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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The Dayton Power and Light Company for Approval of Its Electric Security Plan	:	Case No. 08-1094-EL-SSO
In the Matter of the Application of The Dayton Power and Light Company for Approval of Revised Tariffs	:	Case No. 08-1095-EL-ATA
In the Matter of the Application of The Dayton Power and Light Company for Approval of Certain Accounting Authority Pursuant to Ohio Rev. Code Section 4905.13	:	Case No. 08-1096-EL-AAM
In the Matter of the Application of The Dayton Power and Light Company for Approval of Its Amended Corporate Separation Plan	:	Case No. 08-1097-EL-UNC

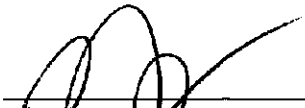
THE DAYTON POWER AND LIGHT COMPANY'S NOTICE OF FILING OF SUPPLEMENT TO ITS INITIAL CASE FILING

The Dayton Power and Light Company provides the following supplemental information in advance of the technical conference: corrected Customer Conservation and Energy Management (CCEM) Schedule E-1 rate design that accounts for the fact that the rates would not be in place throughout calendar year 2009. This change impacted Schedule A-1, Workpapers WPA-2a and WPA-2b as well as the 2009 CCEM Typical Bill Impact Schedules previously filed. For convenience, the Company is refilling all 2009 Typical Bills and is also providing 2010 Typical Bills Schedules for the CCEM rider, the Economic Development Rider (EDR) and the Alternative Energy Rider (AER).

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business
Technician _____ Date Processed DEC 05 2008

Respectfully submitted,

Judi L. Sobecki (0067186)
THE DAYTON POWER AND
LIGHT COMPANY
1065 Woodman Drive
Dayton, OH 45432
Telephone: (937) 259-7171
Telecopier: (937) 259-7178
Email: judi.sobecki@dplinc.com



Charles J. Faruki (0010417)
Jeffrey S. Sharkey (0067892)
FARUKI IRELAND & COX P.L.L.
500 Courthouse Plaza, S.W.
10 North Ludlow Street
Dayton, OH 45402
Telephone: (937) 227-3705
Telecopier: (937) 227-3717
Email: cfaruki@ficlaw.com

Attorneys for The Dayton Power
and Light Company

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing The Dayton Power and Light Company's Notice of Filing of Supplement to Its Initial Case Filing has been served via regular U.S. mail, postage prepaid, and electronic mail upon the following counsel of record, this 5th day of December, 2008:

Samuel C. Randazzo, Esq.
Joseph M. Clark, Esq.
MCNEES WALLACE & NURICK LLC
21 East State Street, 17th Floor
Columbus, OH 43215-4228

Attorneys for Industrial Energy Users-Ohio

John W. Bentine, Esq.
Matthew S. White, Esq.
Mark S. Yurick, Esq.
CHESTER WILCOX & SAXBE LLP
65 East State Street, Suite 1000
Columbus, OH 43215

Attorneys for The Kroger Company

Jacqueline L. Roberts, Esq.
Ann Hotz, Esq.
Richard Reese, Esq.
Michael E. Idzkowski, Esq.
OFFICE OF OHIO CONSUMERS' COUNSEL
10 West Broad Street, Suite 1800
Columbus, OH 43215

David Boehm, Esq.
BOEHM, KURTZ & LOWRY
36 East Seventh Street Suite 1510
Cincinnati, OH 45202-4454

Attorney for Ohio Energy Group, Inc.

David C. Rinebolt, Esq.
Colleen L. Mooney, Esq.
OHIO PARTNERS FOR AFFORDABLE ENERGY
231 West Lima Street
Findlay, OH 45839-1793

M. Howard Petricoff, Esq.
Stephen M. Howard, Esq.
VORYS, SATER, SEYMOUR AND PEASE LLP
52 East Gay Street
P.O. Box 1008
Columbus, OH 43216-1008

Attorneys for Constellation NewEnergy, Inc. and Constellation Energy Commodities Group, Inc.

David I. Fein
Vice President, Energy Policy - Midwest
CONSTELLATION ENERGY GROUP, INC.
550 West Washington Blvd., Suite 300
Chicago, IL 60661

Tasha Hamilton
Manager, Energy Policy
CONSTELLATION ENERGY GROUP, INC.
111 Market Place, Suite 600
Baltimore, MD 21202

Cynthia A. Fonner
Senior Counsel
CONSTELLATION ENERGY RESOURCES, LLC
550 West Washington Blvd., Suite 300
Chicago, IL 60661

Henry Eckhart, Esq.
50 West Broad Street
Suite 2117
Columbus, OH 43215-3301

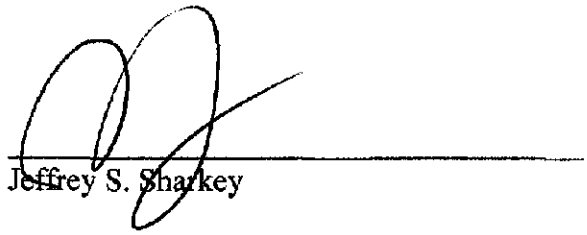
Ned Ford
539 Plattner Trail
Beavercreek, OH 45430

Robert Ukeiley, Esq.
LW OFFICE OF ROBERT UKEILEY
435R Chestnut Street, Suite 1
Berea, KY 40403

Attorneys for Sierra Club Ohio Chapter

Richard L. Sites
General Counsel and Senior Director of Health Policy
Ohio Hospital Association
155 East Broad Street, 15th Floor
Columbus, OH 43215-3620

