

FILE



December 1, 2008

06-1142-GA-BIN

Ms. Kimberly D. Bose, Secretary
 Federal Energy Regulatory Commission
 888 First Street, N.E.
 Washington, D.C. 20426

Re: Rockies Express Pipeline LLC
 Docket No. CP07-208
Weekly Report #23, Period Ending November 26, 2008

Dear Ms. Bose:

Pursuant to Environmental Mitigation Measure 7 in the Appendix to the Federal Energy Regulatory Commission's May 30, 2008 Order in Docket No. CP07-208, Rockies Express Pipeline LLC hereby submits its weekly construction progress report for activities for the week ending November 26, 2008.

If you have any questions regarding this report, please contact Crystal Heter at (303) 914-7795.

Respectfully submitted,

/s/ Shippin Howe
 Shippin Howe
 Van Ness Feldman
 1050 Thomas Jefferson Street, NW
 Washington, DC 20007

Attorneys for Rockies Express Pipeline LLC

cc: Laura Turner
 April Magrane, Tetra Tech

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Rockies Express Pipeline LLC

REX EAST Project

FERC Weekly Report

Weekly Report #: 23

Start: 11/20/2008 **End:** 11/26/2008

Environmental Training (this week / to date):

369.5 man hours / 9344.25 man hours

295 persons / 6852 persons

Spread/Facility A1

Name Janik, Kevin

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A1 corridor: Typical station construction at the Mexico CS, clearing, grade and topsoiling, stringing is done except for exclusion zones and drill strings, bending, fencing, equipment-cleanliness inspection, ditching, welding pipe-gang, tie-ins, blasting, lowering-in and backfill, clean-up, hydro-testing, HDD's, and installation and maintenance of ECD's and signage.

Environmental training is ongoing as necessary. The waterbody crossing schedule has been updated in that table. Three dedicated environmental crews are working. See variance request table attached to this report for additional information on variances. Cultural monitors were onsite as required this week near MP 70 and between MP 38 & 42.

An NCR was recorded on 11/21/08 at MP 42.7; please see compliance tables for more information.

Next Week

Above activities will continue. Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility A2

Name Padgett, Jack

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread A2 corridor: Road access/approaches, placing temporary bridges, clearing and grading has finished, HDD/boring, hydrotesting, ditching, drain tile locating, stringing, welding, tie-ins, coating, lowering-in, clean-up and topsoil replacement, installation of signs, and installation and maintenance of ECDs.

Contractor has three environmental crews working at this time. Environmental training is ongoing as necessary. See variance request table attached to this report for additional information on variances. Cultural monitoring was not required on Spread A-2 this period.

Final resolution to earlier serious violation is complete with the environmental remedial refresher training given to all contractor personnel spread-wide at various intervals to avoid spread shut-down. Sensitive Resource mitigation and avoidance details on alignment sheets were topics of retraining.

There were no NCR's recorded this period.

Next Week

Above activities will continue and expand. Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility B

Name Zagar, Steve

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread B corridor: Topsoil depth measurement, equipment inspection, Compressor and Meter Station inspections, clearing, grading, stringing, bending, trenching, road boring, tie-in, lowering-in and backfill, decompaction, clean-up and restoration, tile repair, and installation and maintenance of ECDs.

Environmental inspectors have been placing appropriate signage and environmental training is ongoing as necessary. See variance request table attached to this report for additional information on variances. The contractor has two environmental crews working. Cultural monitoring was not required this period. The waterbody crossing schedule has been updated and attached. Cultural monitoring was not required onsite this period.

NCR's were recorded this period on 11/21/08 at MP 183.68, on 11/24/08 at MP 177.3, and on 11/25/08 at MP 178.9; please see compliance tables for more information.

Next Week

Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility C

Name Harker, Margie

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread C corridor: Permanent drain tile repairs, meter station construction, excavations for thick-wall pipe replacement, clean-up and restoration, and installation and maintenance of ECDs. The FERC waterbody crossings have been completed.

Environmental inspectors are placing appropriate signage and any exclusion zones are being monitored and maintained. The contractor has one dedicated environmental crew working. Environmental training is ongoing as necessary. See variance request table attached to this report for additional information on variances. Cultural monitoring is not required at any work locations on spread C.

An NCR was recorded by FERC CM at MP 233.80 on 11/24/08; please see compliance tables for more information.

Next Week

Above remaining construction activities will continue. Environmental Inspection team will continue inspection of contractor activities and sensitive resources. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility D

Name Padgett, Jackie

Summary

The following construction activities were observed by the environmental inspection team throughout the Spread D corridor: Topsoil depth measurement, equipment inspection, ROW mowing, clearing, grading, temporary bridge installation, tree clearing, stringing, bending, trenching, road boring, drain tile repair, welding, coating, lowering-in, tie-ins, backfill, clean-up, hydrotests, and installation and maintenance of ECDs. Contractor has three environmental crews working.

Environmental inspectors have been placing appropriate signage and environmental training is ongoing as necessary. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated in those attached tables. Cultural monitoring was not required on the spread this period.

USFWLS representative Forrest Clark visited the spread on 11/25/08 and noted very positive comments regarding environmental mitigation measures.

There were no NCR's recorded this period.

Next Week

Above activities will continue and expand. Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility E**Name** Edlin, Mike**Summary**

The following construction activities were observed by the environmental inspection team throughout the Spread E corridor: Clearing is complete except for several tracts, grading, topsoil depth measurement, ditching, stringing, bending, road bores, bridge and mat placement, installation, inspection, and maintenance of ECD's is occurring. Environmental inspectors have been placing appropriate signage. Contractor has three environmental crews working. See variance request table attached to this report for additional information on variances. The waterbody crossing schedule has been updated and attached. Environmental training is ongoing as needed. Cultural monitoring was not required onsite this period.

There were no NCR's recorded this period.

Next Week

Above activities will continue and expand. Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility F1**Name** Hayes, Brian**Summary**

The following construction activities were observed by the environmental inspection team throughout the Spread F1 corridor: Activities included EI's placing appropriate signage, installation, maintenance, and inspection of appropriate ECD's, topsoil measurement, grading, bridge/mat installations, trenching, stringing, bending, road bores, and hydrotest. Cultural monitoring on the spread was not required this period. See variance request table attached to this report for additional information on variances. Environmental training is ongoing as needed.

There were no NCR's recorded this period.

Next Week

Above activities will continue and will expand. Environmental Inspection team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility F2**Name** Schwarz, Wes**Summary**

The following construction activities were observed by the environmental inspection team throughout the Spread F2 corridor: Activities this week included the installation, maintenance, and inspection of appropriate ECD's, clearing, grading, topsoiling. Great Miami HDD is ongoing. See variance request table attached to this report for additional information on variances. Cultural monitoring was not required onsite this period. Environmental training is ongoing as needed.

There were no NCR's recorded this period.

Next Week

Above activities will continue and expand. Environmental team will continue inspection of contractor activities. Daily morning briefings will continue to be conducted between Contractor, Rockies inspection management, and Compliance Monitor, when available.

Spread/Facility Arlington CS**Name** Kinney, Mike**Summary**

The following construction activities were observed at the station: Work throughout the site continues, suction piping, in lines, grout forms, prepare , bottle supports, cable supports, utility piping, warehouse erection, electrical work, miscellaneous excavations, backfill and compaction is ongoing, maintenance of appropriate ECD's, continuing receipt of ancillary materials and equipment, and environmental training. There were no environmental compliance issues.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Bainbridge CS

Name Franzene, Eric

Summary

Work this week included typical station construction, including various excavations, concrete pours, general building/footing construction, housekeeping daily, delivery and receipt of ancillary material and equipment, and the installation, maintenance, and inspection of ECDs. Environmental Inspectors from Spread D also monitored activities at the station and found them to be in compliance.

