

FILE

16

RECEIVED-DOCKETING DIV

2009 MAY 29 AM 10: 09

May 29, 2009

PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

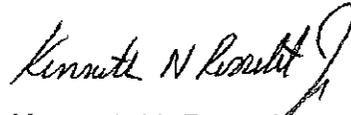
RE: Case Nos. 09-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Waverly and Hillsboro Divisions effective for billing purposes on June 1, 2009, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Thirty-Fifth Revised Sheet Number 32 supersedes existing Thirty-Fourth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 09-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes June 1, 2009.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselot, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician And Date Processed 5/29/09

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from June 1, 2009 through June 30, 2009
\$ 0.71086 per Ccf

ii. Waverly Division

1. Effective rate from June 1, 2009 through June 30, 2009
\$ 0.67347 per Ccf

Issued: May 29, 2009

Effective: June 1, 2009

Filed Under Authority of Case No. 09-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 7.0878
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 0.0208
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 7.1086

Gas Cost Recovery Rate Effective Dates: June 1, 2009 to June 30, 2009.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 3,252,179
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 3,252,179
Total Annual Sales	MCF	458,842
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 7.0878

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.3903
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.7960
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.7196)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4459)
Actual Adjustment (AA)	\$/MCF	\$ 0.0208

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 29, 2009

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2009
Volume for the Twelve Month Period Ended April 30, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 3,252,179	\$ -	\$ 3,252,179
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 3,252,179	\$ -	\$ 3,252,179
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 3,252,179

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2009
Volume for the Twelve Month Period Ended April 30, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
---------------	--------------------	---------------------------	-------------------------------

Other Gas Companies:

Atmos Energy Marketing	\$ 7.0878	458,842	\$ 3,252,179
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u><u>\$ 3,252,179</u></u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u><u>\$ -</u></u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u><u>\$ -</u></u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u><u>\$ -</u></u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2008	MCF	460,019
Total Sales: Twelve Months Ended 12/31/2008	MCF	460,019
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 12/31/2008	MCF	460,019
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments Received/Ordered During the Three Months Ended 12/31/2008

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
 PURCHASED GAS ADJUSTMENT
 SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
 DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2008

MM-YY	Amount
Oct-08	\$ -
Nov-08	\$ -
Dec-08	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Unit	Month Oct-08	Month Nov-08	Month Dec-08
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	21,951	50,217	77,175
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	21,951	50,217	77,175

Supply Costs Per Books

Primary Supplies	\$	\$ 216,672	\$ 492,084	\$ 746,949
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 216,672	\$ 492,084	\$ 746,949

Sales Volumes

Jurisdictional	MCF	9,152	30,426	68,396
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	9,152	30,426	68,396

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 23.6753	\$ 16.1732	\$ 10.9209
Less: EGC In Effect for Month	\$/MCF	\$ 14.2250	\$ 13.2750	\$ 10.8496
Difference	\$/MCF	\$ 9.4503	\$ 2.8982	\$ 0.0713
Times: Jurisdictional Sales	MCF	9,152	30,426	68,396
Monthly Cost Difference	\$	\$ 86,487	\$ 88,180	\$ 4,877
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 179,544
Balance Adjustment (Sch. IV)		(3)
Total		\$ 179,541
Twelve Month Jurisdictional Sales Ended 12/31/2008	MCF	460,019
Current Quarter Actual Adjustment	\$/MCF	\$ 0.3903

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 22,768
Less: Dollar amount resulting from the AA of \$0.0495 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 460,019 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 22,771
Balance Adjustment for the AA	<u>\$ (3)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (3)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 7.1405
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.4058)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.7347

Gas Cost Recovery Rate Effective Dates: June 1, 2009 to June 30, 2009.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,775,545
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,775,545
Total Annual Sales	MCF	388,705
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 7.1405

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 1.0685
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2776)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (1.6547)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4580
Actual Adjustment (AA)	\$/MCF	\$ (0.4058)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: May 29, 2009

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of June 1, 2009
Volume for the Twelve Month Period Ended April 30, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,775,545	\$ -	\$ 2,775,545
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,775,545	\$ -	\$ 2,775,545
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,775,545

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of June 1, 2009
Volume for the Twelve Month Period Ended April 30, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
---------------	-----------------------	---------------------------------	-------------------------------------

Other Gas Companies:

Atmos Energy Marketing	\$ 7.1405	388,705	\$ 2,775,545
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,775,545</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2008	MCF	388,734
Total Sales: Twelve Months Ended 12/31/2008	MCF	388,734
<i>Ratio Jurisdictional Sales to Total Sales</i>	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 12/31/2008	MCF	388,734
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments Received/Ordered During the Three Months Ended 09/30/2008

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
 PURCHASED GAS ADJUSTMENT
 SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
 DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2008

MM-YY	Amount
Oct-08	\$ -
Nov-08	\$ -
Dec-08	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Unit	Month Oct-08	Month Nov-08	Month Dec-08
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	21,786	54,908	72,318
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	<u>21,786</u>	<u>54,908</u>	<u>72,318</u>
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 215,020	\$ 537,217	\$ 707,330
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	<u>\$ 215,020</u>	<u>\$ 537,217</u>	<u>\$ 707,330</u>
<u>Sales Volumes</u>				
Jurisdictional	MCF	10,512	28,080	54,055
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	<u>10,512</u>	<u>28,080</u>	<u>54,055</u>
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 20.4547	\$ 19.1316	\$ 13.0853
Less: EGC In Effect for Month	\$/MCF	\$ 10.2500	\$ 11.2500	\$ 11.4829
Difference	\$/MCF	\$ 10.2047	\$ 7.8816	\$ 1.6024
Times: Jurisdictional Sales	MCF	10,512	28,080	54,055
Monthly Cost Difference	\$	<u>\$ 107,272</u>	<u>\$ 221,316</u>	<u>\$ 86,618</u>
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 415,206
Balance Adjustment (Sch. IV)		\$ 164
Total		<u>\$ 415,370</u>
Twelve Month Jurisdictional Sales Ended 12/31/2008	MCF	388,734
Current Quarter Actual Adjustment	\$/MCF	<u>\$ 1.0685</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (69,342)
Less: Dollar amount resulting from the AA of (0.1788) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 388,734 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (69,506)
Balance Adjustment for the AA	<u>\$ 164</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 164</u></u>