Attorney for The Ohio Hospital Association



Jeffrey S. Sharkey

202868.1

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Residential
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 1 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$9.86	$9.87	$0.01	0.10%
2	0.0	100	$15.36	$15.39	$0.03	0.20%
3	0.0	200	$26.36	$26.42	$0.06	0.23%
4	0.0	400	$48.40	$48.52	$0.12	0.25%
5	0.0	500	$59.42	$59.57	$0.15	0.25%
6	0.0	750	$86.96	$87.17	$0.22	0.25%
7	0.0	1,000	$110.90	$111.19	$0.29	0.26%
8	0.0	1,200	$130.07	$130.42	$0.35	0.27%
9	0.0	1,400	$149.25	$149.66	$0.41	0.27%
10	0.0	1,500	$158.86	$159.30	$0.44	0.28%
11	0.0	2,000	$206.77	$207.36	$0.59	0.29%
12	0.0	2,500	$254.50	$255.23	$0.73	0.29%
13	0.0	3,000	$302.18	$303.06	$0.88	0.29%
14	0.0	4,000	$397.59	$398.76	$1.17	0.29%
15	0.0	5,000	$493.00	$494.47	$1.47	0.30%
16	0.0	7,500	$731.56	$733.76	$2.20	0.30%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Residential Heat (Summer)
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 2 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$9.86	$9.87	$0.01	0.10%
2	0.0	100	$15.36	$15.39	$0.03	0.20%
3	0.0	200	$26.36	$26.41	$0.05	0.19%
4	0.0	400	$48.40	$48.50	$0.10	0.21%
5	0.0	500	$59.42	$59.55	$0.13	0.22%
6	0.0	750	$86.95	$87.14	$0.19	0.22%
7	0.0	1,000	$110.90	$111.15	$0.25	0.23%
8	0.0	1,200	$130.07	$130.37	$0.30	0.23%
9	0.0	1,400	$149.25	$149.60	$0.35	0.23%
10	0.0	1,500	$158.86	$159.24	$0.38	0.24%
11	0.0	2,000	$206.77	$207.28	$0.51	0.25%
12	0.0	2,500	$254.50	$255.13	$0.63	0.25%
13	0.0	3,000	$302.18	$302.94	$0.76	0.25%
14	0.0	4,000	$397.59	$398.60	$1.01	0.25%
15	0.0	5,000	$493.00	$494.27	$1.27	0.26%
16	0.0	7,500	$731.56	$733.46	$1.90	0.26%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Residential Heat (Winter)
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 3 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$9.86	$9.87	$0.01	0.10%
2	0.0	100	$15.36	$15.39	$0.03	0.20%
3	0.0	200	$26.36	$26.41	$0.05	0.19%
4	0.0	400	$48.40	$48.50	$0.10	0.21%
5	0.0	500	$59.42	$59.55	$0.13	0.22%
6	0.0	750	$86.95	$87.14	$0.19	0.22%
7	0.0	1,000	$104.60	$104.85	$0.25	0.24%
8	0.0	1,200	$118.71	$119.01	$0.30	0.25%
9	0.0	1,400	$132.84	$133.19	$0.35	0.26%
10	0.0	1,500	$139.92	$140.30	$0.38	0.27%
11	0.0	2,000	$175.21	$175.72	$0.51	0.29%
12	0.0	2,500	$210.30	$210.93	$0.63	0.30%
13	0.0	3,000	$245.37	$246.13	$0.76	0.31%
14	0.0	4,000	$315.52	$316.53	$1.01	0.32%
15	0.0	5,000	$385.67	$386.94	$1.27	0.33%
16	0.0	7,500	$561.06	$562.96	$1.90	0.34%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Secondary Unmetered
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$11.90	$11.91	$0.01	0.08%
2	0.0	100	$17.05	$17.07	$0.02	0.12%
3	0.0	150	$22.19	$22.22	$0.03	0.14%
4	0.0	200	$27.31	$27.36	$0.05	0.18%
5	0.0	300	$37.57	$37.64	$0.07	0.19%
6	0.0	400	$47.84	$47.93	$0.09	0.19%
7	0.0	500	$58.15	$58.27	$0.12	0.21%
8	0.0	600	$68.40	$68.54	$0.14	0.20%
9	0.0	800	$88.93	$89.12	$0.19	0.21%
10	0.0	1,000	$109.47	$109.70	$0.23	0.21%
11	0.0	1,200	$130.01	$130.29	$0.28	0.22%
12	0.0	1,400	$160.85	$161.18	$0.33	0.21%
13	0.0	1,600	$164.94	$165.31	$0.37	0.22%
14	0.0	2,000	$181.31	$181.78	$0.47	0.26%
15	0.0	2,200	$189.39	$189.90	$0.51	0.27%
16	0.0	2,400	$197.48	$198.04	$0.56	0.28%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Secondary Single Phase
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 5 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$85.81	$85.98	$0.17	0.20%
2	5	1,500	$162.84	$163.19	$0.35	0.21%
3	10	1,500	$239.21	$239.56	$0.35	0.15%
4	25	5,000	$610.13	$611.30	$1.17	0.19%
5	25	7,500	$711.27	$713.02	$1.75	0.25%
6	25	10,000	$812.41	$814.74	$2.33	0.29%
7	50	15,000	$1,396.52	$1,400.02	$3.50	0.25%
8	50	25,000	$1,795.47	$1,801.30	$5.83	0.32%
9	200	50,000	$5,083.79	$5,095.46	$11.67	0.23%
10	200	100,000	$7,078.61	$7,101.94	$23.33	0.33%
11	300	125,000	$9,603.29	$9,632.45	$29.16	0.30%
12	500	200,000	$15,248.72	$15,295.38	$46.66	0.31%
13	1,000	300,000	$26,339.57	$26,409.56	$69.99	0.27%
14	1,000	500,000	$33,248.53	$33,365.18	$116.65	0.35%
15	2,500	750,000	$64,793.88	$64,968.86	$174.97	0.27%
16	2,500	1,000,000	$73,378.39	$73,611.69	$233.30	0.32%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Secondary Three Phase
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$67.49	$67.61	$0.12	0.18%
2	5	1,500	$170.19	$170.54	$0.35	0.21%
3	10	1,500	$246.56	$246.91	$0.35	0.14%
4	25	5,000	$617.48	$618.65	$1.17	0.19%
5	25	7,500	$718.62	$720.37	$1.75	0.24%
6	25	10,000	$819.76	$822.09	$2.33	0.28%
7	50	25,000	$1,802.82	$1,808.65	$5.83	0.32%
8	200	50,000	$5,091.14	$5,102.81	$11.67	0.23%
9	200	125,000	$8,083.36	$8,112.52	$29.16	0.36%
10	500	200,000	$15,256.07	$15,302.73	$46.66	0.31%
11	1,000	300,000	$26,346.92	$26,416.91	$69.99	0.27%
12	1,000	500,000	$33,255.88	$33,372.53	$116.65	0.35%
13	2,500	750,000	$64,801.23	$64,976.21	$174.97	0.27%
14	2,500	1,000,000	$73,385.74	$73,619.04	$233.30	0.32%
15	5,000	1,500,000	$128,685.23	$129,035.18	$349.95	0.27%
16	5,000	2,000,000	$145,802.85	$146,269.45	$466.60	0.32%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Primary Service
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 7 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (Decrease) (E = D - C)	Percent Increase (F = E/C)
1	5	1,000	$206.68	$206.80	$0.12	0.06%
2	5	2,500	$256.99	$257.28	$0.29	0.11%
3	10	5,000	$417.85	$418.43	$0.58	0.14%
4	25	7,500	$734.35	$735.21	$0.86	0.12%
5	25	10,000	$817.41	$818.56	$1.15	0.14%
6	50	20,000	$1,535.92	$1,538.22	$2.30	0.15%
7	50	30,000	$1,862.61	$1,866.06	$3.45	0.19%
8	200	50,000	$4,850.13	$4,855.89	$5.76	0.12%
9	200	75,000	$5,666.82	$5,675.45	$8.63	0.15%
10	200	100,000	$6,483.49	$6,495.00	$11.51	0.18%
11	500	250,000	$16,052.02	$16,080.80	$28.77	0.18%
12	1,000	500,000	$31,999.46	$32,057.01	$57.55	0.18%
13	2,500	1,000,000	$71,623.36	$71,738.46	$115.10	0.16%
14	5,000	2,500,000	$159,063.16	$159,350.91	$287.75	0.18%
15	10,000	5,000,000	$317,763.92	$318,339.42	$575.50	0.18%
16	25,000	7,500,000	$632,077.07	$632,940.32	$863.25	0.14%
17	25,000	10,000,000	$712,971.63	$714,122.63	$1,151.00	0.16%
18	50,000	15,000,000	$1,263,791.74	$1,265,518.24	$1,726.50	0.14%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Primary Substation
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 8 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	3,000	1,000,000	$76,177.09	$76,198.59	$21.50	0.03%
2	5,000	2,000,000	$137,012.33	$137,055.33	$43.00	0.03%
3	5,000	3,000,000	$168,038.85	$168,103.35	$64.50	0.04%
4	10,000	4,000,000	$273,587.18	$273,673.18	$86.00	0.03%
5	10,000	5,000,000	$304,613.70	$304,721.20	$107.50	0.04%
6	15,000	6,000,000	$410,162.03	$410,291.03	$129.00	0.03%
7	15,000	7,000,000	$441,188.55	$441,339.05	$150.50	0.03%
8	15,000	8,000,000	$472,215.07	$472,387.07	$172.00	0.04%
9	25,000	9,000,000	$652,285.21	$652,478.71	$193.50	0.03%
10	25,000	10,000,000	$683,311.73	$683,526.73	$215.00	0.03%
11	30,000	12,500,000	$835,399.84	$835,668.59	$268.75	0.03%
12	30,000	15,000,000	$912,966.14	$913,288.64	$322.50	0.04%
13	50,000	17,500,000	$1,288,619.67	$1,288,995.92	$376.25	0.03%
14	50,000	20,000,000	$1,366,185.97	$1,366,615.97	$430.00	0.03%
15	50,000	25,000,000	$1,521,318.58	$1,521,856.08	$537.50	0.04%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
High Voltage Service
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 9 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	1,000	500,000	$29,895.23	$29,909.23	$14.00	0.05%
2	2,000	1,000,000	$59,459.07	$59,487.07	$28.00	0.05%
3	3,000	1,500,000	$88,919.82	$88,961.82	$42.00	0.05%
4	3,500	2,000,000	$111,332.22	$111,388.22	$56.00	0.05%
5	5,000	2,500,000	$147,841.31	$147,911.31	$70.00	0.05%
6	7,500	3,000,000	$198,447.18	$198,531.18	$84.00	0.04%
7	7,500	4,000,000	$229,175.20	$229,287.20	$112.00	0.05%
8	10,000	5,000,000	$295,145.04	$295,285.04	$140.00	0.05%
9	10,000	6,000,000	$325,873.06	$326,041.06	$168.00	0.05%
10	12,500	7,000,000	$391,842.94	$392,038.94	$196.00	0.05%
11	12,500	8,000,000	$422,570.96	$422,794.96	$224.00	0.05%
12	15,000	9,000,000	$488,540.79	$488,792.79	$252.00	0.05%
13	20,000	10,000,000	$589,752.49	$590,032.49	$280.00	0.05%
14	40,000	20,000,000	$1,178,967.40	$1,179,527.40	$560.00	0.05%
15	60,000	30,000,000	$1,768,182.31	$1,769,022.31	$840.00	0.05%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Private Outdoor Lighting
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 10 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	7000					
2	Mercury	75	$14.75	$14.77	$0.02	0.14%
3	21000					
4	Mercury	154	$23.65	$23.70	$0.05	0.21%
5	2500					
6	Incandescent	64	$14.44	$14.46	$0.02	0.14%
7	7000					
8	Fluorescent	66	$15.85	$15.87	$0.02	0.13%
9	4000					
10	Mercury	43	$16.56	$16.57	$0.01	0.06%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
School Rate
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 11 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	1,000	$136.21	$136.48	$0.27	0.20%
2	0.0	2,500	$281.87	$282.54	$0.67	0.24%
3	0.0	5,000	$523.78	$525.12	$1.34	0.26%
4	0.0	10,000	$1,007.66	$1,010.34	$2.68	0.27%
5	0.0	15,000	$1,491.54	$1,495.55	$4.01	0.27%
6	0.0	25,000	$2,453.69	$2,460.38	$6.69	0.27%
7	0.0	50,000	$4,859.08	$4,872.46	$13.38	0.28%
8	0.0	75,000	$7,264.47	$7,284.54	$20.07	0.28%
9	0.0	100,000	$9,669.85	$9,696.61	$26.76	0.28%
10	0.0	150,000	$14,480.63	$14,520.77	$40.14	0.28%
11	0.0	200,000	$19,291.40	$19,344.92	$53.52	0.28%
12	0.0	250,000	$24,102.18	$24,169.08	$66.90	0.28%
13	0.0	300,000	$28,912.94	$28,993.22	$80.28	0.28%
14	0.0	350,000	$33,723.72	$33,817.38	$93.66	0.28%
15	0.0	400,000	$38,534.49	$38,641.53	$107.04	0.28%
16	0.0	450,000	$43,345.27	$43,465.69	$120.42	0.28%
17	0.0	500,000	$48,156.03	$48,289.83	$133.80	0.28%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (EDR)
Street Lighting
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 12 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$4.80	$4.81	$0.01	0.21%
2	0.0	100	$7.51	$7.52	$0.01	0.13%
3	0.0	200	$12.90	$12.93	$0.03	0.23%
4	0.0	400	$23.71	$23.77	$0.06	0.25%
5	0.0	500	$29.16	$29.23	$0.07	0.24%
6	0.0	750	$42.66	$42.77	$0.11	0.26%
7	0.0	1,000	$56.15	$56.30	$0.15	0.27%
8	0.0	1,200	$66.96	$67.14	$0.18	0.27%
9	0.0	1,400	$77.77	$77.98	$0.21	0.27%
10	0.0	1,600	$88.60	$88.84	$0.24	0.27%
11	0.0	2,000	$110.21	$110.51	$0.30	0.27%
12	0.0	2,500	$137.05	$137.42	$0.37	0.27%
13	0.0	3,000	$163.81	$164.26	$0.45	0.27%
14	0.0	4,000	$217.42	$218.02	$0.60	0.28%
15	0.0	5,000	$271.02	$271.76	$0.74	0.27%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Residential
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 1 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.01	$10.02	$0.01	0.10%
2	0.0	100	$15.66	$15.69	$0.03	0.19%
3	0.0	200	$26.97	$27.03	$0.06	0.22%
4	0.0	400	$49.61	$49.73	$0.12	0.24%
5	0.0	500	$60.94	$61.09	$0.15	0.25%
6	0.0	750	$89.24	$89.46	$0.22	0.25%
7	0.0	1,000	$113.81	$114.10	$0.29	0.25%
8	0.0	1,200	$133.47	$133.82	$0.35	0.26%
9	0.0	1,400	$153.15	$153.56	$0.41	0.27%
10	0.0	1,500	$163.01	$163.45	$0.44	0.27%
11	0.0	2,000	$212.15	$212.74	$0.59	0.28%
12	0.0	2,500	$261.12	$261.85	$0.73	0.28%
13	0.0	3,000	$310.04	$310.92	$0.88	0.28%
14	0.0	4,000	$407.92	$409.09	$1.17	0.29%
15	0.0	5,000	$505.81	$507.28	$1.47	0.29%
16	0.0	7,500	$750.55	$752.75	$2.20	0.29%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Residential Heat (Summer)
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 2 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.01	$10.02	$0.01	0.10%
2	0.0	100	$15.66	$15.69	$0.03	0.19%
3	0.0	200	$26.97	$27.02	$0.05	0.19%
4	0.0	400	$49.61	$49.71	$0.10	0.20%
5	0.0	500	$60.94	$61.07	$0.13	0.21%
6	0.0	750	$89.24	$89.43	$0.19	0.21%
7	0.0	1,000	$113.81	$114.06	$0.25	0.22%
8	0.0	1,200	$133.47	$133.77	$0.30	0.22%
9	0.0	1,400	$153.15	$153.50	$0.35	0.23%
10	0.0	1,500	$163.01	$163.39	$0.38	0.23%
11	0.0	2,000	$212.15	$212.66	$0.51	0.24%
12	0.0	2,500	$261.12	$261.75	$0.63	0.24%
13	0.0	3,000	$310.04	$310.80	$0.76	0.25%
14	0.0	4,000	$407.92	$408.93	$1.01	0.25%
15	0.0	5,000	$505.81	$507.08	$1.27	0.25%
16	0.0	7,500	$750.55	$752.45	$1.90	0.25%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Residential Heat (Winter)
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 3 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.01	$10.02	$0.01	0.10%
2	0.0	100	$15.66	$15.69	$0.03	0.19%
3	0.0	200	$26.97	$27.02	$0.05	0.19%
4	0.0	400	$49.61	$49.71	$0.10	0.20%
5	0.0	500	$60.94	$61.07	$0.13	0.21%
6	0.0	750	$89.24	$89.43	$0.19	0.21%
7	0.0	1,000	$107.25	$107.50	$0.25	0.23%
8	0.0	1,200	$121.65	$121.95	$0.30	0.25%
9	0.0	1,400	$136.08	$136.43	$0.35	0.26%
10	0.0	1,500	$143.30	$143.68	$0.38	0.27%
11	0.0	2,000	$179.31	$179.82	$0.51	0.28%
12	0.0	2,500	$215.13	$215.76	$0.63	0.29%
13	0.0	3,000	$250.93	$251.69	$0.76	0.30%
14	0.0	4,000	$322.53	$323.54	$1.01	0.31%
15	0.0	5,000	$394.14	$395.41	$1.27	0.32%
16	0.0	7,500	$573.16	$575.06	$1.90	0.33%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Secondary Unmetered
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 4 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$12.07	$12.08	$0.01	0.08%
2	0.0	100	$17.38	$17.40	$0.02	0.12%
3	0.0	150	$22.68	$22.71	$0.03	0.13%
4	0.0	200	$27.96	$28.01	$0.05	0.18%
5	0.0	300	$38.56	$38.63	$0.07	0.18%
6	0.0	400	$49.15	$49.24	$0.09	0.18%
7	0.0	500	$59.79	$59.91	$0.12	0.20%
8	0.0	600	$70.36	$70.50	$0.14	0.20%
9	0.0	800	$91.55	$91.74	$0.19	0.21%
10	0.0	1,000	$112.74	$112.97	$0.23	0.20%
11	0.0	1,200	$133.94	$134.22	$0.28	0.21%
12	0.0	1,400	$155.14	$155.47	$0.33	0.21%
13	0.0	1,600	$169.99	$170.36	$0.37	0.22%
14	0.0	2,000	$186.92	$187.39	$0.47	0.25%
15	0.0	2,200	$195.28	$195.79	$0.51	0.26%
16	0.0	2,400	$203.66	$204.22	$0.56	0.27%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Secondary Single Phase
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 5 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$88.27	$88.44	$0.17	0.19%
2	5	1,500	$167.75	$168.10	$0.35	0.21%
3	10	1,500	$246.12	$246.47	$0.35	0.14%
4	25	5,000	$629.64	$630.81	$1.17	0.19%
5	25	7,500	$735.52	$737.27	$1.75	0.24%
6	25	10,000	$841.39	$843.72	$2.33	0.28%
7	50	15,000	$1,444.93	$1,448.43	$3.50	0.24%
8	50	25,000	$1,862.82	$1,868.65	$5.83	0.31%
9	200	50,000	$5,258.30	$5,269.97	$11.67	0.22%
10	200	100,000	$7,347.79	$7,371.12	$23.33	0.32%
11	300	125,000	$9,959.68	$9,988.84	$29.16	0.29%
12	500	200,000	$15,810.36	$15,857.02	$46.66	0.30%
13	1,000	300,000	$27,267.97	$27,337.96	$69.99	0.26%
14	1,000	500,000	$34,511.58	$34,628.23	$116.65	0.34%
15	2,500	750,000	$67,073.53	$67,248.51	$174.98	0.26%
16	2,500	1,000,000	$76,076.35	$76,309.65	$233.30	0.31%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Secondary Thee Phase
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 6 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$69.13	$69.25	$0.12	0.17%
2	5	1,500	$175.10	$175.45	$0.35	0.20%
3	10	1,500	$253.47	$253.82	$0.35	0.14%
4	25	5,000	$635.28	$636.45	$1.17	0.18%
5	25	7,500	$739.94	$741.69	$1.75	0.24%
6	25	10,000	$844.59	$846.92	$2.33	0.28%
7	50	25,000	$1,858.69	$1,864.52	$5.83	0.31%
8	200	50,000	$5,241.95	$5,253.62	$11.67	0.22%
9	200	125,000	$8,339.52	$8,368.68	$29.16	0.35%
10	500	200,000	$15,720.71	$15,767.37	$46.66	0.30%
11	1,000	300,000	$27,129.45	$27,199.44	$69.99	0.26%
12	1,000	500,000	$34,275.33	$34,391.98	$116.65	0.34%
13	2,500	750,000	$66,715.11	$66,890.09	$174.98	0.26%
14	2,500	1,000,000	$75,595.77	$75,829.07	$233.30	0.31%
15	5,000	1,500,000	$132,484.68	$132,834.63	$349.95	0.26%
16	5,000	2,000,000	$150,194.61	$150,661.21	$466.60	0.31%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Primary Service
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 7 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	1,000	$210.25	$210.37	$0.12	0.06%
2	5	2,500	$262.24	$262.53	$0.29	0.11%
3	10	5,000	$428.34	$428.92	$0.58	0.14%
4	25	7,500	$755.01	$755.87	$0.86	0.11%
5	25	10,000	$840.86	$842.01	$1.15	0.14%
6	50	20,000	$1,582.81	$1,585.11	$2.30	0.15%
7	50	30,000	$1,920.65	$1,924.10	$3.45	0.18%
8	200	50,000	$5,004.25	$5,010.01	$5.76	0.12%
9	200	75,000	$5,848.80	$5,857.43	$8.63	0.15%
10	200	100,000	$6,693.34	$6,704.85	$11.51	0.17%
11	500	250,000	$16,576.64	$16,605.42	$28.78	0.17%
12	1,000	500,000	$33,048.73	$33,106.28	$57.55	0.17%
13	2,500	1,000,000	$73,967.86	$74,082.96	$115.10	0.16%
14	5,000	2,500,000	$164,309.49	$164,597.24	$287.75	0.18%
15	10,000	5,000,000	$328,256.59	$328,832.09	$575.50	0.18%
16	25,000	7,500,000	$652,735.57	$653,598.82	$863.25	0.13%
17	25,000	10,000,000	$736,416.71	$737,567.71	$1,151.00	0.16%
18	50,000	15,000,000	$1,305,108.74	$1,306,835.24	$1,726.50	0.13%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Primary Substation
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 8 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	3,000	1,000,000	$78,791.99	$78,813.49	$21.50	0.03%
2	5,000	2,000,000	$141,722.05	$141,765.05	$43.00	0.03%
3	5,000	3,000,000	$173,803.20	$173,867.70	$64.50	0.04%
4	10,000	4,000,000	$283,006.61	$283,092.61	$86.00	0.03%
5	10,000	5,000,000	$315,087.77	$315,195.27	$107.50	0.03%
6	15,000	6,000,000	$424,291.18	$424,420.18	$129.00	0.03%
7	15,000	7,000,000	$456,372.33	$456,522.83	$150.50	0.03%
8	15,000	8,000,000	$488,453.48	$488,625.48	$172.00	0.04%
9	25,000	9,000,000	$674,779.16	$674,972.66	$193.50	0.03%
10	25,000	10,000,000	$706,860.31	$707,075.31	$215.00	0.03%
11	30,000	12,500,000	$864,185.45	$864,454.20	$268.75	0.03%
12	30,000	15,000,000	$944,388.34	$944,710.84	$322.50	0.03%
13	50,000	17,500,000	$1,333,080.25	$1,333,456.50	$376.25	0.03%
14	50,000	20,000,000	$1,413,283.13	$1,413,713.13	$430.00	0.03%
15	50,000	25,000,000	$1,573,688.91	$1,574,226.41	$537.50	0.03%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
High Voltage Service
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 9 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	1,000	500,000	$30,950.54	$30,964.54	$14.00	0.05%
2	2,000	1,000,000	$61,569.68	$61,597.68	$28.00	0.05%
3	3,000	1,500,000	$92,085.74	$92,127.74	$42.00	0.05%
4	3,500	2,000,000	$115,299.45	$115,355.45	$56.00	0.05%
5	5,000	2,500,000	$153,117.84	$153,187.84	$70.00	0.05%
6	7,500	3,000,000	$205,541.00	$205,625.00	$84.00	0.04%
7	7,500	4,000,000	$237,363.65	$237,475.65	$112.00	0.05%
8	10,000	5,000,000	$305,698.11	$305,838.11	$140.00	0.05%
9	10,000	6,000,000	$337,520.76	$337,688.76	$168.00	0.05%
10	12,500	7,000,000	$405,855.24	$406,051.24	$196.00	0.05%
11	12,500	8,000,000	$437,677.89	$437,901.89	$224.00	0.05%
12	15,000	9,000,000	$506,012.34	$506,264.34	$252.00	0.05%
13	20,000	10,000,000	$610,858.62	$611,138.62	$280.00	0.05%
14	40,000	20,000,000	$1,221,179.66	$1,221,739.66	$560.00	0.05%
15	60,000	30,000,000	$1,831,500.70	$1,832,340.70	$840.00	0.05%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Private Outdoor Lighting
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 10 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	7000					
2	Mercury	75	$15.13	$15.15	$0.02	0.13%
3	21000					
4	Mercury	154	$23.84	$23.89	$0.05	0.21%
5	2500					
6	ncandescent	64	$14.82	$14.84	$0.02	0.13%
7	7000					
8	Fluorescent	66	$16.29	$16.31	$0.02	0.12%
9	4000					
10	Mercury	43	$17.07	$17.08	$0.01	0.06%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
School Rate
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 11 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	1,000	$139.06	$139.33	$0.27	0.19%
2	0.0	2,500	$289.01	$289.68	$0.67	0.23%
3	0.0	5,000	$538.05	$539.39	$1.34	0.25%
4	0.0	10,000	$1,036.21	$1,038.89	$2.68	0.26%
5	0.0	15,000	$1,534.36	$1,538.37	$4.01	0.26%
6	0.0	25,000	$2,525.06	$2,531.75	$6.69	0.26%
7	0.0	50,000	$5,001.81	$5,015.19	$13.38	0.27%
8	0.0	75,000	$7,478.56	$7,498.63	$20.07	0.27%
9	0.0	100,000	$9,955.31	$9,982.07	$26.76	0.27%
10	0.0	150,000	$14,908.82	$14,948.96	$40.14	0.27%
11	0.0	200,000	$19,862.33	$19,915.85	$53.52	0.27%
12	0.0	250,000	$24,815.83	$24,882.73	$66.90	0.27%
13	0.0	300,000	$29,769.33	$29,849.61	$80.28	0.27%
14	0.0	350,000	$34,722.84	$34,816.50	$93.66	0.27%
15	0.0	400,000	$39,676.34	$39,783.38	$107.04	0.27%
16	0.0	450,000	$44,629.85	$44,750.27	$120.42	0.27%
17	0.0	500,000	$49,583.35	$49,717.15	$133.80	0.27%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (EDR)
Street Lighting
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$4.87	$4.88	$0.01	0.21%
2	0.0	100	$7.64	$7.65	$0.01	0.13%
3	0.0	200	$13.16	$13.19	$0.03	0.23%
4	0.0	400	$24.24	$24.30	$0.06	0.25%
5	0.0	500	$29.81	$29.88	$0.07	0.23%
6	0.0	750	$43.63	$43.74	$0.11	0.25%
7	0.0	1,000	$57.46	$57.61	$0.15	0.26%
8	0.0	1,200	$68.54	$68.72	$0.18	0.26%
9	0.0	1,400	$79.61	$79.82	$0.21	0.26%
10	0.0	1,600	$90.70	$90.94	$0.24	0.26%
11	0.0	2,000	$112.84	$113.14	$0.30	0.27%
12	0.0	2,500	$140.33	$140.70	$0.37	0.26%
13	0.0	3,000	$167.75	$168.20	$0.45	0.27%
14	0.0	4,000	$222.68	$223.28	$0.60	0.27%
15	0.0	5,000	$277.59	$278.33	$0.74	0.27%

