

March 27, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Second Opinion and Order of March 25, 2009, in the above mentioned cases, please file the attached Delivery Service tariffs on behalf of The Toledo Edison Company.

These tariffs include modifications to the existing Transmission and Ancillary Services Rider to be consistent with language in the new Deferred Transmission Cost Recovery Rider.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6008-EL-TRF, also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	04-01-09
RATE DESIGNATIONS	2	01-23-09
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	01-23-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	01-23-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	01-23-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Partial Service (Tariff appears in Delivery Service and Electricity Supply)	52	01-01-06
Cogeneration and Small Power Producer (Tariff appears in Delivery Service and Electricity Supply)	70	01-01-03
Interconnection Tariff	76	01-01-09

TABLE OF CONTENTS

	<u>Sheet</u>	<u>Effective Date</u>
RIDERS		
Summary	80	01-23-09
Residential Distribution Credit	81	01-23-09
Transmission and Ancillary Services	83	04-01-09
School Distribution Credit	85	01-23-09
Business Distribution Credit	86	01-23-09
Economic Development (4)		
(Tariff appears in Delivery Service and Electricity Supply)	87	01-23-09
Economic Development (4a)		
(Tariff appears in Delivery Service and Electricity Supply)	88	01-23-09
Universal Service		
(Tariff appears in Delivery Service and Electricity Supply)	90	12-24-08
Temporary Rider for EEF		
(Tariff appears in Delivery Service and Electricity Supply)	91	01-01-06
State kWh Tax		
(Tariff appears in Delivery Service and Electricity Supply)	92	01-23-09
Net Energy Metering		
(Tariff appears in Delivery Service and Electricity Supply)	93	04-01-03
Demand Side Management	97	01-23-09
Distribution Uncollectible	99	04-01-09
Deferred Transmission Cost Recovery	100	04-01-09
Green Resource Rider		
(Tariff appears in Delivery Service and Electricity Supply)	104	01-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-23-09
Delivery Service Improvement	108	04-01-09
PIPP Uncollectible Recovery	109	04-01-09
Demand Side Management and Energy Efficiency	115	06-01-09

SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●		●			
	Economic Development 4 - (87)		●	●	●	●			
	Economic Development 4a - (88)		●	●	●	●			
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Energy Efficiency - (91)	●	●	●	●	●		●	
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
T	Demand Side Management - (97)	●							
Q	Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
	Deferred Transmission Cost Recovery - (100)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●
	Delivery Service Improvement - (108)	●	●	●	●				
Q	PIPP Uncollectible Recovery - (109)	●	●	●	●	●	●	●	●
T	Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the Rate Schedules indicated

A - Rider is updated/reconciled annually
 Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year
 P - Rider is updated/reconciled periodically

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.8726¢
GS* (per kW of Billing Demand)	\$ 2.279
GP* (per kW of Billing Demand)	\$ 2.935
GSU (per kVa of Billing Demand)	\$ 3.349
GT (per kVa of Billing Demand)	\$ 3.221
STL (all kWhs, per kWh)	0.3578¢
TRF (all kWhs, per kWh)	0.3578¢
POL (all kWhs, per kWh)	0.3578¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the TAS charge applicable to Rate Schedule POL.

DISCOUNT:

Applicable to any customer taking service under Rate Schedules GS, GP or GT who on December 31, 2008 took service from the Company under one of the following rate schedules and has not had a change of service address or a change to qualifying conditions subsequent to December 31, 2008. Qualifying conditions are those in effect in the below rate schedules as they existed on December 31, 2008 and continues to comply with the requirements of the previously applicable rate schedule set forth below:

General Service Electric Space Conditioning Rate "GS-1"	Original Sheet No. 47
Optional Electric Process Heating and Electric Boiler Load Management "GS-3"	Original Sheet No. 48

A 75% Discount will apply, by Rate Schedule, effective for service rendered beginning February 23, 2009, during winter billing periods.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

