

January 16, 2009

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 08-0935-EL-SSO
09-0021-EL-ATA
89-6006-EL-TRF

Dear Ms. McCauley:

In response to the Finding and Order of January 14, 2009, in the above mentioned case, please file the attached tariffs on behalf of Ohio Edison Company.

Please file one copy of the tariffs in Case No. 08-0935-EL-SSO, one copy of the tariffs in 09-0021-EL-ATA, one copy of the tariffs in Case No. 89-6006-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



William R. Ridmann
Director, State Regulatory Affairs

Enclosures

TABLE OF CONTENTS

	Sheet No.	Effective Date
TABLE OF CONTENTS	1	1-1-2009
COMMUNITIES SERVED	3	1-1-2003
STANDARD RULES AND REGULATIONS	4	2-3-2003
General Provisions	4	1-1-2009
Applications and Contracts	4	2-3-2003
Creditworthiness and Deposits	4	2-3-2003
Character of Service	4	2-3-2003
Applicability of Rate Schedules	4	2-3-2003
Choice of Rate Schedules	4	2-3-2003
Billing	4	2-3-2003
Service Connections and Line Extensions	4	12-27-2007
Use of Service	4	2-3-2003
Meters, Transformers, and Special Facilities	4	2-3-2003
Customer's Wiring and Equipment	4	2-3-2003
Collection of Past Due Bills and Disconnection of Service	4	2-3-2003
Changing Electric Suppliers	4	2-3-2003
Return to Standard Offer Supply	4	2-3-2003
Certified Supplier Billing and Payment	4	2-3-2003
Customer Aggregation	4	2-3-2003
Emergency Electrical Procedures	4	2-3-2003
ELECTRIC SERVICE SCHEDULES		
Residential Standard Rate	10	1-1-2009
Residential Electric Heating Rider	16	1-1-2003
Residential Optional Electrically Heated Apartment Rate	19	1-1-2009
General Service - Secondary Voltages	21	1-1-2009
General Service - Large Distribution Primary and Transmission Voltages	23	1-1-2009
General Service - Partial Service Rider	24	1-11-2008
General Service - Unmetered Service	25	1-1-2003
General Service - Industrial Development Assistance Rider	26	1-1-2003
General Service - Demand Ratchet Waiver Rider (Temporary)	27	1-1-2003
Traffic Lighting Service	31	1-1-2009
Private Outdoor Lighting Service	32	1-1-2009
Lighting Service - All Night Outdoor Lighting Rate	33	1-1-2009
Street Lighting Service - Provisions of Rate	34	1-1-2003
Street Lighting Service - Company Owned	35	1-1-2009
Street Lighting Service - Non-Company Owned	36	1-1-2009

TABLE OF CONTENTS

	Sheet No.	Effective Date
ELECTRIC SERVICE SCHEDULES (Cont'd)		
Cogeneration and Small Power Production	50	1-1-2003
Pole Attachment Tariff	51	1-1-2003
Miscellaneous Charges	53	2-3-2003
Late Payment Charges for Government Accounts	55	1-1-2003
Conservation Service Program	57	1-1-2003
General Service - Polymer Growth Fund Program	76	1-1-2003
Experimental Market Based Tariff	80	1-1-2009
Interconnection Tariff	82	1-1-2009
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	83	5-19-2006
GRANDFATHERED SCHEDULES		
Residential Space Heating Rate	11	1-1-2009
Residential Optional Time-of-Day	12	1-1-2009
Residential Optional Controlled Service Riders	14	4-1-2006
Residential Load Management Rate	17	1-1-2009
Residential Water Heating Service	18	1-1-2009
General Service - Secondary Voltages - Optional Space and Water Heating Rider	22	1-1-2009
General Service - High Use Manufacturing - Distribution Primary and Transmission Voltages	28	1-1-2009
General Service - Interruptible Electric Arc Furnace Rate	29	1-1-2009
RIDERS		
Transition Rate Credit Program - Residential Service	60	1-1-2009
Shopping Credit Rider	63	1-1-2009
Shopping Credit Adder	64	1-11-2008
Returning Customer Generation Service Charge Rider	65	1-6-2006
General Service - Interruptible Rider – General Service Large and High Use Manufacturing	73	1-1-2003
General Service - Interruptible Rider – Metal Melting Load - General Service	74	1-1-2009
General Service - Interruptible Rider – Incremental Interruptible Service - General Service	75	1-1-2009
Universal Service Rider	90	12-24-2008
Temporary Rider for EEF	91	1-1-2006
State and Local Tax Rider	92	2-1-2008
EFC Rider	93	1-1-2003
Net Energy Metering Rider	94	4-1-2003
State kWh Tax Self-Assessor Credit Rider	95	7-17-2006
Residential Transmission and Ancillary Charge Rider	96	1-1-2009
Commercial Transmission and Ancillary Charge Rider	97	1-1-2009
Industrial Transmission and Ancillary Charge Rider	98	1-1-2009
Regulatory Transition Charge Offset Rider	99	1-1-2009
Fuel Recovery Mechanism	100	1-1-2009
Green Resource Rider	104	1-1-2009
Fuel Rider	105	1-1-2009
Fuel Cost Recovery Rider	107	1-1-2009

**ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS**

I. GENERAL PROVISIONS

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices.
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations.
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.
- D. Additional Provision:** Notwithstanding any provisions to the contrary, the terms and conditions of the following Standard Rules and Regulations shall remain in effect, until otherwise revised or terminated.

II. APPLICATIONS AND CONTRACTS

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Tariff No. 53, Miscellaneous Charges to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion.

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations.

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	2.106¢	2.132¢
Over 500 kWh, per kWh	2.106¢	2.328¢
<u>For Customers with Water Heating *:</u>		
First 350 kWh, per kWh	2.106¢	2.132¢
Next 350 kWh, per kWh	0.539¢	0.539¢
Over 700 kWh, per kWh	2.106¢	2.328¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	1.542¢	1.562¢
Over 500 kWh, per kWh	1.542¢	1.705¢
<u>For Customers with Water Heating *:</u>		
First 350 kWh, per kWh	1.542¢	1.562¢
Next 350 kWh, per kWh	0.394¢	0.394¢
Over 700 kWh, per kWh	1.542¢	1.705¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 500 kWh, per kWh	4.027¢	4.061¢
Over 500 kWh, per kWh	4.027¢	4.320¢
<u>For Customers with Water Heating *:</u>		
First 350 kWh, per kWh	4.027¢	4.061¢
Next 350 kWh, per kWh	1.947¢	1.947¢
Over 700 kWh, per kWh	4.027¢	4.320¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

* **Special Provisions:** This special provision is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007. Where a Full Service customer has installed electric water heating equipment with a minimum of eighty gallons of tank capacity and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service, the Minimum Charge shall be the Customer Charge.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 900 kWh, per kWh	3.156¢	3.320¢
Over 900 kWh, per kWh	0.789¢	3.410¢
<u>For Customers with Water Heating *:</u>		
First 550 kWh, per kWh	3.156¢	3.320¢
Next 350 kWh, per kWh	0.789¢	0.789¢
Over 900 kWh, per kWh	0.789¢	3.410¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 900 kWh, per kWh	2.349¢	2.472¢
Over 900 kWh, per kWh	0.587¢	2.539¢
<u>For Customers with Water Heating *:</u>		
First 550 kWh, per kWh	2.349¢	2.472¢
Next 350 kWh, per kWh	0.587¢	0.587¢
Over 900 kWh, per kWh	0.587¢	2.539¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
<u>For Customers without Water Heating *:</u>		
First 900 kWh, per kWh	2.193¢	2.245¢
Over 900 kWh, per kWh	1.476¢	2.272¢
<u>For Customers with Water Heating *:</u>		
First 550 kWh, per kWh	2.193¢	2.245¢
Next 350 kWh, per kWh	1.476¢	1.476¢
Over 900 kWh, per kWh	1.476¢	2.272¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