The Dayton Power and Light Company
Case No. 08-1094-EL-SSO
Book II - Customer Conservation and Energy Management
REVISED Overall Financial Summary REVISED

Data: Forecasted
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule A-1
Page 1 of 1
Witness Responsible:
Dona Seger-Lawson

Line	Year	1 2009	2 2010	3 2011	4 2012	5 2013	6 2014	7 2015	Source:
1	Infrastructure Revenue Recovery	$ 37,342,032	$ 49,988,851	$ 49,877,316	$ 49,751,376	$ 49,617,038	$ 49,484,978	$ 49,387,956	Schedule A-2, line 31
2									
3									
4	Energy Efficiency Net Revenue Requirements	$ 13,006,224	$ 23,471,717	$ 33,742,626	$ 43,103,981	$ 54,903,703	$ 67,067,805	$ 77,365,431	Schedule A-3, line 27
5									
6									
7	Total	$ 50,348,256	$ 73,460,568	$ 83,619,942	$ 92,855,357	$ 104,520,740	$ 116,552,782	$ 126,753,387	Line 1 + Line 4
8									
9									
10	Total All Years							$ 648,111,034	Sum of Line 9

The Dayton Power and Light Company
Case No. 08-1094-EL-SSO
Book II - Customer Conservation and Energy Management
REVISED Infrastructure Investment Rider (IIR) Rate Design REVISED

Data: 12 Months Actual Customers, Forecasted Revenue Requirement
Type of Filing: Original
Work Paper Reference No(s).: None

Schedule E-1
Page 1 of 1
Witness Responsible:
Dona Seger-Lawson

Line		Residential [1]	Res. Elec.Heat	Secondary [2]	Sec. 3 Phase	Primary [3]	Primary Substation	High Voltage	Total	Source:
1	**Infrastructure Investment Rider**									
2	2007 Customers by Tariff (monthly)	357,227	104,553	39,807	15,769	613	11	7	517,987	Datamart Internal Document
3	Customer Weighting Factors	1	1	4	4	4	30	30		Cost of service study case # 91-414-EL-AIR
4	Weighted number of Customers	357,227	104,553	159,228	63,076	2,452	330	210	687,076	line 2 x line 3
5	Percentage of Total Weighted Customers	51.99%	15.22%	23.17%	9.18%	0.36%	0.05%	0.03%		
6										
7	Total IIR Revenue Requirements								$355,233,725	Schedule A-2, Sum of line 29
8	Average Monthly Rev Req								$4,385,602	line 7 / 81 Months 81
9	Customer Related Component								56%	Infrastructure Invest. in AMI + Billing/Total II
10	Customer Related Rev Req								$ 2,474,669	line 8 x line 9
11	*Cust (monthly) Rev Req* Assigned to Tariff	$ 1,266,638	$ 376,573	$ 573,498	$ 227,183	$ 8,831	$ 1,189	$ 756		line 10 x line 5
12	**IIR Charge Per Cust Per Month**	$3.60	$3.60	$14.41	$14.41	$14.41	$108.05	$108.05		line 11 / line 2
13										
14	Energy Related Component	2009	2010	2011	2012	2013	2014	2015	$ 154,786,585	(line 8 - line 10)*81 months
15	7 Year MWh sales	11,014,698	14,823,083	14,747,753	14,962,692	14,571,960	14,482,766	14,417,238	98,720,190	WPA-1, line 3
16	**IIR Energy Rider $/kWh**								0.0015679	line 14 / line 15 / 1000
17										
18	Annual Recovery:									
19	Customer	$ 22,272,016	$ 29,696,021	$ 29,696,021	$ 29,696,021	$ 29,696,021	$ 29,696,021	$ 29,696,021		line 12 x line 2 x n months
20	Energy	$ 17,270,191	$ 23,241,443	$ 23,123,330	$ 22,989,962	$ 22,847,700	$ 22,707,852	$ 22,605,108		Avg II Energy Rider L16 * Annual Sales L15
21	Total Revenue Recovery	$ 39,542,206	$ 52,937,463	$ 52,819,350	$ 52,685,983	$ 52,543,721	$ 52,403,872	$ 52,301,129	$ 355,233,725	Total Cust+Energy Rev Recovery L19 + L20
22										
23										
24	Yearly Revenue Requirement	$ 13,543,223	$ 33,270,538	$ 47,151,422	$ 61,997,022	$ 63,491,036	$ 66,161,899	$ 67,618,786	$ 355,233,725	Schedule A-2, line 29
25										
26	Over (Under Recovery)	$ 25,998,983	$ 19,666,926	$ 5,667,928	$ (9,311,039)	$ (10,947,315)	$ (15,757,826)	$ (15,317,658)	$ -	line 21 - line 24
27										
28	Carrying Cost on Over Recovery							Cumulative Balance	Carrying Charges	
29	2009	$ 25,998,983						$ 25,998,983	$ 2,433,505	line 29 x line 38
30	2010		$ 19,666,926					$ 45,665,909	$ 4,274,329	line 30 x line 38
31	2011			$ 5,667,928				$ 51,333,837	$ 4,804,847	line 31 x line 38
32	2012				$ (9,311,039)			$ 42,022,798	$ 3,933,334	line 32 x line 38
33	2013					$ (10,947,315)		$ 31,075,484	$ 2,908,665	line 33 x line 38
34	2014						$ (15,757,826)	$ 15,317,658	$ 1,433,733	line 34 x line 38
35	2015							$ -	$ -	line 35 x line 38
36	**Total Carrying Costs**								$ 19,788,413	Sum line 29 thru 35
37										
38	***Carrying Charge* Rate**								9.36%	Schedule D-1, line 4

Line		Residential [1]	Res. Elec.Heat	Secondary [2]	Sec. 3 Phase	Primary [3]	Primary Substation	High Voltage	Total	
39										
40	**Adjusted Revenue Recovery**									
41	**Total IIR Rev Req less Carrying Charges**								$ 335,445,312	line 24 - line 36
42	Average Monthly Rev Req								$4,141,300	line 41 / 81 months
43	Customer Related Component								56%	Infrastructure Invest. in AMI + Billing/Total II
44	Customer Related Rev Req								$ 2,336,816	Line 42 x Line 43
45	Cust Rev Req Assigned to Tariff	$ 1,214,583	$ 355,478	$ 541,371	$ 214,457	$ 8,337	$ 1,122	$ 714		(Line 44 - Streetlighting Recovery) x Line 5
46	**IIR Charge Per Cust Per Month**	$3.40	$3.40	$13.60	$13.60	$13.60	$102.00	$102.00		Line 45 / line 2
47										All others = Page 2, Line 3 * Residential
48	Energy Related Component								$ 146,163,202	(Line 42 - Line 44) * 81 months
49	7 Year MWh sales								98,720,190	Line 15
50	**IIR Energy Rider $/kWh**								0.0014806	Line 48 / Line 49 / 1000 (rounded to 7 decimals)
51		2009	2010	2011	2012	2013	2014	2015		
52	Annual II Revenue Recovery:									
53	Customer	$ 21,033,670	$ 28,041,794	$ 28,041,794	$ 28,041,794	$ 28,041,794	$ 28,041,794	$ 28,041,794		Sum (line 46 x Line 2 x n months) for all classes
54	Energy	$ 16,308,362	$ 21,947,057	$ 21,835,522	$ 21,709,582	$ 21,575,244	$ 21,443,184	$ 21,346,162		Avg II Energy Rider L50 * Annual Sales L49
55	**Total IIR Revenue Recovery**	37,342,032	49,988,851	49,877,316	49,751,376	49,617,038	49,484,978	49,387,956	$ 335,449,547	Line 53 + Line 54
56										
57										

58 1 - Residential group includes 3,073 equivalent private outdoor lighting customers
59 2 - Secondary group includes revenue recovery related to Streetlighting of $ 9,298 (see WPA-2b)
60 3 - Primary group includes 143 customers on School rate

THE DAYTON POWER AND LIGHT COMPANY
Case No. 08-1094-EL-SSO
Book II - Customer Conservation and Energy Management
REVISED Private Outdoor Lighting Rate and Equivalent Customers REVISED

WPA-2a
Page 1 of 1
Witness Responsible:
Dona Seger-Lawson

Data: Actual 2007
Type of Filing: Original
Work Paper Reference No(s).:

Line				
1				
2				Source
3	Private Outdoor Lighting			
4	Equivalent residential customer calculation			
5	based on avg. monthly kWh sales			
6	POL monthly customers		25,442	Datamart Report
7	Residential avg. monthly kWh Sales		880.4735	Datamart Report
8	POL avg. monthly kWh Sales		106.35253	Datamart Report
9	Residential Customer Equivalent		12.08%	Line 8 / Line 7
10	Equivalent Residential Customers		3,073	Line 9 x Line 6
11				
12				
13	Private Outdoor Lighting Rate based on			
14	residential rate and equivalent customers			
15	Residential IIR Customer Rate	$	3.40	Schedule E-1, line 46
16	Residential Customer Equivalent		12.08%	Line 9
17	POL IIR Customer Charge	$	0.41	Line 15 x Line 16
18	POL monthly customers		25,442	Line 6
19	Total POL cust. revenue recovery	$	125,175	Line 17 x Line 18
20				
21	Assumed Revenue Recovery on Schedule E-1 for POL			
22	Residential Equivalent		3,073	Line 10
23	Residential Rate	$	3.40	Line 15
24	Total POL revenue recovery on E-1	$	125,378	Line 22 x Line 23
25				

THE DAYTON POWER AND LIGHT COMPANY
Case No. 08-1094-EL-SSO
Book II - Customer Conservation and Energy Management
REVISED Street Lighting IIR Customer Equivalent Charge REVISED

WPA-2b
Page 1 of 1
Witness Responsible:
Dona Seger-Lawson

Data: Actual 2007
Type of Filing: Original
Work Paper Reference No(s).:

Line				
1				
2				Source
3	Street Lighting			
4	Equivalent Secondary Customer Charge Calculation			
5				
6	Street Lighting Customer Charge	$	2.00	Tariff Sheet
7	Secondary Unmetered Service Charge	$	6.67	Tariff Sheet
8	Ratio of STL / Secondary		29.99%	line 6 / line 7
9	Secondary IIR Customer Charge	$	13.60	Schedule E-1, line 46
10	Equivalent STL Customer Charge	$	4.08	line 8 x line 9
11				
12	Assumed Revenue Recovery on Schedule E-1 for STL			
13	Equivalent STL Customer Charge	$	4.08	line 10
14	Street Lighting Customers		190	Datamart Report
15	Annual STL revenue recovery on E-1	$	9,298	line 13 x line 14 x 12 months

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
REVISED INFRASTRUCTURE INVESTMENT RIDER (IIR) REVISED

The rates and charges listed in this tariff are to recover infrastructure investment costs related to the Customer Conservation and Energy Management programs. The infrastructure costs that are the basis of this rider are associated with Advanced Metering Infrastructure, Delivery System Automation, Billing System, and other implementation costs.

The IIR will be assessed based on two components 1) a customer charge component and 2) an energy charge component. The customer charge component will be assessed as stated below as such charge coincides with the Customer's Voltage Level of Service provided under this Schedule. The energy charge component will be consistent for all Voltage Level of Service Classes and will be assessed at a rate of $0.0014806 per kWh for all kWh.

RATE PER MONTH:

Residential	$3.40 per Customer
Residential Heating – Rate A	$3.40 per Customer
Residential Heating – Rate B	$3.40 per Customer
Secondary	$13.60 per Customer
Primary	$13.60 per Customer
Primary-Substation	$102.00 per Customer
High Voltage	$102.00 per Customer
Private Outdoor Lighting	$.41 per Customer
School	$13.60 per Customer
Street Lighting	$4.08 per bill rendered

The above charges are non-bypassable.

Filed pursuant to the Opinion and Order in Case No. 08-1094-EL-SSO dated _____, 2008 of the Public Utilities Commission of Ohio.

