

FILE

FirstEnergy.

76 South Main St.
Akron, Ohio 44308

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December 22, 2008

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
Docketing Division, 10th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RECEIVED-DOCKETING DIV
2008 DEC 22 PM 4:21
PUCO

Re: **Compliance Tariff Filing** of Ohio Edison Company, The Cleveland
Electric Illuminating Company, and The Toledo Edison Company
Case No. 08-935-EL-SSO
Case No. 89-6006-EL-TRF (Ohio Edison)
Case No. 89-6001-EL-TRF (CEI)
Case No. 89-6008-EL-TRF (Toledo Edison)

Dear Ms. Jenkins:

On December 19, 2008, the Commission issued an Opinion and Order in the above-referenced docket modifying and approving an Electric Security Plan. On December 22, 2008, pursuant to the authority set forth in R.C. 4928.143(C)(2)(a), the Companies withdrew their Application for an Electric Security Plan, thereby terminating it. Pursuant to R.C. 4928.141(A), the Companies' rate plan shall remain in effect on January 1, 2009 and thereafter until a standard service offer is first authorized pursuant to R.C. 4928.142 or 4928.143.

The vast majority of the Companies' tariff sheets and provisions will continue into 2009 in their current form without any necessary changes. However, the Companies have several tariff sheets or provisions that would have a termination date of December 31, 2008 absent the provisions of S.B. 221. Based upon the foregoing statutory authority, and without further necessary action by the Commission, the Companies make this compliance filing.

The tariff sheets attached hereto have had language added to them to clarify that the terms, conditions, and pricing thereof continue beyond 2008 pursuant to the above-referenced statute. The added language states: "Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated." Other than this added language, no other changes have been made to the tariff sheets. This added language has been added to the following tariffs: Ohio Edison

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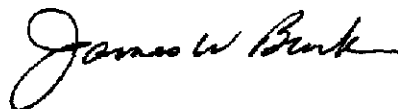
Tariff Sheet Numbers 60, 63, 80, 96, 97, 98, 99, 100, 104, and 107; Cleveland Electric Illuminating Tariff Sheet Numbers 69, 96, 97, 98, 101, 104, and 107; and Toledo Edison Tariff Sheet Numbers 63, 74, 86, 95, 96, 97, 98, 99, 100, 104, and 107.

The standard rules and regulations similarly have had language added at the beginning to clarify that the terms, conditions, and charges contained in the standard rules and regulations continue beyond 2008 pursuant to the above-referenced statute. The added language states: "Notwithstanding any provisions to the contrary, the terms and conditions of the following standard rules and regulations shall remain in effect, until otherwise revised or terminated." Other than this added language, no other changes have been made.

No other changes have been made in this compliance filing. All of the listed tariff sheets and the applicable page out of the standard rules and regulations are attached hereto and contain the added language identified above.

Unless the Commission advises the Companies that further action is required, the Companies will maintain the identified tariff sheets, along with all other existing tariff sheets and standard rules and regulations, until otherwise revised or terminated.

Sincerely,

A handwritten signature in cursive script, appearing to read "James W. Burk".

James W. Burk
Counsel of Record

Att.

cc: Service List

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Filed pursuant to Order dated January 9, 2008, in Case No. 07-1003-EL-ATA, before
The Public Utilities Commission of Ohio, and Revised Code Section 4928.141(A)

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

**ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS**

I. GENERAL PROVISIONS

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices.
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations.
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.
- D. Additional Provision:** Notwithstanding any provisions to the contrary, the terms and conditions of the following Standard Rules and Regulations shall remain in effect, until otherwise revised or terminated.

II. APPLICATIONS AND CONTRACTS

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Tariff No. 53, Miscellaneous Charges to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion.

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations.

TRANSITION RATE CREDIT PROGRAM

RESIDENTIAL SERVICE

In conformity with the Commission Entry in Case No. 05-1125-EL-ATA et al., Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate	Original Sheet No. 10
Space Heating Rate	Original Sheet No. 11
Optional Time-of-Day	Original Sheet No. 12
Load Management Rate	Original Sheet No. 17
Water Heating Service	Original Sheet No. 18
Optional Electrically Heated Apartment Rate	Original Sheet No. 19

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be calculated prior to the application of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$1.50 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 23.3%.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 65). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Applicable Riders:

The Rates and charges specified above shall be modified in accordance with the provisions of the following, as applicable.

