



*Working For You Today And Tomorrow*

May 29, 2009

Mr. Douglas Wu  
Tariff Section, Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 09-256-EL-UNC and 89-6004-EL-TRF

Dear Mr. Wu:

Pursuant to the Commission's Finding and Order dated May 27, 2009 in Case No. 09-256-EL-UNC, The Dayton Power and Light Company herewith electronically submits its approved tariff sheets for Electric Service (P.U.C.O. No. 17) tariff sheets D2, D17-D25, G2, G10-G19, T1, T2, and T8-T15. The tariff sheets are intended to cancel and supersede the preceding sheets, and bear an effective date of June 1, 2009.

As described in the Commission's Order, the enclosed tariffs are required to be filed in the following manner: one copy docketed in Case No. 09-256-EL-UNC, one copy docketed in Case No. 89-6004-EL-TRF (or make such filing electronically, as directed in Case No. 06-900-AU-WVR), and two copies distributed to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

Please contact me at (937) 259-7808 if you have any questions. Thank you very much for your assistance.

Sincerely,

Dona Seger-Lawson  
Director, Regulatory Operations

P.U.C.O. No. 17  
 ELECTRIC DISTRIBUTION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Original	Table of Contents	1	January 1, 2001
D2	Twenty-Sixth Revised	Tariff Index	2	June 1, 2009
<b><u>RULES AND REGULATIONS</u></b>				
D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fourth Revised	Billing and Payment for Electric Service	7	October 7, 2008
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer’s Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	Original	Extension of Electric Facilities	3	January 1, 2001
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

**TARIFFS**

D17	Seventh Revised	Residential	2	June 1, 2009
D18	Seventh Revised	Residential Heating	3	June 1, 2009
D19	Sixth Revised	Secondary	4	June 1, 2009
D20	Sixth Revised	Primary	4	June 1, 2009

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. D2  
Cancels  
Twenty-Fifth Revised Sheet No. D2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Sixth Revised	Primary-Substation	3	June 1, 2009
D22	Fifth Revised	High Voltage	3	June 1, 2009
D23	Sixth Revised	Private Outdoor Lighting	3	June 1, 2009
D24	Sixth Revised	School	2	June 1, 2009
D25	Sixth Revised	Street Lighting	4	June 1, 2009
D26	Original	Miscellaneous Service Charges	1	January 1, 2001
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Ninth Revised	Universal Service Fund Rider	1	January 1, 2009
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G10 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or  
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. D17  
Cancels  
Sixth Revised Sheet No. D17  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Emission Fee Rider on Sheet No. D29.  
Billing Cost Recovery Rider on Sheet No. D31.  
Energy Efficiency Surcharge Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G11 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or  
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Winter Period:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh

Rate B. With Installed Load Meter:

Customer Charge:

\$6.25 per Customer (Customers with monthly energy consumption), or  
\$7.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh

Winter Period:

\$0.02260 per kWh for the first 750 kWh  
\$0.02260 per kWh for all kWh over 750 kWh but less than the first  
150 kWh per kW of Billing Demand  
\$0.02260 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Seventh Revised Sheet No. D18  
Cancels  
Sixth Revised Sheet No. D18  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL HEATING

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Emission Fee Rider on Sheet No. D29.  
Billing Cost Recovery Rider on Sheet No. D31.  
Energy Efficiency Surcharge Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.

DETERMINATION OF KILOWATT BILLING DEMAND:

Load meters will be provided at the request of the Customer. The billing demand shall be the greatest thirty (30) minute integrated demand occurring during the current billing period.

TERM OF CONTRACT:

For Customers who elect to be supplied through a load meter, the term of contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G12 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

Unmetered Service	\$ 6.67 per Customer, plus
Single-phase Service	\$ 8.66 per Customer, plus
Three-phase Service	\$16.00 per Customer, plus

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

RATE PER MONTH: (Continued)

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ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.01113 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Emission Fee Rider on Sheet No. D29.
- Billing Cost Recovery Rider on Sheet No. D31.
- Energy Efficiency Surcharge Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

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ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G13 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

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ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00398 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Emission Fee Rider on Sheet No. D29.
- Billing Cost Recovery Rider on Sheet No. D31.
- Energy Efficiency Surcharge Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sixth Revised Sheet No. D20  
Cancels  
Fifth Revised Sheet No. D20  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G14 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$170.00 per Customer, plus

Demand Charge:

\$0.52212 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Emission Fee Rider on Sheet No. D29.
- Billing Cost Recovery Rider on Sheet No. D31.
- Energy Efficiency Surcharge Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or

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ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G15 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$270.00 per Customer, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

Universal Service Fund Rider on Sheet No. D28.  
Emission Fee Rider on Sheet No. D29.  
Billing Cost Recovery Rider on Sheet No. D31.  
Energy Efficiency Surcharge Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No. D22  
Cancels  
Fourth Revised Sheet No. D22  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

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Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G16 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979.

