



Legal Department

FILE

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

December 19, 2008

Ms. Renee J. Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

RECEIVED-DOCKETING DIV
2008 DEC 19 PM 12:04
PUCO

Re: PUCO Case Nos: 89-6003-EL-TRF; 89-6007-EL-TRF;
08-658-EL-UNC; 08-1202-EL-UNC

Steven T. Nourse
Senior Counsel –
Regulatory Services
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Dear Ms. Jenkins:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission orders dated December 17, 2008 in Case No. 08-658-EL-UNC; and December 17, 2008 in Case No. 08-1202-EL-UNC.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 08-658-EL-UNC and Case No. 08-1202-EL-UNC. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Regards,

Steven T. Nourse
Senior Attorney
American Electric Power Service
Corporation
1 Riverside Plaza, 29th Floor
Columbus, Ohio 43215
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This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician Tm Date Processed 12/19/2008

**COLUMBUS SOUTHERN POWER COMPANY
And OHIO POWER COMPANY**

COMPLIANCE TARIFF

Filed pursuant to Order in Case No. 08-658-EL-UNC

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 January 2009
	List of Communities Served	2-1 thru 2-2	January 1, 2006
	Terms and Conditions of Service	3-1 thru 3-18	Cycle 1 January 2006
	Rural Line Extension Plan	4-1 thru 4-4	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	September 26, 2008
R-R	Residential Service	10-1 thru 10-4	Cycle 1 January 2008
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 January 2008
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 January 2008
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 January 2008
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 January 2008
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 January 2008
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 January 2008
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 January 2008
GS-3	General Service – Medium Load Factor	23-1 thru 23-5	Cycle 1 January 2008
GS-4	General Service – Large	24-1 thru 24-3	Cycle 1 January 2008
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 January 2008
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 January 2006
SBS	Standby Service	27-1 thru 27-9	Cycle 1 January 2008
NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 January 2006
SL	Street Lighting	40-1 thru 40-4	Cycle 1 January 2008
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 January 2008

(Continued on Sheet No. 1-2)

Filed pursuant to Order dated December 17, 2008 in Case No. 08-658-EL-UNC

Issued: December 19, 2008

Effective: Cycle 1 January 2009

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 6

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PA	Pole Attachment	43-1 thru 43-2	Cycle 1 January 2006
Supp. No. 6	Additional Facilities	50-1 thru 50-2	Cycle 1 January 2006
Supp. No. 6A	Additional Facilities	51-1 thru 51-2	Cycle 1 January 2006
Supp. No. 18	Church and School Service	52-1	Cycle 1 January 2006
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 January 2006
	Universal Service Fund Rider	60-1	Cycle 1 January 2009
	Energy Efficiency Fund Rider	61-1	Cycle 1 January 2006
	KWH Tax Rider	62-1	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1	Cycle 1 January 2006
	Property Tax Credit Rider	64-1	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1	Cycle 1 January 2006
	Franchise Tax Rider	66-1	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1	Cycle 1 January 2006
	Electronic Transfer Rider	70-1	Cycle 1 January 2006
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 January 2006
	Price Curtailable Service Rider	72-1 thru 72-3	Cycle 1 January 2006
	Monongahela Power Litigation Termination Rider	73-1	January 1, 2006
	Power Acquisition Rider	74-1	July 9, 2007
	Transmission Cost Recovery Rider	75-1	Cycle 1 January 2009
	IGCC Cost Recovery Charge Rider	76-1	July 1, 2006
	Major Storm Cost Recovery Rider	77-1	Cycle 1 October 2007
	Generation Cost Recovery Rider	78-1	Cycle 1 February 2008
	Green Pricing Option Rider	79-1	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 January 2006

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Joseph Hamrock, President
AEP Ohio

COLUMBUS SOUTHERN POWER COMPANY

5th Revised Sheet No. 60-1
Cancels 4th Revised Sheet No. 60-1

P.U.C.O. NO. 6

UNIVERSAL SERVICE FUND RIDER

Effective Cycle 1 January 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.13130¢/KWH for the first 833,000 KWH consumed each month and 0.01830¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

