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Rockies Express Pipeline LLC

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May 7, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Rockies Express Pipeline LLC
Docket No. CP07-208
Weekly Report #45, Period Ending April 29, 2009

Dear Ms. Bose:

Pursuant to Environmental Mitigation Measure 7 in the Appendix to the Federal Energy Regulatory Commission's May 30, 2008 Order in Docket No. CP07-208, Rockies Express Pipeline LLC hereby submits its weekly construction progress report for activities for the week ending April 29, 2009.

If you have any questions regarding this report, please contact Crystal Heter at (303) 914-7795.

Respectfully submitted,

/s/ Shippen Howe
Shippen Howe
Van Ness Feldman
1050 Thomas Jefferson Street, NW
Washington, DC 20007

Attorneys for Rockies Express Pipeline LLC

cc: Laura Turner
April Magrane, Tetra Tech

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Technician SM Date Processed MAY 18 2009

Rockies Express Pipeline LLC

REX EAST Project

FERC Weekly Report

Weekly Report #: 45

Start: 4/23/2009 **End:** 4/29/2009

Environmental Training (this week / to date):
47 man hours /12884.5 man hours
47 people /9403 people

Spread/Facility All **Name** Elshoff, Paul

Summary

Spreads G through K held environmental and safety training and a coordination kick-off meeting in Lancaster, Ohio on 04/28/09 and 04/29/09.

Next Week

Spreads mobilize as NTP's are issued from Rockies management.

Spread/Facility A1 **Name** Janik, Kevin

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A1 corridor: Typical station construction at the Mexico CS, rough clean up and tie-ins, hydro-testing, the last HDD, and installation and maintenance of ECD's and signage.
Environmental training is ongoing as necessary. The waterbody crossing schedule has been updated in that table. One dedicated environmental crew is working. See variance request table attached to this report for additional information on variances. Cultural monitors were onsite as required this week near MP 70, where clean up has been completed.

An NCR was recorded at MP 35.7; please see compliance tables for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility A2 **Name** Anderson, Bob

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A2 corridor: Contractor has demobilized from spread. Topsoil replacement and final restoration will begin with spring weather. Contractor is shut down until at least 05/03/09, weather and soil conditions permitting. A contractor response crew is available for any ECD maintenance needs. REX EI staff continue to inspect ROW.

There were no NCR's recorded this period.

Next Week

Environmental Inspection staff will continue inspection of ROW.

Spread/Facility B **Name** Harker, Margie

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread B corridor: Compressor and Meter Station construction with final tie-ins completed at Blue Mound.

The contractor has demobilized from the spread after rough clean-up. Final ROW restoration is proposed to recommence about the first week of May, weather and soil conditions permitting. Drain tile contractor is currently evaluating recent reports of tile failure. Cultural monitoring was not required onsite this period.

There were no NCR's recorded this period.

Next Week

Environmental Inspection will continue as needed per plan. Daily morning briefings have been suspended.

Spread/Facility C **Name** Harker, Margie

Summary

Mainline has been mechanically completed. Final restoration for several landowner-requested warranty activities awaits proper conditions and is tentatively set for the first week of May, weather and soil conditions permitting. ROW is being inspected for re-growth and for SWPPP measures/requirements.

Construction of the two meter stations is still underway, completing final measures and fencing.

Cultural monitoring was not required onsite this period.

There were no NCR's recorded this period.

Next Week

The required inspections will occur per SWPPP and the Rockies Compliance and Winterization plan.

Spread/Facility D **Name** Edlin, Mike

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread D corridor: bending, trenching, lower-in, backfill, tie-ins, sheet-piling, clean-up and restoration, drain tile repairs, dig-ups, road bores, HDD's, hydrotesting, bridge and mat placement, installation, inspection, and maintenance of ECD's is occurring. Environmental inspectors have been placing appropriate signage.

LEI Mike Edlin has been appointed as LEI for the remaining spread work.

The Wabash River HDD is held up due to local flooding once again.

Contractor has five environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed. Cultural monitoring is no longer required on Spread D, as all areas for monitoring are completed. Biological monitor was not required.

There were no NCR's recorded this period.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility E **Name** Edlin, Mike

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread E corridor: Ditching, welding, lower-in, backfill, road bores, HDD's, bridge and mat placement, rough clean-up (limited by weather), installation, inspection, and maintenance of ECD's is occurring. Environmental inspectors have been placing appropriate signage.

Contractor has five environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed. Cultural monitor was required from 04/22/09 through 04/27/09 and from 04/27/09 through 04/29/09 this period. Eagle monitor was not required this period.

An NCR was recorded on 04/24/09 at MP 334.7; and on 04/24/09 at MP 337.7; please see compliance tables for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility F1 **Name** McMahon, Shannon

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread F1 corridor: Activities included EI's placing appropriate signage, installation, maintenance, and inspection of appropriate ECD's, coating, welding, lower-in, backfill, tie-ins, road bores, HDDs, hydrotesting, and rough clean up. Cultural monitoring on the spread was required this period where necessary (Hoosier Hills). Contractor has two environmental crews working. See variance request table attached to this report for additional information on variances. Environmental training is ongoing as needed. Clean up was hampered due to weather conditions again this period.

There were no NCR's recorded this period.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility F2 **Name** McMahon, Shannon

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread F2 corridor: Activities this week included the installation, maintenance, and inspection of appropriate ECD's, HDD's/bores, ditching, welding, coating, lower in, backfill, tie-ins, and restoration and clean up.

LEI Shannon McMahon has been appointed LEI for the remaining spread work.

Contractor has two environmental crews working. Waterbody crossing schedule has been updated for this report. See variance request table attached to this report for additional information on variances. Cultural monitoring was required and utilized onsite this period near MP 423.7. Environmental training is ongoing as needed.

There were no NCR's were recorded this period.

Next Week

Environmental team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility G **Name** Harker, Margie

Summary

Little Miami HDD completed this period. Clean-up of the site is ensuing. E.I.s with survey continue to verify and stake setbacks from waterbodies.
New LEI and EI staff began mobilizing to the spread effective 04/20/09.

Next Week

Above listed work continues.

Spread/Facility H **Name** Schwarz, Wes

Summary

Big Darby HDD cleanup continues; E.I.s and survey are verifying setbacks from waterbodies.
New LEI and EI staff began mobilizing to the spread effective 04/20/09.

Next Week

Big Darby HDD completed; above activities continue.

Spread/Facility I **Name** Janik, Kevin

Summary

No activity occurred on Spread I this period with exception of signage being placed.
New LEI and EI staff began mobilizing to the spread effective 04/20/09.

Next Week

Above activities will continue.

Spread/Facility J **Name** Campbell, Bernard

Summary

No activity occurred on Spread J this period with exception of intial clearing.
New LEI and EI staff began mobilizing to the spread effective 04/20/09, and placing signage for waterbodies, wetlands, and other features.

Next Week

Above activities will continue.

Spread/Facility K **Name** Padgett, Jackie

Summary

Waterbody and wetland setbacks and neckdowns continue to be verified by EI's and Survey.
New LEI and EI staff began mobilizing to the spread effective 04/20/09.

Next Week

Setback verification continues.

Spread/Facility Arlington CS **Name** Kinney, Mike

Summary

The following construction activities were observed at the station: Typical station work throughout the site continues, commissioning and preparations for in-service, maintenance of appropriate ECD's, continuing receipt of ancillary materials and equipment, and environmental training if needed. There were no environmental compliance issues. The station received authorization to commence service on 04/02/09 from the FERC.

