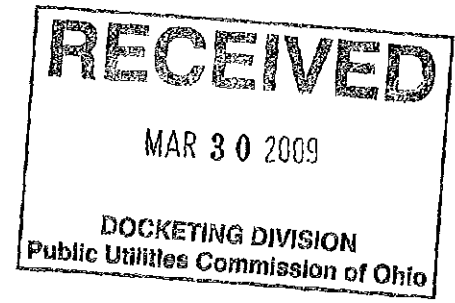




March 27, 2009



Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Rockies Express Pipeline LLC
Docket No. CP07-208
Weekly Report #39, Period Ending March 18, 2009

Dear Ms. Bose:

Pursuant to Environmental Mitigation Measure 7 in the Appendix to the Federal Energy Regulatory Commission's May 30, 2008 Order in Docket No. CP07-208, Rockies Express Pipeline LLC hereby submits its weekly construction progress report for activities for the week ending March 18, 2009.

If you have any questions regarding this report, please contact Crystal Heter at (303) 914-7795.

Respectfully submitted,

/s/ Shippen Howe
Shippen Howe
Van Ness Feldman
1050 Thomas Jefferson Street, NW
Washington, DC 20007

Attorneys for Rockies Express Pipeline LLC

cc: Laura Turner
April Magrane, Tetra Tech

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Technician Am Data Processed 3/31/09



Rockies Express Pipeline LLC

REX EAST Project

FERC Weekly Report

Weekly Report #: 39

Start: 3/12/2009 End: 3/18/2009

Environmental Training (this week / to date):

150.5 man hours /12596 man hours

108 people /9129 people

Spread/Facility	All	Name	Elshoff, Paul
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Summary

FERC Project Manager and Third Party Compliance Manager completed compliance inspection of spreads and the Arlington CS, resulting in no non-compliances issued. FERC CM also completed inspection of Bertrand CS, meeting with positive results.

Next Week

FERC series of inspections have been completed.

Spread/Facility	A1	Name	Janik, Kevin
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Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A1 corridor: Typical station construction at the Mexico CS, tie-ins, clean-up with two crews, hydro-testing, HDD's, data recovery near MP 39, and installation and maintenance of ECD's and signage.

Environmental training is ongoing as necessary. The waterbody crossing schedule has been updated in that table. Four dedicated environmental crews are working. See variance request table attached to this report for additional information on variances. Cultural monitors were onsite as required this week near MP 70.

A FRAC-out occurred this week while performing the 200th Ave HDD with drilling fluid into a ravine off-ROW. Fluid was contained with a straw bale structure. No other resources were imminently threatened or damaged. REX staff is working with the FERC on resolution actions.

There were no NCR's recorded this period.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility A2

Name Padgett, Jack

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A2 corridor: Topsoil measurement and topsoiling, HDD/boring, hydrotesting is completed for sections 1-4, drain tile locating and repairs, clean-up and restoration, installation of signs, and installation and maintenance of ECDs.

There are some 43 anomaly dig-ups and repairs that began on 03/18/09.

Contractor has two environmental crews working at this time. Environmental training is ongoing as necessary. See variance request table attached to this report for additional information on variances. Cultural monitoring was not required on Spread A-2 this period.

There were no NCR's recorded this period.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available. Dig-ups will be continuing.

Spread/Facility B

Name Fleming, Dorothy

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread B corridor: Compressor and Meter Station construction, decompaction, rough clean-up and restoration, tile repair is completed, and installation and maintenance of ECDs.

The contractor has began demobilizing from the spread after rough clean-up. Final ROW restoration is proposed to recommence by 04/15/09, weather permitting. Cultural monitoring was not required onsite this period.

There were no NCR's recorded this period.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings have been suspended.

Spread/Facility C

Name Fleming, Dorothy

Summary

Mainline has been mechanically completed. Final restoration awaits spring warranty activities.

Construction of the two meter stations is still underway; Trunkline tying-in and Midwestern stabilizing site.

Cultural monitoring was not required onsite this period.

There were no NCR's recorded this period.

Next Week

The required inspections will occur per SWPPP and the Rockies Compliance and Winterization plan.

Spread/Facility D

Name Padgett, Jackie

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread D corridor: bending, trenching, lower-in, backfill, sheet-piling, clean-up and restoration, drain tile repairs, road bores, HDD's, hydrotesting, bridge and mat placement, installation, inspection, and maintenance of ECD's is occurring. Environmental inspectors have been placing appropriate signage.

Big Walnut HDD is completed. The Wabash River HDD is on hold due to river flood stage, but is expected to resume by 03/22/09.

Contractor has three environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed. Cultural monitoring was required and implemented as needed onsite this period during trenching. Biological monitor was not required this week.

An NCR was recorded on 03/16/09; please see compliance tables for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility E

Name Edlin, Mike

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread E corridor: Ditching, welding, lower-in, backfill, road bores, HDD's, bridge and mat placement, rough clean-up, installation, inspection, and maintenance of ECD's is occurring. Environmental inspectors have been placing appropriate signage.

Contractor has five environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed. Cultural monitor was utilized as required for three days near Van Pelt Ditch area. Eagle monitor was not required this week.

An NCR was recorded on 03/12/09 at MP 322.6; please see compliance tables for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility F1

Name McMahon, Shannon

Summary

New LEI Shannon McMahon has began duties.

The following construction activities were observed by the environmental inspection team throughout the Spread F1 corridor: Activities included EI's placing appropriate signage, installation, maintenance, and inspection of appropriate ECD's, topsoil measurement completed, grading, bridge/mat installations, trenching, stringing, bending, coating, welding, lower-in, backfill, tie-ins, clean-up, and road bores. Cultural monitoring on the spread was required this period where necessary. Contractor has four environmental crews working. See variance request table attached to this report for additional information on variances. Environmental training is ongoing as needed.

An NCR was recorded on 03/12/09 at MP 386.6; and on 03/18/09 off-ROW at parking area in variance MM-F1-050; please see compliance tables for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility F2**Name** Schwarz, Wes**Summary**

The following construction activities were observed by the environmental inspection team throughout the Spread F2 corridor: Activities this week included the installation, maintenance, and inspection of appropriate ECD's, HDD's/bores, ditching, welding, coating, lower in, backfill, tie-ins, and restoration and clean up. Contractor has five environmental crews working. Waterbody crossing schedule has been updated for this report. See variance request table attached to this report for additional information on variances. Cultural monitoring was not required onsite this period. Environmental training is ongoing as needed.

There were no NCR's recorded this period.

Next Week

Environmental team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility G**Name** Elshoff, Paul**Summary**

Little Miami HDD continues; 30 inch reaming in progress. Eis with survey continue to verify and stake setbacks from waterbodies.

