

Large Filing Separator Sheet

Case Number: 09-256-EL-UNC

Date Filed: 3/27/2009

Section: 1 of 2

Number of Pages: 173

Description of Document: Application for approval of
transmission cost recovery rider

FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of) Case No. 09-256-EL-UNC
The Dayton Power and Light Company for)
Approval of Its Transmission Cost Recovery)
Rider)

APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
FOR APPROVAL OF ITS TRANSMISSION COST RECOVERY RIDER

The Dayton Power and Light Company ("DP&L" or "the Company") requests that the Commission, pursuant to R.C. §4928.05(A)(2), O.A.C. 4901:1-35(9)(f) and O.A.C. 4901:1-36 grant this application to recover all transmission and transmission-related costs charged to DP&L by PJM through DP&L's Transmission Cost Recovery Rider ("TCRR"). In support of its request DP&L states:

1. DP&L is a public utility and electric light company as defined by sections 4905.02 and 4905.03(A)(4) of the Ohio Revised Code respectively, and an electric distribution utility as defined by R.C. § 4928.01(A)(6).

2. On October 1, 2004, DP&L became a member of PJM Interconnection, LLC ("PJM"), a regional transmission organization ("RTO") that coordinates the movement of wholesale electricity in all or part of 13 states and the District of Columbia. DP&L's membership in an RTO is required by R.C. §4928.12.

3. As a result of its membership in PJM, DP&L has incurred and continues to incur various RTO-related costs. These include transmission and transmission-related costs, including ancillary and congestion-related costs, which are charged by PJM to DP&L. Most of these costs are charged on a monthly basis, but with some charges

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician BM Date Processed 3/30/09

RECEIVED-BOOKETING DIV
2009 MAR 27 PM 4:31
PUCB

invoiced annually, and a small portion being imposed periodically. To reduce the exposure of market participant defaults, PJM has proposals before the FERC to invoice some costs on a weekly basis.

4. The level of these RTO-related costs charged to DP&L is set forth in tariffed rates made effective by the FERC. As a member of PJM, DP&L is required to pay those costs on behalf of the load it serves within its control area. Neither the Commission nor DP&L has control over the level of these costs, which will vary from month-to-month.

5. Under the TCRR structure proposed by the Company in this application, the costs billed by PJM to DP&L will not be included in any other schedule or rider in DP&L's tariff on file with the commission, and all RTO-related costs will be combined into one TCRR.

6. Ohio Revised Code § 4928.05(A)(2), which was enacted as part of S.B. 221, became effective July 31, 2008. That provision expressly confers upon the Commission authority "to provide for the recovery, through a reconcilable rider on an electric distribution utility's distribution rates, of all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the utility by the federal energy regulatory commission or a regional transmission organization, independent transmission operator, or similar organization approved by the federal energy regulatory commission."

7. O.A.C. Chapter 4901:1-36-02(A) provides: "[t]his chapter authorizes an electric utility to recover, through a reconcilable rider on the electric utility's distribution rates, all transmission and transmission-related costs, including ancillary and congestion

costs, imposed on or charged to the utility, net of financial transmission rights and other transmission-related revenues credited to the electric utility, by the federal energy regulatory commission or a regional transmission organization, independent transmission operator, or similar organization approved by the federal energy regulatory commission.”

8. Further, O.A.C. Chapter 4901:1-36-04(C) provides that the transmission cost recovery rider “shall include transmission and transmission-related costs and off-setting revenues, including ancillary and congestion-related costs and revenues, charged or credited to the utility by the federal energy regulatory commission or a regional transmission organization, independent transmission operator, or similar organization approved by the federal energy regulatory commission to the extent such costs and revenues are not included in any other schedule or rider in the electric utility’s tariff on file with the commission.”

9. DP&L was granted authority to defer Transmission Enhancement Charges assessed by PJM as of June 1, 2007 in Finding and Order dated August 20, 2008 in Case No. 07-1287-EL-AAM.

10. By way of the Finding and Order dated February 19, 2009 in Case No. 08-1209-EL-AAM DP&L was authorized to defer the remaining PJM transmission and transmission-related costs net of corresponding retail revenues as of July 31, 2008—the date on which S.B. 221 became effective.

11. Both the August 20, 2008 and February 19, 2009 Findings and Orders granted DP&L the authority to accrue carrying charges at the rate of 7.27%, its weighted cost of long-term debt, on the deferred balance of transmission and transmission-related costs. The February 19, 2009 Finding and Order added the provision that “if the

Commission approves a modified long-term debt rate in any subsequent DP&L proceeding, then the modified rate would become effective upon approval of the rate and shall be reflected in the transmission deferral authorized by this finding and order.”

12. DP&L’s stipulation in its Electric Security Plan (“ESP”) case, Case Nos. 08-1094-EL-SSO, 08-1095-EL-ATA, 08-1096-EL-AAM, and 08-1097-EL-UNC, if adopted by the Commission, uses a weighted cost of long-term debt at the rate of 5.86%. Despite the fact that this modified rate has not yet become effective since the Commission has not yet issued an order in the ESP case, through this filing, DP&L voluntarily proposes to use the lower rate (5.86%) as the carrying cost on the deferred TCRR balances to lessen the impact of the carrying charges on rate payers.

13. DP&L seeks Commission authority to recover through its TCRR the April 30, 2009 balance of deferred retail jurisdictional RTO-related costs beginning May 1, 2009 over the twenty-four month period ending April 30, 2011 along with a carrying cost return on the unrecovered balance. The Company also seeks Commission approval to recover the ongoing retail jurisdictional RTO-related costs as forecasted beginning May 1, 2009.

14. Specifically, DP&L requests that the Commission grant DP&L authority to recover through the TCRR the following components:

- a) Transmission Enhancement Charges (associated with PJM’s Regional Transmission Expansion Plan, “RTEP”);
- b) Alliance RTO Start-up Costs
- c) Reactive Supply and Voltage Control from Generation Sources;
- d) Regulation;
- e) Synchronized (Spinning) Reserves;
- f) Operating Reserves;
- g) RTO Start-up Cost Recovery;
- h) Synchronous Condensing;
- i) Locational Reliability Charges (LRC);

- j) Capacity Resource Deficiency Charges/Credits;
- k) RPM Auction Charges/Credits;
- l) Generation Resource Rating Test Charges/Credits;
- m) Peak Hour Period Availability Charges/Credits;
- n) Black Start Service;
- o) PJM Annual Membership Fee;
- p) Transmission Owner Scheduling, System Control and Dispatch Service;
- q) North American Electric Reliability Corporation (NERC) Charges;
- r) Reliability First Corporation (RFC) Charges;
- s) PJM Default Charges;
- t) Transmission Congestion Charges/Credits;
- u) Generation Loss Factor;
- v) Transmission Losses Charges/Credits;
- w) Firm Point-to-Point Transmission Service Credits;
- x) Non-Firm Point-to-Point Transmission Service Charges/Credits;
- y) Network Integration Transmission Service;
- z) Financial Transmission Rights Auction Charges/Credits;
- aa) Auction Revenue Rights Credits;
- bb) Expansion Cost Recovery Charges (ECRC)/Credits;
- cc) PJM Scheduling System Control and Dispatch Service (Admin Fee); and
- dd) PUCO Consultant Fees

15. With the exception of the category for PUCO Consultant Fees, Alliance RTO start-up costs, and the Generation loss factor adjustment, all of the above costs and credits are charged and credited to DP&L by PJM through invoices that will permit ongoing and administratively simple auditing and tracking. The majority of these costs are not currently reflected in retail rates. With respect to those cost elements where existing retail rates do reflect some portion or all of the costs, DP&L is seeking to withdraw its transmission, ancillary, and PJM admin fee retail rates and to recover all RTO-related costs through the TCRR.

16. The Commission has broad authority to allow the recovery of each of these components through a reconcilable rider. The Commission has previously exercised this authority to establish similar reconcilable riders for AEP-Ohio in Case No. 08-1202-EL-UNC, Duke Energy Ohio in Case No. 08-920-EL-SSO *et al*, and

FirstEnergy in Case No. 08-1172-EL-ATA. In its past orders, the Commission has not established a “one size fits all” policy that mandates that each Ohio utility have a reconcilable rider that contains exactly the same components. DP&L’s proposed reconcilable rider is not identical to the riders proposed and approved in prior cases, but shares this common characteristic: the reconcilable rider will properly track and recover costs that are imposed on DP&L largely outside of its control by the RTO and will do so in a way that is administratively simple for the Commission to audit.

17. In addition, granting DP&L’s application to include all of these components in the TCRR has positive financial implications for ratepayers, along with positive practical and administrative implications. Carrying charges on the above costs have accrued and continue to accrue as authorized by the February 19, 2009 Finding and Order in Case No. 08-1209-EL-AAM. Authorizing recovery for all components in this case will shorten the period during which those carrying charges continue to accrue, thus providing a financial benefit to ratepayers. From an administrative standpoint, permitting the recovery of all of the above components in one vehicle—the TCRR—will simplify and provide clarity to the rate structure. Moreover, the Ohio Administrative Code provides a clear administrative process for reconciling TCRR costs on an annual basis, with carrying charges to be applied to both over and under-recovery of costs. Recovering certain RTO-related charges in a separate rider, without clear mandates for the application process or a clear mechanism for reconciliation in place would be needlessly confusing and cumbersome when all RTO-related charges can be administered through one annual proceeding and within the same administrative framework.

18. O.A.C. Chapter 4901:1-36-03(A) requires that the initial application seeking recovery of transmission and transmission-related costs through a TCRR include all information set forth in the Appendix to Rule 4901:1-36-03. Therefore, pursuant to this requirement, the following information is being provided along with this Application:

- a) Copy of proposed tariff schedules;
- b) Copy of redlined current tariff schedules;
- c) Summary of Projected Jurisdictional TCRR Net Costs;
- d) Summary of Current versus Proposed Revenues;
- e) Summary of Current and Proposed Rates;
- f) Graphs;
- g) Typical Bill Comparisons;
- h) Projected Jurisdictional TCRR Net Costs;
- i) Projected Monthly TCRR Costs by Tariff Class; and
- j) Summary of Proposed TCRR Rates

19. For purposes of this initial TCRR application, DP&L seeks a waiver of the requirement set forth in the Appendix to Rule 4901:1-36-03 to file Schedules D-1 through D-3 regarding a Reconciliation Adjustment. Since DP&L does not currently have a transmission cost recovery rider in place, there is nothing to be reconciled with this initial filing and therefore nothing to be included in such Schedules.

20. This Application, the Schedules and Workpapers are supported by the testimony of Gregory Campbell, Sharon Schroder and David Crusey, which is being filed contemporaneously. Mr. Campbell testifies to the accounts and costs that are being proposed for inclusion in the TCRR and the amount of the deferral and forecasted TCRR.

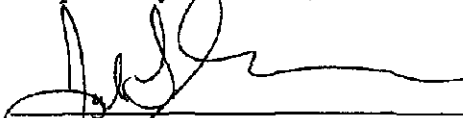
Ms. Schroder testifies to the components proposed to be included in the TCRR, the removal of any cost components from existing retail rates, the retail allocation of the TCRR components, the TCRR rate design, and the proposed tariff modifications. Mr. Crusey testifies to certain specific PJM-components charged to DP&L, including congestion charges and charges and credits relating to the RPM market.