Issued _____, 2008 Effective _____, 2009

Issued by
PAUL M. BARBAS, President and Chief Executive Officer

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Residential
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 1 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of Demand (KW)	Level of Usage (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$13.41	$12.50	($0.91)	-6.79%
2	0.0	100	$19.06	$17.26	($1.80)	-9.44%
3	0.0	200	$30.36	$26.63	($3.73)	-12.28%
4	0.0	400	$53.01	$45.62	($7.39)	-13.94%
5	0.0	500	$64.33	$55.15	($9.18)	-14.27%
6	0.0	750	$92.61	$78.77	($13.84)	-14.94%
7	0.0	1,000	$117.32	$101.21	($16.11)	-13.73%
8	0.0	1,200	$137.09	$117.71	($19.38)	-14.14%
9	0.0	1,400	$156.87	$134.33	($22.54)	-14.37%
10	0.0	1,500	$166.78	$142.64	($24.14)	-14.47%
11	0.0	2,000	$216.20	$183.97	($32.23)	-14.91%
12	0.0	2,500	$265.44	$225.36	($40.08)	-15.10%
13	0.0	3,000	$314.63	$266.49	($48.14)	-15.30%
14	0.0	4,000	$413.05	$348.86	($64.19)	-15.54%
15	0.0	5,000	$511.48	$431.27	($80.21)	-15.68%
16	0.0	7,500	$757.58	$637.27	($120.31)	-15.88%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Residential Heat (Winter)
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 2 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$13.41	$12.50	($0.91)	-6.79%
2	0.0	100	$19.06	$17.26	($1.80)	-9.44%
3	0.0	200	$30.36	$26.63	($3.73)	-12.28%
4	0.0	400	$53.01	$45.62	($7.39)	-13.94%
5	0.0	500	$64.33	$55.15	($9.18)	-14.27%
6	0.0	750	$92.61	$78.77	($13.84)	-14.94%
7	0.0	1,000	$111.02	$99.01	($12.01)	-10.82%
8	0.0	1,200	$125.73	$111.31	($14.42)	-11.47%
9	0.0	1,400	$140.46	$123.67	($16.79)	-11.95%
10	0.0	1,500	$147.84	$129.85	($17.99)	-12.17%
11	0.0	2,000	$184.64	$160.63	($24.01)	-13.00%
12	0.0	2,500	$221.24	$191.43	($29.81)	-13.47%
13	0.0	3,000	$257.82	$222.02	($35.80)	-13.89%
14	0.0	4,000	$330.98	$283.24	($47.74)	-14.42%
15	0.0	5,000	$404.15	$344.50	($59.65)	-14.76%
16	0.0	7,500	$587.08	$497.64	($89.44)	-15.23%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Residential Heat (Summer)
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 3 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$13.41	$12.50	($0.91)	-6.79%
2	0.0	100	$19.06	$17.26	($1.80)	-9.44%
3	0.0	200	$30.36	$26.63	($3.73)	-12.28%
4	0.0	400	$53.01	$45.62	($7.39)	-13.94%
5	0.0	500	$64.33	$55.15	($9.18)	-14.27%
6	0.0	750	$92.61	$78.77	($13.84)	-14.94%
7	0.0	1,000	$117.32	$101.21	($16.11)	-13.73%
8	0.0	1,200	$137.09	$117.71	($19.38)	-14.14%
9	0.0	1,400	$156.87	$134.33	($22.54)	-14.37%
10	0.0	1,500	$166.78	$142.64	($24.14)	-14.47%
11	0.0	2,000	$216.20	$183.97	($32.23)	-14.91%
12	0.0	2,500	$265.44	$225.36	($40.08)	-15.10%
13	0.0	3,000	$314.63	$266.49	($48.14)	-15.30%
14	0.0	4,000	$413.05	$348.86	($64.19)	-15.54%
15	0.0	5,000	$511.48	$431.27	($80.21)	-15.68%
16	0.0	7,500	$757.58	$637.27	($120.31)	-15.88%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Secondary Unmetered
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 4 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of Demand (KW)	Level of Usage (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$25.65	$24.27	($1.38)	-5.38%
2	0.0	100	$30.95	$28.19	($2.76)	-8.92%
3	0.0	150	$36.24	$32.11	($4.13)	-11.40%
4	0.0	200	$41.51	$36.02	($5.49)	-13.22%
5	0.0	300	$52.07	$43.85	($8.22)	-15.79%
6	0.0	400	$62.65	$51.64	($11.01)	-17.57%
7	0.0	500	$73.26	$59.50	($13.76)	-18.78%
8	0.0	600	$83.81	$67.29	($16.52)	-19.71%
9	0.0	800	$104.94	$82.95	($21.99)	-20.95%
10	0.0	1,000	$126.09	$98.61	($27.48)	-21.79%
11	0.0	1,200	$147.23	$114.26	($32.97)	-22.39%
12	0.0	1,400	$168.37	$129.91	($38.46)	-22.84%
13	0.0	1,600	$183.36	$145.55	($37.81)	-20.62%
14	0.0	2,000	$200.94	$176.82	($24.12)	-12.00%
15	0.0	2,200	$209.62	$184.58	($25.04)	-11.95%
16	0.0	2,400	$218.32	$191.09	($27.23)	-12.47%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Secondary Single Phase
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 5 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$101.67	$81.05	($20.62)	-20.28%
2	5	1,500	$180.96	$139.71	($41.25)	-22.79%
3	10	1,500	$257.33	$202.34	($54.99)	-21.37%
4	25	5,000	$638.81	$548.68	($90.13)	-14.11%
5	25	7,500	$747.49	$629.11	($118.38)	-15.84%
6	25	10,000	$856.17	$709.55	($146.62)	-17.13%
7	50	15,000	$1,455.35	$1,218.58	($236.77)	-16.27%
8	50	25,000	$1,884.46	$1,538.33	($346.13)	-18.37%
9	200	50,000	$5,248.17	$4,423.07	($825.10)	-15.72%
10	200	100,000	$7,393.77	$6,010.79	($1,382.98)	-18.70%
11	300	125,000	$9,993.84	$8,199.06	($1,794.78)	-17.96%
12	500	200,000	$15,865.44	$13,244.84	($2,620.60)	-16.52%
13	1,000	300,000	$27,257.85	$22,991.76	($4,266.09)	-15.65%
14	1,000	500,000	$34,769.93	$28,550.69	($6,219.24)	-17.89%
15	2,500	750,000	$67,069.18	$56,404.74	($10,664.44)	-15.90%
16	2,500	1,000,000	$76,407.59	$63,353.41	($13,054.18)	-17.08%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Secondary Three Phase
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 6 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$82.60	$77.60	($5.00)	-6.05%
2	5	1,500	$188.31	$173.39	($14.92)	-7.92%
3	10	1,500	$264.68	$236.01	($28.67)	-10.83%
4	25	5,000	$646.16	$590.55	($55.61)	-8.61%
5	25	7,500	$754.84	$689.01	($65.83)	-8.72%
6	25	10,000	$863.52	$787.44	($76.08)	-8.81%
7	50	25,000	$1,891.81	$1,720.49	($171.32)	-9.06%
8	200	50,000	$5,255.52	$4,772.39	($483.13)	-9.19%
9	200	125,000	$8,473.91	$7,687.60	($786.31)	-9.28%
10	500	200,000	$15,872.79	$14,462.59	($1,410.20)	-8.88%
11	1,000	300,000	$27,265.20	$24,798.64	($2,466.56)	-9.05%
12	1,000	500,000	$34,777.28	$31,603.09	($3,174.19)	-9.13%
13	2,500	750,000	$67,076.53	$60,910.14	($6,166.39)	-9.19%
14	2,500	1,000,000	$76,414.94	$69,393.17	($7,021.77)	-9.19%
15	5,000	1,500,000	$133,222.23	$120,933.22	($12,289.01)	-9.22%
16	5,000	2,000,000	$151,847.65	$137,804.10	($14,043.55)	-9.25%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Primary Service
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 7 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	1,000	$223.30	$215.16	($8.14)	-3.65%
2	5	2,500	$278.13	$267.06	($11.07)	-3.98%
3	10	5,000	$446.53	$425.90	($20.63)	-4.62%
4	25	7,500	$770.57	$728.16	($42.41)	-5.50%
5	25	10,000	$861.17	$813.79	($47.38)	-5.50%
6	50	20,000	$1,609.83	$1,515.63	($94.20)	-5.85%
7	50	30,000	$1,966.68	$1,852.85	($113.83)	-5.79%
8	200	50,000	$5,014.50	$4,696.62	($317.88)	-6.34%
9	200	75,000	$5,906.59	$5,539.63	($366.96)	-6.21%
10	200	100,000	$6,798.65	$6,382.64	($416.01)	-6.12%
11	500	250,000	$16,819.52	$15,779.46	($1,040.06)	-6.18%
12	1,000	500,000	$33,520.86	$31,440.82	($2,080.04)	-6.21%
13	2,500	1,000,000	$74,652.56	$69,960.02	($4,692.54)	-6.29%
14	5,000	2,500,000	$166,615.77	$156,258.01	($10,357.76)	-6.22%
15	10,000	5,000,000	$332,855.54	$312,139.96	($20,715.58)	-6.22%
16	25,000	7,500,000	$654,707.70	$612,646.47	($42,061.23)	-6.42%
17	25,000	10,000,000	$743,141.27	$696,216.17	($46,925.10)	-6.31%
18	50,000	15,000,000	$1,309,039.40	$1,224,916.92	($84,122.48)	-6.43%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
School Rate
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 8 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	1,000	$152.83	$147.31	($5.52)	-3.61%
2	0.0	2,500	$303.01	$289.33	($13.68)	-4.51%
3	0.0	5,000	$552.46	$525.03	($27.43)	-4.97%
4	0.0	10,000	$1,051.42	$996.52	($54.90)	-5.22%
5	0.0	15,000	$1,550.37	$1,468.04	($82.33)	-5.31%
6	0.0	25,000	$2,542.68	$2,406.24	($136.44)	-5.37%
7	0.0	50,000	$5,023.46	$4,750.58	($272.88)	-5.43%
8	0.0	75,000	$7,504.24	$7,094.89	($409.35)	-5.45%
9	0.0	100,000	$9,985.01	$9,439.26	($545.75)	-5.47%
10	0.0	150,000	$14,946.57	$14,127.92	($818.65)	-5.48%
11	0.0	200,000	$19,908.12	$18,816.58	($1,091.54)	-5.48%
12	0.0	250,000	$24,869.68	$23,505.27	($1,364.41)	-5.49%
13	0.0	300,000	$29,831.22	$28,193.95	($1,637.27)	-5.49%
14	0.0	350,000	$34,792.78	$32,882.60	($1,910.18)	-5.49%
15	0.0	400,000	$39,754.33	$37,571.25	($2,183.08)	-5.49%
16	0.0	450,000	$44,715.89	$42,259.92	($2,455.97)	-5.49%
17	0.0	500,000	$49,677.43	$46,948.61	($2,728.82)	-5.49%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Residential
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 1 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of Demand (KW)	Level of Usage (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$13.59	$12.65	($0.94)	-6.89%
2	0.0	100	$19.41	$17.56	($1.85)	-9.54%
3	0.0	200	$31.07	$27.23	($3.84)	-12.37%
4	0.0	400	$54.41	$46.81	($7.60)	-13.97%
5	0.0	500	$66.10	$56.64	($9.46)	-14.31%
6	0.0	750	$95.27	$80.99	($14.28)	-14.99%
7	0.0	1,000	$120.72	$104.14	($16.58)	-13.73%
8	0.0	1,200	$141.08	$121.12	($19.96)	-14.15%
9	0.0	1,400	$161.46	$138.24	($23.22)	-14.38%
10	0.0	1,500	$171.68	$146.80	($24.88)	-14.49%
11	0.0	2,000	$222.57	$189.37	($33.20)	-14.92%
12	0.0	2,500	$273.30	$232.01	($41.29)	-15.11%
13	0.0	3,000	$323.97	$274.38	($49.59)	-15.31%
14	0.0	4,000	$425.36	$359.23	($66.13)	-15.55%
15	0.0	5,000	$526.76	$444.13	($82.63)	-15.69%
16	0.0	7,500	$780.28	$656.35	($123.93)	-15.88%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Residential Heat (Winter)
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 2 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$13.59	$12.65	($0.94)	-6.89%
2	0.0	100	$19.41	$17.56	($1.85)	-9.54%
3	0.0	200	$31.07	$27.23	($3.84)	-12.37%
4	0.0	400	$54.41	$46.81	($7.60)	-13.97%
5	0.0	500	$66.10	$56.64	($9.46)	-14.31%
6	0.0	750	$95.27	$80.99	($14.28)	-14.99%
7	0.0	1,000	$114.16	$101.84	($12.32)	-10.79%
8	0.0	1,200	$129.26	$114.45	($14.81)	-11.46%
9	0.0	1,400	$144.39	$127.15	($17.24)	-11.94%
10	0.0	1,500	$151.97	$133.50	($18.47)	-12.15%
11	0.0	2,000	$189.73	$165.09	($24.64)	-12.99%
12	0.0	2,500	$227.31	$196.72	($30.59)	-13.46%
13	0.0	3,000	$264.86	$228.11	($36.75)	-13.88%
14	0.0	4,000	$339.97	$290.96	($49.01)	-14.42%
15	0.0	5,000	$415.09	$353.86	($61.23)	-14.75%
16	0.0	7,500	$602.89	$511.08	($91.81)	-15.23%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Residential Heat (Summer)
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 3 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$13.59	$12.65	($0.94)	-6.89%
2	0.0	100	$19.41	$17.56	($1.85)	-9.54%
3	0.0	200	$31.07	$27.23	($3.84)	-12.37%
4	0.0	400	$54.41	$46.81	($7.60)	-13.97%
5	0.0	500	$66.10	$56.64	($9.46)	-14.31%
6	0.0	750	$95.27	$80.99	($14.28)	-14.99%
7	0.0	1,000	$120.72	$104.14	($16.58)	-13.73%
8	0.0	1,200	$141.08	$121.12	($19.96)	-14.15%
9	0.0	1,400	$161.46	$138.24	($23.22)	-14.38%
10	0.0	1,500	$171.68	$146.80	($24.88)	-14.49%
11	0.0	2,000	$222.57	$189.37	($33.20)	-14.92%
12	0.0	2,500	$273.30	$232.02	($41.28)	-15.10%
13	0.0	3,000	$323.97	$274.38	($49.59)	-15.31%
14	0.0	4,000	$425.36	$359.23	($66.13)	-15.55%
15	0.0	5,000	$526.76	$444.13	($82.63)	-15.69%
16	0.0	7,500	$780.28	$656.35	($123.93)	-15.88%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Secondary Unmetered
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 4 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of Demand (KW)	Level of Usage (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$25.85	$24.41	($1.44)	-5.55%
2	0.0	100	$31.33	$28.47	($2.86)	-9.13%
3	0.0	150	$36.81	$32.54	($4.27)	-11.59%
4	0.0	200	$42.26	$36.58	($5.68)	-13.44%
5	0.0	300	$53.21	$44.68	($8.53)	-16.04%
6	0.0	400	$64.15	$52.76	($11.39)	-17.76%
7	0.0	500	$75.15	$60.89	($14.26)	-18.97%
8	0.0	600	$86.07	$68.97	($17.10)	-19.86%
9	0.0	800	$107.96	$85.18	($22.78)	-21.10%
10	0.0	1,000	$129.85	$101.40	($28.45)	-21.91%
11	0.0	1,200	$151.75	$117.60	($34.15)	-22.51%
12	0.0	1,400	$173.65	$133.82	($39.83)	-22.94%
13	0.0	1,600	$189.21	$150.02	($39.19)	-20.71%
14	0.0	2,000	$207.54	$182.41	($25.13)	-12.11%
15	0.0	2,200	$216.60	$190.47	($26.13)	-12.06%
16	0.0	2,400	$225.68	$197.26	($28.42)	-12.59%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Secondary Single Phase
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 5 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$104.50	$83.14	($21.36)	-20.44%
2	5	1,500	$186.62	$143.90	($42.72)	-22.89%
3	10	1,500	$264.99	$208.16	($56.83)	-21.44%
4	25	5,000	$660.79	$566.69	($94.10)	-14.24%
5	25	7,500	$775.45	$651.53	($123.92)	-15.98%
6	25	10,000	$890.09	$736.40	($153.69)	-17.27%
7	50	15,000	$1,511.19	$1,263.36	($247.83)	-16.40%
8	50	25,000	$1,964.18	$1,600.77	($363.41)	-18.50%
9	200	50,000	$5,447.42	$4,584.28	($863.14)	-15.84%
10	200	100,000	$7,712.43	$6,260.38	($1,452.05)	-18.83%
11	300	125,000	$10,412.08	$8,529.24	($1,882.84)	-18.08%
12	500	200,000	$16,526.04	$13,775.29	($2,750.75)	-16.64%
13	1,000	300,000	$28,334.69	$23,864.60	($4,470.09)	-15.78%
14	1,000	500,000	$36,280.38	$29,744.40	($6,535.98)	-18.02%
15	2,500	750,000	$69,719.93	$58,545.47	($11,174.46)	-16.03%
16	2,500	1,000,000	$79,600.35	$65,895.24	($13,705.11)	-17.22%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Secondary Three Phase
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 6 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$84.49	$79.30	($5.19)	-6.14%
2	5	1,500	$193.97	$178.51	($15.46)	-7.97%
3	10	1,500	$272.34	$242.76	($29.58)	-10.86%
4	25	5,000	$666.43	$609.02	($57.41)	-8.61%
5	25	7,500	$779.87	$711.78	($68.09)	-8.73%
6	25	10,000	$893.29	$814.50	($78.79)	-8.82%
7	50	25,000	$1,960.05	$1,782.41	($177.64)	-9.06%
8	200	50,000	$5,431.07	$4,931.65	($499.42)	-9.20%
9	200	125,000	$8,791.92	$7,975.90	($816.02)	-9.28%
10	500	200,000	$16,436.39	$14,976.21	($1,460.18)	-8.88%
11	1,000	300,000	$28,196.17	$25,645.46	($2,550.71)	-9.05%
12	1,000	500,000	$36,044.13	$32,754.14	($3,289.99)	-9.13%
13	2,500	750,000	$69,361.51	$62,984.71	($6,376.80)	-9.19%
14	2,500	1,000,000	$79,119.77	$71,848.04	($7,271.73)	-9.19%
15	5,000	1,500,000	$137,763.88	$125,054.06	($12,709.82)	-9.23%
16	5,000	2,000,000	$157,229.01	$142,685.55	($14,543.46)	-9.25%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Primary Service
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-4
Page 7 of 8
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	1,000	$227.36	$218.94	($8.42)	-3.70%
2	5	2,500	$284.62	$273.13	($11.49)	-4.04%
3	10	5,000	$459.49	$438.08	($21.41)	-4.66%
4	25	7,500	$794.94	$750.98	($43.96)	-5.53%
5	25	10,000	$889.56	$840.40	($49.16)	-5.53%
6	50	20,000	$1,666.62	$1,568.89	($97.73)	-5.86%
7	50	30,000	$2,039.56	$1,921.31	($118.25)	-5.80%
8	200	50,000	$5,193.37	$4,863.97	($329.40)	-6.34%
9	200	75,000	$6,125.68	$5,744.99	($380.69)	-6.21%
10	200	100,000	$7,057.98	$6,626.02	($431.96)	-6.12%
11	500	250,000	$17,467.84	$16,387.95	($1,079.89)	-6.18%
12	1,000	500,000	$34,817.51	$32,657.79	($2,159.72)	-6.20%
13	2,500	1,000,000	$77,491.83	$63,897.27	($13,594.56)	-17.54%
14	5,000	2,500,000	$173,099.01	$162,342.85	($10,756.16)	-6.21%
15	10,000	5,000,000	$345,822.02	$324,309.65	($21,512.37)	-6.22%
16	25,000	7,500,000	$679,076.92	$635,466.29	($43,610.63)	-6.42%
17	25,000	10,000,000	$771,533.98	$722,838.20	($48,695.78)	-6.31%
18	50,000	15,000,000	$1,357,777.84	$1,270,556.58	($87,221.26)	-6.42%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
School Rate
With Participation Vs. Without Participation

