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**OHIO VALLEY ELECTRIC
CORPORATION**

**LONG-TERM FORECAST REPORT
TO THE
PUBLIC UTILITIES COMMISSION OF OHIO**

**2009
ELECTRIC**

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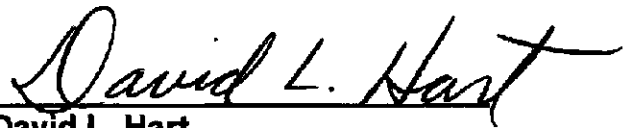
LONG-TERM FORECAST REPORT
TO THE
PUBLIC UTILITIES COMMISSION OF OHIO

Submitted by
OHIO VALLEY ELECTRIC CORPORATION
P.O. Box 16631
Columbus, Ohio 43216
Telephone: (614) 716-1090

April 15, 2009

**STATEMENT PURSUANT TO SECTION 4901:5-1-03(D),
OHIO ADMINISTRATIVE CODE**

**Ohio Valley Electric Corporation's 2009 Long-Term Forecast Report is true
and correct to the best of my knowledge and belief.**

A handwritten signature in black ink, reading "David L. Hart", written over a horizontal line.

**David L. Hart
Vice President
Ohio Valley Electric Corporation**

**April 15, 2009
Dated this day in Columbus, Ohio**

CERTIFICATE OF SERVICE

I hereby certify that:

1. Pursuant to Section 4901:5-1-03(F), Ohio Administrative Code, a copy of Ohio Valley Electric Corporation's 2009 Long-Term Forecast Report has been delivered or mailed to the Office of Consumers' Counsel on the day of the filing;
2. Pursuant to Section 4901:5-1-03(G), Ohio Administrative Code, a letter of notification stating where copies of Ohio Valley Electric Corporation's 2009 Long-Term Forecast Report to the Public Utilities Commission of Ohio may be obtained, will be sent by first class mail to the appropriate county libraries within three days of filing;
3. Pursuant to Section 4901:5-1-03(H), Ohio Administrative Code, Ohio Valley Electric Corporation will keep at least one copy of its 2009 Long-Term Forecast Report at its principal business office for public inspection during business hours; and
4. Pursuant to Section 4901:5-1-03(I), Ohio Administrative Code, Ohio Valley Electric Corporation will provide a copy of its 2009 Long-Term Forecast Report to any person upon request at a cost to cover the expenses incurred.



Brian E. Chisling
Simpson Thacher & Bartlett LLP
425 Lexington Avenue
New York, New York 10017
(212) 455-3075
Attorney for
Ohio Valley Electric Corporation

April 15, 2009
Dated this day in Columbus, Ohio

OVEC 2009

1. DEMAND FORECAST FORMS

NOTE:

OVEC supplies electric power to only one retail customer, the United States Department of Energy's gaseous diffusion plant located near Piketon, Ohio. Since the early 1950's, the supply of this power was governed by a contract (the OVEC/DOE Power Agreement), which specified the DOE's maximum entitlement or "contract demand" for electric power. However, on September 29, 2000, in conjunction with the United States Enrichment Corporation's publicly announced plans for ceasing enriching operations at the Piketon diffusion plant by June 2001, the DOE issued to OVEC a notice that it was terminating the OVEC/DOE Power Agreement effective no later than April 30, 2003. Part of that notice was to the effect that the DOE would no longer require any power from OVEC's generating facilities for use at the project. Thus, since May 1, 2003, under a corresponding power sales agreement among OVEC and its 13 sponsoring companies (the Inter-Company Power Agreement), the sponsoring companies are entitled to receive from OVEC, and are obligated to pay for, all power and energy produced by OVEC's generating facilities.

Since May 1, 2003, pursuant to a letter agreement dated April 29, 2003, as revised from time to time, the DOE has requested that OVEC purchase from other electricity suppliers small amounts of power (usually less than 50 megawatts) to enable the Piketon gaseous diffusion plant to be maintained in a "cold standby" or other non-operational condition. The current letter agreement for arranged power between OVEC and the DOE may be cancelled by either party on 30-days' notice at the end of the then-current 3-month term, which is automatically renewed until such termination. The attached forecast assumes that DOE will take power and energy in the same amounts as in 2008 for the years 2009 and 2010. OVEC is unable to forecast any DOE demand beyond that period.