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
any other applicable rider approved by the Public Utilities Commission of Ohio	

Terms and Conditions:

Except as provided in this rate schedule, all terms, conditions, rates, and charges outlined in the Fixed Price Tariff which the customer is also served under will continue to apply. Participation in the MBT Program will not affect the customer's obligations for electric service under the existing Fixed Price Tariff. Except as expressly provided in this rate schedule, participation in the MBT Program is mutually exclusive to any other retail program the Company may offer.

Customers electing to take service under the MBT Program shall do so for a period of twelve consecutive billing periods while this tariff is in effect unless the customer provides the Company with a written request to withdraw from the program. Such written request must be received by the Company (i) at least three (3) business days prior to, and effective upon, the end of the first two billing periods while served under this rate schedule; or (ii) within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule. Customers, except those taking service under General Service Large and High Use Manufacturing Interruptible Rider 73, General Service Metal Melting Load Interruptible Rider 74 and General Service Incremental Interruptible Service Rider 75, are entitled to a change in the MEP within the parameters set forth in this tariff, upon written notice to the Company within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule.

Failure by the customer to pay all properly due amounts within thirty (30) days of when due may be cause for removal from the MBT Program, at the option of the Company.

Customers who withdraw or are removed from the MBT Program may not return to the Program.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Additional Provision:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Transmission and Ancillary Service Residential Base Charges
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Residential Service – Load Management Rate (Sheet No. 17)

	<u>Winter</u>	<u>Summer</u>
First 250 kWh, per kWh	0.409 ¢	0.413 ¢
Next 250 kWh, per kWh	0.382 ¢	0.386 ¢
Balance to 125 kWh per kW of billing load, per kWh	0.382 ¢	0.417 ¢
Over 125 kWh per kW of billing load, per kWh	0.101 ¢	0.101 ¢

Residential Service – Water Heating Service (Sheet No. 18)

First 50 kWh, per kWh	1.289 ¢
Over 50 kWh, per kWh	0.193 ¢

Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)

First 350 kWh, per kWh	0.469 ¢	0.474 ¢
Next 750 kWh, per kWh	0.157 ¢	0.487 ¢
Over 1,100 kWh, per kWh	0.446 ¢	0.487 ¢

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Commercial Base Charges

General Service – Secondary Voltages (Sheet No. 21)

First 500 kWh, per kWh	0.578 ¢
Balance to 165 kWh per kW of billing load, per kWh	0.627 ¢
Next 85 kWh per kW of billing demand, per kWh	0.175 ¢
Over 250 kWh per kW of billing demand, per kWh	0.117 ¢

General Service – Secondary Voltages

Optional Space and Water Heating (Sheet No. 22)

Controlled Service, All kWh, per kWh	0.156 ¢
Seasonal Service, All kWh, per kWh	0.164 ¢

Traffic Lighting Service (Sheet No. 31)

All kWh, per kWh	0.301 ¢
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Private Outdoor Lighting Service (Sheet No. 32)

All kWh, per kWh	0.227 ¢
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Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)

First 500 kWh, per kWh	0.578 ¢
Over 500 kWh, per kWh	0.627 ¢

Street Lighting Service - Company Owned (Sheet No. 35)

All kWh, per kWh	0.301 ¢
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Street Lighting Service – Non-Company Owned (Sheet No. 36)

All kWh, per kWh	0.301 ¢
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Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Industrial Base Charges

General Service – Large (Sheet No. 23)

First 2,000 kVa of billing demand, per kVa	\$ 1.375
Next 2,000 kVa of billing demand, per kVa	\$ 1.375
Over 4,000 kVa of billing demand, per kVa	\$ 1.147

General Service – High Use Manufacturing (Sheet No. 28).

