

BRAINARD GAS CORP. 8500 Station Street Suite 100 Mentor, OH 44060 RECEIVED-DOCKETHING BIV

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2009 APR -2 PM 12: 31

PUCO

Public Utilities Commission of Ohio Docketing – 13th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 09-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes April 1, 2009. The enclosed tariff, Thirty-second Revised Sheet No. 2 supersedes existing tariff, Thirty-first Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 09-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on April 1, 2009.

Thank you for your attention in this matter.

Sincerely,

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Dawn N. Opara Accountant Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician A Date Processed $\frac{4}{2}/209$

BRAINARD GAS CORP.

P.U.C.O No. 1 Thirty-second Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$9.6187 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

Issued: March 30, 2009 Effective: for bills rendered on or after April 1, 2009

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2009	UNIT	AN	NOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$	8.2830
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	1.3357
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	9.6187

GAS COST RECOVERY RATE EFFECTIVE DATES: 4/1/09 - 4/30/09

EXPECTED GAS COST SUMMARY CALCULATION

	PARTICULARS	UNIT	A	MOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST		\$		\$169,213
UTILITY PRODUCTION EXPECTED GAS COST		\$	\$	-
INCLUDABLE PROPANCE EXPECTED GAS COST		\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST		\$	\$	169,213
TOTAL ANNUAL SALES		MCF		20,429
EXPECTED GAS COST (EGC) RATE		\$/MCF	\$	8.2830

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AM	OUNT
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULÁRS	UNIT	A	MOUNT
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$	(0.0782)
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.2136
2nd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		1.0741
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.1262
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	1.3357

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 3/30/09

Dawn N. Opara, Accountant BY:

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

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\$16<u>9,213</u>

		ED DECEMBE EXPECT	ED G/	S COST AN	NOUNT	
SUPPLIER NAME	RES	ERVATION	CO	MODITY	MISC.	TOTAL
PRIMARY GAS SUPPLIERS						
(A) CITY GATE 1061 7		\$0	\$ 1	56,980.48	\$0	\$156,980
COBRA Pipeline	\$	7,972.60		0	0	\$ 7,972.60
Orwell Trumbull	\$	4,259.61				\$ 4,259.61
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$12,232		\$156,980	\$0	 \$169,213
(B) LOCAL PRODUCTION						
TOTAL PRIMARY GAS SUPPLIERS		\$12,232		\$156,980	\$0	 \$169,213
UTILITY PRODUCTION						
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)						_
						 0

TOTAL EXPECTED GAS COST AMOUNT

PURCHASED GAS ADJUSTMENT P BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2009 AND THE

VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2008				
PARTICULARS				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 12/31/08 TOTAL SALES:TWELVE MONTHS ENDED 12/31/08	MCF MCF	20,429 20,429		
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%		
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD)	\$0		
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0		
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER				
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0		
INTEREST FACTOR		1.0550		
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0		
JURISDICTIONAL SALES: TWELVE MONTHS ENDED 12/31/08	MCF	20,429		
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000		

DETAILS OF REFUNDS / ADJUSTMENT

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED JUNE PARTICULARS (SPECIFY)	AMOUNT (\$)
SUPPLIER REFUNDS RECEIVED DURING QUARTER	SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT **BRAINARD GAS CORPORATION** ACTUAL ADJUSTMENT

\$553

20,429

DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2009 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2008

PARTICULARS	UNIT	MONTH Oct-08	MONTH Nov-08	MONTH Dec-08
		001-00	1404-00	Dec-00
SUPPLY VOLUME PER BOOKS:				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	1,107	1,513	4,223
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
TOTAL SUPPLY VOLUMES	MCF	1,107	1,513	4,223
SUPPLY COST PER BOOKS:				
PRIMARY GAS SUPPLIES	\$	9,077	12,866	37,319
UTILITY PRODUCTION		-,	,	
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$ \$ \$ \$ \$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	9,077	12,866	37,319
SALES VOLUMES:				
JURISDICTIONAL	MCF	1,280	2,179	3,942
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	Ő	0
TOTAL SALES VOLUME	MCF	1,280	2,179	3,942
UNIT BOOK COST OF GAS:				
(SUPPLY \$/SALES MCF)	\$/MCF	\$7.0946	\$5.9051	\$9.4675
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	9.3039	7.8146	8.2406
DIFFERENCE	\$/MCF	(\$2.2093)	(\$1.9095)	\$1.2269
TIMES : JURISDICTIONAL SALES	MCF	1,280	2,179	3,942
MONTHLY COST DIFFERENCE		(\$2,827)	(\$4,160)	\$4,836

BALANCE ADJUSTMENT SCHEDULE IV-A

PARTICULARS COST DIFFERENCE FOR THE THREE MONTH PERIOD (\$1,598) JURISDICTIONAL SALES: TWELVE MONTHS ENDED 12/31/2008 CURRENT QUARTER ACTUAL ADJUSTMENT (\$0.0782)

BRAINARD GAS CORPORATION BALANCE ADJUSTMENT		
DETAILS FOR THE EGC RATE IN EFFECT AS OF APRIL 1, 2009 VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 20		
PARTICULARS		AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$	(1,218.00)
LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$.0 (0.0867) /MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 20,429 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR		
TO THE CURRENT RATE.		(\$1,771)
BALANCE ADJUSTMENT FOR THE AA	<u></u>	\$553
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17,493 MCF FOR THE PERIOD		\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE RA		\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY		\$0
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17,493 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO		ድብ

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SCHEDULE IV-A PURCHASED GAS ADJUSTMENT

THE CURRENT RATE. \$0 BALANCE ADJUSTMENT FOR THE BA \$0 TOTAL BALANCE ADJUSTMENT AMOUNT \$553