SWPPP inspection reports relate that housekeeping remains excellent onsite.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Bertrand CS

Name Vanya, Kevin

Summary

The chief inspector reports the following activities occurring on site: Grouting, torque bottles, utility ditching, erection of office/warehouse, miscellaneous electrician work, conduit, various excavations, welding fab work, pulling of cables and wires, receipt of ancillary materials and equipment, installation, inspection, and maintenance of appropriate ECD's, and environmental training. Housekeeping efforts occur daily and all ECD's look good. Storage tank lines were backfilled. Utility and electrical typical work continues.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Blue Mound CS

Name Suggs, Garvin

Summary

Activities this week included inspection and maintenance of appropriate ECD's, various excavations and backfill, pipe fabrication, sandblasting, rebar tie-off, miscellaneous concrete pours and grouting, various plumbing activities, underground instrument lines, welding, and coating, office/warehouse erection, compressor building erection, hydrotest, electrical and conduit placement, environmental training as necessary, and the delivery and receipt of ancillary materials and equipment. There were no compliance issues.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Chandlersville

Name Connelly, Mike

Summary

Activities this week included fabrication and welding, environmental training, grading, various excavations, various concrete pours, perimeter fencing, delivery and receipt of ancillary material and equipment, and the installation, maintenance, and inspection of appropriate ECD's.

Next Week

The above typical station construction activities will continue and expand as warranted.

Spread/Facility Hamilton CS

Name Rhea, Richard

Summary

Hamilton Compressor station received its NTP on 11/19/08.

Next Week

Hamilton Compressor station is awaiting mobilization.

Spread/Facility Mexico CS

Name Larson, Ray

Summary

Work this week included excavations, building construction, office building construction, running conduits, delivery and receipt of ancillary materials and equipment, pipe-fab, welding, piping at filters, other typical station construction, installation and maintenance of appropriate ECD's, and environmental training. Spread A1 El's routinely make compliance checks at the station, with no compliance issues noted. Silt fence and straw bale barriers required extra maintenance this week.

Next Week

Above typical station activities will be ongoing and expanding and will include delivery and receipt of ancillary equipment.

Spread/Facility Clarington Hub MS

Name James, Ted

Summary

Clarington Hub Meter Station on Spread K received NTP for construction on 11/26/08.

Next Week

Authorization for construction issued; work may be implemented.



**Rockies Express LLC
REX East Project
FERC Weekly Report**

Weekly Report No: 23

Start: 11/20/2008 End: 11/26/2008

Construction Progress Tracking

Attached

Compliance Tracking

Attached

Variance Tracking

Attached

Landowner Complaint Resolution Tracking

Attached

Other Agency Correspondence

None

Waterbody Crossing Schedule

Attached

REX EAST
CONSTRUCTION PROGRESS TRACKING
 Progress as of 11/26/08

REX EAST 12/1/2008 01:02 PM

Rockies Express Pipeline LLC
 Construction Progress Tracking
 Overall Completion 38.32%

Contract Description	Units	A1 - WELDED		NTP		B - PRICE		C - PRICE		NTP		D - ASSOCIATED		E - Shethan		F1 - Price		F2 - Gregory		TOTAL	
		BEG Station 3760+76	Ending Station 7604+78	BEG Station 1088+52	Ending Station 10888+42	BEG Station 12576+33	Ending Station 16146+45	BEG Station 16146+45	Ending Station 19776+16	BEG Station 19776+16	Ending Station 21354+93	BEG Station 21354+93	Ending Station 21354+93	BEG Station 21354+93	Average % Sum	91%					
Mobilization To Contr.Yard	LS	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
Demobilization	LS	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
Rebar Laying	LF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Concrete Pumping	LF	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Clear and Grade	LF	94.34%	98.63%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	99.02%	
Ditch	LF	75.69%	67.33%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	76.60%	
String	LF	91.19%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	98.37%	
Pend	LF	99.70%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	99.97%	
Weld	LF	87.33%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	98.87%	
Node	LF	81.04%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	98.13%	
Canal	LF	85.61%	48.80%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	60.32%	
Laydown In - Backfill	LF	32.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Hydostest	LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Clean and Dry	LF	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Caliper Pig	LF	50.2%	43.06%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	30.05%	
Tie In	LF	31.44%	48.18%	36.02%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	
Environmental Front End	LF	31.94%	36.02%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	48.18%	
Clean up - Right	LF	23.85%	22.44%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	46.64%	
Reclaimations/Seeding	LF	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	
Purge and Pack	%																				



Rockies Express Pipeline LLC

REX East Project

**FERC Weekly Report
Compliance Tracking**

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
<hr/>								
<hr/>								
Noncompliance								
Resolved								
A1	11/21/2008	Dcowell-112108	David Cowell	CM	42.7	Failure to Adhere to Plan/Procedures	A heater, generator, and air compressor were used on Blackburn Island (wetland) without secondary containment.	All units were immediately placed into containment.
B	11/20/2008	B08-39772-2	Daryl McCracken	EI	183.6	Failure to Adhere to Plan/Procedures	Gas can was found partially full and sitting on a bridge without containment.	Gas can was picked up and placed into truck. Resolved.
B	11/24/2008	B09-39776-1	Steve Zagar	EI	177.3	Failure to Adhere to Plan/Procedures	AIMA requires dewatering of trench prior to backfill. Crews were "pushing" water in trench to pumps by the placement of soils.	Activity was halted and pumping utilized for dewatering into a structure. Tailgates and meetings were held with contractor acknowledging on ERL conference call that they will pump water out first. Resolved.

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
B	11/25/2008	Gmiller-112508	Greg Miller	CM	178.9	Dewatering	Activity was stopped, bag was removed from stream zone to upland area. Tailgate remedial training occurred; Rockies management ERL conference call was held with contractor management to discuss proper dewatering procedures.	
C	11/23/2008	Dmiller-112508-2	Debbie Miller	CM	233.8	Failure to Adhere to Plan/Procedures	Archaeological treatment plan requires exclusion fence to remain until final restoration is complete. Crews removed exclusion fencing to facilitate restoration.	Fence was re-installed with no damage to any sensitive resources. No PEPL involvement. Resolved.
A1	10/24/2008	NCR-DBeisner10240	Dan Beisner	CM	25.9	Erosion Control	FERC CM recorded an NCR for not having ECD's across travel lane.	LEI protests this NCR. It is noted that crews responded immediately and placed ECD's; however crews were in the area and there was no indication that crews would not close the travel lane with ECD's by close of business that day. Pending.

Resolved - Protest

A1 10/24/2008 NCR-DBeisner10240 Dan Beisner CM 25.9 Erosion Control FERC CM recorded an NCR for not having ECD's across travel lane.

