

March 6, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6006-EL-TRF

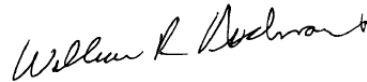
Dear Ms. McCauley:

In response to the Finding and Order of March 4, 2009, in the above mentioned cases, please file the attached tariffs on behalf of Ohio Edison Company.

These tariffs are filed pursuant to Section I.vi.1 specifically of the stipulation dated February 19, 2009, in the above mentioned cases.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6006-EL-TRF, also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "William R. Ridmann".

William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Discount:

All capacity charges and energy charges including riders Sheet No. 63 and Sheet No. 64 shall be reduced by:

3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.

5.0% if customer receives service directly from 69,000 volt transmission system.

7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any other applicable riders.

Automaker Generation Charge:

This Automaker Generation Charge provision shall become effective for service rendered beginning on April 1, 2009 and shall expire with service rendered through May 31, 2009.

This Automaker Generation Charge provision is applicable only to domestic automaker facilities with more than 50 million kilowatt-hours of consumption for the 12 monthly billing periods ended on or about December 31, 2008 at a single site and that receive generation service under the Company's Standard Service Offer.

The Generation Charges and the Fuel Rider that otherwise would apply shall instead be calculated as follows:

G = The lesser of:
5.0000¢ - RSC - F
or:
the actual Generation Charges after being discounted pursuant to the Discount section

Where:

G = The Generation Charge for Automakers
RSC = the Rate Stabilization Charge as set forth above, after being discounted pursuant to the Discount section.
F = the lesser of the actual charges under Fuel Rider or 5.0000¢ - RSC.

Fuel Rider = F

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kVA registration of a thermal or 30-minute integrating type meter.
- (2) 60% of the highest billing demand during the preceding eleven months.*
- (3) 100 kVA.
- (4) The contract demand.

If metering capable of determining the power factor of measured demands is installed, (1) above shall be replaced by the following:

- (1) The measured demand determined from the highest lagging kVA or the highest kW.

* Pursuant to Demand Ratchet Waiver Rider, Sheet No. 27, the 60% billing demand ratchet provision is temporarily waived.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all-other periods shall be off-peak.

Where it has been demonstrated that through load management equipment or other procedures a customer has shifted 40% of his load to the off-peak period on an on-going basis and such change of load will cause the 60% billing demand ratchet provision to be used in billing the account, the customer may be allowed to reestablish his maximum demand for billing purposes.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Adjustment for Secondary Metering:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating-metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy registrations by 2%.

Interruptible Provision:

For a Full Service customer, the Company will negotiate providing interruptible service to the customer, upon request by the customer, where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours each month.

A Full Service customer is one that receives all retail electric services from the Company.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the billing demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

Generation Charges:

Capacity Charge:

First 8,000 kVA of billing demand, per kVA	\$12.069
Next 16,000 kVA of billing demand, per kVA	\$9.450
Additional kVA of billing demand over 24,000 kVA, per kVA	\$6.913

Energy Charges

All kWh, per kWh	(1.121)¢
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The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

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F = the lesser of the actual charges under Fuel Rider or 5.0000¢ - RSC.

Fuel Rider = F

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The highest measured 30-minute on-peak lagging kVA demand.
- (2) The highest measured 30-minute on-peak kW demand.
- (3) 2,500 kVA.
- (4) The contract demand.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

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Electric Fuel Component	Sheet No. 93
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Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

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Summary: Tariff These tariffs are filed pursuant to Section I.vi.1 specifically, of the stipulation dated February 19, 2009. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.