

FILE

**BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO**

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In the Matter of the Application of)
Columbus Southern Power Company and)
Ohio Power Company to Update Each)
Company's Transmission Cost)
Recovery Rider)

Case No. 09-339-EL-UNC

**COLUMBUS SOUTHERN POWER COMPANY'S
AND OHIO POWER COMPANY'S
CORRECTED SCHEDULES AND WORKPAPERS**

On April 16, 2009 Columbus Southern Power Company (CSP) and Ohio Power Company (OPCO), collectively the Companies, submitted an application to update each company's Transmission Cost Recovery Rider (TCRR). In that application, an incorrect value for the AEP Peak was shown on Schedule C-1, pages 2 and 4. The original value was 24,207 MW and the correct value is 21,938 MW. The correction of this value results in changes to certain Schedules and Workpapers. The following revised documents are included in this filing:

Revised Schedule A-1, Pages 1 and 2 of 2

Revised Schedule A-2, Pages 1 and 2 of 2

Revised Schedule B-1, Pages 1 and 2 of 2

Revised Schedule B-2

Revised Workpaper Schedule B-2, Pages 1 through 4 of 4

Revised Schedule B-3

Revised Schedule B-4, Pages 6 and 21 of 30

Revised Schedule B-5, Pages 1 through 4 of 4

Revised Schedule C-1, Pages 1 through 4 of 4

Revised Schedule C-2, Pages 1 and 2 of 2

Revised Schedule C-3, Pages 1 through 4 of 4

Revised Workpaper Schedule C-3, Page 1 of 4

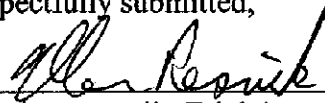
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As reflected in Revised Schedules B-1 and B-2, OPCO's proposed TCRR revenues for the 12-month period beginning with the July 2009 billing month are \$5,150,925 lower than its projected 2009 TCRR revenues. This represents an average decrease in the TCRR of approximately 2.51%.

As reflected in Revised Schedules B-1 and B-2, CSP's proposed TCRR revenues for the 12-month period beginning with the July 2009 billing month are \$7,681,680 lower than its projected 2009 TCRR revenues. This represents an average decrease in the TCRR of approximately 4.35%.

Respectfully submitted,



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and Ohio Power Company

P.U.C.O. NO. 19

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.88128	
GS-1	0.70991	
GS-2 Secondary	0.34286	1.13
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.79208	
GS-2 Primary	0.33057	1.09
GS-2 Subtransmission and Transmission	0.32261	1.06
GS-3 Secondary	0.28372	2.00
GS-3-ES	0.70330	
GS-3 Primary	0.27355	1.93
GS-3 Subtransmission and Transmission	0.26697	1.88
IRP-D Secondary	0.26039	1.83
GS-4 Primary, IRP-D Primary	0.25105	1.76
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.24501	1.72
EHG	1.07606	
EHS	0.97905	
SS	0.97905	
OL	0.42501	
SL	0.42501	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.28326	0.28	0.56	0.85	1.13	1.41	1.69
- Primary	0.27310	0.27	0.54	0.82	1.09	1.36	1.63
-Subtrans/Trans	0.26653	0.27	0.53	0.80	1.06	1.33	1.59
Backup < 100 KW Secondary		0.38					
Maintenance - Secondary	0.41961						
- Primary	0.40456						
- Subtrans/Trans	0.39482						

Filed pursuant to Orders dated _____, 2009 in Case No. 09-XXXX-EL-UNC

Issued: June XX, 2009

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 July 2009

P.U.C.O. NO. 7

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	0.86702	
GS-1	0.83784	
GS-2 Secondary	0.46741	1.089
GS-2-TOD and GS-2-LMTOD	0.89556	
GS-2 Primary	0.45218	1.054
GS-3 Secondary	0.31836	1.884
GS-3-LMTOD	0.70042	
GS-3 Primary	0.30799	1.829
GS-4, IRP-D Subtransmission and Transmission	0.21969	2.182
IRP-D Secondary	0.23150	2.299
IRP-D Primary	0.22396	2.224
SL	0.31603	
AL	0.31603	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.30784	0.127	0.254	0.381	0.509	0.636	0.763
- Primary	0.29781	0.123	0.246	0.369	0.492	0.615	0.738
- Subtrans/Trans	0.29213	0.121	0.241	0.362	0.483	0.603	0.724
Backup < 100 KW Secondary		0.381					
Maintenance - Secondary	0.36925						
- Primary	0.35722						
- Subtrans/Trans	0.35041						
GS-2 and GS-3 Breakdown Service		0.381					

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TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 January-July 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.80181 <u>0.88128</u>	
GS-1	0.88666 <u>0.70991</u>	
GS-2 Secondary	0.40123 <u>0.34286</u>	1.59 <u>1.13</u>
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	1.02593 <u>0.79208</u>	
GS-2 Primary	0.38685 <u>0.33057</u>	1.63 <u>1.09</u>
GS-2 Subtransmission and Transmission	0.37754 <u>0.32261</u>	1.60 <u>1.06</u>
GS-3 Secondary	0.33001 <u>0.28372</u>	1.99 <u>2.00</u>
GS-3-ES	0.73845 <u>0.70330</u>	
GS-3 Primary	0.31818 <u>0.27355</u>	1.92 <u>1.93</u>
GS-3 Subtransmission and Transmission	0.31052 <u>0.26697</u>	1.87 <u>1.88</u>
IRP-D Secondary	0.30364 <u>0.26039</u>	1.54 <u>1.83</u>
GS-4 Primary, IRP-D Primary	0.29275 <u>0.25105</u>	1.48 <u>1.76</u>
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.28571 <u>0.24501</u>	1.45 <u>1.72</u>
EHG	0.72647 <u>1.07606</u>	
EHS	0.67174 <u>0.97905</u>	
SS	0.67174 <u>0.97905</u>	
OL	0.48222 <u>0.42501</u>	
SL	0.48222 <u>0.42501</u>	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.33059 0.28326	0.10 0.28	0.20 0.56	0.30 0.85	0.40 1.13	0.49 1.41	0.59 1.69
- Primary	0.31874 0.27310	0.10 0.27	0.19 0.54	0.29 0.82	0.38 1.09	0.48 1.36	0.57 1.63
- Subtrans/Trans	0.31107 0.26653	0.09 0.27	0.19 0.53	0.28 0.80	0.37 1.06	0.47 1.33	0.56 1.59
Backup < 100 KW Secondary		0.30 <u>0.38</u>					
Maintenance - Secondary	0.37837 0.41961						
- Primary	0.36481 0.40456						
- Subtrans/Trans	0.35603 0.39482						

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TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 January-July 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	0.88784 <u>0.86702</u>	
GS-1	0.99283 <u>0.83784</u>	
GS-2 Secondary	0.64066 <u>0.46741</u>	1.273 <u>1.089</u>
GS-2-TOD and GS-2-LMTOD	1.03441 <u>0.89556</u>	
GS-2 Primary	0.52295 <u>0.45218</u>	1.232 <u>1.054</u>
GS-3 Secondary	0.37521 <u>0.31836</u>	1.624 <u>1.684</u>
GS-3-LMTOD	0.74433 <u>0.70042</u>	
GS-3 Primary	0.36299 <u>0.30799</u>	1.671 <u>1.629</u>
GS-4, IRP-D Subtransmission and Transmission	0.26988 <u>0.21969</u>	1.766 <u>2.182</u>
IRP-D Secondary	0.27385 <u>0.23150</u>	1.860 <u>2.299</u>
IRP-D Primary	0.28483 <u>0.22396</u>	1.799 <u>2.224</u>
SL	0.37062 <u>0.31603</u>	
AL	0.37062 <u>0.31603</u>	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.36306 0.30784	0.102 0.127	0.206 0.254	0.307 0.381	0.410 0.509	0.512 0.636	0.615 0.763
- Primary	0.35122 0.29781	0.099 0.123	0.198 0.246	0.297 0.369	0.397 0.492	0.496 0.615	0.595 0.738
- Subtrans/Trans	0.34453 0.29213	0.097 0.121	0.195 0.241	0.292 0.362	0.389 0.483	0.488 0.603	0.584 0.724
Backup < 100 KW Secondary		0.397 <u>0.381</u>					
Maintenance - Secondary	0.41256 0.36925						
- Primary	0.39911 0.35722						
- Subtrans/Trans	0.39161 0.35041						
GS-2 and GS-3 Breakdown Service		0.397 <u>0.381</u>					

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AEP Ohio

Summary of Total Projected Transmission Costs / Revenues

Ohio Power Company

	<u>July 2008 - June 2010</u>	
	TCRR	
NITS:Effective March 2009	\$ 113,513,287	D
Transmission Enhancement Charges	\$ 13,558,941	D
Scheduling	\$ 1,506,012	E
Point to Point Revenues	\$ (3,794,328)	D
Regulation Service	\$ 18,436,380	E
Spinning Reserves	\$ 935,400	E
Supplemental Reserves - Charges	\$ 510	E
Net Congestion	\$ 1,534,080	E
Operating Reserves - Charges	\$ 8,087,586	E
Load Response Program Subsidies	\$ -	E
Net Ancillary Services - Synchronous Condensing	\$ 516,702	E
- Reactive Supply - Charges	\$ 6,499,188	E
- Blackstart - Charges	\$ 168,140	E
PJM Administration Fees	\$ 8,702,514	E
Net RTO Formation Costs & Expansion Cost Recovery Charge	\$ 1,034,040	E
Net Marginal Losses	\$ 35,817,072	O
Total Transmission Costs	\$ 206,513,524	
Prior Year under/(over) collection	\$ (6,394,738)	O
	<u>\$ 200,118,786</u>	