Next Week

Above listed work continues.

Spread/Facility H**Name** Elshoff, Paul**Summary**

Big Darby HDD completed; Eis and survey are verifying setbacks from waterbodies. Clean-up for the HDD continues.

Next Week

Big Darby HDD completed; above activities continue.

Spread/Facility I**Name** Elshoff, Paul**Summary**

No activity occurred on Spread I this period.

Next Week

No activities scheduled.

Spread/Facility	J	Name	Elshoff, Paul
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Summary

Potential roost trees continue to be cut.

Next Week

Marking and clearing of potential bat roost trees continue.

Spread/Facility	K	Name	Elshoff, Paul
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Summary

Eis and survey are verifying setbacks at waterbodies. Environmental training occurred as appropriate and potential bat roost trees were being cut.

Next Week

Marking/clearing of potential bat roost trees continues.

Spread/Facility	Arlington CS	Name	Kinney, Mike
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Summary

The following construction activities were observed at the station: Typical station work throughout the site continues, painting as weather permits, instrument vent lines and utility piping, flush glycol piping, fab guards for various locations, insulating, 42 inch tie-ins, backfill tie-ins, commissioning, maintenance of appropriate ECD's, continuing receipt of ancillary materials and equipment, and environmental training. There were no environmental compliance issues.

FERC Third-Party Compliance Manager completed a compliance inspection of the station, meeting with positive results.

Next Week

The above typical station construction activities will continue and expand as warranted. Commissioning should continue.

Spread/Facility	Bainbridge CS	Name	Franzene, Eric
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Summary

Work included typical station construction, general building construction, housekeeping daily, delivery and receipt of ancillary material and equipment, and the installation, maintenance, and inspection of ECDs (made repairs to silt fence). Environmental Inspectors from Spread D also monitored activities at the station and found them to be in compliance.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility	Bertrand CS	Name	Vanya, Kevin
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Summary

The chief inspector reports the following activities occurring on site: Typical station construction including building erection, backfill ESD piping, painting (weather permitting), spreading white rock for stabilization, various station electrical work, conduit at waste sumps, receipt of ancillary materials and equipment, inspection, and maintenance of appropriate ECD's, and environmental training. Housekeeping efforts occur daily. Bertrand Station was inspected this period by FERC CM Beisner, meeting with positive results.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Blue Mound CS**Name** Suggs, Garvin**Summary**

Activities this week included inspection and maintenance of appropriate ECD's, building erection, various excavations and backfill, pipe fabrication, sandblasting, rebar tie-off, miscellaneous concrete pours and grouting, various plumbing activities including glycol lines and lube oil lines, underground instrument lines, control panels, roofing, sheeting and vents and vent fans, welding, and coating, office/warehouse erection, compressor building erection, hydrotest, electrical and conduit placement, environmental training as necessary, and the delivery and receipt of ancillary materials and equipment. There were no compliance issues.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Chandlersville**Name** Connelly, Mike**Summary**

Activities this week included heavy ECD repairs, cable tray installations, pole lighting conduits, electrical service panels and conduits, sub-floor rebar, X-rays, floor section concrete pours, delivery and receipt of ancillary material and equipment, and the ongoing installation, maintenance, and inspection of appropriate ECD's.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Hamilton CS**Name** Rhea, Richard**Summary**

Typical start up compressor station construction is occurring and will expand as weather permits. Fencing, miscellaneous excavations, anchor bolts, various electrical, using cranes, various PVC piping, welding/fab, backfilling around building, concrete work, various electrical, install forms, remove all trash, compressor building erection, delivery and receipt of ancillary tools and equipment, and environmental training as needed.

Next Week

Above listed typical station activities will continue and expand.

Spread/Facility Mexico CS**Name** Larson, Ray**Summary**

Work included lube oil line, backfilling where possible, A-braces, pulling wire, coating and jeeeping ESD lines, building contruction, other typical station construction, delivery and receipt of ancillary tools and equipment, installation and maintenance of appropriate ECD's, and environmental training. Spread A1 EI's routinely make compliance checks at the station, with no compliance issues noted.

Next Week

Above typical station activities will be ongoing and will include more delivery and receipt of ancillary equipment.



Rockies Express LLC

REX East Project

FERC Weekly Report

Weekly Report No: 39

Start: 3/12/2009 End: 3/18/2009

Construction Progress Tracking

Attached

Compliance Tracking

Attached

Variance Tracking

Attached

Landowner Complaint Resolution Tracking

Attached

Other Agency Correspondence

None

Waterbody Crossing Schedule

Attached

Construction Emissions Tracking:

Attached

Friday, March 20, 2009

REX EAST
CONSTRUCTION PROGRESS TRACKING
 Progress as of 03/18/09
 REX EAST 3/20/2009 10:15 AM
 Rockies Express Pipeline LLC
 Contract: A-14-0001-E
 Overall Completion **72.34%**

Contract Description	Beg Station 3760-76		Beg Station 3760+76		Beg Station 7604+78		Beg Station 10066+52		Beg Station 10066+52		Beg Station 16146+45		Beg Station 16778+16		Beg Station 21354+93		TOTAL
	Units	QTY	QTY	QTY	QTY	QTY	QTY	QTY	QTY	QTY	QTY	QTY	QTY	QTY	QTY	Average % Sum	
Demobilization To Contr Yard	LS	100%	71.23	72.80	100%	0%	0%	100%	0%	0%	100%	0%	0%	100%	0%	96%	
Miles																0%	
Base Lay Total Footage	LF	376,076	384,402	384,402	246,154	251,011	251,011	350,952	350,952	350,952	350,952	350,952	350,952	350,952	350,952	2,339,592	
Clean and Grade	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.02%	
Drain	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	98.79%	
String	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	98.71%	
Bend	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.95%	100.01%	100.01%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	97.70%	
Weld	LF	99.95%	100.00%	100.00%	99.												



Rockies Express Pipeline LLC

REX East Project

FERC Weekly Report

Compliance Tracking

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
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Noncompliance

Resolved

E	3/12/2009	Jblackwell-03-12-09-1	Jason Blackwell	CM 322.6	Failure to Adhere to Plan/Procedures	REX plan was not complied with when the FERC CM discovered a light plant unit, not being used, sitting adjacent to a WB without secondary containment.	Senior EI held onsite field ENV tailgate training with the crew onsite. The unit was removed from the restriction area and relocated upland.	
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NOTE: FERC CM NCR cites noncompliance with "REX Procedures Section IV.A.1.d. All equipment is parked overnight and/or fueled at least 100 feet from a waterbody or in an upland area at least 100 feet from a wetland boundary. In addition, no refueling will occur within 200 of a private well nor within 400 feet of a municipal well."