PUCO FORM FE3-T1: OHIO VALLEY ELECTRIC CORPORATION
ENERGY DELIVERY FORECAST (Megawatt Hours/Year)

YEAR	(1) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE OWNER'S SYSTEM INSIDE OHIO	(2) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE SYSTEM OUTSIDE OHIO	(3) TOTAL ENERGY RECEIPTS FROM GENERATION SOURCES	(4) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(5) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(6) TOTAL ENERGY RECEIPTS AT INTERCONNECTIONS	(7) TOTAL ENERGY RECEIPTS	(8) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	(9) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	(10) TOTAL ENERGY DELIVERIES AT INTERCONNECTIONS	(11) TOTAL ENERGY DELIVERIES FOR LOAD CONNECTED TO THE SYSTEM	(12) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM INSIDE OHIO	(13) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM OUTSIDE OHIO
-5 2004	7,525,067	8,285,398	15,810,465	552,389	5,948,156	6,500,545	22,311,010	14,616,572	7,207,696	21,824,268	486,742	486,742	0
-4 2005	7,657,479	8,981,018	16,638,497	590,259	3,304,479	3,894,738	20,533,235	12,538,769	7,494,689	20,033,458	331,185	331,185	0
-3 2006	7,339,706	9,128,636	16,468,342	405,520	2,417,882	2,823,402	19,291,744	12,511,948	6,277,576	18,789,524	502,220	502,220	0
-2 2007	6,810,498	8,299,338	15,109,836	299,655	3,016,211	3,315,866	18,425,702	11,385,772	6,552,625	17,938,397	487,305	487,305	0
-1 2008	6,845,578	8,414,451	15,260,029	79,046	4,564,010	4,643,056	19,903,085	13,558,700	5,803,997	19,362,697	540,388	540,388	0
0 2009											537,058	537,058	0
1 2010											583,775	583,775	0
2 2011											299,392	299,392	0
3 2012											302,938	302,938	0
4 2013											296,534	296,534	0
5 2014											296,534	296,534	0
6 2015											296,534	296,534	0
7 2016											302,938	302,938	0
8 2017											296,534	296,534	0
9 2018											296,534	296,534	0
10 2019											296,534	296,534	0

PUCO FORM FE3-T2: OHIO VALLEY ELECTRIC CORPORATION
SEASONAL PEAK LOAD DEMAND FORECAST (Megawatts)(a)

		NATIVE LOAD		INTERNAL LOAD (b)	
	<u>Year</u>	<u>Summer</u>	<u>Winter (c)</u>	<u>Summer</u>	<u>Winter (c)</u>
-5	2004	93	107		
-4	2005	69	94		
-3	2006	101	108		
-2	2007	101	108		
-1	2008	99	102		
0	2009	98	103		
1	2010	98	103		
2	2011	68	68		
3	2012	68	68		
4	2013	68	68		
5	2014	68	68		
6	2015	68	68		
7	2016	68	68		
8	2017	68	68		
9	2018	68	68		
10	2019	68	68		

(a) OVEC's sole retail customer, the United States Department of Energy's gaseous diffusion plant located near Piketon, Ohio, is located solely in Ohio.

(b) Internal Load equals Native Load since OVEC serves no Interruptible Load.

(c) Winter load reference is to peak loads which follow the summer peak load.

PUCO FORM FE3-T3: OHIO VALLEY ELECTRIC CORPORATION
TOTAL MONTHLY ENERGY FORECAST (MWh)

<u>YEAR 0 (2009)</u>	<u>OHIO</u> <u>PORTION</u>	<u>TOTAL</u> <u>SERVICE AREA (a)</u>	<u>TOTAL</u> <u>SYSTEM</u>
January	52,369*	Same as "Ohio Portion"	
February	47,287*		
March	50,317		
April	49,475		
May	48,916		
June	47,014		
July	48,236		
August	48,236		
September	45,309		
October	46,322		
November	49,290		
December	51,575		

YEAR 1 (2010)

January	52,799
February	46,812
March	52,403
April	48,216
May	46,406
June	46,854
July	48,236
August	48,236
September	45,609
October	46,175
November	49,057
December	52,971

(a) OVEC's sole retail customer, the United States Department of Energy's gaseous diffusion plant located near Piketon, Ohio, is located solely in Ohio.