D = Demand, E = Energy, O = Other

Summary of Total Projected Transmission Costs / Revenues

Columbus Southern Power Company

	<u>July 2009 - June 2010</u>	
	<u>TCRR</u>	
NITS:Effective March 2009	\$ 97,680,520	D
Transmission Enhancement Charges	\$ 11,237,454	D
Scheduling	\$ 1,307,772	E
Point to Point Revenues	\$ (3,319,824)	D
Regulation Service	\$ 16,087,284	E
Spinning Reserves	\$ 818,210	E
Supplemental Reserves - Charges	\$ 450	E
Net Congestion	\$ 1,338,606	E
Operating Reserves - Charges	\$ 7,057,098	E
Load Response Program Subsidies	\$ -	E
Net Ancillary Services - Synchronous Condensing	\$ 450,870	E
- Reactive Supply - Charges	\$ 5,671,086	E
- Blackstart - Charges	\$ 144,972	E
PJM Administration Fees	\$ 7,604,700	E
Net RTO Formation Costs & Expansion Cost Recovery Charge	\$ 425,748	E
Net Marginal Losses	\$ 31,297,982	O
Total Transmission Costs	\$ 177,800,908	
Prior Year under/(over) collection	\$ (8,988,638)	O
	<u>\$ 168,801,270</u>	

D = Demand, E = Energy, O = Other

Summary of Current versus Proposed Transmission Revenues

Ohio Power Company

Forecast for July 2009 - June 2010					
	Metered kWh	Assuming Current TCRR	Assuming Proposed TCRR	Difference	% Difference
RS	7,669,966,574	\$61,488,559	\$67,593,881	6,095,322	9.91%
GS1	426,144,961	\$3,778,457	\$3,025,246	(753,211)	-19.93%
GS2 Sec	2,817,281,459	\$29,181,876	\$22,365,149	(6,816,727)	-23.36%
GS2 RL - GS - TOD	138,316,130	\$1,419,027	\$1,095,574	(323,452)	-22.79%
GS2 Pri	381,297,999	\$3,834,469	\$2,941,349	(893,120)	-23.29%
GS2 Sub/Trans	244,957,845	\$2,318,383	\$1,775,047	(543,336)	-23.44%
GS3 Sec	2,932,961,057	\$22,265,802	\$20,971,384	(1,294,418)	-5.81%
GS3 Pri	2,651,477,730	\$18,819,957	\$17,690,684	(1,129,274)	-6.00%
GS3 Sub/Trans	1,018,658,717	\$7,052,789	\$6,629,964	(422,826)	-6.00%
GS4 Pri	244,710,717	\$1,364,187	\$1,384,699	20,512	1.50%
GS4/IRP Sub/Trans	9,728,394,308	\$52,532,195	\$53,180,854	648,659	1.23%
EHG	27,647,468	\$200,851	\$297,503	96,653	48.12%
SS	55,345,913	\$371,781	\$541,864	170,084	45.75%
EHS	491,918	\$3,304	\$4,816	1,512	45.75%
OL	60,630,575	\$280,247	\$257,686	(22,561)	-8.05%
SL	68,048,204	\$314,532	\$288,212	(25,321)	-8.05%
SBS-Sub/Tran-Backup	1,685,892	\$30,832	\$71,411	40,579	131.61%
Total	28,466,017,267	\$205,267,248	\$200,116,323	(5,150,925)	-2.51%

Columbus Southern Power Company

Forecast for July 2009 - June 2010					
	Metered kWh	Assuming Current TCRR	Assuming Proposed TCRR	Difference	% Difference
RS	7,721,795,427	\$68,554,872	\$66,949,511	(1,605,361)	-2.34%
GS1	370,525,682	\$3,676,690	\$3,104,412	(574,278)	-15.61%
GS2 Sec	1,727,039,073	\$17,878,028	\$15,379,984	(2,498,044)	-13.97%
GS2-TOD/LM *	12,798,140	\$132,385	\$114,615	(17,770)	-13.42%
GS2 Pri	69,738,495	\$805,036	\$692,062	(112,974)	-14.03%
GS3 Sec	4,835,086,953	\$36,885,603	\$34,829,364	(2,056,239)	-5.57%
GS3-TOD/LM	5,482,224	\$40,806	\$38,399	(2,407)	-5.90%
GS3 Pri	2,607,416,303	\$17,832,382	\$16,707,232	(1,125,150)	-6.31%
GS4/IRP	5,050,080,321	\$28,847,243	\$30,532,364	1,685,121	5.84%
SL	40,722,958	\$150,887	\$128,697	(22,190)	-14.71%
AL	56,289,614	\$208,490	\$177,829	(30,661)	-14.71%
SBS-Sub/Tran-Backup	82,855,811	\$1,476,180	\$154,454	(1,321,726)	-89.54%
Total	22,579,811,000	\$176,490,602	\$168,808,922	(7,681,680)	-4.35%

Ohio Power Company

	Actual 12 Months 2/28/2009				Forecast July 2009 - June 2010				Forecast July 2009 - June 2010				% Change
	Metered kWh	Demand	kWh	Revenue	Metered kWh	Demand	Rates	Revenue at Current Rates	Proposed Rates		Revenue at Proposed Rates		
									kWh	Demand			
Residential													
Residential	7,630,281,317		82,103,870.96	-	7,668,965,573		61,498,550.96		0.0068128		67,583,872.6	6,095,321.64	10%
GS1	7,263		59.44	-	9,499		84.22		0.0070991		67.43	(16.79)	-20%
GS2-Sec	2,275	24.4	7.78	37.33	2,137	22.9	45.02		0.0034286	1.13	33.23	(11.79)	0%
OL	14,768,122		60,100.77	-	14,329,792		66,235.16		0.0042501		60,903.05	(5,332.11)	-8%
	7,645,078,977	24.4	62,164,038.95	37.33	7,684,307,000	22.9	61,564,915.36				67,654,876.30	6,069,960.94	10%
Commercial													
Residential	1,016		8.30	-	1,001		8.03		0.0068128		8.82	0.79	10%
GS1	352,934,905		2,852,495.89	-	397,549,626		3,524,913.51		0.0070991		2,822,244.55	(702,668.96)	-20%
GS2-Sec	2,208,882,174		7,779,743.24	13,273,980.90	2,263,825,306	8,841,335.9	23,140,870.34		0.0034286	1.13	17,752,461.00	(5,388,409.34)	-23%
GS2-RL - GS - TOD	109,886,760		1,044,218.13	-	128,242,040		1,315,673.56		0.0078208		1,015,779.55	(299,894.01)	-23%
GS2-Ph	65,490,248	266,884.0	222,943.51	397,131.11	66,879,325	272,218.9	674,443.93		0.0033057	1.09	617,140.48	(157,303.45)	-23%
GS2-SubTran	13,390,500	85,683.6	43,819.18	124,091.88	13,506,393	86,371.0	180,548.56		0.0032261	1.06	136,126.25	(45,422.31)	-25%
GS3-Sec	2,190,764,880	4,891,214.3	6,765,805.23	9,296,101.11	2,215,127,814	4,742,407.4	16,747,534.09		0.0028372	2.00	15,769,575.49	(977,958.60)	-6%
GS3-Ph	748,596,295	1,435,590.4	2,227,408.77	2,744,113.25	762,387,694	1,462,060.7	5,232,921.62		0.0027955	1.93	4,907,288.60	(325,633.02)	-6%
GS3-SubTran	37,315,706	73,557.9	108,896.80	136,949.61	37,583,252	74,154.9	255,373.16		0.0026697	1.88	239,747.20	(15,625.96)	-6%
GS4/IRP-SubTran	1,377,755		3,514.82	-	1,441,606		4,118.81		0.0024501	1.72	3,532.08	(586.73)	0%
EHG	24,027,345		171,847.53	-	26,120,177		189,765.25		0.0107606		281,068.78	91,313.53	48%
EHS	480,880		3,087.84	-	491,918		3,304.41		0.0097905		4,816.12	1,511.71	46%
SS	53,040,288		339,206.57	-	55,345,913		371,790.64		0.0097905		541,864.16	170,063.52	46%
OL	37,916,730		154,080.64	-	39,063,063		180,557.24		0.0042501		166,021.88	(14,535.36)	-8%
SBS-SubTran-5%	1,377,755	240,000.0	8,752.75	21,600.00	1,685,892	240,000.0	30,832.04		0.0045525	0.27	71,411.29	40,576.25	132%
	5,846,273,238	15,415,108.1	21,725,460.30	25,993,967.86	6,009,051,000	15,718,548.8	51,852,635.19				44,228,086.26	(7,624,548.93)	-15%
Industrial													
GS1	17,707,498		142,791.26	-	20,822,008		194,820.40		0.0070991		147,817.50	(36,802.90)	-20%
GS2-Sec	520,396,566	2,257,176.5	1,826,794.76	3,475,136.48	550,973,750	2,395,175.6	6,019,001.13		0.0034286	1.13	4,595,616.99	(1,423,384.14)	-24%
GS2-RL - GS - TOD	7,418,103		70,159.81	-	9,448,464		96,934.63		0.0078208		74,839.40	(22,095.23)	-23%
GS2-Ph	296,947,822	1,195,080.7	1,001,899.87	1,779,189.09	314,118,994	1,268,580.8	3,156,067.34		0.0033057	1.09	2,421,114.42	(734,952.92)	-23%
GS2-SubTran	221,461,504	808,958.3	732,532.83	1,169,966.44	231,451,252	842,675.5	2,137,834.36		0.0032261	1.06	1,639,920.88	(497,913.38)	-23%
GS3-Sec	895,595,160	1,507,253.4	2,113,494.98	2,966,710.33	716,737,191	1,580,147.9	5,509,788.60		0.0028372	2.00	5,163,822.64	(315,976.16)	-6%
GS3-Ph	1,802,474,090	3,753,938.7	5,359,015.99	7,175,991.86	1,882,514,460	3,930,662.4	13,635,656.24		0.0027955	1.93	12,735,796.56	(800,859.68)	-6%
GS3-SubTran	952,165,211	1,935,484.4	2,760,280.22	3,602,974.24	981,075,465	2,005,872.0	6,797,416.08		0.0026697	1.88	5,390,216.44	(407,199.64)	-6%
GS4/IRP-SubTran	237,340,800	422,775.0	609,524.44	529,694.46	244,710,717	437,700.3	1,364,186.99		0.0025105	1.78	1,384,698.59	20,511.70	2%
EHG	7,153,039,072	13,511,773.1	17,917,748.16	18,515,995.17	7,471,508,701	14,192,284.3	41,925,659.72		0.0024501	1.72	42,716,672.43	791,012.71	2%
OL	1,336,780		6,539.71	-	1,527,291		11,095.31		0.0107606		16,434.56	5,339.25	48%
	6,445,086	25,391,440.2	32,569,968.75	37,235,962.07	6,978,709	26,653,078.6	32,256.99		0.0042501		29,660.21	(2,596.78)	-8%
	11,902,317,681				12,431,867,000		80,771,527.89				77,346,610.33	(3,424,917.06)	-4%
Joint Service Territory	2,232,995,079	3,100,230.0	5,610,541.80	3,798,547.82	2,253,444,000	2,871,794.3	10,602,416.56		0.0024501	1.72	10,460,649.31	(141,767.25)	-1%