RIDER DUN
Distribution Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Distribution Uncollectible Rider (DUN) charge will apply, for all Rate Schedules, effective for service rendered beginning April 1, 2009, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

DUN charge

0.0019¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER DTC
Deferred Transmission Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by Rate Schedule, effective for service rendered beginning April 1, 2009 and continue until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (per kWh)	0.0407¢
GS* (per kW of Billing Demand)	\$ 0.1000
GP* (per kW of Billing Demand)	\$ 0.1260
GSU (per kVa of Billing Demand)	\$ 0.1470
GT (per kVa of Billing Demand)	\$ 0.1420
STL (all kWhs, per kWh)	0.0150¢
TRF (all kWhs, per kWh)	0.0150¢
POL (all kWhs, per kWh)	0.0150¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the DTC charge applicable to Rate Schedule POL.

RIDER DSI
Delivery Service Improvement Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Delivery Service Improvement Rider (DSI) charges will apply, by Rate Schedule, effective for bills rendered beginning April 1, 2009. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.2571¢
GS (per kW of Billing Demand)	\$ 1.1034
GP (per kW of Billing Demand)	\$ 0.4783
GSU (per kVa of Billing Demand)	\$ 0.1588

RIDER PUR
PIPP Uncollectible Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The PIPP Uncollectible Rider (PUR) charge will apply, for all Rate Schedules, effective for service rendered beginning April 1, 2009, for all kWhs per kWh. This Rider is not avoidable for customers who shop with a certified supplier. This Rider recovers uncollectible expense associated with PIPP customers to the extent such expense is incurred by the Company and is not recovered elsewhere.

RATE:

PUR charge	0.0000¢
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RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company shall file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

RIDER DSE
Demand Side Management and Energy Efficiency Rider

The Company reserves the right to revise such schedule consistent with the Commission's final rules, which may include modification or deletion of all or portions of this schedule.

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's Rate Schedules. The following charges will apply, by rate schedule, effective for service rendered beginning June 1, 2009, for all kWhs per kWh:

<u>RATE:</u>	<u>DSE1</u>	<u>DSE2</u>
RS	0.0345¢	0.0000¢
GS	0.0345¢	0.0000¢
GP	0.0345¢	0.0000¢
GSU	0.0345¢	0.0000¢
GT	0.0345¢	0.0000¢
STL	0.0345¢	0.0000¢
TRF	0.0345¢	0.0000¢
POL	0.0345¢	0.0000¢

PROVISIONS:

1. The DSE1 charges set forth in this Rider recover costs incurred by the Company associated with customers taking service under the Economic Load Response Rider (ELR) and Optional Load Response Rider (OLR).
2. The DSE2 charges set forth in this Rider recover costs incurred by the Company associated with the programs that may be implemented by the Company to secure compliance with the, energy efficiency and peak demand reduction requirements in Section 4928.66, Revised Code through demand-response programs, energy efficiency programs, peak demand reduction programs, and self-directed demand-response, energy efficiency or other customer-sited programs. The costs initially deferred by the Company and subsequently fully recovered through this Rider will be all program costs, including but not limited to any customer incentives or rebates paid, applicable carrying costs, all reasonable administrative costs to conduct such programs, and lost distribution revenues resulting from the implementation of such programs.

RIDER UPDATES:

1. The DSE1 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the January 1, 2010 effective date.

RIDER DSE
Demand Side Management and Energy Efficiency Rider

2. The DSE2 charges set forth in this Rider shall be updated semi-annually. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of the these charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year, beginning with the January 1, 2010 effective date. The deferred balance at April 30th and at October 31st of each year, utilizing a three year amortization schedule, will be used to calculate the semi-annual charges. This rider shall be in effect until all costs are fully recovered.

AVOIDABILITY:

1. The DSE1 charges set forth in this Rider are avoidable only for those customers taking service under Rider ELR and Rider OLR.
2. The DSE2 charges set forth in this Rider are avoidable for Non-Residential customers who (1) are not taking service under either a unique arrangement (special contract) or the Reasonable Arrangements Rider (RAR) and (2) meet the criteria of all of paragraphs a) through e) below.

