

March 3, 2009

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division – 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 09-0032-GA-PIP
Case Number 89-8003-GA-TRF

Dear Ms. Jenkins:

On January 15, 2009, Columbia Gas of Ohio, Inc. (“Columbia”) filed an application seeking authority to increase its Percentage of Income Payment Plan (“PIPP”) rider from \$.4004 per Mcf to \$.6065 per Mcf resulting in an overall increase of \$.2061 per Mcf. This filing provided for the recovery of Columbia’s deferred PIPP customer account balance that existed at December 31, 2008 over a three-year period plus the projected level of arrears expected to occur during each of the succeeding twelve-month periods.

In direct testimony of the Commission Staff, accepted by the Commission on December 2, 1993, Finding and Order, a procedure was adopted for the implementation of revised PIPP rates similar to the procedure established by the Commission Entry dated June 24, 1993, in Case No. 93-1000-EL-FOR for recovery of certain State EPA Emission Application Fees. This procedure requires a utility to implement its new rate on the forty-sixth day after its application absent action by the Commission.

Absent action by the Commission and in compliance with the Public Utilities Commission of Ohio’s rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia has enclosed for filing four copies of the following tariff sheets:

Section

No.

Sheet No.

Description

	One Hundred and Twenty-Third Revised Sheet No. 1a	Index
	Ninety-First Revised Sheet No. 1b	Index
IV	Fourth Revised Sheet No. 24	Interim, Emergency and Temporary PIP Plan Schedule Rider
VI	First Revised Sheet No. 68	Interim, Emergency and Temporary PIP Plan Schedule Rider
VII	Seventh Revised Sheet No. 29, Page 1 of 11	Interim, Emergency and Temporary PIP Plan Schedule Rider

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin

Director, Regulatory Policy

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

Part Number	<u>INDEX</u>	Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	12-03-08
1a	Core Market	10	12-03-08
1b	Non-Core Market	11	12-03-08
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	12-03-08
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Tie-in Charge	14	12-03-08
	Theft of Service Investigation Fee	14	12-03-08
	Meter Test Charge	14	12-03-08
	SECTION V - SALES SERVICE		
1	Definitions	14-15	12-03-08
2	Sales Rates	16	03-31-09
	Small General Service (SGS)	16-17	03-31-09
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18-19	12-03-08
	Large General Service (LGS)	20-21	12-03-08
	Reserved for Future Use	22	12-03-08
3	Sales Billing Adjustments	23	03-02-09
	Gas Cost Recovery Rate (GCR)	23	03-02-09
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	03-03-09
	Excise Tax Rider	25	12-03-08
	CHOICESM Program Sharing Credit	26	01-30-09
	Infrastructure Replacement Program Rider	27	12-03-08
	Demand Side Management Rider	28	12-03-08
	Uncollectible Expense Rider	29	12-03-08
	Gross Receipts Tax Rider	30	12-03-08
	Reserved for Future Use	30a	12-03-08
	Reserved for Future Use	30b	12-03-08
	Reserved for Future Use	30c	12-03-08
	Infrastructure Replacement Program Rider	30d	12-03-08
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	12-03-08
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	12-03-08
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	12-03-08
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	12-03-08

Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: March 3, 2009

Effective: March 3, 2009

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

<u>INDEX</u>			
Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	12-03-08
8	Interruption	39-41	12-03-08
9	Volume Banking and Balancing	41-43	12-03-08
10	Deficiencies in Deliveries to Company	43	12-03-08
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	12-03-08
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	12-03-08
16	Termination of Service	44-45	12-03-08
17	Operation and Maintenance Costs	46	12-03-08
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Operational Flow Orders (OFO)	48	12-03-08
22	Operational Matching Orders (OMO)	48	12-03-08
23	General Provisions Regarding OFO's and OMO's	48	12-03-08
24	Aggregation Service	48a-48e	12-03-08
25	Transportation Rates	49	12-03-08
	Small General Transportation Service (SGTS)	49-51	12-03-08
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-56	12-03-08
	Large General Transportation Service (LGTS)	57-62	12-03-08
	Gas Transfer Service	62a-62b	12-03-08
	Service Agreement for SGTS, GTS and LGTS	63-65	12-03-08
	Volume Banking and Balancing Service for SGTS and GTS	66	03-02-09
	Volume Banking and Balancing Service for SGTS and GTS	66a	04-01-09
	Volume Banking and Balancing Service for LGTS	67	03-02-09
	Volume Banking and Balancing Service for LGTS	67a	04-01-09
26	Gas Transportation Service Billing Adjustments	68	03-03-09
	Interim, Emergency and Temporary PIP	68	03-03-09
	Uncollectible Expense Rider	69	12-03-08
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	12-03-08
	Demand Side Management Rider	73	12-03-08
	Infrastructure Replacement Program Rider	74	12-03-08
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE		03-03-09

Filed in accordance with Public Utilities Commission of Ohio Entry dated July 6, 1989 in Case No. 89-500-AU-TRF.

Issued: March 3, 2009

Effective: March 3, 2009

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

Third Revised Sheet No. 24

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INTERIM, EMERGENCY AND TEMPORARY

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE:

To all Customers who were sales Customers as of June 3, 1994, and any new Customer Account established after June 3, 1994.

PIP PLAN TARIFF BASE RATE RIDER:

A PIP Plan base rate rider of \$ 0.6065 per Mcf will apply to all tariff volumes of applicable customers.

Filed under the authority of the Public Utilities Commission of Ohio in Case No. 09-032-GA-PIP.

Issued: March 3, 2009

Effective: March 3, 2009

Issued By
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

Original Sheet No. 68

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

26. GAS TRANSPORTATION SERVICE BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY

PIP PLAN TARIFF SCHEDULE RIDER

APPLICABLE

To all customers who were sales customers as of June 3, 1994, and any new customer account established after June 3, 1994.

PIP PLAN TARIFF BASE RATE RIDER

A PIP Plan base rate rider of \$ 0.6065 per Mcf will apply to all tariff volumes of applicable customers.

Filed under the authority of the Public Utilities Commission of Ohio in Case No. 09-032-GA-PIP.

Issued: March 3, 2009

Effective: March 3, 2009

Issued By
J. W. Partridge Jr., President

SECTION VII
PART 29 - BILLING ADJUSTMENTS

INTERIM, EMERGENCY AND TEMPORARY
PIP PLAN TARIFF SCHEDULE RIDER

29.1 Applicability

To all volumes delivered under rate schedules FRSGTS, FRGTS and FRLGTS.

29.2 Rate

A PIP Plan base rate rider of \$ 0.6065 per Mcf will apply to all tariff volumes of applicable customers.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/3/2009 10:34:14 AM

in

Case No(s). 09-0032-GA-PIP, 89-8003-GA-TRF

Summary: Tariff electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.