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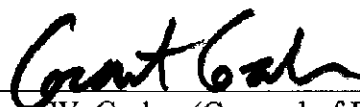
PUCO

Respondent.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed MAY 18 2000

May 18, 2009

Respectfully submitted,



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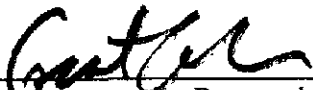
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ATTORNEYS FOR RESPONDENT
DOMINION EAST OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Filing was sent by ordinary U.S. mail and email to the following person this 18th day of May, 2009:

Mark Svinkin
13821 Cedar Road Apt. 205
South Euclid, Ohio 44118



An Attorney for Respondent

From:

To:

Page: 2 of 2

DOMINION EAST OHIO

Statement of Account

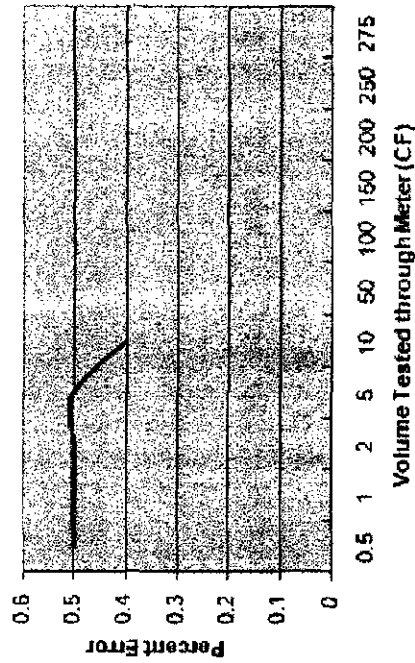
Name: SYMCKIN, MARK
 Address: 13821 CEDAR RD APT 205
 Account Number: 05000279994998
 Meter Number: 14496514
 For Questions Call: (800) 362-7557
 Hearing Impaired Customers Call TDD: (800) 633-8903

DETAILS															
READ DATE	BILL DATE	HEAD SOURCE	METER READING	AVG DAILY USAGE	DEGREE DAYS	BILL AMT	SALES/ STATE TAX	DUE DATE	LATE PNT CHRG	PMT AMOUNT	ADJ DESC	PLAN DESC	PLAN AMT DUE	TOTAL PLAN AMT DUE	ACCT BALANCE
05/05/2009	10	ACTUAL	28.2	1	0	50	\$13.38	05/21/2009	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$95.25
	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	BROKER	\$0.00	\$0.00	\$0.00
04/02/2009	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	UTG	\$0.00	\$0.00	\$0.00
											\$-1.84		\$0.00	\$0.00	
04/25/2009	30	ACTUAL	28.1	5.6	2	574	\$29.30	05/13/2009	\$0.00	\$274.10	04/14/2009		\$0.00	\$0.00	\$62.85
	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	BROKER	\$0.00	\$0.00	
05/25/2009	30	SYSTEM ES	22.5	10.9	4	836	\$117.84	04/15/2009	\$0.00	\$262.38	03/24/2009		\$0.00	\$0.00	\$279.48
02/24/2009	28	ACTUAL	11.8	11.6	4	950	\$129.48	03/13/2009	\$0.00	\$212.38	02/09/2009		\$0.00	\$0.00	\$444.22
02/02/2009	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	RCC	\$0.00	\$0.00	
											\$-40.00		\$0.00	\$0.00	
01/29/2009	34	ACTUAL	0	17.4	5	1423	\$212.36	02/18/2009	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$567.12
01/29/2009	0	METER CHG	\$1.0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	
01/02/2009	0	METER CHG	\$7.0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	
01/29/2009	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	RCC	\$0.00	\$0.00	
01/29/2009	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	RCC	\$0.00	\$0.00	
12/26/2008	0		0	0	0	0	\$0.00	01/20/2009	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$312.92
12/26/2008	36	ACTUAL	33.8	24.5	7	1280	\$312.92	01/13/2009	\$0.00	\$94.35	12/09/2008		\$0.00	\$0.00	\$532.92
12/09/2008	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	KT-UTG	\$0.00	\$0.00	
12/09/2008	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	KT-UTG	\$0.00	\$0.00	
11/20/2008	29	SYSTEM ES	9.1	6.9	2	577	\$94.35	12/10/2008	\$0.00	\$40.88	11/05/2008		\$0.00	\$0.00	\$94.35
10/29/2008	18	ACTUAL	2.2	2.2	1	152	\$40.88	11/07/2008	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$40.88
10/06/2008	0	ACTUAL	0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	
10/07/2008	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	DEP	\$0.00	\$0.00	
10/03/2008	0		0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	DEP	\$0.00	\$0.00	
TOTALS															
USAGE				79.2	TAXES:		\$3.52	PAYMENTS:		\$904.07	LATE PAYMENT CHARGES:		\$0.00		
DEGREE DAYS:				5856	BILL AMOUNTS:		\$779.22	ADJUSTMENTS:		\$220.00	NSC - INSUFFICIENT FUNDS CHARGE				
DEF - DOLLAR ENERGY FUND				LPC - LATE PNT CHRG (NONUTILITY)		LPG - LATE PNT CHRG (NONUTILITY)		NSA - INSUFFICIENT FUNDS (NONUTILITY)		CNT - CONTRACTS					