However, the NCR text emailed by the assistant to the FERC 3rd-Party Compliance Manager, does not stipulate if the unit had been parked overnight or whether it was being refueled at the cited location; two stipulations of the REX P&P section; nor that an EI gave approval and that there simply was no containment as required after/with such approval. Wells were not involved with this NCR, per the LEI.

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
F1	3/18/2009	Ssumpter-03-18-09	Shonda Sumpter	CM 0.00	Off ROW Travel	A parking area approved in variance MM-F1-050, level one, was limited to parking employee vehicles and vehicles as large as a bus. Monitor discovered that 400+ mats were imported and stored on this lot, violated the use restriction.	Mats are in the process of being removed by contractor with CM concurrence that this cannot be completed within the 24 hour response time required by compliance plan. Resolved.	
<u>Unresolved</u>								
D	3/17/2009	Dlanglois-03-17-09-3	David Langlois	CM 258	Erosion Control	ECD's were lacking and missing in an areas involving several waterbodies.	Heavily saturated ROW has lead to delay in repairs/response. Contractor is responding on foot with materials and using a light-weight piece of equipment for repairs. FERC CM acknowledges to LEI this may take several days to complete. Pending.	
F1	3/12/2009	Ssumpter-031109-1	Shonda Sumpter	CM 386.6	Dewatering	Sediment deposit off-ROW in agricultural land pooled in a low-lying area outside of a dewatering structure.	LEI held ENV tailgate retraining on dewatering and monitoring of structures. Use of structure was completed when discovered. Contractor will remove and clean all sediment during clean-up. A variance will be processed for off-ROW clean-up activities. Pending.	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
Problem Area								
<u>Resolved</u>								
F1	3/17/2009	F107-39889-2	Edward Grant	EI	379.97	Spill	One quart of hydraulic oil leaked from blown hose.	Leaked was contained and cleaned up. Materials disposed of and leak repaired. Resolved.
F1	3/17/2009	F108-39889-2	Herbert Register	EI	392.60	Spill	Vegetable-based hydraulic oil was observed seeping from a drill stem section on the ground.	Seepage was not in HHWPA. Approximately 2 ounces spilled on soil that was dug up, placed in bags, and containerized. Leak was repaired. Resolved.
F1	3/18/2009	F106-39890-1	Bill Garza	EI	392.20	Dewatering	Dewatering structure was beginning to over-burden and failure was threatened.	Crews halted activities, attended field ENV tailgate on dewatering with the EI, and a new structure was built in place to continue. FERC CM agreed this was a minor problem area. Resolved onsite same day.



Rockies Express Pipeline LLC

REX EAST Project

FERC Weekly Report

Variance Tracking

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
A2	AR-A2-083	74.93	Level 2	3/13/2009	3/13/2009	MLV-04 is a Type 8 MLV site. The Type 8 site plan indicates that the MLV access road be built along side of REX East permanent easement. The Type 8 site plan is unacceptable to the landowner. REX East requests a variance to install a permanent access road to MLV-04. Access road will be located 117' west of property line. Access road will be 16' wide x 100' long, north of Alsey Glasgow Rd. in Scott County, IL. The location of the access road is at the request of the land owner. Land Agent's signature indicates land owner approval.	Landowner request.	Approved	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
D	WS-D-010	239.85	Level 2	3/10/2009	3/17/2009	Associated Pipe Line Contractors, Inc. & necessary subcontractors request approval of 50' x 775' ATWS to relay and store existing topsoil stockpile, as well as, topsoil from the existing 35' topsoil storage area to provide necessary safe work space & access to pipe that has been re- routed around an overhead power line transmission tower limiting the available work space. Survey will stake the ATWS Boundary & profile the existing drainage for proper restoration with final clean up. All existing drainage flow will remain unimpeded, as required, to avoid any impediment to natural drainage; mats will be used if necessary or required. All necessary ECD's will remain in place for the duration of construction operations and will be properly restored with final clean up.	To allow safe use of existing approved & additional requested ATWS to place & contain topsoil via best management practices and as described above in variance description due to ROW re-route & limited work space. Sediment & soil runoff will be quarantined via best management ECD's; including silt fence buffered on both sides by hay bales, sediment logs, etc. as needed.	Approved	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
E	WS-E-006 Rev 1	Level 2	3/16/2009		Sheehan Pipe Line Construction Company (SPLCC) requests a variance to acquire additional workspace for topsoil/subsoil storage. This workspace is 3507 feet in length and 70 feet in width. (50 feet on the North side of the ROW and 20 feet on the South side of the ROW) (Please continue on Word Document)	Landowner correspondence and contractor research indicates water table is slightly below subsoil grade. Due to elevated water table it is anticipated that large amounts of extremely saturated spoil will be removed during the ditching process. (Please continue on Word Document)	Pending FERC	
F1	MM-F1-057	Level 1		3/13/2009	Price Gregory Int., Inc. request permission for a variance to use the gravel lot which is approximately 7.88 acres at the Franklin County Transfer Facility located approximately 0.5 miles south of SR 52 west of the town of Brookville, Indiana.	This area is needed and will be used for the storage of equipment and timber mats upon the demobilization of the REX East Spread F1 Pipeline Project. No maintenance (oil change and/or fueling) of equipment will be conducted or hazardous material stored on this property. In addition, this property will be used for a staging area prior to the movement (mobilization) of both equipment and materials to another Price Gregory International, Inc. project in order to perform construction services.	Approved	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F1	MM-F1-061	393.22	Level 2	3/17/2009		Price Gregory Int., Inc. request permission to vary from the Spill Prevention, Containment, and Countermeasure Plan for the Whitewater River Crossing and Hoosier Hills Wellhead Protection Area in Franklin County dated January 29, 2009 on the REX East Project. In Section 2.0 Preventative Measures, Item 2.2 Release Response Equipment, paragraph 3 on page 3 it states, "The contractor shall construct plastic-lined earthen containment berms on the downgradient side of the Hoosier Hills WPA in anticipation of a spill." PGI request to install at 100 ft. intervals 2 straw bales end to end and a section of oil absorbent containment boom on the downgradient side next to the straw bales. This will break the continuous earthen berm and allow filtration of surface water as it drains from the ROW.	This request is needed to minimize the overall impact of a spill that might occur with the added problem of water ponding due to heavy rainfall in the Hoosier Hills area. This variance would eliminate the possibility of water ponding on the right of way by allowing the filtration of rain water through the straw bales. The absorbent containment boom will absorb any sheen that might occur from water filtering through the straw bales. In addition absorbents pads will be used as necessary.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F1	WS-F1-078	393.69	Level 2	3/6/2009	3/13/2009	Price Gregory Int., Inc. request 125 ft. of extra work space from Sta. 20786+83 to Sta. 20785+33 for approximately 150 ft. on the south side of the right of way for additional topsoil and subsoil storage.	This additional WS is required as a result of the boring of Indiana Ohio Railroad and US Highway 52. The bore pit will be wider and deeper than normal due to having to bore under two deep drainage ditches. This area is in bat habitat. Tree clearing will not be required. This area is in AG land. Resources are protected using all REX environmental procedural guidelines.	Approved	Install and maintain exclusion fence around boundary of workspace.
F1	WS-F1-079 Rev 2	292.22	Level 2	3/10/2009	3/13/2009	Price Gregory International, Inc. request a variance for 55 feet of extra work space beginning at Sta. 20709+07 and ending at Sta. 20711+63 for approximately 263 feet on the south side of the right of way for both topsoil and spoil storage.	This requested WS will be utilized for the storage of topsoil removed from the agricultural field and spoil removed from the west bank of WB-IN-392-4A in addition to the material removed from the water-body during excavation. This area is in AG land. Tree clearing will not be required. This area is not in a bat habitat. All guidelines will be followed with a 50 ft. setback from all waterbodies and all ECD'S will be put in place including silt fence as a barrier between the ATWS and the waterbody. Resources are protected using all REX environmental procedural guidelines.	Approved	Maintain adequate separation between stored topsoil and WB spoil.