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Without Participation	With Participation	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	1,000	$156.17	$150.48	($5.69)	-3.64%
2	0.0	2,500	$311.39	$297.24	($14.15)	-4.54%
3	0.0	5,000	$569.20	$540.86	($28.34)	-4.98%
4	0.0	10,000	$1,084.91	$1,028.17	($56.74)	-5.23%
5	0.0	15,000	$1,600.62	$1,515.52	($85.10)	-5.32%
6	0.0	25,000	$2,626.42	$2,485.37	($141.05)	-5.37%
7	0.0	50,000	$5,190.93	$4,908.84	($282.09)	-5.43%
8	0.0	75,000	$7,755.44	$7,332.28	($423.16)	-5.46%
9	0.0	100,000	$10,319.95	$9,755.78	($564.17)	-5.47%
10	0.0	150,000	$15,448.98	$14,602.70	($846.28)	-5.48%
11	0.0	200,000	$20,578.00	$19,449.62	($1,128.38)	-5.48%
12	0.0	250,000	$25,707.03	$24,296.56	($1,410.47)	-5.49%
13	0.0	300,000	$30,836.04	$29,143.51	($1,692.53)	-5.49%
14	0.0	350,000	$35,965.07	$33,990.41	($1,974.66)	-5.49%
15	0.0	400,000	$41,094.09	$38,837.32	($2,256.77)	-5.49%
16	0.0	450,000	$46,223.12	$43,684.26	($2,538.86)	-5.49%
17	0.0	500,000	$51,352.13	$48,531.20	($2,820.93)	-5.49%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Residential
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 1 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$9.86	$13.41	$3.55	36.02%
2	0.0	100	$15.36	$19.06	$3.70	24.09%
3	0.0	200	$26.36	$30.36	$4.00	15.17%
4	0.0	400	$48.40	$53.01	$4.61	9.52%
5	0.0	500	$59.42	$64.33	$4.91	8.26%
6	0.0	750	$86.95	$92.61	$5.66	6.51%
7	0.0	1,000	$110.90	$117.32	$6.42	5.79%
8	0.0	1,200	$130.07	$137.09	$7.02	5.40%
9	0.0	1,400	$149.25	$156.87	$7.62	5.11%
10	0.0	1,500	$158.86	$166.78	$7.92	4.99%
11	0.0	2,000	$206.77	$216.20	$9.43	4.56%
12	0.0	2,500	$254.50	$265.44	$10.94	4.30%
13	0.0	3,000	$302.18	$314.63	$12.45	4.12%
14	0.0	4,000	$397.59	$413.05	$15.46	3.89%
15	0.0	5,000	$493.00	$511.48	$18.48	3.75%
16	0.0	7,500	$731.56	$757.58	$26.02	3.56%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Residential Heat (Summer)
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 2 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$9.86	$13.41	$3.55	36.00%
2	0.0	100	$15.36	$19.06	$3.70	24.09%
3	0.0	200	$26.36	$30.36	$4.00	15.17%
4	0.0	400	$48.40	$53.01	$4.61	9.52%
5	0.0	500	$59.42	$64.33	$4.91	8.26%
6	0.0	750	$86.95	$92.61	$5.66	6.51%
7	0.0	1,000	$110.90	$117.32	$6.42	5.79%
8	0.0	1,200	$130.07	$137.09	$7.02	5.40%
9	0.0	1,400	$149.25	$156.87	$7.62	5.11%
10	0.0	1,500	$158.86	$166.78	$7.92	4.99%
11	0.0	2,000	$206.77	$216.20	$9.43	4.56%
12	0.0	2,500	$254.50	$265.44	$10.94	4.30%
13	0.0	3,000	$302.18	$314.63	$12.45	4.12%
14	0.0	4,000	$397.59	$413.05	$15.46	3.89%
15	0.0	5,000	$493.00	$511.48	$18.48	3.75%
16	0.0	7,500	$731.56	$757.58	$26.02	3.56%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Residential Heat (Winter)
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 3 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$9.86	$13.41	$3.55	36.00%
2	0.0	100	$15.36	$19.06	$3.70	24.09%
3	0.0	200	$26.36	$30.36	$4.00	15.17%
4	0.0	400	$48.40	$53.01	$4.61	9.52%
5	0.0	500	$59.42	$64.33	$4.91	8.26%
6	0.0	750	$86.95	$92.61	$5.66	6.51%
7	0.0	1,000	$104.60	$111.02	$6.42	6.14%
8	0.0	1,200	$118.71	$125.73	$7.02	5.91%
9	0.0	1,400	$132.84	$140.46	$7.62	5.74%
10	0.0	1,500	$139.92	$147.84	$7.92	5.66%
11	0.0	2,000	$175.21	$184.64	$9.43	5.38%
12	0.0	2,500	$210.30	$221.24	$10.94	5.20%
13	0.0	3,000	$245.37	$257.82	$12.45	5.07%
14	0.0	4,000	$315.52	$330.98	$15.46	4.90%
15	0.0	5,000	$385.67	$404.15	$18.48	4.79%
16	0.0	7,500	$561.06	$587.08	$26.02	4.64%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Secondary Unmetered
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 4 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$11.90	$25.65	$13.75	115.55%
2	0.0	100	$17.05	$30.95	$13.90	81.52%
3	0.0	150	$22.19	$36.24	$14.05	63.32%
4	0.0	200	$27.31	$41.51	$14.20	52.00%
5	0.0	300	$37.57	$52.07	$14.50	38.59%
6	0.0	400	$47.84	$62.65	$14.81	30.96%
7	0.0	500	$58.15	$73.26	$15.11	25.98%
8	0.0	600	$68.40	$83.81	$15.41	22.53%
9	0.0	800	$88.93	$104.94	$16.01	18.00%
10	0.0	1,000	$109.47	$126.09	$16.62	15.18%
11	0.0	1,200	$130.01	$147.23	$17.22	13.25%
12	0.0	1,400	$150.55	$168.37	$17.82	11.84%
13	0.0	1,600	$164.94	$183.36	$18.42	11.17%
14	0.0	2,000	$181.31	$200.94	$19.63	10.83%
15	0.0	2,200	$189.39	$209.62	$20.23	10.68%
16	0.0	2,400	$197.48	$218.32	$20.84	10.55%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Secondary Single Phase
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 5 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$85.81	$101.67	$15.86	18.48%
2	5	1,500	$162.84	$180.96	$18.12	11.13%
3	10	1,500	$239.21	$257.33	$18.12	7.57%
4	25	5,000	$610.13	$638.81	$28.68	4.70%
5	25	7,500	$711.27	$747.49	$36.22	5.09%
6	25	10,000	$812.41	$856.17	$43.76	5.39%
7	50	15,000	$1,396.52	$1,455.35	$58.83	4.21%
8	50	25,000	$1,795.47	$1,884.46	$88.99	4.96%
9	200	50,000	$5,083.79	$5,248.17	$164.38	3.23%
10	200	100,000	$7,078.61	$7,393.77	$315.16	4.45%
11	300	125,000	$9,603.29	$9,993.84	$390.55	4.07%
12	500	200,000	$15,248.72	$15,865.44	$616.72	4.04%
13	1,000	300,000	$26,339.57	$27,257.85	$918.28	3.49%
14	1,000	500,000	$33,248.53	$34,769.93	$1,521.40	4.58%
15	2,500	750,000	$64,793.88	$67,069.18	$2,275.30	3.51%
16	2,500	1,000,000	$73,378.39	$76,407.59	$3,029.20	4.13%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Secondary Thee Phase
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 6 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$67.49	$82.60	$15.11	22.39%
2	5	1,500	$170.19	$188.31	$18.12	10.65%
3	10	1,500	$246.56	$264.68	$18.12	7.35%
4	25	5,000	$617.48	$646.16	$28.68	4.64%
5	25	7,500	$718.62	$754.84	$36.22	5.04%
6	25	10,000	$819.76	$863.52	$43.76	5.34%
7	50	25,000	$1,802.82	$1,891.81	$88.99	4.94%
8	200	50,000	$5,091.14	$5,255.52	$164.38	3.23%
9	200	125,000	$8,083.36	$8,473.91	$390.55	4.83%
10	500	200,000	$15,256.07	$15,872.79	$616.72	4.04%
11	1,000	300,000	$26,346.92	$27,265.20	$918.28	3.49%
12	1,000	500,000	$33,255.88	$34,777.28	$1,521.40	4.57%
13	2,500	750,000	$64,801.23	$67,076.53	$2,275.30	3.51%
14	2,500	1,000,000	$73,385.74	$76,414.94	$3,029.20	4.13%
15	5,000	1,500,000	$128,685.23	$133,222.23	$4,537.00	3.53%
16	5,000	2,000,000	$145,802.85	$151,847.65	$6,044.80	4.15%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Primary Service
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 7 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	1,000	$206.68	$223.30	$16.62	8.04%
2	5	2,500	$256.99	$278.13	$21.14	8.23%
3	10	5,000	$417.85	$446.53	$28.68	6.86%
4	25	7,500	$734.35	$770.57	$36.22	4.93%
5	25	10,000	$817.41	$861.17	$43.76	5.35%
6	50	20,000	$1,535.92	$1,609.83	$73.91	4.81%
7	50	30,000	$1,862.61	$1,966.68	$104.07	5.59%
8	200	50,000	$4,850.12	$5,014.50	$164.38	3.39%
9	200	75,000	$5,666.82	$5,906.59	$239.77	4.23%
10	200	100,000	$6,483.49	$6,798.65	$315.16	4.86%
11	500	250,000	$16,052.02	$16,819.52	$767.50	4.78%
12	1,000	500,000	$31,999.46	$33,520.86	$1,521.40	4.75%
13	2,500	1,000,000	$71,623.36	$74,652.56	$3,029.20	4.23%
14	5,000	2,500,000	$159,063.17	$166,615.77	$7,552.60	4.75%
15	10,000	5,000,000	$317,763.94	$332,855.54	$15,091.60	4.75%
16	25,000	7,500,000	$632,077.10	$654,707.70	$22,630.60	3.58%
17	25,000	10,000,000	$712,971.67	$743,141.27	$30,169.60	4.23%
18	50,000	15,000,000	$1,263,791.80	$1,309,039.40	$45,247.60	3.58%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Primary Substation
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 8 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	3,000	1,000,000	$76,177.09	$79,294.69	$3,117.60	4.09%
2	5,000	2,000,000	$137,012.33	$143,145.53	$6,133.20	4.48%
3	5,000	3,000,000	$168,038.85	$177,187.65	$9,148.80	5.44%
4	10,000	4,000,000	$273,587.18	$285,751.58	$12,164.40	4.45%
5	10,000	5,000,000	$304,613.70	$319,793.70	$15,180.00	4.98%
6	15,000	6,000,000	$410,162.03	$428,357.63	$18,195.60	4.44%
7	15,000	7,000,000	$441,188.55	$462,399.75	$21,211.20	4.81%
8	15,000	8,000,000	$472,215.07	$496,441.87	$24,226.80	5.13%
9	25,000	9,000,000	$652,285.21	$679,527.61	$27,242.40	4.18%
10	25,000	10,000,000	$683,311.73	$713,569.73	$30,258.00	4.43%
11	30,000	12,500,000	$835,399.84	$873,196.84	$37,797.00	4.52%
12	30,000	15,000,000	$912,966.14	$958,302.14	$45,336.00	4.97%
13	50,000	17,500,000	$1,288,619.67	$1,341,494.67	$52,875.00	4.10%
14	50,000	20,000,000	$1,366,185.97	$1,426,599.97	$60,414.00	4.42%
15	50,000	25,000,000	$1,521,318.58	$1,596,810.58	$75,492.00	4.96%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
High Voltage Service
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 9 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	1,000	500,000	$29,895.23	$31,505.03	$1,609.80	5.38%
2	2,000	1,000,000	$59,459.07	$62,576.67	$3,117.60	5.24%
3	3,000	1,500,000	$88,919.82	$93,545.22	$4,625.40	5.20%
4	3,500	2,000,000	$111,332.22	$117,465.42	$6,133.20	5.51%
5	5,000	2,500,000	$147,841.31	$155,482.31	$7,641.00	5.17%
6	7,500	3,000,000	$198,447.18	$207,595.98	$9,148.80	4.61%
7	7,500	4,000,000	$229,175.20	$241,339.60	$12,164.40	5.31%
8	10,000	5,000,000	$295,145.04	$310,325.04	$15,180.00	5.14%
9	10,000	6,000,000	$325,873.06	$344,068.66	$18,195.60	5.58%
10	12,500	7,000,000	$391,842.94	$413,054.14	$21,211.20	5.41%
11	12,500	8,000,000	$422,570.96	$446,797.76	$24,226.80	5.73%
12	15,000	9,000,000	$488,540.79	$515,783.19	$27,242.40	5.58%
13	20,000	10,000,000	$589,752.49	$620,010.49	$30,258.00	5.13%
14	40,000	20,000,000	$1,178,967.40	$1,239,381.40	$60,414.00	5.12%
15	60,000	30,000,000	$1,768,182.31	$1,858,752.31	$90,570.00	5.12%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Private Outdoor Lighting
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 10 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	7000					
2	Mercury	75	$14.75	$15.38	$0.63	4.27%
3	21000					
4	Mercury	154	$23.65	$24.52	$0.87	3.68%
5	2500					
6	ncandescent	64	$14.44	$15.04	$0.60	4.16%
7	7000					
8	Fluorescent	66	$15.85	$16.46	$0.61	3.85%
9	4000					
10	Mercury	43	$16.56	$17.10	$0.54	3.26%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
School Rate
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 11 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	1,000	$136.21	$152.83	$16.62	12.20%
2	0.0	2,500	$281.87	$303.01	$21.14	7.50%
3	0.0	5,000	$523.78	$552.46	$28.68	5.48%
4	0.0	10,000	$1,007.66	$1,051.42	$43.76	4.34%
5	0.0	15,000	$1,491.54	$1,550.37	$58.83	3.94%
6	0.0	25,000	$2,453.69	$2,542.68	$88.99	3.63%
7	0.0	50,000	$4,859.08	$5,023.46	$164.38	3.38%
8	0.0	75,000	$7,264.47	$7,504.24	$239.77	3.30%
9	0.0	100,000	$9,669.85	$9,985.01	$315.16	3.26%
10	0.0	150,000	$14,480.63	$14,946.57	$465.94	3.22%
11	0.0	200,000	$19,291.40	$19,908.12	$616.72	3.20%
12	0.0	250,000	$24,102.18	$24,869.68	$767.50	3.18%
13	0.0	300,000	$28,912.94	$29,831.22	$918.28	3.18%
14	0.0	350,000	$33,723.72	$34,792.78	$1,069.06	3.17%
15	0.0	400,000	$38,534.49	$39,754.33	$1,219.84	3.17%
16	0.0	450,000	$43,345.27	$44,715.89	$1,370.62	3.16%
17	0.0	500,000	$48,156.03	$49,677.43	$1,521.40	3.16%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (CCEM)
Street Lighting
No Participation Vs. Current Rates (No Riders)

