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**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

PUCO

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Authority to Increase Rates for its Gas Distribution Service.

Case No. 07-829-GA-AIR

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of an Alternative Rate Plan for its Gas Distribution Service

Case No. 07-830-GA-ALT

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval to Change Accounting Methods

Case No. 07-831-GA-AAM

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program Through an Automatic Adjustment Clause, And for Certain Accounting Treatment

Case No. 08-169-GA-ALT

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Recover Certain Costs Associated with Automated Meter Reading Deployment Through an Automatic Adjustment Clause, and for Certain Accounting Treatment

Case No. 06-1453-GA-UNC

**REPORT AND RECOMMENDATION
OF THE EAST OHIO GAS COMPANY
D/B/A DOMINION EAST OHIO**

In accordance with the Stipulation and Recommendation filed in the above-captioned cases on August 22, 2008 ("Stipulation"), and the October 15, 2008 Opinion and Order ("Order"), the East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") submits the

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following report and recommendation, as well as the attached updated cost-of-service study, consisting of the following documents:

- Updated Class Cost of Service Study (Year 2 Rates)
- Attachment 1: Rate of Return Comparison
- Attachment 2: Cost of Service Summary (Year 1 Rates)
- Attachment 3: Cost of Service Summary (Year 3 Rates)
- Attachment 4: Peak Day & Storage Utilization Details

BACKGROUND

In the Stipulation, DEO agreed to “evaluate the feasibility of separating the residential and non-residential GSS/ECTS classes for purposes of rate design and [to] share with the Signatory Parties the results of the feasibility study before including in its next base rate application a class cost of service study that separately assesses those classes.” (Stip., ¶ 3.R.)

In the Order, the Commission approved the Stipulation and required DEO to submit an updated cost-of-service study. DEO is to “submit a report and recommendation regarding whether the GSS/ECTS classes are appropriately comprised of both residential and non-residential customers or whether the classes should be split.” Order, p. 25. “[I]f the recommendation is to split the classes,” DEO is to provide “a recommended cost allocation per class.” *Id.* The purpose of the study is to aid the Commission in “establishing a process . . . to determine . . . appropriate rates in year three and beyond.” *Id.*

APPROACH TO COST ALLOCATION

In accordance with the Stipulation and Order, DEO has updated its class cost of service study as follows. First, the figures have been adjusted to match those in the Staff Report, as revised by Staff following the issuance of the December 19, 2008 Entry on Rehearing in this

case. These figures were adopted with two exceptions: (1) DEO used a different formula than Staff for estimating Gross Receipts Tax; and (2) the revenue increase generated by applying approved year 2 rates to the test-year volumes and customer counts resulted in \$40,470,809, which is \$29,191 less than that approved.

Additionally, as requested, the GSS/ECTS class of customers has been broken into residential and non-residential segments. By analyzing the E-4 schedules and supporting work papers, DEO determined volumetric, peak-day (consumption and storage utilization), and customer-count information for both residential and non-residential customers within the GSS/ECTS classes. In developing these files for the rate case, baseload and heating degree day factors were developed for each rate class, and then for residential and non-residential. Updating the study's allocation factors provided insight into the cost to serve both the residential and non-residential segments of the GSS/ECTS class of customers.

RESULTS OF THE UPDATED COST OF SERVICE STUDY

The original cost of service study performed in this case (updated by the inclusion of a residential/non-residential split of the GSS/ECTS rate class) indicates that, within the GSS/ECTS classes, non-residential customers were subsidizing residential customers as indicated by the relative rates of return on rate base for each class (*i.e.*, 5.16% for GSS residential and 6.79% for GSS non-residential). This cross-subsidization of residential GSS customers would have continued had the Commission approved a continuation of traditional, volumetric rate design.

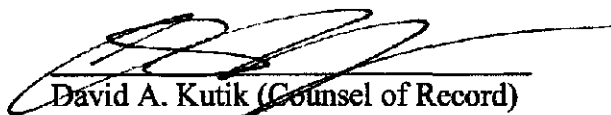
The rate design approved in this case, consisting of a GSS class that contains both residential and non-residential customers, appears to eliminate this subsidization by non-residential customers within the GSS/ECTS classes. As the mixed GSS class transitions to year 3 rates, the reverse may begin to take place, as it appears residential customers will generate an

increasingly higher return on rate base, while it appears non-residential customers will generate an increasingly lower return on rate base. (See Attachment 1.) This information suggests that a more equitable assignment of costs within the GSS class may result from splitting the class into residential and non-residential customers.

RECOMMENDED COST ALLOCATION PER CLASS

As noted, the Order directed DEO to recommend a cost allocation per class if it recommended that the GSS class be split into residential and non-residential segments. The attached class cost of service schedules contain the recommended cost allocation under Year 2 rates. Because some costs such as customer service and information, sales, and PUCO and OCC maintenance expenses are allocated to customer classes on the basis of revenue, the final cost allocation will be a function of the rate design authorized by the Commission. DEO recommends that the methodology employed in its average excess allocation model be utilized once the Commission determines the appropriate rate design for DEO's GSS class.

Respectfully submitted,



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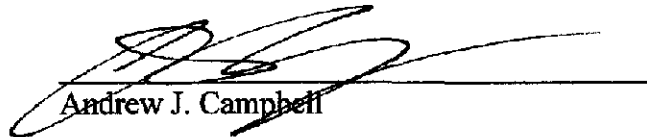
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CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Report and Recommendation of The East Ohio Gas Company d/b/a Dominion East Ohio was delivered to the following persons by electronic mail this 13th day of January, 2009.



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THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0828-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPE-3.23-h

Schedule E-3.2
Page(s) 1-3 of 16
Witness: C. Andrews

ALLOCATION FACTORS

#	Allocator	Basis	GSS/ECTS Details (% of GSS/ECTS)		GSS/ECTS	LVGSS/LECTS	RATE SCHEDULE		DTS/OK-System	Storage	SYSTEM TOTAL
			Residential	Non-residential			GTS/SS				
1	Total Throughput	Mcf	111,741,482 77.97%	31,567,328 22.03%	143,308,810 56.3%	8,394,640 3.5%	51,932,159 20.4%	50,368,814 19.8%	0 0.0%	254,624,423 100.0%	
2	Winter Throughput	Mcf	81,820,392 78.02%	23,058,596 21.98%	104,878,988 84.3%	6,337,343 3.9%	27,969,383 17.2%	23,982,134 14.7%	0 0.0%	163,185,848 100.0%	
3	October-April Throughput	Mcf	98,615,325 78.10%	27,097,856 21.90%	123,713,181 82.0%	7,579,939 3.8%	36,181,255 18.1%	31,952,258 16.0%	0 0.0%	199,426,633 100.0%	
4	On-system Sales	Mcf	38,037,742 77.40%	11,103,859 22.60%	49,141,601.0 98.4%	1,821,342 3.6%	0 0.0%	0 0.0%	0 0.0%	50,962,943 100.0%	
5	Peak Day Requirements	Mcf	1,350,279 77.77%	385,911 22.23%	1,736,191 72.1%	101,758 4.2%	337,307 14.0%	231,768 9.6%	0 0.0%	2,407,024 100.0%	
6	Excess Peak Day Requirement	Mcf	1,044,136 77.11%	286,426 22.89%	1,343,664.00 78.6%	77,115 4.5%	194,972 11.4%	93,771 5.5%	0 0.0%	1,708,422 100.0%	
7	Winter Storage Requirement	Mcf	28,616,766 77.81%	7,592,608 22.19%	34,208,375.6 83.4%	2,014,273 3.7%	1,018,477 1.8%	0 0.0%	16,757,874 31.0%	54,000,000 100.0%	
8	Excess Peak Storage Requirement	Mcf	353,039 77.76%	100,995 22.24%	454,034 62.8%	26,550 3.7%	10,458 1.4%	0 0.0%	231,343 32.0%	722,384 100.0%	
9	Gathering Throughput	Mcf	8,763,078 77.97%	2,475,598 22.03%	11,238,676 28.5%	705,365 1.8%	21,309,109 54.1%	6,155,946 15.6%	0 0.0%	39,408,116 100.0%	
10	Number of Customers	# of Customers	1,127,327 93.34%	80,474 6.66%	1,207,801 99.6%	2,248 0.2%	2,910 0.2%	78 0.0%	0 0.0%	1,213,037 100.0%	
11	Transportation Customers	# of Customers	737,470 93.17%	54,077 6.83%	791,547 98.4%	1,769 0.2%	2,810 0.4%	78 0.0%	0 0.0%	796,304 100.0%	
12	Industrial Customers	# of Customers	0 0.00%	633 100.00%	633 39.5%	148 9.2%	737 47.2%	65 4.1%	0 0.0%	1,503 100.0%	
13	Customers, Low Pressure	# of Customers	787,520 93.93%	50,930 6.07%	838,450 98.7%	1,682 0.2%	617 0.1%	0 0.0%	0 0.0%	840,949 100.0%	
14	Customers, Regulated Pressure	# of Customers	339,807 92.00%	29,544 8.00%	369,351 98.3%	566 0.2%	2,063 0.6%	78 0.0%	0 0.0%	373,088 100.0%	
15	Revenue @ Test Year Rates (excludes EC gas cost/offset tax)	Whole Dollars	\$702,165,050 79.19%	\$184,507,367 20.81%	\$886,672,417 86.5%	\$37,534,174 3.7%	\$69,611,215 6.8%	\$19,865,536 1.9%	\$10,876,361 1.1%	\$1,024,962,133 100.0%	

THE EAST OHIO GAS COMPANY (BIR) DOMINION EAST OHIO
CASE NO. 07-0829-GA-AIR
COST OF SERVICE STUDY

Schedule E-3.2
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Witness: C. Andrews

