

April 20, 2009

Public Utilities Commission of Ohio ATTN: Renee' Jenkins Director of Administration Docketing Division - 13<sup>th</sup> Floor 180 East Broad Street Columbus, Ohio 43215

Re: Case Number 08-0072-GA-AIR

Case Number 08-0073-GA-ALT Case Number 08-0074-GA-AAM Case Number 08-0075-GA-AAM Case Number 89-8003-GA-TRF

Dear Ms. Jenkins:

Pursuant to the Opinion and Order issued in the above-captioned cases on December 3, 2008, the Entry issued on April 8, 2009, and in compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case No. 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) is filing final tariff sheets to provide for corrections to Columbia's tariffs.

## Section

<u>No.</u>	Sheet No.	<u>Description</u>	
	Ninety-fourth Revised Sheet No. 1b	Index	
VI	Fifth Revised Sheet No. 53	General Transportation Service	
VI	First Revised Sheet No. 74	Infrastructure Replacement Program	
		Rider	

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin Director Regulatory Policy

Enclosures

## COLUMBIA GAS OF OHIO, INC.

# RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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 $\label{eq:commission} Filed in accordance with Public Utilities Commission of Ohio Entry dated April 8, 2009, in Case Nos. 08-0072-GA-AIR, 08-0073-GA-ALT, 08-0074-GA-AAM, 08-0075-GA-AAM and 89-8003-GA-TRF.$ 

Issued: April 20, 2009 Effective: April 20, 2009

Fifth Revised Sheet No. 53
Cancels
Fourth Revised Sheet No. 53

## COLUMBIA GAS OF OHIO, INC.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

#### GENERAL TRANSPORTATION SERVICE (GTS)

#### **APPLICABILITY**

Applicable in all territories served by Company.

#### CHARACTER OF SERVICE

On any day, Company shall deliver Customer's Authorized Daily Volume of gas (as defined in Part 7 hereof) on a firm basis, with no planned interruption. However, Customer's Authorized Daily volume is interruptible when such interruption is necessary due to force majeure conditions, or where service to human needs customers is threatened. In addition, where Customer-owned gas is being delivered to the Company at a city gate which does not serve the market area in which Customer's facilities are located, that portion of Customer's Authorized Daily Volume is interruptible as described in Part 8 hereof.

#### GENERAL TRANSPORTATION SERVICE DELIVERY CHARGE

#### **AVAILABILITY**

Available to any non-residential customer provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that customer consumes at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 26.

The Company will charge the following maximum rates for all Customer-owned volumes delivered by Company to Customer's facility where gas is being consumed:

First 25 Mcf per account per month \$1.7183 per Mcf
Next 75 Mcf per account per month \$1.3000 per Mcf
Over 100 Mcf per account per month \$1.0325 per Mcf

A Customer Charge of \$22.50 per account per month, regardless of gas consumed.

#### GENERAL SCHOOLS TRANSPORTATION SERVICE DELIVERY CHARGE

#### AVAILABILITY

Available to any non-residential primary and secondary school customer account provided that service can be rendered within the limits of Company's operating conditions and facilities, and provided that customer consumes at least 300 Mcf per year between September 1 and August 31. Annual consumption for Customers served hereunder will be reviewed each August 31<sup>st</sup>. Service is subject to the Rules and Regulations as set forth in Section VI, Part Nos. 1 through 26.

Filed in accordance with Public Utilities Commission of Ohio Order dated April 8, 2009 in Case Nos. 08-0072-GA-AIR, 08-0073-GA-ALT, 08-0074-GA-AAM, 08-0075-GA-AAM, and 89-8003-GA-TRF.

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First Revised Sheet No. 74 Cancels Original Sheet No. 74

## Columbia Gas of Ohio, Inc.

## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

## INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

#### **APPLICABILITY**

Applicable to all Customers served under rate schedules SGTS and GTS.

#### **DESCRIPTION**

An additional charge per account per month, regardless of gas consumed, to recover costs associated with: Columbia's Natural Gas Riser testing, inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure; and, the maintenance, repair and replacement of hazardous customer-owned service lines. This Rider shall be calculated annually pursuant to a Notice filed no later than November 30 of each year based on nine months of actual data and three months of estimated data for the calendar year. The filing shall be updated by no later than February 28 of the following year to reflect the use of actual calendar year data. Such adjustments to the Rider will become effective with bills rendered on and after May 1 of each year.

#### **RATE**

Rate SGTS, Small General Transportation Service \$0.30 / Month Rate GTS, General Transportation Service \$0.30 / Month

Filed in accordance with Public Utilities Commission of Ohio Order dated April 8, 2009 in Case Nos. 08-0072-GA-AIR, 08-0073-GA-ALT, 08-0074-GA-AAM, 08-0075-GA-AAM, and 89-8003-GA-TRF.

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Summary: Tariff electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.