* Actual

PUCO FORM FE3-T4: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY INTERNAL PEAK LOAD FORECAST (Megawatts)

<u>YEAR 0 (2009)</u>	<u>OHIO</u> <u>PORTION</u>	<u>TOTAL</u> <u>COMPANY (a)</u>	<u>TOTAL</u> <u>SYSTEM</u>
January	102*	Same as "Ohio Portion"	
February	104*		
March	103		
April	103		
May	98		
June	98		
July	98		
August	98		
September	98		
October	98		
November	103		
December	103		

YEAR 1 (2010)

January	103
February	103
March	103
April	103
May	98
June	98
July	98
August	98
September	98
October	98
November	103
December	103

(a) OVEC's sole retail customer, the United States Department of Energy's gaseous diffusion plant located near Piketon, Ohio, is located solely in Ohio.

* Actual

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART A: SOURCES OF ENERGY

Reporting Month January

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,457,273	0	1,457,273
Energy Receipts from other sources	30,833	0	30,833
Total Energy Receipts	1,488,106	0	1,488,106

Reporting Month February

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,101,082	0	1,101,082
Energy Receipts from other sources	29,237	0	29,237
Total Energy Receipts	1,130,319	0	1,130,319

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART A: SOURCES OF ENERGY

Reporting Month March

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,262,083	0	1,262,083
Energy Receipts from other sources	30,247	0	30,247
Total Energy Receipts	1,292,330	0	1,292,330

Reporting Month April

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,251,070	0	1,251,070
Energy Receipts from other sources	26,569	0	26,569
Total Energy Receipts	1,277,639	0	1,277,639

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART A: SOURCES OF ENERGY

Reporting Month May

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,182,589	0	1,182,589
Energy Receipts from other sources	24,182	0	24,182
Total Energy Receipts	1,206,771	0	1,206,771

Reporting Month June

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,298,455	0	1,298,455
Energy Receipts from other sources	23,663	0	23,663
Total Energy Receipts	1,322,118	0	1,322,118

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART A: SOURCES OF ENERGY

Reporting Month July

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,337,452	0	1,337,452
Energy Receipts from other sources	24,552	0	24,552
Total Energy Receipts	1,362,004	0	1,362,004

Reporting Month August

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,335,987	0	1,335,987
Energy Receipts from other sources	22,968	0	22,968
Total Energy Receipts	1,358,955	0	1,358,955

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART A: SOURCES OF ENERGY

Reporting Month September

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,215,914	0	1,215,914
Energy Receipts from other sources	23,721	0	23,721
Total Energy Receipts	1,239,635	0	1,239,635

Reporting Month October

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,329,659	0	1,329,659
Energy Receipts from other sources	23,617	0	23,617
Total Energy Receipts	1,353,276	0	1,353,276

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART A: SOURCES OF ENERGY

Reporting Month November

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,199,533	0	1,199,533
Energy Receipts from other sources	23,704	0	23,704
Total Energy Receipts	1,223,237	0	1,223,237

Reporting Month December

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,207,996	0	1,207,996
Energy Receipts from other sources	26,419	0	26,419
Total Energy Receipts	1,234,415	0	1,234,415

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month January

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	26,525	0	26,525
For Non Distribution service (transmission to transmission service)	1,448,031	0	1,448,031
Total Energy Delivery	1,474,556	0	1,474,556

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	26,525	0	26,525
For Non Distribution service (transmission to transmission service)	1,257,061	0	1,257,061
Total Energy Delivery	1,283,586	0	1,283,586

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month February

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	25,971	0	25,971
For Non Distribution service (transmission to transmission service)	1,088,270	0	1,088,270
Total Energy Delivery	1,114,241	0	1,114,241

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	25,971	0	25,971
For Non Distribution service (transmission to transmission service)	847,158	0	847,158
Total Energy Delivery	873,129	0	873,129

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month March

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	25,242	0	25,242
For Non Distribution service (transmission to transmission service)	1,250,352	0	1,250,352
Total Energy Delivery	1,275,594	0	1,275,594

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	25,242	0	25,242
For Non Distribution service (transmission to transmission service)	1,086,089	0	1,086,089
Total Energy Delivery	1,111,331	0	1,111,331