Next Week

The above typical station construction activities will continue towards completion as warranted.

Spread/Facility Bainbridge CS **Name** Franzene, Eric

Summary

Work included housekeeping daily, delivery and receipt of ancillary material and equipment, and the installation, maintenance, and inspection of ECDs. Environmental Inspectors from Spread D also monitored activities at the station and found them to be in compliance.

The general contractor had demobilized for winter. The general contractor should return in spring to complete minor tasks and begin commissioning.

Next Week

The above typical station construction activities will continue towards completion as warranted.

Spread/Facility Bertrand CS **Name** Vanya, Kevin

Summary

The chief inspector reports the following activities occurring on site: Typical station construction continues for commissioning and preparations for in-service, maintenance of appropriate ECD's, and environmental training if needed. Housekeeping efforts occur daily. All hydrotesting is complete.

E&I crews are completing terminations in the compressor building.

On 04/16/09, FERC issued authorization to commence service at the station.

Next Week

The above typical station construction activities will continue towards completion as warranted.

Spread/Facility Blue Mound CS **Name** Suggs, Garvin

Summary

Activities this week included typical station construction continuing towards completion, maintenance of appropriate ECD's, and environmental training if needed. Housekeeping efforts occur daily. There were no compliance issues.

Final tie-ins at station have been completed.

Next Week

The above typical station construction activities will continue towards completion as warranted.

Spread/Facility Chandlersville **Name** Connelly, Mike

Summary

Activities this week included typical station construction, delivery and receipt of ancillary items and equipment, maintenance of appropriate ECD's, and environmental training if needed. Housekeeping efforts occur daily.

Civil crew is working on concrete supports. All engine/compressor block have been poured and are awaiting the equipment to arrive on site. Office building erection is complete. Welders are continuing to fabricate large and small diameter piping. E&I are pulling and terminating wires.

Next Week

The above typical station construction activities will continue towards completion as warranted.

Spread/Facility Hamilton CS **Name** Rhea, Richard

Summary

Typical start up compressor station construction is occurring and will expand as weather permits. Fencing, miscellaneous excavations, anchor bolts, various electrical, various PVC piping, welding/fab, backfilling around building, concrete work, various electrical, install forms, remove all trash, compressor building and overhead crane erection, pipe epoxy coating, delivery and receipt of ancillary tools and equipment, and environmental training as needed.

Next Week

Above listed typical station activities will continue and expand.

Spread/Facility Mexico CS **Name** Larson, Ray

Summary

Work this period included typical station construction activity that continues toward completion, installation and maintenance of appropriate ECD's, and environmental training if needed. Spread A1 EI's routinely make compliance checks at the station, with no compliance issues noted. All hydrotesting has been completed.

E&I crews are installing instruments and pulling and terminating cable. Pre-commissioning began 3/23/09.

Next Week

Above typical station activities will continue towards completion.

Rockies Express Pipeline

Rockies Express LLC
REX East Project
FERC Weekly Report

Weekly Report No: 45

Start: 4/23/2009 **End:** 4/29/2009

Construction Progress Tracking

Attached

Compliance Tracking

Attached

Variance Tracking

Attached

Landowner Complaint Resolution Tracking

Attached

Other Agency Correspondence

None

Waterbody Crossing Schedule

Attached

Construction Emissions Tracking:

Attached

Rockies Express Pipeline LLC

REX EAST
CONSTRUCTION PROGRESS TRACKING
Progress as of 04/29/09

Overall Completion **Overall Completion** **84.57%**

Contract Description	Units	A1 - WELDED NTP 07/22/08	A2 - WELDED NTP 07/18/08	B - PRICE GREGORY NTP 07/09/08	C - PRICE NTP 07/14/08	D - ASSOCIATED NTP 08/01/08	E - Sheehan	F1 - Price	F2 - Gregory	TOTAL
		Beg Station 0+00 Ending Station 3760+76 QTY	Beg Station 3760+76 Ending Station 7604+78 QTY	Beg Station 7604+78 Ending Station 10066+52 QTY	Beg Station10066+52 Ending Station 12576+93 QTY	Beg Station12576+93 Ending Station16146+45 QTY	Beg Station16146+45 Ending Station 19779+16 QTY	Beg Station 19779+16 Ending Station 21354+93 QTY	Beg Station 21354+93 Ending Station 23396+42 QTY	Average % Sum
Mobilization To Contr Yard	LS	100%	100%	100%	100%	100%	100%	90%	80%	95%
Demobilization	LS	0%	0%	0%	0%	0%	0%	0%	0%	0%
	Miles	71.25	72.80	48.82	47.54	67.80	68.60	29.64	38.66	443.1
Direct Lay Total Footage	LF	376,076	384,402	258,154	251,011	358,062	362,271	157,577	204,149	2,338,502
Clear and Grade	LF	99.96%	100.00%	100.00%	100.00%	100.00%	100.00%	99.97%	100.00%	99.99%
Ditch	LF	99.96%	100.00%	100.00%	100.00%	99.42%	91.13%	99.97%	93.32%	97.97%
String	LF	99.96%	100.00%	100.00%	100.00%	100.00%	100.00%	99.97%	100.00%	99.99%
Bend	LF	99.96%	100.00%	100.00%	100.00%	100.00%	100.00%	99.97%	100.00%	99.99%
Weld	LF	99.96%	100.00%	100.00%	100.00%	100.00%	99.64%	99.97%	100.00%	99.95%
NDE	LF	99.96%	100.00%	100.00%	100.00%	100.00%	99.64%	99.97%	100.00%	99.95%
Coat	LF	99.96%	100.00%	100.00%	100.00%	100.00%	99.36%	99.97%	98.84%	98.74%
Lower in - Backfill	LF	99.96%	100.00%	100.00%	100.00%	99.27%	75.38%	99.97%	100.00%	99.82%
Hydrotest	LF	99.44%	100.00%	100.00%	100.00%	97.54%	0.00%	62.23%	2.03%	70.15%
Clean and Dry	LF	99.23%	100.00%	100.00%	100.00%	41.39%	0.00%	0.00%	0.00%	56.07%
Caliper Pig	LF	98.15%	100.00%	100.00%	100.00%	54.51%	0.00%	60.39%	0.00%	64.13%
Tie In	LF	99.96%	100.00%	100.00%	100.00%	99.27%	84.41%	99.97%	98.50%	97.79%
Environmental Front end	LF	99.96%	100.00%	100.00%	100.00%	72.47%	15.01%	51.21%	45.92%	73.07%
Clean up - Rough	LF	99.96%	100.00%	100.00%	100.00%	72.47%	15.01%	51.21%	45.92%	73.07%
Reclamation/Seeding	LF	50.74%	56.27%	100.00%	99.96%	23.63%	2.46%	13.98%	0.00%	40.99%
		Mech Complete	Mech Complete	Mech Complete	Mech Complete	Mech Complete	Mech Complete	Mech Complete	Mech Complete	Mech Complete
Purge and Pack	%									

Rockies Express Pipeline

Rockies Express Pipeline LLC
REX East Project
FERC Weekly Report
Compliance Tracking

Spread/ Facility	Date	Report ID	Reported By		MP	Type	Summary	Corrective Action	Cost
Noncompliance									
Resolved									
D	4/20/2009	Dlanglois-042009-3	David Langlois	CM	281.8	Failure to Adhere to Plan/Procedures	UPDATE REPORT: NCR issued by monitor for multiple issues: Off-ROW heavy equipment tracking; two slope breakers without energy dissipation or entry to vegetated areas; erosion rutting along ROW with sediment entering cropland/ag land and into a wetland.	UPDATE REPORT: ERL call conference call was held on 04/24/09 with Rockies Management, EI staff, and Contractor. EI reported that all ECD's were now in place and repaired. Tracks that travel Off-ROW cannot be verified as landowner's or REX contractor tracks and should not be an element of this NCR, as the CM cannot verify this either. Resolved.	
D	4/20/2009	Dlanglois-042009-2	David Langlois	CM	294.8	Failure to Adhere to Plan/Procedures	UPDATE REPORT: NCR issued by monitor for multiple issues: Disturned WB bank not-stabilized after pipeline installation; ECD's overwhelmed; WB crossing impeding flow; Off-ROW heavy equipment tracking.	UPDATE REPORT: ERL call conference call was held on 04/24/09 with Rockies Management, EI staff, and Contractor. EI reported that all ECD's were being installed and repaired as the call progressed and were completed by day's end. Resolved.	