Volume in CF	Error at Rate 275 acfh
0.5	0.5
1	0.5
2	0.5
5	0.5
10	0.4
50	
100	
150	
200	
250	
275	

Revs Needed	For Vol
2200	275
2000	250
1600	200
1200	150
800	100
400	50
80	10
40	5
16	2
8	1
4	0.5

Error at Flow Rate 275 acfh



Volume in CF	Error at Rate 90 acfh
0.5	0.8
1	0.7
2	0.6
5	0.6
10	
50	
100	
150	
200	
250	
275	

Error at Flow Rate 90 acfh

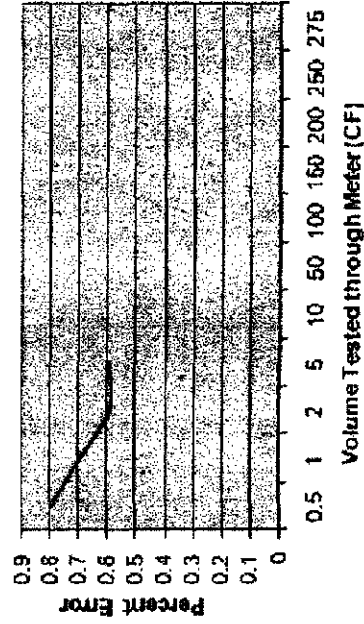


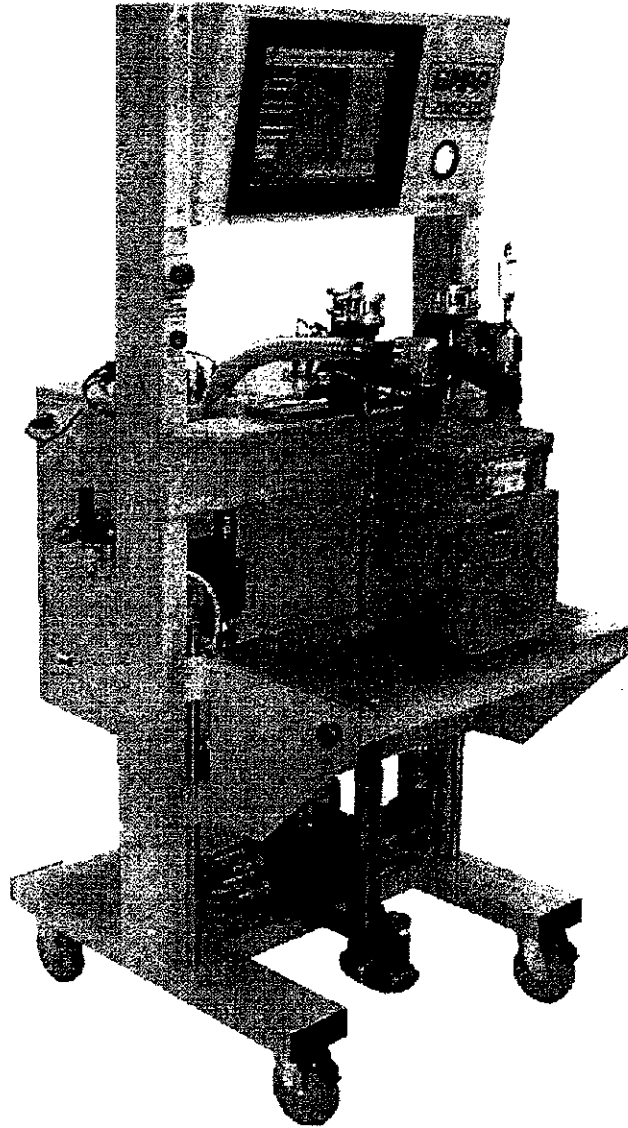
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The SNAP™ Automatic Meter Prover Series II and Series III design is covered under patent numbers 4,848,148 and 6,606,614, as of this printing.

Information in this manual is correct as of the date of publication. The manufacturer reserves the right to make design or material changes without notice, and without obligation to make similar changes on equipment of prior manufacture.

SNAP™ Prover Operations Manual



SNAP Series III Prover

(Front View)

SNAP™ Prover Operations Manual

Setting up the test: (Reference: Standard Operating Screen on Page 2-8)

Alternating Keys	Description
1. REG/TC	This key toggles between REG (a regular meter) or TC (a temperature compensated meter). In the TC mode, the proof display is corrected to base temperature proof.
2. ENG/MET	ENG or MET may be selected for English or metric
3. %PROOF/%ACCURACY/%ERROR	The display of the results can be shown as %PROOF, %ACCURACY, or %ERROR.
4. 2-RATE/3-RATE	The 2-RATE is normally run at the open and check rate. With the 3-RATE option, another rate may be checked.
5. INTEST/OUTTTEST HH ON/ OUTTEST HH OFF	This key indicates the type of test being made. If a meter is proved with INTEST or OUTTEST indicated, this information will be stored in the meter statistical file
6. MAG/OPTIC/IX CHK/DIFF PRESS	This is a reference to the type of sensor used to detect meter rotation. The default is MAG, a patented device to detect motion of the diaphragm or rod. The OPTIC option will allow the use of the standard optical sensor to prove off the meter index. When the OPTIC option is selected, an index key appears on the operator screen. This key will toggle the different indexes (i.e. ¼, ½, 1, 2, 5, 10). IX CHK allows the operator to prove a meter using a magnetic sensor, while at the same time, using the optical sensor to verify that the index proving dial is turning. The DIFF PRESS option will detect meter revolutions from the differential pressure signature of the meter.

