

March 5, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 08-0935-EL-SSO
09-0021-EL-ATA
09-0022-EL-AEM
09-0023-EL-AAM
89-6001-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of March 4, 2009, in the above mentioned cases, please file the attached tariffs on behalf of The Cleveland Electric Illuminating Company.

These tariffs are filed pursuant to Sections A.1 & I of the stipulation dated February 19, 2009, in the above mentioned cases.

Tariffs will be filed March 6, 2009 pursuant to Section I.vi.1 specifically of the stipulation dated February 19, 2009, in the above mentioned cases.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM and 89-6001-EL-TRF, also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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MEDIUM GENERAL SERVICE SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
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TEMPORARY INTERRUPTIBLE RIDER		Sheet No. 111

MINIMUM CHARGE:

The net minimum charge per month shall be the customer charge plus the applicable reactive demand charge, the applicable energy charges for 50 hours of use of monthly billing demand, including applicable adjustment charges or credits.

MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge and the applicable customer charge and Riders.

SPECIAL RULES:

1. COMBINED BILLING

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

2. SCHEDULE TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 150 kW, subsequent service and billing shall be under the terms of the Small General Service Schedule as long as such schedule is applicable.

ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94
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MINIMUM CHARGE:

\$25.00 per month or fraction of a month.

MAXIMUM CHARGE:

If a Customer's use in any month is at such low load factor that the sum of the Kilowatt Demand, Reactive Demand and Kilowatthour charges and Riders applicable (excluding Rider Nos. 1, 14, and 15) to those charges produces a rate in excess of 23.0 cents per kWh, the bill shall be reduced to that rate per kWh of use in that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15, and the rectifier capacity charge when applicable, but not less than the Minimum Charge.

SPECIAL RULES:

1. COMBINED BILLING

- a. Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

Building additions or separate buildings which would qualify for service under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. The Kilowatt Demand and reactive demand of the combined loads and the kilowatthours of the combined loads excluding those of the all-electric installation shall be billed at the rates of the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The kilowatthours of the all-electric installation shall be billed at the rates of this schedule at the rate blocks applicable to energy use additional to an amount equal to the energy consumed for that month and billed on the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The Maximum Charge provision shall be applicable only to the total combined bill hereunder.

LARGE GENERAL SERVICE SCHEDULE

APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
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ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMERS SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
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TEMPORARY INTERRUPTIBLE RIDER		Sheet No. 111

SPECIAL RULES:

1. SUBMETERING OR REDISTRIBUTION PROHIBITED

This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use, except as provided by Special Rule 5.

2. SCHEDULE TRANSFERS

- a. If in each month the kilowatt use is less than 650 kW for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Medium General Service Schedule as long as such schedule is applicable.

3. REACTIVE BILLING DEMAND

- a. The Company shall each month determine the net leading or lagging reactive kilovolt ampere demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- b. If the rkVA demand so determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- c. If the rkVA demand so determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

LARGE COMMERCIAL SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

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ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
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TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
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MINIMUM CHARGE:

\$25.00 per month or fraction of a month plus Electric Fuel Component - Rider No. 1, Rider No. 14 and Rider No. 15.

MAXIMUM CHARGE:

If a Customer's use in any month is at such low load factor that the sum of the Kilowatt Demand, Reactive Demand and Kilowatthour charges and Riders applicable (excluding Rider Nos. 1, 14 and 15) to those charges produces a rate in excess of 23.0 cents per kWh, the bill shall be reduced to that rate per kWh of use in that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15 and the rectifier capacity charge when applicable, but not less than the Minimum Charge.

SPECIAL RULES:

1. COMBINED BILLING

Where two or more Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

2. SCHEDULE TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Commercial Schedule as long as such schedule is applicable.

INDUSTRIAL SCHEDULE

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
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NET ENERGY METERING	Rider No. 17	Sheet No. 93
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FUEL RIDER	Rider No. 28	Sheet No. 105
FUEL COST RECOVERY RIDER	Rider No. 30	Sheet No. 107
TEMPORARY INTERRUPTIBLE RIDER		Sheet No. 111

SPECIAL RULES:

1. SUBMETERING OR REDISTRIBUTION PROHIBITED
This schedule is applicable only where all of the electricity supplied is used solely by the Consumer for his own individual use, except as provided by Special Rule 5.
2. SCHEDULE TRANSFERS
 - a. If in each month the kilowatthour use is less than 500,000 kWh for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Large Commercial Schedule as long as such schedule is applicable.
 - b. If in any month the maximum 30-minute kW demand exceeds 10,000 kW, the Customer shall contract for service under another schedule beginning with the next succeeding month.
3. REACTIVE BILLING DEMAND
The reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovolt ampere-hours to the monthly kilowatthours and subtracting 30 from the resultant product.
4. SERVICE INTERRUPTION
Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

LARGE INDUSTRIAL SCHEDULE

Generation Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charge:		
First 5,000 kWd, per kW	\$15.594	\$14.162
For All Additional kWd, per kW	\$14.424	\$13.084
Energy Charge:		
First 115 kWh, per kWd	1.372¢	1.372¢
Next 305 kWh, per kWd	(3.804)¢	(3.208)¢
Next 130 kWh, per kWd	(0.292)¢	(0.121)¢
For all excess kWh, per kWd	0.604¢	0.604¢