First 8,000 kVa of billing demand, per kVa	\$ 1.765
Next 16,000 kVa of billing demand, per kVa	\$ 1.469
Over 24,000 kVa of billing demand, per kVa	\$ 1.182

General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)

All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢

Interruptible Rider - Metal Melting Load (Sheet No. 74)

All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢

Interruptible Rider – Incremental Interruptible Service (Sheet No. 75)

138 kV

All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢

69 kV

All on-peak kWh, per kWh	0.288 ¢
All off-peak kWh, per kWh	0.288 ¢

23-34.5 kV

All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢

Primary

All on-peak kWh, per kWh	0.303 ¢
All off-peak kWh, per kWh	0.303 ¢

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .196¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at a rate of 0.193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.196¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

RIDER GRN
Green Resource Rider

3. A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.
4. This Rider shall be in effect through December 31, 2008. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

SERVICE REGULATIONS:

This Rider is subject to the Company's Standard Rules and Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

ADDITIONAL PROVISION:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

FUEL COST RECOVERY RIDER

This Fuel Cost Recovery Rider is effective for bills rendered beginning with the cycle portion after the effective date of this rider and applies to all customers on tariffs and to all contracts that permit the inclusion of this Rider.

The amount of this Rider reflects increased fuel costs occurring from October 2008 through December 2008 in accordance with Case 05-1125-EL-ATA, et al.

The Fuel Cost Recovery Rider Charge shall equal 0.42645¢ per kWh.

The Fuel Cost Recovery Rider Charge shall be reconciled and updated to reflect the difference between actual and forecasted expenses and the difference between actual and forecasted revenues collected under this Fuel Cost Recovery Rider and to reflect appropriate carrying charges on the differences. It shall be updated quarterly beginning with bills rendered on the first cycle portion of April 2008 and continue through the last quarter of 2008, with further updates occurring until all applicable increased fuel costs as defined in this Rider are fully recovered. Each update may result in a higher or lower monthly charge per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

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**ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS**

I. GENERAL PROVISIONS

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices.
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations.
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.
- D. Additional Provision:** Notwithstanding any provisions to the contrary, the terms and conditions of the following Standard Rules and Regulations shall remain in effect, until otherwise revised or terminated.

II. APPLICATIONS AND CONTRACTS

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Tariff No. 75, Miscellaneous Charges, to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion.

Company any and all expenses involved in providing interval metering equipment. Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

The customer must comply with all of the Company's interconnection requirements. The Company retains the right to disconnect electric service if the Self-Generation Source is connected or operates in parallel with the Company's system without approval of the Company or if such equipment in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

Applicable Riders:

The Rates and charges specified above shall be modified in accordance with the provisions of the following, as applicable.

Primary Metering Discount	Sheet No. 80
Consumers Substation Discount	Sheet No. 82
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
any other applicable rider approved by the Public Utilities Commission of Ohio	

Terms and Conditions:

Except as provided in this rate schedule, all terms, conditions, rates, and charges outlined in the Fixed Price Tariff which the customer is also served under will continue to apply. Participation in the MBT Program will not affect the customer's obligations for electric service under the existing Fixed Price Tariff. Except as expressly provided in this rate schedule, participation in the MBT Program is mutually exclusive to any other retail program the Company may offer.

Customers electing to take service under the MBT Program shall do so for a period of twelve consecutive billing periods while this tariff is in effect unless the customer provides the Company with a written request to withdraw from the program. Such written request must be received by the Company (i) at least three (3) business days prior to, and effective upon, the end of the first two billing periods while served under this rate schedule; or (ii) within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule. Customers are entitled to a change in the MEP within the parameters set forth in this tariff, upon written notice to the Company within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule.

Failure by the customer to pay all properly due amounts within thirty (30) days of when due may be cause for removal from the MBT Program, at the option of the Company.

Customers who withdraw or are removed from the MBT Program may not return to the Program.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Transmission and Ancillary Service Residential Base Charges
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Optional Electrically Heated Residential Apartment Schedule (Sheet No. 15)

For Customers with Water Heating

	<u>Winter</u>	<u>Summer</u>
First 300 kWh, per kWh	0.201 ¢	0.235 ¢
Next 300 kWh, per kWh	0.150 ¢	0.187 ¢
Next 1,400 kWh, per kWh	0.078 ¢	0.188 ¢
Next 300 kWh, per kWh	0.079 ¢	0.217 ¢
Over 2,300 kWh, per kWh	0.201 ¢	0.217 ¢

