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OHIO CUMBERLAND GAS COMPANY
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MOUNT VERNON, OHIO 43050
TELEPHONE (740) 392-2941

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PUCO

June 15, 2009

Public Utilities Commission of Ohio
ATTN: Docketing Division
180 East Broad Street
Columbus, Ohio 43266

RE: Case No. 09-211-GA-GCR

Dear Sirs:

Enclosed is the GCR filing for Ohio Cumberland Gas Company for the period of July 21, 2009, through October 20, 2009, along with the supporting schedules and detail.

Sincerely,

Mark R. Ramser

Mark R. Ramser
President

MRR/de

Enclosures

PURCHASED GAS ADJUSTMENT FILING #115

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	$/MCF	6.4176
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	$/MCF	(0.0761)
ACTUAL ADJUSTMENT (AA)	$/MCF	(1.2316)
GAS COST RECOVERY RATE (GCR) + EGC + RA + AA	$/MCF	5.1099

GAS COST RECOVERY RATE EFFECTIVE DA July 21, 2009 TO October 20, 2009

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	$	1,364,043
UTILITY PRODUCTION EXPECTED GAS COST	$	0
INCLUDABLE PROPANE EXPECTED GAS COST	$	0
TOTAL ANNUAL EXPECTED GAS COST	$	1,364,043
TOTAL ANNUAL SALES	MCF	212,548.2
EXPECTED GAS COST (EGC) RATE	$/MCF	6.4176

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	$/MCF	(0.0761)
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	$/MCF	(0.0761)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.5538)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.2398)
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.3937)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	$/MCF	(0.0443)
ACTUAL ADJUSTMENT (AA)	$/MCF	(1.2316)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATED FILED: 6/15/2009 BY: MARK R. RAMSER

TITLE: PRESIDENT

PURCHASE GAS ADJUSTMENT — FILING #115

SCHEDULE 1

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF July 21, 2009 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED April 30, 2009

PARTICULARS	UNIT RATE ($ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT ($)
OTHER GAS COMPANIES			
TOTAL OTHER GAS COMPANIES		0	0
OHIO PRODUCERS			
BASE LOAD	5.32	109,114.0	579,995
OTHER GAS	7.58	103,434.2	784,047
TOTAL OHIO PRODUCERS		212,548.2	1,364,043
SELF-HELP ARRANGEMENTS			
TOTAL SELF-HELP ARRANGEMENTS		0	0
SPECIAL PURCHASES			
TOTAL SPECIAL PURCHASES		0	0

P U R C H A S E G A S A D J U S T M E N T FILING #115

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

S U P P L I E R R E F U N D A N D R E C O N C I L I A T I O N A D J U S T M E N T

DETAILS FOR THE THREE MONTH PERIOD EN April 30, 2009

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED	April 30, 2009	MCF	212,548.2
TOTAL THROUGHPUT: TWELVE MONTH ENDED	April 30, 2009	MCF	212,548.2
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		$	0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT		$	0.00
INTEREST FACTOR			1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST		$	0.00
JURISDICTIONAL SALES: TWELVE MONTH EN	April 30, 2009	MCF	212,548.2
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT		$/MCF	0.0000

D E T A I L S O F R E F U N D S / A D J U S T M E N T S

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD E April 30, 2009

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
TOTAL SUPPLIER REFUNDS	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	0.00
TOTAL RECONCILIATION ADJUSTMENTS	0.00

FILING #115
SCHEDULE III

PURCHASED GAS ADJUSTMENT

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 30, 2009

PARTICULARS	UNIT	MONTH FEBRUARY	MONTH MARCH	MONTH APRIL
SUPPLIER VOLUME PER BOOKS				
LOCAL GAS	MCF	11,629.2	11,629.2	11,629.2
OTHER VOLUMES @ 1037 BTU/MCF	MCF	18,729.0	11,794.4	4,918.7
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	30,358.2	23,423.6	16,547.9
SUPPLY COST PER BOOKS				
LOCAL GAS	$	47,553.43	42,878.26	42,942.68
OTHER VOLUMES	$	111,486.99	63,491.26	21,056.41
	$			
	$			
	$			
TOTAL SUPPLY COST	$	159,040.42	106,369.52	63,999.09
SALES VOLUMES				
JURISDICTIONAL	MCF	30,358.2	23,423.6	16,547.9
UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF)	$/MCF	5.2388	4.5411	3.8675
LESS: EGC IN EFFECT FOR MONTH	$/MCF	6.6049	6.6049	5.5474
DIFFERENCE	$/MCF	(1.3661)	(2.0638)	(1.6799)
TIMES: MONTHLY SALES	MCF	30,358.2	23,423.6	16,547.9
MONTHLY COST DIFFERENCE	$	(41,472.34)	(48,341.63)	(27,798.82)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	$	(117,612.79)
BALANCE ADJUSTMENT FROM SCHEDULE IV		(87.25)
DIVIDED BY: TWELVE MONTH SALES ENDED April 30, 2009	MCF	212,548.2
CURRENT QUARTERLY ACTUAL ADJUSTMENT	$/MCF	(0.5538)

