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PRICING SERVICES

89-6004-EL-TRF

December 30, 2008

**OVERNIGHT MAIL**

Betty McCauley  
PUCO -- Docketing Division  
180 East Broad Street, 13<sup>th</sup> Floor  
Columbus, Ohio 43215

**Re: Case No. 05-844-EL-ATA**

Dear Ms. McCauley:

Enclosed please find the original plus ten (10) copies of The Dayton Power and Light Company's Supplement to Application for Approval of Tariff Changes to implement an updated rider associated with the PJM Administration Fee. Please date stamp the additional copy that is also enclosed and return it to me in the self-addressed and stamped envelope provided.

Thank you for your assistance and your attention to this matter. If you have any questions please feel free to call me at (937) 259-7808.

Very truly,

Dona Seger-Lawson  
Director, Regulatory Operations

Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business  
Technician \_\_\_\_\_ Date Processed DEC 31 2008

**BEFORE**

**THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The Dayton )  
Power and Light Company for Approval of ) Case No. 05-844-EL-ATA  
Tariff Changes Associated with Request to )  
Implement a PJM Administration Fee )

**SUPPLEMENT TO APPLICATION**

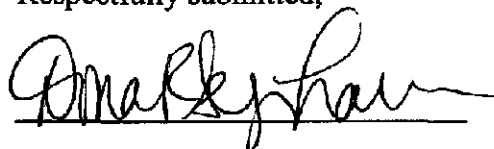
The Dayton Power and Light Company ("DP&L"), Applicant herein, is an Ohio corporation engaged in the business of generating and delivering electric energy to consumers in Ohio. As such, DP&L is a public utility as defined by Sections 4905.02 and 4905.03 of the Ohio Revised Code and is subject to the jurisdiction of the Public Utilities Commission of Ohio (the "Commission"). DP&L filed its original Application in this proceeding on July 1, 2005. Pursuant to the Commission's January 25, 2005 Order in this proceeding, Tariff Sheets were filed on January 26, 2005 to be effective on a bills-rendered basis beginning February 1, 2005.

This supplement updates DP&L's filing to include known changes to the PJM Administration Fee charges. DP&L's original filing contemplated updates to the PJM Administration Fee Rider whenever PJM receives approval from the Federal Energy Regulatory Commission (FERC) for an updated Administration Fee. On January 1, 2009 a new PJM Administration Fee will be effective and is included in the attached cost support schedules. In addition, the attached cost support schedule reflects the removal of the incremental rate that was in effect during the deferral recovery period that will end on January 31, 2009. Based on sales forecasts for December and January, DP&L expects that the deferral amount will be nearly fully recovered on January 31, and therefore requests an effective date for the updated PJM Administration Fee Rider of February 1, 2009. The deferral amount was calculated and recovered pursuant to PUCO Order dated June 1, 2005 in Case No. 04-1645-EL-AAM. Original Tariff Sheets are contained in Exhibit A and proposed, updated Tariff Sheets are contained in Exhibit B.

DP&L intends to incorporate future updates to the PJM Administration Fee Rider within its application for a Transmission Cost Recovery Rider ("TCRR").

DP&L respectfully requests the Commission to approve the Application as supplemented by this filing for DP&L's request to recover costs associated with the PJM Administration Fee.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Dona R. Seger-Lawson", written over a horizontal line.

Dona R. Seger-Lawson  
Director, Regulatory Operations  
Dayton Power and Light Company  
1065 Woodman Drive  
Dayton, OH 45432  
(937) 259-7808

# **Exhibit A**

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	First Revised	Table of Contents	1	May 1, 2008
T2	Eighth Revised	Tariff Index	1	May 1, 2008

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fourth Revised	Retail Transmission Service	3	February 1, 2006
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ANCILLARY SERVICES

T9	Third Revised	Scheduling, System Control, and Dispatch Service	3	January 1, 2006
T10	Third Revised	Reactive Supply and Voltage Control Service	3	January 1, 2006
T11	Third Revised	Regulation and Frequency Response Service	3	January 1, 2006
T12	Third Revised	Operating Reserve – Spinning Reserve Service	3	January 1, 2006
T13	Third Revised	Operating Reserve – Supplemental Reserve Service	3	January 1, 2006

RIDERS

T14	Third Revised	PJM Administration Fee Rider	1	May 1, 2008
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Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

Issued April 30, 2008

Effective May 1, 2008

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Third Revised Sheet No. T14  
Cancels  
Second Revised Sheet No. T14  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
PJM ADMINISTRATION FEE RIDER

The PJM Administration Fee Rider shall be assessed at a rate of \$0.000605 / kWh provided under Generation Service Tariff Sheet G10 through G23 on a bills rendered basis. Customers taking service in accordance with Tariff Sheets No. G8 and G9 will be assessed the PJM Administration Fee from PJM or their AGS as appropriate.