The Winter Rates specified above shall be applicable in eight consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

METERING AND SUPPLY:

The Rates of this schedule are for primary-metered electricity at all primary supply voltages other than 132 kV and for secondary-metered electricity on installations supplied at 132 kV. If electricity is supplied at any voltage other than 132 kV and is metered on the secondary side of the transformer bank, the monthly meter registrations will be increased 1%. The Company reserves the right to specify the supply voltage and the Company shall determine whether electricity shall be metered primary or secondary.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 2	Sheet No. 80
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CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
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GREEN RESOURCE RIDER	Rider No. 27	Sheet No. 104
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RIDER TIR
Temporary Interruptible Rider

a. Reinstated Interruptible Customer Provision

AVAILABILITY:

This Reinstated Interruptible Customer Provision of this Temporary Interruptible Rider is available to customers that meet all of the following five conditions at the time of initiation of service under this Reinstated Interruptible Customer Provision and on a continuing basis thereafter: (i) the customer took service under an interruptible contract with the Company as of February 1, 2008 that subsequently expired or was terminated prior to March 5, 2009*; (ii) the customer can successfully demonstrate to the Company that it can reduce its instantaneous measured load to a pre-established contract Firm Load (as defined under Other Provisions, paragraph A. below) within ten minutes of notification provided by the Company; (iii) the customer executes the Company's standard contract for electric service*; (iv) the customer is taking generation service from the Company; and (v) the customer is not participating in any other load curtailment program, including without limitation a demand response program offered by the Midwest Independent Transmission System Operator, Inc. ("MISO") or any other independent system operator.

* Nothing in this rider should be interpreted to reinstate the interruptible contract under which customer was taking service that expired or was terminated prior to March 5, 2009.

RATES:

Customers taking service under this rider shall also pay the charges and receive the credit set forth below. These charges and the credit are in addition to any other charges and credits provided for under any other rate schedules applicable to customer's service.

Charges:

EBT Charge:

During an Economic Buy Through Event (as defined under Other Provisions, paragraph C below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

$$\text{EBT} = \text{AL} \times \text{MISO LMP} \times 1.1$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Event that exceeds the customer's pre-established contract Firm Load.

MISO LMP = the final Day Ahead Locational Marginal Price as defined and specified by MISO at the Commercial Pricing Node "FESR" (or its equivalent) during the applicable hour(s).

RIDER TIR
Temporary Interruptible Rider

ECE Charge:

During an Emergency Curtailment Event (as defined under Other Provisions, paragraph B below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any hour during such event shall be assessed an ECE Charge which is calculated for each hour of the event as follows:

$$\text{ECE} = (\text{AL} \times \text{MISO LMP} \times 300\%) \times (1 + \text{LAF}) \times [1/(1-\text{CAT})]$$

This charge is in addition to those remedies set forth in Other Provisions, paragraph B, below.

Where:

CAT = the Ohio Commercial Activity Tax rate (CAT) as established in Section §5751.02 of the Ohio Revised Code.

LAF = Loss Adjustment Factor
3.0% for primary voltages
0.1% for subtransmission voltages
0.0% for transmission voltages

Program Credit ("PC"):

Customers taking service under this Reinstated Interruptible Customer Provision shall receive a monthly Program Credit which shall be calculated as follows:

$$\text{PC} = \text{CL} \times \$10.00/\text{kW}/\text{month}$$

Where:

CL is the Curtailable Load, which shall be calculated by the Company for each customer by subtracting the customer's contract Firm Load from its monthly highest thirty (30) minute integrated kW load occurring during the non-holiday weekday hours of 11 a.m. to 5 p.m. Eastern Standard Time (equivalent to noon to 6 p.m. EDT). In no circumstance can the CL be negative. Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

OTHER PROVISIONS:

A. Firm Load

For purposes of this Reinstated Interruptible Customer Provision, "Firm Load" shall be that portion of a customer's electric load that is not subject to curtailment. A customer may specify a Firm Load which shall not result in an amount of interruptible load greater than that in effect as of February 1, 2008.

RIDER TIR
Temporary Interruptible Rider

B. Emergency Curtailment Event

Upon no less than ten minutes advance notification provided by the Company, a customer taking service under this Reinstated Interruptible Customer Provision must curtail all load above its Firm Load during an Emergency Curtailment Event consistent with the Company's instructions. For purposes of this Reinstated Interruptible Customer Provision, an Emergency Curtailment Event shall be one in which the Company, a regional transmission organization and/or a transmission operator determines, in its respective sole discretion, that an emergency situation exists that may jeopardize the integrity of either the distribution or transmission system in the area.

During the entire period of an Emergency Curtailment Event, the customer's actual measured load must remain at or below its Firm Load with such load being measured every clock half hour. A customer's actual measured load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the Emergency Curtailment Event.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds its contract Firm Load, the Company may disconnect the customer from the transmission system for the duration of the Emergency Curtailment Event, at the customer's expense. The Company shall not be liable for any direct or indirect costs, losses, expenses, or other damages, special or otherwise, including, without limitation, lost profits that arise from such disconnection.