SNAP™ Prover Operations Manual

Reason Returned Number		REG	LNCH	Tue Jul 22 13:09:18		
222222		ERROR	2 RATE	1	2	3
Florida Public Utilities NUMBER		INTEST	MAG	4	5	6
222222				7	8	9
Manufacturer Number				*	0	.
4129085653				SPACE	ALPHA	
AMT Number				BACK SPACE	ENTER	
222222						
Index Reading		METER: AC-175				
0000		Open Check				
		Rate: 176 36				
		Error: +0.0 +0.0				
EXIT	SELECT METER TYPE					

Standard Operator Screen

AMERICAN	AC-175	AC-250	AG-250	A-1000	AL-110	AL-175
ROTHWELL ROTAMETER	AL-260	AL-310	AL-425	AL-300	ALG-110	AT-175
SPRAGUE	AC-630	AM-250				
OTHER	METER: AC-175					
	Open Check					
	Rate: 176 36					
	Error: +0.0 +0.0					
			CHANGE SPECS			

Select Meter Type Screen



Equipment Maintenance -

Meter Inventory ViewMeters TestHistory

Equipment Type GAS Equipment Id 11388787

Manufacturer Description ROCKWELL Installed 06/03/2008

Kind and Size 3451 - ROCKWELL 275 ATC Removed 01/29/2009

Test Information

Register Type	Reason	Date	Employee Initials	Location	Unit of Measure
MCF	TEST REQUEST	02/06/2009	ES	TEST SHOP	MCF
MCF	NEW	03/13/2008	U&I	CONTRACTOR	MCF

Test Results

Open Load Check Load Fast/Slow Meter State

As Found .50 .60 .55 .00 Spin Time .00
As Left .00 .00 .00 .00 Differential .00
Test Status COMPLETED

DIAPHRAGM

Line Pressure 0.00 psig



GAS METER TEST RECORD

Page: 89

Date: 04/22/2009

Sold To Name: DOMINION RESOURCES SERVICES
Qty Ordered: 2,870

SOLD TO ID: 1100758
SALES ORDER NO: 2100255
SHOP ORDER NO: 2185708
PROOF TYPE: ERROR

SERIES ID: AC250 Type: TC Drive: 2FT Remote Rdr: ENSCAN Top: 0.75 Index: 04972G039

MFG Badge No	SOLD TO BADGE NO	REMOTE READER NO	OPEN	CHECK
	3294496502	1254722708	-0.2	-0.3
	3294496503	1254722505	0.1	0.0
	3294496504	1254722438	-0.2	0.0
	3294496505	1254718213	-0.2	0.0
	3294496506	1254718242	-0.2	-0.2
	3294496507	1254722709	0.1	0.0
	3294496508	1254722514	-0.1	0.3
	3294496509	1254718229	0.2	0.3
	3294496510	1254718019	-0.3	-0.1
	3294496511	1254722420	-0.1	-0.1
	3294496512	1254722503	0.2	-0.1
	3294496513	1254722114	0.0	-0.2
	3294496514	1254722204	0.1	0.2
	3294496515	1254722712	-0.3	-0.1
	3294496516	1254722360	0.3	0.3
	3294496517	1254722423	0.0	0.1
	3294496518	1254718214	-0.2	-0.2
	3294496519	1254722434	-0.2	0.0
	3294496520	1254722080	-0.2	0.0
	3294496521	1254721815	0.1	-0.2
	3294496522	1254722403	-0.2	0.2
	3294496523	1254722710	0.1	0.3
	3294496524	1254721822	-0.1	0.0
	3294496525	1254721100	0.2	-0.1
	3294496526	1254722382	0.3	0.2

CCS Desktop

File

Edit

Objects

Views

Options

Window

Help

Equipment Maintenance

Meter Inventory

View Meters

Test History

Equipment Type

GAS

Equipment Id

14496514

Manufacturer Description

AMERICAN METER

Kind and Size

329 - AMERICAN 250 AC TC

Installed

01/29/2009

Removed

Test Information

Register Type	Reason	Date	Employee Initials	Location	Unit of Measure
MCF	NEW	08/11/2008	AM	CONTRACTOR	MCF

Test Results

Open Load

Check Load

Fast/Slow

Meter State

As Found

00

00

00

Spin Time

00

As Left

10

20

15

Differential

0.00

Line Pressure

0.00 psig

Test Status

COMPLETED

DIAPHRAGM

Ready