Ohio Power Company

	Actual 12 Months 2/28/2009				Forecast July 2009 - June 2010				Forecast July 2009 - June 2010				% Change
	Metered kWh	Demand	Revenue		Metered kWh	Demand	Revenue at Current Rates	Proposed Rates at Proposed Demand		Revenue at Current Rates	Proposed Rates at Proposed Demand		
			kWh	Demand				kWh	Demand		kWh	Demand	
Other	GS1	7,191,869		57,917.47	-	7,753,830		68,838.78	0.0070991	55,116.21		(13,722.57)	-20%
	GS2-Sec	2,474,253	7,548.1	8,725.08	11,519.07	2,480,287	7,552.0	21,955.32	0.0034286	17,037.65		(4,921.67)	-22%
	GS2 RL - GS - TOD	600,951		5,761.58	-	625,626		6,418.48	0.0079208	4,955.46		(1,463.02)	-23%
	GS3-Sec	1,097,898	2,454.6	3,398.72	4,863.34	1,096,052	2,438.1	8,468.80	0.0028372	7,985.82		(482.98)	-6%
	OL	253,924		1,031.06	-	259,022		1,197.25	0.0042501	1,100.87		(96.38)	-8%
	SL	66,845,344		271,927.10	-	68,048,204		314,532.41	0.0042501	289,211.57		(25,320.74)	-8%
	78,464,259	10,032.7	348,751.01	16,482.41	80,273,000	9,990.1	421,415.04		375,407.57		(46,007.37)	-11%	
Munis	GS2-Pri	492,840	1,301.0	1,586.90	1,938.11	498,681	1,323.6	3,958.08	0.0033057	3,094.49		(863.59)	-22%
	GS3-Pri	6,650,400	15,422.0	19,881.60	29,485.12	6,576,596	15,342.4	50,379.57	0.0027355	47,598.31		(2,781.26)	-6%
		7,143,240	16,723.0	21,568.50	31,423.23	7,075,267	16,666.0	54,337.65		50,692.80		(3,644.85)	-7%
	Total	27,711,272,474.00	43,933,528.39	122,440,319.31	67,077,120.72	28,466,017,267.00	45,270,100.68	205,267,247.69		200,116,323.17		(5,150,924.52)	(0.03)
	Recap	7,645,078,977.00	24.40	62,164,038.95	37.33	7,694,307,000	22.9	61,564,915.36		67,554,876.30		6,089,960.94	10%
	Residential	5,845,273,238.00	15,415,106.09	21,725,460.30	25,993,967.86	6,009,051,000	15,718,548.8	51,862,635.19		44,228,086.26		(7,624,548.93)	-15%
	Commercial	11,902,317,681.00	25,391,440.17	32,569,658.75	37,235,652.07	12,431,867,000	26,663,076.6	80,771,627.89		77,346,610.83		(3,424,917.06)	-4%
	Industrial	2,232,955,079.00	3,100,230.00	5,610,641.80	3,798,547.82	2,253,444,000	2,871,794.3	10,602,416.56		10,460,649.31		(141,767.25)	-1%
	Joint Service Territory												
	Other	78,464,259.00	10,002.73	348,751.01	16,482.41	80,273,000	9,990.1	421,415.04		375,407.57		(46,007.37)	-11%
	Munis	7,143,240.00	16,723.00	21,568.50	31,423.23	7,071,000	16,666.0	54,337.65		50,692.80		(3,644.85)	-7%
	Total	27,711,272,474.00	43,933,528.39	122,440,319.31	67,077,120.72	28,466,017,000.7	45,270,100.7	205,267,247.69		200,116,323.17		(5,150,924.52)	-3%
	RS	7,630,282,333.00	-	62,103,879.26	-	7,669,966,574	-	61,498,568.99		67,593,881.42		6,095,322.43	10%
	GS1	2,791,841,556.00	-	9,615,265.06	-	426,144,961	-	3,778,466.91		3,025,245.69		(753,211.22)	-20%
	GS2 Sec	117,705,614.00	10,886,916.93	9,615,270.86	16,760,773.78	2,817,281,459	11,244,066.4	29,187,975.91		22,385,148.87		(6,816,726.94)	-23%
	GS2 RL - GS - TOD			1,120,139.52	-	138,316,130	552,035.2	1,419,026.67		1,095,574.41		(323,452.26)	-23%
GS2 Pri	362,930,910.00	1,464,265.71	1,226,530.26	2,178,258.31	381,297,999	1,542,103.3	3,894,469.35		2,941,349.38		(893,119.87)	-23%	
GS2 SubTrans	234,852,004.00	852,651.92	776,362.01	1,284,068.32	244,957,645	929,046.5	2,318,382.82		1,776,047.14		(543,335.68)	-23%	
GS3 Sec	2,877,447,938.00	6,200,922.35	8,882,698.93	12,287,674.78	2,932,961,057	6,324,983.4	22,266,801.69		20,371,383.95		(1,294,417.74)	-6%	
GS3 Pri	2,557,710,785.00	5,204,951.09	7,606,306.36	9,949,590.23	2,651,477,730	5,408,065.4	18,819,957.43		17,690,683.57		(1,129,273.86)	-6%	
GS3 SubTrans	989,480,917.00	2,009,042.34	2,868,977.02	3,739,923.85	1,018,659,717	2,080,028.8	7,052,799.24		6,829,983.64		(422,815.60)	-6%	
GS4 Pri	237,340,800.00	422,775.00	609,624.44	929,694.48	244,710,717	437,700.3	1,384,186.89		1,384,698.69		20,511.70	2%	
GS4/RRP SubTrans	9,387,411,905.00	16,612,003.05	23,531,804.88	20,315,545.99	9,726,394,308	17,064,078.6	52,532,185.09		53,180,853.82		648,658.73	1%	
EHG	25,364,125.00	-	181,187.24	-	27,647,468	-	200,850.56		297,503.34		96,652.78	48%	
SS	53,040,288.00	-	339,206.57	-	55,345,913	-	371,780.64		541,864.16		170,083.52	46%	
EHS	480,880.00	-	3,067.84	-	491,918	-	3,304.41		4,816.12		257,886.01	46%	
OL	69,403,861.00	-	241,389.19	-	60,630,575	-	280,248.84		1,511.71		(22,560.63)	-8%	
SL	66,845,344.00	240,000	271,927.10	-	68,048,204.09	-	314,532.41		289,211.57		(25,320.74)	-8%	
SBS-SubTrans-Backup	1,377,755		8,782.75	21,600.00		1,695,892	30,852		71,411		40,579	132%	
Total	27,711,272,474.00	43,933,528.39	122,440,319.31	67,077,120.72	28,466,017,267.00	45,822,135.9	205,267,247.69		200,116,323.17		(5,150,924.52)	-3%	