If at any time during the Emergency Curtailment Event a customer's actual measured load exceeds 110% of its Firm Load, the customer shall be subject to all five (5) of the following: (i) forfeiture of its Program Credit for the month in which the Emergency Curtailment Event occurred; (ii) payment of the ECE Charge set forth in the Rates section of this Reinstated Interruptible Customer Provision; (iii) repayment of the sum of all Program Credits received by the customer under this rider during the immediately preceding billing months which shall include credits from this Reinstated Interruptible Customer Provision; (iv) termination of the customer's participation under this rider; and (v) disqualification from future participation in the Companies' interruptible service programs.

If at any time during the Emergency Curtailment Event a customer's actual measured load is greater than 100% and less than or equal to 110% of its Firm Load during the Emergency Curtailment Event, the customer shall forfeit its Program Credit for the month in which the Emergency Curtailment Event occurred and shall pay the ECE Charge set forth in the Rates section of this Reinstated Interruptible Customer Provision.

C. Economic Buy Through Event

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Event when a "Market Premium Condition" exists. A Market Premium Condition is defined as a period of time in which the MISO LMP exceeds 10.0 cents per kWh on a clock hour basis. The total number of hours for which an Economic Buy Through Event can be called during the term of this rider shall not exceed 146.

RIDER TIR
Temporary Interruptible Rider

D. Notification

Customers served under this Reinstated Interruptible Customer Provision shall be provided notification of Economic Buy Through Events and Emergency Curtailment Events by the Company. Customers shall be provided clock times of the beginning and ending of these events, except the Emergency Curtailment Event notification may be stated such that customers must curtail their actual measured load to its Firm Load in 10 minutes from the time the notification is issued. Receipt of curtailment notifications shall be the sole responsibility of the customer.

Notification of an interruption Economic Buy Through Event and Emergency Curtailment Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

E. Term

This Reinstated Interruptible Customer Provision shall become effective for service rendered beginning April 1, 2009, and shall expire with service rendered through May 31, 2009.

F. Conditions

In the event of any conflict between any other applicable rate schedule or contract with the Company and this rider, the latter shall prevail.

b. Continuing Interruptible Customer Provision

APPLICABILITY:

This Continuing Interruptible Customer Provision of this Temporary Interruptible Rider is applicable to customers taking service under an interruptible contract with the Company and who do not elect to opt out of this rider in a writing postmarked or received by the Company no later than April 1, 2009. This rider will not apply to those customers making such an election.

RATES:

Economic buy through arrangements and charges specified in this Continuing Interruptible Customer Provision shall replace all provisions related to economic buy-through (economic interruption) arrangements and charges as set forth in the customer's interruptible contract with the Company. All remaining provisions included in said contract shall continue to apply.

Charges:

EBT Charge:

RIDER TIR
Temporary Interruptible Rider

During an Economic Buy Through Event (as defined under Other Provisions, paragraph A. below), the portion of the customer's actual measured load that exceeds its pre-established contract Firm Load for any and all hours during such event shall be assessed an EBT Charge, which is calculated for each hour of the event as follows:

$$\text{EBT} = \text{AL} \times \text{MISO LMP} \times 1.1$$

Where:

AL = the customer's actual hourly load during an Economic Buy Through Event that exceeds the customer's pre-established contract Firm Load.

MISO LMP = the final Day Ahead Locational Marginal Price as defined and specified by MISO at the Commercial Pricing Node "FESR" (or its equivalent) during the applicable hour(s).

OTHER PROVISIONS:

A. Economic Buy Through Event

Upon no less than a 90 minute advance notification provided to the customer, the Company shall call an Economic Buy Through Event when a "Market Premium Condition" exists. A Market Premium Condition is defined as a period of time in which the MISO LMP exceeds 10.0 cents per kWh on a clock hour basis. The total number of hours for which an Economic Buy Through Event can be called during the term of this rider shall not exceed 211.

B. Notification

Customers served under this Continuing Interruptible Customer Provision shall be provided notification of Economic Buy Through Events by the Company. Customers shall be provided clock times of the beginning and ending of these events. Receipt of curtailment notifications shall be the sole responsibility of the customer.

Notification of an interruption Economic Buy Through Event consists of an electronic message issued by the Company to a device or devices such as telephone, facsimile, pager or email, selected and provided by the customer and approved by the Company. Two-way information capability shall be incorporated by the Company and the customer in order to provide confirmation of receipt of notification messages. Operation, maintenance and functionality of such communication devices selected by the customer shall be the sole responsibility of the customer.

C. Term

This Continuing Interruptible Customer Provision shall become effective for bills rendered beginning on March 5, 2009 and shall expire with service rendered through May 31, 2009.

D. Conditions

In the event of any conflict between any other applicable rate schedule or contract with the Company and this rider, the latter shall prevail.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM, 89-6001-EL-TRF

Summary: Tariff These tariffs are filed pursuant to Sections A.1 & I of the stipulation dated February 19, 2009. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mr. William R Ridmann