Spread/ Facility	Date	Report ID	Reported By		MP	Type	Summary	Corrective Action	Cost
E	4/24/2009	Jblackwell-042409-4	Jason Blackwell	CM	334.9	Off ROW Travel	Monitor observed a pickup truck parked off-ROW. Off-ROW parking had been an issue earlier at this area, so an NCR was issued for repeat occurrence.	Subsequent investigation by LEI revealed the pickup truck was owned by a contractor operator who had parked there when he and his oiler went to the ROW. LEI held remedial training with the two employees on the merits of ROW-limitied travel and activity. Resolved.	
E	4/24/2009	Jblackwell-042409-5	Jason Blackwell	CM	337.8	Off ROW Travel	Monitor cited NCR for off-ROW travel by a side-boom being loaded out and for storage of counter-weights and a trench box sitting off-ROW where stakes had been knocked down.	LEI contacted survey to re-establish stakes. A section of safety fence was installed along this area to better delineate transition to an access road. On 04/27/09, LEI met with entire crew to issue remedial training for ROW limits and staking. LO was contacted. Dormant agricultural ground had tracks but no topsoil damage or impairment. Resolved.	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
Resolved - Protest								
A1	4/22/2009	Dcowell-0422-09-1	David Cowell	CM 35.78	Erosion Control	FERC CM issued NCR for erosion with sediment discharge off-ROW in corn stubble agricultural field. Report issued on last day of previous week but not received by FERC report production time. (Late report).	LEI staff wish to protest this as an NCR in so much as the CM's photos reflect no compromise of the ECD's in place in the photos. EI staff advise that erosion rut off-ROW in the monitor's photo beyond the perimeter barrier silt fence is a pre-existing condition. EI staff further advises that silt fence at that location is a double-span installation, that it is not undermined or overtopped or otherwise compromised, as evidenced by the EI staff photos in response. Additionally, Rockies offers that silt fence ECD's are not designed to filter 100% of sediment from rain water discharges. Rockies' Ag/EI, having extensive farm/soils knowledge, offered that the amount of sediment that filtered through the ECD's into the corn stubble would not significantly impact row-crops; and that even the corn stalks photos shown in the bottom of the erosion rut reflect pre-existing conditions from last year's growth, and further support non-heavy erosion due to there being no corn stalk root structure exposure. Resolved under protest.	

Spread/ Facility	Date	Report ID	Reported By		MP	Type	Summary	Corrective Action	Cost
Problem Area									
Resolved									
E	4/25/2009	E03-39928-2	Mike Edlin	EI	315.5	Spill	An unestimated quantity spill of diesel fuel to ground was discovered by FERC CM, who reported to the LEI.	LEI had ENV crew respond and clean up a 3 foot X 3 foot X 2" deep area of soil impacted by the spill. No other resources were threatened. Contaminated soil was taken to the contractor yard for proper containerized disposal. Resolved.	
F2	4/27/2009	F205-39930-2	Shaun Galovich	EI	419.6	Spill	One gallon (est) of oil spilled out of a hoe that had overturned.	ENV crew recovered contaminated soil from the 1 foot by 1 foot by 1/2 inch deep area contaminated by the spill. Materials were taken to recepticle at contractor yard.Resolved.	
F2	4/29/2009	F208-39932-1	Marlene Wilkins	EI	419.6	Bridges	Bridge requires maintenance to prevent sediment from discharging.	Contractor was notified and responded to make repairs on 04/30/09. Resolved.	

Rockies Express Pipeline

Rockies Express Pipeline LLC
REX EAST Project
FERC Weekly Report
Variance Tracking

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
D	MM-D-023 Rev 1	281.1	Level 2	4/22/2009		"Associated Pipe Line Contractors, Inc. requests a variance for temporary access to the area on the West side exit of the Big Walnut HDD to place select clay fill in sink hole fault areas & landscape and seed area. A minimum removal of trees for placing a 25"" wide mat road access for off road dump trucks will be required. All top soil will be conserved & supplemented and brought in as necessary. Top soil will be replaced to as good or better than pre construction condition. This temporary access is to permit placing select fill, stabilizing sink hole faults, replacing top soil, and reseeding of the referenced area. Sink hole fault areas will be filled to provide additional stabilization and cover over the main line pipe. No drainage will be	Site Specific Best Management Practices to allow sink hole fault fill, stabilization and additional cover to be placed in sink hole fault area between the West side of the Big Walnut HDD Exit location and the West Bank of the Big Walnut Creek area as necessary for final restoration & clean up. Access to sink hole fault areas will be via permitted and agency surveyed corridor while complying with agency standards, project requirements and Land Owner Satisfaction.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
						impeded at any time. Survey will establish and record the original contours and the final contours. All necessary ECD's will be installed, monitored, and remain in place for the duration of construction efforts. The final contours and condition will be witnessed, approved, & accepted by, KM LEI, FERC Monitor, KM ROW Agent, & Land Owner.□Please refer to the attached survey drawing fro Sqaure footage of the area effected.□Please note Station numbers do not reflect acreage, please refer to drawing ."			
F2	CM-F2-008		Level 2	4/13/2009		"Gregory & Cook Construction is requesting additional water discharge locations for hydrostatic testing of pipeline facilities. Three of the discharge locations are to upland areas and one discharge location is to surface water. See Attached table for descriptions.□□This is a modification to the hydrostatic test plan previously submitted as part of the Rockies Express Implementation Plan in accordance with Condition #19.□□If any off ROW access is required separate variances will be submitted."	Variation in construction sequence have resulted in new hydrostatic test segment locations.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F2	CM-F2-009	430.22	Level 2	4/21/2009	4/23/2009	Gregory & Cook Construction is requesting authorization to use water from the well point dewatering system installed on Tract No. OH-BU-173.000 for hydrostatic testing. This is a modification to the hydrostatic test plan submitted as part of the Rockies Express Implementation Plan in accordance with Condition #19.	The water from the well point dewatering operation will be pumped and discharged. The use of the water for hydrostatic testing provides a viable use for the water being pumped and reduces the volume of water that has to be obtained from Indian Creek to complete the hydrostatic testing.	Approved	
F2	WS-F2-023	433.7	Level 1		4/24/2008	Gregory & Cook Construction, Inc. is requesting authorization to allow a foreman pickup and gravel truck to travel north of the approved ROW along the existing paved roadway (Duke Energy Road).	The gravel roadway to the radio tower was open cut during the installation of the pipeline. The use of this will road will eliminate the need for gravel trucks to travel down the ROW to re-establish the roadway.	Approved	