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
A1	10/24/2008	NCR-DBeisner10240	Dan Beisner	CM 31.0	Dewatering	FERC CM recorded an NCR for: 1. dewatering discharge of sediment into a waterbody, although noting that the amount of sediment discharge could not be determined at time of discharge. 2. dewatering pump intakes not suspended in the open ditch. 3. no use of a secondary dewatering structure to contain the discharge. 4. secondary containment of a pump was an improvised fuel can.	LEI protests this NCR in that: 1. after water receded and dewatering halted, there was no heavy or excessive sediment with exception of a minor film on grass/plants and none visible in stream. 2. there is no mandated requirement to suspend trench dewatering hose intakes. 3. use of secondary trench dewatering containment structures are not mandated. 4. secondary containment applies to storage of materials; not pumps and ancillary equipment. (Wetland & waterbody plan IV.A.1.e relates that, "This applies to storage of these materials and does not apply to normal operation or use of equipment in these areas;") (FEIS page 4-26 relates, "The SPCC Plan specifies preventative measures such as spill training for construction personnel, regular inspection of construction equipment for leaks, replacement of deteriorating containers, and construction of containment systems around equipment *storing* hazardous liquids.) Operational fixed tanks are not storage vessels.	

Corrective Action

Summary

Cost

Spread/ Facility	Date	Report ID	Reported By	MP	Type		
A1	10/24/2008	NCR-DBeisner10240	Dan Beisner	CM 31.4	Failure to Adhere to Plan/Procedures	FERC CM recorded an NCR related to SPCC secondary containment, in that: 1a. lighting plant, 1b. two dewatering pumps are not required to be in secondary containment per the SPCC plan or IV.A.1.d. & e. of the wetland and waterbody mitigation plan. Only auxiliary tanks are to be in containment.	LEI protests this NCR in that: 1a. & 1b.- Light plants and dewatering pumps are not required to be in secondary containment per the SPCC plan or IV.A.1.d. & e. of the wetland and waterbody mitigation plan. Only auxiliary tanks are to be in containment. Ancillary equipment to complete construction are allowed closer than 100 feet to complete construction. Only the storage of fuels and materials, parking overnight, and refueling/oiling of equipment is initially restricted but can be varied by the LEI. (FEIS page 4-26 relates, "The SPCC Plan specifies preventative measures such as spill training for construction personnel, regular inspection of construction equipment for leaks, replacement of deteriorating containers, and construction of containment systems around equipment *storing* hazardous liquids." (Wetland & waterbody plan IV.A.1.e relates that, "This applies to storage of these materials and does not apply to normal operation or use of equipment in these areas;") Additionally, the pumps were in an 18 foot deep bore pit, further isolating any spill threat from the waterbody listed in the NCR as being threatened. 1c.-Secondly, a minor spill is referenced in the compliance plan as an example of a problem area. No spill occurred and the fuel can issue itself should only be a problem area.

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
A2	10/5/2008	NCR- n.n.o. 1	Daryl McPherson10	CM 112.3	Use of Unapproved Areas	Improper dewatering in an upland, non-wetland, non-waterbody area. Filter bag had an opening in it leaking, two hoses were not securely connected and leaking, and the strawable structure was setup incorrectly.	Pending administrative review by Rockies. Dewatering site was rebuilt. There was no silt to clean up as there was only a sheen of sediment on leaves and grasses. Site issues resolved. REX Compliance Plan cites an improperly constructed dewatering structure as an example of a problem area.	
A2	11/6/2008	A204-39753-3	James Keasling	EI	140.6 Restrictions	FERC CM G. Miller initiated NCR that EI Resources/Plans/ then wrote up. Five pumps were not in secondary containment in restriction zone at WB-HL-138A.	Noncompliance at site is resolved as the contractor removed pumps from the wetland/waterbody area. However, Rockies protests the NCR in that nothing written mandates secondary containment for pumps. Resolved and under protest.	

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
E	11/5/2008	NCR-Jblackwell-110500	Jason Blackwell	EI	305.8	Failure to Adhere to Plan/Procedures	<p>FERC CM Blackwell arrived at Pennington Road HDD site and measured the sound barrier wall height. CM determined it was 12 feet high versus the required 16 feet per the plan sheets.</p> <p>LEI wishes to protest this NCR in that:</p> <ol style="list-style-type: none"> 1. Uneven ground surrounding the HDD pad contributed to low-lying appearance of the wall-height. 2. FERC CM Langlois had previously visited the site on two occasions and informed the LEI the irregular height would not be an issue unless there were a landowner noise complaint. There have been no complaints. 3. An additional small barrier had been voluntarily placed by contractor around the actual engine. 4. The closest residence was approximately 400 feet away and there was a wooded land section between the HDD and drill site, lending to even more natural noise barrier. 	
E	11/8/2008	E02-39760-2	Cody Root	EI	308.2	Failure to Adhere to Plan/Procedures	<p>A bore machine and welding unit were found by FERC CM to not have been in secondary containment. CM allowed EI to write the NCR.</p>	<p>Foreman immediately moved the equipment into containment to resolve the site portion of the NCR. Rockies, however, files a protest on the NCR in that it is not a mandate to place equipment into secondary containment.</p>

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
F1	11/5/2008	NCR-Ssumpter- 110508-4	Shonda Sumpster	CM	386.7	Erosion Control	FERC PM and Compliance Manager inspected ROW without EI staff present and noted that slope breakers appeared to not have been installed on a slope cuts of WB-IN-375-B.	EI report dated 11/05/08 reflects that slope breakers were in place on the listed slope on the 5th of November.
<u>Unresolved</u>								
A2	11/2/2008	NCR- DMcPherson- 110508-2	Daryl McPherson	CM	132.9	Biological Resources/Plans/ Restrictions	Rock pad extending into wetland. Pad was installed using FERC approved alignment sheets. FERC monitor enlarged wetland delineation report to find the report and alignment sheets do not match.	Pending further analysis and resolution. CM Besiner has advised that he would not have written this as a noncompliance.
<u>Problem Area</u>								
<u>Resolved</u>								
E	11/21/2008	E04-39773-2	Dylan Massey	EI	306.1	Off ROW Spoil/Soil	Minor amount of spoil off-ROW during topsoil segregation.	FERC CM agreed with PA assessment. Soil was immediately recovered and foreman will add more spotters. Resolved.

Spread/ Facility	Date	Report ID	Reported By	MP	Type	Summary	Corrective Action	Cost
F1	11/25/2008	F102-3977-2	David Pesses	E1	401.3	Topsoiling	Topsoil and subsoil appeared mixed, but in a forested area.	FERC CM agreed this was a minor problem area and crews placed silt fence around lower portion of piles.

Serious Violation

Resolved

A2	11/3/2008	Laurner-110308	Laura Turner	CM	74.7	Cultural Resources/Plans/ Restrictions	<p>Sensitive Resource Area had surface-disturbing activities occur within the 25 foot restricted use area.</p> <p>Area has been shut down. Management ordered segregation fencing across the whole of the ROW. "No Access" signs have been placed. "Topsoil Only" signs have also been placed for the 25 foot soil storage area for future use. This issue currently pending between REX management and the FERC. A final report is being processed to be filed with the FERC. Environmental compliance training regarding sensitive resource protection /mitigation is slated to start across the whole spread in several workshops.</p> <p>Update 11/26/08: Per LEI; All crews/employees have attended workshops on sensitive resource protection as completed this period. Resolved.</p>	
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Rockies Express Pipeline

Rockies Express Pipeline LLC

REX EAST Project

FERC Weekly Report

Variance Tracking

Spread Variance ID	MP/Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
A1	CM-A1-002	42.7	Level 2	11/24/2008	Request a variance to employ a directional drilling rig and supporting equipment at the exit side of the Mississippi River HDD.	The additional drill rig will enhance the safety and efficiency of the directional drill. The additional rig results in easier handling of the drill stem and assists in the reaming passes. The use of an assisting rig is a standard industry practice.	Pending	FERC
A1	CM-A1-005	70.8	Level 2	11/23/2008	Request a variance to employ a directional drilling rig and supporting equipment at the exit side of the Illinois River HDD.	The additional drill rig will enhance the safety and efficiency of the directional drill. The additional rig results in easier handling of the drill stem and assists in the reaming passes. The use of an assisting rig is a standard industry practice when circumstances require.	Pending	FERC