Columbus Southern Power
Excludes Shopping Customers

	Actual 12 Months 2/28/2009					Forecast July 2009 - June 2010					Forecast July 2009 - June 2010					% Change
	Metered kWh	Demand	kWh	Revenue		Metered kWh	Demand	kWh	Revenue at Current Rates		Proposed Rates kWh		Revenue at Proposed Rates			
Residential	7,622,374,332		72,843,352	-		7,721,764,326.04		68,554,595.86	0.0086702		66,949,241.06	0.0086702		(1,605,354.80)	-2%	
	259,730		2,662			250,156.96		2,483.93	0.0083784		2,085.92	0.0083784		(387.72)	-16%	
	7,632	25.7	36	36		7,333.17	26.03	72.78	0.0046741	1.089	62.82	0.0046741	1.089	(10.15)	-14%	
	11,443,928		42,304	-		11,831,183.83		43,095.98	0.0031603		36,758.03	0.0031603		(6,337.85)	-15%	
	7,634,085,622	26.7	72,848,363.70	36.39		7,733,663,000.02	26.03	68,600,248.14			66,886,157.63			(1,612,080.51)	-2%	
Commercial	31,487		290	-		31,101.06		276.12	0.0086702		269.65	0.0086702		(6.47)	-2%	
	340,645,496		3,470,325			347,148,098.96		3,446,590.47	0.0083784		2,906,545.83	0.0083784		(538,044.84)	-16%	
	1,561,075,809	5,792.815.5	7,487,382	8,072.578		1,592,201,484.21	5,919,208.93	15,141,954.78	0.0046741	1.089	13,886,125.30	0.0046741	1.089	(2,253,828.46)	-14%	
	12,307,688		124,371			12,540,777.18		128,723.05	0.0085556		112,310.18	0.0085556		(17,412.87)	-13%	
	17,513,580	88,255.2	83,322	119,579		17,758,872.02	90,950.93	204,921.57	0.0045218	1.054	176,164.35	0.0045218	1.054	(23,757.22)	-14%	
	4,220,251,301	10,006,825.9	15,866,410	17,358,034		4,307,702,914.87	10,221,754.96	32,763,082.16	0.0031603	1.884	30,927,438.35	0.0031603	1.884	(1,833,653.81)	-6%	
	5,339,600		41,193			5,482,223.74		40,606.84	0.0070042		38,396.59	0.0070042		(2,407.24)	-6%	
	1,596,822,191	3,191,421.7	5,662,418	5,358,326		1,589,890,187.93	3,260,772.57	10,893,670.90	0.0030789	1.829	10,206,378.11	0.0030789	1.829	(685,292.79)	-6%	
	887,716,876	1,638,744.2	2,183,294	2,439,200		907,487,028.11	1,676,258.27	5,316,899.12	0.0021868	2.182	5,651,275.77	0.0021868	2.182	334,276.64	6%	
	250,920		928			255,982.81		948.39	0.0031603		806.92	0.0031603		(139.47)	-15%	
	41,315,541		153,727	-		42,217,349.32		159,423.72	0.0031603		133,419.49	0.0031603		(23,004.23)	-15%	
		8,643,270,169	20,719,062.3	35,072,665.71	33,347,718.59		8,622,686,000.01	21,163,943.66	68,095,376.12			64,045,134.35			(5,050,241.77)	-7%
Industrial	9,273,347		94,461	-		9,907,420.36		96,983.84	0.0083784		83,006.33	0.0083784		(15,355.51)	-16%	
	126,146,493	744,438.9	606,742	1,036,937		134,630,255.26	791,171.83	1,736,000.17	0.0046741	1.089	1,491,790.22	0.0046741	1.089	(244,203.95)	-14%	
	242,960		2,452			257,363.06		2,682.19	0.0085556		2,304.84	0.0085556		(357.35)	-13%	
	49,030,819	251,305.4	226,579	339,288		51,979,833.23	268,468.83	600,114.37	0.0045218	1.054	515,897.50	0.0045218	1.054	(84,217.08)	-14%	
GS2-Pri	497,089,501	1,244,264.3	1,866,912	2,159,341		527,394,098.86	1,320,093.93	4,122,540.87	0.0031603	1.884	3,901,925.38	0.0031603	1.884	(220,819.49)	-5%	
	958,141,877	1,944,991.5	3,485,024	3,266,857		1,017,596,114.66	2,065,593.78	6,998,854.14	0.0030789	1.829	6,498,854.14	0.0030789	1.829	(439,959.92)	-8%	
	1,787,674,785	3,846,887.5	4,393,328	5,737,324		1,898,139,292.77	4,074,684.73	12,101,688.74	0.0021868	2.182	13,041,648.58	0.0021868	2.182	939,981.85	8%	
	2,272,045		8,389			2,421,081.15		8,970.59	0.0031603		7,651.34	0.0031603		(1,319.25)	-15%	
SBS-Sub/Trans-10%	79,044,000	72,000.0	127,526	13,560		82,855,810.86		1,476,179.92	0.0071953	0.121	154,454.28	0.0071953	0.121	(1,321,725.64)	-80%	
	3,508,917,827	8,106,887.7	10,812,422.26	12,553,306.73		3,716,341,000.01	8,590,155.10	27,085,209.97			25,697,540.63			(1,387,696.34)	-5%	
Joint Service Territory	2,404,858,616	3,398,849.0	5,914,440	5,032,114		2,253,444,000.00	3,157,728.61	11,426,576.97	0.0021868	2.182	11,839,439.20	0.0021868	2.182	410,862.24	4%	
Other	13,447,629		137,152	-		13,220,005.22		131,252.16	0.0083784		110,762.49	0.0083784		(20,489.69)	-16%	
	39,722,283		140,631			40,466,994.79		149,938.31	0.0031000		127,967.84	0.0031000		(22,050.47)	-15%	
	53,170,112		283,983.20	-		53,687,000.00		281,180.49			238,860.34			(42,540.15)	-15%	
Total	22,244,302,386	32,195,824.7	124,971,864.81	60,933,175.61		22,576,811,000.04	32,916,251.40	176,490,601.68			168,808,922.15			(7,681,679.53)	-4%	
Recap																
Residential	7,634,085,622	25.7	72,848,363.70	36.39		7,733,663,000.00	26.03	68,600,248.14			66,988,157.63			(1,612,080.51)	-2%	
Commercial	8,643,270,169	20,719,062.3	35,072,665.71	33,347,718.59		8,622,686,000.00	21,168,943.66	68,095,376.12			64,045,134.35			(5,050,241.77)	-7%	
Industrial	3,508,917,827	8,106,887.7	10,812,422.26	12,553,306.73		3,716,341,000.00	5,590,155.10	27,085,209.97			25,697,540.63			(1,387,696.34)	-5%	
Joint Service Territory	2,404,858,616	3,398,849.0	5,914,439.92	5,032,113.91		2,253,444,000.00	3,157,725.61	11,426,576.97			11,839,439.20			410,862.24	4%	
Other	53,170,112		283,983.20			53,687,000.00		281,180.49			238,860.34			(42,540.15)	-15%	
Total	22,244,302,386	32,195,824.7	124,971,864.81	60,933,175.61		22,576,811,000.00	32,916,251.40	176,490,601.68			168,808,922.15			(7,681,679.53)	-4%	

Columbus Southern Power
Excludes Shopping Customers

	Actual 12 Months 2/28/2009				Forecast July 2009 - June 2010				Forecast July 2009 - June 2010				\$ Change	% Change
	Metered kWh		Revenue		Metered kWh		Revenue		Proposed Rates		Revenue at Proposed Rates			
	Demand	kWh	Demand	kWh	Demand	kWh	Demand	kWh	kWh	Demand	kWh	Demand		
RS	7,622,405,819	-	72,843,646.55	-	7,721,795,427.10	-	68,554,871.98	-	68,949,510.71	-	68,949,510.71	-	(1,805,361.27)	-2%
GS1	393,606,402	-	3,704,599.78	-	370,525,681.52	-	3,678,690.12	-	3,104,412.37	-	3,104,412.37	-	(574,277.75)	-16%
GS2 Sec	1,687,231,934	5,537,280	8,063,159.38	9,106,552.14	1,727,038,072.64	9,106,552.14	17,876,027.71	49,727.13	15,379,994.15	114,615.02	15,379,994.15	114,615.02	(2,488,043.56)	-14%
GS2-TOD/MLM *	12,550,648	-	-	-	126,822.17	-	126,822.17	-	132,395.24	-	132,395.24	-	(17,770.22)	-13%
GS2 Ph	86,544,399	340,561	458,868.94	308,901.22	89,738,496.25	458,868.94	806,036.14	357,417.76	692,061.85	112,974.28	692,061.85	112,974.28	(12,958,239.30)	-14%
GS3 Sec	4,777,340,802	11,251,080	17,735,321.62	19,517,374.96	4,835,088,953.33	19,517,374.96	36,885,603.03	11,541,793.89	34,826,363.74	12,407.24	34,826,363.74	12,407.24	(2,058,239.30)	-6%
GS3-TOD/MLM	5,339,600	-	-	-	5,482,223.74	-	5,482,223.74	-	38,396.59	-	38,396.59	-	(12,407.24)	-6%
GS3 Ph	2,514,864,098	5,136,413	8,625,183.79	41,193.14	2,607,416,302.59	8,625,183.79	17,832,381.87	5,326,366.35	16,707,232.25	-	16,707,232.25	-	(1,125,149.72)	-6%
GS4/IRP	5,090,249,977	8,858,481	12,497,062.06	13,206,637.76	5,050,060,320.88	13,206,637.76	28,847,242.83	8,008,268.81	30,532,363.66	-	30,532,363.66	-	1,686,120.73	8%
SL	36,973,203	147,759.89	-	147,759.89	40,722,957.59	-	150,888.70	-	128,696.76	-	128,696.76	-	(22,188.94)	-15%
AL	55,031,514	203,429.91	-	203,429.91	56,289,614.30	-	208,480.17	-	177,828.89	-	177,828.89	-	(30,981.31)	-15%
SBS-Sub/Tran-Backup	75,044,000	127,526.27	19,560.00	127,526.27	82,655,810.86	19,560.00	1,476,179.82	-	154,454.28	-	154,454.28	-	(1,321,725.64)	-90%
Total	22,244,302,396	32,196,824.7	50,933,175.67	124,871,864.81	22,579,811,000.04	50,933,175.67	176,480,601.68	32,979,065.10	163,808,922.15	-	163,808,922.15	-	(7,881,678.53)	-4%