This rider includes the current portion of the PJM Administration Fee as well as an incremental amount designed to recover deferred charges. To the extent PJM modifies its PJM Administration Fee in accordance with its OATT Schedule 9, DP&L will modify this rider accordingly via tariff filing with the PUCO.

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Effective May 1, 2008

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PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	First Revised	Table of Contents	1	January 1, 2007
G2	Sixteenth Revised	Tariff Index	2	July 14, 2008

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	First Revised	Competitive Retail Generation Service	4	July 14, 2008

TARIFFS

G10	Sixth Revised	Standard Offer Residential	2	July 14, 2008
G11	Sixth Revised	Standard Offer Residential Heating	3	July 14, 2008
G12	Tenth Revised	Standard Offer Secondary	4	July 14, 2008
G13	Tenth Revised	Standard Offer Primary	3	July 14, 2008
G14	Fourth Revised	Standard Offer Primary-Substation	3	July 14, 2008
G15	Fourth Revised	Standard Offer High Voltage	3	July 14, 2008
G16	Fourth Revised	Standard Offer Private Outdoor Lighting	2	July 14, 2008
G17	Fourth Revised	Standard Offer School	2	July 14, 2008
G18	Fourth Revised	Standard Offer Street Lighting	4	July 14, 2008

---

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

Issued April 30, 2008

Effective July 14, 2008

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Sixteenth Revised Sheet No. G2  
Cancels  
Fifteenth Revised Sheet No. G2  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	Second Revised	Non-Firm Service	7	July 14, 2008
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Fifth Revised	Shopping Credit	2	January 1, 2006
G24	Original	Environmental Investment Rider	3	January 1, 2007
G25	Original	Rate Stabilization Surcharge	2	July 14, 2008

---

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Issued April 30, 2008

Effective July 14, 2008

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G12  
Cancels  
Ninth Revised Sheet No. G12  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh  
\$0.02722 per kWh for the next 123,500 kWh  
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.187129 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G12  
Cancels  
Ninth Revised Sheet No. G12  
Page 2 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis

---

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Issued April 30, 2008

Effective July 14, 2008

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G12  
Cancels  
Ninth Revised Sheet No. G12  
Page 3 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any *minimum required term*.

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Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

Issued April 30, 2008

Effective July 14, 2008

Issued by  
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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G12  
Cancels  
Ninth Revised Sheet No. G12  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

**NOTICE:**

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

**RULES AND REGULATIONS:**

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Finding and Order in Case No. 07-1252-EL-ATA dated April 30, 2008 of the Public Utilities Commission of Ohio.

Issued April 30, 2008

Effective July 14, 2008

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G13  
Cancels  
Ninth Revised Sheet No. G13  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1860017 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

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Effective July 14, 2008

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THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G13  
Cancels  
Ninth Revised Sheet No. G13  
Page 2 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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Issued April 30, 2008

Effective July 14, 2008

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Tenth Revised Sheet No. G13  
Cancels  
Ninth Revised Sheet No. G13  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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# **Exhibit B**



P.U.C.O. No. 17  
 ELECTRIC TRANSMISSION SERVICE  
 TARIFF INDEX

Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
T1	First Revised	Table of Contents	1	May 1, 2008
T2	Ninth Revised	Tariff Index	1	

RULES AND REGULATIONS

T3	Second Revised	Application and Contract For Service	3	June 20, 2005
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
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T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fourth Revised	Retail Transmission Service	3	February 1, 2006
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ANCILLARY SERVICES

T9	Third Revised	Scheduling, System Control, and Dispatch Service	3	January 1, 2006
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RIDERS

T14	Fourth Revised	PJM Administration Fee Rider	1	
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Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
 PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fourth Revised Sheet No. T14  
Cancels  
Third Revised Sheet No. T14  
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ELECTRIC TRANSMISSION SERVICE  
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To the extent PJM modifies its PJM Administration Fee in accordance with its OATT Schedule 9, DP&L will modify this rider accordingly via tariff filing with the PUCO.