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month April

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,591	0	21,591
For Non Distribution service (transmission to transmission service)	1,237,293	0	1,237,293
Total Energy Delivery	1,259,514	0	1,259,514

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,591	0	21,591
For Non Distribution service (transmission to transmission service)	1,074,715	0	1,074,715
Total Energy Delivery	1,096,306	0	1,096,306

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month May

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,236	0	21,236
For Non Distribution service (transmission to transmission service)	1,172,096	0	1,172,096
Total Energy Delivery	1,193,332	0	1,193,332

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,236	0	21,236
For Non Distribution service (transmission to transmission service)	1,018,297	0	1,018,297
Total Energy Delivery	1,039,533	0	1,039,533

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month June

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	20,754	0	20,754
For Non Distribution service (transmission to transmission service)	1,285,933	0	1,285,933
Total Energy Delivery	1,306,687	0	1,306,687

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	20,754	0	20,754
For Non Distribution service (transmission to transmission service)	1,005,727	0	1,005,727
Total Energy Delivery	1,026,481	0	1,026,481

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month July

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,356	0	21,356
For Non Distribution service (transmission to transmission service)	1,325,099	0	1,325,099
Total Energy Delivery	1,346,455	0	1,346,455

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,356	0	21,356
For Non Distribution service (transmission to transmission service)	1,140,349	0	1,140,349
Total Energy Delivery	1,161,705	0	1,161,705

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month August

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,240	0	21,240
For Non Distribution service (transmission to transmission service)	1,324,881	0	1,324,881
Total Energy Delivery	1,346,121	0	1,346,121

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,240	0	21,240
For Non Distribution service (transmission to transmission service)	1,141,817	0	1,141,817
Total Energy Delivery	1,163,057	0	1,163,057

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month September

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	20,396	0	20,396
For Non Distribution service (transmission to transmission service)	1,203,409	0	1,203,409
Total Energy Delivery	1,223,805	0	1,223,805

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	20,396	0	20,396
For Non Distribution service (transmission to transmission service)	1,038,380	0	1,038,380
Total Energy Delivery	1,058,776	0	1,058,776

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month October

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	20,964	0	20,964
For Non Distribution service (transmission to transmission service)	1,313,596	0	1,313,596
Total Energy Delivery	1,334,560	0	1,334,560

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	20,964	0	20,964
For Non Distribution service (transmission to transmission service)	1,125,346	0	1,125,346
Total Energy Delivery	1,146,310	0	1,146,310

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month November

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,254	0	21,254
For Non Distribution service (transmission to transmission service)	1,184,441	0	1,184,441
Total Energy Delivery	1,205,695	0	1,205,695

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	21,254	0	21,254
For Non Distribution service (transmission to transmission service)	1,025,817	0	1,025,817
Total Energy Delivery	1,047,071	0	1,047,071

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH)
FOR YEAR 2008

PART B: DELIVERY OF ENERGY

Reporting Month December

1. Energy deliveries to all points connected to the Electric Transmission Owner's system (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System			
Municipal-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	23,842	0	23,842
For Non Distribution service (transmission to transmission service)	1,192,466	0	1,192,466
Total Energy Delivery	1,216,308	0	1,216,308

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies			
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service	23,842	0	23,842
For Non Distribution service (transmission to transmission service)	1,035,653	0	1,035,653
Total Energy Delivery	1,059,495	0	1,059,495

**FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL
MWH/MONTH) FOR YEAR 2008**

Reporting Month January

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	13,550	0	13,550

Reporting Month February

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	16,078	0	16,078

Reporting Month March

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	16,736	0	16,736

(a) FE3-T5: Part A minus Part B (1)

**FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL
MWH/MONTH) FOR YEAR 2008**

Reporting Month April

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	18,125	0	18,125

Reporting Month May

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	13,439	0	13,439

Reporting Month June

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	15,431	0	15,431

(a) FE3-T5: Part A minus Part B (1)

**FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL
MWH/MONTH) FOR YEAR 2008**

Reporting Month July

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	15,549	0	15,549

Reporting Month August

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	12,834	0	12,834

Reporting Month September

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	15,830	0	15,830

(a) FE3-T5: Part A minus Part B (1)