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.: WPE-3.2a-h

ALLOCATION FACTORS

#	Allocator	Basis	GSSJECT'S Details (% of GSSJECT'S)		RATE SCHEDULE			DT/DIR System	Storage	SYSTEM TOTAL
			Residential	Non-residential	LVOSS/VECTS	GTS/SS	DT/DIR System			
16	Base Rate Revenue (Test Year)	Whole Dollars	\$213,288,385 82.88%	\$44,053,287 17.12%	\$257,319,653 77.0%	\$9,896,536 3.0%	\$41,695,124 12.5%	\$15,081,838 4.5%	\$10,291,545 3.1%	\$334,274,699 100.0%
17	Non-Tax Rider Revenue (Test Year)	Whole Dollars	\$118,714,554 77.98%	\$33,516,405 22.02%	\$152,230,959 86.2%	\$9,624,007 5.4%	\$14,337,592 8.1%	\$431,149 0.2%	\$0 0.0%	\$176,623,705 100.0%
18	Tax-related Rider Revenue (Test Year)	Whole Dollars	\$33,723,600 79.07%	\$8,928,480 20.93%	\$42,652,080 88.3%	\$1,875,137 3.5%	\$2,786,310 5.5%	\$1,173,805 2.4%	\$0 0.0%	\$48,287,331 100.0%
19	Other Revenue (Test Year)	Whole Dollars	\$8,679,496 78.84%	\$2,362,762 21.16%	\$11,262,258 42.5%	\$663,066 2.5%	\$10,792,189 40.8%	\$3,179,146 12.0%	\$686,843 2.2%	\$26,483,533 100.0%
20	Purchased Gas Cost/Revenue (SSO) (Per Staff report)	Whole Dollars	\$327,581,034 77.40%	\$95,626,434 22.60%	\$423,207,468 86.4%	\$15,665,387 3.6%	\$0 0.0%	\$0 0.0%	\$0 0.0%	\$438,892,865 100.0%
21	Non-Gas Cost Revenue (Test Year)	Whole Dollars	\$374,584,016 80.82%	\$88,880,933 19.18%	\$463,464,949 79.1%	\$21,848,777 3.7%	\$69,811,215 11.9%	\$19,865,936 3.4%	\$10,878,391 1.9%	\$685,669,268 100.0%
22	Uncollectible Expenses (Test Year) (PIPP + UER)	Whole Dollars	\$95,639,042 77.97%	\$27,019,281 22.03%	\$122,657,303 87.2%	\$7,698,483 5.9%	\$10,297,164 7.3%	\$0 0.0%	\$0 0.0%	\$140,632,949 100.0%
23	PIP Rider Revenue (Test Year)	Whole Dollars	\$63,167,460 77.97%	\$17,845,011 22.03%	\$81,012,470 87.2%	\$5,084,870 5.5%	\$6,801,012 7.3%	\$0 0.0%	\$0 0.0%	\$92,898,153 100.0%
24	Gas Cost Riders (Test Year)	Whole Dollars	\$23,075,512 78.03%	\$6,498,144 21.97%	\$29,573,656 82.2%	\$1,925,524 5.4%	\$4,040,428 11.2%	\$431,148 1.2%	\$0 0.0%	\$35,970,756 100.0%
26	Revenue @ New Rates (Year 2)	Whole Dollars	\$753,056,582 81.32%	\$172,947,707 18.68%	\$926,004,289 86.9%	\$38,630,627 3.6%	\$68,468,959 6.5%	\$19,504,094 1.8%	\$11,393,972 1.1%	\$1,065,032,942 100.0%
27	Base Rate Revenue @ Year 2 Rates	Whole Dollars	\$260,022,449 88.18%	\$30,395,524 10.84%	\$290,417,973 79.10%	\$10,297,320 2.90%	\$38,467,045 11.13%	\$13,963,247 3.95%	\$10,331,429 2.91%	\$354,501,014 100.00%
28	Gas Cost Rider Revenue (Yr 2 rates)	Whole Dollars	\$21,998,530 78.03%	\$6,194,862 21.97%	\$28,193,392 82.4%	\$1,835,656 5.4%	\$3,736,285 10.9%	\$431,148 1.3%	\$0 0.0%	\$34,196,464 100.0%
29	Non-Tax Related Rider Rev (Year 2)	Whole Dollars	\$84,123,624 77.97%	\$28,580,300 22.03%	\$112,714,224 87.2%	\$7,578,515 5.5%	\$10,133,991 7.3%	\$0 0.0%	\$0 0.0%	\$138,424,730 100.0%
30	Tax Related Rider Revenue (Year 2)	Whole Dollars	\$50,842,001 81.08%	\$11,862,707 18.92%	\$62,704,708 85.1%	\$2,607,831 3.5%	\$5,845,508 7.9%	\$2,040,490 2.8%	\$501,532 0.7%	\$73,700,070 100.0%

Data: 3 Months Actual & 9 Months Estimated
 Type of Filing: Revised
 Work Paper Reference Nos.: WPE-3-2a-h

THE EAST OHIO GAS COMPANY v/BA DOMINION EAST OHIO
 CASE NO. 07-0829-GA-AIR
 COST OF SERVICE STUDY

Schedule E-3.2
 Page(s) 1-3 of 16
 Witness: C. Andrews

ALLOCATION FACTORS

#	Allocator	Basis	GSS/ECTS Details (% of GSS/ECTS)		GSS/ECTS	LVGSS/LVECTS	RATE SCHEDULE		DTS/OFF-System	Storage	SYSTEM TOTAL
			Residential	Non-residential			GTS/ISS	STORAGE			
31	O&M @ Current Rates	Whole Dollars	\$99,494,668 84.66%	\$18,026,844 15.34%	\$117,521,512 80.7%	\$3,808,153 2.6%	\$13,035,784 8.9%	\$7,525,603 5.2%	\$3,782,359 2.6%	\$145,874,408 100.0%	
32	Gross Plant	Whole Dollars	\$1,213,738,248 83.12%	\$246,424,884 16.88%	\$1,460,163,133 76.2%	\$56,578,516 3.0%	\$226,572,082 11.8%	\$134,457,811 7.0%	\$36,361,438 2.0%	\$1,916,153,960 100.0%	
33	Other General Plant	Whole Dollars	\$34,046,009 82.80%	\$7,172,397 17.40%	\$41,218,406 75.3%	\$1,675,230 3.1%	\$6,719,117 12.3%	\$3,980,308 7.3%	\$1,138,482 2.1%	\$54,747,554 100.0%	
34	Net Plant	Whole Dollars	\$668,940,152 82.75%	\$139,410,514 17.25%	\$808,350,666 75.8%	\$32,376,432 3.0%	\$130,162,051 12.2%	\$78,212,520 7.3%	\$17,684,466 1.7%	\$1,066,786,235 100.0%	
35	Rate Base	Whole Dollars	\$687,648,090 82.66%	\$188,478,735 17.35%	\$1,066,126,825 77.3%	\$44,729,790 3.2%	\$161,215,282 11.5%	\$91,240,873 8.5%	\$21,421,780 1.5%	\$1,404,734,309 100.0%	

INTERNALLY GENERATED ALLOCATORS

THE EAST OHIO GAS COMPANY db/a DOMINION EAST OHIO
CASE NO. 07-0828-GA-AIR
COST OF SERVICE STUDY

Date: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference No.:

OPERATING INCOME SUMMARY

AT TEST YEAR RATES	GSS/ECTS Details		Rate Schedule/Class				Storage
	System Total	Residential	Non-residential	GSS/ECTS	LVGSS/LVECTS	DTS/Off-System	
OPERATING REVENUE (\$):							
Base Rate Revenues	\$334,274,699	\$213,286,386	\$44,053,287	\$257,319,653	\$9,886,536	\$41,695,124	\$15,081,838
Gas Cost Revenues	\$438,892,865	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0
Gas Cost Rider Revenue	\$35,970,756	\$23,075,512	\$6,498,144	\$29,573,656	\$1,925,624	\$4,040,428	\$0
Non-Tax Related Rider Revenue	\$140,652,949	\$95,639,042	\$27,018,281	\$122,657,303	\$7,698,483	\$10,297,164	\$0
Tax Related Rider Revenue	\$48,287,331	\$33,723,600	\$8,928,480	\$42,652,080	\$1,675,137	\$2,786,310	\$0
Other Revenue	\$26,483,533	\$8,879,498	\$2,382,762	\$11,262,258	\$663,096	\$10,792,189	\$586,843
TOTAL OPERATING REVENUE	\$1,024,562,133	\$702,165,050	\$184,507,367	\$886,672,417	\$37,534,174	\$69,611,216	\$10,878,391
OPERATING EXPENSES (\$):							
Gas Cost	\$438,892,865	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0
Gas Cost Related Riders	\$35,970,756	\$23,075,512	\$6,498,144	\$29,573,656	\$1,925,624	\$4,040,428	\$0
Non-Tax Related Rider Expense	\$140,652,949	\$95,639,042	\$27,018,281	\$122,657,303	\$7,698,483	\$10,297,164	\$0
Other Operation and Maintenance Expense	\$145,674,408	\$98,494,668	\$18,026,844	\$117,521,512	\$3,809,153	\$13,035,784	\$3,782,358
Depreciation Expense	\$46,908,074	\$38,432,720	\$5,222,306	\$41,865,026	\$948,000	\$3,906,449	\$96,196
Tax-Related Rider Expense	\$48,287,331	\$33,723,600	\$8,928,480	\$42,652,080	\$1,675,137	\$2,786,310	\$0
Other Taxes	\$47,561,485	\$30,538,231	\$6,673,593	\$37,212,824	\$1,564,822	\$5,418,605	\$926,351
Federal Income Taxes	\$25,428,810	\$9,298,254	\$3,710,890	\$13,008,144	\$1,004,853	\$8,642,166	\$1,604,021
TOTAL OPERATING EXPENSES	\$931,376,688	\$655,784,061	\$171,704,951	\$827,489,011	\$34,311,270	\$48,126,905	\$6,607,926
NET OPERATING INCOME	\$93,185,445	\$46,380,989	\$12,802,416	\$69,183,405	\$3,222,904	\$21,484,310	\$4,270,465
RATE BASE	\$1,404,734,309	\$897,848,090	\$188,478,735	\$1,086,126,825	\$44,729,750	\$161,215,282	\$21,421,780
RATE OF RETURN - AT CURRENT RATES	6.63%	5.17%	6.79%	5.45%	7.21%	13.33%	5.51%
RECOMMENDED RATE OF RETURN	8.72%	8.72%	8.72%	8.72%	8.72%	8.72%	8.72%
REVENUE CONVERSION FACTOR	1.61518	1.61518	1.61518	1.61518	1.61518	1.61518	1.61518
REVENUE DEFICIENCY	\$47,336,793	\$51,514,524	\$5,967,846	\$57,362,370	\$1,094,334	(\$11,994,893)	(\$3,880,464)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0820-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
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Witness: C. Andrews