* Impute demand based upon GS2 Sec or GS3 Sec ratio

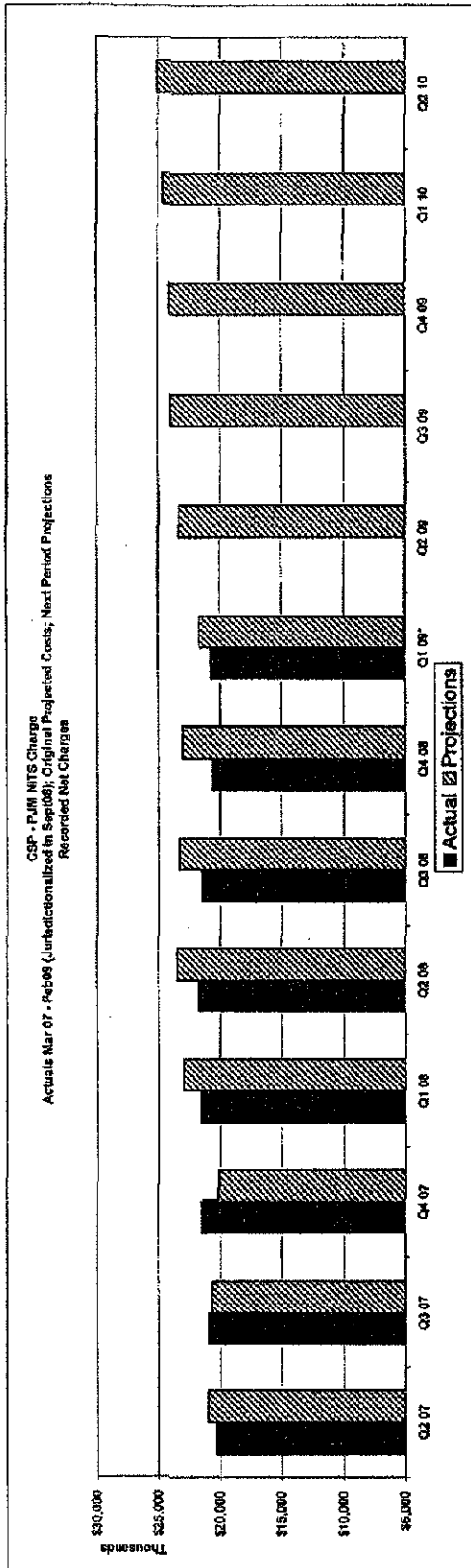
Summary of Current and Proposed Rates

Ohio Power Company

	Forecast for July 2009 - June 2010				Forecast for July 2009 - June 2010			
	Current TCRR Energy Rate	Proposed TCRR Energy Rate	Energy Difference	Energy % Difference	Current TCRR Demand Rate	Proposed TCRR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0080181	\$0.0088128	\$0.0007947	9.91%				
GS1	\$0.0088666	\$0.0070991	-\$0.0017675	-19.93%				
GS2-Sec	\$0.0040123	\$0.0034286	-\$0.0005837	-14.55%	\$1.59	\$1.13	-\$0.46	-28.93%
GS2 RL - GS - TOD	\$0.0102593	\$0.0079208	-\$0.0023385	-22.79%				
GS2-Pri	\$0.0038695	\$0.0033057	-\$0.0005638	-14.55%	\$1.53	\$1.09	-\$0.44	-28.76%
GS2-SubTran	\$0.0037754	\$0.0032251	-\$0.0005483	-14.55%	\$1.50	\$1.06	-\$0.44	-29.33%
GS3-Sec	\$0.0033001	\$0.0028372	-\$0.0004629	-14.03%	\$1.59	\$2.00	\$0.01	0.50%
GS3-Pri	\$0.0031818	\$0.0027355	-\$0.0004463	-14.03%	\$1.92	\$1.93	\$0.01	0.52%
GS3-SubTran	\$0.0031052	\$0.0026697	-\$0.0004355	-14.02%	\$1.87	\$1.88	\$0.01	0.53%
GS4-Pri	\$0.0029275	\$0.0025105	-\$0.0004170	-14.24%	\$1.76	\$1.76	\$0.28	16.92%
GS4/IRP-SubTran	\$0.0028571	\$0.0024501	-\$0.0004070	-14.25%	\$1.48	\$1.72	\$0.27	18.62%
EHG	\$0.0072647	\$0.0107608	\$0.0034969	48.12%	\$1.45			
SS	\$0.0067174	\$0.0097905	\$0.0030731	45.75%				
EHS	\$0.0067174	\$0.0097905	\$0.0030731	45.75%				
OL	\$0.0046222	\$0.0042501	-\$0.0003721	-8.05%				
SL	\$0.0046222	\$0.0042501	-\$0.0003721	-8.05%				
SBS-SubTran-Backup	\$0.0054761	\$0.0045525	-\$0.0009236	-16.87%	\$0.09	\$0.27	\$0.18	196.08%

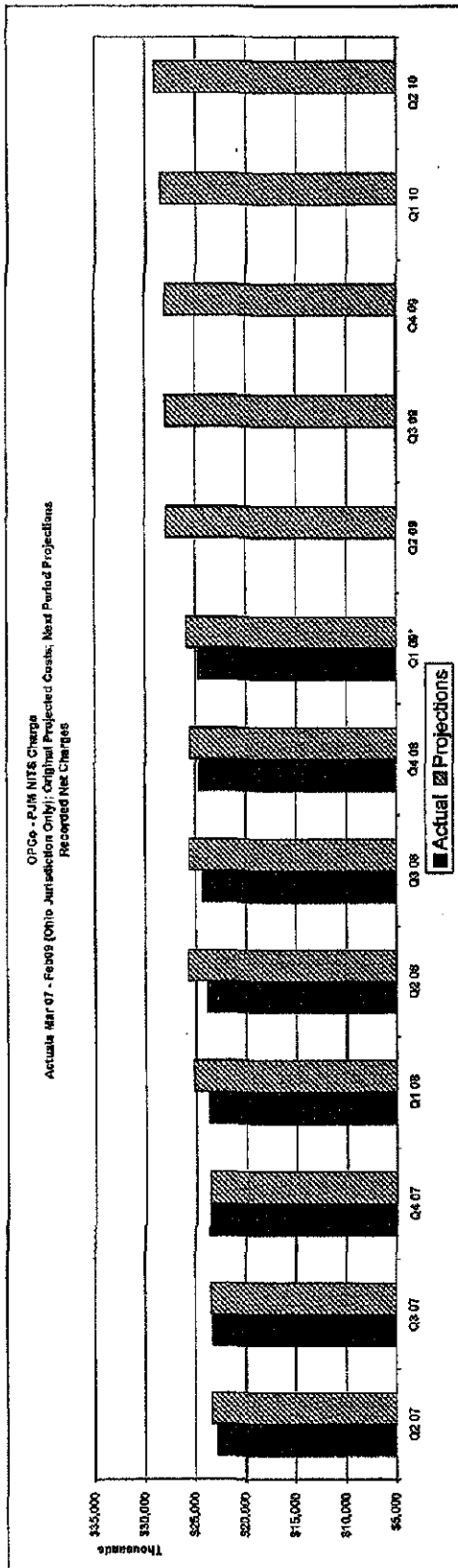
Columbus Southern Power Company

	Forecast for July 2009 - June 2010				Forecast for July 2009 - June 2010			
	Current TCRR Energy Rate	Proposed TCRR Energy Rate	Energy Difference	Energy % Difference	Current TCRR Demand Rate	Proposed TCRR Demand Rate	Demand Difference	Demand % Difference
RS	\$0.0088781	\$0.0086702	-\$0.0002079	-2.34%				
GS1	\$0.0099283	\$0.0083784	-\$0.0015499	-15.61%				
GS2-Sec	\$0.0054056	\$0.0046741	-\$0.0007315	-13.53%	\$1.273	\$1.089	-\$0.184	-14.45%
GS2-TOD/LM	\$0.0103441	\$0.0089556	-\$0.0013885	-13.42%				
GS2-Pri	\$0.0052295	\$0.0045218	-\$0.0007077	-13.53%	\$1.232	\$1.054	-\$0.178	-14.45%
GS3-Sec	\$0.0037521	\$0.0031836	-\$0.0005685	-15.15%	\$1.624	\$1.684	\$0.060	3.69%
GS3-LM-TOD	\$0.0074433	\$0.0070042	-\$0.0004391	-5.90%				
GS3-Pri	\$0.0036298	\$0.0030799	-\$0.0005500	-15.15%	\$1.571	\$1.629	\$0.058	3.69%
GS4/IRP	\$0.0025988	\$0.0021969	-\$0.0004019	-15.46%	\$1.765	\$2.182	\$0.417	23.63%
SL	\$0.0037052	\$0.0031603	-\$0.0005449	-14.71%				
AL	\$0.0037052	\$0.0031603	-\$0.0005449	-14.71%				
SBS-SubTran-Backup	\$0.0176468	\$0.0017593	-\$0.0158875	-90.03%	\$0.185	\$0.121	-\$0.074	-38.13%



ACTUAL											
Mar-07	Q2-07	Q3-07	Q4-07	Q1-08	Q2-08	Q3-08	Q4-08	Q1-09	Q2-09	Q3-09	Q4-09
6,535,785	20,383,067	20,891,947	21,516,324	21,568,080	21,511,148	20,257,349	6,832,745	9,065,788			
6,872,308	20,918,018	20,838,343	20,110,002	22,060,447	23,278,184	23,090,911	8,908,042	9,851,777			
OCT 08 PROJECTIONS											
Mar-08	Q1-08	Q2-08	Q3-08	Q4-08	Q1-09	Q2-09	Q3-09	Q4-09	Q1-10	Q2-10	
7,773,872	20,876,606	7,773,872	7,773,872	7,773,872	23,321,916	23,864,858	24,094,785	24,563,489	25,837,388		

* Q1 09 includes two month of actual and one month projection.



ACTUAL											
Mar-07	Q3 07	Q3 07	Q4 07	Q1 08	Q2 08	Q3 08	Q4 08	Q1 09	Q2 09	Q3 09	Q4 09
7,762,663	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485
7,762,663	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485	22,507,485
APRIL 09 FORECAST											
Mar-09	Q1 09	Q1 09	Q2 09	Q3 09	Q4 09	Q1 10	Q2 10				
9,291,649	24,711,831	24,711,831	24,711,831	24,711,831	24,711,831	24,711,831	24,711,831				
9,291,649	24,711,831	24,711,831	24,711,831	24,711,831	24,711,831	24,711,831	24,711,831				

Actual - PJM NTS
Projections - PJM NTS

Actual - PJM NTS
Projections - PJM NTS

* Q1 09 includes two month of actual and one month projection

Typical Bill Comparison

Ohio Power Company

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
Residential					
	100		\$13.33	\$13.41	0.6%
	250		\$27.03	\$27.23	0.7%
	500		\$49.87	\$50.27	0.8%
	750		\$72.70	\$73.30	0.8%
	1,000		\$93.21	\$94.00	0.9%
	1,500		\$133.07	\$134.26	0.9%
	2,000		\$172.92	\$174.51	0.9%
GS-1					
Secondary					
	375	3	\$43.77	\$43.11	-1.5%
	1,000	3	\$93.01	\$91.24	-1.9%
	750	6	\$73.32	\$71.99	-1.8%
	2,000	6	\$171.77	\$168.24	-2.1%
GS-2					
Secondary					
	1,500	12	\$180.93	\$174.53	-3.5%
	4,000	12	\$349.47	\$341.61	-2.3%
	6,000	30	\$565.93	\$548.63	-3.1%
	10,000	30	\$835.22	\$815.59	-2.4%
	10,000	40	\$880.68	\$856.45	-2.8%
	14,000	40	\$1,149.98	\$1,123.41	-2.3%
	12,500	50	\$1,094.44	\$1,064.15	-2.8%
	18,000	50	\$1,463.03	\$1,429.52	-2.3%
	15,000	75	\$1,376.39	\$1,333.14	-3.1%
	30,000	100	\$2,503.80	\$2,440.29	-2.5%
	36,000	100	\$2,904.37	\$2,837.36	-2.3%
	30,000	150	\$2,735.18	\$2,648.67	-3.2%
	60,000	300	\$5,436.29	\$5,263.27	-3.2%
	90,000	300	\$7,439.21	\$7,248.67	-2.6%
	100,000	500	\$9,036.44	\$8,748.07	-3.2%
	150,000	500	\$12,374.64	\$12,057.08	-2.6%
	180,000	500	\$14,377.52	\$14,042.46	-2.3%