For Customers without Water Heating

First 300 kWh, per kWh	0.203 ¢	0.237 ¢
Next 300 kWh, per kWh	0.079 ¢	0.233 ¢
Next 1,400 kWh, per kWh	0.078 ¢	0.223 ¢
Over 2,000 kWh, per kWh	0.078 ¢	0.223 ¢

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Transmission and Ancillary Service Commercial Base Charges

General Commercial Schedule (Sheet No. 70)

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	0.436 ¢	0.473 ¢
Next 7,000 kWh, per kWh	0.417 ¢	0.453 ¢
Over 7,500 kWh, per kWh	0.287 ¢	0.318 ¢

Large Commercial Schedule (Sheet No. 71)

First 50 kW, per kW	\$ 0.858	\$ 0.925
Over 50 kW, per kW	\$ 0.803	\$ 0.865

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Industrial Base Charges		
	<u>Winter</u>	<u>Summer</u>
Medium General Service Schedule (Sheet No. 33)		
First 200 kW, per kW	\$ 1.249	\$ 1.326
Over 200 kW, per kW	\$ 1.138	\$ 1.210
Large General Service Schedule (Sheet No. 35)		
First 500 kW, per kW		\$ 1.310
Next 500 kW, per kW		\$ 1.238
Over 1,000 kW, per kW		\$ 1.092
Low Load Factor Schedule (Sheet No. 38)		
First 50 kW, per kW	\$ 0.337	\$ 0.370
Over 50 kW, per kW	\$ 0.310	\$ 0.340
Minimum Charge	\$ 0.095	\$ 0.095
Optional Electric Process Heating and Electric Boiler Management Schedule (Sheet No. 39)		
First 140 kWh per kW of billing load, per kWh	0.160 ¢	0.176 ¢
Over 140 kWh per kW of billing load, per kWh	0.080 ¢	0.080 ¢
Industrial Schedule (Sheet No. 72)		
First 50 kW, per kW	\$ 0.981	\$ 1.058
Over 50 kW, per kW	\$ 0.918	\$ 0.989
Large Industrial Schedule (Sheet No. 73)		
First 5,000 kW, per kW	\$ 0.834	\$ 0.894
Over 5,000 kW, per kW	\$ 0.789	\$ 0.845

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 102). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credits by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider 27 - Green Resource Rider

3. *A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.*
4. This Rider shall be in effect through December 31, 2008. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

SERVICE REGULATIONS:

This Rider is subject to the Company's Standard Rules and Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

ADDITIONAL PROVISION:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider 30 – FUEL COST RECOVERY RIDER

This Fuel Cost Recovery Rider is effective for bills rendered beginning with the cycle portion after the effective date of this rider and applies to all customers on tariffs and to all contracts that permit the inclusion of this Rider.

The amount of this Rider reflects increased fuel costs occurring from October 2008 through December 2008 in accordance with Case 05-1125-EL-ATA, et al.

The Fuel Cost Recovery Rider Charge shall equal 0.41655¢ per kWh.

The Fuel Cost Recovery Rider Charge shall be reconciled and updated to reflect the difference between actual and forecasted expenses and the difference between actual and forecasted revenues collected under this Fuel Cost Recovery Rider and to reflect appropriate carrying charges on the differences. It shall be updated quarterly beginning with bills rendered on the first cycle portion of April 2008 and continue through the last quarter of 2008, with further updates occurring until all applicable increased fuel costs as defined in this Rider are fully recovered. Each update may result in a higher or lower monthly charge per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

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The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