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F1	WS-F1-084	393.79	Level 2	3/5/2009	3/13/2009	Price Gregory Int., Inc. request 65 ft. of extra work space from Sta. 20792+12 to Sta. 20797+12 for approximately 500 ft. on the north side of the right of way for additional topsoil and spoil storage.	This additional WS is required as a result of the re-route around the sensitive resources avoidance area to the north shown on Drawing 1280-A-SR-065 resulting in a reduction in temporary work space needed for construction. Although this area is in a bat habitat tree clearing will not be required. This whole area is in AG land. Resources are protected using all REX environmental procedural guidelines.	Approved	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F1	WS-F1-086	292.51	Level 2	3/6/2009		Price Gregory International, Inc. request permission for a variance for 50 feet of extra work space from Sta. 20774+57 to Sta. 20776+32 for approximately 50 feet on the south side of the right of way for water uptake and discharge for the Whitewater River HDD and mainline test.	The use of this extra work space is needed for the placement of the wire screen basket for water uptake for hydrostatic testing of the Whitewater River HDD and mainline pipe sections. In addition this work space will be used for hydrostatic test water discharge with a section of 6 inch pipe attached to a diffuser placed in the river. This area is in a Bat Habitat. Tree clearing will not be required in this area. This WS is adjacent to a grassy area that borders AG land. All guidelines will be followed with all BCD's put in place including silt fence as a barrier between the ATWS and the waterbody. Resources are protected using all REX environmental procedural guidelines. The Whitewater River at MP 393.45 is a perennial waterbody of special concern at 60 feet in width and is designated as OR-ecology and recreation, SSS-INE variegate darter.	Pending FERC	

Spread Variance ID		MP/	Level	Date	Date	Description	Justification	Status	Stipulations
		Location		Submitted	Approved / Denied				
F1	WS-F1-088	392.63	Level 2	3/13/2009	3/14/2009	Price Gregory International, Inc. request permission for a variance from the right of way for an area 10 feet wide for extra work space on the east side of Highland Center Road for approximately 350 feet south in order to set a generator and lay a water line to Blue Creek for water uptake.	This area is needed by Price Gregory for Michels Inc. (drilling subcontractor) to acquire water from Blue Creek for the mixing of drill mud for the Whitewater River HDD on Spread F1. This would cause less of an impact to the right of way than it would by matting down the permanent right of way in order to get the heavy electric pump head down to the Whitewater River.	Approved	
H	CM-H-001	508.67	Level 2	3/6/2009		Gregory & Cook Construction is requesting variance to employ a drill rig at the end of the pipe layout area at the Big Darby Creek HDD site.	The pipe section hung up about 400 feet into the pull. In the event that the pipe can not be freed by other methods, an additional drilling rig will placed at the end of the pipe section to assist with pulling the pipe out of the bore.	Pending FERC	

Spread	Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
I	PM-I-505	553.2	Level 2	3/12/2009		"Contractors have requested additional water uptake location for hydrostatic testing of pipeline facilities. This is a modification to the hydrostatic test plan previously submitted as part of the Rockies Express Implementation Plan in accordance with Condition #19. Does not involve Ohio Superior High Quality Waters (see attached table) If any off ROW access is required separate variances will be submitted."	Variation in construction sequence have resulted in new hydrostatic test segment locations.	Pending FERC	



Rockies Express Pipeline LLC

REX East Project

FERC Weekly Report

Landowner Complaint Resolution

Date	Mile Post	Tract	Description	Resolution	Status
2/12/2009	300	IN-HE-207.N01	LO reported a hole in driveway 20 feet X 3.5 feet deep.	Land agent has contacted construction. Construction will fill the hole with gravel.	Pending
2/2/2009		IN-SB-221.000	LO has several complaints regarding mixing of topsoil and restricted access to property due to pipe stringing.	ROW has attempted to resolve issues with LO. Topsoil has been moved further away from the pipeline.	Pending
3/3/2009	394.2	IN-FR-129.000	LO concerned because vehicles are parked along both sides of a highway crossing.	Land agent followed up with construction and action was taken immediately. Agreed that currently only pick-up trucks will only be parked on the shoulder of the highway.	Pending
3/5/2009	567		Certain trees removed on ROW without permission. Late-filed report.	Confusion between two fencelines lead to the cutting of trees. Agent met with LO and REX paid LO for tree damages. Resolved.	Resolved



REX East Waterbody Crossing Schedule

Spread: A1

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Audrain	001.0	WB-MO-00-A	Littleby Creek	P	40	Dam & Pump	09/20/08	09/22/08
Audrain	004.5	WB-MO-04-A	Tributary to West Lick Creek	I	12	Open Cut	09/10/08	09/10/08
Audrain	007.2	WB-MO-07-A	Middle Lick Creek	P	20	Dam & Pump	10/02/08	10/03/08
Ralls	016.4	WB-MO-16-A	Tributary to Spencer Creek	P	12	Dam & Pump	10/05/08	10/05/08
Pike	022.4	WB-MO-22-A	Tributary to Lake Vandalia	P	12	Dam & Pump	10/29/08	10/29/08
Pike	023.5	WB-MO-23-A	Tributary to South Spencer Creek	I	12	Open Cut	10/29/08	10/31/08
Pike	025.8	WB-MO-25-B	South Spencer Creek	I	20	Open Cut	11/05/08	11/07/08
Pike	028.8	WB-MO-28-B	Tributary to Penno Creek	I	15	Open Cut	11/12/08	11/12/08
Pike	029.7	WB-MO-29-A	Penno Creek	P	20	Open Cut	11/12/08	11/17/08
Pike	036.7	WB-MO-36-A	Tributary to Grassy Creek	I	30	Open Cut	11/28/08	11/28/08
Pike	040.9	WB-MO-40-A	Grassy Creek	P	30	Open Cut	01/05/09	01/06/09
Pike	041.7	WB-MO-41-A	Tanyard Branch	I	10	Open Cut	12/01/08	12/03/08
Pike	042.5	WB-MO-42-A	Salt River	P	320	HDD	10/15/08	01/26/09
Pike/Pike	042.7	WB-MO-43-A	Tributary to Salt River	P	50	HDD	10/15/08	01/26/09
Pike	043.4	WB-IL-43-A	Mississippi River	P	1500	HDD	10/15/08	01/28/09