	<u>Winter</u>	<u>Summer</u>
<u>Energy Charge:</u>		
<u>For Customers without Water Heating *:</u>		
For General Purpose usage per kWh	2.362¢	2.485¢
For Submetered usage, per kWh	0.590¢	2.552¢
<u>For Customers with Water Heating *:</u>		
First 550 kWh of General Purpose usage, per kWh	2.362¢	2.485¢
Next 350 kWh of General Purpose usage, per kWh	0.590¢	0.590¢
Over 900 kWh of General Purpose usage, per kWh	0.590¢	2.552¢
For Submetered usage, per kWh	0.590¢	2.552¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

<u>Energy Charge:</u>		
<u>For Customers without Water Heating *:</u>		
For General Purpose usage per kWh	2.100¢	2.402¢
For Submetered usage, per kWh	1.452¢	2.431¢
<u>For Customers with Water Heating *:</u>		
First 550 kWh of General Purpose usage, per kWh	2.100¢	2.145¢
Next 350 kWh of General Purpose usage, per kWh	1.451¢	1.451¢
Over 900 kWh of General Purpose usage, per kWh	1.452¢	2.169¢
For Submetered usage, per kWh	1.452¢	2.169¢

Shopping Credit:

The Shopping Credit does not apply because the Heat Pump Provision is not available if the customer is not a Full Service customer.

Seasonal Periods:

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

All other terms and provisions specified in this rate schedule shall apply.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

Multi-Family Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single family basis shall be multiplied by the number of families served.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at the customer's request because of seasonal occupancy of the premises or where service has been discontinued because the customer's occupancy is to be temporarily discontinued, the minimum charge as provided above shall not be applicable during such discontinuance of service, but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes Load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

Rate Stabilization Charge:

Energy Charge:	For all kWh, per kWh	2.126¢
----------------	----------------------	--------

Regulatory Transition Charge:

Energy Charge:	For all kWh, per kWh	1.583¢
----------------	----------------------	--------

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge:	For all kWh, per kWh	(0.836)¢
----------------	----------------------	----------

Billing Load Charge:	per kW	\$6.019
----------------------	--------	---------

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be the Customer Charge plus minimum billing load charge.

Billing Load:

The billing load shall be the greatest of:

- (1) The highest measured 30-minute on-peak kW demand during the month.
- (2) 25% of the highest measured 30-minute off-peak kW demand during the month.
- (3) 5.0 kW.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at customer's request because of seasonal occupancy of the premises or where service has been discontinued because the customer's occupancy is to be temporarily discontinued, the minimum charge as provided above shall not be applicable during such discontinuance of service, but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule must have electric characteristics so as not to interfere with service supplied to other customers of the Company.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

Distribution Charges:

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$5.76	\$5.76
Energy Charge:		
First 250 kWh, per kWh	2.430¢	2.459¢
Next 250 kWh, per kWh	2.247¢	2.276¢
Balance to 125 kWh per kW of billing load, per kWh	2.247¢	2.484¢
Over 125 kWh per kW of billing load, per kWh	0.368¢	0.368¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:		
First 250 kWh, per kWh	2.905¢	2.939¢
Next 250 kWh, per kWh	2.687¢	2.720¢
Balance to 125 kWh per kW of billing load, per kWh	2.687¢	2.969¢
Over 125 kWh per kW of billing load, per kWh	0.439¢	0.439¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 250 kWh, per kWh	2.163¢	2.188¢
Next 250 kWh, per kWh	2.000¢	2.024¢
Balance to 125 kWh per kW of billing load, per kWh	2.000¢	2.210¢
Over 125 kWh per kW of billing load, per kWh	0.327¢	0.327¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 250 kWh, per kWh	3.698¢	3.726¢
Next 250 kWh, per kWh	3.513¢	3.541¢
Balance to 125 kWh per kW of billing load, per kWh	3.513¢	3.751¢
Over 125 kWh per kW of billing load, per kWh	1.630¢	1.630¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be the Customer Charge.

