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BRAINARD GAS CORP. 8500 Station Street Suite 100

8500 Station Street Suite 100 Mentor, OH 44060

PUCO

Public Utilities Commission of Ohio Docketing – 13th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 09-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes March 1, 2009. The enclosed tariff, Thirty-first Revised Sheet No. 2 supersedes existing tariff, Thirtieth Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 09-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on March 1, 2009.

Thank you for your attention in this matter.

Sincerely,

Dawn N. Opara

Accountant

Brainard Gas Corp.

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

EXPECTED GAS COST (EGC)	AND A STATE OF THE	\$/MGF	\$ 8.7519
SUPPLIER REFUND AND RECONCILIATION ADJUS	STMENT (RA)	SAMOF	\$ •
ACTUAL ADJUSTMENT (AA)		\$/MCF	\$ 1.4195
GAS COST RECOVERY RATE (GCR)	= EGC + RA + AA	\$/MCF	\$ 10.1714
GAS COST RECOVERY RATE EFFECTIVE DATES:	3/1/09 - 3/31/09		

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$153,508
UTILITY PRODUCTION EXPECTED GAS COST	\$	s -
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	s -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 153,508
TOTAL ANNUAL SALES	MCF	17,540
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 8.7519

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		4 2 24		
CURRENT GTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	•	
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-	
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-	
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	-	

St. Hest Co.			
			1.7
CURRENT ORTLY ACTUAL ADJUSTMENT	\$/MCF	\$	0.2136
PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	•	1.0741
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.1262
3rd PREVIOUS ORTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0056
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	1.4195

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-208-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 3/86/09

Y: Dawn N. Opera, Accountant

SCHEDULE |

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

PAGE 2 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2009 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2008

	IE TWELVE MONTH PERIOD			1 }	VV. 8000	11 1 ₂ 1 1 ₃ 1	
SUPPLIER NAME		RES	ERVATION	С	OMMODITY	MIŞC.	 TOTAL
(A) CITY GATE 1061 7			\$0	\$	143,194.06	\$0	\$143,194
	3/1/09 - 3/31/09			Ψ	·		
COBRA Pipeline Orwell Trumbull		\$ \$	7,054.60 3,259.17		0	0	\$ 7,054.60 3,259.17
TOTAL INTERSTATE PIPELI	NE SUPPLIERS		\$10,314		\$143,194	\$0	\$153,508
(B) LOCAL PRODUCTION							
TOTAL PRIMARY GAS SUPP	PLIERS		\$10,314		\$143,194	\$0	\$153,508
			•				
TOTAL UTILITY PRODUCTION	ON (ATTACH DETAILS)						0
1 .							0
	TOTAL EXPECT	TED G	AS COST AM	OUI	NT		\$153,508

SCHEDULE II

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

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DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2009 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2005

	MCF MCF	17,540 17,540
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES 3/1/09 - 3/31/(RATIO		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	,	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$ 0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
	MOE	17,540
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 09/30/08	MCF	17,040
	MCF B/MCF	\$0.0000
	B/MCF	
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. DETAILS OF REFUNDS / ADJUSTMENT	B/MCF	
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED JUN	B/MCF	\$0.0000 SEE SCHEDULE II-1
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ. DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED JUN SUPPLIER REFUNDS RECEIVED DURING QUARTER	B/MCF	\$0.0000 SEE SCHEDULE II-1 \$0

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2009 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30

VOLUMI	L FOR THE TWO	MONTH Jul-08	MONTH Aug-08	SEPTEMBER 30 MONTH Sep-08
PRIMARY GAS SUPPLIES	NOT			
UTILITY PRODUCTION	MCF MCF	2/4/00 2/24/	466	040
INCLUDABLE PROPANE	MCF	3/1/09 - 3/31/	466	949
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF	U	0	U
TOTAL SUPPLY VOLUMES	MCF		466	949
TOTAL CONTENT VOLUMES	WICE	- V	400	343
PRIMARY GAS SUPPLIES		0.400	0.000	9.604
UTILITY PRODUCTION	\$ \$ \$	2,180	6,028	8,601
LIFO ADJUSTMENT	D			
INTEREST ON LIFO ADJUSTMENT	ф Ф	0	0	0
OTHER VOLUMES - SPECIFY	Ф \$	0	0	0
STORAGE (NET)=(IN) OUT	\$ \$	U	U	U
TOTAL SUPPLY COST	\$ \$	2,180	6,028	8,601
			_	
JURISDICTIONAL	MCF	407	309	388
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	407	309	388
		4-4-4	*	4
(SUPPLY \$/SALES MCF)	\$/MCF	\$5.3595	\$19.5268	\$22.1572
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	14.2720	10.9400	9.4097
DIFFERENCE	\$/MCF	(\$8.9125)	\$8.5868	\$12.7475
TIMES: JURISDICTIONAL SALES	MCF	407	309	388
MONTHLY COST DIFFERENCE		(\$3,625)	\$ 2,65 <u>1</u>	\$4,949
BALANCE ADJUSTMENT SCHEDULE IV	- A			
				(\$228)
COST DIFFERENCE FOR THE THREE M	ONTH PERIOD			\$3,747
JURISDICTIONAL SALES:TWELVE MON		9/30/2008	_	17,540

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

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DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2009
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2008

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM TH 3/1/09 - 3/31 0.000 /MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17,540 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR	\$	840.00
TO THE CURRENT RATE.		\$1,068
BALANCE ADJUSTMENT FOR THE AA	-	(\$228)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17,493 MCF FOR THE PERIOD		\$0
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE RA	_	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17,493 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND		\$0
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE BA		\$0
TOTAL BALANCE ADJUSTMENT AMOUNT		(\$228)