21. DP&L's proposed TCRR as described in Schedules A-1 and A-2, and supported by all schedules, workpapers, and testimony, is reasonable and should be approved.

22. DP&L requests that the TCRR be made effective on a service rendered basis, beginning May 1, 2009.

For the reasons stated above and included in the testimony, schedules and workpapers submitted in support of this filing, DP&L requests that the Commission approve its application.

Respectfully submitted,



Judi L. Sobecki (0067186)
Randall V. Griffin (0080499)
The Dayton Power and Light Company
1065 Woodman Drive
Dayton, OH 45432
Telephone: (937) 259-7171
Facsimile: (937) 259-7178
Email: judi.sobecki@dplinc.com

Attorneys for The Dayton Power and Light
Company

**The Dayton Power and Light Company
Case No. 09-256-EL-UNC
Transmission Cost Recovery**

Transmission Cost Recovery Rider (TCRR) Index

Schedule A-1	Proposed Tariffs
Schedule A-2	Red-Lined Current Tariffs
Schedule B-1	Summary of Projected Jurisdictional TCRR Net Costs
Schedule B-2	Summary of Current versus Proposed Revenues Workpaper B-2 - Current Rates and Revenues
Schedule B-3	Summary of Current and Proposed Rates Workpaper B-3 Current Rates
Schedule B-4	Graphs
Schedule B-5	Typical Bill Comparisons
Schedule C-1	Projected Monthly Jurisdictional Net TCRR Costs Workpaper C-1a Projected Charges and Revenues
Schedule C-1a	Summary of Deferred Jurisdictional Net TCRR Costs Workpaper C-1b Calculation of Carrying Costs Workpaper C-1c Actual and Projected Charges and Revenues Workpaper C-1d Jurisdictional Allocators
Schedule C-2	Projected Monthly TCRR Costs by Tariff Class Workpaper C-2 Summary of TCRR Revenues by Tariff Class – 2008
Schedule C-3	Summary of Proposed TCRR Rates
Schedule C-3a	Development of Proposed TCRR Base Rates Workpaper C-3 Projected Monthly Billing Determinants
Schedule C-3b	Development of Proposed TCRR Incremental Rates

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 09-256-EL-UNC**

Transmission Cost Recovery Rider (TCRR)

**Schedule A-1
Proposed Tariffs**

The Dayton Power & Light Company

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, OH 45432

Third Revised Sheet No. T1
Cancels
Second Revised Sheet No. T1
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TABLE OF CONTENTS

Table of Contents.....	Sheet No. T1
Tariff Index.....	Sheet No. T2
Transmission Service Rules and Regulations.....	Sheet Nos. T3-T7
Transmission Cost Recovery Rider (TCRR)	Sheet No. T15

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Tenth Revised Sheet No. T2
Cancels
Ninth Sheet No. T2
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Third Revised	Table of Contents	1	_____, 2009
T2	Tenth Revised	Tariff Index	1	_____, 2009

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	3	_____, 2009
----	---------------	----------	---	-------------

ANCILLARY SERVICES

T9	Fourth Revised	Reserved	3	_____, 2009
T10	Fourth Revised	Reserved	3	_____, 2009
T11	Fourth Revised	Reserved	3	_____, 2009
T12	Fourth Revised	Reserved	3	_____, 2009
T13	Fourth Revised	Reserved	3	_____, 2009

RIDERS

T14	Fifth Revised	Reserved	1	_____, 2009
T15	Original	Transmission Cost Recovery Rider	3	_____, 2009

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public
Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. T8
Cancels
Fourth Sheet No. T8
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T9
Cancels
Third Revised Sheet No. T9
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T10
Cancels
Third Revised Sheet No. T10
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T11
Cancels
Third Revised Sheet No. T11
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T12
Cancels
Third Revised Sheet No. T12
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T13
Cancels
Third Revised Sheet No. T13
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifth Revised Sheet No. T14
Cancels
Fourth Revised Sheet No. T14
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Original Sheet No. T15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with transmission, ancillary and other services provided by PJM. This Transmission Cost Recovery Rider (TCRR) is designed to cover all transmission and transmission-related costs or credits, including ancillary, congestion, and capacity costs, imposed on or charged to the Company by FERC or PJM.

APPLICABLE:

Required for any Customer that receives Standard Offer generation service from the Company.

RATE PER MONTH:

The applicable rates for TCRR according to Service Type as defined in this Schedule, are as follows:

Residential:

Energy Charge \$0.0085215 per kWh

Residential Heating:

Energy Charge \$0.0085115 per kWh

Secondary:

Demand Charge \$4.0576462 per kW for all kW over 5 kW of Billing Demand

Energy Charge \$0.0066499 per kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.0066499 per kWh for all kWh in lieu of the above demand and energy charges.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Primary:

Demand Charge	\$2.9318515 per kW for all kW of Billing Demand
Energy Charge	\$0.0003434 per kWh
Reactive Demand Charge	\$0.2087553 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.0003434 per kWh in lieu of the above demand charge.

Primary-Substation:

Demand Charge	\$3.0340957 per kW for all kW of Billing Demand
Energy Charge	\$0.0003338 per kWh
Reactive Demand Charge	\$0.2784207 per kVar for all kVar of Billing Demand

High Voltage:

Demand Charge	\$3.0173228 per kW for all kW of Billing Demand
Energy Charge	\$0.0003119 per kWh
Reactive Demand Charge	\$0.1970768 per kVar for all kVar of Billing Demand

Private Outdoor Lighting:

Energy Charge	\$0.0088127 per kWh
---------------	---------------------

School:

Energy Charge	\$0.0082540 per kWh
---------------	---------------------

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Original Sheet No. T15
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TRANSMISSION COST RECOVERY RIDER (TCRR)

Street Lighting:

Energy Charge \$0.0086952 per kWh

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety per cent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR shall be filed with the Public Utilities Commission of Ohio on or before April 1 of each year and be effective for bills rendered May 1 through April 30 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. D2
Cancels
Twenty-Fifth Revised Sheet No. D2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Original	Table of Contents	1	January 1, 2001
D2	Twenty-Sixth Revised	Tariff Index	2	_____, 2009

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fourth Revised	Billing and Payment for Electric Service	7	October 7, 2008
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	Original	Extension of Electric Facilities	3	January 1, 2001
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

TARIFFS

D17	Seventh Revised	Residential	2	_____, 2009
D18	Seventh Revised	Residential Heating	3	_____, 2009
D19	Sixth Revised	Secondary	4	_____, 2009
D20	Sixth Revised	Primary	4	_____, 2009

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. D2
Cancels
Twenty-Fifth Revised Sheet No. D2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Sixth Revised	Primary-Substation	3	_____, 2009
D22	Sifth Revised	High Voltage	3	_____, 2009
D23	Sixth Revised	Private Outdoor Lighting	3	_____, 2009
D24	Sixth Revised	School	2	_____, 2009
D25	Sixth Revised	Street Lighting	4	_____, 2009
D26	Original	Miscellaneous Service Charges	1	January 1, 2001
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Ninth Revised	Universal Service Fund Rider	1	January 1, 2009
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public
Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D17
Cancels
Sixth Revised Sheet No. D17
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G10 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D17
Cancels
Sixth Revised Sheet No. D17
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D18
Cancels
Sixth Revised Sheet No. D18
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G11 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D18
Cancels
Sixth Revised Sheet No. D18
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Rate B. With Installed Load Meter:

Customer Charge:

\$6.25 per Customer (Customers with monthly energy consumption), or
\$7.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh but less than the first
150 kWh per kW of Billing Demand
\$0.02260 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D18
Cancels
Sixth Revised Sheet No. D18
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

DETERMINATION OF KILOWATT BILLING DEMAND:

Load meters will be provided at the request of the Customer. The billing demand shall be the greatest thirty (30) minute integrated demand occurring during the current billing period.

TERM OF CONTRACT:

For Customers who elect to be supplied through a load meter, the term of contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D19
Cancels
Fifth Revised Sheet No. D19
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G12 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

Unmetered Service	\$ 6.67 per Customer, plus
Single-phase Service	\$ 8.66 per Customer, plus
Three-phase Service	\$16.00 per Customer, plus

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D19
Cancels
Fifth Revised Sheet No. D19
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

RATE PER MONTH: (Continued)

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.01113 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D19
Cancels
Fifth Revised Sheet No. D19
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D19
Cancels
Fifth Revised Sheet No. D19
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G13 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No.09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00398 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

Filed pursuant to the Finding and Order in Case No.09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

Filed pursuant to the Finding and Order in Case No.09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No.09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D21
Cancels
Fifth Revised Sheet No. D21
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G14 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$170.00 per Customer, plus

Demand Charge:

\$0.52212 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D21
Cancels
Fifth Revised Sheet No. D21
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

- I. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC_dated_____, 2009 of the Public Utilities Commission of Ohio.

Issued_____, 2009

Effective_____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D21
Cancels
Fifth Revised Sheet No. D21
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC_dated_____, 2009 of the Public Utilities Commission of Ohio.

Issued_____, 2009

Effective_____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D22
Cancels
Fourth Revised Sheet No. D22
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G15 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$270.00 per Customer, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D22
Cancels
Fourth Revised Sheet No. D22
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D22
Cancels
Fourth Revised Sheet No. D22
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Macgregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D23
Cancels
Fifth Revised Sheet No. D23
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G16 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Fixture Charge:	kWh
\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979.

\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Macgregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D23
Cancels
Fifth Revised Sheet No. D23
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Macgregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D23
Cancels
Fifth Revised Sheet No. D23
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC_dated_____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D24
Cancels
Fifth Revised Sheet No. D24
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

THIS RATE IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not for profit which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G17 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer Charge:

\$38.85 per Customer, plus

Energy Charge:

\$0.01837 per kWh for all kWh

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D24
Cancels
Fifth Revised Sheet No. D24
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC_dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D25
Cancels
Fifth Revised Sheet No. D25
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G18 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

RATE PER MONTH:

Customer charge:

\$2.00 per bill rendered, plus

Energy Charge:

\$0.01271 per kWh

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D25
Cancels
Fifth Revised Sheet No. D25
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	<u>MONTHLY</u> <u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D25
Cancels
Fifth Revised Sheet No. D25
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

	MONTHLY --kWh--
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D25
Cancels
Fifth Revised Sheet No. D25
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twentieth Revised Sheet No. G2
Cancels
Nineteenth Revised Sheet No. G2
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Second Revised	Table of Contents	1	January 1, 2009
G2	Twentieth Revised	Tariff Index	2	_____, 2009

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	First Revised	Competitive Retail Generation Service	4	July 14, 2008

TARIFFS

G10	Eighth Revised	Standard Offer Residential	2	_____, 2009
G11	Eighth Revised	Standard Offer Residential Heating	3	_____, 2009
G12	Thirteenth Revised	Standard Offer Secondary	4	_____, 2009
G13	Thirteenth Revised	Standard Offer Primary	3	_____, 2009
G14	Fifth Revised	Standard Offer Primary-Substation	3	_____, 2009
G15	Fifth Revised	Standard Offer High Voltage	3	_____, 2009
G16	Fifth Revised	Standard Offer Private Outdoor Lighting	2	_____, 2009
G17	Fifth Revised	Standard Offer School	2	_____, 2009
G18	Fifth Revised	Standard Offer Street Lighting	4	_____, 2009

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twentieth Revised Sheet No. G2
Cancels
Nineteenth Revised Sheet No. G2
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G19	Third Revised	Reserved	7	_____, 2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Sixth Revised	Shopping Credit	2	January 1, 2009
G24	Third Revised	Environmental Investment Rider	3	January 1, 2009
G25	Original	Rate Stabilization Surcharge	2	July 14, 2008

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G10
Cancels
Seventh Revised Sheet No. G10
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____ of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G10
Cancels
Seventh Revised Sheet No. G10
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____ of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G11
Cancels
Seventh Revised Sheet No. G11
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh
\$0.02967 per kWh for all kWh over 750 kWh

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G11
Cancels
Seventh Revised Sheet No. G11
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand
\$0.01576 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Eighth Revised Sheet No. G11
Cancels
Seventh Revised Sheet No. G11
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh
\$0.02722 per kWh for the next 123,500 kWh
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2044928 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G13
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1980890 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G13
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G13
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G14
Cancels
Fourth Revised Sheet No. G14
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D21.