Billing Load:

The billing load shall be the highest kW registration of a thermal or 30-minute integrating type meter, but not less than 5.0 kW.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Regulatory Transition Charges:

Energy Charge:

First 50 kWh, per kWh	5.812¢
Additional kWh, per kWh	0.525¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 50 kWh, per kWh	7.889¢
Additional kWh, per kWh	1.828¢

Minimum Charge:

Customer charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Terms of Payment:

If the amount billed is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

All water heaters, including replacements of previously installed water heaters, shall be of the standard two element type equipped with upper and lower heating elements controlled by separate thermostats, interlocked so that only one heating element can be in operation at any time. The rating of the upper element shall not exceed 40 watts per gallon and that of the lower element shall not exceed 40 watts per gallon of tank capacity. The minimum tank capacity shall be 30 gallons.

Service may be controlled by the Company, but will be available not less than 14 hours per day; the hours of service to be determined by the Company.

Rate Stabilization Charges:

	<u>Winter</u>	<u>Summer</u>
Energy Charge:		
First 350 kWh, per kWh	2.985¢	3.020¢
Next 750 kWh, per kWh	0.721¢	3.117¢
Over 1,100 kWh, per kWh	2.820¢	3.117¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 350 kWh, per kWh	2.218¢	2.243¢
Next 750 kWh, per kWh	0.536¢	2.316¢
Over 1,100 kWh, per kWh	2.095¢	2.316¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:		
First 350 kWh, per kWh	2.780¢	2.799¢
Next 750 kWh, per kWh	1.620¢	2.848¢
Over 1,100 kWh, per kWh	2.698¢	2.848¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Customer charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Motors and equipment served under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

Rate Stabilization Charges:

Energy Charge:

First 500 kWh, per kWh	3.420¢
Balance to 165 kWh per kW of billing demand, per kWh	3.761¢
Next 85 kWh per kW of billing demand, per kWh	0.651¢
Over 250 kWh per kW of billing demand, per kWh	0.252¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 500 kWh, per kWh	2.544¢
Balance to 165 kWh per kW of billing demand, per kWh	2.797¢
Next 85 kWh per kW of billing demand, per kWh	0.485¢
Over 250 kWh per kW of billing demand, per kWh	0.188¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 500 kWh, per kWh	6.289¢
Balance to 165 kWh per kW of billing demand, per kWh	6.792¢
Next 85 kWh per kW of billing demand, per kWh	2.195¢
Over 250 kWh per kW of billing demand, per kWh	1.604¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be \$ 15.13 plus \$6.09 per kW of billing demand in excess of 5 kW plus applicable fuel adjustment charges of 1.3567¢ per kWh.

Recreation Lighting:

The Minimum Charge shall not apply to the billing for separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions.

Billing Demand in kW:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kW registration of a thermal or 30-minute integrating type meter.
- (2) 5.0 kW.
- (3) The contract demand.

For Full Service customers, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. These installations are not available to seasonal customers or customers who are not Full Service customers. A Full Service customer is one that receives all retail electric services from the Company during the period the metering installation is in place.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Electric Fuel Component	Sheet No. 93
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Distribution Charges:

Customer Charge	\$6.67
Energy Charges	
Controlled Service All kWh, per kWh	0.282¢
Seasonal Service All kWh, per kWh	0.311¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charges	
Controlled Service All kWh, per kWh	0.522¢
Seasonal Service All kWh, per kWh	0.574¢

Regulatory Transition Charges:

Energy Charges	
Controlled Service All kWh, per kWh	0.388¢
Seasonal Service All kWh, per kWh	0.427¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges	
Controlled Service All kWh, per kWh	2.003¢
Seasonal Service All kWh, per kWh	2.080¢

Billing:

Rate 21 shall apply to all rider service usage during those months where rider service is not applicable except the customer charge shall be \$ 7.00 and the minimum charge shall be waived.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

GENERAL SERVICE - LARGE
DISTRIBUTION PRIMARY AND TRANSMISSION VOLTAGES

Availability:

Available to general service installations requiring distribution primary or transmission voltage service.

