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March 30, 2009

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PUCO

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

RE: Case Nos. 09-215-GA-GCR and 89-8025-GA-TRF

Dear Secretary Jenkins;

Southeastern Natural Gas Company ("Southeastern") herein submits the following:

1. For filing in Case No. 89-8025-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on April 1, 2009, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Forty-Sixth Revised Sheet Number 25A supersedes existing tariff Forty-Fifth Revised Sheet 25A, which is hereby withdrawn.
2. For filing in Case No. 09-215-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes April 1, 2009.

Very truly yours
SOUTHEASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician Am Date Processed 3/30/09

6. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Effective Rate from April 1, 2009 through April 30, 2009
\$ 0.62578 per Ccf

Issued: March 30, 2009

Effective: April 1, 2009

Filed Under Authority of Case No. 09-0215-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 7.5405
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (1.2827)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.2578

Gas Cost Recovery Rate Effective Dates: April 1, 2009 to April 30, 2009

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 999,026
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 999,026
Total Annual Sales	MCF	132,488
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 7.5405

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.8984)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0285)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0754
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4312)
Actual Adjustment (AA)	\$/MCF	\$ (1.2827)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: March 30, 2009

BY: Brian Jonard
TITLE: President

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of April 1, 2009
Volume for the Twelve Month Period Ended January 31, 2009

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 999,026	\$ -	\$ 999,026
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 999,026	\$ -	\$ 999,026
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 999,026

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of April 1, 2009
Volume for the Twelve Month Period Ended January 31, 2009

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

M & B Services	\$ 7.5405	132,488	\$ 999,026
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 999,026</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2008	MCF	128,878
Total Sales: Twelve Months Ended 12/31/2008	MCF	128,878
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 12/31/2008	MCF	128,878
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2008**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2008

MM-YY	Amount
Oct-08	\$ -
Nov-08	\$ -
Dec-08	\$ -
 Total	 \$ -

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Unit	Month Oct-08	Month Nov-08	Month Dec-08
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	5,863	14,480	22,013
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	5,863	14,480	22,013

Supply Costs Per Books

Primary Supplies	\$	57,872	127,112	202,218
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 57,872	\$ 127,112	\$ 202,218

Sales Volumes

Jurisdictional	MCF	6,044	15,282	22,673
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	6,044	15,282	22,673

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 9.5751	\$ 8.3178	\$ 8.9189
Less: EGC In Effect for Month	\$/MCF	\$ 10.2500	\$ 11.2500	\$ 11.4500
Difference	\$/MCF	\$ (0.6749)	\$ (2.9322)	\$ (2.5311)
Times: Jurisdictional Sales	MCF	6,044	15,282	22,673
Monthly Cost Difference	\$	\$ (4,079)	\$ (44,810)	\$ (57,388)
Other Credits (See Schs. III-A and III-B)	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (106,277)
Balance Adjustment (See Sch. IV)		(30)
Total		\$ (106,307)
Twelve Month Jurisdictional Sales Ended 12/31/08/08	MCF	118,324
Current Quarter Actual Adjustment	\$/MCF	\$ (0.8984)

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2008

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 305
Less: Dollar amount resulting from the AA of \$0.0026 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 128,876 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 335
Balance Adjustment for the AA	<u>\$ (30)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (30)</u></u>