OPERATING INCOME SUMMARY

AT NEW RATES (YEAR 2)

	GSS/ECT'S Details		Rate Schedule/Class			
	Residential	Non-residential	GSS/ECT'S	LVGSS/LVCTS	GTS/TSS	DTS/OT-System

System Total							
\$354,501,014	\$250,022,449	\$30,395,524	\$280,417,973	\$10,281,320	\$39,467,045	\$13,993,247	\$10,331,429
\$438,892,865	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0	\$0
\$34,196,464	\$21,998,530	\$6,194,882	\$28,193,392	\$1,835,656	\$3,736,268	\$431,148	\$0
\$138,424,730	\$94,123,924	\$26,590,300	\$120,714,224	\$7,576,515	\$10,133,991	\$0	\$0
\$73,700,070	\$50,842,001	\$11,862,707	\$62,704,708	\$2,607,831	\$5,845,506	\$2,040,490	\$501,532
\$25,317,800	\$9,488,645	\$2,277,879	\$10,766,524	\$533,909	\$10,317,147	\$3,039,209	\$561,012
\$1,065,032,942	\$753,056,562	\$172,947,707	\$926,004,269	\$38,630,627	\$69,499,950	\$19,504,094	\$11,393,972

OPERATING REVENUE (\$)

OPERATING EXPENSES (\$)

Base Rate Revenues (Year 2 Rates)	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0	\$0
Gas Cost Revenues (per Staff Report)	\$21,998,530	\$6,194,882	\$28,193,392	\$1,835,656	\$3,736,268	\$431,148	\$0
Gas Cost Rider Revenue	\$94,123,924	\$26,590,300	\$120,714,224	\$7,576,515	\$10,133,991	\$0	\$0
Non-Tax Related Rider Revenue	\$99,761,342	\$17,809,781	\$117,571,123	\$3,804,705	\$13,002,835	\$7,512,398	\$3,783,347
Tax Related Rider Revenue	\$58,432,720	\$5,222,306	\$63,655,026	\$948,000	\$3,906,449	\$2,303,403	\$95,196
Other Revenue	\$50,842,001	\$11,862,707	\$62,704,708	\$2,607,831	\$5,845,506	\$2,040,490	\$501,532
TOTAL OPERATING REVENUE	\$753,056,562	\$172,947,707	\$926,004,269	\$38,630,627	\$69,499,950	\$19,504,094	\$11,393,972
Gas Cost	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0	\$0
Gas Cost Related Riders	\$21,998,530	\$6,194,882	\$28,193,392	\$1,835,656	\$3,736,268	\$431,148	\$0
Non-Tax Related Rider Expense	\$94,123,924	\$26,590,300	\$120,714,224	\$7,576,515	\$10,133,991	\$0	\$0
Other Operation and Maintenance Expense	\$99,761,342	\$17,809,781	\$117,571,123	\$3,804,705	\$13,002,835	\$7,512,398	\$3,783,347
Depreciation Expense	\$58,432,720	\$5,222,306	\$63,655,026	\$948,000	\$3,906,449	\$2,303,403	\$95,196
Tax-Related Rider Expense	\$50,842,001	\$11,862,707	\$62,704,708	\$2,607,831	\$5,845,506	\$2,040,490	\$501,532
Other Taxes (Excludes GRT)	\$17,267,261	\$3,468,083	\$20,735,324	\$788,771	\$2,995,605	\$1,729,419	\$539,558
Federal Income Taxes	\$26,577,939	\$91,872	\$26,669,810	\$1,410,021	\$8,676,656	\$791,743	\$1,943,970
TOTAL OPERATING EXPENSES	\$945,915,486	\$166,866,325	\$841,451,075	\$34,654,897	\$48,137,311	\$14,808,601	\$6,863,803
NET OPERATING INCOME	\$119,117,456	\$66,081,382	\$84,553,214	\$3,975,731	\$21,362,648	\$4,695,493	\$4,530,370

RATE BASE

RATE OF RETURN - AT PROPOSED RATES

GROSS RECEIPTS TAX RIDER RATE

\$1,404,734,309	\$897,648,050	\$188,478,735	\$1,086,126,825	\$44,729,750	\$161,215,262	\$91,240,873	\$21,421,780
8.48%	8.74%	3.23%	7.765%	8.89%	13.25%	5.15%	21.15%
4.5044%							

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-4829-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.:

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OPERATING INCOME SUMMARY

Item	GSS/ECTS Details		Rate Schedule/Class			
	Residential	Non-residential	GSS/ECTS	LVGSS/LVECTS	GTS/TS\$	DTS/Off-System

YEAR 2 RATES vs. TEST YEAR RATES

OPERATING REVENUE (\$)

Base Rate Revenues	\$20,228,315	(\$13,657,763)	\$23,088,320	\$404,783	(\$2,228,078)	(\$1,088,591)	\$39,881
Gas Cost Revenues	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Cost Rider Revenue	(\$1,774,292)	(\$303,282)	(\$1,390,264)	(\$89,868)	(\$304,160)	\$0	\$0
Non-Tax Related Rider Revenue	\$25,412,738	(\$1,515,118)	(\$1,943,079)	(\$121,968)	(\$163,173)	\$0	\$0
Tax Related Rider Revenue	(\$1,165,733)	\$2,934,227	\$20,052,829	\$932,694	\$3,059,198	\$866,686	\$601,532
Other Revenue	\$40,470,809	(\$380,851)	(\$495,734)	(\$29,188)	(\$475,043)	(\$139,937)	(\$25,831)
TOTAL OPERATING REVENUE	\$40,470,809	(\$11,559,660)	\$39,331,872	\$1,096,453	(\$111,256)	(\$361,842)	\$515,581
% CHANGE FROM TEST YEAR RATES	4.0%	-6.3%	4.4%	2.9%	-0.2%	-1.6%	4.7%

OPERATING EXPENSES (\$)

Gas Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Cost Related Riders	(\$1,774,292)	(\$303,282)	(\$1,390,264)	(\$89,868)	(\$304,160)	\$0	\$0
Non-Tax Related Rider Expense	(\$2,228,220)	(\$427,961)	(\$1,943,079)	(\$121,968)	(\$163,173)	\$0	\$0
Other Operation and Maintenance Expense	(\$0)	(\$217,063)	\$49,611	(\$4,447)	(\$32,948)	(\$13,204)	\$989
Depreciation Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Tax-Related Rider Expense	\$25,412,738	\$2,934,227	\$20,052,829	\$932,694	\$3,059,198	\$866,686	\$601,532
Other Taxes (Excludes GRT)	(\$20,834,818)	(\$3,206,650)	(\$16,477,600)	(\$778,151)	(\$2,483,001)	(\$709,373)	(\$366,793)
Federal Income Taxes	\$13,963,390	(\$3,619,018)	\$13,660,666	\$405,368	(\$65,510)	(\$177,053)	\$139,949
TOTAL OPERATING EXPENSES	\$14,538,798	(\$4,838,626)	\$13,962,063	\$343,627	\$10,406	(\$32,975)	\$255,676

NET OPERATING INCOME

Revenue Sharing Impact (Allocated on PIPP Rider Revenue)	\$25,932,010	(\$6,721,034)	\$25,369,809	\$752,826	(\$121,862)	(\$328,868)	\$259,905
Migration Rider & Credit Impact (Allocated on SSO/Choice Volumes)	(\$11,021,795)	(\$2,117,201)	(\$9,611,832)	(\$803,265)	(\$606,898)	\$0	\$0
Net Change in Total Operating Revenue	(\$1,071,495)	(\$222,064)	(\$1,008,215)	(\$63,280)	\$0.00	\$0.00	\$0.00

% CHANGE FROM CURRENT RATES

Net Change in Total Operating Revenue	\$28,377,519	(\$13,898,946)	\$28,712,026	\$429,909	(\$918,154)	(\$361,842)	\$515,581
Impact per Customer Per Month	2.8%	-7.5%	3.2%	1.1%	-1.3%	-1.6%	4.7%
Impact per MCF	\$3.15	(\$14.39)	\$1.98	\$15.64	(\$26.29)	(\$386.56)	\$515.581
	\$0.38	(\$0.12)	\$0.20	\$0.05	(\$0.02)	(\$0.01)	\$0.01

THE EAST OHIO GAS COMPANY db/a DOMINION EAST OHIO
CASE NO. 07-0828-GA-AIR
COST OF SERVICE STUDY

Schedule E-3.2
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Witness: C. Andrews

Data: 3 Months Actual & 9 Months Estimated
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SUMMARY OF OTHER O&M EXPENSES

