

January 23, 2009

Betty McCauley
Chief of Docketing
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

RE: Compliance Tariff Filing in Case Nos. 07-551-EL-AIR et seq. and 08-1172-EL-ATA

Dear Ms McCauley:

Accompanying this letter, please find enclosed for filing on behalf of Ohio Edison Company and The Toledo Edison Company (respectively, "OE", "TE", or, individually, "Company" and collectively, the "Companies") the following tariffs:

All tariffs contained in PUCO Tariff No. 8 for Ohio Edison and PUCO Tariff No. 11 for Toledo Edison, as authorized in Case Nos. 07-551-EL-AIR et seq. and 08-1172-EL-ATA.

The tariffs are submitted as the compliance filing pursuant to the Commission's Opinion and Order of January 21, 2009 in Case No. 07-551-EL-AIR ("Distribution Case") and their effect and implementation are as follows:

- To accommodate the newly approved rate structure for distribution and transmission rates, while maintaining the existing rate structure for other charges, the Companies have reformatted the existing tariff book for each individual Company (OE – PUCO Tariff No. 8; TE – PUCO Tariff No. 11) into two parts. The first part contains all distribution and transmission related tariffs and is referred to as the Delivery Service book. The second part contains tariffs for all charges other than those contained in the Delivery Service book and is referred to as the Electricity Supply book. Both the Delivery Service and the Electricity Supply books retain the existing PUCO tariff numbers.
- The Delivery Service book contains the new distribution tariff sheets as proposed by the Companies in the Distribution Case, as modified to comply with the Commission's Opinion and Order.
- The following existing distribution related tariff sheets were deleted as proposed by the Companies in the Distribution Case:

OE – Pole Attachment Tariff, Late Payment Charges for Government Accounts, Conservation Service Program, General Service – Polymer Growth Fund Program, State kWh Tax Self-Assessor Credit Rider, Residential Transmission and Ancillary Charge Rider, Commercial Transmission and Ancillary Charge

Rider, Industrial Transmission and Ancillary Charge Rider, Streetlighting Service – Provisions of Rate;

TE – Residential Conservation Service Program, State kWh Tax Self-Assessor Credit Rider, Residential Transmission and Ancillary Charge Rider, Commercial Transmission and Ancillary Charge Rider, Industrial Transmission and Ancillary Charge Rider, and Direct Load Control Experiment.

- Tariff sheets that are not changed as a result of the Distribution Case Opinion and Order remain as part of each Company's tariff and have not been deleted.
- While not a part of the Distribution Case compliance tariff filing, a new transmission rider is being filed today in Case No. 08-1172-EL-ATA and will go into effect at the same time the new Distribution Case tariffs go into effect. The transmission rider tariff sheet hereafter will be included in the Delivery Service book for each Company.
- All distribution and transmission attributes have been removed from Electricity Supply tariffs – and the remaining portions of the existing tariffs now constitute new tariffs in the Electricity Supply book. Those tariff sheets in the Electricity Supply book have been designated as original sheet numbers and have been renumbered as necessary to conform to the new format. Electricity Supply-related tariff sheets that did not change as a result of the Distribution Case Opinion and Order have been retained and constitute part of the Electricity Supply books, but may have been renumbered to conform to the new format. Similarly, Delivery Service related tariff sheets that did not change as a result of the Distribution Case Opinion and Order were retained and comprise part of the Delivery Service book, but may have been renumbered to conform to the new format. All of the existing tariff sheets that would be changed as a result of the Distribution Case Opinion and Order have been deleted.
- Certain tariff sheets appear in both the Delivery Service and Electricity Supply books based upon the nature of the substance of the tariff. In these instances, the tariff sheet is identified as being contained in both books in the Table of Contents for each book, and the tariff in the one book is identical to the same tariff in the other.

Please file one copy of the Distribution Case compliance tariffs in Case No. 07-551-EL-AIR and 89-6006-EL-TRF and 89-6008-EL-TRF. Also please file one copy of the transmission rider tariff sheet in Case No. 08-1172-EL-ATA and 89-6006-EL-TRF and - 89-6008-EL-TRF .

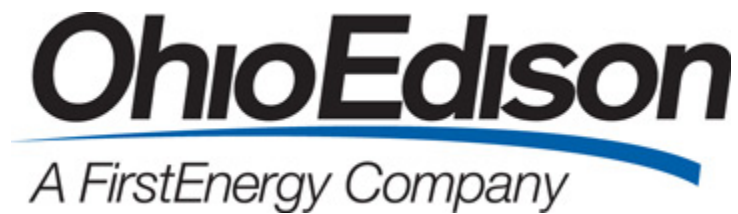
Respectfully submitted,

A handwritten signature in black ink, appearing to read "William R. Ridmann", with a stylized flourish at the end.

William R. Ridmann
Director, State Regulatory Affairs

Enclosures

P.U.C.O. No. 11



**SCHEDULE OF RATES
FOR
ELECTRICITY SUPPLY**

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RATE DESIGNATIONS

Electricity Supply Schedules		Delivery Service Schedules							
<u>Sheet</u>	<u>Tariff Description</u>	RS	GS	GP	GSU	GT	STL	TRF	POL
10	Residential Standard Rate	●							
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26	General Service - Industrial Development Assistance Rider			●	●	●			
28	General Service - High Use Manufacturing (g)			●	●	●			
29	General Service - Interruptible Electric Arc Furnace Rate (g)					●			
31	Traffic Lighting Service							●	
32	Private Outdoor Lighting Service								●
33	Lighting Service - All Night Outdoor Lighting Rate		●						
35	Street Lighting Service - Company Owned						●		
36	Street Lighting Service - Non-Company Owned						●		
50	Cogeneration and Small Power Production		●	●	●	●			
73	Interruptible Rider - Large and High Use Manufacturing			●	●	●			
74	Interruptible Rider - Metal Melting Load			●	●	●			
75	Interruptible Rider - Incremental Interruptible Service			●	●	●			
80	Experimental Market Based Tariff		●	●	●	●			

● - Schedule is applicable or available to the schedules indicated

(g) - Grandfathered Schedule

NOTE: This chart reflects the applicable and available rate schedules, subject to qualifications specified in each rate schedule as pertaining to an individual customer account. It is not intended to limit a customer's options regarding choice of tariff that may otherwise be available.

Filed pursuant to Order dated January 21, 2009, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: January 23, 2009

RESIDENTIAL SERVICE

Standard Rate

Availability:

Available for residential service to installations served through one meter for each family unit in a residence or apartment where monthly usage is generally less than 1,000 kWh.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Accounts representing commonly-used facilities within condominiums which were being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	2.106¢	2.132¢
Over 500 kWh, per kWh	2.106¢	2.328¢
<u>For Customers with Water Heating *:</u>		
First 350 kWh, per kWh	2.106¢	2.132¢
Next 350 kWh, per kWh	0.539¢	0.539¢
Over 700 kWh, per kWh	2.106¢	2.328¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	1.542¢	1.562¢
Over 500 kWh, per kWh	1.542¢	1.705¢
<u>For Customers with Water Heating *:</u>		
First 350 kWh, per kWh	1.542¢	1.562¢
Next 350 kWh, per kWh	0.394¢	0.394¢
Over 700 kWh, per kWh	1.542¢	1.705¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

<u>Generation Charges:</u>	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	4.027¢	4.061¢
Over 500 kWh, per kWh	4.027¢	4.320¢
<u>For Customers with Water Heating *:</u>		
First 350 kWh, per kWh	4.027¢	4.061¢
Next 350 kWh, per kWh	1.947¢	1.947¢
Over 700 kWh, per kWh	4.027¢	4.320¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

* **Special Provisions:** This special provision is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007. Where a Full Service customer has installed electric water heating equipment with a minimum of eighty gallons of tank capacity and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Multi-Family Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single-family basis shall be multiplied by the number of families served.

Apartment and Multi-Family Building:

Under the Special Provisions Section, a fifty-gallon water heater minimum tank capacity shall apply to separately metered living units in apartment or multi-family buildings of four or more units.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

RESIDENTIAL SERVICE

Space Heating Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service supplied through one meter where electricity is the primary source of space heating, and where at least ninety-five percent of the electrical consumption is within the residence.

Space conditioning by means of a heat pump utilized in conjunction with a fossil fuel furnace is not eligible for service under this rate unless sub-metered (see "Heat Pump Provision").

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

Winter

Summer

Energy Charge:

For Customers without Water Heating *:

First 900 kWh, per kWh	3.156¢	3.320¢
Over 900 kWh, per kWh	0.789¢	3.410¢

For Customers with Water Heating *:

First 550 kWh, per kWh	3.156¢	3.320¢
Next 350 kWh, per kWh	0.789¢	0.789¢
Over 900 kWh, per kWh	0.789¢	3.410¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Winter

Summer

Energy Charge:

For Customers without Water Heating *:

First 900 kWh, per kWh	2.349¢	2.472¢
Over 900 kWh, per kWh	0.587¢	2.539¢

For Customers with Water Heating *:

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First 550 kWh, per kWh	2.349¢	2.472¢
Next 350 kWh, per kWh	0.587¢	0.587¢
Over 900 kWh, per kWh	0.587¢	2.539¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Winter

Summer

Energy Charge:

For Customers without Water Heating *:

First 900 kWh, per kWh	2.193¢	2.245¢
Over 900 kWh, per kWh	1.476¢	2.272¢

For Customers with Water Heating *:

First 550 kWh, per kWh	2.193¢	2.245¢
Next 350 kWh, per kWh	1.476¢	1.476¢
Over 900 kWh, per kWh	1.476¢	2.272¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Seasonal Periods:

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

* **Controlled Water Heating Provision:** Where a Full Service customer has installed qualifying electric water heating equipment which uses resistance elements to generate all water heating for the home, and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

To qualify for this provision, electric water heating equipment must have a tank capacity of at least 50 gallons for separately metered living units in apartment or multifamily building of four or more units, or at least 80 gallons for all other applications.

Integrated Water Heating Provision:

Where a Full Service customer utilizes electricity to generate all heating for the home, having electric space conditioning equipment approved by the Company that provides a portion of the water heating, the customer shall receive a credit of \$15.00 per month per such service. The credit shall not exceed the sum of all energy charges set forth in the "Rate" section above. A Full Service customer is one that receives all retail electric services from the Company.

Heat Pump Provision:

Where a Full Service customer has outdoor air-to-air heat pump devices utilized in conjunction with non-electric space heating all electrical usage by such equipment shall be sub-metered. The Customer shall install necessary wiring to permit the Company to sub-meter this equipment. No other load may be connected to this service.

Multiple sub-meters may be utilized, at the Company's option. A Full Service customer is one that receives all retail electric services from the Company.

Usage measured by the sub-meter(s) shall be subtracted from usage measured by the total energy meter; the resultant is referred to hereafter as "general purpose usage."

The rates specified under the section "Rate" in this schedule shall be replaced by the following monthly charges per customer:

Rate Stabilization Charges:

Winter

Summer

Energy Charge:

For Customers without Water Heating *:

For General Purpose usage, per kWh	3.242¢	3.412¢
For Submetered usage, per kWh	0.811¢	3.504¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh	3.242¢	3.412¢
Next 350 kWh of General Purpose usage, per kWh	0.812¢	0.812¢
Over 900 kWh of General Purpose usage, per kWh	0.811¢	3.504¢
For Submetered usage, per kWh	0.811¢	3.504¢

Regulatory Transition Charges:

Winter

Summer

Energy Charge:

For Customers without Water Heating *:

For General Purpose usage per kWh	2.362¢	2.485¢
For Submetered usage, per kWh	0.590¢	2.552¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh	2.362¢	2.485¢
Next 350 kWh of General Purpose usage, per kWh	0.590¢	0.590¢

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Over 900 kWh of General Purpose usage, per kWh	0.590¢	2.552¢
For Submetered usage, per kWh	0.590¢	2.552¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Winter

Summer

Energy Charge:

For Customers without Water Heating *:

For General Purpose usage per kWh	2.100¢	2.402¢
For Submetered usage, per kWh	1.452¢	2.431¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh	2.100¢	2.145¢
Next 350 kWh of General Purpose usage, per kWh	1.451¢	1.451¢
Over 900 kWh of General Purpose usage, per kWh	1.452¢	2.169¢
For Submetered usage, per kWh	1.452¢	2.169¢

Shopping Credit:

The Shopping Credit does not apply because the Heat Pump Provision is not available if the customer is not a Full Service customer.