Filed pursuant to Order dated December 17, 2008 in Case No. 08-658-EL-UNC

Issued: December 19, 2008

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 January 2009

P.U.C.O. NO. 6

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 September 2007
	Table of Contents	1-3D thru 1-4D	Cycle 1 January 2009
	List of Communities Served	2-1D thru 2-2D	January 1, 2006
	Terms and Conditions of Service	3-1D thru 3-22D	Cycle 1 January 2006
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	Cycle 1 January 2006
	Code of Conduct	3-41D thru 3-42D	Cycle 1 January 2006
	Rural Line Extension Plan	4-1D thru 4-4D	Cycle 1 January 2006
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	September 26, 2008
OAD-R-R	Residential Service	10-1D thru 10-3D	Cycle 1 January 2006
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 January 2006
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 January 2006
OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 January 2006
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 January 2006
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 January 2006
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	Cycle 1 January 2006
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 January 2006
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 January 2006
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 January 2006

(Continued on Sheet No. 1-4D)

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AEP Ohio

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Supp. No. 6	Additional Facilities	50-1D thru 50-2D	Cycle 1 January 2006
Supp. No. 6A	Additional Facilities	51-1D thru 51-2D	Cycle 1 January 2006
Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 January 2006
	Universal Service Fund Rider	60-1D	Cycle 1 January 2009
	Energy Efficiency Fund Rider	61-1D	Cycle 1 January 2006
	KWH Tax Rider	62-1D	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1D	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1D	Cycle 1 January 2006
	Franchise Tax Rider	66-1D	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1D	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 January 2006
	Electronic Transfer Rider	70-1D	Cycle 1 January 2006
	Monongahela Power Litigation Termination Rider	73-1D	January 1, 2006
	Major Storm Cost Recovery Rider	77-1D	Cycle 1 October 2007
	Green Pricing Option Rider	79-1D	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 January 2006

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Joseph Hamrock, President
AEP Ohio

COLUMBUS SOUTHERN POWER COMPANY

5th Revised Sheet No. 60-1D
Cancels 4th Revised Sheet No. 60-1D

P.U.C.O. NO. 6

OAD – UNIVERSAL SERVICE FUND RIDER
(Open Access Distribution – Universal Service Fund Rider)

Effective Cycle 1 January 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.13130¢/KWH for the first 833,000 KWH consumed each month and 0.01830¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

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AEP Ohio

Effective: Cycle 1 January 2009

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 1 January 2009
	List of Communities Served	2-1 thru 2-7	Cycle 1 January 2006
	Terms and Conditions of Service	3-1 thru 3-23	April 17, 2008
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	September 26, 2008
RS	Residential Service	10-1 thru 10-3	Cycle 1 January 2008
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 1 January 2008
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 1 January 2008
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 1 January 2008
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	Cycle 1 January 2008
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 January 2008
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 January 2008
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-5	Cycle 1 January 2008
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 January 2008
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-10	Cycle 1 January 2008
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 January 2006
SBS	Standby Service	27-1 thru 27-9	Cycle 1 January 2008
NEMS	Net Energy Metering Service	28-1 thru 28-2	Cycle 1 January 2006
OL	Outdoor Lighting	40-1 thru 40-4	Cycle 1 January 2008
SL	Street Lighting	41-1 thru 41-6	Cycle 1 January 2008
EHG	Electric Heating General	42-1 thru 42-2	Cycle 1 January 2008
EHS	Electric Heating Schools	43-1 thru 43-2	Cycle 1 January 2008
SS	School Service	44-1 thru 44-2	Cycle 1 January 2008
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 January 2006

(Continued on Sheet No. 1-2)

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AEP Ohio

P.U.C.O. NO. 18

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	Universal Service Fund Rider	60-1	Cycle 1 January 2009
	Energy Efficiency Fund Rider	61-1	Cycle 1 January 2006
	KWH Tax Rider	62-1	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1	Cycle 1 January 2006
	Property Tax Credit Rider	64-1	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1	Cycle 1 January 2006
	Franchise Tax Rider	66-1	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1	Cycle 1 January 2006
	Electronic Transfer Rider	70-1	Cycle 1 January 2006
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 January 2006
	Price Curtailable Service Rider	72-1 thru 72-3	Cycle 1 January 2006
	Transmission Cost Recovery Rider	75-1	Cycle 1 January 2009
	IGCC Cost Recovery Charge Rider	76-1	July 1, 2006
	Major Storm Cost Recovery Rider	77-1	Cycle 1 September 2006
	Generation Cost Recovery Rider	78-1	Cycle 1 February 2008
	Green Pricing Option Rider	79-1	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 January 2006

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Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY

5th Revised Sheet No. 60-1
Cancels 4th Revised Sheet No. 60-1

P.U.C.O. NO. 18

UNIVERSAL SERVICE FUND RIDER

Effective Cycle 1 January 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.10601¢/KWH for the first 833,000 KWH consumed each month and 0.01681¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