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase (Decrease)	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$4.80	$9.03	$4.23	88.13%
2	0.0	100	$7.51	$11.89	$4.38	58.32%
3	0.0	200	$12.90	$17.58	$4.68	36.28%
4	0.0	400	$23.71	$29.00	$5.29	22.31%
5	0.0	500	$29.16	$34.75	$5.59	19.17%
6	0.0	750	$42.66	$49.00	$6.34	14.86%
7	0.0	1,000	$56.15	$63.25	$7.10	12.64%
8	0.0	1,200	$66.96	$74.66	$7.70	11.50%
9	0.0	1,400	$77.77	$86.07	$8.30	10.67%
10	0.0	1,600	$88.60	$97.50	$8.90	10.05%
11	0.0	2,000	$110.21	$120.32	$10.11	9.17%
12	0.0	2,500	$137.05	$148.67	$11.62	8.48%
13	0.0	3,000	$163.81	$176.94	$13.13	8.02%
14	0.0	4,000	$217.42	$233.56	$16.14	7.42%
15	0.0	5,000	$271.02	$290.18	$19.16	7.07%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Residential
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 1 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.01	$13.59	$3.58	35.76%
2	0.0	100	$15.66	$19.41	$3.75	23.95%
3	0.0	200	$26.97	$31.07	$4.10	15.20%
4	0.0	400	$49.61	$54.41	$4.80	9.68%
5	0.0	500	$60.94	$66.10	$5.16	8.47%
6	0.0	750	$89.24	$95.27	$6.03	6.76%
7	0.0	1,000	$113.81	$120.72	$6.91	6.07%
8	0.0	1,200	$133.47	$141.08	$7.61	5.70%
9	0.0	1,400	$153.15	$161.46	$8.31	5.43%
10	0.0	1,500	$163.01	$171.68	$8.67	5.32%
11	0.0	2,000	$212.15	$222.57	$10.42	4.91%
12	0.0	2,500	$261.12	$273.30	$12.18	4.66%
13	0.0	3,000	$310.04	$323.97	$13.93	4.49%
14	0.0	4,000	$407.92	$425.36	$17.44	4.28%
15	0.0	5,000	$505.81	$526.76	$20.95	4.14%
16	0.0	7,500	$750.55	$780.28	$29.73	3.96%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Residential Heat (Summer)
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 2 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.01	$13.59	$3.58	35.76%
2	0.0	100	$15.66	$19.41	$3.75	23.95%
3	0.0	200	$26.97	$31.07	$4.10	15.20%
4	0.0	400	$49.61	$54.41	$4.80	9.68%
5	0.0	500	$60.94	$66.10	$5.16	8.47%
6	0.0	750	$89.24	$95.27	$6.03	6.76%
7	0.0	1,000	$113.81	$120.72	$6.91	6.07%
8	0.0	1,200	$133.47	$141.08	$7.61	5.70%
9	0.0	1,400	$153.15	$161.46	$8.31	5.43%
10	0.0	1,500	$163.01	$171.68	$8.67	5.32%
11	0.0	2,000	$212.15	$222.57	$10.42	4.91%
12	0.0	2,500	$261.12	$273.30	$12.18	4.66%
13	0.0	3,000	$310.04	$323.97	$13.93	4.49%
14	0.0	4,000	$407.92	$425.36	$17.44	4.28%
15	0.0	5,000	$505.81	$526.76	$20.95	4.14%
16	0.0	7,500	$750.55	$780.28	$29.73	3.96%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Residential Heat (Winter)
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 3 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.01	$13.59	$3.58	35.76%
2	0.0	100	$15.66	$19.41	$3.75	23.95%
3	0.0	200	$26.97	$31.07	$4.10	15.20%
4	0.0	400	$49.61	$54.41	$4.80	9.68%
5	0.0	500	$60.94	$66.10	$5.16	8.47%
6	0.0	750	$89.24	$95.27	$6.03	6.76%
7	0.0	1,000	$107.25	$114.16	$6.91	6.44%
8	0.0	1,200	$121.65	$129.26	$7.61	6.26%
9	0.0	1,400	$136.08	$144.39	$8.31	6.11%
10	0.0	1,500	$143.30	$151.97	$8.67	6.05%
11	0.0	2,000	$179.31	$189.73	$10.42	5.81%
12	0.0	2,500	$215.13	$227.31	$12.18	5.66%
13	0.0	3,000	$250.93	$264.86	$13.93	5.55%
14	0.0	4,000	$322.53	$339.97	$17.44	5.41%
15	0.0	5,000	$394.14	$415.09	$20.95	5.32%
16	0.0	7,500	$573.16	$602.89	$29.73	5.19%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Seconary Unmetered
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 4 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$12.07	$25.85	$13.78	114.17%
2	0.0	100	$17.38	$31.33	$13.95	80.26%
3	0.0	150	$22.68	$36.81	$14.13	62.30%
4	0.0	200	$27.96	$42.26	$14.30	51.14%
5	0.0	300	$38.56	$53.21	$14.65	37.99%
6	0.0	400	$49.15	$64.15	$15.00	30.52%
7	0.0	500	$59.79	$75.15	$15.36	25.69%
8	0.0	600	$70.36	$86.07	$15.71	22.33%
9	0.0	800	$91.55	$107.96	$16.41	17.92%
10	0.0	1,000	$112.74	$129.85	$17.11	15.18%
11	0.0	1,200	$133.94	$151.75	$17.81	13.30%
12	0.0	1,400	$155.14	$173.65	$18.51	11.93%
13	0.0	1,600	$169.99	$189.21	$19.22	11.31%
14	0.0	2,000	$186.92	$207.54	$20.62	11.03%
15	0.0	2,200	$195.28	$216.60	$21.32	10.92%
16	0.0	2,400	$203.66	$225.68	$22.02	10.81%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Seconary Single Phase
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 5 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$88.27	$104.50	$16.23	18.39%
2	5	1,500	$167.75	$186.62	$18.87	11.25%
3	10	1,500	$246.12	$264.99	$18.87	7.67%
4	25	5,000	$629.64	$660.79	$31.15	4.95%
5	25	7,500	$735.52	$775.45	$39.93	5.43%
6	25	10,000	$841.39	$890.09	$48.70	5.79%
7	50	15,000	$1,444.93	$1,511.19	$66.26	4.59%
8	50	25,000	$1,862.82	$1,964.18	$101.36	5.44%
9	200	50,000	$5,258.30	$5,447.42	$189.12	3.60%
10	200	100,000	$7,347.79	$7,712.43	$364.64	4.96%
11	300	125,000	$9,959.68	$10,412.08	$452.40	4.54%
12	500	200,000	$15,810.36	$16,526.04	$715.68	4.53%
13	1,000	300,000	$27,267.97	$28,334.69	$1,066.72	3.91%
14	1,000	500,000	$34,511.58	$36,280.38	$1,768.80	5.13%
15	2,500	750,000	$67,073.53	$69,719.93	$2,646.40	3.95%
16	2,500	1,000,000	$76,076.35	$79,600.35	$3,524.00	4.63%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Seconary Thee Phase
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 6 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$69.13	$84.49	$15.36	22.22%
2	5	1,500	$175.10	$193.97	$18.87	10.78%
3	10	1,500	$253.47	$272.34	$18.87	7.44%
4	25	5,000	$635.28	$666.43	$31.15	4.90%
5	25	7,500	$739.94	$779.87	$39.93	5.40%
6	25	10,000	$844.59	$893.29	$48.70	5.77%
7	50	25,000	$1,858.69	$1,960.05	$101.36	5.45%
8	200	50,000	$5,241.95	$5,431.07	$189.12	3.61%
9	200	125,000	$8,339.52	$8,791.92	$452.40	5.42%
10	500	200,000	$15,720.71	$16,436.39	$715.68	4.55%
11	1,000	300,000	$27,129.45	$28,196.17	$1,066.72	3.93%
12	1,000	500,000	$34,275.33	$36,044.13	$1,768.80	5.16%
13	2,500	750,000	$66,715.11	$69,361.51	$2,646.40	3.97%
14	2,500	1,000,000	$75,595.77	$79,119.77	$3,524.00	4.66%
15	5,000	1,500,000	$132,484.68	$137,763.88	$5,279.20	3.98%
16	5,000	2,000,000	$150,194.61	$157,229.01	$7,034.40	4.68%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Primary Service
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 7 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	1,000	$210.25	$227.36	$17.11	8.14%
2	5	2,500	$262.24	$284.62	$22.38	8.53%
3	10	5,000	$428.34	$459.49	$31.15	7.27%
4	25	7,500	$755.01	$794.94	$39.93	5.29%
5	25	10,000	$840.86	$889.56	$48.70	5.79%
6	50	20,000	$1,582.81	$1,666.62	$83.81	5.30%
7	50	30,000	$1,920.65	$2,039.56	$118.91	6.19%
8	200	50,000	$5,004.25	$5,193.37	$189.12	3.78%
9	200	75,000	$5,848.80	$6,125.68	$276.88	4.73%
10	200	100,000	$6,693.34	$7,057.98	$364.64	5.45%
11	500	250,000	$16,576.64	$17,467.84	$891.20	5.38%
12	1,000	500,000	$33,048.71	$34,817.51	$1,768.80	5.35%
13	2,500	1,000,000	$73,967.83	$77,491.83	$3,524.00	4.76%
14	5,000	2,500,000	$164,309.41	$173,099.01	$8,789.60	5.35%
15	10,000	5,000,000	$328,256.42	$345,822.02	$17,565.60	5.35%
16	25,000	7,500,000	$652,735.32	$679,076.92	$26,341.60	4.04%
17	25,000	10,000,000	$736,416.38	$771,533.98	$35,117.60	4.77%
18	50,000	15,000,000	$1,305,108.24	$1,357,777.84	$52,669.60	4.04%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Primary Substation
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 8 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	3,000	1,000,000	$78,791.96	$82,404.36	$3,612.40	4.58%
2	5,000	2,000,000	$141,721.98	$148,844.78	$7,122.80	5.03%
3	5,000	3,000,000	$173,803.10	$184,436.30	$10,633.20	6.12%
4	10,000	4,000,000	$283,006.48	$297,150.08	$14,143.60	5.00%
5	10,000	5,000,000	$315,087.60	$332,741.60	$17,654.00	5.60%
6	15,000	6,000,000	$424,290.98	$445,455.38	$21,164.40	4.99%
7	15,000	7,000,000	$456,372.10	$481,046.90	$24,674.80	5.41%
8	15,000	8,000,000	$488,453.22	$516,638.42	$28,185.20	5.77%
9	25,000	9,000,000	$674,778.86	$706,474.46	$31,695.60	4.70%
10	25,000	10,000,000	$706,859.98	$742,065.98	$35,206.00	4.98%
11	30,000	12,500,000	$864,185.04	$908,167.04	$43,982.00	5.09%
12	30,000	15,000,000	$944,387.84	$997,145.84	$52,758.00	5.59%
13	50,000	17,500,000	$1,333,079.67	$1,394,613.67	$61,534.00	4.62%
14	50,000	20,000,000	$1,413,282.47	$1,483,592.47	$70,310.00	4.97%
15	50,000	25,000,000	$1,573,688.08	$1,661,550.08	$87,862.00	5.58%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
High Voltage Service
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 9 of 12
Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	1,000	500,000	$30,950.52	$32,807.72	$1,857.20	6.00%
2	2,000	1,000,000	$61,569.65	$65,182.05	$3,612.40	5.87%
3	3,000	1,500,000	$92,085.69	$97,453.29	$5,367.60	5.83%
4	3,500	2,000,000	$115,299.38	$122,422.18	$7,122.80	6.18%
5	5,000	2,500,000	$153,117.76	$161,995.76	$8,878.00	5.80%
6	7,500	3,000,000	$205,540.90	$216,174.10	$10,633.20	5.17%
7	7,500	4,000,000	$237,363.52	$251,507.12	$14,143.60	5.96%
8	10,000	5,000,000	$305,697.94	$323,351.94	$17,654.00	5.77%
9	10,000	6,000,000	$337,520.56	$358,684.96	$21,164.40	6.27%
10	12,500	7,000,000	$405,855.01	$430,529.81	$24,674.80	6.08%
11	12,500	8,000,000	$437,677.63	$465,862.83	$28,185.20	6.44%
12	15,000	9,000,000	$506,012.04	$537,707.64	$31,695.60	6.26%
13	20,000	10,000,000	$610,858.29	$646,064.29	$35,206.00	5.76%
14	40,000	20,000,000	$1,221,179.00	$1,291,489.00	$70,310.00	5.76%
15	60,000	30,000,000	$1,831,499.71	$1,936,913.71	$105,414.00	5.76%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Private Outdoor Lighting
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	7000					
2	Mercury	75	$15.13	$15.80	$0.67	4.43%
3	21000					
4	Mercury	154	$23.84	$24.79	$0.95	3.98%
5	2500					
6	Incandescent	64	$14.82	$15.45	$0.63	4.25%
7	7000					
8	Fluorescent	66	$16.29	$16.93	$0.64	3.93%
9	4000					
10	Mercury	43	$17.07	$17.63	$0.56	3.28%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
School Rate
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	1,000	$139.06	$156.17	$17.11	12.30%
2	0.0	2,500	$289.01	$311.39	$22.38	7.74%
3	0.0	5,000	$538.05	$569.20	$31.15	5.79%
4	0.0	10,000	$1,036.21	$1,084.91	$48.70	4.70%
5	0.0	15,000	$1,534.36	$1,600.62	$66.26	4.32%
6	0.0	25,000	$2,525.06	$2,626.42	$101.36	4.01%
7	0.0	50,000	$5,001.81	$5,190.93	$189.12	3.78%
8	0.0	75,000	$7,478.56	$7,755.44	$276.88	3.70%
9	0.0	100,000	$9,955.31	$10,319.95	$364.64	3.66%
10	0.0	150,000	$14,908.82	$15,448.98	$540.16	3.62%
11	0.0	200,000	$19,862.32	$20,578.00	$715.68	3.60%
12	0.0	250,000	$24,815.83	$25,707.03	$891.20	3.59%
13	0.0	300,000	$29,769.32	$30,836.04	$1,066.72	3.58%
14	0.0	350,000	$34,722.83	$35,965.07	$1,242.24	3.58%
15	0.0	400,000	$39,676.33	$41,094.09	$1,417.76	3.57%
16	0.0	450,000	$44,629.84	$46,223.12	$1,593.28	3.57%
17	0.0	500,000	$49,583.33	$51,352.13	$1,768.80	3.57%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (CCEM)
Street Lighting
Current Bill vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Witness Responsible:
John B. Wagner, Jr.