Rockies Express Pipeline

Rockies Express Pipeline LLC
REX East Project
FERC Weekly Report
Landowner Complaint Resolution

Date	Mile Post	Tract	Description	Resolution	Status
2/2/2009		IN-SB-221.000	LO has several complaints regarding mixing of topsoil and restricted access to property due to pipe stringing.	ROW has attempted to resolve issues with LO. Topsoil has been moved further away from the pipeline. 04/29/08-no new update from ROW agents.	Pending

Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Spread: A1

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Audrain	001.0	WB-MO-00-A	Littleby Creek	P	40	Dam & Pump	09/20/08	09/22/08
Audrain	004.5	WB-MO-04-A	Tributary to West Lick Creek	I	12	Open Cut	09/10/08	09/10/08
Audrain	007.2	WB-MO-07-A	Middle Lick Creek	P	20	Dam & Pump	10/02/08	10/03/08
Ralls	016.4	WB-MO-16-A	Tributary to Spencer Creek	P	12	Dam & Pump	10/05/08	10/05/08
Pike	022.4	WB-MO-22-A	Tributary to Lake Vandalia	P	12	Dam & Pump	10/29/08	10/29/08
Pike	023.5	WB-MO-23-A	Tributary to South Spencer Creek	I	12	Open Cut	10/29/08	10/31/08
Pike	025.8	WB-MO-25-B	South Spencer Creek	I	20	Open Cut	11/05/08	11/07/08
Pike	028.8	WB-MO-28-B	Tributary to Peno Creek	I	15	Open Cut	11/12/08	11/12/08
Pike	029.7	WB-MO-29-AAA	Peno Creek	P	20	Open Cut	11/12/08	11/17/08
Pike	036.7	WB-MO-36-A	Tributary to Grassy Creek	I	30	Open Cut	11/28/08	11/28/08
Pike	040.9	WB-MO-40-A	Grassy Creek	P	30	Open Cut	01/05/09	01/06/09
Pike	041.7	WB-MO-41-A	Tanyard Branch	I	10	Open Cut	12/01/08	12/03/08
Pike	042.5	WB-MO-42-A	Salt River	P	320	HDD	10/15/08	01/26/09
Pike/Pike	042.7	WB-MO-43-A	Tributary to Salt River	P	50	HDD	10/15/08	01/26/09
Pike	043.4	WB-IL-43-AAAA	Mississippi River	P	1500	HDD	10/15/08	01/28/09

Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Pike	043.8	WB-IL-43-CCCC	Ditchway	I	15	Open Cut	02/16/09	02/17/09
Pike	043.8	WB-IL-43-DDDD	Irrigation Ditch	I	10	Open Cut	Not Crossed	Not Crossed
Pike	043.9	WB-IL-44-AAAA	Plum Point Slough	P	40	Open Cut	02/20/09	02/22/09
Pike	046.3	WB-IL-45-A	Sand Slough	P	30	Open Cut	02/23/09	02/24/09
Pike	047.3	WB-IL-47-AAA	The Sny Canal	P	50	HDD	07/22/08	09/27/08
Pike	049.8	WB-IL-49-A	Tributary to Towhead Lake	P	35	Open Cut	02/06/09	02/06/09
Pike	052.6	WB-IL-51-B	Sixmile Creek	P	30	Open Cut	02/04/09	02/06/09
Pike	056.9	WB-IL-56-B	Cold Run	P	12	Open Cut	01/10/09	01/14/09
Pike	058.7	WB-IL-58-AAA	Buckeye Creek	P	15	Open Cut	01/12/09	01/06/09
Pike	061	WB-IL-60-A	Honey Creek	P	30	Open Cut	12/08/08	12/12/08
Pike	063.9	WB-IL-63-A	Bay Creek	P	25	Open Cut	01/19/09	02/04/09
Pike/Scott	071.2	WB-IL-69-B	Illinois River	P	500	HDD	12/15/08	In progress

Spread: A2

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Scott	081.1	WB-IL-81-CCC	Open Water Area	Open Water Area	200	Open Cut	01/26/09	01/26/09
Scott	082.9	WB-IL-82-AA	North Little Sandy Creek	P	20	Open Cut	01/31/09	01/31/09
Scott	083.5	WB-IL-83-AAA	Open Water Area	Open Water Area	25	Open Cut	01/20/09	01/20/09

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Scott	083.5	WB-IL-83-BBBB	Open Water Area	Open Water Area	90	Open Cut	01/21/09	01/20/09
Scott	084.0	WB-IL-82-A	Open Water Area	Open Water Area	100	Open Cut	01/20/09	01/20/09
Morgan	090.8	WB-IL-90-CCC	Coal Creek	P	12	Open Cut	01/19/09	01/19/09
Morgan	092.9	WB-IL-92-AAA	Open Water Area	Open Water Area	110	Open Cut	Not crossed	Not crossed
Morgan	093.1	WB-IL-93-AA	Tributary to Little Apple Creek	I	10	Open Cut	01/27/09	01/28/09
Morgan	094.8	WB-IL-94-CCC	Little Apple Creek	P	15	Open Cut	01/13/09	01/14/09
Morgan	096.5	WB-IL-96-BB	Mooney Branch	P	10	Open Cut	01/08/09	01/10/09
Morgan	099.5	WB-IL-98-A	Left Fork Apple Creek	P	20	Open Cut	01/06/09	01/07/09
Morgan	101.9	WB-IL-100-C	Woods Creek	P	35	Open Cut	01/12/09	01/13/09
Sangamon	109.3	WB-IL-109-AAA	South Fork Lick Creek	I	10	Open Cut	10/03/08	10/03/08
Sangamon	112.3	WB-IL-112-AAA	Johns Creek	P	20	Open Cut	10/04/08	10/06/08
Sangamon	117.1	WB-IL-115-A	Panther Creek	P	15	Open Cut	10/12/08	10/12/08
Sangamon	121.2	WB-IL-121-AAA	Sugar Creek	P	50	Open Cut	10/23/08	10/25/08
Sangamon	125.2	WB-IL-123-A	Brush Creek	P	20	Open Cut	11/13/08	11/15/08
Sangamon	126.0	WB-IL-124-A	Horse Creek	P	35	Open Cut	11/11/08	11/12/08
Christian	132.1	WB-IL-131-AA	South Fork Sangamon River	P	100	Open Cut	12/03/08	12/05/08

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REX East Waterbody Crossing Schedule

Spread: B

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Macon	152.4	WB-IL-150-B	Mosquito Creek	P	12	Open Cut	10/17/08	10/20/09
Macon	152.7	WB-IL-150-A	Spring Creek	P	10	Open Cut	11/07/08	11/11/08
Macon	153.0	WB-IL-151-A	Spring Creek	P	10	Open Cut	11/10/08	11/19/08
Macon	162.7	WB-IL-162-AAA	Sand Creek	P	12	Open Cut	10/30/08	11/04/08
Macon	164.9	WB-IL-165-DDDD	Finney Creek	P	20	Open Cut	11/04/08	11/05/08
Moultrie	175.5	WB-IL-173-B	Tributary to Okaw River	P	20	Open Cut	11/17/08	11/29/08
Moultrie	175.6	WB-IL-173-C	Open Water Area	Open Water Area	150	Open Cut	Not crossed	Not crossed
Moultrie	178.7	WB-IL-176-AAA	Mutual Ditch #3	P	15	Open Cut	11/21/08	11/27/08
Moultrie	178.9	WB-IL-176-BBB	Mutual Ditch #4	P	15	Open Cut	11/26/08	11/28/08
Douglas	188.1	WB-IL-188-AAA	Lake Fork	P	30	Open Cut	01/31/09	02/03/09
Douglas	190.5	WB-IL-188-A	Dry Fork Creek	P	12	Open Cut	12/12/08	12/15/08

