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December 11, 2008

Ms. Betty McCauley
Tariff Section, Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 05-0276-EL-ATA and 89-6004-EL-TRF

Dear Ms. McCauley:

Pursuant to the Commission's Finding and Order dated December 28, 2005 in Case No. 05-0276-EL-ATA, The Dayton Power and Light Company herewith submits four (4) copies of its approved tariff sheets for Electric Service (P.U.C.O. No. 17) tariff sheets G1, G2, G10, G11, and G22. This tariff sheet is intended to cancel and supersede the preceding sheet, and bear an effective date of January 1, 2009.

As described in the Commission's Order, the enclosed tariffs are required to be filed in the following manner: one copy docketed in Case No. 05-0276-EL-ATA, one copy docketed in Case No. 89-6004-EL-TRF, and two copies distributed to the Electric Division of the Commission's Utilities Department. I will also email an electronic version of the tariff updates to you on December 17, 2008.

Please contact me at (937) 259-7808 if you have any questions. Thank you very much for your assistance.

Sincerely,

Dona Seger-Lawson
Director, Regulatory Operations

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Technician TM Date Processed 12/11/2008

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Second Revised Sheet No. G1
Cancels
First Sheet No. G1
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
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Filed pursuant to the Finding and Order in Case No. 05-0276-EL-AIR dated December 28, 2005 of the
Public Utilities Commission of Ohio.

Issued December 17, 2008

Effective January 1, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

P.U.C.O. No. 17
 ELECTRIC GENERATION SERVICE
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G1	Second Revised	Table of Contents	1	January 1, 2009
G2	Eighteenth Revised	Tariff Index	2	January 1, 2009

RULES AND REGULATIONS

G3	Original	Application and Contract For Service	3	January 1, 2001
G4	First Revised	Credit Requirements of Customer	1	November 1, 2002
G5	First Revised	Billing and Payment for Electric Service	2	August 16, 2004
G6	Original	Use and Character of Service	1	January 1, 2001
G7	First Revised	Definitions and Amendments	4	August 16, 2004

ALTERNATE GENERATION SUPPLIER

G8	Sixth Revised	Alternate Generation Supplier Coordination Tariff	33	January 1, 2006
G9	First Revised	Competitive Retail Generation Service	4	July 14, 2008

TARIFFS

G10	Seventh Revised	Standard Offer Residential	2	January 1, 2009
G11	Seventh Revised	Standard Offer Residential Heating	3	January 1, 2009
G12	Tenth Revised	Standard Offer Secondary	4	July 14, 2008
G13	Tenth Revised	Standard Offer Primary	3	July 14, 2008
G14	Fourth Revised	Standard Offer Primary-Substation	3	July 14, 2008
G15	Fourth Revised	Standard Offer High Voltage	3	July 14, 2008
G16	Fourth Revised	Standard Offer Private Outdoor Lighting	2	July 14, 2008
G17	Fourth Revised	Standard Offer School	2	July 14, 2008
G18	Fourth Revised	Standard Offer Street Lighting	4	July 14, 2008

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Eighteenth Revised Sheet No. G2
Cancels
Seventeenth Revised Sheet No. G2
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
G19	Second Revised	Non-Firm Service	7	July 14, 2008
G20	First Revised	Reserved	1	November 1, 2002
G21	Original	Cogeneration	3	January 1, 2001
G23	Original	Adjustable Rate	1	January 1, 2001

RIDERS

G22	Sixth Revised	Shopping Credit	2	January 1, 2009
G24	Original	Environmental Investment Rider	3	January 1, 2007
G25	Original	Rate Stabilization Surcharge	2	July 14, 2008

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G10
Cancels
Sixth Revised Sheet No. G10
Page 1 of 2

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

Available to all single-phase Residential Customers for lighting, the operation of appliances and incidental power.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D17.

RATE PER MONTH:

Energy Charges:

\$0.06072 per kWh for the first 750 kWh

\$0.04952 per kWh for all kWh over 750 kWh

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

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Seventh Revised Sheet No. G10
Cancels
Sixth Revised Sheet No. G10
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Filed pursuant to the Finding and Order in Case No. 05-0276-EL-AIR dated December 28, 2005 of the Public Utilities Commission of Ohio.

Issued December 17, 2008

Effective January 1, 2009

Issued by
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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Dr.
Dayton, Ohio 45432

Seventh Revised Sheet No. G11
Cancels
Sixth Revised Sheet No. G11
Page 1 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis or on an energy and demand basis for Customers with a load meter installed.

APPLICABLE:

Available to all single-phase Residential Customers for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. The Customer may elect to be supplied through a load meter.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take Transmission and associated Ancillary Services from DP&L under Tariff Sheet No. T8 and Distribution Service under Tariff Sheet No. D18.