Seasonal Periods:

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

All other terms and provisions specified in this rate schedule shall apply.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Multi-Family Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is

not so arranged and two or more families are served through one meter, the energy blocks as determined on a single family basis shall be multiplied by the number of families served.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes Load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

RESIDENTIAL SERVICE

Optional Time-of-Day

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for Full Service residential customers for installations served through one meter for each family unit in a residence or apartment. A Full Service customer is one that receives all retail electric services from the Company.

When service is provided through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

Rate Stabilization Charge:

Energy Charge:	For all kWh, per kWh	2.126¢
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Regulatory Transition Charge:

Energy Charge:	For all kWh, per kWh	1.583¢
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Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge:	For all kWh, per kWh	(0.836)¢
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Billing Load Charge:	per kW	\$6.019
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Billing Load:

The billing load shall be the greatest of:

- (1) The highest measured 30-minute on-peak kW demand during the month.

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- (2) 25% of the highest measured 30-minute off-peak kW demand during the month.
- (3) 5.0 kW.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Electric Service Regulations: The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

RESIDENTIAL SERVICE

Optional Controlled Service Riders

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available to any Full Service residential customer taking service under the Company's Load management Residential rate schedule (Rate 17) where the customer agrees to install the necessary wiring and devices that will permit the Company to control the operation of the specified equipment during peak load hours. A Full Service customer is one that receives all retail electric services from the Company.

Rider Options:

RIDER A - Controlled Electric Water Heating

A customer must have a minimum of 80 gallons of tank capacity installed and utilized to receive a reduction of 3 kW in measured monthly Load.

In apartment or multifamily buildings of four or more units, separately metered Living units must have a minimum water heating tank capacity of fifty gallons installed and utilized to receive a reduction of 3 kW in measured monthly load.

The minimum billing load shall be 4 kW.

RIDER B - Controlled Add-on Electric Heat Pump or Resistance Heating

The add-on electric heat pump or resistance heating must be installed and utilized in conjunction with a central heating system utilizing fossil fuel. Customers with such dual-fuel systems will receive one of the following reductions in measured monthly loads during the eight consecutive billing periods, October through May:

- | | |
|---|-------|
| (b) Heat Pump | 3 kW |
| (c) Resistance Heating (Minimum 12.5 kW Capacity) | 10 kW |

The minimum billing load shall be 4 kW.

Provisions:

- (a) If a customer qualifies for both Riders A and B, the load reductions thereunder shall be additive, and the minimum billing load shall be 4 kW.
- (b) Riders A or B are not available to residential customers having load controllers installed.
- (c) Load reductions shall not be made until after the Company verifies that all requirements are met and installation approval is made. Periodic checks of the installed facilities will be made by Company representatives to verify continuing compliance with the Company's requirements.
- (d) The total time for all interruptions shall not exceed eight hours in any twenty-four hour period.

RESIDENTIAL SERVICE

Electric Heating Rider

Pursuant to Rule 4901:1-10-01 of the Ohio Administrative Code, issued by The Public Utilities Commission of Ohio in conformance with Section 4905.70 of the Ohio Revised Code, any customer served under the Company's residential rate schedules whose residence is primarily heated with electricity shall have the option of their monthly usage being measured by a combination load and kilowatt-hour meter. All other terms and conditions of the applicable residential rate schedule shall be applicable.

RESIDENTIAL SERVICE

Load Management Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service to installations served through one load meter, providing the customer's meter socket can accept a standard 3-wire load meter, for each family unit in a residence or apartment.

Available to customers whose six highest monthly kWh usages out of the twelve preceding months average 850 kWh or more.

A customer may be placed on the standard residential rate upon written request, or at the Company's option if the customer's usage has not exceeded 800 kWh in each of the twelve preceding months.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
First 250 kWh, per kWh	2.905¢	2.939¢
Next 250 kWh, per kWh	2.687¢	2.720¢
Balance to 125 kWh per kW of billing load, per kWh	2.687¢	2.969¢
Over 125 kWh per kW of billing load, per kWh	0.439¢	0.439¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:**Energy Charge:**

	<u>Winter</u>	<u>Summer</u>
First 250 kWh, per kWh	2.163¢	2.188¢
Next 250 kWh, per kWh	2.000¢	2.024¢
Balance to 125 kWh per kW of billing load, per kWh	2.000¢	2.210¢
Over 125 kWh per kW of billing load, per kWh	0.327¢	0.327¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:**Energy Charge:**

	<u>Winter</u>	<u>Summer</u>
First 250 kWh, per kWh	3.698¢	3.726¢
Next 250 kWh, per kWh	3.513¢	3.541¢
Balance to 125 kWh per kW of billing load, per kWh	3.513¢	3.751¢
Over 125 kWh per kW of billing load, per kWh	1.630¢	1.630¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

Billing Load:

The billing load shall be the highest kW registration of a thermal or 30-minute integrating type meter, but not less than 5.0 kW.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Multifamily Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks and load management threshold as determined on a single family basis shall be multiplied by the number of families served.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

RESIDENTIAL SERVICE

Water Heating Service

THIS RATE SHEET IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED AS OF AUGUST 16, 1990.

Availability:

Available to any Full Service residential water heating customers with permanent automatic storage type water heater installations arranged so as to take service through a separate meter to which no other equipment may be connected and subject to the provisions set forth below. A Full Service customer is one that receives all retail electric services from the Company

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Rate Stabilization Charges:

Energy Charge:

First 50 kWh, per kWh	7.826¢
Additional kWh, per kWh	0.707¢

Regulatory Transition Charges:

Energy Charge:

First 50 kWh, per kWh	5.812¢
Additional kWh, per kWh	0.525¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 50 kWh, per kWh	7.889¢
Additional kWh, per kWh	1.828¢

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

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Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

All water heaters, including replacements of previously installed water heaters, shall be of the standard two element type equipped with upper and lower heating elements controlled by separate thermostats, interlocked so that only one heating element can be in operation at any time. The rating of the upper element shall not exceed 40 watts per gallon and that of the lower element shall not exceed 40 watts per gallon of tank capacity. The minimum tank capacity shall be 30 gallons.

Service may be controlled by the Company, but will be available not less than 14 hours per day; the hours of service to be determined by the Company.

RESIDENTIAL SERVICE
Optional Electrically Heated Apartment Rate

Availability:

Available for residential service to installations which have electric space and water heating only and are served through one (1) meter for each family unit in an apartment complex consisting of not less than four apartments per building. The insulation and equipment efficiency criteria listed in the Special Rules Provision below must also be satisfied.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

<u>Rate Stabilization Charges:</u>	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
First 350 kWh, per kWh	2.985¢	3.020¢
Next 750 kWh, per kWh	0.721¢	3.117¢
Over 1,100 kWh, per kWh	2.820¢	3.117¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

<u>Regulatory Transition Charges:</u>	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
First 350 kWh, per kWh	2.218¢	2.243¢
Next 750 kWh, per kWh	0.536¢	2.316¢
Over 1,100 kWh, per kWh	2.095¢	2.316¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

<u>Generation Charges:</u>	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
First 350 kWh, per kWh	2.780¢	2.799¢

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Next 750 kWh, per kWh	1.620¢	2.848¢
Over 1,100 kWh, per kWh	2.698¢	2.848¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the

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company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

Special Rules:

The special rules listed below do not apply to customers who were receiving service under this Rate Schedule on May 31, 1999, so long as they continue to receive service on this Rate Schedule.

1. To qualify for this rate, the apartment complex must utilize electric heat pumps, or if electric heating systems other than electric heat pumps are utilized, any air conditioning must have a minimum SEER of 10.
2. Each apartment unit shall be individually metered and billed by the Company.
3. Unavailable To Certain Installations
This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:
 - a. All equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required, including without limitation, pumps, elevators, X-ray machines, welding machines.
 - b. Any service which constitutes an additional service installation.
4. Service under this rate is supplied in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
5. Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the installation of load controls on electric water heating and central air conditioning should the Company so request.
6. To qualify for this rate, the apartment complex must meet the insulation criteria and energy conservation standards set forth below.

Insulation Criteria To Be Eligible For This Rate Are:

The builder of each individually-metered residential dwelling unit shall provide and certify to the Company information specifying the thermal insulation effectiveness (i.e., R/numbers) for insulation installed in each building section along with a description of installation and construction details. If each of the following insulation and other energy conservation standards in that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the Optional Electrically Heated Apartment Rate.

Energy Conservation Standards:

		Minimum Insulating Value Of Insulation Installed
I.	Building Sections (Except in Manufactured Housing Units)	
A.	Exterior Walls	
	1. Masonry walls including basement walls above frost line.	R/5
	2. Frame and other fabricated exterior walls above grade.	
	a. Where use of expanded polystyrene rigid board insulation (or equivalent material with comparable R/factor) is permitted.	R/18

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|----|---|------|
| b. | In other locations. | R/11 |
| 3. | Common walls between separate dwelling units. | R/11 |
- B. Ceilings
- | | | |
|----|--|------|
| 1. | Uppermost ceiling separating heated from unheated areas. | R/38 |
|----|--|------|
- C. Floors
- | | | |
|----|---|------|
| 1. | Frame floors over unheated areas. | R/22 |
| 2. | Slab-on-grade floors shall have insulation at the perimeter edge: | |
| a. | On the inside of the foundation wall from top of
slab floor to below the frost line around the perimeter
of the slab, or | R/10 |
| b. | Form the top of slab floor and extended down the
thickness of the slab and then continued horizontally
back under the slab to a width of at least two feet around
the perimeter of the slab floor: | |
| | Vertical Portion | R/10 |
| | Horizontal Portion | R/5 |
| 3. | Heating/cooling ducts that are installed in slab floors shall be enclosed on the warm winter side of the perimeter insulation in the manner provided in 2-(b) above. | |
- D. Windows
- | | | |
|----|---|--|
| 1. | Total window area shall not exceed 15% of the total floor area. | |
| 2. | Windows shall be double-glazed | |
| 3. | Metal windows without a thermal break are prohibited. | |
| 4. | Any basement window shall be double-glazed or provided with a plastic bubble covering the entire window opening. No more than the minimum area of windows allowed by municipal code shall be installed. | |
| 5. | Air leakage shall not exceed 0.5 cfm per foot of operable sash crack. | |
- E. Doors
- | | | |
|----|---|--|
| 1. | Doors shall contain an insulation core, or | |
| 2. | Uninsulated doors shall be installed with storm doors on exterior door units. | |
| 3. | Air leakage shall not exceed 0.5 cfm per square foot of door area for sliding glass doors and swinging doors, respectively. | |

II. Insulation and Other Construction Techniques (Except in Manufactured Housing Units)

A. Insulation Installation Procedures

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Insulation shall be installed in building sections in a workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturer's designated R/numbers on their products.

1. Insulation on all side walls shall be firmly packed without exposures, at both top and bottom of wall cavities.
 2. Insulation shall be chinked into all rough windows and door frame openings and covered with a vapor barrier.
 3. Batts shall be neatly stapled at least every 6 inches.
- B. A maximum of one sliding glass door per floor of living area shall be installed.
- C. All shower heads shall be equipped with flow control devices to limit total flow to a maximum of 3 gpm per shower head.
- D. All heating/cooling ducts running through unconditioned spaces shall be fully insulated, both supply and return air ducts (R/7 or better).
- E. Electric Hot Water Installation Procedures
1. Water heaters providing the domestic hot water supply shall not be located in unheated areas unless additional insulation is installed surrounding the tank.
 2. Water heaters shall be located as close as possible to the points of greatest use of hot water. Where points of use are widely separated, more than one water heater shall be installed to eliminate excessive runs of hot water lines.
 3. All hot water lines running through unconditioned areas shall be insulated (R/3.5 or better).
 4. The electric water heater installed must have a minimum insulation of R/10 or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R/10 to qualify for this rate.
- F. Caulking and Sealants
- Exterior joins around windows and door frames, between wall and foundation, between wall and roof, between wall panels, at penetrations of utility services through walls, roofs, and through floors over unheated spaces, and all other openings in the exterior envelope of said dwelling structures shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.
- G. Vapor Barriers
1. All insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm winter side of the insulation; provided, however, that vapor barriers shall not be required for top-ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Regional Dwelling House Code or applicable provisions of the Ohio Building Code.

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2. Slab floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 mil thickness with maximum 1 perm vapor penetration installed beneath the slab.
 3. Vapor barriers, if damaged, shall be repaired before the final wall finish is installed.