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 ELECTRIC GENERATION SERVICE  
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Sheet No.	Version	Description	Number of Pages	Tariff Sheet Effective Date
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Nineteenth Revised Sheet No. G2  
Cancels  
Eighteenth Revised Sheet No. G2  
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Twelfth Revised Sheet No. G12  
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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Secondary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D19.

RATE PER MONTH:

Demand Charge:

No charge for the first 5 kW or less of Billing Demand  
\$7.38595 per kW for all kW over 5 kW of Billing Demand, plus

Energy Charges:

\$0.06190 per kWh for the first 1,500 kWh  
\$0.02722 per kWh for the next 123,500 kWh  
\$0.02307 per kWh for all kWh over 125,000 kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.2022820 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.14426.

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Filed pursuant to the Finding and Order in Case No. 05-844-EL-ATA dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued \_\_\_\_\_

Effective \_\_\_\_\_

Issued by  
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D19.

UNMETERED SERVICE PROVISION:

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event

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STANDARD OFFER SECONDARY

the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

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PAUL M. BARBAS, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twelfth Revised Sheet No. G12  
Cancels  
Eleventh Revised Sheet No. G12  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER SECONDARY

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, *Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.*

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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PAUL M. BARBAS, President and Chief Executive Officer



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Dr.  
Dayton, Ohio 45432

Twelfth Revised Sheet No. G13  
Cancels  
Eleventh Revised Sheet No. G13  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on a demand and energy basis.

APPLICABLE:

Available to all Primary Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D20.

RATE PER MONTH:

Demand Charge:

\$9.11019 per kW for all kW of Billing Demand, plus

Energy Charge:

\$0.02176 per kWh for all kWh

MAXIMUM CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.202185 per kWh for total billed charges excluding: Emission Fee Rider, Universal Service Fee, Excise Tax Surcharge, Shopping Credits, CRES Charges, Energy Efficiency Surcharge Rider, and the Distribution Customer Charge. The generation portion of the Max Charge amount is \$0.15228.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D20.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:  
Environmental Investment Rider on Sheet No. G24.  
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002 for Small Commercial Customers. However, beginning May 16, 2002, Small Commercial Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23. The Company will provide such Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period.

The minimum required term for Large Commercial and all industrial Customers who return to service under this Tariff Sheet shall be for a minimum period of one (1) year.

After the minimum required term, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

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P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER PRIMARY

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

NOTICE:

Other than in the event of a violation of coordination obligations by an Alternate Generation Supplier, Large Commercial Customers and all industrial customers must provide a minimum of ninety (90) days prior notice to the Company before returning to this Tariff Sheet between May 1 and October 31 of each calendar year. Between November 1 and April 30 of each calendar year, these customers must provide a minimum of sixty (60) days prior notice.

Once notice has been provided to the Company, Customer will be served under this Tariff Sheet according to the timing of this notice provision and the Term of Contract described above will apply.

Returning to this Tariff Sheet without such notice will result in a penalty charge of \$10/kW based on the highest single month peak kW demand during the three (3) billing periods subsequent to their return.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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# **Schedules**

The Dayton Power and Light Company  
 PJM Administrative Fee Retail Rider Calculation  
 Case No. 05-844-EL-ATA

Data: Actual and Estimate  
 Type of Filing: Revised  
 Work Paper Reference No(s): None

Line No.	Description				Source
1	Incremental rate-Deferral				
2	PJM Administrative Fee effective 2009	\$	-	\$/kWh	Deferral recovered 1/31/09
3		\$	0.000389	\$/kWh	PJM OATT Schedule 9 Line 1 + Line 2

The Dayton Power and Light Company  
 Typical Bills  
 Case No. 05-844-EL-ATA

Type of Filing: Revised  
 Work Paper Reference No(s): None

Schedule 2  
 Page 1 of 1

Line No.	Description (b)	Usage (c)	Demand (d)	kVar (e)	Typical Bill (f)	Incremental		Proposed Typical Bill (h) = (f) + (g)	% Increase (i) = (g) / (f)
						PJM Administrative Fee Retail Rider Increase (g)			
1	Residential	750			\$81.68		(\$0.16)	\$81.52	-0.1983%
3	Commercial	30,000	100		\$2,693.08		(\$6.48)	\$2,686.60	-0.2406%
5	Industrial	200,000	500	242	\$13,899.74		(\$43.20)	\$13,856.54	-0.3108%