Spread: C

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Douglas	193.4	WB-IL-193-AAA	Kaskaskia River	P	75	Open Cut	09/28/08	09/28/08
Douglas	202.9	WB-IL-202-AAAA	Embarras River	p	60	HDD	09/08/08	10/19/08
Douglas	212.7	WB-IL-210-A	Tributary to Brushy Fork	I	12	Open Cut	10/13/08	10/13/08

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Douglas	213.3	WB-IL-211-A	Brushy Fork	P	30	Open Cut	08/25/08	08/26/08
Edgar	217.2	WB-IL-215-A	McCown Creek	P	15	Open Cut	08/23/08	08/23/08
Edgar	218.2	WB-IL-216-A	Hughes Drain	P	15	Open Cut	08/27/08	08/27/08
Edgar	220.9	WB-IL-218-A	Brushy Fork	P	15	Open Cut	08/29/08	08/29/08
Edgar	227.4	WB-IL-225-A	Brouilletts Creek	P	30	Open Cut	09/06/08	09/06/08
Edgar	228.7	WB-IL-228-AAA	Brouilletts Creek	P	35	Open Cut	09/10/08	09/10/08
Edgar	232.7	WB-IL-232-DDD	Crabapple Creek	P	60	Open Cut	10/16/08	10/17/08
Edgar	233.0	WB-IL-232-EEE	Crabapple Creek	P	40	Open Cut	10/15/08	10/15/08
Edgar	233.1	WB-IL-233-AAA	Crabapple Creek	P	25	Open Cut	10/14/08	10/14/08
Edgar	235.5	WB-IL-235-AAA	Salt Fork	P	25	Open Cut	10/22/08	10/22/08

Spread: D

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Vermillion	243.3	WB-IN-WR-243-A	Tributary to Buck Creek	P	13	Open Cut	03/02/09	03/04/09
Vermillion	243.3	WB-IN-WR-243-B	Buck Creek	P	14	Open Cut	03/02/09	03/04/09
Vermillion	245.0	WB-IN-WR-244-D	Little Raccoon Creek	P	10	Open Cut	02/27/09	03/02/09
Vermillion	245.0	WB-IN-WR-245-E	Little Raccoon Creek	P	10	Open Cut	02/27/09	03/02/09
Vermillion	245.1	WB-IN-WR-244-E	Little Raccoon Creek	P	10	Open Cut	02/27/09	03/02/09
Vermillion/Parke	246.9	WB-IN-247-AAAA	Wabash River	P	670	HDD	11/28/08	In Progress

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REX East Waterbody Crossing Schedule

Parke	247.1	WB-IN-247-CCCC	Tributary to Wabash River	I	25	Open Cut	02/06/09	02/06/09
Parke	248.2	W&E CANAL	Wabash & Erie Canal	I	30	Open Cut	03/09/09	In Progress
Parke	250.7	WB-IN-250-AA	Leatherwood Creek	P	20	Open Cut	02/26/09	03/04/09
Parke	251.0	WB-IN-248-B	Tributary to Leatherwood Creek	I	10	Open Cut	02/05/09	02/05/09
Parke	251.0	WB-IN-248-G	Open water area	Open water	149	Open Cut	02/05/09	02/05/09
Parke	253.6	WB-IN-253-DDD	Tributary to Rocky Run	E	20	Open Cut	01/11/09	01/11/09
Parke	253.8	WB-IN-250-D	Open water area	Open water	129.3	Open Cut	01/27/09	01/27/09
Parke	258.7	WB-IN-258-BBB	Sand Creek	P	12	Open Cut	03/02/09	03/08/09
Parke	260.5	WB-IN-260-DDD	Tributary to Little Raccoon Creek	P	45	Open Cut	01/22/09	01/22/09
Putnam	268.3	WB-IN-265-A	Byrd Branch	P	15	Open Cut	03/03/09	03/07/09
Putnam	269.8	WB-IN-266-1	Big Raccoon Creek	P	45	Open Cut	03/03/09	03/19/09
Putnam	270.5	WB-IN-267-B	Tributary to Big Raccoon Creek	P	10	Open Cut	11/21/08	11/21/08
Putnam	271.4	WB-IN-268-A	Tributary to Big Raccoon Creek	P	10	Open Cut	11/23/08	11/23/08
Putnam	272.8	WB-IN-269-D	Tributary to Big Raccoon Creek	I	9.8	Open Cut	11/05/08	11/05/08
Putnam	273.1	WB-IN-270-C	Peters Creek	P	14.8	Open Cut	11/06/08	11/06/08
Putnam	278.7	WB-IN-278-AAA	Tributary to Bledsoe Branch	I	12	Open Cut	10/31/08	10/31/08

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REX East Waterbody Crossing Schedule

Putnam	279.9	WB-IN-276-C	Tributary to Bledsoe Branch	P	16	Open Cut	10/22/08	10/22/08
Putnam	280.1	WB-IN-276-E	Tributary to Bledsoe Branch	I	10.9	Open Cut	10/20/08	10/20/08
Putnam	281.4	WB-IN-277-A	Big Walnut Creek	P	55.8	HDD	10/28/08	03/13/09
Putnam	282.2	WB-IN-278-A	Plum Creek	P	26.3	Open Cut	10/24/08	10/24/08
Putnam	285.3	WB-IN-281-A	Tributary to Clear Creek	P	16.4	Open Cut	09/22/08	09/22/08
Putnam	286.5	WB-IN-282-B	Clear Creek	P	20	Open Cut	09/20/08	09/20/08
Hendricks	291.8	WB-IN-291-AAA	Mill Creek	P	11	Open Cut	03/18/09	03/23/09
Hendricks	292.2	WB-IN-291-BBB	Tributary to Mill Creek	I	12	Open Cut	03/15/09	03/17/09
Hendricks	294.3	WB-IN-290-B	Tributary to East Fork Mill Creek	I	9.8	Open Cut	03/18/09	03/29/09
Hendricks	295.0	WB-IN-291-A	Tributary to East Fork Mill Creek	I	16.4	Open Cut	03/18/09	03/27/09
Hendricks	299.4	WB-IN-295-A	Mud Creek	P	10	Open Cut	04/17/09	04/19/09
Hendricks	299.8	WB-IN-295-B	Tributary to Mud Creek	I	20	Open Cut	04/17/09	04/19/09
Hendricks	303.3	WB-IN-303-AAAA	Tributary to White Lick Creek	P	20	Open Cut	04/05/09	04/12/09
Morgan	304.3	WB-IN-304-AAAA	McCracken Creek	P	40	Open Cut	03/17/09	03/20/09
Morgan	304.5	WB-IN-300-A	Tributary to McCracken Creek	I	16	Open Cut	03/30/09	04/03/09
Morgan	305.0	WB-IN-300-C	Tributary to McCracken Creek	E	10	Open Cut	04/07/09	04/05/09

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Morgan	305.0	WB-IN-300-B	Tributary to McCracken Creek	P	15	Open Cut	04/07/09	04/05/09