Account#	Item	GSS/EJECTS Details		RATE SCHEDULES			Storage
		Residential	Non-residential	GSS/EJECTS	LVSS/LVECTS	GTB/ISS/IFRTS	
SYSTEM TOTAL							
750-769	Production & Gathering	\$744,086	\$210,207	\$954,293	\$59,895	\$1,809,389	\$0
814-837	Storage	\$3,855,554	\$1,101,922	\$4,957,476	\$290,557	\$1,25,305	\$2,930,565
850-867	Transmission	\$4,263,689	\$1,217,908	\$5,481,597	\$322,341	\$1,108,113	\$0
870-894	Distribution	\$41,117,993	\$8,554,581	\$49,672,574	\$1,997,231	\$6,645,879	\$0
901-905	Customer Accounts	\$23,517,181	\$1,678,768	\$25,195,950	\$40,872	\$31,185	\$16,298
907-910	Customer Service & Information	\$6,461,726	\$1,695,315	\$8,157,041	\$344,876	\$182,535	\$88,954
911-916	Sales	\$330,973	\$86,970	\$417,943	\$17,692	\$32,812	\$5,126
920-935	Administrative & General	\$18,213,466	\$3,481,173	\$22,694,638	\$735,587	\$2,517,347	\$730,413
	TOTAL O & M @ CURRENT RATES:	\$99,494,688	\$18,026,844	\$117,521,512	\$9,809,153	\$13,035,784	\$3,782,356

AT NEW RATES (YEAR 2 RATES)

750-769	Production	\$744,086	\$210,207	\$954,293	\$59,895	\$1,809,389	\$0
813	Other Gas Supply Expense	0	0	0	0	0	\$2,845,787
814-837	Storage	\$3,855,554	\$1,101,922	\$4,957,476	\$290,557	\$1,25,305	\$2,930,565
850-867	Transmission	\$4,263,689	\$1,217,908	\$5,481,597	\$322,341	\$1,108,113	\$0
870-894	Distribution	\$41,117,993	\$8,554,581	\$49,672,574	\$1,997,231	\$6,645,879	\$0
901-905	Customer Accounts	\$23,517,181	\$1,678,768	\$25,195,950	\$40,872	\$31,185	\$16,298
907-910	Customer Service & Information	\$6,656,401	\$1,528,716	\$8,185,117	\$341,463	\$614,323	\$100,713
911-918	Sales	\$341,473	\$78,423	\$419,896	\$17,617	\$31,515	\$5,167
920-935	Administrative & General	\$19,284,963	\$3,439,256	\$22,704,218	\$734,729	\$2,510,884	\$730,604
	TOTAL O & M @ PROPOSED RATES:	\$89,761,342	\$17,809,781	\$117,571,123	\$3,804,705	\$13,002,835	\$6,628,134
	DIFFERENCE	\$2,845,787	-\$217,063	\$48,611	-\$4,447	-\$32,948	\$2,846,776

THE EAST OHIO GAS COMPANY (FORMERLY DOMINION EAST OHIO)
CASE NO. 07-8828-GA-MR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimates
Type of Filing: Revised
Work Paper Reference: Mod.

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OTHER O&M EXPENSE DETAILS

Account Item	GSS/ELECTS Details		RATE SCHEDULES		Storage
	Residential	Non-Residential	LYGSS/ELECTS	GTS/ST/RTS	

AT TEST YEAR RATES

Account Item	Residential	Non-Residential	LYGSS/ELECTS	GTS/ST/RTS	OT/S/OH-System	Storage	Allocation Basis
750-769 Production & Gathering	\$744,086	\$210,207	\$954,293	\$1,809,389	\$522,711	\$0	9 Gathering Throughput
814-837 Storage	\$0	\$0	\$0	\$0	\$0	\$437,045	Applicable only to Storage Class
Other Gas Supply Expense	\$1,283,973	\$366,262	\$1,650,235	\$97,167	\$0	\$808,387	7 Winter Storage Requirements
Commodity Related (33.113%)	\$2,571,581	\$735,660	\$3,307,241	\$76,175	\$0	\$1,685,132	8 Excess Peak Storage Requirements
Capacity Related (66.887%)	\$3,655,554	\$1,101,922	\$4,857,476	\$290,967	\$0	\$2,930,565	
Total Storage							
850-867 Transmission	\$1,121,322	\$316,777	\$1,438,099	\$90,281	\$505,449	\$0	1 Total Throughput
Commodity Related (33.185%)	\$3,142,367	\$901,131	\$4,043,498	\$232,060	\$582,207	\$0	6 Excess Peak Day Requirements
Capacity Related (66.815%)	\$4,263,889	\$1,217,998	\$5,481,887	\$322,341	\$787,666	\$0	
Total Transmission							
870-884 Distribution	\$15,539,302	\$1,109,284	\$16,648,586	\$30,987	\$1,075	\$0	Customer Related:
Customer Related	\$0	\$130,892	\$130,892	\$0	\$14,262	\$0	10 Finc 878-9, 892-3, Number of Customers
Commodity Related (33.113%)	\$0	\$0	\$0	\$0	\$14,262	\$0	12 Finc 878, 890, Industrial Customers
Capacity Related (66.887%)	\$0	\$0	\$0	\$0	\$0	\$0	1 GTS/OTS Transportation Volume Only
Total Distribution							1 Total Throughput
901-905 Customer Accounts	\$20,546,693	\$1,466,721	\$22,013,414	\$40,972	\$1,422	\$0	6 Excess Peak Day Requirements
Meter Reading/Customers Records	\$0	\$0	\$0	\$0	\$0	\$16,298	10 # of Customers
Uncollectible Accounts - Non Tracker	\$0	\$0	\$0	\$0	\$0	\$0	15 % of GTS/STS, DT/OS, Storage Revenue
AMR Deployment Expense	\$2,970,486	\$212,048	\$3,182,534	\$0	\$0	\$0	10 # of Customers (* at br. DTS)
DSM program, Deposits	\$23,517,181	\$1,678,789	\$25,195,970	\$137,330	\$0	\$16,298	GSS/ELECTS Customers Only
Total Customer Accounts							
907-910 Customer Service & Information	\$6,481,725	\$1,826,316	\$8,308,041	\$639,611	\$182,636	\$89,854	15 Revenue @ Current Rates
Sales	\$330,973	\$86,970	\$417,943	\$32,812	\$9,364	\$5,128	15 Revenue @ Current Rates
920-935 Administrative & General	\$178,080	\$60,308	\$238,388	\$433,036	\$125,089	\$0	Calculated as indicated:
Production Related	\$922,736	\$263,720	\$1,186,456	\$68,538	\$0	\$70,363	Production Share of O&M
Storage Related	\$1,020,416	\$291,478	\$1,311,895	\$73,145	\$188,507	\$0	Storage Share of O&M
Transmission Related	\$17,062,230	\$2,875,667	\$19,937,897	\$1,789,121	\$1,139,667	\$29,650	Transmission Share of O&M
Distribution Related	\$18,213,486	\$3,481,173	\$22,694,659	\$2,517,347	\$1,455,273	\$730,413	Dist. + Customer/Info/Sales Share of O&M
Total Administrative & General							
TOTAL OTHER O & M EXPENSES (AT CURRENT RATES)	\$89,494,668	\$18,028,644	\$107,523,312	\$13,835,784	\$7,823,603	\$3,772,358	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-6828-CA-AIR
COST OF SERVICE STUDY

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Date: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference No.:

DEPRECIATION EXPENSE

Item	GSSJECTS Details		RATE SCHEDULES				# Allocation Basis
	Residential	Non-residential	GSSJECTS	LVG\$/LVJECTS	GTS/TSIFRTS	DTS/OT-System	
PRODUCTION							
Commodity Related	\$1,142,307	\$71,757	\$20,446	\$617,663	\$176,435	\$0	
TOTAL PRODUCTION DEPRECIATION	\$1,142,307	\$71,757	\$20,446	\$617,663	\$176,435	\$0	
STORAGE							
Commodity Related (33.113%)	\$816	-\$86	-\$23	-\$12	\$0	-\$191	
Capacity Related (66.887%)	-\$1,243	-\$174	-\$46	-\$18	\$0	-\$338	
TOTAL STORAGE DEPRECIATION	-\$1,658	-\$260	-\$69	-\$30	\$0	-\$669	
TRANSMISSION							
Commodity Related (33.185%)	\$98,650	\$12,230	\$3,485	\$20,128	\$19,515	\$0	
Capacity Related (66.815%)	\$196,823	\$34,791	\$8,060	\$22,654	\$10,806	\$0	
TOTAL TRANSMISSION DEPRECIATION	\$297,273	\$47,021	\$12,445	\$42,782	\$30,410	\$0	
DISTRIBUTION							
Customer: Services, All Pressures	\$549,382	\$36,496	\$1,018	\$1,318	\$35	\$0	
Customer: Services, Low Pressure	\$7,069,344	\$465,688	\$15,380	\$7,470	\$0	\$0	
Customer: Services, Regulated Pres.	\$5,120,596	\$496,976	\$9,310	\$34,428	\$1,283	\$0	
Customer: Meters & Regulators	\$4,000,666	\$3,717,951	\$7,414	\$9,397	\$257	\$0	
Customer: Related, Industrial	\$186,733	\$73,343	\$17,146	\$8,711	\$7,531	\$0	
Commodity Related (33.185%)	\$4,907,637	\$2,653,717	\$173,364	\$1,001,331	\$970,814	\$0	
Capacity Related (66.815%)	\$8,801,124	\$6,035,526	\$445,755	\$1,127,014	\$542,033	\$0	
TOTAL DISTRIBUTION DEPRECIATION	\$33,334,493	\$23,206,193	\$666,389	\$2,264,870	\$1,521,953	\$0	
SUBTOTAL DEPRECIATION	\$34,772,216	\$23,625,902	\$702,211	\$2,982,285	\$1,730,799	-\$669	
GENERAL PLANT							
Customer Related General Plant	\$4,777,079	\$316,916	\$8,853	\$11,650	\$307	\$0	
Other General Plant:							
Production Related	\$196,159	\$9,808	\$2,795	\$94,427	\$24,390	\$0	
Storage Related	\$0	\$0	\$0	\$0	\$0	\$0	
Transmission Related	\$40,834	\$6,427	\$1,701	\$5,846	\$4,157	\$0	
Distribution Related	\$4,536,411	\$601,109	\$91,497	\$310,126	\$206,032	\$0	
Sub-Total Other General Plant	\$4,753,184	\$317,344	\$95,893	\$400,401	\$236,579	\$0	
TOTAL GENERAL PLANT DEPRECIATION	\$8,530,263	\$7,942,260	\$104,846	\$411,661	\$236,846	\$0	
INTANGIBLE PLANT DEPR.	\$4,605,599	\$603,438	\$140,943	\$96,302	\$335,716	\$96,785	
TOTAL DEPRECIATION EXPENSE	\$48,908,074	\$38,432,726	\$848,000	\$3,906,449	\$2,303,403	\$96,196	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0828-GA-AIR
COST OF SERVICE STUDY