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$4.87	$9.13	$4.26	87.47%
2	0.0	100	$7.64	$12.07	$4.43	57.98%
3	0.0	200	$13.16	$17.94	$4.78	36.32%
4	0.0	400	$24.24	$29.72	$5.48	22.61%
5	0.0	500	$29.81	$35.65	$5.84	19.59%
6	0.0	750	$43.63	$50.34	$6.71	15.38%
7	0.0	1,000	$57.46	$65.05	$7.59	13.21%
8	0.0	1,200	$68.54	$76.83	$8.29	12.10%
9	0.0	1,400	$79.61	$88.60	$8.99	11.29%
10	0.0	1,600	$90.70	$100.40	$9.70	10.69%
11	0.0	2,000	$112.84	$123.94	$11.10	9.84%
12	0.0	2,500	$140.33	$153.19	$12.86	9.16%
13	0.0	3,000	$167.75	$182.36	$14.61	8.71%
14	0.0	4,000	$222.68	$240.80	$18.12	8.14%
15	0.0	5,000	$277.59	$299.22	$21.63	7.79%

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

THE DAYTON POWER AND LIGHT COMPANY
CASE NO. 08-1094-EL-SSO

BOOK II – Customer Conservation and Energy Management Programs

SUPPLEMENTAL TESTIMONY

OF GREGORY S. CAMPBELL, CPA

- ☐ MANAGEMENT POLICIES, PRACTICES, AND ORGANIZATION
- ■ OPERATING INCOME
- ■ RATE BASE
- ☐ ALLOCATIONS
- ☐ RATE OF RETURN
- ☐ RATES AND TARIFFS
- ☐ OTHER

BEFORE THE

PUBLIC UTILITIES COMMISSION OF OHIO

SUPPLEMENTAL TESTIMONY OF

GREGORY S. CAMPBELL, CPA

ON BEHALF OF
THE DAYTON POWER AND LIGHT COMPANY

TABLE OF CONTENTS

I. SUPPLEMENTAL TESTIMONY 1

I. SUPPLEMENTAL TESTIMONY

Q. What is the purpose of this supplemental testimony?

A. The purpose of this supplemental testimony is to request Commission approval for the annual normalization of the premature retirement costs related to fixed assets that will no longer be in service as a result of the CCEM implementation. Without this approval, DP&L would have inappropriate swings in its monthly net income when a premature retirement occurs.

Q. Describe the normal accounting for asset retirements, and whether the premature asset retirements would have been recorded differently.

A. The typical accounting for a utility fixed asset retirement is to charge the original cost of the retired asset, net of salvage credits, against the accumulated provision for depreciation or amortization, Account 108 or 111, respectively. The accounting for the early or premature retirement of the assets being replaced by the new, Customer Conservation and Energy Management (CCEM) assets would have been different since there has not been enough time to build up the accumulated depreciation or amortization provision for these early retirements. For these premature retirements, we would have charged the depreciated or amortized portion of the original cost, net of salvage, against the accumulated provision for depreciation or amortization. The remaining balance would have been charged to depreciation or amortization expense, Account 403 or 404, respectively, in the month of retirement. This would have caused an inappropriate income statement effect in the month of retirement.

Q. What is the company proposing as a solution to this revenue-impact issue?

A. The accounting rules for regulated enterprises, FASB 71, Accounting for the Effects of Certain Types of Regulation, permit a company to record its expenses in a different manner than normal if authorized by its regulatory commission. The company is requesting a Commission order granting permission to record the annual estimated expenses related to the premature retirement of the CCEM assets in a level amount each month in the calendar year. To the extent that all of the retirements do not occur in that year, the company is also asking permission to carry over the balance to the next calendar year's calculation. These steps would enable the company to have a normalized impact on its earnings related to the premature retirement of fixed assets for the CCEM program.

Q. Can you provide an example of this normalization?

A. Yes. For the example, I will assume that an asset with a forecasted net book value of $1,200,000 after expected salvage credits is scheduled to be prematurely retired in December 2011. It is the only asset which is expected to be retired that year in connection with the CCEM program. The company would record an Account 403 depreciation expense of $100,000 per month throughout the entire calendar year 2011 with a corresponding credit to Account 254, other regulatory liabilities. When the asset is retired, the $1,200,000 amount would be charged against the balance in other regulatory liabilities. If this accounting treatment is not permitted, then the entire $1,200,000 would have been charged to expense in the single month of December 2011. If the asset unexpectedly was not retired until January 2012, we could, with Commission permission, carry over the accumulated regulatory liability balance to the next calendar year.

Q. What is the company requesting from the Commission in its order?

A. The company is requesting a Commission order granting permission to record the annual estimated expenses related to the premature retirement of the CCEM assets in a level amount each month in each calendar year the asset is expected to be retired. To the extent that all of the retirements do not occur in that year, the company is also asking Commission permission to carry over the balance to the next calendar year's calculation.

Q. Does this conclude your supplemental testimony?

A. Yes, it does.

Table A

EE Program Participant vs Non Participant Savings

Description	Non Participant	Participant	Difference	Percent
Residential: 750 kWh 1,000 kWh	 $92.61 $117.32	 $78.77 $101.21	 ($13.84) ($16.11)	 -14.94% -13.73%
Resi Heat (s) 1,500 kWh	$166.78	$142.64	($24.14)	-14.47%
Resi Heat (w) 1,500 kWh	$147.84	$129.85	($17.99)	-12.17%
Secondary Single Phase	$228.66	$178.22	($50.44)	-22.10%
Secondary Three Phase	$2,870.04	$2,608.23	($261.81)	-9.12%
Schools	$4,360.72	$4,124.21	($236.51)	-5.73%
Primary	$15,035.36	$14,097.13	($938.23)	-6.66%

Table B

EE Program Participant Savings vs No EE Programs Implemented

Description	Participant With EE	No Programs Implemented	Difference (Savings)	Percent
Residential: 750 kWh 1,000 kWh	 $78.77 $101.21	 $86.95 $110.90	 ($8.18) ($9.69)	 -9.41% -8.74%
Resi Heat (s) 1,500 kWh	$142.64	$158.86	($15.92)	-10.02%
Resi Heat (w) 1,500 kWh	$129.85	$139.92	($10.07)	-7.20%
Secondary Single Phase	$178.22	$210.41	($32.19)	-15.30%
Secondary Three Phase	$2,608.23	$2,779.57	($171.34)	-6.16%
Schools	$4,124.21	$4,230.08	($105.87)	-2.50%
Primary	$14,097.13	$14,432.24	($335.11)	-2.32%

Table 5.a Energy Efficiency Program Participation vs. Non-Participant Savings

Description	Non Participant	Participant	Difference	Percent
Residential: 750 kWh 1,000 kWh	 $92.61 $117.32	 $78.77 $101.21	 ($13.84) ($16.11)	 -14.94% -13.73%
Resi Heat (s) 1,500 kWh	$166.78	$142.64	($24.14)	-14.47%
Resi Heat (w) 1,500 kWh	$147.84	$129.85	($17.99)	-12.17%
Secondary Single Phase	$228.66	$178.22	($50.44)	-22.10%
Secondary Three Phase	$2,870.04	$2,608.23	($261.81)	-9.12%
Schools	$4,360.72	$4,124.21	($236.51)	-5.73%
Primary	$15,035.36	$14,097.13	($938.23)	-6.66%

Table 5.b Energy Efficiency Program Participation Bills vs. No Energy Efficiency Programs Implemented