RATE PER MONTH:

Rate A. Without Load Meters Installed:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh
\$0.02967 per kWh for all kWh over 750 kWh

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MacGregor Park
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Dayton, Ohio 45432

Seventh Revised Sheet No. G11
Cancels
Sixth Revised Sheet No. G11
Page 2 of 3

P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

RATE PER MONTH: (Continued)

Rate B. With Installed Load Meter:

Energy Charges:

Summer Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh

Winter Period:

\$0.06072 per kWh for the first 750 kWh
\$0.04952 per kWh for all kWh over 750 kWh but less than the first 150 kWh per kW of Billing Demand
\$0.01576 per kWh for all kWh over 150 kWh per kW of Billing Demand

The Summer Period shall be the months of June, July, August, September and October.

The Winter Period shall be the months of January, February, March, April, May, November and December.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:
Environmental Investment Rider on Sheet No. G24.
Rate Stabilization Surcharge on Sheet No. G25.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be as defined on Electric Distribution Tariff Sheet No. D18.

Filed pursuant to the Finding and Order in Case No. 05-0276-AIR dated December 28, 2005 of the Public Utilities Commission of Ohio.

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THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
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Seventh Revised Sheet No. G11
Cancels
Sixth Revised Sheet No. G11
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
STANDARD OFFER RESIDENTIAL HEATING

TERM OF CONTRACT:

There is no minimum required term under this Tariff Sheet from January 1, 2001 through May 15, 2002. However, beginning May 16, 2002, Customers who take service under this Tariff Sheet for any part of the Stay Out Period must either (1) remain on this Tariff Sheet for the Minimum Stay Period before selecting an Alternate Generation Supplier; or (2) choose DP&L's Adjustable Rate Tariff Sheet No. G23.

The Company will provide Customers a one-time notice sixty (60) days prior to the end of any Minimum Stay Period. After the Minimum Stay Period, if any, if Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

Customers served under this Tariff Sheet as a result of opting-out of a government aggregation program or due to a violation of coordination obligations by their Alternate Generation Supplier will not be subject to any minimum required term.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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MacGregor Park
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Sixth Revised Sheet No. G22
Cancels
Fifth Revised Sheet No. G22
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SHOPPING CREDIT

Any Customer that elects Competitive Retail Generation Service, according to Tariff Sheet No. G9, will receive a Shopping Credit as stated below as such rate coincides with the Customer's Voltage Level of Service.

SHOPPING CREDITS:

Residential

Energy Charge (0-750 kWh) \$0.06072 /kWh
Energy Charge (over 750 kWh) \$0.04952 /kWh

Residential Heating – Rate A

Energy Charge (0-750 kWh) \$0.06072 /kWh
Energy Charge (over 750 kWh) Summer \$0.04952 /kWh
Energy Charge (over 750 kWh) Winter \$0.02967 /kWh

Residential Heating – Rate B

Energy Charge (0-750 kWh) \$0.06072 /kWh
Energy Charge (over 750 kWh) Summer \$0.04952 /kWh
Energy Charge (over 750 kWh but less than the first
150 kWh per kW of Billing Demand) Winter \$0.04952 /kWh
Energy Charge (all kWh over 150 kWh per kW of
Billing Demand) Winter \$0.01576 /kWh

Secondary

Billed Demand (over 5 kW) \$7.38595 /kW
Energy Charge (0-1,500 kWh) \$0.06190 /kWh
Energy Charge (1,501-125,000 kWh) \$0.02722 /kWh
Energy Charge (over 125,000 kWh) \$0.02307 /kWh
Max Charge \$0.14426 /kWh

Primary

Billed Demand \$9.11019 /kW
Energy Charge \$0.02176 /kWh
Max Charge \$0.15228 /kWh

Primary-Substation

Billed Demand \$9.63121 /kW
Energy Charge \$0.02072 /kWh

High Voltage

Billed Demand \$9.40715 /kW
Energy Charge \$0.02048 /kWh

Filed pursuant to the Opinion and Order in Case No. 05-276-EL-AIR dated December 28, 2005 of the
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Sixth Revised Sheet No. G22
Cancels
Fifth Revised Sheet No. G22
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P.U.C.O. No. 17
ELECTRIC GENERATION SERVICE
SHOPPING CREDIT

Private Outdoor Lighting	
7,000 Lumens Mercury	\$1.93609 /month
21,000 Lumens Mercury	\$3.60036 /month
2,500 Lumens Incandescent	\$2.39106 /month
7,000 Lumens Fluorescent	\$3.37016 /month
4,000 Lumens PT Mercury	\$5.38056 /month
School	
Energy Charge	\$0.05401 /kWh
Street Lighting	
Energy Charge	\$0.02457 /kWh

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