RATE PER MONTH:

Demand Charge:

\$9.63121 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02072 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Surcharge on Sheet No. G25.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G14
Cancels
Fourth Revised Sheet No. G14
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G14
Cancels
Fourth Revised Sheet No. G14
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G15
Cancels
Fourth Revised Sheet No. G15
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet T15 and Distribution Service under Tariff Sheet D22.

RATE PER MONTH:

Demand Charge:

\$9.40715 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02048 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000 kW) multiplied by the kW Demand Charge.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G15
Cancels
Fourth Revised Sheet No. G15
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G15
Cancels
Fourth Revised Sheet No. G15
Page 3 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G16
Cancels
Fourth Revised Sheet No. G16
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D23.

RATE PER MONTH:

Fixture Charge:	kWh
\$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

\$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G16
Cancels
Fourth Revised Sheet No. G16
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No.G17
Cancels
Fourth Revised Sheet No.G17
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D24.

RATE PER MONTH:

Energy Charge:

\$0.05401 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No.G17
Cancels
Fourth Revised Sheet No.G17
Page 2 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G18
Cancels
Fourth Revised Sheet No. G18
Page 1 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D25.

RATE PER MONTH:

Energy Charge:

\$0.02457 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G18
Cancels
Fourth Revised Sheet No. G18
Page 2 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

<u>HIGH PRESSURE SODIUM</u>	MONTHLY <u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
 <u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
 <u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
 <u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G18
Cancels
Fourth Revised Sheet No. G18
Page 3 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G18
Cancels
Fourth Revised Sheet No. G18
Page 4 of 4

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Third Revised Sheet No. G19
Cancels
Second Revised Sheet No. G19
Page 1 of 1

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE

RESERVED FOR FUTURE USE

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

**THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 09-256-EL-UNC**

Transmission Cost Recovery Rider (TCRR)

**Schedule A-2
Red-Lined Current Tariffs**

The Dayton Power & Light Company

Copy of Current Red-Lined Tariff Schedules

Attached are DP&L's current Red-Lined Tariff Sheets.

The proposed TCRR will supersede the following current tariffs:

- T8 Retail Transmission Service
- T9 Scheduling, System Control, and Dispatch Service
- T10 Reactive Supply and Voltage Control Service
- T11 Regulation and Frequency Response Service
- T12 Operating Reserve – Spinning Reserve Service
- T13 Operating Reserve – Supplemental Reserve Service
- T14 PJM Administration Fee Rider

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, OH 45432

~~Third Revised Sheet No. T1~~
~~Cancels~~
~~Second Revised Sheet No. T1~~
Page 1 of 1

~~Deleted: Second~~

~~Deleted: First~~

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TABLE OF CONTENTS

Table of Contents.....	Sheet No. T1
Tariff Index.....	Sheet No. T2
Transmission Service Rules and Regulations.....	Sheet Nos. T3-T7
Transmission Cost Recovery Rider (TCRR).....	Sheet No. T15

~~Deleted: Tariffs . Sheet No. . T89~~
~~Ancillary Services . Sheet Nos. . T9-T149~~

~~Deleted: 05-855-EL-ATA~~

~~Deleted: January 29~~

~~Deleted: January 29~~

~~Deleted: February 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Tenth~~ Revised Sheet No. T2
Cancels
~~Ninth~~ Sheet No. T2
Page 1 of 1

Deleted: Ninth

Deleted: Eighth

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	Third Revised	Table of Contents	1	2009
T2	Tenth Revised	Tariff Index	1	2009

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifth Revised	Reserved	3	2009
----	--------------------------	---------------------	---	------

ANCILLARY SERVICES

T9	Fourth Revised	Reserved	3	2009
T10	Fourth Revised	Reserved	3	2009
T11	Fourth Revised	Reserved	3	2009
T12	Fourth Revised	Reserved	3	2009
T13	Fourth Revised	Reserved	3	2009

RIDERS

T14	Fifth Revised	Reserved	1	2009
T15	Original	Transmission Cost Recovery Rider	3	2009

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Deleted: Second...February 1	... [1]
Deleted: Ninth...February 1	... [2]
Deleted: ourth...tail Transmissi	... [3]
Deleted: Third...Scheduling, Sy	... [4]
Deleted: Third...Reactive Supp	... [5]
Deleted: Third...Regulation an	... [6]
Formatted	... [7]
Deleted: 6	
Formatted	... [8]
Deleted: Third	
Deleted: Operating Reserve - S	... [9]
Formatted	... [10]
Deleted: January 1	
Formatted	... [11]
Deleted: 6	
Formatted	... [12]
Formatted	... [13]
Deleted: Third	
Formatted	... [14]
Deleted: Operating Reserve -	... [15]
Formatted	... [16]
Deleted: January 1	
Formatted	... [17]
Deleted: 6	
Formatted	... [18]
Formatted	... [19]
Deleted: ourth	
Formatted	... [20]
Deleted: P/M Administration	... [21]
Formatted	... [22]
Deleted: February 1	
Formatted	... [23]
Deleted: 05-844-EL-ATA ...J	... [24]
Deleted: January 29...Februar	... [25]

Page 1: [1] Deleted	crawfos	03/09/2009 2:16:00 PM
Second		
Page 1: [1] Deleted	crawfos	03/09/2009 2:16:00 PM
February 1		
Page 1: [2] Deleted	crawfos	03/09/2009 2:16:00 PM
Ninth		
Page 1: [2] Deleted	crawfos	03/09/2009 2:16:00 PM
February 1		
Page 1: [3] Deleted	crawfos	03/24/2009 11:10:00 AM
fourth		
Page 1: [3] Deleted	crawfos	03/24/2009 11:10:00 AM
tail Transmission Service		
Page 1: [3] Deleted	crawfos	03/24/2009 11:10:00 AM
February 1		
Page 1: [3] Deleted	crawfos	03/24/2009 11:10:00 AM
6		
Page 1: [4] Deleted	crawfos	03/24/2009 11:11:00 AM
Third		
Page 1: [4] Deleted	crawfos	03/24/2009 11:12:00 AM
Scheduling, System Control, and Dispatch Service		
Page 1: [4] Deleted	crawfos	03/24/2009 11:10:00 AM
January 1		
Page 1: [4] Deleted	crawfos	03/24/2009 11:10:00 AM
6		
Page 1: [5] Deleted	crawfos	03/24/2009 11:11:00 AM
Third		
Page 1: [5] Deleted	crawfos	03/24/2009 11:12:00 AM
Reactive Supply and Voltage Control Service		
Page 1: [5] Deleted	crawfos	03/24/2009 11:10:00 AM
January 1		
Page 1: [5] Deleted	crawfos	03/24/2009 11:10:00 AM
6		
Page 1: [6] Deleted	crawfos	03/24/2009 11:11:00 AM
Third		
Page 1: [6] Deleted	crawfos	03/24/2009 11:12:00 AM
Regulation and Frequency Response Service		
Page 1: [6] Deleted	crawfos	03/24/2009 11:11:00 AM
January 1		
Page 1: [7] Formatted	crawfos	03/09/2009 2:19:00 PM
No underline		
Page 1: [7] Formatted	crawfos	03/09/2009 2:19:00 PM
No underline		
Page 1: [8] Formatted	crawfos	03/09/2009 2:19:00 PM

No underline

Page 1: [9] Deleted	crawfos	03/24/2009 11:12:00 AM
---------------------	---------	------------------------

Operating Reserve – Spinning Reserve
Service

Page 1: [10] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [11] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [12] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [13] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [14] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [15] Deleted	crawfos	03/24/2009 11:12:00 AM
----------------------	---------	------------------------

Operating Reserve – Supplemental Reserve
Service

Page 1: [16] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [17] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [18] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [19] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [20] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [21] Deleted	crawfos	03/24/2009 11:12:00 AM
----------------------	---------	------------------------

PJM Administration Fee Rider

Page 1: [22] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [23] Formatted	crawfos	03/09/2009 2:19:00 PM
------------------------	---------	-----------------------

No underline

Page 1: [24] Deleted	crawfos	03/09/2009 2:15:00 PM
----------------------	---------	-----------------------

05-844-EL-ATA

Page 1: [24] Deleted	crawfos	03/09/2009 2:15:00 PM
----------------------	---------	-----------------------

January 29

Page 1: [25] Deleted	crawfos	03/09/2009 2:15:00 PM
----------------------	---------	-----------------------

January 29

Page 1: [25] Deleted	crawfos	03/09/2009 2:15:00 PM
----------------------	---------	-----------------------

February

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. T8
Cancels
Fourth Sheet No. T8
Page 1 of 1

Deleted: ourth

Deleted: Third

Deleted: 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Deleted: RETAIL TRANSMISSION
SERVICE

Deleted: DESCRIPTION OF
SERVICE

This Tariff Sheet sets out the ra... [1]

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Centered

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Deleted: ATA

Deleted: January 25

Deleted: 6

Formatted: Font: 11 pt

Deleted: 5

Deleted: 844

Deleted: January 26

Deleted: 6

Deleted: February 1

Deleted: 6

Formatted: Centered

Deleted: JAMES V. MAHONEY

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009.

Effective _____, 2009.

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

DESCRIPTION OF SERVICE:

This Tariff Sheet sets out the rates, terms and conditions for Customers receiving generation service from the Company.

APPLICABLE:

Available to any Customer whose power supply is delivered to Customer's premises via DP&L Transmission facilities in combination with DP&L Distribution facilities and taking generation service under Tariff Sheet Nos. G10 through G21 of the Generation Schedule.

REQUIRED SERVICES:

Customers taking service under this Tariff Sheet must also take service under the following Tariff Sheets contained in this Schedule:

Sheet No. T9 - Scheduling, System Control and Dispatch Service

Sheet No. T10 - Reactive Supply and Voltage Control Service

Unless supplied by a third party, the Customer must also take service from the Company under:

Sheet No. T11 - Regulation and Frequency Response Service

Sheet No. T12 - Operating Reserve – Spinning Reserve Service

Sheet No. T13 - Operating Reserve – Supplemental Reserve Service

Any Customer receiving electric Transmission Service under this Tariff Sheet must also take Distribution Service under the applicable Tariff Sheet, Nos. D17 through D25.