Each customer applying to the Company to avoid the DSE2 charges must at a minimum meet all of the criteria set forth below and must submit to the Company verifiable information detailing how the criteria are met, and must provide an affidavit from a company official attesting to the accuracy and truthfulness of the information provided. Qualification and verification on an annual basis is required, subject to the Failure to Comply section of this rider.

- a) The customer identifies its capital investments and expenses related to customer-sited advanced energy resource programs, alternative energy programs, demand-response programs, energy efficiency programs or peak demand reduction programs.
- b) For consideration of avoidance of this Rider, the customer shall provide sufficient data to illustrate that it has undertaken or will undertake self-directed energy efficiency and/or demand reduction programs that have produced or will produce energy savings and/or peak demand reductions equal to or greater than the statutory benchmarks to which the Company is subject. The energy savings and demand reductions resulting from the customer's self-directed programs shall be calculated using the same methodology used to calculate the Company's energy savings and demand reductions for purposes of determining compliance with statutory benchmarks, including normalization adjustments to the baseline, where appropriate
- c) The customer commits, in writing, its customer-sited capabilities for integration into the Company's portfolio of programs such that the customer-sited capabilities shall assist the Company in satisfying the requirements in Section 4928.66, Revised Code.
- d) The customer demonstrates to the satisfaction of the Company that the avoidance of the DSE2 charges shall reasonably encourage the customer to commit its customer-sited capabilities for integration into the Company's portfolio of programs described above.
- e) The customer commits to use its best efforts to cooperate with and assist the Company in conjunction with any reviews conducted by a regulatory authority of the Company's efforts to utilize the customer's customer-sited capabilities to satisfy the requirements in Section 4928.66, Revised Code.

The customer must complete a standard application form in order to be considered for qualification to avoid charges under this Rider. The Company shall provide a standard application form upon request by the customer. Customers applying to avoid the DSE2 charges must successfully demonstrate that they have completed an energy efficiency project on or after January 1, 2006 without financial support from the Company. The burden of proof to successfully demonstrate compliance with the standard application form lies with the customer.

RIDER DSE
Demand Side Management and Energy Efficiency Rider

Upon the Commission's approval of the customer's completed standard application form, the DSE2 charges shall be avoidable by the customer as long as, on an annual basis, the customer makes a filing with the Commission demonstrating that it remains eligible for the exemption under the criteria set forth herein.

Customer information provided to demonstrate eligibility under the criteria above shall remain confidential by the Company. Nonetheless, the name and address of customers eligible to avoid the DSE2 charges shall be public information. The Commission Staff shall have access to all customer and electric utility information related to service provided pursuant to the DSE2 charges for periodic and random audits.

REPORTING REQUIREMENTS:

Customers served under this Rider must submit an annual report to the Company (Director, Ohio Rates and Regulatory Affairs), no later than April 30th of each year. The format of that report shall be identical to the Standard Application Form such that a determination of the compliance with the eligibility criteria can be determined.

The burden of proof to demonstrate on-going compliance with this Rider lies with the customer.

CONFIDENTIALITY:

Customer information provided to demonstrate eligibility under this Rider shall remain confidential by the Company. The name and address of customers eligible for the schedules shall be public information. The Public Utilities Commission of Ohio shall have access to all customer and Company information related to service provided pursuant to this Rider for periodic and random audits.

FAILURE TO COMPLY:

If the customer being provided with service pursuant to this Rider fails to comply with any of the criteria for eligibility to avoid charges under this Rider, the Company will provide reasonable notice to the customer that the customer will pay all charges under this Rider. Furthermore, the Company shall charge the customer for the sum of all of the customer's avoided charges realized under this Rider, which the customer shall thus be obligated to pay.

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Summary: Tariff In response to the Second Opinion and Order of March 25, 2009, in the above mentioned cases, please file the attached Delivery Service tariffs on behalf of The Toledo Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.