

January 16, 2009

Public Utilities Commission of Ohio  
ATTN: Docketing Division  
13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case No. 05-221-GA-GCR  
Case No. 96-1113-GA-ATA  
Case No. 04-221-GA-GCR  
Case No. 89-8003-GA-TRF

Docketing Division:

On January 23, 2008, the Commission approved a Stipulation in Case Nos. 96-1113-GT-ATA et al. that provided, in pertinent part, Columbia's flow through to customers through the CHOICE Program Sharing Credit the actual December 31, 2007 Transition Capacity Cost Recovery Pool Balance of \$26,567,000 plus Columbia's flow through to customers on an accelerated basis an additional \$10,000,000 to reflect a prepayment of a portion of the customers' share of Off-System Sales and Capacity Release revenues that would otherwise not be credited until after the end of the Transition Period (November 1, 2008 – March 31, 2010).

This additional credit to the CHOICE<sup>SM</sup> Program Sharing Credit, amounting to \$0.2416 per Mcf, was initially reflected in the calculation of customer bills beginning January 31, 2008 for completion of the flow through of these funds to customers by no later than January 31, 2009.

This filing is being made in recognition of the expiration of the temporary credit of \$0.2416 per Mcf. The removal of this temporary credit will result in a revised CHOICE<sup>SM</sup> Program Sharing Credit of \$0.0999 per Mcf.

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia has enclosed for filing in the above referenced dockets the following tariff sheets:

Section No.	Sheet No.	Description
	One Hundred and Nineteenth Revised Sheet No.1a	Index
V	Sixth Revised Sheet No. 26	CHOICE <sup>SM</sup> Program Sharing Credit
VII	Eighth Revised Sheet No. 29 Page 8	CHOICE <sup>SM</sup> Program Sharing Credit

Very truly yours,

/s/ Larry W. Martin  
Larry W. Martin  
Director  
Regulatory Matters

Enclosures

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

<u>INDEX</u>			
Part Number		Sheet Number	Effective Date
	<b>SECTION IV – GENERAL</b>		
1	Obligation To Serve	10	12-03-08
1a	Core Market	10	12-03-08
1b	Non-Core Market	11	12-03-08
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	12-03-08
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Tie-in Charge	14	12-03-08
	Theft of Service Investigation Fee	14	12-03-08
	Meter Test Charge	14	12-03-08
	<b>SECTION V - SALES SERVICE</b>		
1	Definitions	14-15	12-03-08
2	Sales Rates	16	12-03-08
	Small General Service (SGS)	16-17	12-03-08
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18-19	12-03-08
	Large General Service (LGS)	20-21	12-03-08
	Reserved for Future Use	22	12-03-08
3	Sales Billing Adjustments	23	12-03-08
	Gas Cost Recovery Rate (GCR)	23	12-31-08
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	12-03-08
	Excise Tax Rider	25	12-03-08
	CHOICESM Program Sharing Credit	26	01-31-09
	Infrastructure Replacement Program Rider	27	12-03-08
	Demand Side Management Rider	28	12-03-08
	Uncollectible Expense Rider	29	12-03-08
	Gross Receipts Tax Rider	30	12-03-08
	Reserved for Future Use	30a	12-03-08
	Reserved for Future Use	30b	12-03-08
	Reserved for Future Use	30c	12-03-08
	Infrastructure Replacement Program Rider	30d	12-03-08
	<b>SECTION VI – GAS TRANSPORTATION SERVICE</b>		
1	Definitions	31-33	12-03-08
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	12-03-08
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	12-03-08
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38	12-03-08

Filed in accordance with Public Utilities Commission of Ohio Entry dated December 3, 2008 in Case Nos. 08-0072-GA-AIR , 08-0073-GA-ALT, 08-0074-GA-AAM, and 08-0075-GA-AAM.

Issued: January 16, 2009

Effective: January 31, 2009

Issued By  
J. W. Partridge Jr., President

COLUMBIA GAS OF OHIO, INC.

Fifth Revised Sheet No. 26

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

---

**CHOICE<sup>SM</sup> PROGRAM SHARING CREDIT****APPLICABILITY**

Applicable to all Customers served under rate schedules SGS, GS and LGS.

**DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit reflects the pass back of revenues in accordance with the terms of the Joint Stipulation and Recommendation filed by the parties in Case No. 96-113-GA-ATA; Case No. 04-221-GA-GCR; and Case No. 05-221-GA-GCR. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

**RATE**

All gas consumed per account per month	<u>Credit Per Mcf</u> \$0.0999
--	-----------------------------------

SECTION VII  
PART 29 - BILLING ADJUSTMENTS  
CHOICE<sup>SM</sup> PROGRAM SHARING CREDIT

29.15 **APPLICABILITY**

Applicable to all Customers served under rate schedules FRSGTS, FRGTS and FRLGTS.

29.16 **DESCRIPTION**

Credit per Mcf for the sharing of off-system sales and capacity release revenues, to the extent Columbia is required to share such revenues with Customers pursuant to an order or entry of the Public Utilities Commission of Ohio. This credit reflects the pass back of revenues in accordance with the terms of the Joint Stipulation and Recommendation filed by the parties in Case No. 96-113-GA-ATA; Case No. 04-221-GA-GCR; and Case No. 05-221-GA-GCR. This credit shall be calculated on the basis of annual consumption and remain in effect until all amounts deferred by Columbia have been flowed through to customers.

29.17 **RATE**

All gas consumed per account per month

Credit Per Mcf  
\$0.0999

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**1/16/2009 4:34:04 PM**

**in**

**Case No(s). 05-0221-GA-GCR, 96-1113-GA-ATA, 04-0221-GA-GCR, 89-8003-GA-TRF**

Summary: Tariff electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.