\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Emission Fee Rider on Sheet No. D29.
- Billing Cost Recovery Rider on Sheet No. D31.
- Energy Efficiency Surcharge Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sixth Revised Sheet No. D24  
Cancels  
Fifth Revised Sheet No. D24  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SCHOOL

THIS RATE IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not for profit which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G17 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$38.85 per Customer, plus

Energy Charge:

\$0.01837 per kWh for all kWh

MINIMUM CHARGE:

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sixth Revised Sheet No. D24  
Cancels  
Fifth Revised Sheet No. D24  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SCHOOL

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.  
Emission Fee Rider on Sheet No. D29.  
Billing Cost Recovery Rider on Sheet No. D31.  
Energy Efficiency Surcharge Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sixth Revised Sheet No. D25  
Cancels  
Fifth Revised Sheet No. D25  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G18 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer charge:

\$2.00 per bill rendered, plus

Energy Charge:

\$0.01271 per kWh

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Universal Service Fund Rider on Sheet No. D28.
- Emission Fee Rider on Sheet No. D29.
- Billing Cost Recovery Rider on Sheet No. D31.
- Energy Efficiency Surcharge Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	MONTHLY <u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

<u>MERCURY</u>	<u>MONTHLY</u> <u>--kWh--</u>
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

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P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Second Revised	Table of Contents	1	January 1, 2009
G2	Twentieth Revised	Tariff Index	2	June 1, 2009

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	First Revised	Competitive Retail Generation Service	4	July 14, 2008

TARIFFS

G10	Eighth Revised	Standard Offer Residential	2	June 1, 2009
G11	Eighth Revised	Standard Offer Residential Heating	3	June 1, 2009
G12	Thirteenth Revised	Standard Offer Secondary	4	June 1, 2009
G13	Thirteenth Revised	Standard Offer Primary	3	June 1, 2009
G14	Fifth Revised	Standard Offer Primary-Substation	3	June 1, 2009
G15	Fifth Revised	Standard Offer High Voltage	3	June 1, 2009
G16	Fifth Revised	Standard Offer Private Outdoor Lighting	2	June 1, 2009
G17	Fifth Revised	Standard Offer School	2	June 1, 2009
G18	Fifth Revised	Standard Offer Street Lighting	4	June 1, 2009

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twentieth Revised Sheet No. G2  
Cancels  
Nineteenth Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	Third Revised	Reserved	7	June 1, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Sixth Revised	Shopping Credit	2	January 1, 2009
G24	Third Revised	Environmental Investment Rider	3	January 1, 2009
G25	Original	Rate Stabilization Surcharge	2	July 14, 2008

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.06072 per kWh for the first 750 kWh  
\$0.04952 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Eighth Revised Sheet No. G10  
Cancels  
Seventh Revised Sheet No. G10  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Eighth Revised Sheet No. G11  
Cancels  
Seventh Revised Sheet No. G11  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh  
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh  
\$0.02967 per kWh for all kWh over 750 kWh

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1065 Woodman Dr.  
Dayton, Ohio 45432

Eighth Revised Sheet No. G11  
Cancels  
Seventh Revised Sheet No. G11  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh  
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh  
\$0.04952 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand  
\$0.01576 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

TERM OF CONTRACT:

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RESIDENTIAL HEATING

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
G12 MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Thirteenth Revised Sheet No.  
Cancels  
Twelfth Revised Sheet No. G12  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh  
\$0.02722 per kWh for the next 123,500 kWh  
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2044928 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

---

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
G12 MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Thirteenth Revised Sheet No.  
Cancels  
Twelfth Revised Sheet No. G12  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Issued May 27, 2009

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Thirteenth Revised Sheet No. G13  
Cancels  
Twelfth Revised Sheet No. G13  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1980890 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No. G14  
Cancels  
Fourth Revised Sheet No. G14  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

\$9.63121 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02072 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

---

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No. G14  
Cancels  
Fourth Revised Sheet No. G14  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY-SUBSTATION

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

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PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No. G15  
Cancels  
Fourth Revised Sheet No. G15  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet T15 and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

\$9.40715 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02048 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000 kW) multiplied by the kW Demand Charge.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No. G15  
Cancels  
Fourth Revised Sheet No. G15  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

---

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Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No. G15  
Cancels  
Fourth Revised Sheet No. G15  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER HIGH VOLTAGE

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	<u>kWh</u>
\$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

\$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

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Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No.G17  
Cancels  
Fourth Revised Sheet No.G17  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D24.