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
A1	PM-A1-020	41.7	Level 2	11/14/2008	11/20/2008 Request variance to add water obtained from a well to be drilled on the ROW as a new water source for drilling fluid and hydrostatic testing purposes. After completion of the project, the well will be turned over to the landowner for future use. All activities will occur to the south of the exclusion fencing to protect the cultural resource site to the north.	The location of the site makes hauling water impractical, as far as HDD operations are concerned. There is no other viable water source nearby, as the Salt River cannot be reached and Grassy Creek is over 1 mile away.	Approved	
A1	PM-A1-021		Level 2	1/25/2008	Request a variance for an offsite disposal location for the drilling mud and cuttings generated by directional drilling at the Salt and Mississippi Rivers. The proposed disposal location is a dry, man-made pond which the landowner had previously drained. Project vehicles and personnel would access the site by means of public roads and a private driveway.	FERC Plan & Procedures specifies that these sites must be approved before use. The landowner has requested this material (rock & soil cuttings and bentonite clay) for clean fill. The disposal site, a former manmade pond, has been extensively disturbed. All fill material is natural and non-toxic.	Pending FERC	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
A1	WS-A1-008	\$1	Level 2	11/21/2008	11/22/2008	Variance requested to acquire additional workspace for the pullback section of the Highway 96 HDD. This workspace would be 50 feet in width and 800 feet in length, and located such that it extends the current temporary workspace an additional 800 feet in a southwesterly direction.	The current ATWS is not long enough to stage the pipe in one continuous section without closing CR 2445 for several weeks. Staging the pipe in one section increases the chances for a successful HDD and enhances the safety of the pullback process.	Approved
A1	WS-A1-009	41.2	Level 2	11/20/2008		Variance requested to acquire additional workspace at the exit side of the Salt River HDD. The requested workspace is 100' x 100' and would be located at the east end of the current ATWS.	The extra workspace will be needed to tie in the drill section to the mainline, and to repair the ground in the event of any borehole collapse near the end of the drill. Due to the exit angle and the required depth of cover for the mainline pipe, the tie-in to the drill pipe will take place right at the edge of the current ATWS, leaving no room for equipment or a safe bell hole. Because of the size of the hole and the native soils, it is likely that some collapse of the borehole will be experienced. This requested ATWS will allow for stripping the topsoil, which will preserve it in the event of any settling or collapse, and will allow for the repair of such settling or collapse. ATWS will be 50' on either side of the center line.	Pending FERC

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
A2	CM-A2-050	76.3	Level 1	11/10/2008	Welded Construction, L.P. requests variance to construct a flume structure, within REX East Working Limits, in a dry ditch that runs through Additional Temporary Work Space, feeding into WB-JL-74-A, and fill with spoil. This flume will maintain an unrestricted flow in the event of precipitation. During Cleanup, the dry ditch will be restored to its pre-construction grade. In addition geotextile fabric or hay/straw mulch will be placed as a barrier between undisturbed soil and spoil for a footprint of the dry ditch for final restoration. This dry ditch is not a delineated waterbody.	The dry ditch limits additional temporary workspace necessary for spoil storage that is required for a safe pipeline construction of REX East Pipeline.	Approved	Use sandbags to direct water flow into flume. Use geotextile in bottom of ditch only no straw mulch.
A2	PM-A2-054	142.156	Level 2	11/24/2008	Welded Construction, LP and REX East requests a variance to install permanent field access over REX East pipeline on Tract # IL-CS-053,000 and IL-CS-054,000 from County Road 1230. A 20 ft long 15 inch flared tube will also be installed under each access per Mt. Auburn Township Road Commissioner.	Land owner request. Land Agent's signature indicates landowner approval.	Pending FERC	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
B	AR-B-032	188.11	Level 2	11/25/2008	Gregory & Cook Construction is requesting a temporary access road from approximately Station No. 993.2+12 (east edge of N. County Road 60 E) to Station No. 993.3+44 (west bank of Lake Fork River). The temporary access road is located approximately 475 feet south of the approved ROW. The temporary access road being requested is 30 feet wide by 132 feet long.	The temporary access road being requested is an existing unimproved road that extends from the county road to the edge of the river. The road will be used to install the discharge pipe for the Lake Fork River dam and pump crossing. Use of the pre-existing road will eliminate the need for any tree clearing associated with the installation of the discharge piping. The pre-existing road will be mated from the edge of the county road to the edge of the river to minimize ground disturbance in this area. The ROW Agent for Rockies Express has obtained permission from the landowner for use of the road.	Pending FERC	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
B	WS-B-033	187.98	Level 2	11/25/2008	Gregory & Cook Construction is requesting a variance to place four pumps, intake piping, discharge piping, and a bladder dam off the approved ROW from Station No. 99254+30 to Station No. 9933+64.	In the area where the variance is being requested, there is a 98' foot wetland crossing (WL-II-188-AAA), followed immediately by a 69' waterbody crossing (WB-II-188-AAA), followed immediately by another 138' of wetland crossings (WL-II-188-BBBB). The dam, pumps and associated piping will be used for the dam and pump crossing of the Lake Fork River. The placement of the equipment off the approved ROW is being requested to maximize the approved workspace for spoil storage. Equipment will be walked down the approved ROW in order to place the dam, pumps and piping off the north side of the approved ROW, within the PEPL ROW. Rubber tired equipment will be used to place the discharge piping along the county road ROW and temporary access road. The ROW agent for Rockies Express has obtained permission from the affected landowners and Douglas County. Permission has also been obtained from PEPL for placement of equipment within their ROW.	Pending FERC	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
C CM-C-041	211	Level 1	11/20/2008	Price Gregory Int. Inc. requests a variance to go approximately 20' off row to the south to make a drain tile repair. The repair area falls within the cultural and biological survey corridor.	This variance would allow drain tile repairs to be made that would allow the water to flow towards the normal drain pattern.	Approved	Topsoil will need to be re-graded and decompacted and/or disked on the travel lane.	
C CM-C-042	232.9	Level 1	11/22/2008	Landowner requests that the row be restored at this location without the inclusion of a pre-existing swale.	This variance would allow the contractor to accommodate the landowner request	Approved		
C CM-C-043		Level 1	11/20/2008	Price Gregory Int. Inc. requests a variance to place rock on rock per landowner's request	This variance would satisfy the landowner's request and would provide an area to place the rock material from the road access pads.	Approved		
C MM-C-008	200.5	Level 1	11/23/2008	Price-Gregory Itt Inc requests an extension to the Upland Restoration Plan Cleanup requirement to complete final grading, topsoil replacement, and installation of permanent erosion control structures within 20 days of backfilling the trench.	The heavy wall pipe used to HDD under the Embarras River section at this location needs to be removed and replaced. These activities will require increased traffic through the area, delaying cleanup activities until pipe replacement is complete.	Approved		