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Date: 3 Months Actual & 9 Months Estimated
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TAXES

Item	SYSTEM TOTAL		GSSJECTS Details		GSSJECTS	LVGSS/LVCFCTS	RATE SCHEDULES		DTS/OM-System	Storage	# Allocation Basis
	Residential	Non-residential	Residential	Non-residential			GTS/TS/SPRTS	DTS/OM-System			
Taxes - Other (Past Year Rates)											
Public Utilities Excise (Gross Receipts) Tax	\$13,326,562	\$2,115,884	\$16,442,446	\$18,558,330	\$16,487,476	\$772,257	\$2,476,375	\$708,719	\$386,992	31 Non Gas Cost Revenue	
Real and Personal Property	\$11,897,894	\$2,413,626	\$14,311,520	\$16,725,146	\$14,311,520	\$14,311,520	\$2,231,015	\$1,318,048	\$376,045	32 Gross Plant	
Payroll	\$5,489,666	\$676,660	\$6,166,326	\$7,842,986	\$6,166,326	\$6,166,326	\$469,459	\$282,566	\$182,017	25 Total O&M Expense	
PUCO/OCC Maintenance	\$2,005,780	\$1,374,625	\$3,380,405	\$4,755,025	\$3,380,405	\$3,380,405	\$136,278	\$88,851	\$21,287	15 Revenue @ Current Rates	
Other	\$467,952	\$205,300	\$673,252	\$878,552	\$673,252	\$673,252	\$96,378	\$82,568	\$0	1 Total Throughput	
TOTAL TAXES - OTHER	\$47,561,495	\$30,539,231	\$78,100,726	\$97,883,953	\$78,100,726	\$78,100,726	\$5,418,605	\$2,436,792	\$926,351		
Taxes - Other (New Rates, Year 2)											
Real and Personal Property	\$11,897,894	\$2,415,626	\$14,313,520	\$16,727,146	\$14,313,520	\$14,313,520	\$2,221,016	\$1,318,048	\$376,045	10 Gross Plant	
Payroll	\$5,489,666	\$669,710	\$6,159,376	\$7,842,986	\$6,159,376	\$6,159,376	\$468,222	\$282,071	\$142,055	17 Total O&M Expense	
PUCO/OCC Maintenance	\$2,005,780	\$1,418,234	\$3,424,014	\$4,755,025	\$3,424,014	\$3,424,014	\$130,889	\$88,851	\$21,468	26 Revenue @ New Rates	
Other	\$467,952	\$205,300	\$673,252	\$878,552	\$673,252	\$673,252	\$95,478	\$82,568	\$0	1 Total Throughput	
TOTAL TAXES - OTHER	\$24,756,677	\$17,267,261	\$42,023,938	\$51,363,663	\$42,023,938	\$42,023,938	\$2,935,605	\$1,799,479	\$339,658		
<i>Note: GRT is included in Tax Related Row. Expenses under proposed rates</i>											
Income Taxes at Last Year Rates											
Net Operating Income Before FIT	\$118,814,255	\$16,913,306	\$134,727,561	\$185,640,867	\$134,727,561	\$134,727,561	\$30,126,476	\$5,993,186	\$6,074,486	Calculated	
Less Reconciling Items	(\$2,933,133)	-\$1,977,216	-\$4,910,349	-\$6,887,562	-\$4,910,349	-\$4,910,349	-\$346,826	-\$205,622	-\$9,722	32 Gross Plant	
Taxable Income	\$115,881,122	\$14,936,090	\$130,847,032	\$178,753,305	\$130,847,032	\$130,847,032	\$28,779,649	\$5,787,564	\$6,015,764	Calculated	
Current Income Taxes (@ 35%)											
Deferred Income Taxes	\$40,498,363	\$5,647,631	\$46,145,994	\$61,793,624	\$46,145,994	\$46,145,994	\$16,422,877	\$2,025,877	\$2,105,518	Taxable Income x 35%	
Investment Tax Credit	-\$14,509,765	-\$1,896,032	-\$16,405,797	-\$22,691,656	-\$16,405,797	-\$16,405,797	-\$1,718,898	-\$250,469	-\$250,469	32 Gross Plant	
Total Federal Income Taxes	\$25,988,600	\$3,751,600	\$29,740,200	\$39,101,968	\$29,740,200	\$29,740,200	\$14,703,979	\$1,775,408	\$1,855,049	Calculated	
Income Taxes at New Rates, Year 2											
Net Operating Income Before FIT	\$158,509,665	\$6,173,253	\$164,682,918	\$220,856,521	\$164,682,918	\$164,682,918	\$49,939,303	\$9,487,236	\$8,674,340	Calculated	
Less Reconciling Items	(\$2,933,133)	(\$1,977,216)	-\$4,910,349	-\$6,887,562	-\$4,910,349	-\$4,910,349	-\$346,826	(\$205,622)	(\$68,722)	Gross Plant	
Taxable Income	\$155,576,532	\$4,196,037	\$159,772,569	\$213,968,959	\$159,772,569	\$159,772,569	\$49,592,477	\$9,281,614	\$8,415,618	Calculated	
Current Income Taxes (@ 35%)											
Deferred Income Taxes	\$54,451,783	\$7,491,613	\$61,943,396	\$83,635,072	\$61,943,396	\$61,943,396	\$19,357,267	\$1,848,495	\$2,245,486	Taxable Income x 35%	
Investment Tax Credit	-\$14,509,765	-\$1,896,032	-\$16,405,797	-\$22,691,656	-\$16,405,797	-\$16,405,797	-\$1,718,898	(\$250,469)	(\$250,469)	Same as Test Year Rates	
Total Federal Income Taxes	\$39,942,000	\$5,595,581	\$45,537,581	\$60,943,416	\$45,537,581	\$45,537,581	\$17,638,369	\$1,598,026	\$1,995,017	Calculated	
Difference in Pre-Tax Income	\$39,895,401	\$10,340,043	\$50,235,444	\$69,812,865	\$50,235,444	\$50,235,444	\$11,696,868	(\$805,960)	\$899,854	Calculated	
Difference in Federal Income Taxes	\$13,963,390	(\$1,619,119)	\$12,344,271	\$16,869,449	\$12,344,271	\$12,344,271	(\$65,841)	(\$177,083)	\$139,949	Calculated	

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ITEM	GSSJECTS Details		RATE SCHEDULES				# Allocation Basis
	Residential	Non-residential	LVGSSILVECTS	GTSITSSIFRTS	DTS(Dir. System	Storage	
SYSTEM TOTAL	\$1,916,133,980	\$246,424,884	\$36,579,516	\$226,572,682	\$134,467,811	\$38,381,428	See page 3
TOTAL GAS PLANT IN SERVICE	\$1,213,738,249	\$107,014,370	\$0	\$0	\$0	\$0	See page 14
TOTAL DEPRECIATION RESERVE	-\$849,347,745	-\$544,798,097	-\$24,203,083	-\$98,410,031	-\$58,245,191	-\$20,676,973	N/A
TOTAL NET CWIP	\$0	\$0	\$0	\$0	\$0	\$0	See page 16
TOTAL WORKING CAPITAL	\$131,888,175	\$22,567,837	\$6,268,790	\$6,667,805	-\$1,431,460	-\$388,052	See page 16
LESS: RATE BASE DEDUCTIONS	\$206,059,899	\$130,524,683	\$6,044,527	\$24,365,428	\$14,499,512	\$1,125,366	32 Gross Plant
TOTAL RATE BIASE	\$1,404,734,309	\$897,648,090	\$44,728,750	\$161,215,282	\$91,240,673	\$21,421,780	