Friday, March 20, 2009



Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Pike	043.8	WB-IL-43-CCCC	Ditchway	I	15	Open Cut	02/16/09	02/17/09
Pike	043.8	WB-IL-43-DDDD	Irrigation Ditch	I	10	Open Cut	Not Crossed	Not Crossed
Pike	043.9	WB-IL-44-A AAAA	Plum Point Slough	P	40	Open Cut	02/20/09	02/22/09
Pike	046.3	WB-IL-45-A	Sand Slough	P	30	Open Cut	02/23/09	02/24/09
Pike	047.3	WB-IL-47-A AA	The Sny Canal	P	50	HDD	07/22/08	09/27/08
Pike	049.8	WB-IL-49-A	Tributary to Towhead Lake	P	35	Open Cut	02/06/09	02/06/09
Pike	052.6	WB-IL-51-B	Sixmile Creek	P	30	Open Cut	02/04/09	02/06/09
Pike	056.9	WB-IL-56-B	Cold Run	P	12	Open Cut	01/10/09	01/14/09
Pike	058.7	WB-IL-58-A AA	Buckeye Creek	P	15	Open Cut	01/12/09	01/06/09
Pike	061	WB-IL-60-A	Honey Creek	P	30	Open Cut	12/08/08	12/12/08
Pike	063.9	WB-IL-63-A	Bay Creek	P	25	Open Cut	01/19/09	02/04/09
Pike/Scott	071.2	WB-IL-69-B	Illinois River	P	500	HDD	12/15/08	In progress

Spread: A2

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Scott	081.1	WB-IL-81-CCC	Open Water Area	Open Water Area	200	Open Cut	01/26/09	01/26/09
Scott	082.9	WB-IL-82-AA	North Little Sandy Creek	P	20	Open Cut	01/31/09	01/31/09
Scott	083.5	WB-IL-83-BBBB	Open Water Area	Open Water Area	90	Open Cut	01/21/09	01/20/09

Friday, March 20, 2009



REX East Waterbody Crossing Schedule

Scott	083.5	WB-IL-83-AAA	Open Water Area	Open Water Area	25	Open Cut	01/20/09	01/20/09
Scott	084.0	WB-IL-82-A	Open Water Area	Open Water Area	100	Open Cut	01/20/09	01/20/09
Morgan	090.8	WB-IL-90-CCC	Coal Creek	P	12	Open Cut	01/19/09	01/19/09
Morgan	092.9	WB-IL-92-AAA	Open Water Area	Open Water Area	110	Open Cut	Not crossed	Not crossed
Morgan	093.1	WB-IL-93-AA	Tributary to Little Apple Creek	I	10	Open Cut	01/27/09	01/28/09
Morgan	094.8	WB-IL-94-CCC	Little Apple Creek	P	15	Open Cut	01/13/09	01/14/09
Morgan	096.5	WB-IL-96-BB	Mooney Branch	P	10	Open Cut	01/08/09	01/10/09
Morgan	099.5	WB-IL-98-A	Left Fork Apple Creek	P	20	Open Cut	01/06/09	01/07/09
Morgan	101.9	WB-IL-100-C	Woods Creek	P	35	Open Cut	01/12/09	01/13/09
Sangamon	109.3	WB-IL-109-AAA	South Fork Lick Creek	I	10	Open Cut	10/03/08	10/03/08
Sangamon	112.3	WB-IL-112-AAA	Johns Creek	P	20	Open Cut	10/04/08	10/06/08
Sangamon	117.1	WB-IL-115-A	Panther Creek	P	15	Open Cut	10/12/08	10/12/08
Sangamon	121.2	WB-IL-121-AAA	Sugar Creek	P	50	Open Cut	10/23/08	10/25/08
Sangamon	125.2	WB-IL-123-A	Brush Creek	P	20	Open Cut	11/13/08	11/15/08
Sangamon	126.0	WB-IL-124-A	Horse Creek	P	35	Open Cut	11/11/08	11/12/08
Christian	132.1	WB-IL-131-AA	South Fork Sangamon River	P	100	Open Cut	12/03/08	12/05/08



REX East Waterbody Crossing Schedule

Spread: B

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Macon	152.4	WB-IL-150-B	Mosquito Creek	P	12	Open Cut	10/17/08	10/20/09
Macon	152.7	WB-IL-150-A	Spring Creek	P	10	Open Cut	11/07/08	11/11/08
Macon	153.0	WB-IL-151-A	Spring Creek	P	10	Open Cut	11/10/08	11/19/08
Macon	162.7	WB-IL-162-AAA	Sand Creek	P	12	Open Cut	10/30/08	11/04/08
Macon	164.9	WB-IL-165-DDDD	Finney Creek	P	20	Open Cut	11/04/08	11/05/08
Moultrie	175.5	WB-IL-173-B	Tributary to Okaw River	P	20	Open Cut	11/17/08	11/29/08
Moultrie	175.6	WB-IL-173-C	Open Water Area	Open Water Area	150	Open Cut	Not crossed	Not crossed
Moultrie	178.7	WB-IL-176-AAA	Mutual Ditch #3	P	15	Open Cut	11/21/08	11/27/08
Moultrie	178.9	WB-IL-176-BBB	Mutual Ditch #4	P	15	Open Cut	11/26/08	11/28/08
Douglas	188.1	WB-IL-188-AAA	Lake Fork	P	30	Open Cut	01/31/09	02/03/09
Douglas	190.5	WB-IL-188-A	Dry Fork Creek	P	12	Open Cut	12/12/08	12/15/08

Spread: C

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Douglas	193.4	WB-IL-193-AAA	Kaskaskia River	P	75	Open Cut	09/28/08	09/28/08
Douglas	202.9	WB-IL-202-AAAA	Embarras River	P	60	HDD	09/08/08	10/19/08
Douglas	212.7	WB-IL-210-A	Tributary to Brushy Fork	I	12	Open Cut	10/13/08	10/13/08