FORM FE3-T5: OHIO VALLEY ELECTRIC CORPORATION
MONTHLY ENERGY TRANSACTIONS (TOTAL
MWH/MONTH) FOR YEAR 2008

Reporting Month October

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	18,716	0	18,716

Reporting Month November

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	17,542	0	17,542

Reporting Month December

PART C: LOSSES AND UNACCOUNTED FOR (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	18,107	0	18,107

(a) FE3-T5: Part A minus Part B (1)

FORM FE3-T6: OHIO VALLEY ELECTRIC CORPORATION
CONDITIONS AT TIME OF MONTHLY PEAK (YEAR 2008)

Reporting Month January

Megawatts	100	Day of Week	Thur.	Day of Month	10	Hour of Peak	1800
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery.				0	0		

Reporting Month February

Megawatts	122	Day of Week	Wed.	Day of Month	20	Hour of Peak	0600
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0		

FORM FE3-T6: OHIO VALLEY ELECTRIC CORPORATION
CONDITIONS AT TIME OF MONTHLY PEAK (YEAR 2008)

Reporting Month March

Megawatts	113	Day of Week	Thu.	Day of Month	27	Hour of Peak	0400
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5		5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0		

Reporting Month April

Megawatts	112	Day of Week	Fri.	Day of Month	4	Hour of Peak	0400
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0		

**FORM FE3-T6: OHIO VALLEY ELECTRIC CORPORATION
CONDITIONS AT TIME OF MONTHLY PEAK (YEAR 2008)**

Reporting Month May

Megawatts	112	Day of Week	Thu.	Day of Month	15	Hour of Peak	2000
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0	0	

Reporting Month June

Megawatts	92	Day of Week	Wed.	Day of Month	4	Hour of Peak	0900
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0	0	

FORM FE3-T6: OHIO VALLEY ELECTRIC CORPORATION
CONDITIONS AT TIME OF MONTHLY PEAK (YEAR 2008)

Reporting Month July

Megawatts	86	Day of Week	Mon.	Day of Month	21	Hour of Peak	1600
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0		

Reporting Month August

Megawatts	95	Day of Week	Wed.	Day of Month	27	Hour of Peak	0700
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0	0	

FORM FE3-T6: OHIO VALLEY ELECTRIC CORPORATION
CONDITIONS AT TIME OF MONTHLY PEAK (YEAR 2008)

Reporting Month September

Megawatts	82	Day of Week	Fri.	Day of Month	12	Hour of Peak	0800
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				5	0	5	
Requests for <u>ATC</u> (MW)				2,725	0	2,725	
Number of <u>ATC</u> requests accepted				5	0	5	
<u>ATC</u> requests accepted (MW)				2,725	0	2,725	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0		

Reporting Month October

Megawatts	99	Day of Week	Tue.	Day of Month	21	Hour of Peak	0100
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				7	0	7	
Requests for <u>ATC</u> (MW)				2,775	0	2,775	
Number of <u>ATC</u> requests accepted				7	0	7	
<u>ATC</u> requests accepted (MW)				2,775	0	2,775	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0		

FORM FE3-T6: OHIO VALLEY ELECTRIC CORPORATION
CONDITIONS AT TIME OF MONTHLY PEAK (YEAR 2008)

Reporting Month November

Megawatts	81	Day of Week	Mon.	Day of Month	24	Hour of Peak	0800
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				6	0	6	
Requests for <u>ATC</u> (MW)				3,194	0	3,194	
Number of <u>ATC</u> requests accepted				6	0	6	
<u>ATC</u> requests accepted (MW)				3,194	0	3,194	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0		

Reporting Month December

Megawatts	97	Day of Week	Mon.	Day of Month	1	Hour of Peak	0700
CURTAILMENT PRIORITY CLASSES				Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests for <u>ATC</u>				4	0	4	
Requests for <u>ATC</u> (MW)				2,256	0	2,256	
Number of <u>ATC</u> requests accepted				4	0	4	
<u>ATC</u> requests accepted (MW)				2,256	0	2,256	
							Reason for non-delivery
<u>ATC</u> requests not accepted (MW) and reason for not accepting delivery				0	0	0	

PUCO FORM FE3-T7:

OHIO VALLEY ELECTRIC CORPORATION
CHARACTERISTICS OF TRANSMISSION OWNER'S EXISTING TRANSMISSION LINES

Transmission Line Name and Number. (a)	Point of Origin and Terminus	Summer Capability (MVA)	Winter Capability (MVA)	Operating Voltage (kV)	Design Voltage (kV)	Right-of-Way (b)	Type of Supporting Structure	Number of Circuits (c)	Substations On the Line
Kyger-Sporn * AEP	Kyger Creek Cheshire, OH	1165	1438	345	345	0.4 **	Steel towers,	1	1
Kyger-Tri-State AEP	Kyger Creek Cheshire, OH	860	1052	345	345	0.4 **	Steel towers,	1 ***	1
Kyger-X533	Kyger Creek Cheshire, OH	478	526	345	345	49.1	Steel towers,	2	2
Kyger-X530	Kyger Creek Cheshire, OH	478	526	345	345	50.4	Steel towers,	2	2
Pierre-Clifty	New Richmond, OH	717	789	345	345	0.4 **	Steel towers,	2	2
Pierce- Dearborn * AEP	New Richmond, OH	956	1052	345	345	0.4 **	Steel towers,	1	1
Pierre-X533	New Richmond, OH	478	526	345	345	70.7	Steel towers,	2	2
Pierre-X530	New Richmond, OH	478	526	345	345	71.5	Steel towers,	2	2
Pierce- Buffington * CIN	New Richmond, OH	956	1052	345	345	0.4 **	Steel towers,	1	1

(a) Indicate with * if transmission line is an interconnection with another electric transmission owner and list the other transmission owner's name.

(b) ** Indicates portion of line in Ohio.

(c) *** The Kyger - Tri-State 345 kV circuit physically passes through the Sporn station but has no electrical connection.

**PUCO FORM FE3-T8: OHIO VALLEY ELECTRIC CORPORATION
SUMMARY OF EXISTING SUBSTATIONS ON TRANSMISSION
LINES**

<u>Substation Name</u>	Type Distribution (D) Transmission (T)	<u>Voltage(s)</u>	Line Association(s) (FE3-T7 or FE3-T9 <u>Notation</u>)	<u>Line Existing or Proposed</u>
Kyger Creek	(T)	345 kV	Kyger-Sporn	Existing
Kyger Creek	(T)	345 kV	Kyger-Tri-State	Existing
Kyger Creek	(T)	345 kV	Kyger - X533	Existing
Kyger Creek	(T)	345 kV	Kyger - X530	Existing
Pierce	(T)	345 kV	Pierce - Clifty	Existing
Pierce	(T)	345 kV	Pierce - Dearborn	Existing
Pierce	(T)	345 kV	Pierce - Buffington	Existing
Pierce	(T)	345 kV	Pierce - X533	Existing
Pierce	(T)	345 kV	Pierce - X530	Existing

**PUCO FORM FE3-T9: OHIO VALLEY ELECTRIC CORPORATION SPECIFICATIONS OF
PLANNED ELECTRIC TRANSMISSION LINES ***

- | | | |
|-----|--|--|
| 1. | Line Name and Number | Indicate planned line name and number |
| 2. | Point of Origin
Terminus | Specify planned points of line origin and termination. |
| 3. | Right of Way | Specify right-of-way length, average width, and number of transmission lines above 125 kV. |
| 4. | Voltage | Specify planned design and operate voltage. |
| 5. | Application for Certificate | Indicate the probable date for filing an application for a certificate, to the extent possible. |
| 6. | Construction | Specify planned construction commencement, and anticipated date of commercial operation. |
| 7. | Capital Investment | Provide preliminary initial estimates of capital investment including land acquisitions, right-of-way improvements, and facilities and equipment costs, as available at the time of reporting. |
| 8. | Substations | Specify number of tentative location and names of planned substations, transmission voltages, and average acreage required. |
| 9. | Supporting Structures | Indicate preliminary structure type(s). |
| 10. | Participation with
other Utilities | Specify the nature of participation with other utilities, if applicable. |
| 11. | Purpose of the Planned
Transmission Line | Indicate the preliminary purpose of the planned line (e.g., system reliability, connection of generating facilities, load center growth, etc.). |
| 12. | Consequences of Line
Construction deferment or
Termination | Briefly describe the consequences of delay. |
| 13. | Miscellaneous | Waivers to be requested, date of pre-application conference (optional), area to be served, and other significant information. |