PURCHASED GAS ADJUSTMENT

FILING #115
SCHEDULE IV

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 30, 2009

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	3,084.36
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.0151 $/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 210,040.1 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	$	3,171.61
BALANCE ADJUSTMENT FOR THE AA	$	(87.25)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS (- $/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 210,040.1 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	$	0.00
BALANCE ADJUSTMENT FOR THE RA	$	0.00

Schedule IV Calculation:

	212,548.20
- 4/09	16,547.90
+ 4/08	14,039.80
	210,040.10

EGC FORM

Ohio Cumberland Gas Company			
GCR Report Effective Dates	July 21, 2009	to	October 20, 2009
12 month ending date	April 30, 2009		
Filing date	June 15, 2009		
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EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME	BASE LOAD *			OTHER GAS		
	MCF	MCF	RATE	AMOUNT	MCF	RATE	$
May-08	8,451.0	8,451.0	3.50	29,578.50	-	4.00	-
Jun-08	4,644.9	4,644.9	3.58	16,628.74	-	4.08	-
Jul-08	4,903.2	4,903.2	3.79	18,583.13	-	4.79	-
Aug-08	4,156.6	4,156.6	4.02	16,709.53	-	5.02	-
Sep-08	5,553.5	5,553.5	4.20	23,324.70	-	5.20	-
Oct-08	14,707.5	11,629.6	4.46	51,868.02	3,077.90	5.46	16,805.33
Nov-08	19,907.7	11,629.2	5.32	61,867.34	8,278.50	6.82	56,459.37
Dec-08	35,771.4	11,629.2	6.02	70,007.78	24,142.20	7.52	181,549.34
Jan-09	44,122.7	11,629.2	6.35	73,845.42	32,493.50	7.85	255,073.98
Feb-09	30,358.2	11,629.2	6.38	74,194.30	18,729.00	7.88	147,584.52
Mar-09	23,423.6	11,629.2	6.30	73,263.96	11,794.40	7.80	91,996.32
Apr-09	16,547.9	11,629.2	6.03	70,124.08	4,918.70	7.03	34,578.46
Total	212,548.2	109,114.0	5.32	579,995.50	103,434.20	7.58	784,047.32

TOTAL AMT	$	1,364,042.82
EGC		6.4176

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2008, was 109,114 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
GCR Report Effe July 21, 2009 to October 20, 2009

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	Estimated Cost into TCO			Shrinkage	TCO Trans Rate	DTH ==> MCF Conversion	Other Gas Rate
May-09	-	-	3.580	0.980	0.20	1.0370	4.00
Jun-09	-	-	3.660	0.980	0.20	1.0370	4.08
Jul-09	3.930	0.40	4.330	0.980	0.20	1.0370	4.79
Aug-09	4.150	0.40	4.550	0.980	0.20	1.0370	5.02
Sep-09	4.320	0.40	4.720	0.980	0.20	1.0370	5.20
Oct-09	4.560	0.40	4.960	0.980	0.20	1.0370	5.46
Nov-09	5.240	0.40	5.660	0.980	0.80	1.0370	6.82
Dec-09	5.920	0.40	6.320	0.980	0.80	1.0370	7.52
Jan-10	6.230	0.40	6.630	0.980	0.80	1.0370	7.85
Feb-10	6.260	0.40	6.660	0.980	0.80	1.0370	7.88
Mar-10	6.190	0.40	6.590	0.980	0.80	1.0370	7.80
Apr-10	6.050	0.40	6.450	0.980	0.20	1.0370	7.03

** NYMEX Futures Prices 06/12/2009

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
GCR Report Effective Dates July 21, 2009 to October 20, 2009

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Other Gas Rate Calculation **FILING #115**

	Appalachian Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
May-08	11.80	0.97846	0.2000	1.0408	12.75997	696.0	8,880.94
June-08	12.36	0.97846	0.2000	1.0405	13.35180	0.0	0.00
July-08	13.54	0.97846	0.2000	1.0340	14.51537	472.2	6,854.16
August-08	9.63	0.97846	0.2000	1.3340	10.37740	0.0	0.00
September-08	8.59	0.97846	0.2000	1.0311	9.25835	0.0	0.00
October-08	7.68	0.97846	0.2000	1.0311	8.29939	6952.5	57,701.51
November-08	6.74	0.97846	0.7785	1.0366	7.94748	12152.7	96,583.34
December-08	7.13	0.97846	0.7785	1.0369	8.36308	28016.4	234,303.39
January-09	6.44	0.97846	0.7785	1.0382	7.64143	32493.5	248,296.81
February-09	4.85	0.97846	0.7785	1.0379	5.95264	18729.0	111,486.99
March-09	4.32	0.97846	0.7785	1.0365	5.38317	11794.4	63,491.26
April-09	3.87	0.97871	0.2000	1.0305	4.28089	4918.7	21,056.41

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8