The Customer may take Generation Service from DP&L under Tariff Sheet Nos. G10 through G21 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier (AGS) for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. The AGS will provide the Customer with Transmission Service in accordance with Tariff Sheet No. G8 and the PJM Tariff.

RATE PER MONTH:

The applicable rates for retail electric Transmission Service, according to Service Type as defined in this Schedule, are as follows:

Residential, Residential Heating, School, Street Lighting:

Energy Charge

\$0.00270 per kWh

Secondary:

Demand Charge **\$1.30616 per kW for all**
kW over 5 kW of Billing Demand

Energy Charge **\$0.00270 per**
kWh for the first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00270 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge **\$1.30616 per kW for all**
kW Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00270 per kWh in lieu of the above demand charge.

Primary-Substation, High Voltage:

Demand Charge **\$1.30616 per kW for all**
kW of Billing Demand

-----Page Break-----

Private Outdoor Lighting:

Type of fixture:

7000 Lumens Mercury	\$0.20250 per fixture
21000 Lumens Mercury	\$0.41580 per fixture
2500 Lumens Incandescent	\$0.17280 per fixture
7000 Lumens Fluorescent	\$0.17820 per fixture
4000 Lumens PT Mercury	\$0.11610 per fixture

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable electric Distribution Service Tariff Sheet Nos. D17 through D26.

ADDITIONAL RIDER:

Customers taking service under this Tariff Sheet are also subject to the PJM Administration Fee Rider on Sheet No. T14, unless they are being served under the Competitive Retail Generation Service Tariff Sheet, No. G9.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T9
Cancels
Third Revised Sheet No. T9
Page 1 of 1

~~Deleted: Third~~

~~Deleted: Second~~

~~Deleted: 3~~

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

~~Deleted: ANCILLARY SERVICE,
SCHEDULING, SYSTEM CONTROL,
AND DISPATCH SERVICE~~

~~Deleted: DESCRIPTION OF
SERVICE~~

~~This Tariff Sheet provides the ability
to schedule the movement of power
through, out of, within, or into the
Company's Control Area. This Tariff
Sheet sets out the rates, terms and
conditions for Customers receiving
generation service from the Company.~~

~~Formatted: Font: 11 pt, Bold~~

~~Formatted: Font: 11 pt~~

~~Formatted: Font: 11 pt, Bold~~

~~Formatted: Font: 11 pt~~

~~Formatted: Font: 11 pt, Bold~~

~~Formatted: Font: 11 pt~~

~~Formatted: Font: 11 pt, Bold~~

~~Formatted: Font: 11 pt~~

~~Formatted: Font: 11 pt, Bold~~

~~Formatted: Font: 11 pt~~

~~Formatted: Font: 11 pt, Bold~~

~~Formatted: Centered~~

~~Deleted: 05-1219-EL-ATA~~

~~Deleted: November 4~~

~~Deleted: 5~~

~~Deleted: November 4~~

~~Deleted: 5~~

~~Deleted: January 1~~

~~Deleted: 6~~

~~Deleted: JAMES V. MAHONEY~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public
Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARDAS, President and Chief Executive Officer

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the ability to schedule the movement of power through, out of, within, or into the Company's Control Area. This Tariff Sheet sets out the rates, terms and conditions for Customers receiving generation service from the Company.

APPLICABLE:

Required for any Customer that receives Retail Transmission Service according to Tariff Sheet No. T8 of this Schedule.

REQUIRED SERVICES:

Customers taking service under this Tariff Sheet must also take service under the following Tariff Sheets contained in this Schedule:

Sheet No. T8 - Retail Transmission Service
Sheet No. T10 - Reactive Supply and Voltage Control Service

Unless or supplied by a third party, the Customer must also take service from the Company under:

Sheet No. T11 - Regulation and Frequency Response Service
Sheet No. T12 - Operating Reserve – Spinning Reserve Service
Sheet No. T13 - Operating Reserve – Supplemental Reserve Service

RATE PER MONTH:

The applicable rates for Scheduling, System Control, and Dispatch Service, according to Service Type as defined in this Schedule, are as follows:

Residential, Residential Heating, School, Street Lighting:

Energy Charge \$0.00007 per kWh

Secondary:

Demand Charge \$0.04765 per kW for all
kW over 5 kW of Billing Demand

Energy Charge \$0.00007 per kWh for the
first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00007 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge **\$0.04765 per kW for all**
kW of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00007 per kWh in lieu of the above demand charge.

Primary-Substation, High Voltage:

Demand Charge **\$0.04765 per kW for all**
kW of Billing Demand

Private Outdoor Lighting:

Type of fixture:

7000 Lumens Mercury	\$0.00525 per fixture
21000 Lumens Mercury	\$0.01078 per fixture
2500 Lumens Incandescent	\$0.00448 per fixture
7000 Lumens Fluorescent	\$0.00462 per fixture
4000 Lumens PT Mercury	\$0.00301 per fixture

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T10
Cancels
Third Revised Sheet No. T10
Page 1 of 1

Deleted: Third

Deleted: Second

Deleted: 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Deleted: ANCILLARY SERVICE
REACTIVE SUPPLY AND VOLTAGE
CONTROL SERVICE

Formatted: Font: 11 pt, Bold

Formatted: Centered

Deleted: 5-1219-EL-ATA

Deleted: November 4

Deleted: 5

Deleted: November 4

Deleted: 5

Deleted: January 1

Deleted: 6

Deleted: JAMES V. MAHONEY

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public
Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T11
Cancels
Third Revised Sheet No. T11
Page 1 of 1

Deleted: Third

Deleted: Second

Deleted: 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Deleted: ANCILLARY SERVICE
REGULATION AND FREQUENCY
RESPONSE SERVICE

Deleted: DESCRIPTION OF
SERVICE

This Tariff Sheet provides the
Customer with a continuous balancing
of resources (generation and
interchange) with load and main ... [1]

Formatted: Font: 11 pt, Bold

Formatted: Centered

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Deleted: 5

Formatted: Font: 11 pt

Deleted: 5-1219-EL-ATA

Deleted: November 4

Deleted: November 4

Deleted: 5

Deleted: January 1

Deleted: 6

Formatted: Centered

Deleted: JAMES V. MAHONEY

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with a continuous balancing of resources (generation and interchange) with load and maintains scheduled interconnection frequency at sixty (60) hertz (cycles per second). This Tariff Sheet sets out the rates, terms and conditions for Customers receiving generation service from the Company.

APPLICABLE:

Required for any Customer that receives Retail Transmission Service according to Tariff Sheet No. T8 of this Schedule must take this service from the Company.

REQUIRED SERVICES:

Customers taking service under this Tariff Sheet must also take service under the following Tariff Sheets contained in this Schedule:

Sheet No. T8 - Retail Transmission Service
Sheet No. T9 - Scheduling, System Control, and Dispatch Service
Sheet No. T10 - Reactive Supply and Voltage Control Service

Unless supplied by a third party, the Customer must also take service from the Company under:

Sheet No. T12 - Operating Reserve - Spinning Reserve Service
Sheet No. T13 - Operating Reserve - Supplemental Reserve Service

----- Page Break -----

RATE PER MONTH:

The applicable rates for Regulation and Frequency Response Service, according to Service Type as defined in this Schedule, are as follows:

Residential, Residential Heating, School, Street Lighting:

Energy Charge	\$0.00021 per kWh
---------------	-------------------

Secondary:

Demand Charge	\$0.10333 per kW for all kW over 5 kW of Billing Demand
---------------	--

Energy Charge	\$0.00021 per kWh for the first 1,500 kWh
---------------	--

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00021 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge	\$0.10333 per kW for all
kW of Billing Demand	

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00021 per kWh in lieu of the above demand charge.

Primary-Substation, High Voltage:

Demand Charge	\$0.10333 per kW for all
kW of Billing Demand	

Private Outdoor Lighting:

Type of fixture:

7000 Lumens Mercury	\$0.01575 per fixture
21000 Lumens Mercury	\$0.03234 per fixture
2500 Lumens Incandescent	\$0.01344 per fixture
7000 Lumens Fluorescent	\$0.01386 per fixture
4000 Lumens PT Mercury	\$0.00903 per fixture

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T12
Cancels
Third Revised Sheet No. T12
Page 1 of 1

Deleted: Third

Deleted: Second

Deleted: 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Deleted: ANCILLARY SERVICE
OPERATING RESERVE - SPINNING
RESERVE SERVICE

Deleted: DESCRIPTION OF
SERVICE

This Tariff Sheet provides the
Customer with spinning reserves
adequate to comply with East C ... [1]

Formatted: Font: 11 pt, Bold

Formatted: Centered

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Deleted: 5

Deleted: 1219

Deleted: ATA

Deleted: November 4

Deleted: 5

Deleted: November 4

Deleted: 5

Deleted: January 1

Deleted: 6

Deleted: JAMES V. MAHONEY

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public
Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with spinning reserves adequate to comply with East Central Area Reliability Council (ECAR) requirements. This Tariff Sheet sets out the rates, terms and conditions for Customers receiving generation service from the Company.

APPLICABLE:

Required for any Customer that receives Retail Transmission Service according to Tariff Sheet No. T8 of this Schedule must take this service from the Company.

REQUIRED SERVICES:

Customers taking service under this Tariff Sheet must also take service under the following Tariff Sheets contained in this Schedule:

Sheet No. T8 - Retail Transmission Service
Sheet No. T9 - Scheduling, System Control, and Dispatch Service
Sheet No. T10 - Reactive Supply and Voltage Control Service

Unless supplied by a third party, the Customer must also take service from the Company under:

Sheet No. T11 - Regulation and Frequency Response Service
Sheet No. T13 - Operating Reserve - Supplemental Reserve Service

RATE PER MONTH:

The applicable rates for Operating Reserve - Spinning Reserve Service, according to Service Type as defined in this Schedule, are as follows:

----- Page Break -----

Residential, Residential Heating, School, Street Lighting:

Energy Charge \$0.00032 per kWh

Secondary:

Demand Charge \$0.15500 per kW for all
kW over 5 kW of Billing Demand

Energy Charge \$0.00032 per kWh for the
first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00032 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge **\$0.15500 per kW for all**
kW of Billing Demand

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00032 per kWh in lieu of the above demand charge.

Primary-Substation, High Voltage:

Demand Charge **\$0.15500 per kW for all**
kW of Billing Demand

Private Outdoor Lighting:

Type of fixture:

7000 Lumens Mercury	\$0.02400 per fixture
21000 Lumens Mercury	\$0.04928 per fixture
2500 Lumens Incandescent	\$0.02048 per fixture
7000 Lumens Fluorescent	\$0.02112 per fixture
4000 Lumens PT Mercury	\$0.01376 per fixture

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fourth Revised Sheet No. T13
Cancels
Third Revised Sheet No. T13
Page 1 of 4

Deleted: Third

Deleted: Second

Deleted: 3

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Deleted: ANCILLARY SERVICE
OPERATING RESERVE -
SUPPLEMENTAL RESERVE SERVICE

Deleted: DESCRIPTION OF
SERVICE:

¶ This Tariff Sheet provides the
Customer with supplemental reserves
adequate to comply with East C [1]

Formatted: Font: 11 pt, Bold

Formatted: Centered

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Bold

Deleted: 5

Deleted: 1219

Deleted: ATA

Deleted: November 4

Deleted: 5

Deleted: November 4

Deleted: 5

Deleted: January 1

Deleted: 6

Deleted: JAMES V. MAHONEY

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public
Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with supplemental reserves adequate to comply with East Central Area Reliability Council (ECAR) requirements. This Tariff Sheet sets out the rates, terms and conditions for Customers receiving generation service from the Company.