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
C	MM-C-008 Rev 1	200.5	Level 1		Price-Gregory Itl Inc requests an extension to the Upland Restoration Plan Cleanup requirement to complete final grading, topsoil replacement, and installation of permanent erosion control structures within 20 days of backfilling the trench.	The heavy wall pipe used for the HDD under the Embarras River section at this location needs to hydro tested and checked with the intelligent pig to test the integrity of the pipe. These activities will require increased traffic through the area, delaying cleanup activities until testing and pigging are complete, and test results have been received.	Approved	Clean-up activities will begin ASAP, weather conditions permitting following hydrotest, pigging and and test results received.
C	MM-C-011	198	Level 1	11/18/2008	Price-Gregory Itl Inc requests an extension to the Upland Restoration Plan Cleanup requirement to complete final grading, topsoil replacement, and installation of permanent erosion control structures within 20 days of backfilling the trench.	The heavy wall pipe used to bore under Interstate 57 at this location needs to be removed and replaced. These activities will require increased traffic through the area, delaying cleanup activities until pipe replacement is complete.	Approved	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F1	AR-F1-006	393.7	Level 1	11/22/2008	Price Gregory International, Inc. request access off of US Highway 52 onto private road in a southeastern direction for approximately 1,200 ft. x 30 ft. at 0.8264 acres ending on the pipeline right of way at approximately Sta. 20787+40 for use of both track equipment and rubber tire vehicles during construction. This access road has previously been used during the work for data recovery as shown on Drawing No. 1280-A-SR-027.	The use of this road would allow both track equipment and rubber tire vehicles the use of this road for access to the right of way during construction of the pipeline. After construction this access road would require reseeding if requested by the property owner. This access road is needed for access to the right of way.	Approved	Install exclusion fencing between road and residence if the landowner requests.
F1	AR-F1-007	400.27	Level 2	11/25/2008	Price Gregory Int., Inc. request access of an existing graveled road for approximately 25ft wide and 150ft long for rubber tire vehicles only.	The use of this road would allow stringing trucks to have the space to pull in then backup onto the ROW to turn around during stringing operations.	Pending FERC	
F1	MM-F1-023		Level 1	11/6/2008	Price Gregory International, Inc. request 50 ft. of extra work space from Sta. 19927+73 to Sta. 19929+23 for approximately 150 ft. on the north side of the right of way for spoil storage.	The use of this extra work space is needed for the placement of spoil due to extremely rough terrain encountered on the right of way. This will allow the right of way to be constructed in a manner that will provide a safe work area for the project.	Pending FERC	

	Spread Variance ID	MP/	Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F1	WS-F1-033 Rev 2	380.75	Level 2	11/24/2008			Price Gregory International, Inc. request 50 ft. of extra work space from Sta. 20103+77 to Sta. 20106+25 for approximately 248 ft. on the south side of the right of way for spoil storage.	The use of this extra work space will allow the right of way to be constructed in a manner that will provide a safe work area for the project. All guidelines will be followed with a 50ft setback from all water bodies and all ECD'S will be put in place including silt fence as a barrier between the ATWS and the water body and will maintaining 15 foot parallel distance from the water body as well.	Pending FERC	
F1	WS-F1-039	395.64	Level 2	11/25/2008			Price Gregory International, Inc. request an additional 40 ft of extra work space from station 20889+58 to station 20891+58 for approximately 200ft with the use of 0.1836 acres. also 35 ft. of extra work space from Sta. 20892+26 to Sta. 20893+76 for approximately 150 ft with use of 0.1205 acres. on the south side of the right of way for topsoil storage.	The use of this extra work space is needed for the placement and storage of topsoil from the right of way due to being in an agricultural field. This extra work space will provide added protection of the topsoil during construction. All guidelines will be followed with a 50 ft. setback from the waterbody WB-IN-395-BBBB, and WB-IN-395-AAAA with all ECD's put in place including silt fence as a barrier between the ATWS and the waterbody.	Pending FERC	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F1	WS-F1-041 Rev 1	383.04	Level 2	11/25/2008	Price Gregory International, Inc. request 50 ft. of extra work space from Sta. 20224+68 to Sta. 20226+68 for approximately 200 ft. on the south side of the right of way for spoil storage.	The use of this extra work space will allow the right of way to be constructed in a manner that will provide a safe work area for the project. All guidelines will be followed with a 50ft setback from all waterbodies and all ECD'S will be put in place including silt fence as a barrier between the ATWS and the waterbody.	Pending FERC	
F1	WS-F1-051	394.55	Level 2	11/26/2008	Price Gregory International, Inc. request 50 ft. of extra work space from Sta. 20832+00 to Sta. 20836+11 for approximately 411 ft. on the north side of the right of way for spoil storage.	The use of this extra work space will allow the right of way to be constructed in a manner that will provide a safe work area for the project.	Pending FERC	
F1	WS-F1-053	395.09	Level 2	11/25/2008	Price Gregory International, Inc. request 100 ft. of extra work space from Sta. 20860+65 to Sta. 20862+00 for approximately 135 ft. on the north side of the right of way for spoil storage.	The use of this extra work space will allow the right of way to be constructed in a manner that will provide a safe work area for the project. All guidelines will be followed with a 50ft setback from all waterbodies and all ECD'S will be put in place including silt fence as a barrier between the ATWS and the waterbody.	Pending FERC	

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F2 CM-F2-001	Level 2	11/25/2008			<p>Gregory & Cook requests a variance from the requirement in the AIMA for topsoiling access ramps/pads. Section 16 of the AIMA states "Where access ramps/pads are required from the highway to the pipeline construction area, the topsoil shall be removed and stock piled for replacement...."</p>	<p>Gregory & Cook Construction, Inc. is requesting a Spread F-2/spread-wide (MP 404.8-432.9) variance of the Ohio Agricultural Impact Mitigation Agreement (AIAMA), section 16, page 14, regarding "Ingress and Egress Routes".</p> <p>In so much as topsoil is required to be removed and stockpiled for replacement from areas in highway/road ditches immediately under where a rocked and flumed access pad would be constructed for ingress/egress to the pipeline construction area, Gregory & Cook Construction submits the following:</p> <ol style="list-style-type: none"> 1. Excavation of the topsoil in public highway/road ditches would fall outside the defined areas of intended protection related on Ohio AIAMA page one; third paragraph; regarding standards and policies, i.e.: "...they are not intended to apply to activities occurring entirely on public right of way, railroad right-of-way, publicly owned land, or privately owned land that is not agricultural land". 2. Gregory & Cook Construction, Inc.'s construction methods have previously met with success in installing culverts/flumes on top of 	Pending FERC	

Spread Variance ID MP/ Location	Level Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
			ditch topsills within the existing flow lines and not disturbing those soils. Less soil and existing vegetation disturbance and handling tend to produce less chance of erosion post-construction. Restoration efforts are made simpler and faster upon completion of construction.	<p>3. Excavation of ditch topsoil beginning at shoulders of highways/roads across the ditches, to the top of the ditch backslope where agricultural land would normally transition, becomes problematic for the following reasons:</p> <ul style="list-style-type: none"> a. Highway/road shoulder and/or roadbed structural integrity could be impacted by the excavations creating traffic safety issues. b. Highway/road and shoulder subsurface drainage could be affected, impacting the roadbed. c. Drainage farm tiles that could be found routed into or through highway/road ditches at the ingress/egress points could be damaged or impacted, requiring re-routing, and temporary and permanent repairs. d. The excavation of topsoil itself would cause a lowering of the existing ditch flow line over the 		

