

April 10, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 08-935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6001-EL-TRF

Dear Ms. McCauley:

In response to the Order of March 25, 2009, in the above mentioned case, please file the attached compliance tariff on behalf of The Cleveland Electric Illuminating Company. This tariff adds the Deferred Transmission Cost Recovery Rider to the previously filed Delivery Service tariffs filed in Case No. 07-551-EL-AIR.

Please file one copy of the tariff in Case No. 08-935-EL-SSO, one copy of the tariff in Case No. 89-6001-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

		Rate Schedule							
<i>Rider - (Sheet)</i>		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●					
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Energy Efficiency - (91)	●	●	●	●	●			
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
T	Demand Side Management - (97)	●							
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible Recovery - (109)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the Rate Schedules indicated

A - Rider is updated/reconciled annually
Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year
P - Rider is updated/reconciled periodically

RIDER DTC
Deferred Transmission Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by Rate Schedule, effective for service rendered beginning May 1, 2009 and continue until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (per kWh)	0.0456¢
GS* (per kW of Billing Demand)	\$ 0.1330
GP* (per kW of Billing Demand)	\$ 0.1420
GSU (per kW of Billing Demand)	\$ 0.1580
GT (per kVa of Billing Demand)	\$ 0.1420
STL (all kWhs, per kWh)	0.0198¢
TRF (all kWhs, per kWh)	0.0198¢
POL (all kWhs, per kWh)	0.0198¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the DTC charge applicable to Rate Schedule POL.

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Case No(s). 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM, 89-6001-EL-TRF

Summary: Tariff In response to the Order of March 25, 2009, in the above mentioned case, please file the attached compliance tariff on behalf of The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.