Typical Bill Comparison

Ohio Power Company

<u>Tariff</u>	<u>KWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
GS-3					
Secondary					
	18,000	50	\$1,455.97	\$1,448.14	-0.5%
	30,000	75	\$2,289.11	\$2,255.98	-0.6%
	50,000	75	\$2,950.28	\$2,927.86	-0.8%
	36,000	100	\$2,890.23	\$2,874.57	-0.5%
	30,000	150	\$3,498.92	\$3,486.54	-0.4%
	60,000	150	\$4,520.61	\$4,494.33	-0.6%
	100,000	150	\$5,882.87	\$5,838.08	-0.8%
	120,000	300	\$9,007.20	\$8,954.65	-0.6%
	150,000	300	\$10,028.92	\$9,962.48	-0.7%
	200,000	300	\$11,731.73	\$11,642.15	-0.8%
	180,000	500	\$14,306.81	\$14,228.49	-0.6%
	200,000	500	\$14,987.95	\$14,900.37	-0.6%
	325,000	500	\$19,245.01	\$19,099.57	-0.8%
GS-2					
Primary					
	200,000	1,000	\$16,904.15	\$16,351.59	-3.3%
	300,000	1,000	\$23,417.90	\$22,809.06	-2.6%
GS-3					
Primary					
	360,000	1,000	\$27,192.94	\$27,042.27	-0.6%
	400,000	1,000	\$28,533.71	\$28,365.19	-0.6%
	650,000	1,000	\$36,913.55	\$36,633.46	-0.8%
GS-2					
Subtransmission					
	1,500,000	5,000	\$111,979.81	\$108,955.86	-2.7%
GS-3					
Subtransmission					
	2,500,000	5,000	\$151,973.12	\$150,934.37	-0.7%
	3,250,000	5,000	\$175,698.58	\$174,333.21	-0.8%
GS-4					
Subtransmission					
	3,000,000	10,000	\$218,617.90	\$218,096.90	0.7%
	5,000,000	10,000	\$274,764.58	\$275,429.58	0.2%
	6,500,000	10,000	\$318,374.59	\$318,429.09	0.0%
	10,000,000	20,000	\$547,908.19	\$549,238.19	0.2%
	13,000,000	20,000	\$635,128.21	\$635,237.21	0.0%
GS-4					
Transmission					
	25,000,000	50,000	\$1,319,177.06	\$1,322,502.06	0.3%
	32,500,000	50,000	\$1,536,901.63	\$1,537,174.13	0.0%

Typical Bill Comparison

Columbus Southern Power Company

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
<u>Residential</u>					
RR1	100		\$15.48	\$15.46	-0.1%
	250		\$31.26	\$31.21	-0.2%
	500		\$57.61	\$57.51	-0.2%
RR Winter	750		\$91.65	\$91.49	-0.2%
	1,000		\$109.00	\$108.79	-0.2%
	1,500		\$137.99	\$137.68	-0.2%
	2,000		\$166.98	\$166.56	-0.3%
RR Summer	750		\$91.65	\$91.49	-0.2%
	1,000		\$120.54	\$120.33	-0.2%
	1,500		\$178.34	\$178.03	-0.2%
	2,000		\$236.16	\$235.74	-0.2%
GS-1					
	375	3	\$56.89	\$56.31	-1.0%
	1,000	3	\$140.00	\$138.45	-1.1%
	750	6	\$106.77	\$105.60	-1.1%
	2,000	6	\$236.82	\$233.72	-1.3%
GS-2					
Secondary					
	1,500	12	\$219.28	\$215.97	-1.5%
	4,000	12	\$466.51	\$461.38	-1.1%
	6,000	30	\$755.01	\$745.10	-1.3%
	10,000	30	\$1,150.26	\$1,137.42	-1.1%
	10,000	40	\$1,200.74	\$1,186.06	-1.2%
	14,000	40	\$1,595.96	\$1,578.36	-1.1%
	12,500	50	\$1,498.24	\$1,479.90	-1.2%
	18,000	50	\$2,040.00	\$2,017.63	-1.1%
	15,000	75	\$1,871.46	\$1,846.69	-1.3%
	30,000	150	\$3,723.82	\$3,674.27	-1.3%
	60,000	300	\$7,428.50	\$7,329.41	-1.3%
	100,000	500	\$12,368.10	\$12,202.95	-1.3%

Typical Bill Comparison

Columbus Southern Power Company

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>
GS-2 Primary	200,000	1,000	\$23,456.17	\$23,136.63	-1.4%
GS-3 Secondary	30,000	75	\$2,703.42	\$2,690.87	-0.5%
	50,000	75	\$3,575.54	\$3,551.61	-0.7%
	30,000	100	\$3,125.56	\$3,114.51	-0.4%
	36,000	100	\$3,387.19	\$3,372.72	-0.4%
	60,000	150	\$5,273.39	\$5,248.28	-0.5%
	100,000	150	\$7,017.61	\$6,969.76	-0.7%
	90,000	300	\$9,101.48	\$9,068.31	-0.4%
	120,000	300	\$10,409.65	\$10,359.43	-0.5%
	150,000	300	\$11,717.84	\$11,650.56	-0.6%
	200,000	300	\$13,898.10	\$13,802.40	-0.7%
	150,000	500	\$15,077.42	\$15,022.14	-0.4%
	180,000	500	\$16,385.57	\$16,313.24	-0.4%
	200,000	500	\$17,257.69	\$17,173.99	-0.5%
	325,000	500	\$22,708.40	\$22,553.64	-0.7%
GS-3 Primary	300,000	1,000	\$28,699.98	\$28,592.98	-0.4%
	360,000	1,000	\$31,278.52	\$31,138.52	-0.4%
	400,000	1,000	\$32,997.54	\$32,835.54	-0.5%
	650,000	1,000	\$43,741.45	\$43,441.95	-0.7%
GS-4	1,500,000	5,000	\$125,880.08	\$127,730.02	1.5%
	2,500,000	5,000	\$165,966.51	\$167,414.55	0.9%
	3,250,000	5,000	\$196,031.36	\$197,177.98	0.6%
	3,000,000	10,000	\$229,570.11	\$233,270.41	1.6%
	5,000,000	10,000	\$309,742.97	\$312,639.47	0.9%
	6,500,000	10,000	\$369,872.61	\$372,166.26	0.6%
	6,000,000	20,000	\$436,935.31	\$444,335.50	1.7%
	10,000,000	20,000	\$597,281.03	\$603,073.62	1.0%
	13,000,000	20,000	\$717,540.33	\$722,127.22	0.6%
	15,000,000	50,000	\$1,059,053.14	\$1,077,554.25	1.7%
	25,000,000	50,000	\$1,459,917.44	\$1,474,399.55	1.0%
	32,500,000	50,000	\$1,760,565.66	\$1,772,033.52	0.7%

a) Includes MERC and RFC Fees
b) Forecast using 12 months actual data through February 2008
c) Forecast using February 2008 actual and anticipated demand changes
d) Forecast using 2008/2010 load forecast and current OATT rates
e) Pursuant to Schedule 12 of the PJM OATT, the Company has begun to incur charges for Required Regional Transmission Enhancements. In the beginning of June 1, 2008, the Company is required to comply with PJM's new Supplemental 30-minute Reserve requirement and is a Forecast.

Ohio Power Company
Predicted Transmission Cost Recovery Rider Cost / Revenues
July 2008 - June 2010

Jurisdictional	Forecast Jul-09	Forecast Aug-09	Forecast Sep-09	Forecast Oct-09	Forecast Nov-09	Forecast Dec-09	Forecast Jan-10	Forecast Feb-10	Forecast Mar-10	Forecast Apr-10	Forecast May-10	Forecast Jun-10	Forecast Jul-09-Jun-10
NTS (d)	9,238,269	9,351,452	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	113,513,287
PTD-PT Transm. Revenues (b)	9,238,269	9,351,452	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	113,513,287
Subtotal	9,238,269	9,351,452	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	9,327,628	113,513,287
TO Scheduling, Syn Contr & Disp (b)	126,501	126,501	126,501	126,501	126,501	126,501	126,501	126,501	126,501	126,501	126,501	126,501	1,508,012
Transmission Enhancement Charges (c) (e)	606,570	606,570	606,570	606,570	606,570	606,570	606,570	606,570	606,570	606,570	606,570	606,570	7,278,840
Net Congestion:													
PJM Mid-Load Congestion (b)	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	1,933,834	23,213,374
PJM FTR Revenue & Action Revenue Rights (b)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(1,808,729)	(22,173,264)
Net Congestion Subtotal	125,105	125,105	125,105	125,105	125,105	125,105	125,105	125,105	125,105	125,105	125,105	125,105	1,039,110
PJM Operating Reserve (f) (gross) (c)	659,545	659,545	659,545	659,545	659,545	659,545	659,545	659,545	659,545	659,545	659,545	659,545	8,087,686
PJM Ancillary Services (Gross):													
PJM Synchronous Condensing (c)	42,137	42,137	42,137	42,137	42,137	42,137	42,137	42,137	42,137	42,137	42,137	42,137	516,702
PJM Reactive Supply (c)	530,011	530,011	530,011	530,011	530,011	530,011	530,011	530,011	530,011	530,011	530,011	530,011	6,491,188
PJM Blackstart (c)	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	13,549	165,140
PJM Regulation Charges (b)	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	1,503,493	18,436,300
PJM Spinning Reserve Charges (c)	76,282	76,282	76,282	76,282	76,282	76,282	76,282	76,282	76,282	76,282	76,282	76,282	935,400
PJM Supplemental Reserve Charges (c) (f)	42	42	42	42	42	42	42	42	42	42	42	42	510
PJM Ancillary Services Subtotal	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	2,165,514	26,554,350
PJM Administration Service Fees (a) (c)	637,170	637,170	637,170	637,170	637,170	637,170	637,170	637,170	637,170	637,170	637,170	637,170	8,702,514
Amortization of PJM Integration Costs (b)	121,952	121,952	121,952	121,952	121,952	121,952	121,952	121,952	121,952	121,952	121,952	121,952	1,463,424
PJM RTD Formation Cost Recovery (b)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(7,098)	(85,178)
Net Expansion Cost Recovery (b)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(26,684)	(344,208)
Net RTD Formation Costs & Expansion Cost Recovery Charge	86,170	86,170	86,170	86,170	86,170	86,170	86,170	86,170	86,170	86,170	86,170	86,170	1,034,040
Net Marginal Losses (a)	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	2,627,921	36,817,072
Load Response Program Subsidies (b)	0	0	0	0	0	0	0	0	0	0	0	0	0
Power Acquisition Rider Adjustment (c)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Net RTD Costs - OPCC	15,955,971	16,078,754	16,044,930	16,154,825	16,154,825	16,154,825	16,029,154	16,208,272	16,383,671	16,449,439	16,449,439	16,449,439	200,513,524