Friday, March 20, 2009



REX East Waterbody Crossing Schedule

Douglas	213.3	WB-IL-211-A	Brushy Fork	P	30	Open Cut	08/25/08	08/26/08
Edgar	217.2	WB-IL-215-A	McCown Creek	P	15	Open Cut	08/23/08	08/23/08
Edgar	218.2	WB-IL-216-A	Hughes Drain	P	15	Open Cut	08/27/08	08/27/08
Edgar	220.9	WB-IL-218-A	Brushy Fork	P	15	Open Cut	08/29/08	08/29/08
Edgar	227.4	WB-IL-225-A	Brouillets Creek	P	30	Open Cut	09/06/08	09/06/08
Edgar	228.7	WB-IL-228-AAA	Brouillets Creek	P	35	Open Cut	09/10/08	09/10/08
Edgar	232.7	WB-IL-232-DDD	Crabapple Creek	P	60	Open Cut	10/16/08	10/17/08
Edgar	233.0	WB-IL-232-EEE	Crabapple Creek	P	40	Open Cut	10/15/08	10/15/08
Edgar	233.1	WB-IL-233-AAA	Crabapple Creek	P	25	Open Cut	10/14/08	10/14/08
Edgar	235.5	WB-IL-235-AAA	Salt Fork	P	25	Open Cut	10/22/08	10/22/08

Spread: D

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Vermillion	243.3	WB-IN-WR-243-B	Buck Creek	P	14	Open Cut	03/02/09	03/04/09
Vermillion	243.3	WB-IN-WR-243-A	Tributary to Buck Creek	P	13	Open Cut	03/02/09	03/04/09
Vermillion	245.0	WB-IN-WR-244-D	Little Raccoon Creek	P	10	Open Cut	02/27/09	03/02/09
Vermillion	245.0	WB-IN-WR-245-E	Little Raccoon Creek	P	10	Open Cut	02/27/09	03/02/09
Vermillion	245.1	WB-IN-WR-244-E	Little Raccoon Creek	P	10	Open Cut	02/27/09	03/02/09
Vermillion/Parke	246.9	WB-IN-247-AAA	Wabash River	P	670	HDD	11/28/08	In Progress

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REX East Waterbody Crossing Schedule

Parke	247.1	WB-IN-247-CCCC	Tributary to Wabash River	I	25	Open Cut	02/06/09	02/06/09
Parke	248.2	W&E CANAL	Wabash & Erie Canal	I	30	Open Cut	03/09/09	In Progress
Parke	250.7	WB-IN-250-AA	Leatherwood Creek	P	20	Open Cut	02/26/09	03/04/09
Parke	251.0	WB-IN-248-B	Tributary to Leatherwood Creek	I	10	Open Cut	02/05/09	02/05/09
Parke	251.0	WB-IN-248-G	Open water area	Open water	149	Open Cut	02/05/09	02/05/09
Parke	253.6	WB-IN-253-DDD	Tributary to Rocky Run	E	20	Open Cut	01/11/09	01/11/09
Parke	253.8	WB-IN-250-D	Open water area	Open water	129.3	Open Cut	01/27/09	01/27/09
Parke	258.7	WB-IN-258-BBB	Sand Creek	P	12	Open Cut	03/02/09	03/08/09
Parke	260.5	WB-IN-260-DDD	Tributary to Little Raccoon Creek	P	45	Open Cut	01/22/09	01/22/09
Putnam	268.3	WB-IN-265-A	Byrd Branch	P	15	Open Cut	03/03/09	03/07/09
Putnam	269.8	WB-IN-266-I	Big Raccoon Creek	P	45	Open Cut	03/03/09	In Progress
Putnam	270.5	WB-IN-267-B	Tributary to Big Raccoon Creek	P	10	Open Cut	11/21/08	11/21/08
Putnam	271.4	WB-IN-268-A	Tributary to Big Raccoon Creek	P	10	Open Cut	11/23/08	11/23/08
Putnam	272.8	WB-IN-269-D	Tributary to Big Raccoon Creek	I	9.8	Open Cut	11/05/08	11/05/08
Putnam	273.1	WB-IN-270-C	Peters Creek	P	14.8	Open Cut	11/06/08	11/06/08
Putnam	278.7	WB-IN-278-AAA	Tributary to Bledsoe Branch	I	12	Open Cut	10/31/08	10/31/08



Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Putnam	279.9	WB-IN-276-C	Tributary to Bledsoe Branch	P	16	Open Cut	10/22/08	10/22/08
Putnam	280.1	WB-IN-276-E	Tributary to Bledsoe Branch	I	10.9	Open Cut	10/20/08	10/20/08
Putnam	281.4	WB-IN-277-A	Big Walnut Creek	P	55.8	HDD	10/28/08	03/13/09
Putnam	282.2	WB-IN-278-A	Plum Creek	P	26.3	Open Cut	10/24/08	10/24/08
Putnam	285.3	WB-IN-281-A	Tributary to Clear Creek	P	16.4	Open Cut	09/22/08	09/22/08
Putnam	286.5	WB-IN-282-B	Clear Creek	P	20	Open Cut	09/20/08	09/20/08
Hendricks	291.8	WB-IN-291-A	Mill Creek	P	11	Open Cut	03/19/09	
Hendricks	292.2	WB-IN-291-B	Tributary to Mill Creek	I	12	Open Cut	03/19/09	
Hendricks	294.3	WB-IN-290-B	Tributary to East Fork Mill Creek	I	9.8	Open Cut	03/20/09	
Hendricks	295.0	WB-IN-291-A	Tributary to East Fork Mill Creek	I	16.4	Open Cut	03/19/09	
Hendricks	299.4	WB-IN-295-A	Mud Creek	P	10	Open Cut	03/26/09	
Hendricks	299.8	WB-IN-295-B	Tributary to Mud Creek	I	20	Open Cut	03/26/09	
Hendricks	303.3	WB-IN-303-A	Tributary to White Lick Creek	P	20	Open Cut	04/01/09	
Morgan	304.3	WB-IN-304-A	McCracken Creek	P	40	Open Cut	03/19/09	
Morgan	304.5	WB-IN-300-A	Tributary to McCracken Creek	I	16	Open Cut	03/24/09	
Morgan	305.0	WB-IN-300-C	Tributary to McCracken Creek	E	10	Open Cut	03/26/09	