	<u>Sheet Numbers</u>	<u>Revision</u>
TABLE OF CONTENTS	1	32 nd Revised
DEFINITION OF TERRITORY	3	Original
REGULATIONS		
Standard Rules and Regulations	4	3 rd Revised
Emergency Electrical Procedures	4	1 st Revised
RESIDENTIAL SERVICE		
Residential Rate "R-01"	10	8 th Revised
Residential Rate "R-01a"	12	7 th Revised
Residential Rate "R-09" (Apartment Rate)	19	3 rd Revised
Residential Rate "R-09a" (Apartment Rate)	20	2 nd Revised
Residential Conservation Service Program	21	Original
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Large School Rate "SR-2a"	42	9 th Revised
General Service Rate "GS-14"	44	9 th Revised
Small General Service Schedule	45	8 th Revised
Medium General Service Schedule	46	9 th Revised
Partial Service Rate "GS-15"	52	2 nd Revised
Outdoor Night Lighting Rate "GS-13"	53	7 th Revised
Outdoor Security Lighting Rate "GS-18"	54	7 th Revised
PRIMARY POWER SERVICE		
Large General Service Rate "PV-45"	61	9 th Revised
Interruptible Power Rate "PV-46"	63	3 rd Revised
OTHER SERVICE		
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Street Lighting Rate "SL-1"	71	9 th Revised
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Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	77	Original
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Residential Rate "R-06a" (Space Heating and Water Heating)	14	8 th Revised
Residential Rate "R-04" (Water Heating)	15	5 th Revised
Residential Rate "R-04a" (Water Heating)	16	4 th Revised
Residential Rate "R-07" (Space Heating)	17	5 th Revised
Residential Rate "R-07a" (Space Heating)	18	4 th Revised
Small General Service Rate "GS-16"	40	5 th Revised
Large General Service Rate "GS-12"	43	5 th Revised
General Service Electric Space Conditioning Rate "GS-1"	47	5 th Revised
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3"	48	8 th Revised
General Service Heating Rate "GS-17"	49	9 th Revised
Controlled Water Heating Rate "GS-19"	50	5 th Revised
Controlled Water Heating Rate "GS-19a"	51	4 th Revised
Large Power Rate "PV-44"	60	5 th Revised
RIDERS		
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Rider No. 4 Economic Development Rider	80	Original
Rider No. 4a Economic Development Rider	81	Original
Rider No. 6 Direct Load Control Experiment	83	Original
Rider No. 7 Prepaid Demand Option	84	Original
Rider No. 8 Replacement Electricity	85	Original
Rider No. 9 Transition Rate Credit Program/ Residential	86	3 rd Revised
Rider No. 11 Universal Service Rider	90	7 th Revised
Rider No. 12 Temporary Rider for EEF	91	1 st Revised
Rider No. 13 State and Local Tax Rider	92	7 th Revised
Rider No. 14 Net Energy Metering	93	1 st Revised
Rider No. 15 State kWh Tax Self-Assessor Credit Rider	94	1 st Revised
Rider No. 16 Residential Transmission and Ancillary Service	95	4 th Revised
Rider No. 17 Commercial Transmission and Ancillary Service	96	4 th Revised
Rider No. 18 Industrial Transmission and Ancillary Service	97	5 th Revised
Rider No. 19 Regulatory Transition Charge Offset	98	1 st Revised
Rider No. 20 Fuel Recovery Mechanism	99	1 st Revised
Rider No. 21 Shopping Credit Rider	100	1 st Revised
Rider No. 22 Returning Customer Generation Service Rider	101	1 st Revised
Rider No. 23 Shopping Credit Adder	102	2 nd Revised
Rider No. 24 Green Resource Rider	104	1 st Revised
Rider No. 27 Fuel Cost Recovery Rider	107	4 th Revised

**ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS**

I. GENERAL PROVISIONS

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices.
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations.
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company.
- D. Additional Provision:** Notwithstanding any provisions to the contrary, the terms and conditions of the following Standard Rules and Regulations shall remain in effect, until otherwise revised or terminated.

II. APPLICATIONS AND CONTRACTS

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Sheet No. 75, Miscellaneous Charges to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion.

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations.

INTERRUPTIBLE POWER RATE "PV-46"

TERM OF SERVICE AND CONTRACT:

Service and contract under this schedule shall exist until December 31, 2008.

The Customer may at its option terminate service under this schedule upon ninety (90) days advance written notice and contract for firm service for his entire load under the provisions of the appropriate tariff for firm service.

APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders:

Industrial Transmission and Ancillary Service	Rider No. 18	Sheet No. 97
Universal Service	Rider No. 11	Sheet No. 79
Temporary Rider for EEF	Rider No. 12	Sheet No. 90
Net Energy Metering	Rider No. 14	Sheet No. 93
Green Resource Rider	Rider No. 24	Sheet No. 104
Fuel Cost Recovery Rider	Rider No. 27	Sheet No. 107

EXPIRATION PERIOD:

This rate schedule shall be closed to all Customers as of January 1, 2009. Any Customer taking service under this rate schedule as of December 31, 2008 that has not selected another appropriate rate schedule to take service from on January 1, 2009 shall be assigned by the Company to another appropriate rate schedule for service taken after December 31, 2008.