Spread Variance ID	MP/ Location	Level	Date Submitted	Date Approved / Denied	Description	Justification	Status	Stipulations
F2	WS-F-003	422.44	Level 2	11/25/2008	<p>length/width of the access pad. The required culverts/flumes placed to maintain existing ditch drainage would sit within a depression likely creating ponding and saturation.</p> <p>e. Public Utility safety: Any public utilities buried in highway/road ditches could be exposed or damaged by the excavation of the topsoil and the removal of the utilities' and public roadway agency's normally-required minimum protective cover over such utilities.</p>	<p>The Ohio AIMa requires a minimum of 5 feet of top cover where it crosses agricultural/crop land. The pipe does not have adequate cover at the entry point to install bends and meet the AIMa requirements. Therefore, it is necessary to intercept the 42" pipe west of the existing entry point to achieve the 5 feet of top cover.</p> <p>The area where the excavation will be performed is an actively cultivated agricultural field. The additional workspace, outside the approved permanent easement, is being requested to so the trench walls can be adequately sloped to provide a safe work environment for the tie-in welders.</p>	Pending FERC	



Rockies Express Pipeline LLC

REX East Project

FERC Weekly Report

Landowner Complaint Resolution

Date	Mile Post	Tract	Description	Resolution	Status
9/22/2008	201.24	IL-DG-083.000.1	LO is asking for 7' depth of cover. REX told him 1' below any tile plan he has. LO drew a line on exhibit A and declared it a tile plan. REX asked him to provide a tile plan from a tile installer to verify the depth the tile would be placed so the drainage system would operate to the capacity necessary.	REX attorneys are in negotiations with LO attorneys to find a resolution to this issue. 11/19/08 update: No new information received from R.O.W. office.	Pending.
11/21/2008	419	OH-BU-116.N03	Loss of hunting area.	Land agent met with landowner and reimbursed for loss of hunting area.	Resolved.
11/25/2008	566.5	OH-MK-003.000	Surveyors in field without prior notification. Horses in field bite.	Land agent met with LO and advised surveyors were just doing their authorized jobs. Crews will give future advanced notice when entering for surveys.	Resolved.



Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Spread: A1

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Audrain	001.0	WB-MO-00-A	Littleby Creek	P	40	Dam & Pump	09/20/08	09/22/08
Audrain	004.5	WB-MO-04-A	Tributary to West Lick Creek	I	12	Open Cut	09/10/08	09/10/08
Audrain	007.2	WB-MO-07-A	Middle Lick Creek	P	20	Dam & Pump	10/02/08	10/03/08
Ralls	016.4	WB-MO-16-A	Tributary to Spencer Creek	P	12	Dam & Pump	10/06/08	10/05/08
Pike	022.4	WB-MO-22-A	Tributary to Lake Vandalia	P	12	Dam & Pump	10/29/08	10/29/08
Pike	023.5	WB-MO-23-A	Tributary to South Spencer Creek	I	12	Open Cut	10/29/08	10/31/08
Pike	025.8	WB-MO-25-B	South Spencer Creek	I	20	Open Cut	11/05/08	11/07/08
Pike	028.8	WB-MO-28-B	Tributary to Peno Creek	I	15	Open Cut	11/12/08	11/12/08
Pike	029.7	WB-MO-29-AAA	Peno Creek	P	20	Open Cut	11/12/08	11/17/08
Pike	036.7	WB-MO-36-A	Tributary to Grassy Creek	I	30	Open Cut	11/30/08	
Pike	040.9	WB-MO-40-A	Grassy Creek	P	30	Open Cut	12/01/08	
Pike	041.7	WB-MO-41-A	Tanyard Branch	I	10	Open Cut	12/01/08	
Pike	042.5	WB-MO-42-A	Salt River	P	320	HDD	10/15/08	In Progress
Pike/Pike	042.7	WB-MO-43-A	Tributary to Salt River	P	50	HDD	10/15/08	Mobilizing
Pike	043.4	WB-II-43-AAA	Mississippi River	P	1500	HDD	10/15/08	Mobilizing



REX East Waterbody Crossing Schedule

Spread: A2						
County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method
Scott	081.1	WB-IL-81-CCC	Open Water Area	Open Water Area	200	Open Cut
Scott	082.9	WB-IL-82-AA	North Little Sandy Creek P	P	20	Open Cut
Scott	083.5	WB-IL-83-AAA	Open Water Area	Open Water Area	25	Open Cut
Pike	043.8	WB-IL-43-DDDD	Irrigation Ditch	P	10	Open Cut
Pike	043.8	WB-IL-43-CCCC	Ditchway	P	15	Open Cut
Pike	043.9	WB-IL-44-AAAA	Plum Point Slough	P	40	Open Cut
Pike	046.3	WB-IL-45-A	Sand Slough	P	30	Open Cut
Pike	047.3	WB-IL-47-AAA	The Sny Canal	P	50	HDD
Pike	049.8	WB-IL-49-A	Tributary to Towhead Lake	P	35	Open Cut
Pike	052.6	WB-IL-51-B	Sixmile Creek	P	30	Open Cut
Pike	056.9	WB-IL-56-B	Cold Run	P	12	Open Cut
Pike	058.7	WB-IL-58-AAA	Buckeye Creek	P	15	Open Cut
Pike	061	WB-IL-60-A	Honey Creek	P	30	Open Cut
Pike	063.9	WB-IL-63-A	Bay Creek	P	25	Open Cut
Pike/Scott	071.2	WB-IL-69-B	Illinois River	P	500	HDD



REX East Waterbody Crossing Schedule

Scott	083.5	WB-IL-83-BBBB	Open Water Area	Open Water Area	90	Open Cut	12/15/08
Scott	084.0	WB-IL-82-A	Open Water Area	Open Water Area	100	Open Cut	12/17/08
Morgan	090.8	WB-IL-90-CCC	Coral Creek	P	12	Open Cut	12/15/08
Morgan	092.9	WB-IL-92-AAA	Open Water Area	Open Water Area	110	Open Cut	12/10/08
Morgan	093.1	WB-IL-93-AA	Tributary to Little Apple Creek	I	10	Open Cut	12/10/08
Morgan	094.8	WB-IL-94-CCC	Little Apple Creek	P	15	Open Cut	12/18/08
Morgan	096.5	WB-IL-96-BB	Mooney Branch	P	10	Open Cut	12/15/08
Morgan	099.5	WB-IL-98-A	Left Fork Apple Creek	P	20	Open Cut	12/12/08
Morgan	101.9	WB-IL-100-C	Woods Creek	P	35	Open Cut	12/07/08
Sangamon	109.3	WB-IL-109-AAA	South Fork Lick Creek	I	10	Open Cut	10/03/08
Sangamon	112.3	WB-IL-112-AAA	Johns Creek	P	20	Open Cut	10/04/08
Sangamon	117.1	WB-IL-115-A	Panther Creek	P	15	Open Cut	10/12/08
Sangamon	121.2	WB-IL-121-AAA	Sugar Creek	P	50	Open Cut	10/23/08
Sangamon	125.2	WB-IL-123-A	Brush Creek	P	20	Open Cut	11/13/08
Sangamon	126.0	WB-IL-124-A	Horse Creek	P	35	Open Cut	11/11/08
Christian	132.1	WB-IL-131-AA	South Fork Sangamon River	P	100	Open Cut	11/29/08

