

April 10, 2009

Betty McCauley  
Chief of Docketing  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

SUBJECT: Case No. 07-551-EL-AIR  
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Order of January 21, 2009, in the above mentioned case, please file the attached tariff on behalf of The Toledo Edison Company. These tariff pages reflect changes to the Revised Sheets listed below:

Line Extensions (Section VII.B.) of the Electric Service Regulations (Sheet 4), and the Demand Side Management Rider (Sheet 97).

Please file one copy of the tariff in Case No. 07-551-EL-AIR, one copy of the tariff in Case No. 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann  
Director, State Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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## **ELECTRIC SERVICE REGULATIONS**

### **B. Line Extensions**

#### **1. Definitions:**

General Service Installation - Any Line Extension request for Secondary, Primary or Subtransmission level service by a commercial or industrial customer, builder, or developer, or any other Line Extension that is not either a Residential Installation or a Transmission Installation. Customers in a development may be required to have their own General Service Installation in order to be connected to the Company's distribution system.

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

Multi-Family Installation - Any Line Extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any Line Extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the Line Extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

Transmission Installation - Any Line Extension request for Transmission Service by a commercial or industrial customer, builder or developer.

Premium Installation - Any Line Extension including, but not limited to, customer-requested oversizing of facilities and underground construction.

#### **2. Terms And Conditions:**

Premium Service:

- a. For any residential project, where a customer, builder, or developer requests a Line Extension involving a "Premium Installation", the customer, builder, or developer shall make an up-front payment to the Company equal to the Company's cost to provide the Premium Installation minus the Company's cost to install a Line Extension for 200 amp/single phase service for the project.

### **ELECTRIC SERVICE REGULATIONS**

- b. For any general service project, where a customer, builder, or developer requests a Line Extension involving a "Premium Installation", the customer, builder, or developer shall make an up-front payment to the Company equal the Company's cost to provide the Premium Installation minus the Company's least cost to install, in accordance with good utility practice, a standard line extension to the project.
- 3. **Line Extensions On Private Property:** Customers that require Line Extensions to be constructed on their private property shall in all cases provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before the Company's construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All Line Extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such Line Extension in furnishing service to any applicant located adjacent to such Line Extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of Line Extension facilities will be permitted on private property or public right-of-way.
- 4. **Relocation For Residential, Commercial Or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the customer's expense.
- 5. **Relocation For Highway, Street Or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
- 6. **Other Items:**
  - a. The Company shall not be required to begin any construction on any Line Extension until all required applications have been made by the customer, developer, or builder, as applicable.
  - b. The Company shall not be required to install Line Extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
  - c. Line Extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the Line Extension calculations.

### **VIII. USE OF SERVICE**

- A. **Increased Loads:** The customer shall notify the Company of any significant additions or modifications to the customer's facilities that will affect the customer's load characteristics so that the Company may provide facilities sufficient to maintain adequate service.
- B. **Individual Customer Metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.

## **ELECTRIC SERVICE REGULATIONS**

### **XVI. EMERGENCY ELECTRICAL PROCEDURES**

#### **A. General**

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system.

1. Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
  - a. "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
  - b. "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
  - c. "Police and fire stations" which shall be limited to publicly owned, attended facilities.
  - d. "Federal facilities" essential to national defense.
  - e. "Water pumping facilities" essential to the supply of potable water to a community.
  - f. "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
  - g. "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
  - h. "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
  - i. "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

**RIDER DSM**  
**Demand Side Management Rider**

**APPLICABILITY:**

A Demand Side Management ("DSM") Charge shall be applied to each kilowatt-hour ("kWh") delivered during a billing month to all retail customers taking service under Rate Schedule RS. The DSM Charge shall be non-bypassable.

**RATES:**

On the Effective Date ("ED"), the DSM Charge shall be 0.04¢, and shall be adjusted annually based on the following formula:

DSM Charge =  $[(ADB - ADFIT) \times CC + AMORT + RA] / PS \times [1 / (1 - CAT)]$ , rounded to the fifth decimal place.

Where:

ADB = The net accumulated balance of the residential demand side management costs deferred by the Company, including applicable Carrying Costs ("CC"). Residential demand side management costs that are deferred shall include all DSM program costs incurred for programs contemplated in the Settlement Stipulation approved in PUCO Case Nos. 05-1125-EL-ATA, 05-1126-EL-AAM and 05-1127-EL-UNC, all reasonable administrative costs to conduct such DSM programs and lost distribution revenues until included in the Company's tariffs established in a subsequent rate case.

The initial ADB will be based on the Company's filing in Case No. 07-551-EL-AIR, with all subsequent ADB's being based on the deferred balance at each March 31 and September 30 thereafter.

ADFIT = The accumulated deferred income tax associated with the ADB.

AMORT = The ADB amortized over a three year period. However in no case will the amortization period extend beyond December 31, 2012. Any ADB at April 30, 2012 will be collected over the RHY effective July 1, 2012.

RA = The net over or under collection of the RC during the Recovery Half-Year ("RHY"), plus Carrying Costs. A positive RA reflects an under collection of the RC.

PS = The Company's forecasted kWh retail sales during the RHY for customers taking service under Rate Schedule RS.

CAT = The Commercial Activity Tax rate (expressed in decimal form) as established in Section 5751.02 of the Ohio Revised Code.

CC = The return earned on the RC and RA, which shall be calculated by multiplying the RC and RA by the Company's cost of debt.

RHY = The calendar half-year in which the then current DSM Charge is collected. The RHY commences on January 1 and July 1, immediately following the determination of the ADB as of September 30 or March 31 for such DSM Charge.

**RIDER DSM**  
**Demand Side Management Rider**

ED = The date on which the DSM Charge becomes effective. The ED for the initial DSM Charge shall be January 1, 2009 with all subsequent DSM Charges becoming effective on each following July 1 and January 1.

**OTHER PROVISIONS:**

1. No later than December 1 and June 1 of each year, the Company shall file with the Public Utilities Commission of Ohio ("Commission") a request for approval of a DSM Charge which, unless otherwise ordered by the Commission, shall become effective on a service rendered basis on January 1 and July 1 following the determination of the ADB to which the DSM Charge applies.
2. The Company shall submit with its annual filing, documentation sufficient to demonstrate that the DSM Charge that is the subject of the filing is calculated consistent with the DSM Charge formula set forth in this DSM Rider. All such documentation shall be subject to Commission audit and review.
3. If after the Effective Date, but prior to the next semi-annual filing, the Commission determines that the DSM Charge proposed by the Company is unreasonable, any differential in amounts collected under this DSM Rider based on the DSM Charge on the Effective Date, and that authorized in a final order of the Commission for said Recovery Half Year, including any Carrying Costs on said differential, shall be adjusted in the next Reconciling Adjustment.



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**Case No(s). 07-0551-EL-AIR, 89-6008-EL-TRF**

Summary: Tariff In response to the Opinion and Order of January 21, 2009, please file the attached revised Delivery Service tariffs on behalf of The Toledo Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.