2008 Forecasted Load (MW-h)

Residential	696,410	743,879	644,582	426,958	549,282	768,312	926,822	751,155	666,660	488,517	488,330	548,400	7,064,307
Commercial	646,162	654,488	647,709	480,531	464,280	600,729	551,901	490,701	469,958	438,095	478,693	516,855	6,006,051
Industrial	1,007,260	1,050,247	1,033,602	1,047,408	1,042,794	1,006,845	1,033,573	1,039,599	1,042,432	1,022,860	1,072,424	1,028,773	12,431,867
Joint Service Territory	188,613	188,613	188,613	188,613	188,613	188,613	188,613	188,613	188,613	188,613	188,613	188,613	2,253,444
Other Utilities	5,236	5,786	6,429	7,273	7,634	8,557	8,741	7,109	6,964	5,916	5,444	4,964	60,273
Municipal	587	604	652	306	504	692	814	717	632	451	438	543	7,071
Total	2,439,478	2,553,817	2,421,827	2,134,379	2,243,468	2,473,948	2,708,672	2,476,042	2,372,407	2,144,620	2,211,101	2,286,316	28,465,913

AEP Peak at time of PJM Peak (7/25/2008)

MLR Forecast for 2009	0.22124	0.22419	0.22338	0.22338	0.22338	0.22338	0.22338	0.22338	0.22338	0.22338	0.22338	0.22338	0.22338
OPCC's Share of OPCC Peak used in MLR	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%	5.771%

- (a) Includes NERC and RFC Fees
(b) Forecast using 12 months actual data through February 2009
(c) Forecast using February 2009 actual and anticipated/known changes
(d) Forecast using 2009/2010 load forecast and current OATT rates
(e) Pursuant to Schedule T2 of the PJM OATT, the Company has begun to incur charges for Required Regional Transmission Enhancements.
(f) Beginning June 1, 2008, the Company is required to comply with PJM's new Supplemental 30-minute Reserve requirement and is a Forecast.

Columbus Southern Power
Projected Annual Cost Recovery Rider Cost / Revenues
Jan 2009 - June 2010
Revenues/Expense in \$

	Forecast Jul-08	Forecast Aug-09	Forecast Oct-09	Forecast Oct-09	Forecast Nov-09	Forecast Dec-09	Forecast Jan-10	Forecast Feb-10	Forecast Mar-10	Forecast Apr-10	Forecast May-10	Forecast Jun-10	Forecasted ETR July09-Jun10
Justifications:													
MIS (d)	7,557,146	7,996,107	8,031,595	8,031,595	8,031,595	8,031,595	8,031,595	8,186,089	8,345,796	8,345,796	8,345,796	8,345,796	97,460,520
Price-PT Transm. Revenues (b)	(220,652)	(278,652)	(278,652)	(278,652)	(278,652)	(278,652)	(278,652)	(278,652)	(278,652)	(278,652)	(278,652)	(278,652)	(3,319,820)
Subtotal	7,336,494	7,717,455	7,752,943	7,752,943	7,752,943	7,752,943	7,752,943	7,907,437	8,067,144	8,067,144	8,067,144	8,067,144	94,140,699
TO Scheduling, Sys Contr & Disp (b)	109,981	109,981	109,981	109,981	109,981	109,981	109,981	109,981	109,981	109,981	109,981	109,981	1,307,772
Transmission Enhancement Charges (c) (e)	502,716	502,716	502,716	502,716	502,716	502,716	502,716	502,716	502,716	502,716	502,716	502,716	6,032,419
Net Congestion:													
Full Impact Congestion (c)	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	1,652,390	19,828,680
PJM PIR Revenue & Auction Revenue Rights (c)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(1,554,846)	(18,523,800)
Net Congestion Subtotal	107,544	107,544	107,544	107,544	107,544	107,544	107,544	107,544	107,544	107,544	107,544	107,544	1,304,880
PJM Operating Reserve (Gloss) (c)	598,969	598,969	598,969	598,969	598,969	598,969	598,969	598,969	598,969	598,969	598,969	598,969	7,187,632
PJM Ancillary Services (Gloss):													
PJM Synchronizing Contingency (c)	36,223	36,223	36,223	36,223	36,223	36,223	36,223	36,223	36,223	36,223	36,223	36,223	434,676
PJM Reactive Supply (c)	455,616	455,616	455,616	455,616	455,616	455,616	455,616	455,616	455,616	455,616	455,616	455,616	5,467,808
PJM Blackstart (c)	11,847	11,847	11,847	11,847	11,847	11,847	11,847	11,847	11,847	11,847	11,847	11,847	142,164
PJM Regulation Charges (c)	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	1,292,454	15,509,448
PJM Spinning Reserve Charges (c)	65,574	65,574	65,574	65,574	65,574	65,574	65,574	65,574	65,574	65,574	65,574	65,574	786,888
PJM Supplemental Reserve Charges (c) (f)	36	36	36	36	36	36	36	36	36	36	36	36	432
PJM Ancillary Services Subtotal	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	1,861,550	22,317,912
PJM Administration Service Fees (a) (c)	547,733	547,733	547,733	547,733	547,733	547,733	547,733	547,733	547,733	547,733	547,733	547,733	6,572,799
Amortization of PJM Integration Costs (b)	47,128	47,128	47,128	47,128	47,128	47,128	47,128	47,128	47,128	47,128	47,128	47,128	565,536
PJM RTO Formation Cost Recovery (b)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(1,059)	(12,709)
Net RTO Formation Costs & Expansion Cost Recovery Charge	35,478	35,478	35,478	35,478	35,478	35,478	35,478	35,478	35,478	35,478	35,478	35,478	427,825
Net Marginal Losses (c)	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	2,259,051	27,107,962
Load Response Program Subsidies (c)	0	0	0	0	0	0	0	0	0	0	0	0	0
Power Acquisition Rider Adjustment (c)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Net RTO Costs - CSP	13,670,626	13,709,477	13,764,965	13,835,879	13,835,879	13,835,879	13,835,879	13,835,879	13,835,879	13,835,879	13,835,879	13,835,879	177,800,569
2009 - 2010 Forecasted Load (MW) excluding Shopping Customers													
Residential	743,370	723,345	651,612	454,100	535,818	747,039	895,034	727,552	650,953	537,904	484,930	661,586	7,733,653
Commercial	811,507	791,554	783,915	710,995	690,259	728,068	770,437	696,587	678,854	687,283	711,015	784,823	8,822,688
Industrial	317,547	310,415	310,840	311,402	315,069	308,840	302,623	292,127	298,500	316,146	318,029	316,903	3,716,341
Joint Service Territory	188,813	188,813	188,813	188,813	188,813	188,813	188,813	188,813	188,813	188,813	188,813	188,813	2,253,444
Other Utilities	7,041	1,359	4,498	4,604	4,058	4,067	4,706	3,688	4,849	4,849	5,159	5,001	53,687
Total	2,068,278	2,016,507	1,939,076	1,669,514	1,724,013	1,974,827	2,169,861	1,897,215	1,819,917	1,732,725	1,693,894	1,894,584	22,579,811
AEP Peak at Unit of PJM Peak (1/25/2008)	21,838 MW												
MLR Forecast for 2009 - 2010	0.18366	0.18476	0.18558	0.18556	0.18558	0.18558	0.18558	0.18558	0.18558	0.18558	0.18558	0.18558	0.18558
Westerville Share of CSP Peak used in MLR	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%	2.338%

(a) Includes NERC and RSC Fees
(b) Forecast using 12 months actual data through February 2009
(c) Forecast using February 2009 actual and anticipated changes
(d) Forecast using 2008/2010 load forecast and current OATT rates
(e) Pursuant to Schedule 12 of the PJM OATT, the Company has begun to incur charges for Required Regional Transmission Enhancements.
(f) Beginning June 1, 2008, the Company is required to comply with PJM's new Supplemental 30-minute Reserve requirement and its a Forecast.

[illegible]

[illegible]

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
July 2009 - June 2010

	(at Generation at time of PJM 2008 Peak) <u>Demand</u>	NITS, Trans Enh & Pt to Pt Revenue <u>Demand Cost</u>	July 2009 - June 2010 Loss Adjusted <u>KWH Energy</u>	<u>Energy Cost</u>	2009 Base Generation <u>Revenue</u>	Net Marginal Loss <u>Cost</u>	<u>Total Cost</u>
Forecast July 2009 - June 2010							
RS	1,690.6	45,530,414.4	7,669,966,574	\$ 13,130,194	\$ 180,352,132	\$ 11,093,141	\$ 69,753,749
GS1	59.8	1,610,876	426,144,961	729,516	12,705,972	781,522	3,121,914
GS2	611.7	16,474,124	3,553,717,754	6,083,599	105,512,864	6,489,910	29,047,633
GS3	1,036.7	27,918,599	6,447,884,425	11,038,115	127,469,702	7,840,436	46,797,149
GS4/IRP	1,153.1	31,053,154	9,387,952,529	16,071,209	148,847,865	9,155,357	56,279,720
EHG	8.7	235,121	27,647,468	47,330	399,289	24,560	307,011
SS/EHS	14.3	385,711	55,837,831	95,589	1,346,978	82,850	564,180
OL/SL	0.0	-	128,678,779	220,285	5,594,256	344,093	564,378
SBS*	2.6	69,901	1,586,334	2,716	84,616	5,205	77,821
Total	4,577.6	\$ 123,277,900	27,699,416,655	\$ 47,418,552	\$ 582,313,474	\$ 35,817,072	\$ 208,513,524

2008 Reconciliation

RS	1,690.6	\$ (1,409,860)	7,669,966,574	\$ (408,579)	180,352,132	\$ (343,502)	\$ (2,159,941)
GS1	59.8	(49,881)	426,144,961	(22,590)	12,705,972	(24,200)	(96,671)
GS2	611.7	(510,125)	3,553,717,754	(188,380)	105,512,864	(200,962)	(999,467)
GS3	1,036.7	(864,506)	6,447,884,425	(341,798)	127,469,702	(242,781)	(1,449,084)
GS4/IRP	1,153.1	(961,668)	9,387,952,529	(497,649)	148,847,865	(283,498)	(1,742,714)
EHG	8.7	(7,281)	27,647,468	(1,466)	399,289	(760)	(9,507)
SS/EHS	14.3	(11,944)	55,837,831	(2,960)	1,346,978	(2,565)	(17,469)
OL/SL	0.0	-	128,678,779	(6,821)	5,594,256	(10,655)	(17,476)
SBS	2.6	(2,164)	1,586,334	(84)	84,616	(161)	(2,410)
Total	4,577.6	\$ (3,817,328)	27,699,416,655	\$ (1,468,326)	\$ 582,313,474	\$ (1,109,084)	\$ (6,384,736)