**Rockies Express Pipeline**

REX East Waterbody Crossing Schedule

Spread: B

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Macon	152.4	WB-IL-150-B	Mosquito Creek	P	12	Open Cut	10/17/08	10/18/08
Macon	152.7	WB-IL-150-A	Spring Creek	P	10	Open Cut	11/07/08	11/11/08
Macon	153.0	WB-IL-151-A	Spring Creek	P	10	Open Cut	11/10/08	11/19/08
Macon	162.7	WB-IL-162-AAA	Sand Creek	P	12	Open Cut	10/30/08	11/04/08
Macon	164.9	WB-IL-165-DDDD	Finney Creek	P	20	Open Cut	11/11/08	11/05/08
Moultrie	175.5	WB-IL-173-B	Tributary to Okaw River	P	20	Open Cut	11/17/08	In Progress
Moultrie	175.6	WB-IL-173-C	Open Water Area	Open Water Area	150	Open Cut	11/14/08	This Creek Not Crossed
Moultrie	178.7	WB-IL-176-AAA	Mutual Ditch #3	P	15	Open Cut	11/21/08	In progress
Moultrie	178.9	WB-IL-176-BBB	Mutual Ditch #4	P	15	Open Cut	11/26/08	In progress
Douglas	188.1	WB-IL-188-AAA	Lake Fork	P	30	Open Cut	12/05/08	
Douglas	190.5	WB-IL-188-A	Dry Fork Creek	P	12	Open Cut	12/01/08	

Spread: C

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Douglas	193.4	WB-IL-193-AAA	Kaskaskia River	P	75	Open Cut	09/28/08	09/28/08
Douglas	202.9	WB-IL-202-AAAA	Embarraus River	P	60	HDD	09/08/08	10/19/08
Douglas	212.7	WB-IL-210-A	Tributary to Brushy Fork 1		12	Open Cut	10/14/08	10/13/08



REX East Waterbody Crossing Schedule

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Vermillion	243.3	WB-IN-WR-243-A	Tributary to Buck Creek	P	13	Open Cut	01/02/09	
Vermillion	243.3	WB-IN-WR-243-B	Buck Creek	P	14	Open Cut	01/02/09	
Vermillion	245.0	WB-IN-WR-245-E	Little Raccoon Creek	P	10	Open Cut	12/20/08	
Vermillion	245.0	WB-IN-WR-244-D	Little Raccoon Creek	P	10	Open Cut	12/20/08	
Vermillion	245.1	WB-IN-WR-244-E	Little Raccoon Creek	P	10	Open Cut	12/20/08	
Vermillion/Park	246.9	WB-IN-247-AAAA	Wabash River	P	670	HDD	11/28/08	
Spread: D								



REX East Waterbody Crossing Schedule

Parke	247.1	WB-IN-247-CCCC	Tributary to Wabash River	1	25	Open Cut	12/19/08
Parke	248.2	W&E CANAL	Wabash & Erie Canal	I	30	Open Cut	12/18/08
Parke	250.7	WB-IN-250-AA	Leatherwood Creek	P	20	Open Cut	12/15/08
Parke	251.0	WB-IN-248-G	Open water area	Open water	149	Open Cut	12/13/08
Parke	251.0	WB-IN-248-B	Tributary to Leatherwood Creek	I	10	Open Cut	12/13/08
Parke	253.6	WB-IN-253-DDD	Tributary to Rocky Run	E	20	Open Cut	12/09/08
Parke	253.8	WB-IN-250-D	Open water area	Open water	129.3	Open Cut	12/07/08
Parke	258.7	WB-IN-258-BBB	Sand Creek	P	12	Open Cut	12/02/08
Parke	260.5	WB-IN-260-DDD	Tributary to Little Raccoon Creek	P	45	Open Cut	12/02/08
Putnam	268.3	WB-IN-265-A	Byrd Branch	P	15	Open Cut	12/09/08
Putnam	269.8	WB-IN-266-I	Big Raccoon Creek	P	45	Open Cut	12/01/08
Putnam	270.5	WB-IN-267-B	Tributary to Big Raccoon Creek	P	10	Open Cut	11/21/08
Putnam	271.4	WB-IN-268-A	Tributary to Big Raccoon Creek	P	10	Open Cut	11/23/08
Putnam	272.8	WB-IN-269-D	Tributary to Big Raccoon Creek	I	9.8	Open Cut	11/05/08
Putnam	273.1	WB-IN-270-C	Peters Creek	P	14.8	Open Cut	11/06/08
Putnam	278.7	WB-IN-278 AAA	Tributary to Bledsoe Branch	I	12	Open Cut	10/31/08
							10/31/08



Rockies Express Pipeline

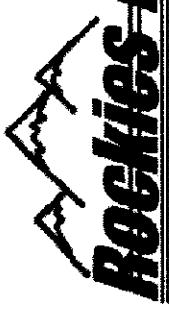
REX East Waterbody Crossing Schedule

Putnam	279.9	WB-IN-276-C	Tributary to Bledsoe Branch	P	16	Open Cut	10/22/08	10/22/08
Putnam	280.1	WB-IN-276-E	Tributary to Bledsoe Branch	I	10.9	Open Cut	10/20/08	10/20/08
Putnam	281.4	WB-IN-277-A	Big Walnut Creek	P	55.8	HDD	10/28/08	Drilling
Putnam	282.2	WB-IN-278-A	Plum Creek	P	26.3	Open Cut	10/24/08	10/24/08
Putnam	285.3	WB-IN-281-A	Tributary to Clear Creek	P	16.4	Open Cut	09/22/08	09/22/08
Putnam	286.5	WB-IN-282-B	Clear Creek	P	20	Open Cut	09/20/08	09/20/08
Hendricks	291.8	WB-IN-291-AAA	Mill Creek	P	11	Open Cut	01/04/09	
Hendricks	292.2	WB-IN-291-BBB	Tributary to Mill Creek	I	12	Open Cut	01/06/09	
Hendricks	294.3	WB-IN-290-B	Tributary to East Fork Mill Creek	I	9.8	Open Cut	01/10/09	
Hendricks	295.0	WB-IN-291-A	Tributary to East Fork Mill Creek	I	16.4	Open Cut	01/12/09	
Hendricks	299.4	WB-IN-295-A	Mud Creek	P	10	Open Cut	01/14/09	
Hendricks	299.8	WB-IN-295-B	Tributary to Mud Creek	I	20	Open Cut	01/16/09	
Hendricks	303.3	WB-IN-303-AAAA	Tributary to White Lick Creek	P	20	Open Cut	01/18/09	
Morgan	304.3	WB-IN-304-AAAA	McCracken Creek	P	40	Open Cut	01/20/09	
Morgan	304.5	WB-IN-300-A	Tributary to McCracken Creek	I	16	Open Cut	01/22/09	
Morgan	305.0	WB-IN-300-C	Tributary to McCracken Creek	E	10	Open Cut	01/24/09	



REX East Waterbody Crossing Schedule

Spread: E						
County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method
Morgan	305.0	WB-IN-300-B	Tributary to McCracken Creek	P	70	Open Cut
Morgan	311.0	WB-IN-311-CCCC	White Lick Creek	P	70	Open Cut
Morgan	312.3	WB-IN-312-DDD	Tributary to White Lick Creek	P	20	HDD
Morgan	312.5	WB-IN-312-BBB	Open water area	Open water	100	HDD
Morgan	315.8	WB-IN-315-4B	West Fork of White River	P	230	Open Cut
Morgan	317.4	WB-IN-317-BBBB	Tributary to Crooked Creek	P	25	Open Cut
Morgan	317.9	WB-IN-317-4A	Impounded Tributary to Banta Creek	Open water	25	Open Cut
Morgan	318.1	WB-IN-318-4A	Banta Creek	P	14	Open Cut
Johnson	318.9	WB-IN-319-AAAA	Tributary to Crooked Creek	I	12	Open Cut
Johnson	321.3	WB-IN-321-AAAA	Tributary to Slotts Creek	I	20	Open Cut
Johnson	322.7	WB-IN-322-GGGG	Tributary to Slotts Creek	P	30	Open Cut
Johnson	328.8	WB-IN-328-AAA	Tributary to Ray Creek	P	13	Open Cut
Johnson	331.9	WB-IN-331-AAA	Tributary to Buckhart Creek	P	10	Open Cut
Johnson	336.1	WB-IN-336-BBBB	Youngs Creek	P	30	Open Cut