III. Manufactured Housing Units Standards for Space Heating Discount

At a minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, Rule 4101:2-25-03.

- IV. In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided above, the apartment complex shall have met the insulation criteria.

GENERAL SERVICE

Secondary Voltages

Availability:

Available to general service installations requiring secondary voltage service.

Where a customer requires both single and three phase services, all service will be metered through one three phase meter and so billed unless circumstances not under the control of the Company make it impractical or not feasible to do so.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

Energy Charge:

First 500 kWh, per kWh	3.420¢
Balance to 165 kWh per kW of billing demand, per kWh	3.761¢
Next 85 kWh per kW of billing demand, per kWh	0.651¢
Over 250 kWh per kW of billing demand, per kWh	0.252¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 500 kWh, per kWh	2.544¢
Balance to 165 kWh per kW of billing demand, per kWh	2.797¢
Next 85 kWh per kW of billing demand, per kWh	0.485¢
Over 250 kWh per kW of billing demand, per kWh	0.188¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 500 kWh, per kWh	6.289¢
Balance to 165 kWh per kW of billing demand, per kWh	6.792¢
Next 85 kWh per kW of billing demand, per kWh	2.195¢
Over 250 kWh per kW of billing demand, per kWh	1.604¢

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The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Billing Demand in kW:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kW registration of a thermal or 30-minute integrating type meter.
- (2) 5.0 kW.
- (3) The contract demand.

For Full Service customers, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. These installations are not available to seasonal customers or customers who are not Full Service customers. A Full Service customer is one that receives all retail electric services from the Company during the period the metering installation is in place.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Electric Fuel Component	Sheet No. 93
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Adjustment for Primary Metering:

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case the demand and energy registrations shall each be reduced 2%.

Power Factor Correction:

The Company may, at its option, test or meter the power factor of the customer's load and for either a leading or tagging power factor of less than eighty-five hundredths (0.85) the measured load shall be adjusted by multiplying the measured load by the ratio of 0.85 divided by the power factor of the load. No correction will be made where the power factor is found to be greater than 0.85.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

An application is required for secondary voltage service. For primary or transmission voltage service, an annual contract is required.

GENERAL SERVICE SECONDARY VOLTAGES

Optional Space and Water Heating Rider

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of April 1, 2006.

Available to any general service customer taking service under the Company's general service-secondary voltages rate (Rate 21), where the customer has installed the necessary wiring that will permit the Company to separately meter the operation of specified qualifying electrical equipment. This Rider is only available to Full Service customers under the Rider option. A Full Service customer is one that receives all retail electric services from the Company.

Not available for standby service or to customers served at other than secondary voltages.

This rider provides for one separately metered service to qualifying equipment and is applicable only to space and water heating load.

Qualifying Equipment:

Qualifying equipment includes electric space conditioning, water heating and stored energy systems.

Electric water heating equipment must have a minimum aggregate tank capacity of eighty (80) gallons when the only equipment served under this rider is electric water heating.

No equipment except that specified as qualifying equipment shall be connected to the separately metered service provided under this rider. Where it is determined that non-qualifying loads are served under the rider, the rider shall be terminated immediately, and Rate 21 will be applicable for billing.

Provisions:

Controlled service will be provided under the rider on a year-round basis, except that where space cooling equipment is included as part of the qualifying equipment rider service will be provided only during the winter period, October through May. Controlled service is subject to a continuous interruption of two hours in any six hour period.

Seasonal service will be provided without control under the rider during the winter period, October through May.

Each installation shall be approved only after verification has been made by the Company that compliance requirements have been met. Periodic checks of the installed facilities will be made by Company representatives to verify continuing compliance with the Company's requirements.

The minimum service period for this rider is twelve consecutive months.
All provisions under Rate 21 shall be applicable.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

Rate Stabilization Charges:

Energy Charges

Controlled Service All kWh, per kWh	0.522¢
Seasonal Service All kWh, per kWh	0.574¢

Regulatory Transition Charges:

Energy Charges

Controlled Service All kWh, per kWh	0.388¢
Seasonal Service All kWh, per kWh	0.427¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

Controlled Service All kWh, per kWh	2.003¢
Seasonal Service All kWh, per kWh	2.080¢

Billing:

Rate 21 shall apply to all rider service usage during those months where rider service is not applicable.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

GENERAL SERVICE - LARGE
DISTRIBUTION PRIMARY AND TRANSMISSION VOLTAGES

Availability:

Available to general service installations requiring distribution primary or transmission voltage service.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

Energy Charges

First 250 kWh per kVA of billing demand, per kWh	2.926¢
Over 250 kWh per kVA of billing demand, per kWh	1.052¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charges

First 250 kWh per kVA of billing demand, per kWh	1.784¢
Over 250 kWh per kVA of billing demand, per kWh	0.637¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Capacity Charge:

First 2,000 kVA of billing demand, per kVA	\$14.237
Next 2,000 kVA of billing demand, per kVA	\$14.109
Additional kVA of billing demand over 4,000 kVA, per kVA	\$10.908

Energy Charges

First 250 kWh per kVA of billing demand, per kWh	(0.806)¢
Over 250 kWh per kVA of billing demand, per kWh	0.594¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Discount:

All capacity charges and energy charges including riders Sheet No. 63 and Sheet No. 64 shall be reduced by:

3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.

5.0% if customer receives service directly from 69,000 volt transmission system.

7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any other applicable riders.

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kVA registration of a thermal or 30-minute integrating type meter.
- (2) 60% of the highest billing demand during the preceding eleven months.*
- (3) 100 kVA.
- (4) The contract demand.

If metering capable of determining the power factor of measured demands is installed, (1) above shall be replaced by the following:

- (1) The measured demand determined from the highest lagging kVA or the highest kW.

* Pursuant to Demand Ratchet Waiver Rider, Sheet No. 27, the 60% billing demand ratchet provision is temporarily waived.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak

period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all-other periods shall be off-peak.

Where it has been demonstrated that through load management equipment or other procedures a customer has shifted 40% of his load to the off-peak period on an on-going basis and such change of load will cause the 60% billing demand ratchet provision to be used in billing the account, the customer may be allowed to reestablish his maximum demand for billing purposes.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Adjustment for Secondary Metering:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating-metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy registrations by 2%.

Interruptible Provision:

For a Full Service customer, the Company will negotiate providing interruptible service to the customer, upon request by the customer, where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

-
- a. the number of average annual hours of potential interruption;
 - b. the hours each month during which interruption may occur;
 - c. the potential duration of such interruptions;
 - d. the months during which interruption may not occur; and
 - e. a statement of the number of guaranteed firm service hours each month.

A Full Service customer is one that receives all retail electric services from the Company.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the billing demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

GENERAL SERVICE

Partial Service Rider

Applicability:

This Rider applies to general service customers having on-site non-synchronous generation equipment or synchronous generation equipment that does not qualify for The Net Energy Metering Rider capable of supplying a portion of their power requirements for other than emergency purposes.

Service Terms and Conditions:

Backup Reservation Service and Scheduled Maintenance Service:

Backup Reservation Service and Scheduled Maintenance Service is capacity that the Company reserves to replace capacity normally provided by the customer's on-site generating facilities. The contract shall designate the amount of Specified Backup Capacity and the amount of Specified Scheduled Maintenance Capacity, but in no event will the Specified Backup Capacity or the Specified Scheduled Maintenance Capacity exceed the net capability of the customer's generating facility. The Specified Scheduled Maintenance Capacity shall not exceed the Specified Backup Capacity. Both services shall be considered firm up to the limits specified in the contract for partial service.

The customer shall notify the Company within 24 hours of the occurrence of a partial or full outage affecting the generating facilities when the duration of such outage is expected to extend for a period greater than 3 days, and again within 24 hours after the end of such outage. All verbal notifications will be confirmed in writing.

Backup Reservation Service:

If a customer has not contracted for Supplementary Service, and the recorded demand for such customer exceeds the Specified Backup Capacity in any month, then the Specified Backup Capacity shall be increased to reflect such excess during the remaining term of the contract, but not to exceed the capability of the customer's generation facilities.

If a customer has contracted for Backup Reservation Service in an amount less than the net capability of the customer's generating facilities, and the recorded demand for such customer exceeds the sum of the Specified Supplementary Capacity plus Specified Backup Capacity, then the Specified Backup Capacity shall be increased to reflect such excess during the remaining term of the contract, but not to exceed the capability of the customer's generation facilities.

Scheduled Maintenance Service:

For customers contracting for Scheduled Maintenance Service, the customer Shall notify the Company 60 days in advance of the beginning of each calendar year of its preferred maintenance schedule for its generating facilities. Upon agreement by the Company, a preliminary maintenance schedule will be established for the customer. The scheduled maintenance may be cancelled by the Company at any time with 5 days' notice prior to the commencement of the scheduled maintenance if conditions on the Company's system warrant such cancellation or at any time prior to the start of each weekly period by the customer with 5 days notice.

Scheduled maintenance cancelled pursuant to the conditions described above shall be rescheduled in a manner acceptable to the customer and the Company.

Scheduled Maintenance Service shall be provided for a maximum of two thirty-day periods in any 12-month period. Nothing shall preclude the customer from performing maintenance within the limits of the contract at any time. With the exception of the 5 day notice described above, the maintenance schedule cannot be unilaterally altered but may be modified by mutual agreement.

Supplementary Service:

Supplementary Service is firm service in addition to Backup and/or Scheduled Maintenance Service. The contract demand for Supplementary Service shall not be greater than the amount of Specified Supplementary Capacity, or less than the minimum in the Otherwise Applicable Rate Schedule.

Conditions:

All provisions in the Otherwise Applicable Rate Schedule related to billing and terms and conditions of service shall apply to service under this Rider. The term "Otherwise Applicable Rate Schedule" as used herein refers to the rate schedule for service which would be applicable to the customer if it were a full service customer, except that if the Otherwise Applicable Rate Schedule does not set forth specific capacity charges then for billing purposes such rate schedule shall be appropriately adjusted, with Commission approval, to make the charges consistent with the provisions hereof.

In applying this Rider, or any part thereof, the Company does not waive the right to disconnect a customer who connects or operates equipment in parallel with the Company's system without approval of the Company or who in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

The customer must comply with the General Conditions For Interconnection of customer owned Generation with Ohio Edison System. Service under this Rider is subject to the Rules and Regulations of the Company on file with the Public Utilities Commission of Ohio.

Rate:

Administrative Charge

\$ 47.70 per month.

Backup Capacity Reservation Charge and Daily Backup Power:

The demand charges for Backup Capacity reserved and for Daily Backup Power taken shall be per the voltage level the customer is served as follows.

Voltage Level	Backup Capacity Reservation Charge per Month	
	Transmission & Distribution	Generation
Secondary Voltage, per kW	\$3.02	\$1.19
Primary Voltage, per kVA	\$2.73	\$1.15
23 & 34.5 kV, per kVA	\$2.27	\$1.12
69 kV, per kVA	\$1.94	\$1.12
138 kV, per kVA	\$1.34	\$1.10

-----Daily Backup Power-----

-----Ancillary Services-----

Voltage Level	Generation	Scheduling, System Control & Dispatch	Reactive Supply and Voltage Control from Generation Sources	Regulation and Frequency Control	Spinning Reserve	Supple- mental Reserve
Secondary Voltage, per kW	\$0.83	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
Primary Voltage, per kVA	\$0.81	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
23 & 34.5 kV, per kVA	\$0.79	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
69 kV, per kVA	\$0.77	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007
138 kV, per kVA	\$0.75	\$0.003	\$0.003	\$0.004	\$0.003	\$0.007

Daily Backup Power is available for a maximum of fifteen days a year. If Daily Backup Power is used for more than fifteen days in a billing period, the Customer's entire load will be billed as Supplementary Service for that period at the Otherwise Applicable Rate Schedule, with its transition charges and shopping credits. The fifteen days in that billing period would not count toward the annual limitation. Demands created by Daily Backup Power will not be used for demand ratchet calculations in future months.

Scheduled Maintenance Power:

Power used during periods of agreed upon scheduled maintenance shall be billed on an on-peak daily basis based upon one-half the demand charges for Daily Backup Power.

Billing Demand for Supplementary Service:

The billing demand for the month for Supplementary Service shall be calculated per the Otherwise Applicable Rate Schedule with the exception that during periods of Daily Backup or Maintenance Power, each half-hour demand during the outage shall be reduced by the lesser of (1) the contract demand for Backup or Maintenance Power, or (2) the amount of Backup or Maintenance Power actually used during that half hour as determined by interval metering of the customer's on-site generation.

