

January 23, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 08-1172-EL-ATA
89-6008-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of December 19, 2008, in the above mentioned case, please file the attached compliance tariff on behalf of The Toledo Edison Company. The Company will provide an updated tariff reflecting the discount for certain general service customers within the time frame recommended by Staff.

While not a part of the Transmission Case compliance tariff filing, new Distribution Case tariffs are being filed today in Case No. 07-551-EL-AIR. The transmission tariffs will go into effect at the same time the new Distribution Case tariffs will go into effect. The transmission rider tariff sheet hereafter will be included in the Delivery Service book for each Company.

Please file one copy of the tariff in Case No. 08-1172-EL-ATA, one copy of the tariff in Case No. 89-6008-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Order dated ~~December 19, 2008~~ **January 21, 2009**, in Case No. ~~08-1172-EL-ATA07-551-EL-AIR~~,

before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: January 23, 2009

SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>		Rate Schedule							
		RS	GS	GP	GSU	GT	STL	TRF	POL
	Residential Distribution Credit - (81)	●							
A	<u>Transmission and Ancillary Services – (83)</u>	●	●	●	●	●	●	●	●
	School Distribution Credit - (85)		●	●	●				
	Business Distribution Credit - (86)		●	●		●			
	Economic Development 4 - (87)		●	●	●	●			
	Economic Development 4a - (88)		●	●	●	●			
P	Universal Service - (90)	●	●	●	●	●	●	●	●
P	Energy Efficiency - (91)	●	●	●	●	●		●	
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
	Net Energy Metering - (93)	●	●	●	●	●			
T	Demand Side Management - (97)	●	●	●	●	●	●	●	●
	Green Resource - (104)	●	●	●	●	●	●	●	●
A	Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the Rate Schedules indicated

A - Rider is updated/reconciled annually
Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year
P - Rider is updated/reconciled periodically

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The Public Utilities Commission of Ohio

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RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$TAS = \left[\frac{TAC - E}{BU} \right] \times \left[\frac{1}{1 - CAT} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.8726¢
GS* (per kW of Billing Demand)	\$ 2.279
GP (per kW of Billing Demand)	\$ 2.935
GSU (per kVa of Billing Demand)	\$ 3.349
GT (per kVa of Billing Demand)	\$ 3.221
STL (all kWhs, per kWh)	0.3578¢
TRF (all kWhs, per kWh)	0.3578¢
POL (all kWhs, per kWh)	0.3578¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year. Initially, the TAS Rider will be effective for service rendered January 23 through December 31 2009, and will be effective January 1 through December 31 of each subsequent year, unless otherwise ordered by the Commission.

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in

Case No(s). 89-6008-EL-TRF, 08-1172-EL-ATA

Summary: Tariff In response to the Finding and Order of December 19, 2008, please file the attached compliance tariff on behalf of The Toledo Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R. Mr.