Service:

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, three phase, at primary or transmission voltages as available from suitable facilities of adequate capacity adjacent to the premises to be served. The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Capacity Charge:

First 2,000 kVA of billing demand, per kVA	\$1.911
Next 2,000 kVA of billing demand, per kVA	\$1.911
Additional kVA of billing demand over 4,000 kVA, per kVA	\$1.504

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charges

First 250 kWh per kVA of billing demand, per kWh	2.926¢
Over 250 kWh per kVA of billing demand, per kWh	1.052¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charges

First 250 kWh per kVA of billing demand, per kWh	1.784¢
Over 250 kWh per kVA of billing demand, per kWh	0.637¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Adjustment for Secondary Metering:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating-metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy registrations by 2%.

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% more than the net amount, is due and payable. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract.

No reduction in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

The Demand Ratchet Waiver Rider, Sheet No. 27, shall not be applicable to customers receiving auxiliary or standby service without a contract for such service.

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh 2.030¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.449¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Capacity Charge:

First 8,000 kVA of billing demand, per kVA \$12.069

Next 16,000 kVA of billing demand, per kVA \$9.450

Additional kVA of billing demand over 24,000 kVA, per kVA \$6.913

Energy Charges

All kWh, per kWh (1.121)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 64, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Electric Fuel Component	Sheet No. 93
Net Energy Metering Rider	Sheet No. 94
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Adjustment for Secondary Metering:

The Company reserves the right to install the metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy registrations by 2%.

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% more than the net amount, is due and payable. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for government Accounts.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract.

No reduction in contract- demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

Rate:

The net monthly charge for the usage of the electric arc furnace inclusive of a transmission discount, shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Energy Charges

All on peak kWh, per kWh	0.266¢
All off peak kWh, per kWh	0.266¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charges

All on peak kWh, per kWh	0.478¢
All off peak kWh, per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

All on peak kWh, per kWh	0.371¢
All off peak kWh, per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

All on peak kWh, per kWh	2.640¢
All off peak kWh, per kWh	0.840¢

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak periods may be established.

The customer shall attempt to maintain a power factor of at least 90 percent lagging during the maximum 30-minute on-peak measured total plant load, the combination of the arc furnace and other load, in a billing month. If the customer's power factor for its entire load at the time of its on-peak maximum load for the billing month is less than 90 percent lagging, the above energy charges used for billing that month shall be multiplied by the ratio of 90 percent to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which this power factor at the time of that month's maximum on-peak load is higher than 90 percent lagging.

The Company shall not be required without compensation from the customer to increase the capacity of any service facilities in order to furnish demands.

Minimum Charge:

The minimum monthly charge shall be \$100,000 plus Sheet No. 100.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95
Green Resource Rider	Sheet No. 104
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Regulatory Transition Charge:

Energy Charge:
All kWh, per kWh, 1.604¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge:
All kWh, per kWh, (0.281)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service Charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Lamp Type: Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to May 9, 1997, and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		16' Post Installation
175	70	per kWh	15.050¢

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge	per kWh	2.401¢
---------------------------	---------	--------

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge	per kWh	1.905¢
------------------------------	---------	--------

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge	per kWh	1.729¢
-------------------	---------	--------

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date shown on the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

This service shall be separately billed, or at the Company's option, billing for it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for one service shall not be treated as failure to pay for the other service or services for any purpose.

Term of Contract:

An application is required. The term of service for initial installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

Terms and Conditions:

The customer shall provide cleared rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the lighting service.

All lamps are designed to bum from dusk to dawn, every night, burning approximately 4,000 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 500 kWh,	per kWh	3.326¢
Over 500 kWh,	per kWh	3.657¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 500 kWh,	per kWh	2.547¢
Over 500 kWh,	per kWh	2.800¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charge:

First 500 kWh,	per kWh	(0.260)¢
Over 500 kWh,	per kWh	0.427¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Ownership:

The lights, including all wiring and equipment, shall be owned, installed, and maintained by the customer.

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on- any unpaid balance existing after this date.