APPLICABLE:

Required for any Customer that receives Retail Transmission Service according to Tariff Sheet No. T8 of this Schedule must take this service from the Company.

REQUIRED SERVICES:

Customers taking service under this Tariff Sheet must also take service under the following Tariff Sheets contained in this Schedule:

Sheet No. T8 - Retail Transmission Service
Sheet No. T9 - Scheduling, System Control, and Dispatch Service
Sheet No. T10 - Reactive Supply and Voltage Control Service

Unless supplied by a third party, the Customer must also take service from the Company under:

Sheet No. T11 - Regulation and Frequency Response Service
Sheet No. T12 - Operating Reserve - Spinning Reserve Service

RATE PER MONTH:

The applicable rates for Operating Reserve - Supplemental Reserve Service, according to Service Type as defined in this Schedule, are as follows:

----- Page Break -----

Residential, Residential Heating, School, Street Lighting:

Energy Charge \$0.00030 per kWh

Secondary:

Demand Charge \$0.14392 per kW for all
kW over 5 kW of Billing Demand

Energy Charge \$0.00030 per kWh for the
first 1,500 kWh

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.00030 per kWh for all kWh in lieu of the above demand and energy charges.

Primary:

Demand Charge	\$0.14392 per kW for all
kW of Billing Demand	

If the Maximum Charge provision contained in Electric Generation Service Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00030 per kWh in lieu of the above demand charge.

Primary-Substation, High Voltage:

Demand Charge	\$0.14392 per kW for all
kW of Billing Demand	

Private Outdoor Lighting:

Type of fixture:

7000 Lumens Mercury	\$0.02250 per fixture
21000 Lumens Mercury	\$0.04620 per fixture
2500 Lumens Incandescent	\$0.01920 per fixture
7000 Lumens Fluorescent	\$0.01980 per fixture
4000 Lumens PT Mercury	\$0.01290 per fixture

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Fifth Revised Sheet No. T14
Cancels
Fourth Revised Sheet No. T14
Page 1 of 1

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC TRANSMISSION SERVICE

RESERVED FOR FUTURE USE

Deleted: PJM ADMINISTRATION
FEE RIDER

Deleted: The PJM Administration
Fee Rider shall be assessed at a rate of
\$0.000399 / kWh provided under
Generation Service Tariff Sheet G10
through G23 on a bills rendered basis.
Customers taking service in
accordance with Tariff Sheets No. G8
and G9 will be assessed the PJM
Administration Fee from PJM or their
AGS as appropriate.

To the extent PJM modifies its PJM
Administration Fee in accordance with
its OATT Schedule 9, DP&L will
modify this rider accordingly via tariff
filing with the PUCO.

Formatted: Font: 11 pt, Bold

Formatted: Centered

Formatted: Font: 11 pt

Deleted: 5-844-EL-ATA

Deleted: January 29

Deleted: January 29

Deleted: February 1

Formatted: Centered

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. D2
Cancels
Twenty-Fifth Revised Sheet No. D2
Page 1 of 2

Deleted: Fifth

Deleted: fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D1	Original	Table of Contents	1	January 1, 2001
D2	Twenty-Sixth Revised	Tariff Index	2	_____, 2009

Deleted: Fifth

Deleted: January 1

RULES AND REGULATIONS

D3	Original	Application and Contract For Service	3	January 1, 2001
D4	First Revised	Credit Requirements of Customer	2	November 1, 2002
D5	Fourth Revised	Billing and Payment for Electric Service	7	October 7, 2008
D6	Original	Disconnection/Reconnection of Service	5	July 8, 2005
D7	Original	Meters and Metering Equipment- Location and Installation	2	January 1, 2001
D8	Original	Service Facilities – Location and Installation	3	January 1, 2001
D9	Original	Equipment on Customer's Premises	3	January 1, 2001
D10	Original	Use and Character of Service	5	January 1, 2001
D11	Original	Emergency Electrical Procedures	12	January 1, 2001
D12	Original	Extension of Electric Facilities	3	January 1, 2001
D13	First Revised	Extension of Electric Facilities to House Trailer Parks	2	November 1, 2002
D14	First Revised	Definitions and Amendments	4	August 16, 2004
D15	Original	Additional Charges	1	January 1, 2001
D16	Original	Open Access Terms and Conditions	3	January 1, 2001

Deleted: Sixth

Deleted: July 14

Deleted: 8

Deleted: Sixth

Deleted: July 14

Deleted: 8

Deleted: Fifth

Deleted: July 14

Deleted: 8

Deleted: Fifth

Deleted: July 14

Deleted: 8

Deleted: 08-658-EL-UNC

Deleted: December 17

Deleted: 8

Deleted: December 23

Deleted: 8

Deleted: January 1

TARIFFS

D17	Seventh Revised	Residential	2	_____, 2009
D18	Seventh Revised	Residential Heating	3	_____, 2009
D19	Sixth Revised	Secondary	4	_____, 2009
D20	Sixth Revised	Primary	4	_____, 2009

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twenty-Sixth Revised Sheet No. D2
Cancels
Twenty-Fifth Revised Sheet No. D2
Page 2 of 2

Deleted: Fifth

Deleted: ourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
D21	Sixth Revised	Primary-Substation	3	2009
D22	Sifth Revised	High Voltage	3	2009
D23	Sixth Revised	Private Outdoor Lighting	3	2009
D24	Sixth Revised	School	2	2009
D25	Sixth Revised	Street Lighting	4	2009
D26	Original	Miscellaneous Service Charges	1	January 1, 2001
D35	Second Revised	Interconnection Tariff	8	October 7, 2008

Deleted: Fifth

Deleted: July 14

Deleted: 8

Deleted: Fourth

Deleted: July 14

Deleted: 8

Deleted: Fifth

Deleted: July 14

Deleted: 8

Deleted: Fifth

Deleted: July 14

Deleted: 8

Deleted: Fifth

Deleted: July 14

Deleted: 8

RIDERS

D27	Original	Partners in Business Plus Incentive Rider	5	January 1, 2001
D28	Ninth Revised	Universal Service Fund Rider	1	January 1, 2009
D29	Third Revised	Emission Fee Recovery Rider	1	August 1, 2006
D30	Third Revised	Reserved	1	July 14, 2008
D31	Second Revised	Billing Cost Recovery Rider	1	March 2, 2006
D32	First Revised	Energy Efficiency Surcharge Rider	1	December 29, 2005
D33	Second Revised	Excise Tax Surcharge Rider	1	July 27, 2004
D34	First Revised	Switching Fees	2	January 1, 2006
D36	First Revised	Reserved	2	July 25, 2008

Deleted: 08-658-EL-UNC

Deleted: December 17

Deleted: 8

Deleted: December 23

Deleted: 8

Deleted: January 1

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D17
Cancels
Sixth Revised Sheet No. D17
Page 1 of 2

Deleted: Sixth

Deleted: Fifth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G10 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

Deleted: Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.¶

RATE PER MONTH:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D17
Cancels
Sixth Revised Sheet No. D17
Page 2 of 2

Deleted: Sixth

Deleted: Fifth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

RULES AND REGULATIONS:

Deleted: Storm Cost Recovery Rider
on Sheet No. D36

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D18
Cancels
Sixth Revised Sheet No. D18
Page 1 of 3

Deleted: Sixth

Deleted: Fifth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G11 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

Deleted: Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.¶

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Customer Charge:

\$4.25 per Customer (Customers with monthly energy consumption), or
\$5.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D18
Cancels
Sixth Revised Sheet No. D18
Page 2 of 3

Deleted: Sixth

Deleted: Fifth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Rate B. With Installed Load Meter:

Customer Charge:

\$6.25 per Customer (Customers with monthly energy consumption), or
\$7.00 per Customer (Customers without monthly energy consumption), plus

Energy Charge:

Summer Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh

Winter Period:

\$0.02260 per kWh for the first 750 kWh
\$0.02260 per kWh for all kWh over 750 kWh but less than the first
150 kWh per kW of Billing Demand
\$0.02260 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. D18
Cancels
Sixth Revised Sheet No. D18
Page 3 of 3

Deleted: Sixth

Deleted: Fifth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RESIDENTIAL HEATING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

Deleted: Storm Cost Recovery Rider
on Sheet No. D36.1

DETERMINATION OF KILOWATT BILLING DEMAND:

Load meters will be provided at the request of the Customer. The billing demand shall be the greatest thirty (30) minute integrated demand occurring during the current billing period.

TERM OF CONTRACT:

For Customers who elect to be supplied through a load meter, the term of contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public
Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D19
Cancels
Fifth Revised Sheet No. D19
Page 1 of 4

Deleted: Fifth

Deleted: fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G12 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

Deleted: Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Unmetered Service	\$ 6.67 per Customer, plus
Single-phase Service	\$ 8.66 per Customer, plus
Three-phase Service	\$16.00 per Customer, plus

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$3.89808 per kW for all kW over 5 kW of Billing Demand, plus

RATE PER MONTH: (Continued)

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Sixth Revised Sheet No. D19~~
Cancels
~~Fifth Revised Sheet No. D19~~
Page 2 of 4

~~Deleted: Fifth~~

~~Deleted: ourth~~

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

Energy Charges:

\$0.01248 per kWh for the first 1,500 kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G12 applies, the Customer will be charged an energy charge of \$0.01113 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

~~Deleted: Storm Cost Recovery Rider
on Sheet No. D36.1~~

~~Deleted: 07-1252-EL-ATA~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: July 14~~

~~Deleted: 8~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009.

Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D19
Cancels
Fifth Revised Sheet No. D19
Page 3 of 4

Deleted: Fifth

Deleted: fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009,

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D19
Cancels
Fifth Revised Sheet No. D19
Page 4 of 4

Deleted: Fifth

Deleted: fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SECONDARY

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 1 of 4

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G13 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

Deleted: Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.
1

RATE PER MONTH:

Customer Charge:

\$95.00 per Customer, plus

Demand Charge:

\$1.84047 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

MAXIMUM CHARGE:

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009,

Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 2 of 4

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

If the Maximum Charge provision contained in Generation Schedule Tariff Sheet No. G13 applies, the Customer will be charged an energy charge of \$0.00398 per kWh, in lieu of the above demand and energy charges.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

Deleted: Storm Cost Recovery Rider
on Sheet No. D36.1

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 3 of 4

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Maximum Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D20
Cancels
Fifth Revised Sheet No. D20
Page 4 of 4

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009,

Effective _____, 2009,

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Sixth~~ Revised Sheet No. D21
Cancels
~~Fifth~~ Revised Sheet No. D21
Page 1 of 3

~~Deleted:~~ Fifth

~~Deleted:~~ Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G14 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

~~Deleted:~~ Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$170.00 per Customer, plus

Demand Charge:

\$0.52212 per kW for all kW of Billing Demand, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

~~Deleted:~~ 07-1252-EL-ATA

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ July 14

~~Deleted:~~ 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Sixth~~ Revised Sheet No. D21
Cancels
~~Fifth~~ Revised Sheet No. D21
Page 2 of 3

~~Deleted:~~ Fifth

~~Deleted:~~ Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

SECONDARY VOLTAGE METERING:

~~Deleted:~~ Storm Cost Recovery Rider
on Sheet No. D36.