Spread: E

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Morgan	311.0	WB-IN-311-CCCC	White Lick Creek	P	70	Open Cut	03/16/09	03/18/09
Morgan	312.3	WB-IN-312-DDD	Tributary to White Lick Creek	P	20	HDD	12/30/08	12/31/08
Morgan	312.5	WB-IN-312-BBB	Open water area	Open water	100	HDD	12/31/08	12/31/08
Morgan	315.8	WB-IN-315-4B	West Fork of White River	P	230	Open Cut	01/04/09	01/20/09
Morgan	317.4	WB-IN-317-BBBB	Tributary to Crooked Creek	P	25	Open Cut	03/05/09	03/07/09
Morgan	317.9	WB-IN-317-4A	Impounded Tributary to Banta Creek	Open water	25	Open Cut	12/25/08	12/26/08
Morgan	318.1	WB-IN-318-4A	Banta Creek	P	14	Open Cut	11/28/08	11/29/08
Johnson	318.9	WB-IN-319-AAAA	Tributary to Crooked Creek	I	12	Open Cut	01/30/09	02/02/09
Johnson	321.3	WB-IN-321-AAAA	Tributary to Slotts Creek	I	20	Open Cut	03/03/09	03/04/09
Johnson	322.7	WB-IN-322-GGGG	Tributary to Slotts Creek	P	30	Open Cut	03/10/09	03/12/09
Johnson	328.8	WB-IN-328-AAA	Tributary to Ray Creek	P	13	Open Cut	03/12/09	03/13/09
Johnson	331.9	WB-IN-331-AAA	Tributary to Buckhart Creek	P	10	Open Cut	04/02/09	04/03/09
Johnson	336.1	WB-IN-336-BBBB	Youngs Creek	P	30	Open Cut	02/06/09	02/23/09

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Johnson	337.8	WB-IN-337-BBBB	Sugar Creek	P	40	Open Cut	01/29/09	02/06/09
Shelby	340.7	WB-IN-340-AAA	Big Blue River	P	160	HDD	01/07/09	01/21/09
Shelby	345.4	WB-IN-344-BBB	Tributary to Slash Creek	P	12	Open Cut	05/01/09	
Shelby	345.9	WB-IN-345-AAA	East Fork Slash Creek	P	30	Open Cut	04/25/09	04/27/09
Shelby	349.5	WB-IN-339-A	Little Ditch	I	15	Open Cut	03/17/09	03/17/09
Shelby	349.7	WB-IN-339-B	Van Pelt Ditch	P	25	Open Cut	05/15/09	
Shelby	350.2	WB-IN-339-C	Thompson Ditch	I	13.8	Open Cut	05/11/09	
Shelby	351.5	WB-IN-351-AAAA	Lewis Creek	P	15	Open Cut	02/25/09	02/26/09
Shelby	353.0	WB-IN-352-AAA	Little Lewis Creek	P	22	Open Cut	05/04/09	
Shelby	353.3	WB-IN-352-BBB	Little Lewis Creek	P	15	Open Cut	05/01/09	
Shelby	356.2	WB-IN-356-4B	Conns Creek	P	40	Open Cut	04/30/09	
Shelby	357.2	WB-IN-356-AAA	Deer Creek	P	18	Open Cut	05/04/09 Road	
Decatur	359.8	WB-IN-349-A	Mill Creek	P	20	Open Cut	05/10/09	
Decatur	362.6	WB-IN-362-AAAA	Flatrock River	P	60	Open Cut	03/05/09	03/28/09
Decatur	363.7	WB-IN-353-B	Tributary to Hurricane Creek	I	10	Open Cut	03/11/09	03/27/09
Decatur	363.7	WB-IN-353-A	Hurricane Creek	I	12	Open Cut	03/11/09	03/27/09
Decatur	367.3	WB-IN-356-A	North Branch Clifty Creek	P	25	Open Cut	03/18/09	03/21/09
Decatur	369.1	WB-IN-358-A	Tributary to Clifty Creek	E	9.8	Open Cut	05/15/09	

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Decatur	369.4	WB-IN-358-B	Middle Branch Clifty Creek	P	19.7	Open Cut	03/11/09	03/23/09
Decatur	372.8	WB-IN-372-AAA	Tributary to Middle Branch Clifty Creek	P	18	Open Cut	05/27/09	

Spread: F1

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Decatur	375.5	WB-IN-374-AAA	Right Hand Fork Salt Creek	P	10	Open Cut	01/26/09	01/26/09
Franklin	377.2	WB-IN-377-4A	Tributary to Bull Fork Salt Creek	P	14	Open Cut	12/16/08	12/16/08
Franklin	378.6	WB-IN-367-I	Long Branch	P	10	Open Cut	02/17/09	02/17/09
Franklin	382.1	WB-IN-370-A	Salt Creek	P	40	Open Cut	01/16/09	01/17/09
Franklin	383.3	WB-IN-383-4B	Tributary to Baker Branch Whistle Creek	Open water	50	Open Cut	02/25/09	02/25/09
Franklin	386.5	WB-IN-375-A	Walnut Fork	P	20.3	Open Cut	02/24/09	02/27/09
Franklin	386.6	WB-IN-375-B	Pipe Creek	P	55	Open Cut	03/06/09	03/06/09
Franklin	387.6	WB-IN-386-EEE	Tributary to Indian Creek	I	15	Open Cut	03/17/09	03/17/09
Franklin	387.8	WB-IN-387-AAA	Tributary to Indian Creek	E	10	Open Cut	03/19/09	03/19/09
Franklin	390.7	WB-IN-389-AAA	Tributary to Wolf Creek	P	10	Open Cut	03/22/09	03/22/09
Franklin	390.9	WB-IN-390-AAA	Wolf Creek	P	12	Open Cut	03/15/09	03/15/09
Franklin	392.2	WB-IN-392-4A			30	Open Cut	03/23/09	03/24/09

REX East Waterbody Crossing Schedule

Franklin	392.8	WB-IN-392-AAA	Tributary to Blue Creek	P	25	Open Cut	03/18/09	03/19/09
Franklin	393.1	WB-IN-392-BBB	Whitewater River	P	60	HDD	03/19/09	04/23/09
Franklin	394.0	WW CANAL	Whitewater Canal	I	119	Open Cut	03/27/09	In Progress
Franklin	394.6	WB-IN-394-AAAA	Little Cedar Creek	P	30	Open Cut	03/14/09	03/14/09
Franklin	395.3	WB-IN-395-4A	Blue Creek	P	30	Open Cut	01/17/09	1/17/09
Franklin	395.8	WB-IN-395-AAAA	Tributary to Little Cedar Creek	P	25	Open Cut	01/13/09	01/13/09
Franklin	397.1	WB-IN-397-EEEE	Tributary to Big Cedar Creek	E	10	Open Cut	10/31/08	10/31/08
Franklin	397.5	WB-IN-397-KKKK	Big Cedar Creek	P	45	Open Cut	12/03/08	12/04/08
Franklin	398.5	WB-IN-398-HHHH	Tributary to Big Cedar Creek	E	30	Open Cut	12/08/08	12/08/08
Franklin	399.3	WB-IN-399-FFFF	Tributary to Big Cedar Creek	I	10	Open Cut	01/12/09	01/12/09
Franklin	399.7	WB-IN-399-BBBB	Tributary to Big Cedar Creek	I	30	Open Cut	01/09/09	01/09/09
Franklin	400.8	WB-IN-388-C	Tributary to Big Cedar Creek	P	10	Open Cut	01/12/09	01/13/09
Franklin	404.0	WB-IN-392-B	Tributary to Sater Run	P	22	Open Cut	01/02/09	01/02/09