RATE PER MONTH:

Energy Charge:

\$0.05401 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

Issued May 27, 2009

Effective June 1, 2009

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No.G17  
Cancels  
Fourth Revised Sheet No.G17  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SCHOOL

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.02457 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

	MONTHLY --kWh--
<u>HIGH PRESSURE SODIUM</u>	
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Fifth Revised Sheet No. G18  
Cancels  
Fourth Revised Sheet No. G18  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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THE DAYTON POWER AND LIGHT COMPANY  
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1065 Woodman Dr.  
Dayton, Ohio 45432

Third Revised Sheet No. G19  
Cancels  
Second Revised Sheet No. G19  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE

**RESERVED FOR FUTURE USE**

---

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, OH 45432

Third Revised Sheet No. T1  
Cancels  
Second Revised Sheet No. T1  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
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Transmission Service Rules and Regulations.....	Sheet Nos. T3-T7
Transmission Cost Recovery Rider (TCRR) .....	Sheet No. T15

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Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated May 27, 2009 of the Public Utilities Commission of Ohio.

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Effective June 1, 2009

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Third Revised	Table of Contents	1	June 1, 2009
T2	Tenth Revised	Tariff Index	1	June 1, 2009

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	3	June 1, 2009
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ANCILLARY SERVICES

T9	Fourth Revised	Reserved	3	June 1, 2009
T10	Fourth Revised	Reserved	3	June 1, 2009
T11	Fourth Revised	Reserved	3	June 1, 2009
T12	Fourth Revised	Reserved	3	June 1, 2009
T13	Fourth Revised	Reserved	3	June 1, 2009

RIDERS

T14	Fifth Revised	Reserved	1	June 1, 2009
T15	Original	Transmission Cost Recovery Rider	3	June 1, 2009

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Fifth Revised Sheet No. T8  
Cancels  
Fourth Sheet No. T8  
Page 1 of 1

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Fourth Revised Sheet No. T9  
Cancels  
Third Revised Sheet No. T9  
Page 1 of 1

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Fourth Revised Sheet No. T10  
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Fourth Revised Sheet No. T11  
Cancels  
Third Revised Sheet No. T11  
Page 1 of 1

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Fourth Revised Sheet No. T12  
Cancels  
Third Revised Sheet No. T12  
Page 1 of 1

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Fourth Revised Sheet No. T13  
Cancels  
Third Revised Sheet No. T13  
Page 1 of 1

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Cancels  
Fourth Revised Sheet No. T14  
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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary, congestion, and capacity costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that receives Standard Offer generation service from the Company.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

**Residential:**

Energy Charge                      \$0.0077794 per kWh

**Residential Heating:**

Energy Charge                      \$0.0076630 per kWh

**Secondary:**

Demand Charge                      \$3.9734425 per kW for all kW over 5 kW of Billing Demand

Energy Charge                      \$0.0021670 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0021670 per kWh for all kWh in lieu of the above demand and energy charges.

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

**Primary:**

Demand Charge	\$2.8505201 per kW for all kW of Billing Demand
Energy Charge	(\$0.0001301) per kWh
Reactive Demand Charge	\$0.2032959 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of (\$0.0001301) per kWh in lieu of the above demand charge.

**Primary-Substation:**

Demand Charge	\$2.8922850 per kW for all kW of Billing Demand
Energy Charge	(\$0.0001231) per kWh
Reactive Demand Charge	\$0.2666526 per kVar for all kVar of Billing Demand

**High Voltage:**

Demand Charge	\$2.9725207 per kW for all kW of Billing Demand
Energy Charge	(\$0.0001215) per kWh
Reactive Demand Charge	\$0.1919466 per kVar for all kVar of Billing Demand

**Private Outdoor Lighting:**

Energy Charge	\$0.0082019 per kWh
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**School:**

Energy Charge	\$0.0078216 per kWh
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**Street Lighting:**

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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER (TCRR)

Energy Charge                      \$0.0080980 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety per cent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before February 15 of each year and be effective for service rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

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PAUL M. BARBAS, President and Chief Executive Officer



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Summary: Tariff Revised Tariffs, PUCO No. 17 and bear an effective date of June 1, 2009, electronically filed by Mrs. Natalie R Williams on behalf of The Dayton Power and Light Company and Mrs. Dona Seger-Lawson