Total 2009

RS	\$	44,120,655	\$	12,723,614	\$	10,749,639	\$	67,593,808
GS1		1,560,994		706,927		757,322		3,025,243
GS2		15,963,999		5,895,219		6,288,948		28,148,167
GS3		27,054,093		10,696,317		7,597,655		45,348,065
GS4/IRP		30,091,586		15,573,560		8,871,859		54,537,005
EHG		227,841		45,864		23,799		287,504
SS/EHS		373,767		92,629		80,285		546,681
OL/SL		-		213,464		333,438		546,902
SBS		67,736		2,632		5,043		75,411
Total	\$	119,460,572	\$	45,950,226	\$	34,707,988	\$	200,118,786

*Demand imputed based upon contractual forced outage rates

Ohio Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
July 2009 - June 2010

	<u>Demand Cost</u>	<u>Energy Cost</u>	<u>Billing Units @ Secondary</u>		<u>Secondary Rate</u>	<u>Primary Loss Factor</u>	<u>Primary Rate</u>		<u>Subtransmission/ Transmission Loss Factor</u>	<u>Subtrans/Trans Rate</u>	
			<u>Demand</u>	<u>Energy</u>	<u>Demand</u>		<u>Demand</u>	<u>Energy</u>		<u>Demand</u>	<u>Energy</u>
RS	\$ 44,120,555	\$ 23,473,253	-	7,669,966,574	\$ 0.0088128						
GS1	\$ 1,560,994	\$ 1,484,249	-	426,144,961	\$ 0.0070891						
GS2	\$ 15,963,959	\$ 12,184,167	14,157,122	3,553,717,754	\$ 1.13	0.9641	\$ 1.09	\$ 0.0033057	0.9409	\$ 1.06	\$ 0.0032261
GS3	\$ 27,054,093	\$ 18,293,972	13,496,369	6,447,884,425	\$ 2.00	0.9641	\$ 1.93	\$ 0.0027355	0.9409	\$ 1.88	\$ 0.0026697
GS4/IRP	\$ 30,091,586	\$ 24,445,419	16,478,390	9,387,952,529	\$ 1.83	0.9641	\$ 1.76	\$ 0.0025105	0.9409	\$ 1.72	\$ 0.0024501
EHG	\$ 227,841	\$ 69,663	-	27,647,468	\$ 0.0107606						
SS/EHS	\$ 373,767	\$ 172,913	-	55,837,831	\$ 0.0087905						
OL/SL	\$ -	\$ 546,902	-	128,678,779	\$ 0.0042501						
SBS-Backup	\$ 67,736	\$ 7,675	240,000	1,586,334	\$ 0.0048382	0.9641	\$ 0.27	\$ 0.0046647	0.9409	\$ 0.26	\$ 0.0045525
Total	\$ 119,460,572	\$ 80,655,214	44,371,881	27,698,416,655							

GS-2 Energy only rate \$ 0.0079208
GS-3 Energy only rate \$ 0.0070330

Columbus Southern Power Company
Projected Transmission Cost Recovery Rider Rate Calculations
July 2009 - June 2010

	(at Generation at time of PJM 2008 Peak) Demand	NITS, Trans Enh & Pt to Pt Revenue Demand Cost	July 2009 - June 2010 Loss Adjusted KWH Energy	Energy Cost	2009 Base Generation Revenue	Net Marginal Loss Cost	Total Cost
Forecast July 2009 - June 2010							
RR/RR-1	1,586.6	\$ 45,935,626	7,721,795,427	\$ 14,208,213	\$ 162,638,757	\$ 10,375,117	\$ 70,518,956
GS-1	48.4	1,401,259	370,525,682	681,772	18,605,473	1,186,888	3,269,919
GS-2	281.5	8,150,585	1,807,303,783	3,325,465	87,351,272	5,572,348	17,048,397
GS-3	1,023.5	28,831,302	7,363,041,661	13,548,101	174,667,708	11,142,473	54,321,875
GS-4/IRP	707.0	20,459,738	4,792,408,975	8,818,100	44,956,332	2,867,872	32,155,710
AL/SL	0.0	-	96,992,572	178,488	2,263,542	144,397	322,864
SBS-Backup*	0.3	9,641	78,628,241	144,677	139,000	8,867	163,185
Total	3,647.3	\$ 106,598,150	22,230,696,341	\$ 40,904,796	\$ 490,622,084	\$ 31,297,962	\$ 177,800,908
Reconciliation 2008							
RR/RR-1	1,586.6	\$ (2,325,095)	7,721,795,427	\$ (719,168)	162,638,757	(525,151)	(3,569,414)
GS-1	48.4	(70,927)	370,525,682	(34,509)	18,605,473	(60,076)	(165,511)
GS-2	281.5	(412,553)	1,807,303,783	(166,323)	87,351,272	(282,052)	(862,928)
GS-3	1,023.5	(1,499,829)	7,363,041,661	(685,756)	174,667,708	(563,992)	(2,749,577)
GS-4/IRP	707.0	(1,036,104)	4,792,408,975	(446,340)	44,956,332	(145,161)	(1,627,606)
AL/SL	0.0	-	96,992,572	(9,033)	2,263,542	(7,309)	(16,342)
SBS-Backup*	0.3	(488)	78,628,241	(7,323)	139,000	(449)	(8,260)
Total	3,647.3	\$ (5,344,996)	22,230,696,341	\$ (2,070,453)	\$ 490,622,084	\$ (1,584,189)	\$ (8,999,638)
Total 2009							
RR/RR-1		\$ 43,810,531		\$ 13,489,045		\$ 9,849,966	\$ 66,949,542
GS-1		1,330,332		647,284		1,126,812	3,104,408
GS-2		7,738,032		3,157,142		5,290,296	16,185,469
GS-3		28,131,472		12,862,345		10,578,481	51,572,299
GS-4/IRP		19,433,634		8,371,760		2,722,711	30,528,105
AL/SL		-		169,434		137,088	306,522
SBS-Backup*		9,153		137,354		8,418	154,925
Total		\$ 100,253,154		\$ 38,834,343		\$ 29,713,773	\$ 168,801,270

*Demand imputed based upon contractual forced outage rates

[illegible]

SBS Tariff Rate Design

		OPCo				CSP							
		Demand		Energy		Demand		Energy					
GS-2		\$ 15,963,999	\$	12,184,167		\$ 7,738,032	\$	8,447,437					
GS-3		\$ 27,054,083	\$	18,293,972		\$ 28,131,472	\$	23,440,826					
GS-4/IRP		\$ 30,091,586	\$	24,445,419		\$ 19,433,834	\$	11,094,471					
Total		\$ 73,109,678	\$	54,923,559		\$ 55,303,138	\$	42,982,735					
Demand @ Secondary		12,951,927				21,751,311							
Energy @ Secondary		19,389,554,708				13,982,754,419							
		Loss Factors				Loss Factors							
Forced Outage Rate	15%	1.0000	\$	0.85	\$	0.0028326	1.0000	\$	0.381	\$	0.0030784		
Secondary*		0.9641	\$	0.82	\$	0.0027310	0.9674	\$	0.369	\$	0.0029781		
Primary		0.9409	\$	0.80	\$	0.0026653	0.9480	\$	0.362	\$	0.0029213		
Subtrans/Transmission													
Forced Outage Rate	5%												
Secondary		\$	0.28	\$	0.0028326	\$	0.127	\$	0.0030784				
Primary		\$	0.27	\$	0.0027310	\$	0.123	\$	0.0029781				
Subtrans/Transmission		\$	0.27	\$	0.0026653	\$	0.121	\$	0.0029213				
Forced Outage Rate	10%												
Secondary		\$	0.56	\$	0.0028326	\$	0.254	\$	0.0030784				
Primary		\$	0.54	\$	0.0027310	\$	0.246	\$	0.0029781				
Subtrans/Transmission		\$	0.53	\$	0.0026653	\$	0.241	\$	0.0029213				
Forced Outage Rate	20%												
Secondary		\$	1.13	\$	0.0028326	\$	0.509	\$	0.0030784				
Primary		\$	1.09	\$	0.0027310	\$	0.492	\$	0.0029781				
Subtrans/Transmission		\$	1.06	\$	0.0026653	\$	0.483	\$	0.0029213				
Forced Outage Rate	25%												
Secondary		\$	1.41	\$	0.0028326	\$	0.636	\$	0.0030784				
Primary		\$	1.38	\$	0.0027310	\$	0.615	\$	0.0029781				
Subtrans/Transmission		\$	1.33	\$	0.0026653	\$	0.603	\$	0.0029213				
Forced Outage Rate	30%												
Secondary		\$	1.69	\$	0.0028326	\$	0.763	\$	0.0030784				
Primary		\$	1.63	\$	0.0027310	\$	0.738	\$	0.0029781				
Subtrans/Transmission		\$	1.59	\$	0.0026653	\$	0.724	\$	0.0029213				
Maintenance Energy													
at 15% Forced Outage Rate													
Secondary		\$	0.85			\$	0.381						
Primary		\$	0.82			\$	0.369						
Subtrans/Transmission		\$	0.80			\$	0.362						
Hours at 85% Load Factor		621				621							
Demand Components per KWH													
Secondary		\$	0.0013635	\$	0.0028326	\$	0.0041961	\$	0.0006141	\$	0.0030784	\$	0.0036925
Primary		\$	0.0013146	\$	0.0027310	\$	0.0040456	\$	0.0005941	\$	0.0029781	\$	0.0035722
Subtrans/Transmission		\$	0.0012829	\$	0.0026653	\$	0.0039482	\$	0.0005828	\$	0.0029213	\$	0.0035041
Less than 100 KW													
Residential & GS-1		\$ 45,681,549											
GS-2						\$ 7,738,032							
Forced Outage Adjustment	15%	\$ 6,852,232				\$ 1,160,705							
Demand		17,816,936				3,043,450							
		\$ 0.38				\$ 0.381							

* Also Breakdown Service Charge for CSP