

March 6, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of March 4, 2009, in the above mentioned cases, please file the attached tariffs on behalf of The Toledo Edison Company.

These tariffs are filed pursuant to Section I.vi.1 specifically, of the stipulation dated February 19, 2009, in the above mentioned cases.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6008-EL-TRF, also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

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Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 100, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 100.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 100.

PRIMARY SERVICE DISCOUNT:

A discount on all charges under this rate schedule, excluding all applicable riders except for Rider Nos. 21 and 23, of three and one-half percent (3 1/2%) will be made to any customer receiving primary service and owning the substation, in compliance with the Terms and Conditions section of this rate.

SUBTRANSMISSION DISCOUNT:

A discount on all charges under this rate schedule, excluding all applicable riders except for Rider Nos. 21 and 23, of 12.2% will be made to any customer receiving service at the subtransmission level (23, 34.5 or 69 kV).

BULK TRANSMISSION DISCOUNT:

A discount on all charges under this rate schedule, excluding all applicable riders except for Rider Nos. 21 and 23, of 16.4% will be made to any customer receiving service at the bulk transmission level (138 kV).

AUTOMAKER GENERATION CHARGE:

This Automaker Generation Charge provision shall become effective for service rendered beginning on April 1, 2009 and shall expire with service rendered through May 31, 2009.

This Automaker Generation Charge provision is applicable only to domestic automaker facilities with more than 50 million kilowatt-hours of consumption for the 12 monthly billing periods ended on or about December 31, 2008 at a single site and that receive generation service under the Company's Standard Service Offer.

The Generation Charges and the Fuel Rider that otherwise would apply shall instead be calculated as follows:

G = The lesser of:
5.0000¢ – RSC – F
or the actual Generation Charges after being discounted pursuant to the Discount section

Where:

G = The Generation Charge for Automakers
RSC = the Rate Stabilization Charge as set forth above, after being discounted pursuant to the applicable Primary Service Discount, Subtransmission Discount or Bulk Transmission Discount section.
F = the lesser of the actual charges under Fuel Rider or 5.0000¢ - RSC.

Fuel Rider = F

ORDER OF BILLING:

All charges and discounts shall be billed in the order in which they are presented in this tariff.

POWER FACTOR ADJUSTMENT:

The above Rate is based on the maintenance by the customer at all times during the month of a power factor not less than the power factor at the time of maximum monthly demand. For any month when the average lagging power factor is less than eighty-five percent (85%), the Company shall make an additional charge of one percent (1.0%) of the total bill for each five percent (5%) difference between the average lagging power factor and eighty-five percent (85%). The average lagging power factor shall be determined from the kilowatt-hours and the lagging reactive kilovoltampere-hours supplied to the customer during the month.

MONTHLY BILLING DEMAND:

The customer's monthly demand shall be the highest thirty (30) minute integrated kW demand attained during the month. Any leading power factor shall be considered as unity.

(1) **Off-Peak Use:**

If the Full Service customer's monthly demand occurs during off-peak hours, the customer's Monthly Billing Demand will be the monthly demand less three-fourths (3/4) of the difference between the monthly demand and the highest demand attained during the on-peak hours of the same month. . A Full Service customer is one that receives all retail electric services from the Company.

For purposes of this calculation, off-peak hours are all hours in each day, except the hours between 0800 hours (8:00 a.m.) and 2000 hours (8:00 p.m.), Monday thru Friday, excluding legal holidays specified as exempt by the Company. These holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day, and Mondays which are legally designated as a day of observance in lieu of the above holidays when they occur on weekend days. For limited periods, additional days and hours may be considered off-peak at the option of the Company.

(2) **Minimum Billing Demands:**

The Monthly Billing Demand shall be the monthly demand but not less than:

- (a) Fifty percent (50%) of the highest monthly demand experienced within the twelve months period ending with the month under consideration; or
- (b) Six hundred fifty (650) kW.

MONTHLY DERIVED DEMAND:

The customer's Monthly Derived Demand shall be the customer's monthly demand after adjustment for off-peak use but prior to adjustment for minimum billing demand as defined in (2)(a) under Monthly Billing Demand. In no case shall the Monthly Derived Demand be less than six hundred fifty (650) kilowatts (kW).

TERMS AND CONDITIONS:

- (1) Service under this rate is supplied in accordance with the Company's Electric Service Regulations and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
- (2) This rate covers the supply of three phase, 60 Hertz alternating current at not less than four thousand (4,000) volts.

All energy at this rate will be measured at the service voltage of four thousand (4,000) volts or higher except in such cases where the Company elects to measure at secondary voltage. If energy is measured at a secondary voltage, the Company may, at its option, adjust the reading to a primary metering basis by the use of compensating meters or by an estimate based on the rated transformer losses.

- (3) Where the customer desires lighting service incidental to his power requirements such service may be purchased under this rate, provided the customer furnishes the additional transformers and all other equipment necessary. All such incidental lighting shall be metered through the power meter.

TERMS OF SERVICE AND CONTRACT:

Service and contract under this schedule shall be for a continuous period of five years with a self-renewal provision for successive periods of two years each unless written notice of termination is given two years before expiration of the five year period, or any two year renewal period.

The customer shall contract for capacity equal to the estimated maximum demand of his load. The Company will supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company to do so would jeopardize the quality or continuity of service to other customers.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

| | | |
|--|--------------|---------------|
| Regulatory Transition Charge Offset | Rider No. 19 | Sheet No. 98 |
| Returning Customer Generation Service Charge | Rider No. 22 | Sheet No. 101 |
| Shopping Credit Rider | Rider No. 21 | Sheet No. 100 |
| Shopping Credit Adder | Rider No. 23 | Sheet No. 102 |
| Fuel Recovery Mechanism | Rider No. 20 | Sheet No. 99 |
| Electric Fuel Component | Rider No. 1 | Sheet No. 79 |
| Net Energy Metering | Rider No. 14 | Sheet No. 93 |
| Green Resource Rider | Rider No. 24 | Sheet No. 104 |
| Fuel Rider | Rider No. 25 | Sheet No. 105 |
| Fuel Cost Recovery Rider | Rider No. 27 | Sheet No. 107 |
| Temporary Interruptible Rider | | Sheet No. 111 |

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Summary: Tariff These tariffs are filed pursuant to Section I.vi.1 specifically, of the stipulation dated February 19, 2009. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.