On peak periods are from 8:00 a.m. to 9:00 p.m. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

Billing Demand for Daily Backup Power or Maintenance Power:

The daily billing demand for Backup or Maintenance Power shall be calculated during unavailability of the customer's generation in the on-peak period by finding the greatest positive difference between (1) the customer's actual load taken from the Company and (2) their Billing Demand for Supplementary Service for that month. During months when the customer's generation does not operate in the on-peak period, and the customer is not taking Maintenance Power, Daily Backup Power billing demands shall not be calculated and the customer's entire load shall be billed under Supplementary Service.

Energy for Backup or Maintenance Power:

The Energy Charge for Backup Power or Maintenance Power shall be \$ 0.02308 per kWh with the exception of when Backup Power is billed at the Otherwise Applicable Rate Schedule for that billing month. Backup or Maintenance energy shall be calculated during outages of the customer's generation in the on-peak period by the summation of the positive differences between (1) the customer's actual load taken from the Company and (2) their Supplemental load for that billing month. The Backup or Maintenance energy charge is cost recovery and will be split between RTC and RSC in proportion to RTC and RSC charges in the Otherwise Applicable Rate Schedule. If the total applicable RTC and RSC charge from the Otherwise Applicable Rate Schedule were to be less than the \$0.02308 per kWh, the excess would be generation charges.

Generation from Certified Suppliers:

The "Generation" Charges shown for Backup Capacity Reservation, Daily Backup Power and Energy for Backup or Maintenance Power will not apply to the Customer who receives generation services from a Certified Supplier.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable riders in the order shown:

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Fuel Cost Recovery Rider	Sheet No. 107

Maximum Charge:

The maximum billing period charge under this rider shall be limited such that the customer cannot be charged more than if his entire load and energy was billed under the Otherwise Applicable Rate Schedule for that billing month plus the Administrative Charge of this rider.

Terms of Payment:

Terms of payment shall be the same as stated in the Otherwise Applicable Rate Schedule.

Contract

Service under this Rider shall be provided only after a Partial Service Contract is entered between the customer and the Company. The initial term of such contract shall not be less than one year and such term shall be automatically extended for the period specified unless cancelled. Contracts may be canceled by either party at the end of the initial term or extension thereof on not less than sixty days' prior written notice. Each such contract shall identify the Specified Backup Capacity, the Specified Scheduled Maintenance Capacity, the Specified Supplementary Capacity, and the Contract Demand for Supplementary Service.

Nothing in this Rider shall limit the customer and the Company from entering into individualized contracts for partial service, subject to Commission approval. Arrangements that provide for deviations from this tariff shall address the pertinent characteristics of the project that influence the cost of providing said service including the following:

- (1) The expected reliability of the partial service customer's generating service,
- (2) The ability of the partial service customer to accept interruptible service under backup conditions.
- (3) The ability of the partial service customer to reduce backup load requirements during system peak hours, both on a seasonal and daily basis,
- (4) The length of any scheduled outages,
- (5) Whether there is sufficient local facility capacity to serve the load,
- (6) Whether there is sufficient substation capacity to serve the load,
- (7) Whether there is sufficient transmission and generation capacity to serve the load,
- (8) Whether the new or displaced load which is to be served under backup conditions requires a duplication of existing facilities which are currently dedicated to the service,
- (9) Whether short or long-term purchase power is available and at a price which would act as a surrogate for utility-owned capacity,
- (10) Whether the duration of the arrangement allows for long-term utility planning of least cost capacity availability, and
- (11) Whether service is backup for economic decisions to not operate customer-owned equipment or for mechanical availability reasons not to operate customer-owned or supplied equipment.

Facilities and Services:

The customer shall install required interconnection facilities as set forth in interconnection policies of the Company.

Where additional transmission and/or distribution facilities are specifically required to provide partial service and where the estimated partial service revenue is insufficient to justify the additional investment required to furnish such service, the Company reserves the right to require the customer to pay for all or any portion of the costs associated with providing the facilities.

The customer shall reimburse the Company for the cost of installing, maintaining and/or continuing to provide additional, modified or special facilities and services which are required solely to provide scheduled maintenance power.

General Provisions:

If the customer refuses to sign a Partial Service Contract, service to the customer may be denied or terminated.

GENERAL SERVICE

Unmetered Service

Availability:

Available for General Service Secondary Voltages (Rate Schedule No. 21) and Lighting Service, All-Night Outdoor Lighting Rate (Rate Schedule No. 33) services with loads of constant wattage such that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service.

Terms and Conditions of Service:

The service furnished and bills rendered shall be in accordance with the corresponding applicable rate schedule in effect. Bill calculations for each point of delivery shall be made in accordance with the appropriate rate schedule.

The monthly billing load, where applicable, shall be the connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of hours use times connected load.

Special Rules:

The customer shall notify the Company of the initial connected load and hours use of the service and shall provide advance notice of each subsequent change in such load or hours use. The Company may make an inspection of the customer's equipment at any time to verify connected loads and hours use. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service at the delivery point thereafter.

GENERAL SERVICE

Industrial Development Assistance Rider

Industrial Full Service customers served under the Company's General Service - Large, Sheet No. 23, with magnetic tape metering installed may request from the Company additional power on a temporary basis in order to take advantage of special business opportunities. At the Company's sole discretion, such requests may be approved for a maximum period of three months.

A minimum contract demand shall be established by the Company for the customer during the period the temporary power is being supplied, based on previous billing loads, to assure that the additional power scheduled relates only to additional business. This scheduled additional power shall be exempted from application of the demand ratchet provisions in Sheet No. 23 during the subsequent eleven month period.

The additional power shall be scheduled on a weekly basis and billed under the provisions of Sheet No. 23. Such bills shall be prorated on a weekly basis.

GENERAL SERVICE

Demand Ratchet Waiver Rider
(Temporary)

The billing demand provision in the General Service-Large rate which provides that the billing demand for the month shall not be less than 60% of the highest billing demand during the preceding eleven months is waived.

GENERAL SERVICE - HIGH USE MANUFACTURING

Distribution Primary and Transmission Voltages

Availability:

Available to customers which have manufacturing plants with monthly contracted demand greater than 8,000 kVA.

For the present customers receiving service hereunder at premises served as of June 9, 2004, only for purposes of determining whether the 8,000 kVA criterion is met, multiple manufacturing plants under common ownership and control in the Company's service territory whose contract demands aggregate to 8,000 kVA, and each of which is not less than 2,500 kVA, may also take service under this tariff, each at the appropriate voltage level, provided that each manufacturing plant is a Full Service customer. A Full Service customer is one that receives all retail electric services from the Company. Such aggregation shall not be used for billing purposes.

The continuing availability of the tariff shall be as determined by the Commission in Case No. 95-830-EL-UNC.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh 2.030¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.449¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Capacity Charge:

First 8,000 kVA of billing demand, per kVA	\$12.069
Next 16,000 kVA of billing demand, per kVA	\$9.450
Additional kVA of billing demand over 24,000 kVA, per kVA	\$6.913

Energy Charges

All kWh, per kWh	(1.121)¢
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The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Discount:

All capacity charges and energy charges including riders Sheet No. 63 and Sheet No. 64 shall be reduced by:

- 3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.
- 5.0% if customer receives service directly from 69,000 volt transmission system.
- 7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any other applicable riders.

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The highest measured 30-minute on-peak lagging kVA demand.
- (2) The highest measured 30-minute on-peak kW demand.
- (3) 2,500 kVA.
- (4) The contract demand.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Electric Fuel Component	Sheet No. 93
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Adjustment for Secondary Metering:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy registrations by 2%.

Interruptible Provision:

The Company will negotiate providing interruptible service to a Full Service customer, upon request by the customer where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours each month.

A Full Service customer is one that receives all retail electric services from the Company.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give to the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period. When a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is re-established for the benefit of the same customer at the same location within a period of less than twelve months from the date when service was discontinued, all of the conditions during the previous contract period applicable to billing shall apply and the billing demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

GENERAL SERVICE

Interruptible Electric Arc Furnace Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available to Full Service customers, except for the acquisition of replacement electricity under this tariff, that operate at least 25 MW of electric arc furnace capacity exclusively to melt scrap steel on a continuous basis for at least 120 hours per week. Economic interruptions shall not be used in such determination. A Full Service customer is one that receives all retail electric services from the Company.

The customer's usage other than electric arc furnace shall be billed on the otherwise applicable tariff.

The electric arc furnace load must be separately identified with metering and totally interruptible. The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes. With the exception of any incremental load or new economic development load added after November 1, 1996, total realizable interruptible capacity for all customers served under an interruptible tariff, rider or special contract in the Company's corporate control system is limited to 300,000 kW.

Any on-site generation added after November 1, 1995 shall be used solely for the purpose of supplying the customer's electricity needs during times of requested interruptions.

The continuing availability of the tariff shall be as determined by the Commission in Case No. 95-830-EL-UNC.

Service:

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be separately metered and each hourly kW then multiplied by 1.031.

Rate:

The net monthly charge for the usage of the electric arc furnace inclusive of a transmission discount, shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Rate Stabilization Charges:

Energy Charges

All on peak kWh, per kWh	0.478¢
All off peak kWh, per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

All on peak kWh, per kWh	0.371¢
All off peak kWh, per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

All on peak kWh, per kWh	2.640¢
All off peak kWh, per kWh	0.840¢

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak periods may be established.

The customer shall attempt to maintain a power factor of at least 90 percent lagging during the maximum 30-minute on-peak measured total plant load, the combination of the arc furnace and other load, in a billing month. If the customer's power factor for its entire load at the time of its on-peak maximum load for the billing month is less than 90 percent lagging, the above energy charges used for billing that month shall be multiplied by the ratio of 90 percent to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which this power factor at the time of that month's maximum on-peak load is higher than 90 percent lagging.

The Company shall not be required without compensation from the customer to increase the capacity of any service facilities in order to furnish demands.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to a 0.49¢/kWh fee for services provided by the Company.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement

electricity will be provided pursuant to the terms of such contract. If a customer informs the Company that it intends to buy-through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. However, such third-party supplier must still submit a schedule for replacement power as specified herein.

An administrative charge of \$75 shall be charged each time a customer buys through an economic interruption.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other prior obligations are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Tariff shall not apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall forfeit a portion of the discount it received under this Tariff or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Tariff, subject to the return to firm service provision contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission costs, all appropriate riders, and a 0.49¢/kWh fee for services provided by the Company.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Tariff except to the extent that the Company is required to serve as a default supplier during a requested economic interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an interruption when the customer is being served through replacement electricity purchases and the customer is notified either directly or through its third-party supplier that replacement electricity from its designated electricity source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after

notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to either interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expensive power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company will compensate the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of such system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, such electricity is required to maintain service to the Company's firm electric service customers and no other sources are available to the Company, for system integrity purposes or for

emergency power sales to other utilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving the designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any such interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Tariff and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by a customer as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source.

In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electric service. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall pay all costs of supplying such power. The cost of such replacement electricity shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Tariff shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the notice period agreed to by the customer and the Company for the customer to return to firm electric service.

The customer must meet the minimum commitments, in terms of length of contract, discontinuance of service and any other provision applicable to a new firm electric service customer served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply can be obtained by the Company.

Metering and Communication:

Prior to receiving service under this Tariff, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone circuit for exclusive use by the Company, (2) any Company required communication equipment, and (3) metering provided by the Company to enable the Company to separately

identify the usage of the electric arc furnace. The Company reserves the right to require any modifications necessary for accurate metering.

Operation, maintenance and functionability of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Tariff shall be borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions and reliability will not be harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and conditions provided for in this Tariff.

TRAFFIC LIGHTING SERVICE

Availability:

Available for governmental control of traffic on public streets, roads and ways. Each point of delivery shall be considered as a separate customer.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charge:

Energy Charge:

All kWh, per kWh, 2.126¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charge:

All kWh, per kWh, 1.604¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge:

All kWh, per kWh, (0.281)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder,

Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Service Tabulation:

Billing will be based on the calculated kilowatt hour consumption determined by the number, size and operating characteristics of the load.

PRIVATE OUTDOOR LIGHTING SERVICE

Availability:

Available for all-night outdoor lighting service on private property to any customer on the lines of the Company where such service can be supplied by the installation of lighting fixtures supplied directly from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires only one additional span of secondary circuit and does not require any other facilities or expenses (e.g., new pole, pole changeout, or guying).