*** OVEC does not plan to add any transmission or distribution.**

**PUCO FORM FE3-T10: OHIO VALLEY ELECTRIC CORPORATION
SUMMARY OF PROPOSED SUBSTATIONS ***

Substation Name:

Voltage(s):

Type of Substation

Distribution (D)

Transmission (T)

Timing:

Line Association(s):

Existing or

Proposed:

Minimum Substation Site Acreage:

*** OVEC does not plan to add any substations.**

PUCO FORM FE4-D1: OHIO VALLEY ELECTRIC CORPORATION
ENERGY DELIVERY FORECAST (Megawatt Hours/Year) (a)

	YEAR	(1) RESIDENTIAL	(2) COMMERCIAL	(3) INDUSTRIAL	(4) RAILWAYS AND RAILROADS	(5) OTHER (b)	(6) TOTAL END USE DELIVERY 1+2+3+4+5	(7) Line Losses And Company Use	(8) TOTAL ENERGY 6 + 7
-5	2004			263,026			263,026	1,463,163	1,726,189
-4	2005			100,815			100,815	1,468,205	1,569,020
-3	2006			263,026			263,026	1,463,163	1,726,189
-2	2007			262,800			262,800	1,517,050	1,779,850
-1	2008			263,640			263,640	1,508,232	1,771,872
0	2009			260,154			260,154	1,495,087	1,755,241
1	2010			284,520			284,520	1,616,620	1,901,140
2	2011			0			0	1,617,362	1,617,362
3	2012			0			0	1,636,523	1,636,523
4	2013			0			0	1,601,927	1,601,927
5	2014			0			0	1,601,927	1,601,927
6	2015			0			0	1,601,927	1,601,927
7	2016			0			0	1,636,523	1,636,523
8	2017			0			0	1,601,927	1,601,927
9	2018			0			0	1,601,927	1,601,927
10	2019			0			0	1,601,927	1,601,927

(a) To be filled out by all EDUs. The category breakdown should refer to the Ohio portion of the EDU's total service area.

(b) Such as Street & Highway Lighting, Interdepartmental and Other Public Authorities.

PUCO FORM FE4-D2: OHIO VALLEY ELECTRIC CORPORATION
ENERGY DELIVERY FORECAST (Megawatt Hours/Year) (a)

	YEAR	(1) RESIDENTIAL	(2) COMMERCIAL	(3) INDUSTRIAL	(4) RAILWAYS AND RAILROADS	(5) OTHER (b)	(6) TOTAL END USE DELIVERY 1+2+3+4+5	(7) Line Losses And Company Use	(8) TOTAL ENERGY 6 + 7
-5	2004			263,026			263,026	1,463,163	1,726,189
-4	2005			100,815			100,815	1,468,205	1,569,020
-3	2006			263,026			263,026	1,463,163	1,726,189
-2	2007			262,800			262,800	1,517,050	1,779,850
-1	2008			263,640			263,640	1,508,232	1,771,872
0	2009			260,154			260,154	1,195,087	1,755,241
1	2010			284,520			284,520	1,616,620	1,901,140
2	2011			0			0	1,617,362	1,617,362
3	2012			0			0	1,636,523	1,636,523
4	2013			0			0	1,601,927	1,601,927
5	2014			0			0	1,601,927	1,601,927
6	2015			0			0	1,601,927	1,601,927
7	2016			0			0	1,636,523	1,636,523
8	2017			0			0	1,601,927	1,601,927
9	2018			0			0	1,601,927	1,601,927
10	2019			0			0	1,601,927	1,601,927

(a) To be filled out by EDUs operating across Ohio boundaries. The category breakdown should refer to the EDU's total service area.

(b) Such as Street & Highway Lighting, Interdepartmental and Other Public Authorities.