Filed pursuant to Order dated January 17, 2008 in Case No. 08-658-EL-UNC

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Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 January 2009

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	Cycle 1 January 2006
	Table of Contents	1-3D thru 1-4D	Cycle 1 January 2009
	List of Communities Served	2-1D thru 2-7D	Cycle 1 January 2006
	Terms and Conditions of Service	3-1D thru 3-26D	April 17, 2008
	Supplier Terms and Conditions of Service	3-27D thru 3-44D	Cycle 1 January 2006
	Code of Conduct	3-45D thru 3-46D	Cycle 1 January 2006
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	September 26, 2008
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 January 2006
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 January 2006
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 January 2006
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 January 2006
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 January 2006
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 January 2006
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	Cycle 1 January 2006
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 January 2006
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 January 2006
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 January 2006
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 January 2006
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 January 2006
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 January 2006

(Continued on Sheet No. 1-4D)

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AEP Ohio

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2009
	Energy Efficiency Fund Rider	61-1D	Cycle 1 January 2006
	KWH Tax Rider	62-1D	Cycle 1 January 2006
	Gross Receipts Tax Credit Rider	63-1D	Cycle 1 January 2006
	Municipal Income Tax Rider	65-1D	Cycle 1 January 2006
	Franchise Tax Rider	66-1D	Cycle 1 January 2006
	Regulatory Asset Charge Rider	67-1D	Cycle 1 January 2006
	Residential Shopping Incentive Credit Rider	68-1D	Cycle 1 January 2006
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 January 2006
	Electronic Transfer Rider	70-1D	Cycle 1 January 2006
	Major Storm Cost Recovery Rider	77-1D	Cycle 1 September 2006
	Green Pricing Option Rider	79-1D	Cycle 1 September 2007
	Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 January 2006

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OHIO POWER COMPANY

5th Revised Sheet No. 60-1D
Cancels 4th Revised Sheet No. 60-1D

P.U.C.O. NO. 18

OAD - UNIVERSAL SERVICE FUND RIDER
(Open Access Distribution – Universal Service Fund Rider)

Effective Cycle 1 January 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.10601¢/KWH for the first 833,000 KWH consumed each month and 0.01681¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

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**COLUMBUS SOUTHERN POWER COMPANY
And OHIO POWER COMPANY**

COMPLIANCE TARIFF

Filed pursuant to Order in Case No. 08-1202-EL-UNC

P.U.C.O. NO. 6

TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 January 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	0.88781	
GS-1	0.99283	
GS-2 Secondary	0.54056	1.273
GS-2-TOD and GS-2-LMTOD	1.03441	
GS-2 Primary	0.52295	1.232
GS-3 Secondary	0.37521	1.624
GS-3-LMTOD	0.74433	
GS-3 Primary	0.36299	1.571
GS-4, IRP-D Subtransmission and Transmission	0.25988	1.765
IRP-D Secondary	0.27385	1.880
IRP-D Primary	0.26493	1.799
SL	0.37052	
AL	0.37052	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.36305	0.102	0.205	0.307	0.410	0.512	0.615
- Primary	0.35122	0.099	0.198	0.297	0.397	0.496	0.595
- Subtrans/Trans	0.34453	0.097	0.195	0.292	0.389	0.486	0.584
Backup < 100 KW Secondary		0.307					
Maintenance - Secondary	0.41256						
- Primary	0.39911						
- Subtrans/Trans	0.39151						
GS-2 and GS-3 Breakdown Service		0.307					

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TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 January 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.80181	
GS-1	0.88686	
GS-2 Secondary	0.40123	1.59
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	1.02593	
GS-2 Primary	0.38685	1.53
GS-2 Subtransmission and Transmission	0.37754	1.50
GS-3 Secondary	0.33001	1.99
GS-3-ES	0.73945	
GS-3 Primary	0.31818	1.92
GS-3 Subtransmission and Transmission	0.31052	1.87
IRP-D Secondary	0.30364	1.54
GS-4 Primary, IRP-D Primary	0.29275	1.48
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.28571	1.45
EHG	0.72647	
EHS	0.67174	
SS	0.67174	
OL	0.46222	
SL	0.46222	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.33059	0.10	0.20	0.30	0.40	0.49	0.59
- Primary	0.31874	0.10	0.19	0.29	0.38	0.48	0.57
-Subtrans/Trans	0.31107	0.09	0.19	0.28	0.37	0.47	0.56
Backup < 100 KW Secondary		0.30					
Maintenance - Secondary	0.37837						
- Primary	0.36481						
- Subtrans/Trans	0.35603						

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