Discontinuance of Service:

Where service has been discontinued at the customer's request, the minimum charge as above provided shall not be applicable during such discontinuance of service, but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Contract:

An application is required. Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same location at any time during the remainder of the one-year period; or 2) non-qualifying load is added to the service; or 3) additional qualifying lighting load is added and the Company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh 2.096¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.546¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charges

All kWh, per kWh 1.222¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

For each lamp type listed above, the following charges apply unless otherwise noted:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	2.096¢
Metal Halide only, All kWh,	per kWh	1.572¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	1.546¢
Metal Halide only, All kWh,	per kWh	1.160¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charge

All kWh,	per kWh	1.222¢
----------	---------	--------

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

METERED ENERGY

When only energy is purchased from the Company for the operation of a lighting system, this energy may be metered and billed at the following rates:

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the Sum of other applicable charges.

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh,	per kWh	2.096¢
----------	---------	--------

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh,	per kWh	1.546¢
----------	---------	--------

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charge:

Energy Charges

All kWh,	per kWh	0.742¢
----------	---------	--------

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Adder	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

TRANSITION RATE CREDIT PROGRAM

RESIDENTIAL SERVICE

In conformity with the Commission Entry in Case No. 05-1125-EL-ATA et al., Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate	Original Sheet No. 10
Space Heating Rate	Original Sheet No. 11
Optional Time-of-Day	Original Sheet No. 12
Load Management Rate	Original Sheet No. 17
Water Heating Service	Original Sheet No. 18
Optional Electrically Heated Apartment Rate	Original Sheet No. 19

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be calculated prior to the application of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$1.50 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 23.3%.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Transition Rate Credits effective January 1, 2009 on a service rendered basis.

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 65). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Controllable Metal Melting Load Service:

Load other than the MML shall be deemed tariff billing load (“TBL”) and shall be billed under the otherwise applicable tariff with the exception that a customer’s minimum contract demand shall be 80% of the average of the actual billing kVAs for TBL electric service during the first six months of service under this Rider. TBL shall be firm load.

Billing for MML shall be based on kWh (energy) usage during the Company tariffed on-peak and off-peak periods and shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below, less the appropriate company tariff voltage discount, minus all applicable riders. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charge:

Administrative Charge		\$ 75.00 per buy-through
Energy Charges		
All on peak kWh,	per kWh	0.279¢
All off peak kWh,	per kWh	0.279¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charges		
All on peak kWh,	per kWh	0.478¢
All off peak kWh,	per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges		
All on peak kWh,	per kWh	0.371¢
All off peak kWh,	per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

All on peak kWh,	per kWh	5.090¢
All off peak kWh,	per kWh	3.980¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.478¢
138 kV off peak kWh,	per kWh	0.478¢
69 kV on peak kWh,	per kWh	0.478¢
69 kV off peak kWh,	per kWh	0.478¢
23 and 34.5 kV on peak kWh,	per kWh	0.478¢
23 and 34.5 kV off peak kWh,	per kWh	0.478¢
Primary voltage on peak kWh,	per kWh	0.478¢
Primary voltage off peak kWh,	per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.371¢
138 kV off peak kWh,	per kWh	0.371¢
69 kV on peak kWh,	per kWh	0.371¢
69 kV off peak kWh,	per kWh	0.371¢
23 and 34.5 kV on peak kWh,	per kWh	0.371¢
23 and 34.5 kV off peak kWh,	per kWh	0.371¢
Primary voltage on peak kWh,	per kWh	0.371¢
Primary voltage off peak kWh,	per kWh	0.371¢

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charges effective January 1, 2009 on a service rendered basis.

Generation Charges:

Energy Charges

138 kV on peak kWh,	per kWh	3.490¢
138 kV off peak kWh,	per kWh	1.280¢
69 kV on peak kWh,	per kWh	3.686¢
69 kV off peak kWh,	per kWh	1.326¢
23 and 34.5 kV on peak kWh,	per kWh	3.864¢
23 and 34.5 kV off peak kWh,	per kWh	1.384¢
Primary voltage on peak kWh,	per kWh	3.927¢
Primary voltage off peak kWh,	per kWh	1.397¢

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95
Fuel Rider	Sheet No. 105
Fuel Cost Recovery Rider	Sheet No. 107

When the measured kWh is less than the sum of the base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base load, shortfall kWh shall be determined. Shortfall kWh shall be equal to the base on-peak kWh plus base off-peak kWh less the measured kWh. These shortfall kWh shall be billed at the appropriate voltage level on-peak charge above.