REX East Waterbody Crossing Schedule

Morgan	305.0	WB-IN-300-B	Tributary to McCracken Creek	P	15	Open Cut	03/26/09	
Spread: E								
County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Morgan	311.0	WB-IN-311-CCCC	White Lick Creek	P	70	Open Cut	03/16/09	03/18/09
Morgan	312.3	WB-IN-312-DDD	Tributary to White Lick Creek	P	20	HDD	12/30/08	12/31/08
Morgan	312.5	WB-IN-312-BBB	Open water area	Open water	100	HDD	12/31/08	12/31/08
Morgan	315.8	WB-IN-315-4B	West Fork of White River	P	230	Open Cut	01/04/09	01/20/09
Morgan	317.4	WB-IN-317-BBBB	Tributary to Crooked Creek	P	25	Open Cut	03/05/09	03/07/09
Morgan	317.9	WB-IN-317-4A	Impounded Tributary to Banta Creek	Open water	25	Open Cut	12/25/08	12/26/08
Morgan	318.1	WB-IN-318-4A	Banta Creek	P	14	Open Cut	11/28/08	11/29/08
Johnson	318.9	WB-IN-319-AAAA	Tributary to Crooked Creek	I	12	Open Cut	01/30/09	02/02/09
Johnson	321.3	WB-IN-321-AAAA	Tributary to Slots Creek	I	20	Open Cut	03/03/09	03/04/09
Johnson	322.7	WB-IN-322-GGGG	Tributary to Slots Creek	P	30	Open Cut	03/10/09	03/12/09
Johnson	328.8	WB-IN-328-AAA	Tributary to Ray Creek	P	13	Open Cut	03/12/09	03/13/09
Johnson	331.9	WB-IN-331-AAA	Tributary to Buckhart Creek	P	10	Open Cut	03/27/09	
Johnson	336.1	WB-IN-336-BBBB	Youngs Creek	P	30	Open Cut	02/06/09	02/23/09

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REX East Waterbody Crossing Schedule

Johnson	337.8	WB-IN-337-BBBB	Sugar Creek	P	40	Open Cut	01/29/09	02/06/09
Shelby	340.7	WB-IN-340-AAAA	Big Blue River	P	160	HDD	01/07/09	01/21/09
Shelby	345.4	WB-IN-344-BBB	Tributary to Slash Creek	P	12	Open Cut	04/06/09	
Shelby	345.9	WB-IN-345-AAAA	East Fork Slash Creek	P	30	Open Cut	04/06/09	
Shelby	349.5	WB-IN-339-A	Little Ditch	I	15	Open Cut	03/17/09	03/17/09
Shelby	349.7	WB-IN-339-B	Van Pelt Ditch	P	25	Open Cut	03/22/09	
Shelby	350.2	WB-IN-339-C	Thompson Ditch	I	13.8	Open Cut	04/12/09	
Shelby	351.5	WB-IN-351-AAAA	Lewis Creek	P	15	Open Cut	02/25/09	02/26/09
Shelby	353.0	WB-IN-352-AAAA	Little Lewis Creek	P	22	Open Cut	04/05/09	
Shelby	353.3	WB-IN-352-BBB	Little Lewis Creek	P	15	Open Cut	03/25/09	
Shelby	356.2	WB-IN-356-4B	Combs Creek	P	40	Open Cut	03/23/09	
Shelby	357.2	WB-IN-356-AAAA	Deer Creek	P	18	Open Cut	04/10/09 Road	
Decatur	359.8	WB-IN-349-A	Mill Creek	P	20	Open Cut	03/23/09	
Decatur	362.6	WB-IN-362-AAAA	Flatrock River	P	60	Open Cut	03/05/09	In Progress
Decatur	363.7	WB-IN-353-A	Hurricane Creek	I	12	Open Cut	03/11/09	In Progress
Decatur	363.7	WB-IN-353-B	Tributary to Hurricane Creek	I	10	Open Cut	03/11/09	In Progress
Decatur	367.3	WB-IN-356-A	North Branch Clifty Creek	P	25	Open Cut	03/18/09	In progress
Decatur	369.1	WB-IN-358-A	Tributary to Clifty Creek	E	9.8	Open Cut	03/11/09	In Progress

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REX East Waterbody Crossing Schedule

Decatur	369.4	WB-IN-358-B	Middle Branch Clifty Creek	P	19.7	Open Cut	03/11/09	In Progress
Decatur	372.8	WB-IN-372-AAA	Tributary to Middle Branch Clifty Creek	P	18	Open Cut	03/27/09	
Spread: F1								
County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Decatur	375.5	WB-IN-374-AAA	Right Hand Fork Salt Creek	P	10	Open Cut	01/26/09	01/26/09
Franklin	377.2	WB-IN-377-4A	Tributary to Bull Fork Salt Creek	P	14	Open Cut	12/16/08	12/16/08
Franklin	378.6	WB-IN-367-I	Long Branch	P	10	Open Cut	02/17/09	02/17/09
Franklin	382.1	WB-IN-370-A	Salt Creek	P	40	Open Cut	01/16/09	1/17/09
Franklin	383.3	WB-IN-383-4B	Tributary to Baker Branch Whistle Creek	Open water	50	Open Cut	02/25/09	02/25/09
Franklin	386.5	WB-IN-375-A	Walnut Fork	P	20.3	Open Cut	02/24/09	02/27/09
Franklin	386.6	WB-IN-375-B	Pipe Creek	P	55	Open Cut	03/06/09	03/06/09
Franklin	387.6	WB-IN-386-EEE	Tributary to Indian Creek	I	15	Open Cut	03/17/09	03/17/09
Franklin	387.8	WB-IN-387-AAA	Tributary to Indian Creek	E	10	Open Cut	03/19/09	
Franklin	390.7	WB-IN-389-AAA	Tributary to Wolf Creek	P	10	Open Cut	03/24/09	
Franklin	390.9	WB-IN-390-AAA	Wolf Creek	P	12	Open Cut	03/15/09	03/15/09
Franklin	392.2	WB-IN-392-4A			30	Open Cut	03/22/09	

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REX East Waterbody Crossing Schedule

Franklin	392.8	WB-IN-392-AAA	Tributary to Blue Creek	P	25	Open Cut	03/18/09	In Progress
Franklin	393.1	WB-IN-392-BBB	Whitewater River	P	60	HDD	03/18/09	In Progress
Franklin	394.0	WW CANAL	Whitewater Canal	I	119	Open Cut	03/23/09	
Franklin	394.6	WB-IN-394-AAAA	Little Cedar Creek	P	30	Open Cut	03/14/09	03/14/09
Franklin	395.3	WB-IN-395-4A	Blue Creek	P	30	Open Cut	01/17/09	1/17/09
Franklin	395.8	WB-IN-395-AAAA	Tributary to Little Cedar Creek	P	25	Open Cut	01/13/09	01/13/09
Franklin	397.1	WB-IN-397-EEEE	Tributary to Big Cedar Creek	E	10	Open Cut	10/31/08	10/31/08
Franklin	397.5	WB-IN-397-KKKK	Big Cedar Creek	P	45	Open Cut	12/03/08	12/04/08
Franklin	398.5	WB-IN-398-HHHH	Tributary to Big Cedar Creek	E	30	Open Cut	12/08/08	12/08/08
Franklin	399.3	WB-IN-399-FFFF	Tributary to Big Cedar Creek	I	10	Open Cut	01/12/09	01/12/09
Franklin	399.7	WB-IN-399-BBBB	Tributary to Big Cedar Creek	I	30	Open Cut	01/09/09	01/09/09
Franklin	400.8	WB-IN-388-C	Tributary to Big Cedar Creek	P	10	Open Cut	01/12/09	01/13/09
Franklin	404.0	WB-IN-392-B	Tributary to Sater Run	P	22	Open Cut	01/02/09	01/02/09