ADDITIONAL PROVISION

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

billing period. All Self-Generation Sources shall be metered. Customers shall be responsible for providing a working dedicated telephone line for metering purposes at each metering point and shall pay the Company any and all expenses involved in providing interval metering equipment. Maintenance of the meter(s) will be the responsibility of the Company, which will own the meter(s).

The customer must comply with all of the Company's interconnection requirements. The Company retains the right to disconnect electric service if the Self-Generation Source is connected or operates in parallel with the Company's system without approval of the Company or if such equipment in any way interferes with or jeopardizes service to other customers, endangers others or adversely affects the Company's operations.

Applicable Riders:

The Rates and charges specified above shall be modified in accordance with the provisions of the following, as applicable.

Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
any other applicable rider approved by the Public Utilities Commission of Ohio	

Terms and Conditions:

Except as provided in this rate schedule, all terms, conditions, rates, and charges outlined in the Fixed Price Tariff which the customer is also served under will continue to apply. Participation in the MBT Program will not affect the customer's obligations for electric service under the existing Fixed Price Tariff. Except as expressly provided in this rate schedule, participation in the MBT Program is mutually exclusive to any other retail program the Company may offer.

Customers electing to take service under the MBT Program shall do so for a period of twelve consecutive billing periods while this tariff is in effect unless the customer provides the Company with a written request to withdraw from the program. Such written request must be received by the Company (i) at least three (3) business days prior to, and effective upon, the end of the first two billing periods while served under this rate schedule; or (ii) within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule. Customers are entitled to a change in the MEP within the parameters set forth in this tariff, upon written notice to the Company within sixty (60) calendar days prior to, and effective upon, the end of the twelfth billing period of service under this rate schedule.

Failure by the customer to pay all properly due amounts within thirty (30) days of when due may be cause for removal from the MBT Program, at the option of the Company.

Customers who withdraw or are removed from the MBT Program may not return to the Program.

The supplying of and billing for service and all conditions applying thereto, are subject to the jurisdiction of the Public Utilities Commission of Ohio, and to the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

Additional Provision:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 9-TRANSITION RATE CREDIT PROGRAM
RESIDENTIAL SERVICE

In conformity with the Commission's Entry in Case No. 05-1125-EL-ATA et al. Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Residential Rate "R-01"	Original Sheet No. 10
Residential Rate "R-01a"	Original Sheet No. 12
Residential Optional Heating Rate "R-06"	Original Sheet No. 13
Residential Optional Heating Rate "R-06a"	Original Sheet No. 14
Residential Hot Water Rate "R-04"	Original Sheet No. 15
Residential Hot Water Rate "R-04a"	Original Sheet No. 16
Residential Heating Rate "R-07"	Original Sheet No. 17
Residential Heating Rate "R-07a"	Original Sheet No. 18
Optional Electrically Heated Apartment Rate "R-09"	Original Sheet No. 19
Optional Electrically Heated Apartment Rate "R-09a"	Original Sheet No. 20

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be calculated prior to the application of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$5.00 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 11.4%.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Transmission and Ancillary Service Residential Base Charges
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Residential Heating Rate "R-07" (Sheet No. 17)

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	0.332 ¢	0.362 ¢
Next 400 kWh, per kWh	0.288 ¢	0.302 ¢
Over 900 kWh, per kWh	0.165 ¢	0.328 ¢

Residential Heating Rate "R-07a" (Sheet No. 18)

First 500 kWh, per kWh	0.274 ¢	0.299 ¢
Next 400 kWh, per kWh	0.238 ¢	0.250 ¢
Over 900 kWh, per kWh	0.140 ¢	0.271 ¢

Optional Electrically Heated Apartment Rate "R-09" (Sheet No. 19)