PUCO FORM FE4-D3: OHIO VALLEY ELECTRIC CORPORATION
ENERGY DELIVERY FORECAST (Megawatt Hours/Year) (a)

	(1) RESIDENTIAL	(2) COMMERCIAL	(3) INDUSTRIAL	(4) RAILWAYS AND RAILROADS	(5) OTHER (b)	(6) TOTAL END USE DELIVERY 1+2+3+4+5	(7) Line Losses And Company Use	(8) TOTAL ENERGY 6 + 7
-5								
-4								
-3								
-2								
-1								
0								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								

FORM FE4-D3
Does Not Apply to OVEC

- (a) To be filled out by EDUs which are members of an integrated operating system spanning state boundaries. The category breakdown should refer to the total system.
- (b) Such as Street & Highway Lighting, Interdepartmental and Other Public Authorities.

**PUCO FORM FE4-D4: OHIO VALLEY ELECTRIC CORPORATION
SYSTEM SEASONAL PEAK LOAD DEMAND
FORECAST (Megawatts) (a)**

<u>Year</u>	<u>Summer</u>	<u>Winter(b)</u>
-5 2004	101	108
-4 2005	101	108
-3 2006	87	109
-2 2007	86	131
-1 2008	93	98
0 2009	101	108
1 2010	101	108
2 2011	68	68
3 2012	68	68
4 2013	68	68
5 2014	68	68
6 2015	68	68
7 2016	68	68
8 2017	68	68
9 2018	68	68
10 2019	68	68

-
- (a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area.
- (b) Winter load reference is to peak loads which follow the summer peak load.

**PUCO FORM FE4-D5: OHIO VALLEY ELECTRIC CORPORATION
SEASONAL PEAK LOAD DEMAND FORECAST
(Megawatts)(a)**

	<u>Year</u>	<u>Summer</u>	<u>Winter (b)</u>
-5	2004	101	108
-4	2005	101	108
-3	2006	87	109
-2	2007	86	131
-1	2008	93	98
0	2009	101	108
1	2010	101	108
2	2011	68	68
3	2012	68	68
4	2013	68	68
5	2014	68	68
6	2015	68	68
7	2016	68	68
8	2017	68	68
9	2018	68	68
10	2019	68	68

- (a) To be filled out by all EDUs operating across Ohio boundaries. Data should refer to the EDU's total service area.
- (b) Winter load reference is to peak loads which follow the summer peak load.

**PUCO FORM FE4-D6: OHIO VALLEY ELECTRIC CORPORATION
SYSTEM SEASONAL PEAK LOAD DEMAND
FORECAST (Megawatts)(a)**

<u>Year</u>	<u>Summer</u>	<u>Winter(b)</u>
-5		
-4		
-3		
-2		
-1		
0		
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		

FORM FE4-D6
Does not apply to OVEC

-
- (a) To be filled out by all EDUs which are members of an integrated operating system spanning state boundaries. Data should refer to the total system.
- (b) Winter load reference is to peak loads which follow the summer peak load.

PUCO FORM FE4-D7: OHIO VALLEY ELECTRIC CORPORATION
TOTAL MONTHLY ENERGY FORECAST (MWh)

<u>YEAR 0 (2009)</u>	<u>OHIO</u> <u>PORTION</u>	<u>TOTAL</u> <u>SERVICE AREA</u>	<u>TOTAL</u> <u>SYSTEM</u>
January	52,369*	Same as "Ohio Portion"	
February	47,287*		
March	50,316		
April	49,475		
May	48,916		
June	47,014		
July	48,236		
August	48,236		
September	45,309		
October	46,322		
November	49,290		
December	51,575		

YEAR 1 (2010)

January	52,799
February	46,812
March	52,403
April	48,216
May	46,406
June	46,854
July	48,236
August	48,236
September	45,609
October	46,175
November	49,057
December	52,971

* Actual

**PUCO FORM FE4-D8: OHIO VALLEY ELECTRIC CORPORATION MONTHLY
INTERNAL PEAK LOAD FORECAST (Megawatts)**

<u>YEAR 0 (2009)</u>	<u>OHIO PORTION</u>	<u>TOTAL SERVICE AREA</u>	<u>TOTAL SYSTEM</u>
January	102*		
February	104*		
March	103		
April	103	Same as "Ohio Portion"	
May	98		
June	98		
July	98		
August	98		
September	98		
October	98		
November	103		
December	103		
 <u>YEAR 1 (2010)</u>			
January	103		
February	103		
March	103		
April	103		
May	98		
June	98		
July	98		
August	98		
September	98		
October	98		
November	103		
December	103		

* Actual