

March 5, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6006-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of March 4, 2009, in the above mentioned cases, please file the attached tariffs on behalf of Ohio Edison Company.

These tariffs are filed pursuant to Sections A.1 & I of the stipulation dated February 19, 2009, in the above mentioned cases.

Tariffs will be filed March 6, 2009 pursuant to Section I.vi.1 specifically of the stipulation dated February 19, 2009, in the above mentioned cases.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6006-EL-TRF, also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department and return two time stamped copies. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

TABLE OF CONTENTS

	Sheet No.	Effective Date
TABLE OF CONTENTS	1	3-5-2009
RATE DESIGNATIONS	2	1-23-2009
STANDARDS RULES & REGULATIONS (Tariff appears in Delivery Service only)	4	1-23-2009
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	1-23-2009
Residential Electric Heating Rider	16	1-23-2009
Residential Optional Electrically Heated Apartment Rate	19	1-23-2009
General Service - Secondary Voltages	21	1-23-2009
General Service - Large Distribution Primary and Transmission Voltages	23	1-23-2009
General Service - Partial Service Rider (Tariff appears in Delivery Service and Electricity Supply)	24	1-11-2008
General Service - Unmetered Service	25	1-23-2009
General Service - Industrial Development Assistance Rider	26	1-23-2009
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-23-2009
Traffic Lighting Service	31	1-23-2009
Private Outdoor Lighting Service	32	1-23-2009
Lighting Service - All Night Outdoor Lighting Rate	33	1-23-2009
Street Lighting Service - Company Owned	35	1-23-2009
Street Lighting Service - Non-Company Owned	36	1-23-2009
Cogeneration and Small Power Production (Tariff appears in Delivery Service and Electricity Supply)	50	1-23-2009
Experimental Market Based Tariff	80	1-23-2009
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	1-23-2009

TABLE OF CONTENTS

	<u>Sheet No.</u>	<u>Effective Date</u>
GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	1-23-2009
Residential Optional Time-of-Day	12	1-23-2009
Residential Optional Controlled Service Riders	14	1-23-2009
Residential Load Management Rate	17	1-23-2009
Residential Water Heating Service	18	1-23-2009
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	1-23-2009
General Service - High Use Manufacturing		
- Distribution Primary and Transmission Voltages	28	1-23-2009
General Service - Interruptible Electric Arc Furnace Rate	29	3-5-2009
RIDERS		
Transition Rate Credit Program - Residential Service	60	1-23-2009
Shopping Credit Rider	63	1-23-2009
Shopping Credit Adder	64	1-11-2008
Returning Customer Generation Service Charge Rider	65	1-23-2009
General Service - Interruptible Rider –		
General Service Large and High Use Manufacturing	73	1-23-2009
General Service - Interruptible Rider –		
Metal Melting Load - General Service	74	3-5-2009
General Service - Interruptible Rider –		
Incremental Interruptible Service - General Service	75	3-5-2009
Universal Service Rider		
(Tariff appears in Delivery Service and Electricity Supply)	90	12-24-2008
Temporary Rider for EEF		
(Tariff appears in Delivery Service and Electricity Supply)	91	1-1-2006
State kWh Tax Rider		
(Tariff appears in Delivery Service and Electricity Supply)	92	1-23-2009
EFC Rider	93	1-23-2009
Net Energy Metering Rider		
(Tariff appears in Delivery Service and Electricity Supply)	94	4-1-2003
Regulatory Transition Charge Offset Rider	99	1-23-2009
Fuel Recovery Mechanism	100	1-23-2009
Green Resource Rider		
(Tariff appears in Delivery Service and Electricity Supply)	104	1-1-2009
Fuel Rider	105	1-23-2009
Fuel Cost Recovery Rider	107	1-23-2009
Temporary Interruptible Rider	111	3-5-2009

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Temporary Interruptible Rider	Sheet No. 111

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to a 0.49¢/kWh fee for services provided by the Company.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Temporary Interruptible Rider	Sheet No. 111

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following Generation Component fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to the terms of such contract. If a customer informs the

Regulatory Transition Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.371¢
138 kV off peak kWh,	per kWh	0.371¢
69 kV on peak kWh,	per kWh	0.371¢
69 kV off peak kWh,	per kWh	0.371¢
23 and 34.5 kV on peak kWh,	per kWh	0.371¢
23 and 34.5 kV off peak kWh,	per kWh	0.371¢
Primary voltage on peak kWh,	per kWh	0.371¢
Primary voltage off peak kWh,	per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

138 kV on peak kWh,	per kWh	3.490¢
138 kV off peak kWh,	per kWh	1.280¢
69 kV on peak kWh,	per kWh	3.686¢
69 kV off peak kWh,	per kWh	1.326¢
23 and 34.5 kV on peak kWh,	per kWh	3.864¢
23 and 34.5 kV off peak kWh,	per kWh	1.384¢
Primary voltage on peak kWh,	per kWh	3.927¢
Primary voltage off peak kWh,	per kWh	1.397¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107
Temporary Interruptible Rider	Sheet No. 111

When the measured kWh is less than the sum of the base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base load, shortfall kWh shall be determined. Shortfall kWh

RIDER TIR
Temporary Interruptible Rider

APPLICABILITY:

This Temporary Interruptible Rider is applicable to customers having taken service under the Company's Interruptible Tariffs set forth below as of February 1, 2008 and that are taking service under at least one of the following Interruptible Tariffs:

Interruptible Electric Arc Furnace Rate	Original Sheet No. 29
Interruptible Rider – General Service Large and High Use Manufacturing	Original Sheet No. 73
Interruptible Rider – Metal Melting Load	Original Sheet No. 74
Interruptible Rider – Incremental Interruptible Service	Original Sheet No. 75

RATES:

Economic buy through arrangements and charges specified in this rider shall replace all provisions related to economic buy-through (economic interruption) arrangements and charges as set forth in the Company's Interruptible Tariffs listed above. All remaining provisions in the Company's Interruptible Tariffs listed above, including without limitation, provisions related to emergency interruptions and any other charges under any other rate schedules applicable to customer's service, shall apply.

Charges:

The following charges shall apply:

EBT Charge:

During an Economic Buy Through Event (as defined under Other Provisions, paragraph A. below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

$$\mathbf{EBT = AL \times MISO \ LMP \times 1.1}$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Event that exceeds the customer's pre-established contract Firm Load.

MISO LMP = the final Day Ahead Locational Marginal Price as defined and specified by MISO at the Commercial Pricing Node "FESR" (or its equivalent) during the applicable hour(s).

RIDER TIR
Temporary Interruptible Rider

OTHER PROVISIONS:

A. Economic Buy Through Event

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Event when a "Market Premium Condition" exists. A Market Premium Condition is defined as a period of time in which the MISO LMP exceeds 10.0 cents per kWh on a clock hour basis. The total number of hours for which an Economic Buy Through Event can be called during the term of this rider shall not exceed 211.

B. Term

This rider shall become effective for bills rendered beginning on the March 5, 2009 and shall expire with service rendered through May 31, 2009.

C. Notification

Customers served under this rider shall be provided notification of Economic Buy Through Events by the Company. Customers shall be provided clock times of the beginning and ending of these events. Receipt of curtailment notifications shall be the sole responsibility of the customer.

Notification of an Economic Buy Through Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

D. Conditions

In the event of any conflict between any other rate schedule and this rider, the latter shall prevail.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/5/2009 4:21:56 PM

in

Case No(s). 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM, 89-6006-EL-TRF

Summary: Tariff These tariffs are filed pursuant to Sections A.1 & I of the stipulation dated February 19, 2009. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and William R. Ridmann