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charge	per kWh	2.401¢
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The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge	per kWh	1.905¢
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Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge	per kWh	1.729¢
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The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Burn Hours:

Monthly Kilowatt-hour values used for billing purposes can be found in Private Outdoor Light Schedule in Delivery Service Tariff book.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Term of Contract:

An application is required. The term of service for initial installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions thereto, are subject to the Company's Electric Service Regulations.

LIGHTING SERVICE
All-Night Outdoor Lighting Rate

Availability:

Available for service to all-night outdoor high efficiency security and area lighting.

Lighting served under this rate shall meet efficiency standards established by the Company, be controlled only by photocell, and be metered separately from any other load.

Where service is provided to load other than security or area lighting, the applicable general service rate schedule shall apply.

This rate schedule is -not available for service to recreational lighting.

Applicability:

This rate is generally beneficial to qualifying lighting services having annual energy usage of less than 10,000 kWh.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Rate Stabilization Charges:

Energy Charge:

First 500 kWh,	per kWh	3.326¢
Over 500 kWh,	per kWh	3.657¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 500 kWh,	per kWh	2.547¢
Over 500 kWh,	per kWh	2.800¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 500 kWh,	per kWh	(0.260)¢
Over 500 kWh,	per kWh	0.427¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Electric Service Regulations:

The Company's Electric Service Regulations shall apply to the installation and use of electric service.

Contract:

An application is required. Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same location at any time during the remainder of the one-year period; or 2) non-qualifying load is added to the service; or 3) additional qualifying lighting load is added and the Company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

STREET LIGHTING SERVICE

COMPANY OWNED

Applicability:

Available to governmental units for the lighting of public streets, roads and ways.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

For each lamp type listed above, the following charges apply:

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh 2.096¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.546¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charges

All kWh, per kWh 1.222¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet

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No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Burn Hours:

Monthly Kilowatt-hour values used for billing purposes can be found in Street Lighting Provisions in Delivery Service Tariff book.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

STREET LIGHTING SERVICE

NON-COMPANY OWNED

Applicability:

Available to governmental units for the lighting of public streets, roads and ways where the underground cable, post, and luminaire was installed at the expense of abutting property owners or other second party

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

OPTIONAL LIMITED MAINTENANCE

Limited Height Of 42 Feet

Available to governmental units for the lighting of public streets, roads and ways for installations where the underground cable, post and luminaire was installed at the expense of abutting property owners or other secondary party.

Rate Stabilization Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	2.096¢
Metal Halide only, All kWh,	per kWh	1.572¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	1.546¢
Metal Halide only, All kWh,	per kWh	1.160¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge

All kWh,	per kWh	1.222¢
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The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

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Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

METERED ENERGY

When only energy is purchased from the Company for the operation of a lighting system, this energy may be metered and billed at the following rates:

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the Sum of other applicable charges.

Rate Stabilization Charge:

Energy Charges

All kWh,	per kWh	2.096¢
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The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh,	per kWh	1.546¢
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Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charges

All kWh,	per kWh	0.742¢
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The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

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The Public Utilities Commission of Ohio

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Burn Hours:

Monthly Kilowatt-hour values used for billing purposes can be found in Street Lighting Provisions in Delivery Service Tariff book.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

COGENERATION AND SMALL POWER PRODUCTION

Availability

This schedule is applicable to the purchase of power from cogeneration and small power production facilities which are eligible to qualify under Section 210 of the Public Utilities Regulatory Policies Act of 1978, having design capacity of 100 kilowatts or less.

All other electric service which cogenerators or small power producers may require from the Company, such as supplementary, back-up, interruptible or maintenance power, shall be furnished under the Company's filed rate schedules in effect for such service.

Administration:

A monthly charge of \$9.42 will be made to cover administrative and other costs related to purchases from and interconnection with the qualifying facility.

Rate:

The purchase price for power supplied to the Company from the qualifying facility will be the average avoided cost of such power, derived from data filed with the P.U.C.O. and updated biennially.

The net monthly payment to the qualifying facility shall be:

Non-Time-of-Day Metered Installations

All kWh, per kWh 1.26¢

Time-of-Day Metered Installations

On Peak kWh, per kWh..... 1.40¢

Off Peak kWh, per kWh..... 1.26¢

Transmission of Power:

Ohio Edison will transmit power from qualifying cogenerators and small power producers to other third party purchasers under reasonable arrangements and upon payment of charges in accordance with the FERC Open Access Transmission Tariff, provided such a transfer will cause no undue burden to the Company and will not unreasonably impair the reliability of service provided by the Company.

Interconnection Costs:

At the request of the qualifying facility the Company will install the necessary equipment to interconnect with the facility. No interconnection will be made until the qualifying facility has installed equipment which, in the Company's judgment, provides for safety of personnel, affords adequate protection against damages to the Company's system or to other customer's property and prevents interference with the supply of electric service to others.

The qualifying facility shall pay the Company for its one time cost of interconnection including metering. The payment can be made in equal installments over a thirty-six (36) month period provided a suitable guarantee of payment is furnished and an appropriate rate of interest is specified on the unpaid balance. All material and equipment installed by the Company shall remain-its property.

Purchase Agreement:

Those qualifying facilities wishing to sell power to Ohio Edison will be requested to sign a letter of agreement or other contract stating the terms of the transaction. No purchase will be made without such contract.

TRANSITION RATE CREDIT PROGRAM

RESIDENTIAL SERVICE

In conformity with the Commission Entry in Case No. 05-1125-EL-ATA et al., Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate	Original Sheet No. 10
Space Heating Rate	Original Sheet No. 11
Optional Time-of-Day	Original Sheet No. 12
Load Management Rate	Original Sheet No. 17
Water Heating Service	Original Sheet No. 18
Optional Electrically Heated Apartment Rate	Original Sheet No. 19

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be calculated prior to the application of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$1.50 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 23.3%.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Transition Rate Credits effective January 1, 2009 on a service rendered basis.

SHOPPING CREDIT RIDER

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service electric contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with such customer loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through either December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Rate 21 customers that are not part of an aggregated group sufficient evidence is given by October 3, 2005, or (ii) commencing January 1, 2007 through either December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission, then such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract notice set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract and for aggregators all customers within the aggregated group shall be under the same credit election. Nothing in this paragraph shall limit an aggregator or customer from substituting another supplier for the initial qualified contract supplier, provided sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased to include the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to those customers: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 65). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation services from a Certified Supplier, whichever comes first.
2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of

an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 65). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Shopping Credits - Option 1		
Generation Charge & % of Rate Stabilization Charge		
2006 – 65%	2007 – 75%	2008 – 85%

Rate 10 – General Residential

	Winter	Summer	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	5.396 ¢	5.447 ¢	5.465 ¢	5.465 ¢	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.396 ¢	5.833 ¢	5.465 ¢	5.465 ¢	5.465 ¢	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 11 – Residential All Electric

First 900 kWh, per kWh	4.244 ¢	4.403 ¢	4.560 ¢	4.735 ¢	4.876 ¢	5.067 ¢
Over 900 kWh, per kWh	1.989 ¢	4.489 ¢	2.068 ¢	4.830 ¢	2.147 ¢	5.171 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 17 – Residential Load Mgmt.

First 250 kWh, per kWh	5.586 ¢	5.636 ¢	5.877 ¢	5.930 ¢	6.167 ¢	6.224 ¢
Next 250 kWh, per kWh	5.260 ¢	5.309 ¢	5.528 ¢	5.581 ¢	5.797 ¢	5.853 ¢
Balance to 125 kWh per kW of billing load, per kWh	5.260 ¢	5.681 ¢	5.528 ¢	5.978 ¢	5.797 ¢	6.275 ¢
Over 125 kWh per kW of billing load, per kWh	1.915 ¢	1.915 ¢	1.959 ¢	1.959 ¢	2.003 ¢	2.003 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 19 – Residential Apartment – Optional Heat.

First 350 kWh, per kWh	4.720 ¢	4.762 ¢	5.019 ¢	5.064 ¢	5.317 ¢	5.366 ¢
Next 750 kWh, per kWh	2.089 ¢	4.874 ¢	2.161 ¢	5.186 ¢	2.233 ¢	5.497 ¢
Over 1,100 kWh, per kWh	4.531 ¢	4.874 ¢	4.813 ¢	5.186 ¢	5.095 ¢	5.497 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 21 - General Service - Secondary

First 500 kWh, per kWh	8.512 ¢	8.854 ¢	9.196 ¢
Balance to 165 kWh per kW of billing load, per kWh	9.237 ¢	9.613 ¢	9.989 ¢
Next 85 kWh per kW of billing demand, per kWh	2.618 ¢	2.683 ¢	2.748 ¢
Over 250 kWh per kW of billing demand, per kWh	1.768 ¢	1.793 ¢	1.818 ¢

Shopping Credit value shall not exceed 4.870 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Traffic Lighting

All kWh, per kWh	1.101 ¢	1.314 ¢	1.526 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Private Outdoor Lighting

All kWh, per kWh	3.290 ¢	3.530 ¢	3.770 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Shopping Credits - Option 1 (Continued)		
Generation Charge & % of Rate Stabilization Charge		
2006 – 65%	2007 – 75%	2008 – 85%

Rate 23 - General Service - Large

First 2,000 kVa of billing demand, per kVa	\$ 14.237	\$ 14.237	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109	\$ 14.109	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908	\$ 10.908	\$ 10.908
First 250 kWh per kW of billing load, per kWh	1.096 ¢	1.389 ¢	1.681 ¢
Over 250 kWh per kW of billing load, per kWh	1.278 ¢	1.383 ¢	1.488 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 28 – General Service – High Use Mfg.

First 8,000 kVa of billing demand, per kVa	\$ 12.069	\$ 12.069	\$ 12.069
Next 16,000 kVa of billing demand, per kVa	\$ 9.450	\$ 9.450	\$ 9.450
Over 24,000 kVa of billing demand, per kVa	\$ 6.913	\$ 6.913	\$ 6.913
All kWh, per kWh	0.199 ¢	0.402 ¢	0.605 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

All Night Outdoor Lighting.

First 500 kWh, per kWh	1.902 ¢	2.235 ¢	2.567 ¢
Over 500 kWh, per kWh	2.804 ¢	3.170 ¢	3.535 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Street Lighting

All kWh, per kWh	2.584 ¢	2.794 ¢	3.004 ¢
Metal Halide	2.244 ¢	2.401 ¢	2.558 ¢
Metered Energy	2.104 ¢	2.314 ¢	2.524 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Shopping Credits - Option 2

Generation Charge & 100% of Rate Stabilization Charge 2006-8

Rate 10 – General Residential

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.465 ¢	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 11 – Residential All Electric

First 900 kWh, per kWh	5.349 ¢	5.465 ¢
Over 900 kWh, per kWh	2.265 ¢	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 17 – Residential Load Mgmt.

First 250 kWh, per kWh	6.603 ¢	6.665 ¢
Next 250 kWh, per kWh	6.200 ¢	6.261 ¢
Balance to 125 kWh per kW of billing load, per kWh	6.200 ¢	6.720 ¢
Over 125 kWh per kW of billing load, per kWh	2.069 ¢	2.069 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 19 – Residential Apartment – Optional Heat.

First 350 kWh, per kWh	5.765 ¢	5.465 ¢
Next 750 kWh, per kWh	2.341 ¢	5.465 ¢
Over 1,100 kWh, per kWh	5.518 ¢	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 21 - General Service - Secondary

First 500 kWh, per kWh	9.709 ¢
Balance to 165 kWh per kW of billing load, per kWh	10.553 ¢
Next 85 kWh per kW of billing demand, per kWh	2.846 ¢
Over 250 kWh per kW of billing demand, per kWh	1.856 ¢

Shopping Credit value shall not exceed 4.870 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Traffic Lighting

All kWh, per kWh	1.845 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Private Outdoor Lighting

All kWh, per kWh	4.130 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Shopping Credits - Option 2

(Continued)

Generation Charge & 100% of Rate Stabilization Charge 2006-8

Rate 23 - General Service - Large

First 2,000 kVa of billing demand, per kVa	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908
First 250 kWh per kW of billing load, per kWh	2.120 ¢
Over 250 kWh per kW of billing load, per kWh	1.646 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 28 – General Service – High Use Mfg..

First 8,000 kVa of billing demand, per kVa	\$ 12.069
Next 16,000 kVa of billing demand, per kVa	\$ 9.450
Over 24,000 kVa of billing demand, per kVa	\$ 6.913
All kWh, per kWh	0.909 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

All Night Outdoor Lighting.