A customer may be temporarily removed from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not be placed back on this Rider until the situation is resolved.

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

Applicable Riders:

The Rates and charges specified above shall be modified in accordance with the provisions of the following, as applicable.

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
any other applicable rider approved by the Public Utilities Commission of Ohio	

Terms and Conditions:

Except as provided in this rate schedule, all terms, conditions, rates, and charges outlined in the Fixed Price Tariff which the customer is also served under will continue to apply. Participation in the MBT Program will not affect the customer's obligations for electric service under the existing Fixed Price Tariff. Except as expressly provided in this rate schedule, participation in the MBT Program is mutually exclusive to any other retail program the Company may offer.

Customers electing to take service under the MBT Program shall do so for a period of twelve consecutive billing periods while this tariff is in effect unless the customer provides the Company with a written request to withdraw from the program. Such written request must be received by the Company (i) at least three (3) business days prior to, and effective upon, the end of the first two billing periods while served under this rate schedule; or (ii) within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule. Customers, except those taking service under General Service Large and High Use Manufacturing Interruptible Rider 73, General Service Metal Melting Load Interruptible Rider 74 and General Service Incremental Interruptible Service Rider 75, are entitled to a change in the MEP within the parameters set forth in this tariff, upon written notice to the Company within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule.

Failure by the customer to pay all properly due amounts within thirty (30) days of when due may be cause for removal from the MBT Program, at the option of the Company.

Customers who withdraw or are removed from the MBT Program may not return to the Program.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Additional Provision:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Transmission and Ancillary Service Residential Base Charges
--

Residential Service – Load Management Rate (Sheet No. 17)

	<u>Winter</u>	<u>Summer</u>
First 250 kWh, per kWh	0.409 ¢	0.413 ¢
Next 250 kWh, per kWh	0.382 ¢	0.386 ¢
Balance to 125 kWh per kW of billing load, per kWh	0.382 ¢	0.417 ¢
Over 125 kWh per kW of billing load, per kWh	0.101 ¢	0.101 ¢

Residential Service – Water Heating Service (Sheet No. 18)

First 50 kWh, per kWh	1.289 ¢
Over 50 kWh, per kWh	0.193 ¢

Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)

First 350 kWh, per kWh	0.469 ¢	0.474 ¢
Next 750 kWh, per kWh	0.157 ¢	0.487 ¢
Over 1,100 kWh, per kWh	0.446 ¢	0.487 ¢

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Commercial Base Charges

General Service – Secondary Voltages (Sheet No. 21)

First 500 kWh, per kWh	0.578 ¢
Balance to 165 kWh per kW of billing load, per kWh	0.627 ¢
Next 85 kWh per kW of billing demand, per kWh	0.175 ¢
Over 250 kWh per kW of billing demand, per kWh	0.117 ¢

General Service – Secondary Voltages

Optional Space and Water Heating (Sheet No. 22)

Controlled Service, All kWh, per kWh	0.156 ¢
Seasonal Service, All kWh, per kWh	0.164 ¢

Traffic Lighting Service (Sheet No. 31)

All kWh, per kWh	0.301 ¢
------------------	---------

Private Outdoor Lighting Service (Sheet No. 32)

All kWh, per kWh	0.227 ¢
------------------	---------

Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)

First 500 kWh, per kWh	0.578 ¢
Over 500 kWh, per kWh	0.627 ¢

Street Lighting Service - Company Owned (Sheet No. 35)

All kWh, per kWh	0.301 ¢
------------------	---------

Street Lighting Service – Non-Company Owned (Sheet No. 36)

All kWh, per kWh	0.301 ¢
------------------	---------

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Industrial Base Charges

General Service – Large (Sheet No. 23)

First 2,000 kVa of billing demand, per kVa	\$ 1.375
Next 2,000 kVa of billing demand, per kVa	\$ 1.375
Over 4,000 kVa of billing demand, per kVa	\$ 1.147

General Service – High Use Manufacturing (Sheet No. 28).