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

~~Deleted:~~ 07-1252-EL-ATA

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ July 14

~~Deleted:~~ 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D21
Cancels
Fifth Revised Sheet No. D21
Page 3 of 3

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIMARY-SUBSTATION

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D22
Cancels
Fourth Revised Sheet No. D22
Page 1 of 3

~~Deleted: ourth~~

~~Deleted: Third~~

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G15 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

~~Deleted: Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.¶~~

RATE PER MONTH:

Customer Charge:

\$270.00 per Customer, plus

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

~~Deleted: 07-1252-EL-ATA~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: July 14~~

~~Deleted: 8~~

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D22
Cancels
Fourth Revised Sheet No. D22
Page 2 of 3

~~Deleted:~~ ourth

~~Deleted:~~ Third

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening

~~Deleted:~~ 07-1252-EL-ATA

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ July 14

~~Deleted:~~ 8

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009.

Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. D22
Cancels
Fourth Revised Sheet No. D22
Page 3 of 3

Deleted: ourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
HIGH VOLTAGE

property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1232-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Opinion and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Macgregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D23

Cancels

Fifth Revised Sheet No. D23

Page 1 of 3

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G16 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

Deleted: Customers receiving Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Fixture Charge:	kWh
\$5.22916 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$10.73722 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979.

\$4.46222 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$4.60166 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$2.99805 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Macgregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D23
Cancels
Fifth Revised Sheet No. D23
Page 2 of 3

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$1.78 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$3.70 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.68 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

Deleted: Storm Cost Recovery Rider on Sheet No. D36.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009.

Effective _____, 2009.

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
Macgregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D23
Cancels
Fifth Revised Sheet No. D23
Page 3 of 3

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
PRIVATE OUTDOOR LIGHTING

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D24
Cancels
Fifth Revised Sheet No. D24
Page 1 of 2

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

THIS RATE IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not for profit which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G17 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

Deleted: Customers receiving electric Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.†

RATE PER MONTH:

Customer Charge:

\$38.85 per Customer, plus

Energy Charge:

\$0.01837 per kWh for all kWh

MINIMUM CHARGE:

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: \$

Deleted: April 30

Deleted: \$

Deleted: July 14

Deleted: \$

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D24
Cancels
Fifth Revised Sheet No. D24
Page 2 of 2

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
SCHOOL

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

Deleted: Storm Cost Recovery Rider
on Sheet No. D36.1

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public
Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Sixth~~ Revised Sheet No. D25
Cancels
~~Fifth~~ Revised Sheet No. D25
Page 1 of 4

~~Deleted: Fifth~~

~~Deleted: Fourth~~

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Tariff Sheet No. G18 of the Generation Schedule. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9.

~~Deleted: Customers receiving electric Distribution Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 of the Transmission Schedule.~~

RATE PER MONTH:

Customer charge:

\$2.00 per bill rendered, plus

Energy Charge:

\$0.01271 per kWh

~~Deleted: 07-1252-EL-ATA~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: July 14~~

~~Deleted: 8~~

~~Deleted: JAMES V. MAHONEY,~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009.

Effective _____, 2009.

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D25
Cancels
Fifth Revised Sheet No. D25
Page 2 of 4

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Universal Service Fund Rider on Sheet No. D28.
Emission Fee Rider on Sheet No. D29.
Billing Cost Recovery Rider on Sheet No. D31.
Energy Efficiency Surcharge Rider on Sheet No. D32.
Excise Tax Rider on Sheet No. D33.
Switching Fee Rider on Sheet No. D34.

Deleted: Storm Cost Recovery Rider
on Sheet No. D36.1

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

<u>HIGH PRESSURE SODIUM</u>	<u>MONTHLY</u> <u>-kWh-</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Deleted: JAMES V. MAHONEY,

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009,

Effective _____, 2009,

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D25
Cancels
Fifth Revised Sheet No. D25
Page 3 of 4

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

<u>MERCURY</u>	<u>MONTHLY</u> <u>--kWh--</u>
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Deleted: JAMES V. MAHONEY,

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009.

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Sixth Revised Sheet No. D25

Cancels

Fifth Revised Sheet No. D25

Page 4 of 4

Deleted: Fifth

Deleted: Fourth

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
STREET LIGHTING

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Deleted: JAMES V. MAHONEY,

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009,

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twentieth Revised Sheet No. G2
Cancels
Nineteenth Revised Sheet No. G2
Page 1 of 2

Deleted: Nineteenth

Deleted: Eighteenth

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G1	Second Revised	Table of Contents	1	January 1, 2009
G2	Twentieth Revised	Tariff Index	2	, 2009

Formatted: Tabs: 1.53", Left + Not at 1.75"

Deleted: Nineteenth...February ... [11]

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	First Revised	Competitive Retail Generation Service	4	July 14, 2008

TARIFFS

G10	Eighth Revised	Standard Offer Residential	2	, 2009
G11	Eighth Revised	Standard Offer Residential Heating	3	, 2009
G12	Thirteenth Revised	Standard Offer Secondary	4	, 2009
G13	Thirteenth Revised	Standard Offer Primary	3	, 2009
G14	Fifth Revised	Standard Offer Primary-Substation	3	, 2009
G15	Fifth Revised	Standard Offer High Voltage	3	, 2009
G16	Fifth Revised	Standard Offer Private Outdoor Lighting	2	, 2009
G17	Fifth Revised	Standard Offer School	2	, 2009
G18	Fifth Revised	Standard Offer Street Lighting	4	, 2009

Deleted: Seventh...January 1 ... [2]

Deleted: Seventh...January 1 ... [3]

Deleted: Twelfth...February 1 ... [4]

Deleted: Twelfth...February 1 ... [5]

Deleted: Fourth...July 14...8 ... [6]

Deleted: Fourth...July 14...8 ... [7]

Deleted: Fourth...July 14...8 ... [8]

Deleted: Fourth...July 14...8 ... [9]

Deleted: Fourth...July 14...8 ... [10]

Deleted: 05-844-EL-ATA...January 29 ... [11]

Deleted: January 29...February ... [12]

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated, , 2009 of the Public Utilities Commission of Ohio.

Issued, 2009

Effective, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Twentieth Revised Sheet No. G2
Cancels
Nineteenth Revised Sheet No. G2
Page 2 of 2

Deleted: Nineteenth

Deleted: Eighteenth

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
G19	Third Revised	Reserved	7	2009
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

Deleted: Second

Deleted: Non-Firm Service

Deleted: July 14,

Deleted: 8

RIDERS

G22	Sixth Revised	Shopping Credit	2	January 1, 2009
G24	Third Revised	Environmental Investment Rider	3	January 1, 2009
G25	Original	Rate Stabilization Surcharge	2	July 14, 2008

Deleted: 05-844-EL-ATA

Deleted: January 29

Deleted: January 29

Deleted: February 1

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public
Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

Page 1: [1] Deleted Nineteenth	crawfos	03/12/2009 5:15:00 PM
Page 1: [1] Deleted February 1	crawfos	03/12/2009 5:15:00 PM
Page 1: [2] Deleted Seventh	crawfos	03/12/2009 5:09:00 PM
Page 1: [2] Deleted January 1	crawfos	03/12/2009 5:16:00 PM
Page 1: [3] Deleted Seventh	crawfos	03/12/2009 5:09:00 PM
Page 1: [3] Deleted January 1	crawfos	03/12/2009 5:16:00 PM
Page 1: [4] Deleted Twelfth	crawfos	03/12/2009 5:07:00 PM
Page 1: [4] Deleted February 1	crawfos	03/12/2009 5:16:00 PM
Page 1: [5] Deleted Twelfth	crawfos	03/12/2009 5:09:00 PM
Page 1: [5] Deleted February 1	crawfos	03/12/2009 5:16:00 PM
Page 1: [6] Deleted Fourth	crawfos	03/12/2009 5:09:00 PM
Page 1: [6] Deleted July 14	crawfos	03/12/2009 5:16:00 PM
Page 1: [6] Deleted 8	crawfos	03/12/2009 5:15:00 PM
Page 1: [7] Deleted Fourth	crawfos	03/12/2009 5:09:00 PM
Page 1: [7] Deleted July 14	crawfos	03/12/2009 5:16:00 PM
Page 1: [7] Deleted 8	crawfos	03/12/2009 5:15:00 PM
Page 1: [8] Deleted Fourth	crawfos	03/12/2009 5:09:00 PM
Page 1: [8] Deleted July 14	crawfos	03/12/2009 5:16:00 PM
Page 1: [8] Deleted 8	crawfos	03/12/2009 5:15:00 PM
Page 1: [9] Deleted Fourth	crawfos	03/12/2009 5:09:00 PM
Page 1: [9] Deleted July 14	crawfos	03/12/2009 5:16:00 PM
Page 1: [9] Deleted 8	crawfos	03/12/2009 5:15:00 PM

Page 1: [10] Deleted Fourth	crawfos	03/12/2009 5:08:00 PM
Page 1: [10] Deleted July 14	crawfos	03/12/2009 5:16:00 PM
Page 1: [10] Deleted 8	crawfos	03/12/2009 5:15:00 PM
Page 1: [11] Deleted 05-844-EL-ATA	crawfos	03/24/2009 2:03:00 PM
Page 1: [11] Deleted January 29	crawfos	03/12/2009 5:07:00 PM
Page 1: [12] Deleted January 29	crawfos	03/12/2009 5:07:00 PM
Page 1: [12] Deleted February 1	crawfos	03/12/2009 5:07:00 PM

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Eighth Revised Sheet No. G10~~
~~Cancels~~
~~Seventh Revised Sheet No. G10~~
Page 1 of 2

~~Deleted: Seventh~~

~~Deleted: Sixth~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D17.

~~Deleted: and associated~~

~~Deleted: Services~~

~~Deleted: 8~~

RATE PER MONTH:

Energy Charges:

\$0.06072 per kWh for the first 750 kWh

\$0.04952 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

~~Deleted: 05-0276-EL-AIR~~

~~Deleted: December 28, 2005~~

~~Deleted: December 17~~

~~Deleted: 8~~

~~Deleted: January 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Eighth Revised Sheet No. G10~~
Cancels
~~Seventh Revised Sheet No. G10~~
Page 2 of 2

~~Deleted: Seventh~~

~~Deleted: Sixth~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

~~Deleted: 05-0276-EL-AIR~~

~~Deleted: December 28, 2005~~

~~Deleted: December 17~~

~~Deleted: 8~~

~~Deleted: January 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, of the Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Eighth Revised Sheet No. G11~~
~~Cancels~~
~~Seventh Revised Sheet No. G11~~
Page 1 of 3

~~Deleted: Seventh~~

~~Deleted: ixth~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D18.