First 500 kWh, per kWh	3.066 ¢
Over 500 kWh, per kWh	4.084 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Street Lighting

All kWh, per kWh	3.318 ¢
Metal Halide	2.794 ¢
Metered Energy	2.838 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

SHOPPING CREDIT ADDER

This Shopping Credit Adder is effective for bills rendered beginning with the cycle portion after the effective date of this rider. The amount of this adder reflects the amount set forth on the Fuel Recovery Mechanism Rider (Sheet 100) plus the amount set forth on the Fuel Cost Recovery Rider (Sheet 107).

This adder applies only to customers who receive Generation services from a Certified Supplier.

RETURNING CUSTOMER GENERATION SERVICE RIDER

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 63, that return to the Company for generation service during the term of their contract(s), except customers that are returning to the Company for generation service only because they elected to opt out of an aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive application of this Rider for customers that are being returned to the Company by their supplier because the individual customer defaulted on their supply arrangement, if the Rider application has negligible financial results on the Company.

For all customers that this Rider is applicable to the Company shall charge for provider of last resort (POLR) service based on the POLR Service Pricing section shown below. This charge will replace charges previously included in the generation-related component of the customer's bill. All other provisions, rates and terms of the otherwise applicable tariff shall apply.

POLR Service Pricing

Residential Customers:

Residential customers will pay 1.05 times the Standard Service Offer (SSO) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the Generation Charges, the Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, amount. The customer, in paying the 1.05 times the SSO for POLR service, will have paid for the Generation Charges, Rate Stabilization Charges, and the Fuel Recovery Mechanism Rider, Tariff Sheet No. 100, in their applicable rate.

Commercial and Industrial Customers (Without Interval Metering) :

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customers. The hourly load values used in calculating the load-weighted average will be based on the customer's applicable hourly load profile included in the Supplier Services section of the FirstEnergy website at www.firstenergycorp.com/supplierservices. The customers will be billed on their applicable billing cycle. For customers in billing cycles 1 through 10, the load-weighted average calculation will be made on the fifteenth day of the preceding month. For those customers in billing cycles 11 and above, the load-weighted average will be calculated on the last day of the preceding month. In these calculations, the previous 30 days of LMP will be utilized in determining the load-weighted average.

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP_k = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.
- LMP_j = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.
- KW_j = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.,
- KWE_j = KW_j excluding transmission and distribution losses.
- n = 720

Commercial and Industrial Customers (With Interval Metering):

Commercial and industrial customers will pay the greater of the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customers. The hourly load values used in calculating the load-weighted average will be based on the customer's actual hourly loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the actual hourly LMP during the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \sum_{j=1}^n (LMP_j \times KW_j) \div \sum_{j=1}^n KWE_j$$

Where

- ALMP_k = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.
- LMP_j = Locational marginal price at hour j within the billing period for customer k.
- KW_j = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.
- KWE_j = KW_j excluding transmission and distribution losses.
- n = Number of hours in billing period for customer k

RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

Reconciliation Component

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is not being recovered through the SSO + 5% based mechanism the Company has the right to invoke a surcharge to be passed on directly to returning customers and be based on but not limited to the following components:

1. Customer Revenue under SSO +5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

Interruptible Rider

General Service - Large and High Use Manufacturing

Availability:

Available to only Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28), except for the acquisition of replacement electricity under this tariff, where the customer can demonstrate that there is an interruptible load of at least 1,000 kW and that such load is capable of interruption within ten (10) minutes of notice. With the exception of any incremental load or new economic development load added after November 1, 1996, total realizable interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 300,000 kW. A Full Service customer is one that receives all retail electric services from the Company

Service:

All service under this Rider will be served through one meter for each installation.

Unless specifically modified herein, all terms, conditions, rates and Riders contained in the tariff under which firm service is provided by the Company shall apply. The EFC Rider shall not apply to interruptible energy supplied during a requested economic interruption.

A firm load shall be contracted for between the customer and the Company. This firm load may be decreased or incremental firm load may be added by mutual agreement between the Company and the customer provided that advance written notice is given thirty (30) days prior to the effective billing month that the change is requested and the interruptible threshold has not been previously met.

The interruptible load shall be determined by subtracting the firm load from the lesser of the billing demand or the measured on-peak demand as specified in the otherwise applicable tariff. The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Service Credit:

The Customer shall be billed under the appropriate Company firm tariff, pay a Distribution Component administrative charge of \$75 per buy-through and receive a credit per kVA of interruptible load based upon the monthly on-peak load factor of the customer's load. This credit shall be adjusted monthly and is not subject to a voltage discount. The following shall be used to determine the applicable Generation Component credit per kVA for each month.

On-Peak Load Factor:

<u>From</u>	<u>To But Not Including</u>	<u>Credit per KVA</u>
0	50%	\$ 0.00
50%	55%	2.76
55%	60%	3.02
60%	65%	3.29
65%	70%	3.55
70%	75%	3.68
75%	80%	4.07
80%	85%	4.34
85%	90%	4.60
90%	95%	4.86
95%	100%	5.13

On-peak load factor is defined as the measured on-peak kWh usage divided by the resultant of the maximum on-peak load multiplied by the actual on-peak hours in the period (load factor = kWh/{kVA x hours}). The resultant on-peak load factor shall be rounded down to the nearest whole number when comparing it to the above. When the customer complies with an interruption request, the entire interruption day shall be excluded from the on-peak load factor calculation (both on-peak hours and kWh usage).

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock

hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Additionally, non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to the terms of such contract. If a customer informs the Company that it intends to buy-through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. However, such third-party supplier must still submit a schedule for replacement power as specified herein.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other prior obligations are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall not apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall forfeit a portion of the discount it received under this Rider or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Rider, subject to the return to firm service provision contained herein, and shall not

be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission costs, and all appropriate riders.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested economic interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an interruption when the customer is being served through replacement electricity purchases and the customer is notified either directly or through its third-party supplier that replacement electricity from its designated electricity source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to either interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expensive power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company will compensate the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of such system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, such electricity is required to maintain service to the Company's firm electric service customers and no other sources are available to the Company, for system integrity purposes or for emergency power sales to other utilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving the designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any such interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs,

and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by a customer as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electric service. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall pay all costs of supplying such power. The cost of such replacement electricity shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the

notice period agreed to by the customer and the Company for the customer to return to firm electric service.

The customer must meet the minimum commitments, in terms of length of contract, discontinuance of service and any other provision applicable to a new firm electric service customer served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply can be obtained by the Company.

Metering and Communication:

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionability of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Filed pursuant to Order dated January 21, 2009, in Case No. 07-551-EL-AIR, before
The Public Utilities Commission of Ohio

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions and reliability will not be harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and conditions provided for in this Rider.

Filed pursuant to Order dated January 21, 2009, in Case No. 07-551-EL-AIR, before

The Public Utilities Commission of Ohio

Issued by: Richard R. Grigg, President

Effective: January 23, 2009

Interruptible Rider - Metal Melting Load

General Service

Availability:

Available to Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28), except for the acquisition of replacement electricity under this tariff, where the customer can demonstrate that there is an interruptible load of at least 1,000 kW and that such load is capable of interruption within ten (10) minutes of notice. With the exception of any incremental load or new economic development load added after November 1, 1996, total realizable interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 300,000 kW. A Full Service customer is one that receives all retail electric services from the Company.

Service:

The customer shall at its expense, install metering equipment provided by the Company that will permit separate identification of the controllable metal melting load ("MML"). No more than one additional meter shall be provided to a customer at no cost. The Company and the customer shall agree to a contractual firm load in kVA. Firm load is to be set as low as possible, but high enough to not endanger the customer's equipment. The customer shall ensure that the latter criteria is met.

Unless specifically modified herein, all terms, conditions, rates and riders contained in the tariff under which firm service is provided by the Company shall apply.

The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Controllable Metal Melting Load Service:

Load other than the MML shall be deemed tariff billing load ("TBL") and shall be billed under the otherwise applicable tariff with the exception that a customer's minimum contract demand shall be 80% of the average of the actual billing kVAs for TBL electric service during the first six months of service under this Rider. TBL shall be firm load.

Billing for MML shall be based on kWh (energy) usage during the Company tariffed on-peak and off-peak periods and shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below, less the appropriate company tariff voltage discount, minus all applicable riders. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Administrative Charge:

\$ 75.00 per buy-through

Rate Stabilization Charges:

Energy Charges

All on peak kWh,	per kWh	0.478¢
All off peak kWh,	per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

All on peak kWh,	per kWh	0.371¢
All off peak kWh,	per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

All on peak kWh,	per kWh	5.090¢
All off peak kWh,	per kWh	3.980¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following Generation Component fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to the terms of such contract. If a customer informs the

Company that it intends to buy-through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. However, such third-party supplier must still submit a schedule for replacement power as specified herein.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other prior obligations are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall not apply during an emergency interruption of the customer.

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall forfeit a portion of the discount it received under this Rider or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Rider, subject to the return to firm service provisions contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission costs, all appropriate riders, and the following fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested economic interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an interruption when the customer is being served through replacement electricity purchases and the customer is notified either directly or through its third-party supplier that replacement electricity from its designated electricity source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to either interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expensive power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company will compensate the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of such system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such electricity is required to maintain service to the Company's firm electric service customers and no other sources are available to the Company, for system integrity purposes or for emergency power sales to other utilities. In the event that all or any portion of a supply of designated

replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving the designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any such interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by a customer as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electric service. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall pay all costs of supplying such power. The cost of such replacement electricity shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the notice period agreed to by the customer and the Company for the customer to return to firm electric service.

The customer must meet the minimum commitments, in terms of length of contract, discontinuance of service and any other provision applicable to a new firm electric service customer served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply can be obtained by the Company.

Metering and Communication:

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment

to be installed: (1) dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions and reliability will not be harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and conditions provided for in this Rider.

Interruptible Rider - Incremental Interruptible Service

General Service

Availability:

Available to Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28) except for the acquisition of replacement electricity under this tariff, where the customer can demonstrate that there is an interruptible load of at least 1,000 kW and that such load is capable of interruption within ten (10) minutes of notice. With the exception of any incremental load or new economic development load added after November 1, 1996, total realizable interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 300,000 kW. A Full Service customer is one that receives all retail electric services from the Company

Service:

This service is only available to either a customer who is adding substantial new electrical load that is associated with a major capital investment and that is interruptible or to a customer who has added such load in the past and was being served under an incremental interruptible special contract. Metering of such incremental load is not required, but may be used if mutually agreed upon by both the customer and the Company. A base load and a base on-peak and off-peak kWh shall be contracted for between the customer and the Company using the most recent twelve (12) month history of the facility operating under normal operating conditions. If a customer had previously been served pursuant to a special incremental interruptible contract, then the base load and the base on and off-peak provisions contained in such contract shall be utilized for this Rider. Should a customer experience a substantial and continuing reduction in its operations, the Company and the customer will endeavor to agree to a new base load and base on-peak and off-peak kWh to reflect such change.

Unless specifically modified herein, all terms, conditions, rates and riders contained in the tariff under which firm service is provided by the Company shall apply.

The customer's base load shall be firm load unless such base load, or a portion thereof, is considered interruptible under another rider or contract. A customer's load must be below firm load every metered thirty (30) minute period of the interruption request in order for a customer to be considered in compliance with an interruption request. The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter shall be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Incremental Service:

Base load and kWh shall be billed under the appropriate Company tariff. The minimum contract demand for tariff billing shall be 80% of the base load. If the maximum measured on-peak load is less than or equal to the base load, then all kWh shall be billed under the tariff. If actual on-peak or off-peak kWh used is less than the respective base kWh, then the respective measured kWh shall be used for tariff billing with on-peak and off-peak kWh being added together for billing under the tariff.