THE EAST OHIO GAS COMPANY 664 DOMINION EAST OHIO
CASE NO. 07-0829-GA-AIR
COST OF SERVICE STUDY

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GAS PLANT IN SERVICE

Item	SYSTEM TOTAL		GSS/ECTS Details		RATE SCHEDULES				Allocation Basis
	Residential	Non-residential	GSS/ECTS	LVGSS/LVECTS	GT/STSS/FRTS	DTS/OFF-System	Storage		
PRODUCTION									
TOTAL PRODUCTION PLANT	\$80,787,404	\$5,703,074	\$25,880,716	\$1,625,007	\$49,086,132	\$14,181,550	\$0	\$0	9 Gathering Throughput
STORAGE									
Commodity Related (33.113%)	\$16,885,466	\$5,330,153	\$24,015,618	\$1,414,087	\$714,990	\$0	\$11,784,339	\$0	7 Winter Storage Requirements
Capacity Related (66.887%)	\$76,578,190	\$10,705,951	\$48,128,783	\$2,814,378	\$1,108,358	\$0	\$54,523,471	\$0	8 Excess Peak Storage Requirement
TOTAL STORAGE PLANT	\$114,463,196	\$16,036,104	\$72,145,401	\$4,228,435	\$1,924,948	\$0	\$36,297,811	\$0	
GAS STORED UNDERGROUND									
Commodity Related (63.113%)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	7 Winter Storage Requirements
Capacity Related (36.887%)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	8 Excess Peak Storage Requirements
TOTAL GAS STORED UNDERGROUND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TRANSMISSION									
Commodity Related (33.165%)	\$69,353,555	\$30,455,686	\$8,898,179	\$2,449,523	\$14,180,515	\$13,719,251	\$0	\$0	1 Total Throughput
Capacity Related (66.835%)	\$139,837,117	\$85,292,270	\$108,791,989	\$6,298,273	\$15,826,628	\$7,559,948	\$0	\$0	6 Excess Peak Day Requirements
TOTAL TRANSMISSION PLANT	\$209,190,672	\$115,747,956	\$148,785,234	\$8,747,196	\$30,007,144	\$21,279,088	\$0	\$0	
DISTRIBUTION									
Customer: Services, All Pressures	\$13,734,541	\$12,784,094	\$13,675,257	\$25,463	\$32,948	\$683	\$0	\$0	10 # of Customers
Customer: Services, Low Pressure	\$134,429,088	\$125,888,223	\$134,023,613	\$298,874	\$130,601	\$0	\$0	\$0	13 # of Customers, Low Pressure
Customer: Services, Regulated Pres.	\$153,014,852	\$139,739,721	\$151,699,105	\$232,758	\$960,709	\$32,076	\$0	\$0	14 # of Customers, Regulated Pressure
Customer: Meters & Regulators	\$789,748,737	\$720,579,174	\$6,607,519	\$240,447	\$311,254	\$3,343	\$0	\$0	10 # of Customers
Customer Related, Industrial	\$7,208,172	\$0	\$2,896,606	\$665,323	\$3,403,098	\$262,205	\$0	\$0	12 Industrial Customers
Commodity Related (33.165%)	\$298,147,572	\$126,963,943	\$188,879,047	\$10,481,451	\$60,424,313	\$88,932,762	\$0	\$0	1 Total Throughput
Capacity Related (66.835%)	\$568,266,387	\$364,207,704	\$469,650,838	\$26,886,614	\$69,006,514	\$32,708,422	\$0	\$0	6 Excess Peak Day Requirements
TOTAL DISTRIBUTION PLANT	\$1,330,545,150	\$883,142,780	\$1,086,968,163	\$38,792,819	\$133,171,379	\$91,634,986	\$0	\$0	
TOTAL P, S, T & D PLANT	\$1,744,908,421	\$1,085,167,554	\$1,313,777,813	\$63,385,557	\$214,162,202	\$127,185,337	\$38,287,811	\$0	
GENERAL PLANT									
Customer Related General Plant	\$71,620,359	\$66,959,863	\$71,311,224	\$132,727	\$171,813	\$4,895	\$0	\$0	10 # of Customers
Other General Plant:									
Production Related	\$3,048,361	\$633,399	\$912,294	\$50,983	\$1,540,162	\$444,331	\$0	\$0	Production Share of Plant
Storage Related	\$1,591,854	\$1,780,371	\$2,263,487	\$132,863	\$39,212	\$0	\$1,138,482	\$0	Storage Share of Plant
Transmission Related	\$6,595,855	\$0	\$4,667,982	\$274,497	\$944,639	\$970,747	\$0	\$0	Transmission Share of Plant
Distribution Related	\$41,744,473	\$28,321,427	\$33,474,842	\$1,217,068	\$4,378,114	\$2,874,830	\$0	\$0	Dist. Customer/Intrastates Share of Plant
Sub-Total Other General Plant	\$54,741,854	\$34,046,008	\$41,218,405	\$1,876,330	\$6,715,117	\$3,990,309	\$1,138,482	\$1,138,482	
TOTAL GENERAL PLANT	\$126,361,823	\$100,806,872	\$112,293,831	\$1,807,557	\$6,894,930	\$3,994,913	\$1,138,482	\$1,138,482	
CUSTOMER SOFTWARE/STANG PLANT	\$44,953,835	\$27,864,723	\$33,265,889	\$1,376,001	\$5,518,951	\$3,277,961	\$885,135	\$885,135	30 Other General Plant
TOTAL PLANT	\$1,916,139,899	\$1,213,738,248	\$1,498,183,133	\$46,579,518	\$276,572,882	\$134,487,811	\$38,361,438	\$38,361,438	

THE EAST OHIO GAS COMPANY (66%) DOMINION EAST OHIO
CASE NO. 07-0829-GA-AIR
COST OF SERVICE STUDY

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Item	GSSJECTS Details		RATE SCHEDULES		DTS/OR-System	Storage	#	Allocation Basis
	Residential	Non-residential	LVGSS/LVECTS	GT/STSS/FRFTS				
DEPRECIATION RESERVE								
REPRODUCTION								
TOTAL PRODUCTION RESERVE	\$8,008,592	\$2,279,403	\$646,482	\$19,620,352	\$5,668,079	\$0	9	Gathering Throughput
STORAGE								
Commodity Related (83.113%)	\$9,156,288	\$2,612,462	\$696,070	\$3,900,437	\$0	\$5,766,044	7	Winter Storage Requirements
Capacity Related (86.887%)	\$18,342,504	\$5,217,207	\$1,376,408	\$543,336	\$0	\$12,019,664	6	Excess Peak Storage Requirements
TOTAL STORAGE PLANT	\$27,500,792	\$7,829,669	\$2,072,479	\$693,774	\$0	\$17,785,707		
GAS STORED UNDERGROUND								
Commodity Related (33.113%)	\$0	\$0	\$0	\$0	\$0	\$0	N/A	
Capacity Related (66.887%)	\$0	\$0	\$0	\$0	\$0	\$0	N/A	
TOTAL GAS STORED UNDERGROUND	\$0	\$0	\$0	\$0	\$0	\$0		
TRANSMISSION								
Commodity Related (35.165%)	\$14,617,753	\$4,166,057	\$1,192,755	\$6,890,234	\$6,679,271	\$0	1	Total Throughput
Capacity Related (64.835%)	\$41,524,876	\$11,908,008	\$3,066,626	\$2,763,941	\$3,729,227	\$0	8	Excess Peak Day Requirements
TOTAL TRANSMISSION PLANT	\$56,142,629	\$16,074,065	\$4,259,381	\$14,654,175	\$10,408,498	\$0		
DISTRIBUTION								
Customer Services, All Pressures	\$10,115,951	\$722,095	\$20,171	\$26,112	\$700	\$0	10	% of Customers
Customer Services, Low Pressure	\$7,137,152	\$4,968,955	\$164,751	\$80,025	\$0	\$0	13	% of Customers, Low Pressure
Customer Services, Regulated Pressure	\$54,976,228	\$4,779,797	\$91,571	\$396,679	\$12,619	\$0	14	% of Customers, Regulated Pressure
Customer Meters & Regulators	\$23,513,654	\$1,678,519	\$48,889	\$60,687	\$1,627	\$0	10	% of Customers
Customer Related, Industrial	\$0	\$1,390,657	\$325,192	\$1,663,316	\$142,621	\$0	12	Industrial Customers
Commodity Related (33.165%)	\$43,420,814	\$12,266,648	\$4,485,170	\$20,187,760	\$19,672,488	\$0	1	Total Throughput
Capacity Related (66.835%)	\$121,861,777	\$34,894,446	\$8,996,826	\$22,721,641	\$10,927,882	\$0	6	Excess Peak Day Requirements
TOTAL DISTRIBUTION PLANT	\$165,082,631	\$47,161,104	\$13,130,571	\$45,078,169	\$30,658,147	\$0		
TOTAL PROD., STO., TRANS. & DIST	\$422,757,329	\$96,954,078	\$20,112,112	\$80,296,490	\$46,734,724	\$17,785,707		
GENERAL PLANT								
Customer Related General Plant	\$19,868,259	\$2,852,659	\$42,808,529	\$103,140	\$2,765	\$0	10	% of Customers
Other General Plant	\$1,103,220	\$315,301	\$415,119	\$787,068	\$227,360	\$0	Allocation Basis	
Production Related	\$2,511,005	\$1,103,220	\$35,855	\$35,855	\$0	\$713,490	Production Share of Reserve	
Storage Gas Related	\$0	\$0	\$0	\$0	\$0	\$0	Storage Share of Reserve	
Transmission Related	\$4,081,712	\$2,280,236	\$587,424	\$1,708,362	\$417,546	\$0	Transmission Share of Reserve	
Distribution Related	\$19,273,015	\$3,493,873	\$526,745	\$1,808,362	\$1,228,650	\$0	Dist. Customers/Info/Sales Share of Res	
Sub-Total Other General Plant	\$27,061,373	\$3,468,243	\$20,447,542	\$3,216,179	\$1,874,808	\$0		
TOTAL GENERAL PLANT	\$70,045,433	\$6,340,912	\$63,256,070	\$3,321,856	\$1,877,571	\$713,490		
INTANGIBLE PLANT								
Other Reserves	\$28,100,470	\$3,681,805	\$850,946	\$3,449,123	\$2,048,344	\$594,422	33	Other General Plant
OTHER RESERVES	\$76,612,364	\$10,037,975	\$2,344,533	\$9,403,589	\$5,584,582	\$1,593,363	33	Other General Plant
TOTAL DEPRECIATION RESERVE	\$848,347,745	\$107,014,370	\$24,203,083	\$96,410,031	\$56,245,191	\$20,676,973		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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NET PLANT IN SERVICE