~~Deleted: and associated~~

~~Deleted: Services~~

~~Deleted: 8~~

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh
\$0.02967 per kWh for all kWh over 750 kWh

~~Deleted: 05-0276-AIR~~

~~Deleted: December 28~~

~~Deleted: 5~~

~~Deleted: December 17~~

~~Deleted: 8~~

~~Deleted: January 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Eighth Revised Sheet No. G11~~
Cancels
~~Seventh Revised Sheet No. G11~~
Page 2 of 3

~~Deleted: Seventh~~

~~Deleted: ixth~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand
\$0.01576 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

~~Deleted: 05-0276-AIR~~

~~Deleted: December 28~~

~~Deleted: 5~~

~~Deleted: December 17~~

~~Deleted: 8~~

~~Deleted: January 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Eighth Revised Sheet No. G11~~
Cancels
~~Seventh Revised Sheet No. G11~~
Page 3 of 3

~~Deleted: Seventh~~

~~Deleted: sixth~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

~~Deleted: 05-0276-AIR~~

~~Deleted: December 28~~

~~Deleted: 5~~

~~Deleted: December 17~~

~~Deleted: 8~~

~~Deleted: January 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 1 of 4

~~Deleted: Twelfth~~

~~Deleted: Eleventh~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15, and Distribution Service under Tariff Sheet No. D19.

~~Deleted: and associated~~

~~Deleted: Services~~

~~Deleted: 8~~

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh
\$0.02722 per kWh for the next 123,500 kWh
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2044928 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

~~Deleted: 22820~~

~~Deleted: 05-844-EL-ATA~~

~~Deleted: January 29~~

~~Deleted: January 29~~

~~Deleted: February 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 2 of 4

Deleted: Twelfth

Deleted: Eleventh

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event

Deleted: 05-844-EL-ATA

Deleted: January 29

Deleted: January 29

Deleted: February 1

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 3 of 4

Deleted: Twelfth

Deleted: Eleventh

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Deleted: 05-844-EL-ATA

Deleted: January 29

Deleted: January 29

Deleted: February 1

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G12 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G12
Page 4 of 4

Deleted: Twelfth

Deleted: Eleventh

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 05-844-EL-ATA

Deleted: January 29

Deleted: January 29

Deleted: February 1

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G13
Page 1 of 3

Deleted: Twelfth

Deleted: Eleventh

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15, and Distribution Service under Tariff Sheet No. D20.

Deleted: and associated

Deleted: Services

Deleted: i

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1980890 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

Deleted: 202185

Deleted: 05-844-EL-ATA

Deleted: January 29

Deleted: January 29

Deleted: February 1

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G13
Page 2 of 3

~~Deleted: Twelfth~~

~~Deleted: Eleventh~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

~~Deleted: 05-844-EL-ATA~~

~~Deleted: January 29~~

~~Deleted: January 29~~

~~Deleted: February 1~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
G13 MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Thirteenth Revised Sheet No.
Cancels
Twelfth Revised Sheet No. G13
Page 3 of 3

Deleted: Twelfth

Deleted: Eleventh

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 05-844-EL-ATA

Deleted: January 29

Deleted: January 29

Deleted: February 1

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G14
Cancels
Fourth Revised Sheet No. G14
Page 1 of 3

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all Primary-Substation Customers, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15 and Distribution Service under Tariff Sheet No. D21.

Deleted: and associated

Deleted: Services

Deleted: 8

RATE PER MONTH:

Demand Charge:

\$9.63121 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02072 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009.

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G14
Cancels
Fourth Revised Sheet No. G14
Page 2 of 3

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D21.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Fifth~~ Revised Sheet No. G14
Cancels
~~Fourth~~ Revised Sheet No. G14
Page 3 of 3

~~Deleted:~~ Fourth

~~Deleted:~~ Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIMARY-SUBSTATION

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

~~Deleted:~~ 07-1252-EL-ATA

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ July 14

~~Deleted:~~ 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009. Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Fifth Revised Sheet No. G15~~
~~Cancels~~
~~Fourth Revised Sheet No. G15~~
Page 1 of 3

~~Deleted: Fourth~~

~~Deleted: Third~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under this Tariff Sheet as of April 30, 1988 are required to receive service at sixty-nine thousand (69,000) volts or higher and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet T15, and Distribution Service under Tariff Sheet D22.

~~Deleted: and associated~~

~~Deleted: Services~~

~~Deleted: 8~~

RATE PER MONTH:

Demand Charge:

\$9.40715 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02048 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be ten thousand (10,000) kW multiplied by the kW Demand Charge.

For all Customers receiving electric service under this Tariff Sheet as of April 30, 1988, the Minimum Charge shall be one thousand (1,000 kW) multiplied by the kW Demand Charge.

~~Deleted: 07-1252-EL-ATA~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: July 14~~

~~Deleted: 8~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009.

Effective _____, 2009.

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G15
Cancels
Fourth Revised Sheet No. G15
Page 2 of 3

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon High Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D22.

TERM OF CONTRACT:

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G15
Cancels
Fourth Revised Sheet No. G15
Page 3 of 3

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER HIGH VOLTAGE

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Customer must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, Customer must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC dated _____, 2009 of the
Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G16
Cancels
Fourth Revised Sheet No. G16
Page 1 of 2

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Generation Service along with a lighting fixture for all-night outdoor lighting of a driveway or other outdoor area, billed on a per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15, and Distribution Service under Tariff Sheet No. D23.

Deleted: and associated

Deleted: Services

Deleted: 8

RATE PER MONTH:

Fixture Charge:	kWh
\$1.93609 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$3.60036 per lamp, 21,000 Lumens (Nominal) Mercury	154

THE FOLLOWING FIXTURES WILL NOT BE INSTALLED AFTER OCTOBER 17, 1979:

\$2.39106 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$3.37016 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$5.38056 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009.

Effective _____, 2009.

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G16
Cancels
Fourth Revised Sheet No. G16
Page 2 of 2

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER PRIVATE OUTDOOR LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations, will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause. The Company shall be allowed seventy-two (72) hours after notification by the Customer to replace defective lamps.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4000) hours per annum.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No.G17
Cancels
Fourth Revised Sheet No.G17
Page 1 of 2

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO OCTOBER 23, 1976 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all primary and secondary public schools and other schools of similar nature operated not-for-profit, which provide courses of instruction substantially equivalent to that of the public schools for lighting, heating, cooking, and incidental power served through one meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTO services from DP&L under Tariff Sheet No. T15, and Distribution Service under Tariff Sheet No. D24.

Deleted: and associated

Deleted: Services

Deleted: 8

RATE PER MONTH:

Energy Charge:

\$0.05401 per kWh for all kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009

Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Fifth~~ Revised Sheet No.G17
Cancels
~~Fourth~~ Revised Sheet No.G17
Page 2 of 2

~~Deleted:~~ Fourth

~~Deleted:~~ Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER SCHOOL

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

~~Deleted:~~ 07-1252-EL-ATA

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ July 14

~~Deleted:~~ 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Fifth, Revised Sheet No. G18~~
~~Cancels~~
~~Fourth, Revised Sheet No. G18~~
Page 1 of 4

~~Deleted: Fourth~~

~~Deleted: Third~~

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides unmetered Generation Service from the Company that will be billed on an energy-only basis.

APPLICABLE:

Available for energy for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission, Ancillary, and other RTQ services from DP&L under Tariff Sheet No. T15, and Distribution Service under Tariff Sheet No. D25.

~~Deleted: and associated~~

~~Deleted: Services~~

~~Deleted: 8~~

RATE PER MONTH:

Energy Charge:

\$0.02457 per kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF ENERGY USAGE:

The following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWhs billed. For any fixture owned and maintained by the Customer that is not included below, the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

~~Deleted: 07-1252-EL-ATA~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: April 30~~

~~Deleted: 8~~

~~Deleted: July 14~~

~~Deleted: 8~~

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UJC, dated _____, 2009 of the Public Utilities Commission of Ohio.

Issued _____, 2009 Effective _____, 2009

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G18
Cancels
Fourth Revised Sheet No. G18
Page 2 of 4

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

<u>HIGH PRESSURE SODIUM</u>	<u>MONTHLY</u> <u>--kWh--</u>
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324
<u>MERCURY</u>	
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367
<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149
<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

POINT OF DELIVERY:

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G18

Cancels

Fourth Revised Sheet No. G18

Page 3 of 4

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under this Tariff Sheet. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under this Tariff Sheet including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet, and requires that the service be under a metered Standard Offer Generation Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year. After such period, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009,

Effective _____, 2009,

Issued by

PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Fifth Revised Sheet No. G18
Cancels
Fourth Revised Sheet No. G18
Page 4 of 4

Deleted: Fourth

Deleted: Third

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER STREET LIGHTING

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Deleted: 07-1252-EL-ATA

Deleted: April 30

Deleted: 8

Deleted: April 30

Deleted: 8

Deleted: July 14

Deleted: 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the Public Utilities Commission of Ohio.

Issued _____, 2009. Effective _____, 2009.

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

~~Third~~ Revised Sheet No. G19
Cancels
~~Second~~ Revised Sheet No. G19
Page 1 of 1

~~Deleted:~~ Second

~~Deleted:~~ First

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE

RESERVED FOR FUTURE USE

~~Deleted:~~ NON-FIRM SERVICE

~~Deleted:~~ THIS TARIFF IS IN THE
PROCESS OF ELIMINATION AND
IS WITHDRAWN EXCEPT FOR
THE PRESENT INSTALLATIONS
OF CUSTOMERS WHO RECEIVED
SERVICE HEREUNDER PRIOR TO
DECEMBER 31, 2000 AND WILL
NOT BE APPLICABLE TO
ADDITIONAL CUSTOMERS.

~~DESCRIPTION OF SERVICE:~~

This Tariff Sheet provides the
Customer with Generation Service
from the Company that will be
metered and billed as determined in
the Service Agreement.

~~APPLICABLE:~~

Available to any Customer with a
monthly non-firm load greater than or
equal to one thousand (1,000) kilowatts
that receives Distribution Service
under one of the following Tariff
Sheets of the Distribution Schedule:
Secondary, Primary, Primary-
Substation, or High Voltage. To
receive service under this Tariff Sheet,
the Company and Customer must
enter into a non-firm Service

[1]

~~Formatted:~~ Font: Bold

~~Formatted:~~ Centered

~~Deleted:~~ 07-1252-EL-ATA

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ April 30

~~Deleted:~~ 8

~~Deleted:~~ July 14

~~Deleted:~~ 8

Filed pursuant to the Finding and Order in Case No. 09-256-EL-UNC, dated _____, 2009, of the
Public Utilities Commission of Ohio.

Issued _____, 2009, Effective _____, 2009,

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

THIS TARIFF IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS WHO RECEIVED SERVICE HEREUNDER PRIOR TO DECEMBER 31, 2000 AND WILL NOT BE APPLICABLE TO ADDITIONAL CUSTOMERS.

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed as determined in the Service Agreement.