Spread: F2

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Butler	407.1	WB-OH-395-D	Dry Fork Whitewater River	P	50	Dam & Pump/ Flume	01/24/09	1/27/09

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REX East Waterbody Crossing Schedule

Butler	407.9	WB-OH-395-G	Tributary to Buck Run	P	13	Open Cut	02/14/09	02/14/09
Butler	408.9	WB-OH-396-C	Tributary to Buck Run	P	11	Open Cut	02/04/09	02/05/09
Butler	412.0	WB-OH-411-CCC	Lick Run	P	15	Open Cut	02/17/09	02/18/09
Butler	412.8	WB-OH-400-A	Indian Creek	P	50	Dam & Pump/ Flume	02/28/09	03/07/09
Butler	414.4	WB-OH-402-C	Open Water Area	Open Water	112	Open Cut	Not crossed	Not crossed
Butler	414.6	WB-OH-402-D	Beals Run	P	15	Dam & Pump/ Flume	03/01/09	02/25/09
Butler	415.7	WB-OH-403-K	Open Water Area	Open Water	119	Open Cut	Not crossed	Not crossed
Butler	417.0	WB-OH-404-A	Open Water Area	Open Water	169	Open Cut	Not crossed	Not crossed
Butler	418.2	WB-OH-418-4B	Becketts Run	P	10	Dam & Pump/ Flume	03/10/09	03/10/09
Butler	420.1, 420	WB-OH-407-L	Tributary to Four Mile Creek	P	20	Dam & Pump/ Flume	03/13/09	03/18/09
Butler	420.3	WB-OH-408-A	Tributary to Four Mile Creek	P	20	Dam & Pump/ Flume	03/17/09	03/10/09
Butler	420.5	WB-OH-420-FFFF	Tributary to Four Mile Creek	I	10	Open Cut	03/20/09	03/13/09
Butler	421.6	WB-OH-409-C	Four Mile Creek	P	278	HDD	10/08/08	10/25/08
Butler	422.6	WB-OH-410-A	Seven Mile Creek	P	45	HDD	10/15/08	10/30/08
Butler	422.9	WB-OH-410-B	Milton Run	I	10	Open Cut	03/24/09	
Butler	424.1	WB-OH-411-A	Cotton Run	P	20	Dam & Pump/ Flume	03/27/09	03/14/09



REX East Waterbody Crossing Schedule

Butler	429.5	WB-OH-427-BB	Open Water Area	Open Water	51	Open Cut	11/03/08	12/24/08
Butler	430.6	WB-OH-417-B	Great Miami River	P	293	HDD	11/03/08	12/24/08
Butler	430.8	M&E CANAL	Miami & Erie Canal	I	30	HDD	11/03/08	12/24/08
Butler	430.9	WB-OH-418-C	Open Water Area	Open Water	302	Open Cut	Not Crossed	Not Crossed
Butler	435.8	WB-OH-435-A	Tributary to Shaker Creek	E	10	Open Cut	03/28/09	
Butler	436.7	WB-OH-436-CCC	Millers Creek	P	30	Open Cut	04/01/09	
Butler	437.5	WB-OH-436-5A	Shaker Creek	P	15	Open Cut	04/04/09	
Warren	441.1	WBD-OH-438-AA	Tributary to Shaker Creek	I	10	Open Cut	04/07/09	
Warren	441.2	WB-OH-440-5A	Tributary to Shaker Creek	P	10	Open Cut	04/10/09	03/18/09

Spread: G

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Warren	451.3	WB-OH-436-A	Little Miami River	P	60	HDD	01/31/09	In Progress.

Spread: H

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Pickaway	509.2	WB-OH-493-A	Big Darby Creek	P	170	HDD	02/04/09	03/10/09

ROCKIES EXPRESS PIPELINE LLC
Construction Emissions Tracking
Indianapolis, IN AQCR

Wk Start	Wk End	Control Technology Population/Area				Sub Total
		Tier 1	Tier 2	Tier 3	Tier 4	
8/21/08	9/3/08	8	0	30	0	38
9/4/08	9/17/08	24	0	30	0	54
9/18/08	10/1/08	8	2	30	2	42
10/2/08	10/15/08	13	14	50	0	77
10/16/08	10/29/08	6	15	12	0	33
10/30/08	11/12/08	13	22	22	0	57
11/13/08	11/26/08	14	26	48	0	88
11/27/08	12/10/08	28	31	66	0	125
12/11/08	12/24/08	25	23	59	0	107
12/25/08	1/7/09	25	23	41	0	89
1/8/09	1/21/09	16	18	82	0	116
1/22/09	2/4/09	19	19	98	0	136
2/5/09	2/18/09	14	21	91	0	126
2/19/09	3/4/09	12	22	97	0	131
3/5/09	3/18/09	45	21	147	0	213
Total		270	257	903	2	1432
Control Technology Distribution		18.9%	17.9%	63.1%	0.1%	100.0%

ROCKIES EXPRESS PIPELINE LLC
Construction Emissions Tracking
Cincinnati-Hamilton, OH-KY-IN AQCR

Wk Start	Wk End	Control Technology Population/Area				Sub Total
		Tier 1	Tier 2	Tier 3	Tier 4	
10/30/08	11/12/08	3	2	19	1	25
11/13/08	11/26/08	3	3	35	1	42
11/27/08	12/10/08	11	9	42	1	63
12/11/08	12/24/08	11	12	46	1	70
12/25/08	1/7/09	11	12	66	1	90
1/8/09	1/21/09	20	19	94	1	134
1/22/09	2/4/09	16	25	103	1	145
2/5/09	2/18/09	26	31	128	1	186
2/19/09	3/4/09	32	34	139	0	205
3/5/09	3/18/09	69	36	161	0	266
Total		202	183	833	8	1226
Control Technology Distribution		16.5%	14.9%	67.9%	0.7%	100.0%