Spread: F2

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Butler	407.1	WB-OH-395-D	Dry Fork Whitewater River	P	50	Dam & Pump/ Flume	01/24/09	1/27/09

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Butler	407.9	WB-OH-395-G	Tributary to Buck Run	P	13	Open Cut	02/14/09	02/14/09
Butler	408.9	WB-OH-396-C	Tributary to Buck Run	P	11	Open Cut	02/04/09	02/05/09
Butler	412.0	WB-OH-411-CCC	Lick Run	P	15	Open Cut	02/17/09	02/18/09
Butler	412.8	WB-OH-400-A	Indian Creek	P	50	Dam & Pump/ Flume	02/28/09	03/07/09
Butler	414.4	WB-OH-402-C	Open Water Area	Open Water	112	Open Cut	Not crossed	Not crossed
Butler	414.6	WB-OH-402-D	Beals Run	P	15	Dam & Pump/ Flume	03/01/09	02/25/09
Butler	415.7	WB-OH-403-K	Open Water Area	Open Water	119	Open Cut	Not crossed	Not crossed
Butler	417.0	WB-OH-404-A	Open Water Area	Open Water	169	Open Cut	Not crossed	Not crossed
Butler	418.2	WB-OH-418-4B	Becketts Run	P	10	Dam & Pump/ Flume	03/10/09	03/10/09
Butler	420.1, 420	WB-OH-407-L	Tributary to Four Mile Creek	P	20	Dam & Pump/ Flume	03/13/09	03/18/09
Butler	420.3	WB-OH-408-A	Tributary to Four Mile Creek	P	20	Dam & Pump/ Flume	03/17/09	03/10/09
Butler	420.5	WB-OH-420-FFFF	Tributary to Four Mile Creek	I	10	Open Cut	03/20/09	03/13/09
Butler	421.6	WB-OH-409-C	Four Mile Creek	P	278	HDD	10/08/08	10/25/08
Butler	422.6	WB-OH-410-A	Seven Mile Creek	P	45	HDD	10/15/08	10/30/08
Butler	422.9	WB-OH-410-B	Milton Run	I	10	Open Cut	04/06/09	04/10/09
Butler	424.1	WB-OH-411-A	Cotton Run	P	20	Dam & Pump/ Flume	03/27/09	03/14/09

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Butler	429.5	WB-OH-427-BB	Open Water Area	Open Water	51	Open Cut	11/03/08	12/24/08
Butler	430.6	WB-OH-417-B	Great Miami River	P	293	HDD	11/03/08	12/24/08
Butler	430.8	M&E CANAL	Miami & Erie Canal	I	30	HDD	11/03/08	12/24/08
Butler	430.9	WB-OH-418-C	Open Water Area	Open Water	302	Open Cut	Not Crossed	Not Crossed
Butler	435.8	WB-OH-435-AAA	Tributary to Shaker Creek	E	10	Open Cut	05/05/09	
Butler	436.7	WB-OH-436-CCC	Millers Creek	P	30	Open Cut	05/08/09	
Butler	437.5	WB-OH-436-5A	Shaker Creek	P	15	Open Cut	04/24/09	04/27/09
Warren	441.1	WBD-OH-438-AA	Tributary to Shaker Creek	I	10	Open Cut	03/07/09	03/21/09
Warren	441.2	WB-OH-440-5A	Tributary to Shaker Creek	P	10	Open Cut	03/10/09	03/18/09

Spread: G

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Warren	446.58	WB-OH-432-A2	Tributary to Clear Creek	P	12	Open Cut		
Warren	446.58	WB-OH-432-A1	Tributary to Clear Creek	P	12	Open Cut		
Warren	447.3	WB-OH-447-BBBB	Clear Creek	P	10	Open Cut		
Warren	448.44	WB-OH-434-A	Tributary to Clear Creek	I	15	Open Cut		
Warren	451.3	WB-OH-436-A	Little Miami River	P	60	HDD	01/31/09	04/28/09
Warren	452.53	WB-OH-438-B	Tributary to Little Miami River	I	13	Dam & Pump/ Flume		

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Warren	454.54	WB-OH-451-HH	Tributary to Little Miami River	P	10	Dam & Pump/ Flume
Warren	454.99	WB-OH-451-EE	Tributary to Little Miami River	P	14	Dam & Pump/ Flume
Warren	455.17	WB-OH-451-DD	Tributary to Little Miami River	P	10	Dam & Pump/ Flume
Warren	455.41	WB-OH-451-AA	Shaffers Run	P	23	Dam & Pump/ Flume
Warren	457.45	WB-OH-457-4A	Tributary to Sandy Run	P	10	Dam & Pump/ Flume
Clinton	459.56	WB-OH-458-AAA	Caesar Creek	P	134	HDD
Clinton	466.7	WB-OH-466-AAAA	Tributary to Anderson Fork	P	15	Open Cut
Clinton	469.82	WB-OH-468-AAA	Anderson Run	P	30	Open Cut
Fayette	479.05	WB-OH-464-A	Grassy Branch	P	15	Open Cut
Fayette	480.39	WB-OH-465-A	Rattlesnake Creek	P	40	Open Cut
Fayette	483.67	WB-OH-468-A	Missouri Ditch	P	10	Dam & Pump/ Flume
Fayette	484.30	WB-OH-469-A	Sugar Creek	P	30	Open Cut
Fayette	486.37	WB-OH-484-AAA	Paint Creek	P	24	Open Cut
Fayette	487.8	WB-OH-487-4D			10	Open Cut
Fayette	490.9	WB-OH-490-AAAA	East Fork Paint Creek	P	32	Open Cut
Fayette	492.97	WB-OH-478-A	Dews Run	P	12	Open Cut

Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Fayette	494.09	WB-OH-493-5A	Compton Creek	P	10	Open Cut		
Fayette	496.56	WB-OH-481-A	North Fork Paint Creek	P	30	Dam & Pump/ Flume		

Spread: H

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Fayette	499.44	WB-OH-497-BBB	Tributary to Deer Creek	I	10	HDD		
Fayette	499.56	WB-OH-498-AAA	Deer Creek	P	100	HDD		
Pickaway	500.80	WB-OH-499-BBB	Clark Run	P	15	Open Cut		
Pickaway	504.60	WB-OH-501-EE	Buskirk Creek	P	20	Dam & Pump/ Flume		
Pickaway	507.07	WB-OH-491-B	Dry Run	P	25	Dam & Pump/ Flume		
Pickaway	509.2	WB-OH-493-A	Big Darby Creek	P	170	HDD	02/04/09	03/10/09
Pickaway	510.14	WB-OH-508-BBB	Tributary to Big Darby Creek	I	20	Dam & Pump/ Flume		
Pickaway	511.18	WB-OH-511-4A	Tributary to Big Darby Creek	P	12	Dam & Pump/ Flume		
Pickaway	514.62	WB-OH-499-A	Scioto River	P	200	HDD		
Pickaway	515.45	WB-OH-500-A	Mud Run	P	10	Open Cut		
Pickaway	515.91	WB-OH-500-B	Walnut Creek	P	90	HDD		
Pickaway	516	O&E CANAL	Ohio & Erie Canal	I	20	HDD		