Rockies Express Pipeline

REX East Waterbody Crossing Schedule

		WB-IN-337-BBBB	Sugar Creek	P	40	Open Cut	12/20/08
Johnson	337.8	WB-IN-340-AAA	Big Blue River	P	160	HDD	12/01/08
Shelby	340.7	WB-IN-344-BBB	Tributary to Slash Creek	P	12	Open Cut	12/06/08
Shelby	345.4	WB-IN-345-AAA	East Fork Slash Creek	P	30	Open Cut	12/06/08
Shelby	345.9	WB-IN-339-A	Little Ditch	I	15	Open Cut	12/11/08
Shelby	349.5	WB-IN-339-B	Van Pelt Ditch	P	25	Open Cut	12/11/08
Shelby	349.7	WB-IN-339-C	Thompson Ditch	I	13.8	Open Cut	12/12/08
Shelby	351.5	WB-IN-351-AAA	Lewis Creek	P	15	Open Cut	12/13/08
Shelby	353.0	WB-IN-352-AAA	Little Lewis Creek	P	22	Open Cut	12/16/08
Shelby	353.3	WB-IN-352-BBB	Little Lewis Creek	P	15	Open Cut	12/16/08
Shelby	356.2	WB-IN-356-4B	Connis Creek	P	40	Open Cut	12/19/08
Shelby	357.2	WB-IN-356-AAA	Deer Creek	P	18	Open Cut	12/20/08
Decatur	359.8	WB-IN-349-A	Mill Creek	P	20	Open Cut	12/23/08
Decatur	362.6	WB-IN-362-AAA	Flatrock River	P	60	Open Cut	01/05/09
Decatur	363.7	WB-IN-353-B	Tributary to Hurricane Creek	I	10	Open Cut	01/06/09
Decatur	363.7	WB-IN-353-A	Hurricane Creek	I	12	Open Cut	01/06/09
Decatur	367.3	WB-IN-356-A	North Branch Clifft Creek	P	25	Open Cut	01/10/09
Decatur	369.1	WB-IN-358-A	Tributary to Clifft Creek E		9.8	Open Cut	01/12/09



REX East Waterbody Crossing Schedule

Decatur	369.4	WB-IN-358-B	Middle Branch Clifty Creek	P	19.7	Open Cut	01/12/09
Decatur	372.8	WB-IN-372-AAA	Tributary to Middle Branch Clifty Creek	P	18	Open Cut	01/16/09

Spread: F1

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Decatur	375.5	WB-IN-374-AAA	Right Hand Fork Salt Creek	P	10	Open Cut	12/30/08	
Franklin	377.2	WB-IN-377-4A	Tributary to Bull Fork Salt Creek	P	14	Open Cut	01/03/09	
Franklin	378.6	WB-IN-367-1	Long Branch	P	10	Open Cut	01/05/09	
Franklin	382.1	WB-IN-370-A	Salt Creek	P	40	Open Cut	01/09/09	
Franklin	383.3	WB-IN-383-4B	Tributary to Baker Branch Whistle Creek	Open water	50	Open Cut	01/12/09	
Franklin	386.5	WB-IN-375-A	Walnut Fork	P	20.3	Open Cut	01/15/09	
Franklin	386.6	WB-IN-375-B	Pipe Creek	P	55	Open Cut	01/16/09	
Franklin	387.3	WB-IN-392-4A			30	Open Cut	In-process.	
Franklin	387.6	WB-IN-386-EEE	Tributary to Indian Creek	I	15	Open Cut	01/19/09	
Franklin	387.8	WB-IN-387-AAA	Tributary to Indian Creek	E	10	Open Cut	01/21/09	
Franklin	390.7	WB-IN-389-AAA	Tributary to Wolf Creek	P	10	Open Cut	01/28/09	
Franklin	390.9	WB-IN-390-AAA	Wolf Creek	P	12	Open Cut	01/31/09	



REX East Waterbody Crossing Schedule

County	MP	Waterbody ID	Feature Name	Type	Width (ft)	Crossing Method	Crossing Date	Date Complete
Butler	407.1	WB-OH-395-D	Dry Fork Whitewater River	P	50	Dam & Pump/ Flume	01/07/09	02/10/09

Monday, December 01, 2008



Rockies Express Pipeline

REX East Waterbody Crossing Schedule

Butler	407.9	WB-OH-395-G	Tributary to Buck Run	P	13	Open Cut	12/30/08
Butler	408.9	WB-OH-396-C	Tributary to Buck Run	P	11	Open Cut	01/05/09
Butler	412.0	WB-OH-411-CCC	Lick Run	P	15	Open Cut	01/05/09
Butler	412.8	WB-OH-400-A	Indian Creek	P	50	Dam & Pump/ Flume	01/07/09
Butler	414.4	WB-OH-402-C	Open Water Area	Open Water	112	Open Cut	01/07/09
Butler	414.6	WB-OH-402-D	Beals Run	P	15	Dam & Pump/ Flume	01/10/09
Butler	415.7	WB-OH-403-K	Open Water Area	Open Water	119	Open Cut	01/10/09
Butler	417.0	WB-OH-404-A	Open Water Area	Open Water	169	Open Cut	01/11/09
Butler	418.2	WB-OH-418-4B	Becketts Run	P	10	Dam & Pump/ Flume	01/12/09
Butler	420.1, 420	WB-OH-407-L	Tributary to Four Mile Creek	P	20	Dam & Pump/ Flume	01/13/09
Butler	420.3	WB-OH-408-A	Tributary to Four Mile Creek	P	20	Dam & Pump/ Flume	01/14/09
Butler	420.5	WB-OH-420-FFFF	Tributary to Four Mile Creek	I	10	Open Cut	01/16/09
Butler	421.6	WB-OH-409-C	Four Mile Creek	P	278	HDD	10/17/08
Butler	422.6	WB-OH-410-A	Seven Mile Creek	P	45	HDD	11/01/08
Butler	422.9	WB-OH-410-B	Milton Run	I	10	Open Cut	01/20/09
Butler	424.1	WB-OH-411-A	Cotton Run	P	20	Dam & Pump/ Flume	01/23/09



Rockies Energy Pipeline

REX East Waterbody Crossing Schedule

Butler	429.5	WB-OH-427-BB	Open Water Area	Open Water	51	Open Cut	01/24/09
Butler	430.6	WB-OH-417-B	Great Miami River	P	293	HDD	11/03/08
Butler	430.8	M&E CANAL	Miami & Erie Canal	I	30	HDD	01/26/09
Butler	430.9	WB-OH-418-C	Open Water Area	Open Water	302	Open Cut	02/04/09
Butler	435.8	WB-OH-435-AAA	Tributary to Shaker Creek	E	10	Open Cut	02/06/09
Butler	436.7	WB-OH-436-CCC	Millers Creek	P	30	Open Cut	02/08/09
Butler	437.5	WB-OH-436-5A	Shaker Creek	P	15	Open Cut	02/10/09
Warren	441.1	WBD-OH-438-AA	Tributary to Shaker Creek	I	10	Open Cut	02/11/09
Warren	441.2	WB-OH-440-5A	Tributary to Shaker Creek P	P	10	Open Cut	02/12/09