If the maximum measured on-peak load is greater than the base load, then the kWh to be billed under incremental pricing shall be calculated as follows: subtract the on-peak base kWh and any on-peak replacement kWh from the measured on-peak kWh (cannot be less than zero), and subtract the off-peak base kWh and any off-peak replacement kWh from the measured off-peak kWh (cannot be less than zero). The incremental prices in cents per kWh to be used for billing shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Administrative Charge:

\$ 75.00 per buy-through

Rate Stabilization Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.478¢
138 kV off peak kWh,	per kWh	0.478¢
69 kV on peak kWh,	per kWh	0.478¢
69 kV off peak kWh,	per kWh	0.478¢
23 and 34.5 kV on peak kWh,	per kWh	0.478¢
23 and 34.5 kV off peak kWh,	per kWh	0.478¢
Primary voltage on peak kWh,	per kWh	0.478¢
Primary voltage off peak kWh,	per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.371¢
138 kV off peak kWh,	per kWh	0.371¢
69 kV on peak kWh,	per kWh	0.371¢
69 kV off peak kWh,	per kWh	0.371¢
23 and 34.5 kV on peak kWh,	per kWh	0.371¢
23 and 34.5 kV off peak kWh,	per kWh	0.371¢
Primary voltage on peak kWh,	per kWh	0.371¢
Primary voltage off peak kWh,	per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

138 kV on peak kWh,	per kWh	3.490¢
138 kV off peak kWh,	per kWh	1.280¢
69 kV on peak kWh,	per kWh	3.686¢
69 kV off peak kWh,	per kWh	1.326¢
23 and 34.5 kV on peak kWh,	per kWh	3.864¢
23 and 34.5 kV off peak kWh,	per kWh	1.384¢
Primary voltage on peak kWh,	per kWh	3.927¢
Primary voltage off peak kWh,	per kWh	1.397¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

When the measured kWh is less than the sum of the base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base load, shortfall kWh shall be determined. Shortfall kWh

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shall be equal to the base on-peak kWh plus base off-peak kWh less the measured kWh. These shortfall kWh shall be billed at the appropriate voltage level on-peak charge above.

A customer may be temporarily removed from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not be placed back on this Rider until the situation is resolved.

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to the terms of such contract. If a customer informs the Company that it intends to buy-through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need

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not so notice the Company. However, such third-party supplier must still submit a schedule for replacement power as specified herein.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other prior obligations are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall not apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's highest lagging kVA or highest kW during the requested emergency interruption. Failure to stay below

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall forfeit a portion of the discount it received under this Rider or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Rider, subject to the return to firm service provision contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission costs, all appropriate riders, and the following fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested economic interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an interruption when the customer is being served through replacement electricity purchases and the customer is notified either directly or through its third-party supplier that replacement electricity from its designated electricity source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company for supplying the replacement electricity that the customer uses after notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to either interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall

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indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expensive power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company will compensate the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of such system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, such electricity is required to maintain service to the Company's firm electric service customers and no other sources are available to the Company, for system integrity purposes or for emergency power sales to other utilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving the designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any such interruption will be remedied as quickly as reasonably possible

and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by a customer as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electric service. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall pay all costs of supplying such power. The cost of such replacement electricity shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the notice period agreed to by the customer and the Company for the customer to return to firm electric service. The customer must meet the minimum commitments, in terms of length of contract, discontinuance of service and any other provision applicable to a new firm electric service customer served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply can be obtained by the Company.

Metering and Communication:

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionability of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any equipment required to

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verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions and reliability will not be harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and conditions provided for in this Rider.

Experimental Market Based Tariff

Availability:

Available to Full Service customers served under General Service-Large, Rate 23, General Service, Rate 21, General Service-High Use Manufacturing, Rate 28, General Service Large and High Use Manufacturing Interruptible Rider 73, General Service Metal Melting Load Interruptible Rider 74 and General Service Incremental Interruptible Service Rider 75, not being served under the Net Energy Metering Rider. The number of customers permitted on this experimental rate will be limited to no more than a total of seventy-five (75) customers whose measured maximum 30-minute demands exceed 100 kVA or 100 kW. These customers will be selected by the Company and will be limited to 500 MW of aggregate, non-coincident demand. At the Company's discretion, the total number of customers and the total MW of company load eligible for the program may be increased by up to 100%. Customers must enter into a written service agreement. A Full Service customer is one that receives all retail electric services from the Company.

Program Description:

The MBT Program is voluntary and will be offered on an experimental basis through December 31, 2008, unless earlier terminated by the Company. Its purpose is to test customer response to hourly price signals quoted by the Midwest Independent Transmission System Operator, Inc. ("Midwest ISO") to supply electricity. Participation in the MBT Program offers customers the opportunity to manage their electric costs by either shifting load from higher price to lower price periods or by adding new load during lower price periods. All qualifying customers, except those taking service under an interruptible rider, designate a Market Exposure Percentage (MEP) representing the amount of the customer's usage to be applied to market based pricing (interruptible customer MEP's are calculated as specified below). The customer's remaining usage is priced under all provisions of a firm, fixed price (non-market based) approved Company tariff for which the customer qualifies ("Fixed Price Tariff").

Program Charge:

A charge shall be added to the bill each month to compensate the Company for additional billing, administrative, and communication costs associated with the MBT Program.

For distribution secondary service voltage	\$ 75.00
For all other service voltages	\$ 150.00

MBT Billing:

Customers participating in the MBT Program will be billed for calendar month usage based on the following calculation:

MBT Bill: Program Charge + Market Based Energy Charge + Fixed Priced Tariff Charge + Applicable Riders

A Capacity Reservation Charge may also be applicable, pursuant to the Self-Generation section of this tariff.

Market Exposure Percentage (MEP):

This Market Exposure Percentage section does not pertain to customers taking service under an interruptible rider (see Interruptible Service section). MEP is the percentage of the customer's total billing period usage exposed to market-based Midwest ISO prices designated by the customer in the service agreement. MEP shall be at least five percent (5%). The MEP shall not exceed thirty percent (30%) unless the customer a) qualifies for the Economic Development Option described below, or b) is transitioning from either the Company's former RTP Program, or a special contract with the Company having been approved by the Public Utilities Commission of Ohio, and the customer's charges under the MBT Program are estimated solely by the Company to be greater than ten percent (10%) more than if charged under these pricing arrangements.

Economic Development Option: MEP may exceed thirty percent (30%) at the sole option of the Company. The Company will consider factors such as whether that governmental financial incentives are provided to new customers within the Company's service territory, customers make significant capital investment in production equipment, including electrical equipment, buildings, and other capital investments related to expansion and growth, and customers make significant additions to employment or retention of the Customer's load in the Company's service territory.

Measured Load:

Measured Load shall equal the highest kW registration from a time-interval meter on a 30-minute basis.

Billing Units:

KWh usage shall equal measured kWh multiplied by the MEP.

Market Based Energy Charge:

The Market Based Energy Charge (MBEC) is equal to market based energy usage applied to the hourly energy price quotes made publicly available by Midwest ISO, as defined in the Hourly Market Based Price section below.

The Market Based Energy Charge is calculated as follows:

$$MBEC = \sum_{t=1}^n (kWh_t \times MEP \times MBP_t)$$

Where:

- kWh_t = Customer's actual kilowatt-hour usage in hour_t
MEP = Market Exposure Percentage
MBP_t = The applicable Hourly Market Based Price, as defined in the Hourly Market Based Price section below, at hour_t
t = An hour in the billing period
n = Total number of hours in the billing period

Hourly Market Based Price:

The Hourly Market Based Price will be equal to the following:

$$MBP_t = (LMP_t \times (1 + LAF))$$

Where:

LAF = Loss adjustment factor

0.0% for service voltages of 69 kV or greater

0.1% for service voltages of 23 kV or greater up to (not including) 69 kV

3.0% for service voltages of 2.4 kV or greater up to (not including) 23 kV

6.7% for service voltages less than 2.4 kV

LMP_t = the "Day-Ahead" Locational Marginal Price, or "LMP" as defined and specified by the Midwest ISO at the Commercial Pricing Node labeled "FESR", as this node may be changed or superseded from time to time by the Midwest ISO. In the event there is an error in the LMP reported by the Midwest ISO, the Company shall apply such prices as corrected by the Midwest ISO in monthly billings.

t = An hour in the billing period

The Company shall not be responsible for failure of the customer to receive and act upon market based quotes. The customer is responsible for its access to the Internet for access to Midwest ISO pricing.

Adjustment for Meter Location:

Where the Company meters distribution secondary voltage service on the primary side of the transformers, the demand and energy registrations shall each be reduced by 2%.

Where the Company meters service being supplied at voltages higher than distribution secondary on the secondary side of the transformers, either compensating-metering equipment will be used to correct transformer losses or the demand and energy registrations shall each be increased by 2%.

Power Factor Correction:

The Measured Load shall be adjusted for a lagging power factor of less than eighty-five hundredths (0.85) by multiplying the Measured Load by the ratio of 0.85 divided by the power factor of the load at the time of the Measured Load. No correction will be made where the power factor is found to be greater than 0.85.

Fixed Price Charges:

All non-adjusted measured usage not exposed to market-based pricing shall be charged pursuant the Fixed Price Tariff. All other charges of the Fixed Price Tariff shall apply, as appropriate, in accordance with the Fixed Price Tariff. Measured usage to be applied to the Fixed Price Tariff shall equal each measured usage type as defined in such tariff (kWh, kW, kVA, kVAr) multiplied by (100% - MEP). MEP shall not be applied to usage being part of a "Transformer Charge" or "Transformer Discount" provision of the Fixed Price Tariff.

Metering:

The customer is responsible for providing a working dedicated telephone line for metering purposes at each metering point and shall pay the Company any and all expenses involved in providing interval metering equipment. Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

Interruptible Service:

This Interruptible Service section pertains only to customers taking service under General Service Large and High Use Manufacturing Interruptible Rider 73, General Service Metal Melting Load Interruptible Rider 74 and General Service Incremental Interruptible Service Rider 75.

All provisions and charges contained in the interruptible rider under which a customer is taking service shall be suspended, except all language specific to Firm Load and emergency interruptions, while taking service under this tariff, therefore, these customers shall not be subject to economic interruption provisions. However, such customers are required to curtail during emergency interruptions pursuant to such rider. All language specific to Firm Load and emergency interruptions contained in such interruptible rider and Contract For Electric Service shall remain in full force and effect while an interruptible customer is served under this tariff. Failure to curtail as required by such interruptible rider during emergencies will subject the customer to all applicable interruptible rider penalties.

Market Exposure Percentage (MEP) is the percentage of the customer's total billing period usage exposed to market-based Midwest ISO prices, which is determined on a monthly basis for interruptible customers.

$$\text{MEP} = ((\text{Measured Load} - \text{Firm Load}) / \text{Measured Load}) \times 100\%$$

The minimum value of MEP shall be zero.

Self-Generation:

Customers having a generation source, or multiple generation sources, operating for the purpose of offsetting available power supplied by the Company ("Self-Generation Source") shall not be required to take service under the Company's Partial Service schedule while taking service under this tariff. Such partial service shall be subject to a Capacity Reservation Charge equal to the Delivery Charge stated above multiplied by the Measured Generator Load. Measured Generator Load shall equal the highest kW registration of the Self-Generation Source time-interval meter data on a 30-minute basis during the current billing period. All Self-Generation Sources shall be metered. Customers shall be responsible for providing a working dedicated telephone line for metering purposes at each metering point and shall pay the Company any and all expenses involved in providing interval metering equipment. Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

The customer must comply with all of the Company's interconnection requirements. The Company retains the right to disconnect electric service if the Self-Generation Source is connected or operates in parallel with the Company's system without approval of the Company or if such equipment in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

Applicable Riders:

The Rates and charges specified above shall be modified in accordance with the provisions of the following, as applicable.

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State kWh Tax Rider	Sheet No. 92
any other applicable rider approved by the Public Utilities Commission of Ohio	

Terms and Conditions:

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Except as provided in this rate schedule, all terms, conditions, rates, and charges outlined in the Fixed Price Tariff which the customer is also served under will continue to apply. Participation in the MBT Program will not affect the customer's obligations for electric service under the existing Fixed Price Tariff. Except as expressly provided in this rate schedule, participation in the MBT Program is mutually exclusive to any other retail program the Company may offer.

Customers electing to take service under the MBT Program shall do so for a period of twelve consecutive billing periods while this tariff is in effect unless the customer provides the Company with a written request to withdraw from the program. Such written request must be received by the Company (i) at least three (3) business days prior to, and effective upon, the end of the first two billing periods while served under this rate schedule; or (ii) within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule. Customers, except those taking service under General Service Large and High Use Manufacturing Interruptible Rider 73, General Service Metal Melting Load Interruptible Rider 74 and General Service Incremental Interruptible Service Rider 75, are entitled to a change in the MEP within the parameters set forth in this tariff, upon written notice to the Company within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule.