Account Item	SYSTEM TOTAL	GSSIECTS Details		RATE SCHEDULES			Storage
		Residential	Non-residential	LVGSSILVECTS	GTSITSSIFRTS	DTS/OFF-System	
325-339 PRODUCTION NET PRODUCTION PLANT	\$54,501,516	\$12,119,050	\$3,423,671	\$976,524	\$29,469,799	\$8,513,472	\$0
350-366 STORAGE Commodity Related (33.113%) Capacity Related (66.887%) TOTAL STORAGE PLANT	\$19,328,703 \$39,043,981 \$58,372,684	\$9,527,177 \$19,081,327 \$28,808,505	\$2,717,691 \$5,458,654 \$8,176,345	\$720,987 \$1,434,970 \$2,155,957	\$364,553 \$565,222 \$829,774	\$0 \$0 \$0	\$5,996,296 \$12,503,808 \$18,502,103
117 GAS STORED UNDERGROUND Commodity Related (33.113%) Capacity Related (66.887%) TOTAL GAS STORED UNDERGROUND	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0
365-372 TRANSMISSION Commodity Related (33.185%) Capacity Related (66.815%) TOTAL TRANSMISSION PLANT	\$35,598,505 \$71,654,239 \$107,242,744	\$15,617,953 \$43,767,384 \$59,385,347	\$4,412,122 \$12,561,080 \$16,973,202	\$1,267,168 \$3,232,447 \$4,499,616	\$7,261,282 \$8,172,687 \$15,433,968	\$7,039,980 \$3,930,621 \$10,970,601	\$0 \$0 \$0
374-386 DISTRIBUTION Customer Services, All Pressures Customer Services, Low Pressure Customer Services, Regulated Pres. Customer Meters & Regulators Customer Related, Industrial Commodity Related (33.185%) Capacity Related (66.815%) TOTAL DISTRIBUTION PLANT	\$2,849,911 \$52,058,547 \$82,815,817 \$104,445,322 \$3,683,986 \$187,204,482 \$387,053,814 \$850,112,078	\$2,648,544 \$48,751,041 \$84,763,493 \$97,065,490 \$0 \$36,542,923 \$242,525,926 \$662,297,423	\$189,066 \$3,162,807 \$7,369,591 \$6,929,000 \$1,454,749 \$24,448,656 \$69,548,688 \$113,082,556	\$5,281 \$104,123 \$141,486 \$193,558 \$340,131 \$6,966,280 \$17,911,788 \$25,662,349	\$8,837 \$50,576 \$522,090 \$250,558 \$1,739,724 \$40,236,583 \$45,286,873 \$68,093,210	\$183 \$0 \$19,457 \$6,716 \$149,382 \$39,010,264 \$21,780,529 \$60,966,541	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
NET P, S, T & D PLANT	\$1,070,229,023	\$662,410,325	\$141,655,784	\$33,283,446	\$133,826,752	\$80,450,613	\$16,502,103
388-389 GENERAL PLANT Customer Related General Plant Other General Plant: Production Related Storage Related Storage Gas Related Transmission Related Distribution Related Sub-Total Other General Plant TOTAL GENERAL PLANT	\$28,626,259 \$1,392,719 \$1,340,849 \$0 \$2,475,154 \$22,471,459 \$27,660,181 \$56,306,440	\$26,603,603 \$308,687 \$657,151 \$0 \$1,370,609 \$14,749,282 \$17,086,710 \$43,690,313	\$1,888,083 \$67,488 \$187,815 \$0 \$391,510 \$3,017,343 \$3,684,154 \$5,583,247	\$63,050 \$24,928 \$49,523 \$0 \$103,820 \$690,343 \$868,414 \$821,465	\$68,673 \$753,064 \$21,357 \$0 \$366,215 \$2,369,762 \$3,600,398 \$3,569,071	\$1,841 \$217,551 \$0 \$0 \$253,201 \$1,644,760 \$2,115,502 \$2,117,342	\$0 \$0 \$425,002 \$0 \$0 \$0 \$425,002 \$425,002
303 NET INTANGIBLE PLANT	\$16,863,167	\$10,487,892	\$2,209,481	\$616,056	\$2,069,828	\$1,229,217	\$350,713
108 OTHER RESERVES	-\$76,812,394	-\$47,648,378	-\$10,037,978	-\$2,344,533	-\$9,403,998	-\$5,584,552	-\$1,593,353
NET PLANT	\$1,066,786,235	\$668,940,152	\$136,410,514	\$32,376,432	\$130,162,051	\$78,212,620	\$17,684,466

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
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WORKING CAPITAL ALLOWANCE

Item	GSS/ECTS Details		RATE SCHEDULES			
	Residential	Non-residential	LVGSS/LVECTS	GTS/SS/FRTS	DT/SP/R-System	Storage
CASH COMPONENTS						
Operating Revenues	\$134,146,976	\$24,346,828	\$4,942,854	\$9,145,608	\$2,621,427	\$1,435,467
Purchased Gas Cost Expense	(\$47,732,114)	(\$10,401,012)	(\$1,706,056)	\$0	\$0	\$0
Unallocable Expense	(\$6,821,175)	(\$3,324,900)	(\$378,823)	(\$506,697)	\$0	\$0
Other O&M Expense	(\$28,274,571)	(\$1,324,369)	(\$887,023)	(\$2,351,182)	(\$1,357,345)	(\$682,200)
Federal Income Taxes	(\$4,759,785)	(\$607,045)	(\$164,346)	(\$413,727)	(\$158,483)	(\$235,110)
Other Taxes	(\$35,381,164)	(\$4,936,447)	(\$1,157,571)	(\$4,008,134)	(\$1,803,971)	(\$685,220)
Capital Structure Items	(\$11,087,481)	(\$4,400,235)	(\$336,877)	(\$1,354,030)	(\$813,618)	(\$183,885)
Supplier Billings	\$8,111,436	\$1,681,170	\$475,040	\$0	\$0	\$0
TOTAL CASH COMPONENT	\$11,537,420	\$4,052,423	\$1,001,286	(\$448,162)	(\$1,511,963)	(\$411,023)
AVERAGE MONTHLY BALANCES						
Materials & Supplies	\$1,147,663	\$147,585	\$33,888	\$135,705	\$60,638	\$22,976
Gas Stored Underground	\$23,183,289	\$23,183,289	\$0	\$0	\$0	\$0
PIPP WORKING CAPITAL COMPONENT	\$23,183,289	\$18,367,818	\$5,233,898	\$7,000,263	\$0	\$0
TOTAL AVERAGE MONTHLY BALANCES:	\$119,980,755	\$18,515,914	\$5,267,524	\$7,136,967	\$60,533	\$22,976
TOTAL WORKING CAPITAL	\$131,898,175	\$22,567,937	\$6,288,750	\$5,687,805	(\$1,451,460)	(\$198,052)

Allocated Basis

16 Revenue @ Current Rates
20 PGC Expense
22 Unallocable Expense
23 Total O&M
Total RT, & T (line 41)
Total Other Taxes, P. 11 (line 17)
29 Net Plant
GSS/ECTS, LVGSS/LVECTS

21 Gross Plant
Risk Chatter Revenue
23 PIPP Payer Revenue

ATTACHMENT 1: SUMMARY OF UPDATED COST OF SERVICE STUDY RESULTS

Table 1 Return on Rate Base Comparison	Test Year	Post Rate Case		
		Year 1 Rates	Year 2 Rates	Year 3 Rates*
DEO: System Total	6.63%	8.48%	8.48%	8.48%
GSS: Residential	5.16%	8.13%	8.74%	9.60%
GSS: Non-Residential	6.79%	6.13%	3.23%	-0.84%
GSS: Combined	5.45%	7.785%	7.785%	7.785%
LVGSS	7.21%	8.89%	8.89%	8.89%
GTS	13.32%	13.25%	13.25%	13.25%
DTS	5.51%	5.15%	5.15%	5.15%

* Proposed Year 3 rates with common 100% SFV rate for all Test Year GSS/ECTS customers (@ \$19.46/customer/month)

ATTACHMENT 2: Cost of Service Summary using Year 1 Rates

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0629-GA-AR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
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OPERATING INCOME SUMMARY

AT NEW RATES (YEAR 1)

	GSS/ECTS Details		Rate Schedule/Class				
	Residential	Non-residential	GSS/ECTS	LVGSS/VECTS	GTS/STSS	DTS/Off-System	Storage
System Total							
Base Rate Revenues (Year 2 Rates)	\$241,482,927	\$38,938,531	\$280,421,457	\$10,291,320	\$39,467,045	\$13,993,247	\$10,331,429
Gas Cost Revenues (per Staff Report)	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0	\$0
Gas Cost Rider Revenue	\$21,998,530	\$6,194,862	\$28,193,392	\$1,835,656	\$3,736,268	\$431,148	\$0
Non-Tax Related Rider Revenue	\$94,123,924	\$26,590,300	\$120,714,224	\$7,576,515	\$10,133,991	\$0	\$0
Tax Related Rider Revenue	\$50,448,807	\$12,256,061	\$62,704,869	\$2,607,831	\$5,845,508	\$2,040,490	\$501,532
Other Revenue	\$8,488,645	\$2,277,879	\$10,766,524	\$633,909	\$10,317,147	\$3,039,209	\$561,012
TOTAL OPERATING REVENUE	\$744,123,867	\$181,984,067	\$926,007,934	\$38,630,627	\$59,499,959	\$19,504,084	\$11,393,972
OPERATING EXPENSES (\$)							
Gas Cost	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0	\$0
Gas Cost Related Riders	\$21,998,530	\$6,194,862	\$28,193,392	\$1,835,656	\$3,736,268	\$431,148	\$0
Non-Tax Related Rider Expense	\$94,123,924	\$26,590,300	\$120,714,224	\$7,576,515	\$10,133,991	\$0	\$0
Other Operation and Maintenance Expense	\$98,658,438	\$17,912,690	\$117,571,128	\$3,804,704	\$13,002,833	\$7,512,397	\$3,783,346
Depreciation Expense	\$36,432,720	\$5,222,306	\$41,655,026	\$948,000	\$3,906,449	\$2,303,403	\$95,196
Tax-Related Rider Expense	\$50,448,807	\$12,256,061	\$62,704,869	\$2,607,831	\$5,845,508	\$2,040,490	\$501,532
Other Taxes (Excludes GRT)	\$17,246,568	\$3,488,756	\$20,735,325	\$786,771	\$2,935,604	\$1,729,419	\$539,568
Federal Income Taxes	\$23,632,364	\$3,038,663	\$26,671,027	\$1,410,022	\$8,576,657	\$791,743	\$1,943,970
TOTAL OPERATING EXPENSES	\$671,122,386	\$170,330,073	\$841,452,459	\$34,654,896	\$48,137,309	\$14,808,600	\$6,863,602
NET OPERATING INCOME	\$73,001,480	\$11,553,995	\$84,555,475	\$3,975,732	\$21,362,650	\$4,695,484	\$4,530,370
RATE BASE	\$897,648,090	\$188,478,735	\$1,086,126,825	\$44,729,750	\$161,215,282	\$91,240,673	\$21,421,780
RATE OF RETURN - AT PROPOSED RATES	8.13%	6.13%	7.785%	8.89%	13.25%	5.15%	21.15%
GROSS RECEIPTS TAX RIDER RATE	4.8044%						