First 8,000 kVa of billing demand, per kVa	\$ 1.765
Next 16,000 kVa of billing demand, per kVa	\$ 1.469
Over 24,000 kVa of billing demand, per kVa	\$ 1.182

General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)

All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢

Interruptible Rider - Metal Melting Load (Sheet No. 74)

All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢

Interruptible Rider – Incremental Interruptible Service (Sheet No. 75)

138 kV

All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢

69 kV

All on-peak kWh, per kWh	0.288 ¢
All off-peak kWh, per kWh	0.288 ¢

23-34.5 kV

All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢

Primary

All on-peak kWh, per kWh	0.303 ¢
All off-peak kWh, per kWh	0.303 ¢

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .196¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Regulatory Transition Charge Offset Rider Credits effective January 1, 2009 on a service rendered basis.

FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at a rate of 0.193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.196¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Fuel Recovery Mechanism Charges effective January 1, 2009 on a service rendered basis.

RIDER GRN
Green Resource Rider

3. A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.
4. This Rider shall be in effect through December 31, 2008. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

SERVICE REGULATIONS:

This Rider is subject to the Company's Standard Rules and Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

ADDITIONAL PROVISION:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

FUEL RIDER

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Fuel Rider will apply, for all Rate Schedules, effective for service rendered beginning January 1, 2009 for all kWhs per kWh. This Rider is avoidable for customers who shop with a certified supplier.

RATE:

Residential Class (as defined on sheet 96 Residential Transmission and Ancillary Charge)	1.6499¢
Commercial Class (as defined on sheet 97 Commercial Transmission and Ancillary Charge)	1.6259¢
Industrial Class (as defined on sheet 98 Industrial Transmission and Ancillary Charge)	1.5529¢

Street, Traffic and Private Outdoor lighting are classified in the Commercial Class for purposes of this rider.

RIDER PROVISIONS:

The Rider recovers costs as authorized by the Commission's January 14, 2009 Finding and Order in Case No. 09-21-EL-ATA et al. The Fuel Rider charge shall be reconciled to reflect the difference between actual and forecasted costs and the difference between actual and forecasted generation revenue and revenue collected under this Rider.

If the Commission changes the Company's distribution tariff structure, the charges in this rider will be updated consistent with those changes.

FUEL COST RECOVERY RIDER

This Fuel Cost Recovery Rider is effective for bills rendered beginning with the cycle portion after the effective date of this rider and applies to all customers on tariffs and to all contracts that permit the inclusion of this Rider.

The amount of this Rider reflects increased fuel costs occurring from October 2008 through December 2008 in accordance with Case 05-1125-EL-ATA, et al.

The Fuel Cost Recovery Rider Charge shall equal 0.42645¢ per kWh.

The Fuel Cost Recovery Rider Charge shall be reconciled and updated to reflect the difference between actual and forecasted expenses and the difference between actual and forecasted revenues collected under this Fuel Cost Recovery Rider and to reflect appropriate carrying charges on the differences. It shall be updated quarterly beginning with bills rendered on the first cycle portion of April 2008 and continue through the last quarter of 2008, with further updates occurring until all applicable increased fuel costs as defined in this Rider are fully recovered. Each update may result in a higher or lower monthly charge per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Bills prepared and sent on or after January 16, 2009 will exclude Fuel Cost Recovery Rider Charges effective January 1, 2009 on a service rendered basis.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/16/2009 3:40:08 PM

in

Case No(s). 89-6006-EL-TRF, 08-0935-EL-SSO, 09-0021-EL-ATA

Summary: Tariff In response to the Finding and Order of January 14, 2009 please file these compliance tariffs on behalf of Ohio Edison Company. electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mr. William R. Ridmann