First 300 kWh, per kWh	0.331 ¢	0.363 ¢
Next 300 kWh, per kWh	0.110 ¢	0.363 ¢
Next 400 kWh, per kWh	0.110 ¢	0.300 ¢
Next 1,000 kWh, per kWh	0.110 ¢	0.327 ¢
Over 2,000 kWh, per kWh	0.331 ¢	0.385 ¢

Optional Electrically Heated Apartment Rate "R-09a" (Sheet No. 20)

First 300 kWh, per kWh	0.329 ¢	0.360 ¢
Next 300 kWh, per kWh	0.113 ¢	0.360 ¢
Next 400 kWh, per kWh	0.114 ¢	0.297 ¢
Next 1,000 kWh, per kWh	0.113 ¢	0.310 ¢
Over 2,000 kWh, per kWh	0.342 ¢	0.310 ¢

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Transmission and Ancillary Service Commercial Base Charges

**Optional Electric Process Heating and
Electric Boiler Load Management Rate "GS-3" (Sheet No. 48)**

	<u>Winter</u>	<u>Summer</u>
First 140 kWh per kW of billing load, per kWh	0.681 ¢	0.752 ¢
Over 140 kWh per kW of billing load, per kWh	0.313 ¢	0.313 ¢

General Service Heating Rate "GS-17" (Sheet No. 49)

(With Demand Meter)

First 50 kWd, per kWd	\$ 1.279	\$ 1.372
Over 50 kWd, per kWd	\$ 1.202	\$ 1.296

(Without Demand Meter)

First 1,000 kWh, per kWh	1.097 ¢	1.531 ¢
Over 1,000 kWh, per kWh	0.954 ¢	1.356 ¢

Controlled Water Heating Rate "GS-19" (Sheet No. 50)

All kWh, per kWh	1.109 ¢
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Controlled Water Heating Rate "GS-19a" (Sheet No. 51)

All kWh, per kWh	1.112 ¢
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Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 19 - REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .364¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .370¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .375¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 20 - FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at the rate of 0.364¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.370¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.375¢ per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 101). As provided for in the Returning Customer Generation Service Rider, customers selecting this Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown on the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 99. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 102, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the increased amounts, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 24 - Green Resource Rider

3. A REC shall mean a tradable unit that represents the commodity formed by unbundling the environmental attributes of a unit of qualifying resource from the underlying electricity. One REC is created and a certificate issued when 1 MWh of energy is created by a qualifying resource. One REC is equivalent to the environmental attributes of one MWh of electricity from a qualifying resource.
4. This Rider shall be in effect through December 31, 2008. Should all REC kWh blocks taken under this Rider exceed the RECs procured by the Company and the Company is unable to procure additional RECs, this Rider will continue until all RECs are utilized at which time this Rider may be withdrawn consistent with the process described in Case No. 06-1112-EL-UNC.

SERVICE REGULATIONS:

This Rider is subject to the Company's Standard Rules and Regulations and all provisions rate schedule under which the customer takes service, including all payment provisions. The Company may deny or terminate service under this Rider to customers who are delinquent in payment to the Company.

ADDITIONAL PROVISION:

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.

Rider No. 27 – FUEL COST RECOVERY RIDER

This Fuel Cost Recovery Rider is effective for bills rendered beginning with the cycle portion after the effective date of this rider and applies to all customers on tariffs and to all contracts that permit the inclusion of this Rider.

The amount of this Rider reflects increased fuel costs occurring from October 2008 through December 2008 in accordance with Case 05-1125-EL-ATA, et al.

The Fuel Cost Recovery Rider Charge shall equal 0.41708¢ per kWh.

The Fuel Cost Recovery Rider Charge shall be reconciled and updated to reflect the difference between actual and forecasted expenses and the difference between actual and forecasted revenues collected under this Fuel Cost Recovery Rider and to reflect appropriate carrying charges on the differences. It shall be updated quarterly beginning with bills rendered on the first cycle portion of April 2008 and continue through the last quarter of 2008, with further updates occurring until all applicable increased fuel costs as defined in this Rider are fully recovered. Each update may result in a higher or lower monthly charge per kWh.

Additional Provision

Notwithstanding any provisions to the contrary, the terms and conditions of the foregoing tariff shall remain in effect, including the 2008 charges, credits, or pricing calculation, as applicable, until otherwise revised or terminated.