REX East Waterbody Crossing Schedule

Pickaway	518.97	WB-OH-503-A	Bull Run	P	10	Dam & Pump/ Flume
Pickaway	520.15	WB-OH-504-A	Turkey Run	P	20	Dam & Pump/ Flume
Pickaway	520.51	WB-OH-505-A	Little Walnut Creek	P	15	Dam & Pump/ Flume
Pickaway	523	WB-OH-523-4A	Tributary to Little Walnut Creek	P	30	Open Cut
Fairfield	525.64	WB-OH-510-D	Tributary to Little Walnut Creek	P	20	Open Cut
Fairfield	526.64	WB-OH-511-A	Little Walnut Creek	P	30	Dam & Pump/ Flume
Fairfield	534.06	WB-OH-532-AAA	Ohio Canal	P	12	HDD
Fairfield	534.56	WB-OH-519-A	Tributary to Hocking River	I	10	Open Cut
Fairfield	537.95	WB-OH-522-B	Fetters Run	I	15	Open Cut

Spread: 1

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Perry	551.48	WB-OH-549-BBB	Tributary to Center Branch Rush Creek	E	10	Open Cut		
Perry	551.49	WB-OH-549-AAA	Tributary to Center Branch Rush Creek	I	10	Open Cut		
Perry	553.17	WB-OH-549-EE	Somerset Creek	P	16	Dam & Pump/ Flume		

REX East Waterbody Crossing Schedule

Perry	556.63	WB-OH-540-D	Tributary to Center Branch Rush Creek	I	10	Open Cut
Perry	560.75	WB-OH-544-F	Open Water Area	Open Water	421	Open Cut
Perry	560.80	WB-OH-544-E	Open Water Area	Open Water	109	Open Cut
Perry	561.47	WB-OH-559-AAA	Open Water Area	Open Water	150	Open Cut
Perry	565.10	WB-OH-563-CCC	Tributary to Moxahala Creek	I	12	Open Cut
Perry	566.09	WB-OH-548-C	Moxahala Creek	P	30	Open Cut
Muskingum	566.77	WB-OH-552-D	Open Water Area	Open Water	271	Open Cut
Muskingum	570.47	WB-OH-568-EEE	Open Water Area	Open Water	150	Open Cut
Muskingum	571.16	WB-OH-571-4A	Brush Creek	P	18	Open Cut
Muskingum	575.48	WB-OH-573-AAA	Tributary to Duncan Run	E	10	Open Cut
Muskingum	577.39	WB-OH-575-AAA	Muskingum River	E	420	HDD
Muskingum	578.5	WB-OH-578-DDDD	Tributary to Muskingum River	E	20	Open Cut

Spread: J

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Muskingum	579.85	WB-OH-578-BBB	Manns Run	P	40	Dam & Pump/ Flume		
Muskingum	580.93	WB-OH-580-4B	Tributary to Salt Creek	P	12	Dam & Pump/ Flume		

REX East Waterbody Crossing Schedule

Muskingum	582.17	WB-OH-580-OOO	Tributary to Williams Fork	I	15	Open Cut		
Muskingum	582.94	WB-OH-581-DDD	Tributary to Buffalo Creek	P	40	Dam & Pump/ Flume		
Muskingum	583.52	WB-OH-583-4A	Buffalo Fork Salt Creek	P	40	Dam & Pump/ Flume		
Muskingum	583.62	WB-OH-583-4B	Buffalo Fork Salt Creek	P	35	Dam & Pump/ Flume		
Guernsey	592.98	WB-OH-591-AAA	Tributary to Mannon Run	I	12	Open Cut		
Guernsey	594.26	WB-OH-592-III	Tributary to Crane Run	I	12	Open Cut		
Guernsey	600	WB-OH-598-CCC	Wills Creek	P	40	Open Cut		

Spread: K

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Noble	611.90	WB-OH-610-AAA	Tributary to Leatherwood Creek	P	10	Open Cut		
Belmont	623.1	WB-OH-BRR-3-A	Slope Creek	P	10	Open Cut		
Belmont	625.3	WB-OH-BRR-5-A	Tributary to South Fork Captina Creek	P	15	Dam & Pump/ Flume		
Belmont	626.46	WB-OH-626-4A	Impounded Tributary to Brushy Creek	Open water	30	Open Cut		
Belmont	627.27	WB-OH-611-C	Tributary to South Fork Captina Creek	I	10	Open Cut		
Belmont	628.46	WB-OH-612-D	Tributary to Piney Creek	P	15	Dam & Pump/ Flume		

Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Belmont	629.78	WB-OH-628-BBB	Piney Creek	P	30	Dam & Pump/ Flume
Belmont	631.3	WB-OH-615-E	Tributary to Crabapple Creek		15	Open Cut
Belmont	631.94	WB-OH-616-A	Crabapple Creek	P	12	Dam & Pump/ Flume
Belmont	633.7	WB-OH-633-BBBB	Tributary to Peavine Creek	E	10	Open Cut
Belmont	633.8	WB-OH-633-AAAA	Tributary to Peavine Creek	I	10	Open Cut

ROCKIES EXPRESS PIPELINE LLC
Construction Emissions Tracking
Indianapolis, IN AQCR

		Control Technology Population/Area				
Wk Start	**Wk End**	**Tier 1**	**Tier 2**	**Tier 3**	**Tier 4**	**Sub Total**
8/21/08	9/3/08	8	0	30	0	38
9/4/08	9/17/08	24	0	30	0	54
9/18/08	10/1/08	8	2	30	2	42
10/2/08	10/15/08	13	14	50	0	77
10/16/08	10/29/08	6	15	12	0	33
10/30/08	11/12/08	13	22	22	0	57
11/13/08	11/26/08	14	26	48	0	88
11/27/08	12/10/08	28	31	66	0	125
12/11/08	12/24/08	25	23	59	0	107
12/25/08	1/7/09	25	23	41	0	89
1/8/09	1/21/09	16	18	82	0	116
1/22/09	2/4/09	19	19	98	0	136
2/5/09	2/18/09	14	21	91	0	126
2/19/09	3/4/09	12	22	97	0	131
3/5/09	3/18/09	45	21	147	0	213
3/19/09	4/1/09	44	18	147	0	209
4/2/09	4/15/09	43	20	143	0	206
4/16/09	4/29/09	8	19	122	0	149
	Total	365	314	1315	2	1996
Control Technology Distribution		**18.3%**	**15.7%**	**65.9%**	**0.1%**	**100.0%**

ROCKIES EXPRESS PIPELINE LLC
Construction Emissions Tracking
Cincinnati-Hamilton, OH-KY-IN AQCR

		Control Technology Population/Area				
Wk Start	**Wk End**	**Tier 1**	**Tier 2**	**Tier 3**	**Tier 4**	**Sub Total**
10/30/08	11/12/08	3	2	19	1	25
11/13/08	11/26/08	3	3	35	1	42
11/27/08	12/10/08	11	9	42	1	63
12/11/08	12/24/08	11	12	46	1	70
12/25/08	1/7/09	11	12	66	1	90
1/8/09	1/21/09	20	19	94	1	134
1/22/09	2/4/09	16	25	103	1	145
2/5/09	2/18/09	26	31	128	1	186
2/19/09	3/4/09	32	34	139	0	205
3/5/09	3/18/09	69	36	161	0	266
3/19/09	4/1/09	40	30	155	0	225
4/2/09	4/15/09	37	27	149	0	213
4/16/09	4/29/09	41	28	145	0	214
	Total	320	268	1282	8	1878
Control Technology Distribution		**17.0%**	**14.3%**	**68.3%**	**0.4%**	**100.0%**