ATTACHMENT 3: Cost of Service Summary using Proposed Year 3 Rates (Common 100% SFV Rate for all GSS/ELECTS customers)

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
CASE NO. 07-0829-GA-AIR
COST OF SERVICE STUDY

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: Revised
Work Paper Reference Nos.:

Schedule E-3.2
Page 5 of 16
Witness: C. Andrews

OPERATING INCOME SUMMARY

AT PROPOSED RATES (YEAR 3)

	GSS/ELECTS Details		Rate Schedule/Class				
	Residential	Non-residential	LYGSS/ELECTS	GTS/TSS	DIS/OFF-System	Storage	
OPERATING REVENUE (\$)							
Base Rate Revenues (Year 2 Rates)	\$261,978,365	\$18,438,485	\$280,416,850	\$10,291,320	\$13,993,247	\$10,331,429	
Gas Cost Revenues (per Staff Report)	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0	
Gas Cost Rider Revenue	\$34,196,464	\$6,194,862	\$28,193,392	\$1,835,656	\$431,148	\$0	
Non-Tax Related Rider Revenue	\$94,123,924	\$26,590,300	\$120,714,224	\$7,576,515	\$0	\$0	
Tax Related Rider Revenue	\$73,700,018	\$11,312,157	\$62,704,657	\$2,607,831	\$2,040,490	\$501,532	
Other Revenue	\$25,317,900	\$2,277,879	\$10,766,524	\$633,909	\$3,039,209	\$561,012	
TOTAL OPERATING REVENUE	\$1,065,031,767	\$160,440,117	\$926,003,114	\$38,630,627	\$19,504,094	\$11,393,972	
OPERATING EXPENSES (\$)							
Gas Cost	\$327,581,034	\$95,626,434	\$423,207,468	\$15,685,397	\$0	\$0	
Gas Cost Related Riders	\$21,998,530	\$6,194,862	\$28,193,392	\$1,835,656	\$431,148	\$0	
Non-Tax Related Rider Expense	\$94,123,924	\$26,590,300	\$120,714,224	\$7,576,515	\$0	\$0	
Other Operation and Maintenance Expense	\$99,905,383	\$17,665,738	\$117,571,121	\$3,804,706	\$7,512,398	\$3,783,347	
Depreciation Expense	\$48,908,074	\$5,222,306	\$41,655,026	\$948,000	\$2,303,403	\$95,196	
Tax-Related Rider Expense	\$73,700,018	\$11,312,157	\$62,704,657	\$2,607,831	\$2,040,490	\$501,532	
Other Taxes (Excludes GRT)	\$26,726,677	\$3,439,100	\$20,735,324	\$786,772	\$1,729,419	\$539,558	
Federal Income Taxes	\$38,391,807	(\$4,032,540)	\$26,668,418	\$1,410,021	\$791,743	\$1,943,970	
TOTAL OPERATING EXPENSES	\$945,915,042	\$162,018,357	\$841,450,628	\$34,654,897	\$14,808,601	\$6,863,603	
NET OPERATING INCOME	\$119,116,725	(\$1,578,240)	\$84,552,486	\$3,975,730	\$4,695,493	\$4,530,370	
RATE BASE	\$1,404,734,309	\$188,478,735	\$1,086,126,825	\$44,729,750	\$91,240,673	\$21,421,780	
RATE OF RETURN - AT PROPOSED RATES	8.46%	-0.84%	7.785%	8.89%	13.25%	21.15%	
GROSS RECEIPTS TAX RIDER RATE	4.6044%						

ATTACHMENT 4: Peak Day and Storage Utilization Information

The East Ohio Gas Company d/b/a Dominion East Ohio
Case No. 07-0829-GA-AIR
PEAK DAY AND STORAGE UTILIZATION INFORMATION FOR COST OF SERVICE STUDY WITH GSS/ECTS SPLIT: RESIDENTIAL/NON-RESIDENTIAL

1. EC/SO STORAGE

	1	2	3	4	5
Peak Day Throughput	1,736,191	592,041	34,698	51.9	30,726,933
Peak Day Storage Factor	34.10%	34.10%			
Max Storage Deliverability					
Storage Capacity Multiplier				51.9	
Storage Capacity					1,800,903
A/GSS	1,736,191	592,041	34,698	51.9	30,726,933
B/LVGSS	101,758				1,800,903

2. FSS/EFSS/IN-OUT

	6	7	8
EFSS	12,487,000	4,270,874	18,757,874
C/Storage Capacity			
D/Deliverability	240,597	101,725	342,322

6C/51.9 Per Contract
6C/51.9 In/Out per contract

3. OPERATIONAL BALANCING

E/Storage Capacity:	4,714,288	54,867	less items 5A, 6B, and 8C above
F/Deliverability:	110,937	1,087	less items 3A, 3B, and 8D above

4. ALLOCATION OF OPERATIONAL BALANCING

Non-base Period Volumes (MMcf)	%	Share of OB:		Peak Day Requirements	%	Share of OB:	
		Capacity	Deliverability			Excess	Deliverability
GSS	73.9%	3,482,441	88,545	1,736,191	79.8%	88,545	
LVGSS	4.5%	213,370	5,190	101,758	4.7%	5,190	
GTS	21.6%	1,018,477	17,203	337,307	15.5%	17,203	
TOTAL*	100.0%	4,714,288	110,937	2,175,256	100%	110,937	

* Excludes DTS/OTF-System

5. STORAGE ALLOCATION BY CLASS

Class	Peak Deliverability	%	Share of OB:		Peak Day Requirements	%	Share of OB:	
			Capacity	Deliverability			Excess	Deliverability
GSS	580,586	63.0%	34,209,376	88,545	1,736,191	79.8%	88,545	
LVGSS	38,888	3.7%	2,014,273	5,190	101,758	4.7%	5,190	
GTS	17,203	1.8%	1,018,477	17,203	337,307	15.5%	17,203	
DTS		0.0%				0.0%		
FSS/EFSS	342,322	31.7%	18,757,874	231,343	110,937	32.0%	231,343	
TOTAL	1,080,000	100.0%	84,000,000	722,384	367,616	100%	722,384	

* Based on Non-base period volumes (October-April)

6. CAPACITY vs. COMMODITY BREAKDOWN

Average	357,615,604	33.113%	Commodity
Excess	722,384,106	68.887%	Capacity
Peak	1,080,000	100.0%	Total

Average daily storage = 54 Bcf/151 days
Total Peak Day storage less average daily storage
(1,080,000 Mcf - 357,616 Mcf = 722,384 Mcf)

GSS: Residential/Non-residential Split

	Peak Day Throughput	Peak Day Storage Factor	Max Storage Deliverability	Storage Capacity Multiplier	Storage Capacity
Residential	1,350,279	34.10%	460,445	51.9	23,897,112
Non-Residential	385,912	34.10%	131,596	51.9	6,829,823
Total GSS	1,736,191		592,041		30,726,935
% Residential	77.7725%				

Rate Class	Test Year Throughput	Avg. Daily Usage	Excess Peak Day
GSS/ECTS Res.	111,741,482	306,141	1,044,138
GSS/ECTS NR	31,567,328	86,486	288,426
TOTAL GSS	143,308,810	392,627	1,333,564

Non-base Period Volumes (MMcf)	%	Share of OB:		Peak Day Requirements	%	Share of OB:	
		Capacity	Deliverability			Excess	Deliverability
GSS-Res	96,615	57.7%	2,719,655	1,350,279	62.1%	89,684	
GSS-Non Res	27,088	16.2%	762,786	385,912	17.7%	19,684	
TOTAL GSS	123,713	73.9%	3,482,441	1,736,191	79.8%	89,368	

COS Allocator 7

Class	GSS	Pk Del	%	Share of OB:		Peak Day Requirements	%	Share of OB:	
				Capacity	Deliverability			Excess	Deliverability
Residential	580,586	580,586	49.01%	26,613,766	49.29%	1,736,191	48.9%	353,039	48.9%
Non-Resid.	38,888	38,888	14.01%	7,592,609	14.06%	50,282	14.0%	100,985	14.0%
Total GSS	619,474	619,474	83.0%	34,209,376	63.35%	226,562	62.9%	454,034	62.9%
% Residential:			77.773%			50/151			77.768%

COS Allocator 6

Class	Peak Deliverability	%	Share of OB:		Peak Day Requirements	%	Share of OB:	
			Capacity	Deliverability			Excess	Deliverability
GSS	580,586	63.0%	34,209,376	88,545	1,736,191	79.8%	88,545	
LVGSS	38,888	3.7%	2,014,273	5,190	101,758	4.7%	5,190	
GTS	17,203	1.8%	1,018,477	17,203	337,307	15.5%	17,203	
DTS		0.0%				0.0%		
FSS/EFSS	342,322	31.7%	18,757,874	231,343	110,937	32.0%	231,343	
TOTAL	1,080,000	100.0%	84,000,000	722,384	367,616	100%	722,384	

* Based on Non-base period volumes (October-April)