Failure by the customer to pay all properly due amounts within thirty (30) days of when due may be cause for removal from the MBT Program, at the option of the Company.

Customers who withdraw or are removed from the MBT Program may not return to the Program.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Electric Service Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Additional Provision:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges**Applicability:**

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariff provisions approved by The Public Utilities Commission of Ohio, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned or operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 1999. This tariff does not apply to that portion of electricity generated by self-generators, as this term is defined in O.R.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by any other similar Customer, except such electricity as is delivered to a Customer by an electric distribution utility.

Rates and Charges:

Customers will be billed for those Regulatory Transition Charges detailed in the rate schedule that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-bypassable.

Metering:

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If no meter is used, the amount of electricity supplied shall be based upon the Company's estimate of kilowatt hours, kW, and kVA, as appropriate, used or consumed by the Customer.

Billing and Terms of Payment:

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based upon the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty-one (21) days of the date set forth on the bill. Payment not received within such twenty-one (21) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of demand metering (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent an accurate meter reading.

Terms and Conditions:

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

Definitions:

For the purpose of this Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges tariff, the following words shall have the meanings set forth:

Company - The Ohio Edison Company

delivered - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption

Facility - all electric consuming facilities of any type or character owned, occupied, controlled or used by the Customer

Customer - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

Applicability of Electric Service Regulations:

The following sections of the Company's Electric Service Regulations shall apply.

I(B). Revisions
VI(E) Meter readings not to be combined
VI(H) Returned Payment
X(B) Limitation Of Liability

Universal Service Rider

A Universal Service charge of 0.19474¢ per kWh for the first 833,000 kWh and 0.10461¢ per kWh for the kWh above 833,000 kWh shall be added to the energy charge of all applicable rate schedules for the exclusive purposes of providing funding for the low-income customer assistance programs and for the Consumer Education Program authorized under Section 4928.56 of the Ohio Revised Code, and for paying the administrative costs of the low-income customer assistance programs and the Consumer Education Program.

This Universal Service Rider replaces the Interim Emergency and Temporary Percentage of Income Payment Plan Rider. Any service subject to the Interim Emergency and Temporary Percentage of Income Payment Plan Rider shall be subject to this Universal Service Rider instead.

Temporary Energy Efficiency Rider

An Energy Efficiency charge of \$0.09 per customer per month shall be added to all applicable rate schedules and special contracts pursuant to Ohio Revised Code 4905.31 for the exclusive purposes of funding the Energy Efficiency Revolving Loan Program created under Section 4928.62 of the Ohio Revised Code and for paying the program's administrative costs.

All services shall be subject to this Temporary Energy Efficiency Rider regardless of underlying tariff or special arrangement.

This Temporary Energy Efficiency Rider shall remain in effect no later than December 31, 2010.

RIDER SKT
State kWh Tax Rider

APPLICABILITY:

A state kWh tax shall be applied to each kWh delivered to a customer taking service under Rate Schedules RS, GS, GP, GSU, GT, STL, TRF and POL consistent with Section 5727.81 of the Ohio Revised Code, unless a customer elects to be a self-assessing purchaser that has been approved by the Ohio Department of Taxation. A self-assessing purchaser is any customer taking service from the Company that consumed over the course of the previous calendar year more than 45,000,000 kWhs of electricity and meets the requirements set forth in Section 5727.81 of the Ohio Revised Code.

RATE:

First 2,000 kWhs	0.465¢ per kWh
Next 13,000 kWhs	0.419¢ per kWh
All Excess Over 15,000 kWhs	0.363¢ per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

ADDITIONAL TAXES:

The Ohio Commercial Activity Tax (CAT) rate as established in Section 5751.02 of the Ohio Revised Code shall be applied to the above charges according to the formula $1 / (1 - \text{CAT})$.

ELECTRIC FUEL COMPONENT RIDER

This Rider is applicable only to customer facilities under a special contract pursuant to Ohio Revised Code 4905.31, entered into prior to January 1, 2001, which requires the inclusion of an electric fuel component (EFC) rate according to the terms and conditions of the special contract, or where the special contract provides for billing under a tariffed rate schedule.

For those special contract customers whose terms and conditions require inclusion of the EFC rate, the EFC rate shall be **1.3567¢** per kWh.

For those special contract customers that are billed pursuant to a rate schedule the following shall apply:

- a. The tariff rate's generation charge shall be reduced by the fuel portion of the generation charge at a rate of 1.3567¢ per kWh., and
- b. The EFC Rider charge shall be applied at a rate of 1.3567¢ per kWh.

Net Energy Metering Rider

Availability

Pursuant to Section 4928.01(A)(30)-(32) of the Revised Code (Net Metering), a customer-generator is a customer of the Company that is a user of a net metering system. To qualify for a net metering system, the customer-generator facility must use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine (a combustion turbine with a peak capacity of 100 kW or less) or a fuel cell which is located on the customer-generator's premises and operates in parallel with the Company's transmission and distribution systems and is intended primarily to offset part or all of the customer's requirements for electricity. A net metering system used by a customer-generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, and Underwriters Laboratories.

Pursuant to Section 4928.67 of the Revised Code, service under this Rider is available upon request to customer-generators on a first come, first served basis so long as the total rated generating capacity used by customer-generator facilities is less than one percent of the Company's aggregate customer peak demand in this state.

Metering

In order to receive service under this Rider, Net Metering must be accomplished using a single meter capable of registering the flow of electricity in each direction. If the existing electrical meter in service at the customer's facility is not capable of measuring the flow of electricity in each direction, the Company will, upon written request by the customer-generator, acquire, install, maintain, and read an approved meter that is capable of measuring electricity in each direction. The customer-generator will pay the Company all expenses involved in either modifying the existing meter or providing a new meter capable of registering the flow of electricity in each direction. Maintenance of the meter will be the responsibility of the Company, which will own the meter. The Company, at its own expense and with written consent of the customer-generator, may install additional meters to monitor the flow of electricity. Maintenance of the additional meter(s) will be the responsibility of the Company, which will own the meter(s).

Billing

The provisions of this rider will be applied to the rate schedule to which the customer would be assigned if that customer were not a customer-generator. The customer-generator will be billed or credited charges and applicable riders as measured by the meter. Measured demand specified in the appropriate tariff shall be based on the peak demand measured as supplied by the Company only, flowing from the Company's system to the customer-generator's facility. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all energy charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. If the customer-generator facility feeds more kilowatt-hours of electricity back to the system than the Company supplies to the customer-generator facility during the billing period, energy charges of the unbundled generation component of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the customer-generator facility supplied, which shall be allowed to accumulate as a bill credit until netted against the customer generator's bill. A refund in an amount of the accumulated bill credit will be paid to the customer-generator after three consecutive billing periods of such accumulation upon written request by the customer-generator.

Net Energy Metering Rider

Application

Customer-generators seeking to receive service under the provisions of this rider must submit a written application to the Company demonstrating compliance with the Net Energy Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

Interconnection

The Company's Distribution Interconnection Tariff shall apply to service under this rider.

REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .196¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charge Offset Rider Credits effective January 1, 2009 on a service rendered basis.

FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at a rate of 0.193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.196¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Fuel Recovery Mechanism Charges effective January 1, 2009 on a service rendered basis.

RIDER GRN
Green Resource Rider

APPLICABILITY:

Available to customers taking service under the Company's metered rate schedules. This Rider is not available to Percentage of Income Payment Plan customers.

Participation in this program is subject to the Company's ability to procure renewable energy certificates (RECs) from qualifying resources through a competitive bid process. If the total of all kWh under contract under this Rider equals or exceeds the RECs procured by the Company, the Company will endeavor to procure additional RECs consistent with the process described in Case No. 06-1112-EL-UNC.

CONDITIONS OF SERVICE:

The purchase of RECs will support the generation of electricity by qualifying resources. Customers may contract to purchase each month a specific number of fixed REC kWh blocks, where each block equals 100 kWh. Customers may elect to purchase a minimum of two (2) blocks per month and a maximum of fifty (50) blocks per month.

Qualifying resources are resources that meet the definition of REC as set forth in Case No. 06-1112-EL-UNC.

MONTHLY RATE:

In addition to the rates and charges determined according to the Company's rate schedule under which the customer takes service, the customer shall also pay the following rate for each fixed kWh block under contract on a monthly basis regardless of the customer's actual energy consumption.

Charge (\$ per block)	\$0.50
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NET MONTHLY BILL:

Consumers who participate under this Rider will be billed for electric service under all standard applicable tariffs including all applicable riders.

The purchase of RECs, under this rider, will be billed at the applicable rate set forth above multiplied by the number of REC kWh blocks the customer has agreed to purchase per month. The customer's monthly bill will consist of the sum of all kWh billed at the applicable rate tariffs, including all applicable riders and charges, and the agreed to REC kWh blocks billed at the rate set forth above.

TERMS AND CONDITIONS:

1. The customer shall enter into a service agreement with Company that shall specify the amount and tariff price of REC kWh blocks they agree to purchase monthly. Customer shall give Company at least thirty (30) days notice prior to cancellation of participation in this rider. Cancellation will be effective on the customer's meter read date following the notice period.
2. Funds collected under this Green Resource Rider will be used to purchase RECs for the program and administer the program.

RIDER GRN
Green Resource Rider

3. A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.
4. This Rider shall be in effect through December 31, 2008. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

SERVICE REGULATIONS:

This Rider is subject to the Company's Standard Rules and Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

ADDITIONAL PROVISION:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

FUEL RIDER

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Fuel Rider will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009 for all kWhs per kWh. This Rider is avoidable for customers who shop with a certified supplier.

RATE:

Residential Class	1.6499¢
Commercial Class	1.6259¢
Industrial Class	1.5529¢

Street, Traffic and Private Outdoor lighting are classified in the Commercial Class for purposes of this rider.

RIDER PROVISIONS:

The Rider recovers costs as authorized by the Commission's January 14, 2009 Finding and Order in Case No. 09-21-EL-ATA et al. The Fuel Rider charge shall be reconciled to reflect the difference between actual and forecasted costs and the difference between actual and forecasted generation revenue and revenue collected under this Rider.

If the Commission changes the Company's distribution tariff structure, the charges in this rider will be updated consistent with those changes.

SERVICE CLASSES:

Residential Class:

- Residential Service – Standard Rate (Sheet No. 10)
- Residential Service – Space Heating Rate (Sheet No. 11)
- Residential Service – Optional Time-of-Day (Sheet No. 12)
- Residential Service – Load Management Rate (Sheet No. 17)
- Residential Service – Water Heating Service (Sheet No. 18)
- Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)

Commercial Class:

- General Service – Secondary Voltages (Sheet No. 21)
- Optional Space and Water Heating (Sheet No. 22)
- Traffic Lighting Service (Sheet No. 31)
- Private Outdoor Lighting Service (Sheet No. 32)
- Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)
- Street Lighting Service - Company Owned (Sheet No. 35)
- Street Lighting Service – Non-Company Owned (Sheet No. 36)

Industrial Class:

- General Service – Large (Sheet No. 23)
- General Service – High Use Manufacturing (Sheet No. 28)
- General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)
- Interruptible Rider - Metal Melting Load (Sheet No. 74)
- Interruptible Rider – Incremental Interruptible Service (Sheet No. 75)

FUEL COST RECOVERY RIDER

This Fuel Cost Recovery Rider is effective for bills rendered beginning with the cycle portion after the effective date of this rider and applies to all customers on tariffs and to all contracts that permit the inclusion of this Rider.

The amount of this Rider reflects increased fuel costs occurring from October 2008 through December 2008 in accordance with Case 05-1125-EL-ATA, et al.

The Fuel Cost Recovery Rider Charge shall equal 0.42645¢ per kWh.

The Fuel Cost Recovery Rider Charge shall be reconciled and updated to reflect the difference between actual and forecasted expenses and the difference between actual and forecasted revenues collected under this Fuel Cost Recovery Rider and to reflect appropriate carrying charges on the differences. It shall be updated quarterly beginning with bills rendered on the first cycle portion of April 2008 and continue through the last quarter of 2008, with further updates occurring until all applicable increased fuel costs as defined in this Rider are fully recovered. Each update may result in a higher or lower monthly charge per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Fuel Cost Recovery Rider Charges effective January 1, 2009 on a service rendered basis.

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Case No(s). 89-6006-EL-TRF, 07-0551-EL-AIR

Summary: Tariff In response to the Opinion and Order of January 21, 2009, please file the attached Electricity Supply tariffs on behalf of Ohio Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R. Mr.