

FILE



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# OHIO GAS COMPANY PUCO

P.O. BOX 528, 200 WEST HIGH STREET, BRYAN, OHIO 43506  
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March 16, 2009

Ms. Renee Jenkins  
Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43266-0573

Dear Secretary Jenkins:

Re: Ohio Gas Company  
Case No. 89-8015-GA-TRF  
Case No. 09-212-GA-GCR

In accordance with the Entry of the Commission in Case No. 89-500-AU-TRF, issued May 31, 1989, and paragraph 9 of Attachment 2 thereof, please find enclosed one copy of the GCR rate effective for billing purposes on April 1, 2009. As of said date, this sheet should replace the sheet designated as Appendix I and containing the GCR rate, which became effective for billing purposes on March 1, 2009.

Also please find enclosed three copies of the GCR filing effective for the period of April 2009 to be docketed under Case No. 09-212-GA-GCR.

Very truly yours,

OHIO GAS COMPANY

Kim A. Watkins  
Vice President

Enclosure

cc: Gretchen Hummel, w/encl

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.  
Technician SM Date Processed MAR 19 2009

OHIO GAS COMPANY  
GAS COST RECOVERY RATE CALCULATION

APPENDIX 1

FILING # 155

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJ (RA)	\$/MCF	-
ACTUAL ADJUSTMENT (AA)	\$/MCF	-
 GAS COST RECOVERY RATE (GCR)=EGC+RA+AA	\$/MCF	 \$ -

GCR RATE EFFECTIVE DATES: 4/01/09 TO 4/30/09

EGC SUMMARY CALCULATION	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ -
UTILITY PRODUCTION EXPECTED GAS COST	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL SALES	MCF	-
 EXPECTED GAS COST (EGC) RATE	\$/MCF	 \$ -

SUPPLIER REFUND AND RA SUMMARY CALC	UNIT	AMOUNT
CURRENT QTR SUPPLIER REFUND & R A	\$/MCF	\$ -
PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
2nd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
3rd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	-
 SUPPLIER REFUND AND RECONCILIATION ADJ	\$/MCF	 \$ -

AA SUMMARY CALCULATION	UNIT	AMOUNT
CURRENT QTR ACTUAL ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	-
2nd PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	-
3rd PREVIOUS QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	-
 ACTUAL ADJUSTMENT (AA)	\$/MCF	 \$ -

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 11, 1978.

DATE FILED: 3/16/09

BY: Kim A. Watkins  
TITLE: VICE PRESIDENT

OHIO GAS COMPANY  
GAS COST RECOVERY RATE CALCULATION

FILING #  
155

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$0.000
SUPPLIER REFUND & RECONCILIATION ADJ (RA)	\$/MCF	0.000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.000
 GAS COST RECOVERY RATE (GCR)=EGC+RA+AA	 \$/MCF	 \$0.000

GCR RATE EFFECTIVE DATES: 4/01/09 TO 4/30/09

EGC SUMMARY CALCULATION	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$0
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	\$0
TOTAL ESTIMATED ANNUAL SALES	MCF	0.0
 EXPECTED GAS COST (EGC) RATE	 \$/MCF	 \$0.000

SUPPLIER REFUND AND RA SUMMARY CALC	UNIT	AMOUNT
CURRENT QTR SUPPLIER REFUND & R A	\$/MCF	\$0.000
PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	0.000
2nd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	0.000
3rd PREVIOUS QTR SUPPLIER REFUND & R A	\$/MCF	0.000
 SUPPLIER REFUND AND RECONCILIATION ADJ	 \$/MCF	 \$0.000

AA SUMMARY CALCULATION	UNIT	AMOUNT
CURRENT QTR ACTUAL ADJUSTMENT	\$/MCF	\$0.000
PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	0.000
2nd PREVIOUS QTR ACTUAL ADJUSTMENT	\$/MCF	0.000
3rd PREVIOUS QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.000
 ACTUAL ADJUSTMENT (AA)	 \$/MCF	 \$0.000

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF  
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DATE FILED: 3/16/09

BY: Kim A. Watkins  
TITLE: VICE PRESIDENT

OHIO GAS COMPANY

EXPECTED GAS COST

FORECASTED GCR & CEP LOAD - MCF

0

NET SUPPLY COST

\$0

EGC RATE

\$0.000

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE 3 MONTH PERIOD ENDED 12/31/08

PARTICULARS	UNIT	AMOUNT
EST. JURIS. SALES: 12 MONTHS ENDED 12/31/08	MCF	0
ESTIMATED TOTAL SALES: 12 MONTHS ENDED 12/31/08	MCF	0
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	0.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	\$0
RECONCILIATION ADJ ORDERED DURING QUARTER	\$	0
TOTAL JURISDICTIONAL REFUNDS & R A'S	\$	\$0
INTEREST FACTOR		1.0550
REFUNDS & R A'S INCLUDING INTEREST	\$	\$0
EST. JURIS. SALES: 12 MONTHS ENDED 12/31/08	MCF	0.0
CURRENT SUPPLIER REFUND & R A	\$/MCF	\$0.000

## DETAILS OF REFUNDS / ADJUSTMENTS

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
PANHANDLE	0.00
	0.00
	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
0	0.00
	0.00

## OHIO GAS COMPANY

## SCHEDULE III

## ACTUAL ADJUSTMENT

12/31/08

DETAILS FOR THE 3 MONTH PERIOD ENDED

PARTICULARS	UNIT	OCTOBER	NOVEMBER	DECEMBER
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIES	MCF	0.0	0.0	0.0
UTILITY PRODUCTION	MCF	0.0	0.0	0.0
INCLUDABLE PROPANE	MCF	0.0	0.0	0.0
OTHER VOLUMES	MCF	0.0	0.0	0.0
TOTAL SUPPLY VOLUMES	MCF	0.0	0.0	0.0
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIES	\$	\$0	\$0	\$0
UTILITY PRODUCTION	\$	0	0	0
INCLUDABLE PROPANE	\$	0	0	0
OTHER SUPPLY COST	\$	0	0	0
TOTAL SUPPLY COST	\$	\$0	\$0	\$0
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES	MCF	0.0	0.0	0.0
OTHER VOLUMES	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	0.0	0.0	0.0
UNIT BK COST OF GAS	\$/MCF	\$ -	\$ -	\$ -
LESS: EGC IN EFFECT	\$/MCF	13.117	13.117	13.117
DIFFERENCE	\$/MCF	\$ (13.117)	\$ (13.117)	\$ (13.117)
X MONTHLY JURIS. SALES	MCF	0.0	0.0	0.0
MONTHLY COST DIFFERENCE	\$	\$0	\$0	\$0

PARTICULARS	UNIT	3 MO. PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	0.00
BALANCE ADJUSTMENT FROM SCHEDULE IV		0.00
		0.00
DIVIDED BY: EST 12 MONTH SALES ENDED 12/31/08	MCF	0.00
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.00

OHIO GAS COMPANY  
BALANCE ADJUSTMENT  
DETAILS FOR THE 3 MONTH PERIOD ENDED

SCHEDULE IV  
12/31/08

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS AS USED TO COMPUTE AA OF THE GCR IN EFFECT 4 QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	\$0 Filing #
LESS: \$ AMOUNT RESULTING FROM THE AA ( \$ - \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF - MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	0.00
BALANCE ADJUSTMENT FOR THE AA	\$	<u>0.00</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RA'S AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	0.00 Filing #
LESS: \$ AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ - \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF - MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	0.00