APPLICABLE:

Available to any Customer with a monthly non-firm load greater than or equal to one thousand (1,000) kilowatts that receives Distribution Service under one of the following Tariff Sheets of the Distribution Schedule: Secondary, Primary, Primary-Substation, or High Voltage. To receive service under this Tariff Sheet, the Company and Customer must enter into a non-firm Service Agreement that specifies the rates, terms, and conditions of service, which shall be negotiated by the Company and Customer. The Customer must comply in full with all of the terms and conditions set forth on this Tariff Sheet and as specified in Customer's Service Agreement with the Company.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet T8, and Distribution Service under the applicable Tariff Sheets D19 through D22.

DEFINITIONS:

"Load Management Order" shall mean notice given by the Company to Customer that it may not exceed its firm load requirements during the clock hours specified by the Company due to system constraints negotiated by the Company and Customer and specified in Customer's Service Agreement. Customer may purchase Replacement Power during periods of time in which a Load Management Order is in effect.

"Order to Curtail" shall mean notice given by the Company to Customer that it may not exceed its firm load requirements during the clock hours specified by the Company due to system constraints negotiated by the Company and Customer and specified in Customer's Service Agreement. Customer may not purchase Replacement Power during periods of time in which an Order to Curtail is in effect.

"Replacement Power" shall mean power generated by the Company or purchased by the Company from another supplier and delivered to Customer during any period of time in which a Load Management Order is in effect. Subject to the requirements of the replacement power section the specific terms and conditions of Replacement Power service hereunder shall be specified in an addendum to Customer's Service Agreement with the Company.

RATE PER MONTH:

The rates and charges for non-firm service hereunder shall be negotiated by the Company and any Customer requesting service, and shall be specified in Customer's Service Agreement. In negotiating rates and charges for non-firm service, the Company shall give consideration to factors which include, but are not limited to, avoided cost, priority of service, historical number and duration of Load Management Orders and Orders to Curtail, operating characteristics of Customer, and degree of risk associated with the occurrence of service interruption. Where special metering and/or other facilities are necessary to render service hereunder, the cost of such facilities shall be included in the rates and charges paid by Customer.

Notwithstanding any impact stemming from replacement power costs incurred by Customer, the rates and charges for non-firm electric service provided by the Company hereunder shall not exceed the Company's otherwise applicable rates and charges for firm electric service. The Company in no way warrants that a Customer may achieve savings by electing a non-firm service from the Company hereunder.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Environmental Investment Rider on Sheet No. G24.

Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on the applicable Distribution Tariff Sheet according to Service Type.

-----Page Break-----

CONDITIONS FOR LOAD MANAGEMENT AND CURTAILMENT:

Customer and the Company shall negotiate, and Customer's Service Agreement shall specify:

The terms and conditions under which a Load Management Order and/or Order to Curtail may be issued by the Company;

The priority of electric service to Customer relative to other customers on the Company's electric system in the event a Load Management Order and/or Order to Curtail is issued; and

The maximum annual hours during which Load Management Orders and/or Orders to Curtail may be issued by the Company.

The Company shall use its best efforts to provide ninety (90) minutes notice prior to a Load Management Order and/or Order to Curtail hereunder.

REPLACEMENT POWER:

Customer may purchase Replacement Power during any period of time in which a Load Management Order is in effect under terms and conditions of service set forth in this section. Upon signing a non-firm Service Agreement with the Company, Customer shall provide written notice of their option for Replacement Power service, which shall be maintained by the Company as an addendum to Customer's Service Agreement. Any terms and conditions of service stemming from Customer's Replacement Power service election shall be specified in said addendum. Once elected by Customer, replacement power service under this option shall remain in effect until the beginning of the next seasonal quarter (March through May, June through August, September through November, and December through February). The Customer may elect to change their replacement power service for an upcoming seasonal quarter by providing the Company with written notice thirty (30) days prior to the beginning of said seasonal quarter. Absent such notice by Customer, Replacement Power service shall continue under the option previously elected by Customer.

If for any reason during any period of time in which a Load Management Order is in effect Customer is notified that Replacement Power is no longer available, Customer must comply with all other terms and conditions of its Service Agreement with the Company. The Company may, in its sole discretion, interrupt non-firm service to Customer at any time Replacement Power is not available or may be required to meet the demand of firm electric service customers, for system integrity purposes, or for emergency power sales to other utilities. If the Company deems it necessary to interrupt Replacement Power, the Company will use its best efforts to interrupt customers with similar quality of non-firm service on a pro-rata basis to the extent that Replacement Power is deemed not available.

OPTION 1: HOURLY REPLACEMENT POWER:

The rate for Replacement Power service hereunder shall be the highest incremental cost of power generated by the Company or purchased by the Company from another supplier and delivered to Customer and similarly situated non-firm customers electing service hereunder during any period of time in which a Load Management Order is in effect for said Customers. The rate structure for Replacement Power service provided hereunder shall include an administrative charge, as specified in Customer's Service Agreement, and applicable excise taxes.

To facilitate the scheduling and delivery of Replacement Power hereunder, Customer shall establish a "Strike Price". Said Strike Price shall equal the maximum cost at which Customer elects to purchase Replacement Power during a Load Management Order without advance notice of said Load Management Order. Customer shall notify the Company of its Strike Price upon signing a non-firm Service Agreement with the Company, and may modify said Strike Price with written notice to the Company.

If, during a Load Management Order, the Company expects the price of Replacement Power to exceed Customer's Strike Price, the Company shall provide appropriate notice to Customer. The Company shall endeavor to provide as much advance notice of any such condition as possible, but not less than ten (10) minutes. Customer shall advise the Company of its intent to manage load or continue to purchase Replacement Power at any price that exceeds its Strike Price within one (1) hour of such notification.

OPTION 2: FIXED TERM REPLACEMENT POWER:

Customer may elect one (1) of two (2) Replacement Power service rate options hereunder:

Quarterly Quote - Prior to the beginning of each seasonal quarter (March through May, June through August, September through November, and December through February), the Company shall quote a per kilowatt hour rate for Replacement Power service to all customers based on anticipated market conditions over the quarter. Replacement Power service to Customer during the seasonal quarter shall be provided at the Quarterly Quote upon acceptance of said quote by Customer via written correspondence prior to the start of the seasonal quarter.

Negotiated Term and Rate - Customer and the Company may negotiate a rate structure for Replacement Power service based upon a term agreed to by both parties up to the Term of Customer's Service Agreement with the Company. Replacement Power service to Customer during the negotiated term shall be provided under the rate structure negotiated by Customer and the Company.

The rate structure for Replacement Power service provided hereunder shall include an administrative charge, as specified in Customer's Service Agreement, and applicable excise taxes.

Where Customer elects service under the Negotiated Term and Rate option hereunder for any period greater than one quarter, service shall be provided under said option until the expiration of the term negotiated by Customer and the Company.

OPTION 3: THIRD PARTY REPLACEMENT POWER:

The rate structure for service hereunder shall be negotiated with Customer and specified in an addendum to Customer's Service Agreement.

The rate structure for Replacement Power service provided hereunder shall include an administrative charge that shall be the same as those charged to the customer under Options 1 and 2, as specified in Customer's Service Agreement, and applicable excise taxes. Where special metering and/or other facilities are necessary to render service hereunder, the cost of such facilities shall be included in the rates and charges paid by Customer.

Where Customer elects service hereunder for any period greater than one (1) quarter, service shall be provided until the expiration of the term negotiated by Customer and the Company.

The Company shall have the right to reasonably limit the number of replacement electricity sources designated by Customer to no more than five (5) sources. Where Customer elects to receive replacement electricity from more than one (1) source, said service shall be administered in a manner that is mutually acceptable to both parties, as specified in Customer's Service Agreement with the Company. Said source(s) shall be subject to qualification based upon credit worthiness as well as the technical and operating feasibility of power service to the Company's system. Where the Company incurs verifiable out of pocket costs associated with such qualification, the source(s) seeking to provide Replacement Power shall compensate the Company for said costs prior to initiating Replacement Power service hereunder.

Implementation of this service shall be subject to the completion of all necessary contracting requirements needed to facilitate service from the source specified by Customer. Where the Company incurs costs associated with meeting contracting requirements, the source(s) seeking to provide Replacement Power shall compensate the Company for said costs prior to initiating Replacement Power service hereunder. If for any reason during any period of time in which a Load Management Order is in effect Customer is notified that Replacement Power is no longer available, Customer must comply with all other terms and conditions of its Service Agreement with the Company. The Company shall endeavor to provide as much advance notice of any such condition as possible, but not less than ten (10) minutes. Upon providing said notice, the Company shall inform Customer of the availability of Replacement Power from sources other than the source(s) selected by Customer and the price at which said Replacement Power may be provided. To the extent Replacement Power is available, Customer may elect to consume said Replacement Power or manage its load under the terms and conditions of its Service Agreement with the Company.

SPECIAL TERMS AND CONDITIONS:

The Company shall have sole discretion to determine the amount of capacity which it makes available for non-firm, interruptible, and/or curtailable service from each of the Company's generating stations and from the Company as a whole under all rate schedules and/or service agreements. The Company will contract for non-firm, interruptible, and/or curtailable load until such time that the Company has reached a total system-wide level of said load equal to two hundred twelve thousand (212,000) kilowatts. Once the Company has attained a system-wide level of non-firm, interruptible, and/or curtailable load equal to two hundred and twelve thousand (212,000) kilowatts, it will not add any additional non-firm, interruptible, and/or curtailable load to its system unless the Company, in exercising its sole discretion, determines that beneficial system impacts would result from doing so.

To the extent necessary to render service hereunder, any facilities needed to provide service or ensure compliance with the terms and conditions of Customer's Service Agreement with the Company, including load control and/or switching facilities, shall be paid for by Customer and owned and operated by the Company. Customer's Service Agreement shall specify the consequences of failing to comply with an Order to Curtail, which shall be negotiated by the Company and Customer.

The Company shall not be held liable for any loss or damage caused by its inability to obtain or deliver Replacement Power, or loss or damage caused by an interruption of electric service hereunder that is not attributable to the Company's gross negligence or willful misconduct. Approval of this tariff by the Commission shall not be construed as a determination by the Commission that the limitation of liability contained herein should be upheld in a court of law. Rather, approval merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it is also the court's responsibility to determine the validity of the exculpatory clause.

TERM OF CONTRACT:

The initial Term of any Service Agreement between the Company and Customer shall not be less than five (5) years. Upon commencement of service, the service agreement shall

annually automatically renew for the next five (5) year period unless such renewal is canceled in writing by either party within six (6) months of the annual anniversary of the commencement of service. Customer's non-firm Service Agreement shall specify the consequences of terminating the agreement prior to fulfillment of its Term hereunder.

The Company shall accommodate a return a firm service for all or a portion of Customer's load previously served non-firm at the rates, terms, and conditions set forth in its firm service rate sheets upon three (3) years written notice of Customer's intent to return. The Company may accommodate a return to firm service at said rates with less than three (3) years notice provided the cycle time for meeting Customer's requirements facilitates such shorter notice. In cases where Customer provides less than three (3) years notice of its intent to return to firm service and the Company must incur costs higher than system average, the Company shall endeavor to use its best efforts to accommodate the return provided that Customer agrees to pay for all incremental costs incurred by the Company.

RULES AND REGULATIONS:

All electric generation service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer. Non-firm electric service hereunder shall be subject to the Company securing all necessary regulatory approvals required under state and federal laws.