Description	Participant With EE	No Programs Implemented	Difference (Savings)	Percent
Residential: 750 kWh 1,000 kWh	 $78.77 $101.21	 $86.95 $110.90	 ($8.18) ($9.69)	 -9.41% -8.74%
Resi Heat (s) 1,500 kWh	$142.64	$158.86	($15.92)	-10.02%
Resi Heat (w) 1,500 kWh	$129.85	$139.92	($10.07)	-7.20%
Secondary Single Phase	$178.22	$210.41	($32.19)	-15.30%
Secondary Three Phase	$2,608.23	$2,779.57	($171.34)	-6.16%
Schools	$4,124.21	$4,230.08	($105.87)	-2.50%
Primary	$14,097.13	$14,432.24	($335.11)	-2.32%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Residential
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 1 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$9.86	$9.87	$0.01	0.10%
2	0.0	100	$15.36	$15.37	$0.01	0.07%
3	0.0	200	$26.36	$26.38	$0.02	0.08%
4	0.0	400	$48.40	$48.45	$0.05	0.10%
5	0.0	500	$59.42	$59.48	$0.06	0.10%
6	0.0	750	$86.95	$87.04	$0.09	0.10%
7	0.0	1,000	$110.90	$111.01	$0.11	0.10%
8	0.0	1,200	$130.07	$130.21	$0.14	0.11%
9	0.0	1,400	$149.25	$149.41	$0.16	0.11%
10	0.0	1,500	$158.86	$159.03	$0.17	0.11%
11	0.0	2,000	$206.77	$207.00	$0.23	0.11%
12	0.0	2,500	$254.50	$254.79	$0.29	0.11%
13	0.0	3,000	$302.18	$302.52	$0.34	0.11%
14	0.0	4,000	$397.59	$398.05	$0.46	0.12%
15	0.0	5,000	$493.00	$493.57	$0.57	0.12%
16	0.0	7,500	$731.56	$732.42	$0.86	0.12%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Residential Heat (Winter)
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 2 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	$9.86	$9.87	$0.01	0.10%
2	0.0	100	$15.36	$15.37	$0.01	0.07%
3	0.0	200	$26.36	$26.38	$0.02	0.08%
4	0.0	400	$48.40	$48.45	$0.05	0.10%
5	0.0	500	$59.42	$59.48	$0.06	0.10%
6	0.0	750	$86.95	$87.04	$0.09	0.10%
7	0.0	1,000	$104.60	$104.71	$0.11	0.11%
8	0.0	1,200	$118.71	$118.85	$0.14	0.12%
9	0.0	1,400	$132.84	$133.00	$0.16	0.12%
10	0.0	1,500	$139.92	$140.09	$0.17	0.12%
11	0.0	2,000	$175.21	$175.44	$0.23	0.13%
12	0.0	2,500	$210.30	$210.59	$0.29	0.14%
13	0.0	3,000	$245.37	$245.71	$0.34	0.14%
14	0.0	4,000	$315.52	$315.98	$0.46	0.15%
15	0.0	5,000	$385.67	$386.24	$0.57	0.15%
16	0.0	7,500	$561.06	$561.92	$0.86	0.15%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Residential Heat (Summer)
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 3 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	50	$9.86	$9.87	$0.01	0.10%
2	0.0	100	$15.36	$15.37	$0.01	0.07%
3	0.0	200	$26.36	$26.38	$0.02	0.08%
4	0.0	400	$48.40	$48.45	$0.05	0.10%
5	0.0	500	$59.42	$59.48	$0.06	0.10%
6	0.0	750	$86.95	$87.04	$0.09	0.10%
7	0.0	1,000	$110.90	$111.01	$0.11	0.10%
8	0.0	1,200	$130.07	$130.21	$0.14	0.11%
9	0.0	1,400	$149.25	$149.41	$0.16	0.11%
10	0.0	1,500	$158.86	$159.03	$0.17	0.11%
11	0.0	2,000	$206.77	$207.00	$0.23	0.11%
12	0.0	2,500	$254.50	$254.79	$0.29	0.11%
13	0.0	3,000	$302.18	$302.52	$0.34	0.11%
14	0.0	4,000	$397.59	$398.05	$0.46	0.12%
15	0.0	5,000	$493.00	$493.57	$0.57	0.12%
16	0.0	7,500	$731.56	$732.42	$0.86	0.12%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Secondary Unmetered
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 4 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	50	$11.90	$11.91	$0.01	0.08%
2	5	100	$17.05	$17.06	$0.01	0.06%
3	10	150	$22.19	$22.21	$0.02	0.09%
4	25	200	$27.31	$27.33	$0.02	0.07%
5	25	300	$37.57	$37.60	$0.03	0.08%
6	25	400	$47.84	$47.89	$0.05	0.10%
7	50	500	$58.15	$58.21	$0.06	0.10%
8	50	600	$68.40	$68.47	$0.07	0.10%
9	200	800	$88.93	$89.02	$0.09	0.10%
10	200	1,000	$109.47	$109.58	$0.11	0.10%
11	300	1,200	$130.01	$130.15	$0.14	0.11%
12	500	1,400	$160.85	$161.02	$0.17	0.11%
13	1,000	1,600	$164.94	$165.12	$0.18	0.11%
14	1,000	2,000	$181.31	$181.54	$0.23	0.13%
15	2,500	2,200	$189.39	$189.64	$0.25	0.13%
16	2,500	2,400	$197.48	$197.76	$0.28	0.14%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Secondary Single Phase
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 5 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$85.81	$85.90	$0.09	0.10%
2	5	1,500	$162.84	$163.01	$0.17	0.10%
3	10	1,500	$239.21	$239.38	$0.17	0.07%
4	25	5,000	$610.13	$610.70	$0.57	0.09%
5	25	7,500	$711.27	$712.13	$0.86	0.12%
6	25	10,000	$812.41	$813.56	$1.15	0.14%
7	50	15,000	$1,396.52	$1,398.24	$1.72	0.12%
8	50	25,000	$1,795.47	$1,798.34	$2.87	0.16%
9	200	50,000	$5,083.79	$5,089.52	$5.73	0.11%
10	200	100,000	$7,078.61	$7,090.07	$11.46	0.16%
11	300	125,000	$9,603.28	$9,617.61	$14.33	0.15%
12	500	200,000	$15,248.71	$15,271.63	$22.92	0.15%
13	1,000	300,000	$26,339.55	$26,373.93	$34.38	0.13%
14	1,000	500,000	$33,248.51	$33,305.81	$57.30	0.17%
15	2,500	750,000	$64,793.85	$64,879.80	$85.95	0.13%
16	2,500	1,000,000	$73,378.35	$73,492.95	$114.60	0.16%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Secondary Three Phase
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 6 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$67.49	$67.55	$0.06	0.09%
2	5	1,500	$170.19	$170.36	$0.17	0.10%
3	10	1,500	$246.56	$246.73	$0.17	0.07%
4	25	5,000	$617.48	$618.05	$0.57	0.09%
5	25	7,500	$718.62	$719.48	$0.86	0.12%
6	25	10,000	$819.76	$820.91	$1.15	0.14%
7	50	25,000	$1,802.82	$1,805.69	$2.87	0.16%
8	200	50,000	$5,091.14	$5,096.87	$5.73	0.11%
9	200	125,000	$8,083.35	$8,097.68	$14.33	0.18%
10	500	200,000	$15,256.06	$15,278.98	$22.92	0.15%
11	1,000	300,000	$26,346.90	$26,381.28	$34.38	0.13%
12	1,000	500,000	$33,255.86	$33,313.16	$57.30	0.17%
13	2,500	750,000	$64,801.20	$64,887.15	$85.95	0.13%
14	2,500	1,000,000	$73,385.70	$73,500.30	$114.60	0.16%
15	5,000	1,500,000	$128,685.17	$128,857.07	$171.90	0.13%
16	5,000	2,000,000	$145,802.78	$146,031.98	$229.20	0.16%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Primary Service
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 7 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	5	1,000	$206.68	$206.79	$0.11	0.05%
2	5	2,500	$256.99	$257.28	$0.29	0.11%
3	10	5,000	$417.85	$418.42	$0.57	0.14%
4	25	7,500	$734.35	$735.21	$0.86	0.12%
5	25	10,000	$817.41	$818.56	$1.15	0.14%
6	50	20,000	$1,535.92	$1,538.21	$2.29	0.15%
7	50	30,000	$1,862.61	$1,866.05	$3.44	0.18%
8	200	50,000	$4,850.12	$4,855.85	$5.73	0.12%
9	200	75,000	$5,666.82	$5,675.42	$8.60	0.15%
10	200	100,000	$6,483.49	$6,494.95	$11.46	0.18%
11	500	250,000	$16,052.01	$16,080.66	$28.65	0.18%
12	1,000	500,000	$31,999.44	$32,056.74	$57.30	0.18%
13	2,500	1,000,000	$71,623.33	$71,737.93	$114.60	0.16%
14	5,000	2,500,000	$159,063.08	$159,349.58	$286.50	0.18%
15	10,000	5,000,000	$317,763.75	$318,336.75	$573.00	0.18%
16	25,000	7,500,000	$632,076.82	$632,936.32	$859.50	0.14%
17	25,000	10,000,000	$712,971.30	$714,117.30	$1,146.00	0.16%
18	50,000	15,000,000	$1,263,791.24	$1,265,510.24	$1,719.00	0.14%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Primary Substation
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 8 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	3,000	1,000,000	$76,177.06	$76,291.66	$114.60	0.15%
2	5,000	2,000,000	$137,012.26	$137,241.46	$229.20	0.17%
3	5,000	3,000,000	$168,038.75	$168,382.55	$343.80	0.20%
4	10,000	4,000,000	$273,587.05	$274,045.45	$458.40	0.17%
5	10,000	5,000,000	$304,613.53	$305,186.53	$573.00	0.19%
6	15,000	6,000,000	$410,161.83	$410,849.43	$687.60	0.17%
7	15,000	7,000,000	$441,188.32	$441,990.52	$802.20	0.18%
8	15,000	8,000,000	$472,214.80	$473,131.60	$916.80	0.19%
9	25,000	9,000,000	$652,284.91	$653,316.31	$1,031.40	0.16%
10	25,000	10,000,000	$683,311.40	$684,457.40	$1,146.00	0.17%
11	30,000	12,500,000	$835,399.42	$836,831.92	$1,432.50	0.17%
12	30,000	15,000,000	$912,965.64	$914,684.64	$1,719.00	0.19%
13	50,000	17,500,000	$1,288,619.09	$1,290,624.59	$2,005.50	0.16%
14	50,000	20,000,000	$1,366,185.30	$1,368,477.30	$2,292.00	0.17%
15	50,000	25,000,000	$1,521,317.75	$1,524,182.75	$2,865.00	0.19%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
High Voltage Service
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 9 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	1,000	500,000	$29,895.21	$29,952.51	$57.30	0.19%
2	2,000	1,000,000	$59,459.04	$59,573.64	$114.60	0.19%
3	3,000	1,500,000	$88,919.77	$89,091.67	$171.90	0.19%
4	3,500	2,000,000	$111,332.15	$111,561.35	$229.20	0.21%
5	5,000	2,500,000	$147,841.23	$148,127.73	$286.50	0.19%
6	7,500	3,000,000	$198,447.08	$198,790.88	$343.80	0.17%
7	7,500	4,000,000	$229,175.07	$229,633.47	$458.40	0.20%
8	10,000	5,000,000	$295,144.87	$295,717.87	$573.00	0.19%
9	10,000	6,000,000	$325,872.86	$326,560.46	$687.60	0.21%
10	12,500	7,000,000	$391,842.71	$392,644.91	$802.20	0.20%
11	12,500	8,000,000	$422,570.69	$423,487.49	$916.80	0.22%
12	15,000	9,000,000	$488,540.49	$489,571.89	$1,031.40	0.21%
13	20,000	10,000,000	$589,752.16	$590,898.16	$1,146.00	0.19%
14	40,000	20,000,000	$1,178,966.73	$1,181,258.73	$2,292.00	0.19%
15	60,000	30,000,000	$1,768,181.31	$1,771,619.31	$3,438.00	0.19%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Private Outdoor Lighting
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 10 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	7000					
2	Mercury	75	$14.75	$14.76	$0.01	0.07%
3	21000					
4	Mercury	154	$23.65	$23.67	$0.02	0.08%
5	2500					
6	Incandescent	64	$14.44	$14.45	$0.01	0.07%
7	7000					
8	Fluorescent	66	$15.85	$15.86	$0.01	0.06%
9	4000					
10	Mercury	43	$16.56	$16.56	$0.00	0.00%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
School Rate
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 11 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	1,000	$136.21	$136.34	$0.13	0.10%
2	0.0	2,500	$281.87	$282.18	$0.31	0.11%
3	0.0	5,000	$523.78	$524.37	$0.59	0.11%
4	0.0	10,000	$1,007.66	$1,008.83	$1.17	0.12%
5	0.0	15,000	$1,491.54	$1,493.29	$1.75	0.12%
6	0.0	25,000	$2,453.69	$2,456.61	$2.92	0.12%
7	0.0	50,000	$4,859.07	$4,864.89	$5.82	0.12%
8	0.0	75,000	$7,264.47	$7,273.19	$8.72	0.12%
9	0.0	100,000	$9,669.85	$9,681.47	$11.62	0.12%
10	0.0	150,000	$14,480.62	$14,498.04	$17.42	0.12%
11	0.0	200,000	$19,291.39	$19,314.60	$23.21	0.12%
12	0.0	250,000	$24,102.17	$24,131.18	$29.01	0.12%
13	0.0	300,000	$28,912.93	$28,947.75	$34.82	0.12%
14	0.0	350,000	$33,723.70	$33,764.32	$40.62	0.12%
15	0.0	400,000	$38,534.48	$38,580.90	$46.42	0.12%
16	0.0	450,000	$43,345.25	$43,397.47	$52.22	0.12%
17	0.0	500,000	$48,156.01	$48,214.04	$58.03	0.12%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2009 Typical Bill Comparison (AER)
Street Lighting
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 12 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0	50	$4.80	$4.81	$0.01	0.12%
2	0	100	$7.51	$7.52	$0.01	0.15%
3	0	200	$12.90	$12.92	$0.02	0.18%
4	0	400	$23.71	$23.76	$0.05	0.19%
5	0	500	$29.16	$29.22	$0.06	0.20%
6	0	750	$42.66	$42.75	$0.09	0.20%
7	0	1,000	$56.15	$56.26	$0.11	0.20%
8	0	1,200	$66.96	$67.10	$0.14	0.21%
9	0	1,400	$77.77	$77.93	$0.16	0.21%
10	0	1,600	$88.60	$88.78	$0.18	0.21%
11	0	2,000	$110.21	$110.44	$0.23	0.21%
12	0	2,500	$137.05	$137.34	$0.29	0.21%
13	0	3,000	$163.81	$164.15	$0.34	0.21%
14	0	4,000	$217.42	$217.88	$0.46	0.21%
15	0	5,000	$271.02	$271.59	$0.57	0.21%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Residential
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 1 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.02	$10.02	$0.00	0.00%
2	0.0	100	$15.67	$15.67	$0.00	0.00%
3	0.0	200	$26.99	$27.00	$0.01	0.04%
4	0.0	400	$49.66	$49.66	$0.00	0.00%
5	0.0	500	$61.00	$61.01	$0.01	0.02%
6	0.0	750	$89.33	$89.34	$0.01	0.01%
7	0.0	1,000	$113.92	$113.94	$0.02	0.02%
8	0.0	1,200	$133.61	$133.63	$0.02	0.01%
9	0.0	1,400	$153.31	$153.34	$0.03	0.02%
10	0.0	1,500	$163.18	$163.21	$0.03	0.02%
11	0.0	2,000	$212.38	$212.41	$0.03	0.01%
12	0.0	2,500	$261.41	$261.45	$0.04	0.02%
13	0.0	3,000	$310.38	$310.44	$0.06	0.02%
14	0.0	4,000	$408.38	$408.45	$0.07	0.02%
15	0.0	5,000	$506.38	$506.47	$0.09	0.02%
16	0.0	7,500	$751.41	$751.54	$0.13	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Residential Heat (Summer)
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 2 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.02	$10.02	$0.00	0.00%
2	0.0	100	$15.67	$15.67	$0.00	0.00%
3	0.0	200	$26.99	$27.00	$0.01	0.04%
4	0.0	400	$49.66	$49.66	$0.00	0.00%
5	0.0	500	$61.00	$61.01	$0.01	0.02%
6	0.0	750	$89.33	$89.34	$0.01	0.01%
7	0.0	1,000	$113.92	$113.94	$0.02	0.02%
8	0.0	1,200	$133.61	$133.63	$0.02	0.01%
9	0.0	1,400	$153.31	$153.34	$0.03	0.02%
10	0.0	1,500	$163.18	$163.21	$0.03	0.02%
11	0.0	2,000	$212.38	$212.41	$0.03	0.01%
12	0.0	2,500	$261.41	$261.45	$0.04	0.02%
13	0.0	3,000	$310.38	$310.44	$0.06	0.02%
14	0.0	4,000	$408.38	$408.45	$0.07	0.02%
15	0.0	5,000	$506.38	$506.47	$0.09	0.02%
16	0.0	7,500	$751.41	$751.54	$0.13	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Residential Heat (Winter)
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 3 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0.0	50	$10.02	$10.02	$0.00	0.00%
2	0.0	100	$15.67	$15.67	$0.00	0.00%
3	0.0	200	$26.99	$27.00	$0.01	0.04%
4	0.0	400	$49.66	$49.66	$0.00	0.00%
5	0.0	500	$61.00	$61.01	$0.01	0.02%
6	0.0	750	$89.33	$89.34	$0.01	0.01%
7	0.0	1,000	$107.36	$107.38	$0.02	0.02%
8	0.0	1,200	$121.79	$121.81	$0.02	0.02%
9	0.0	1,400	$136.24	$136.27	$0.03	0.02%
10	0.0	1,500	$143.47	$143.50	$0.03	0.02%
11	0.0	2,000	$179.54	$179.57	$0.03	0.02%
12	0.0	2,500	$215.42	$215.46	$0.04	0.02%
13	0.0	3,000	$251.27	$251.33	$0.06	0.02%
14	0.0	4,000	$322.99	$323.06	$0.07	0.02%
15	0.0	5,000	$394.71	$394.80	$0.09	0.02%
16	0.0	7,500	$574.03	$574.16	$0.13	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Secondary Unmetered
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 4 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	50	$12.08	$12.08	$0.00	0.00%
2	5	100	$17.39	$17.39	$0.00	0.00%
3	10	150	$22.70	$22.70	$0.00	0.00%
4	25	200	$27.98	$27.99	$0.01	0.04%
5	25	300	$38.59	$38.60	$0.01	0.03%
6	25	400	$49.20	$49.20	$0.00	0.00%
7	50	500	$59.85	$59.86	$0.01	0.02%
8	50	600	$70.43	$70.44	$0.01	0.01%
9	200	800	$91.64	$91.66	$0.02	0.02%
10	200	1,000	$112.85	$112.87	$0.02	0.02%
11	300	1,200	$134.08	$134.10	$0.02	0.01%
12	500	1,400	$155.31	$155.33	$0.02	0.01%
13	1,000	1,600	$170.17	$170.20	$0.03	0.02%
14	1,000	2,000	$187.15	$187.18	$0.03	0.02%
15	2,500	2,200	$195.53	$195.57	$0.04	0.02%
16	2,500	2,400	$203.94	$203.98	$0.04	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Secondary Single Phase
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 5 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	750	$88.37	$88.38	$0.01	0.01%
2	5	1,500	$167.92	$167.95	$0.03	0.02%
3	10	1,500	$246.29	$246.32	$0.03	0.01%
4	25	5,000	$630.21	$630.30	$0.09	0.01%
5	25	7,500	$736.38	$736.51	$0.13	0.02%
6	25	10,000	$842.54	$842.71	$0.17	0.02%
7	50	15,000	$1,446.65	$1,446.91	$0.26	0.02%
8	50	25,000	$1,865.70	$1,866.14	$0.44	0.02%
9	200	50,000	$5,264.05	$5,264.94	$0.89	0.02%
10	200	100,000	$7,359.27	$7,361.04	$1.77	0.02%
11	300	125,000	$9,974.04	$9,976.25	$2.21	0.02%
12	500	200,000	$15,833.32	$15,836.86	$3.54	0.02%
13	1,000	300,000	$27,302.42	$27,307.73	$5.31	0.02%
14	1,000	500,000	$34,569.00	$34,577.85	$8.85	0.03%
15	2,500	750,000	$67,159.65	$67,172.93	$13.28	0.02%
16	2,500	1,000,000	$76,191.18	$76,208.88	$17.70	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Secondary Three Phase
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 6 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	500	$69.19	$69.20	$0.01	0.01%
2	5	1,500	$175.27	$175.30	$0.03	0.02%
3	10	1,500	$253.64	$253.67	$0.03	0.01%
4	25	5,000	$635.85	$635.94	$0.09	0.01%
5	25	7,500	$740.80	$740.93	$0.13	0.02%
6	25	10,000	$845.74	$845.91	$0.17	0.02%
7	50	25,000	$1,861.57	$1,862.01	$0.44	0.02%
8	200	50,000	$5,247.69	$5,248.58	$0.89	0.02%
9	200	125,000	$8,353.88	$8,356.09	$2.21	0.03%
10	500	200,000	$15,743.67	$15,747.21	$3.54	0.02%
11	1,000	300,000	$27,163.89	$27,169.20	$5.31	0.02%
12	1,000	500,000	$34,332.75	$34,341.60	$8.85	0.03%
13	2,500	750,000	$66,801.23	$66,814.51	$13.28	0.02%
14	2,500	1,000,000	$75,710.60	$75,728.30	$17.70	0.02%
15	5,000	1,500,000	$132,656.92	$132,683.47	$26.55	0.02%
16	5,000	2,000,000	$150,424.26	$150,459.66	$35.40	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Primary Service
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 7 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	5	1,000	$210.36	$210.38	$0.02	0.01%
2	5	2,500	$262.53	$262.57	$0.04	0.02%
3	10	5,000	$428.91	$429.00	$0.09	0.02%
4	25	7,500	$755.87	$756.00	$0.13	0.02%
5	25	10,000	$842.01	$842.18	$0.17	0.02%
6	50	20,000	$1,585.11	$1,585.47	$0.36	0.02%
7	50	30,000	$1,924.09	$1,924.62	$0.53	0.03%
8	200	50,000	$5,009.98	$5,010.87	$0.89	0.02%
9	200	75,000	$5,857.40	$5,858.72	$1.32	0.02%
10	200	100,000	$6,704.81	$6,706.58	$1.77	0.03%
11	500	250,000	$16,605.31	$16,609.74	$4.43	0.03%
12	1,000	500,000	$33,106.09	$33,114.94	$8.85	0.03%
13	2,500	1,000,000	$74,082.57	$74,100.27	$17.70	0.02%
14	5,000	2,500,000	$164,596.27	$164,640.52	$44.25	0.03%
15	10,000	5,000,000	$328,830.15	$328,918.65	$88.50	0.03%
16	25,000	7,500,000	$653,595.91	$653,728.66	$132.75	0.02%
17	25,000	10,000,000	$737,563.82	$737,740.82	$177.00	0.02%
18	50,000	15,000,000	$1,306,829.41	$1,307,094.91	$265.50	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Primary Substation
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 8 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	3,000	1,000,000	$78,906.61	$78,924.31	$17.70	0.02%
2	5,000	2,000,000	$141,951.29	$141,986.69	$35.40	0.02%
3	5,000	3,000,000	$174,147.07	$174,200.17	$53.10	0.03%
4	10,000	4,000,000	$283,465.10	$283,535.90	$70.80	0.02%
5	10,000	5,000,000	$315,660.88	$315,749.38	$88.50	0.03%
6	15,000	6,000,000	$424,978.91	$425,085.11	$106.20	0.02%
7	15,000	7,000,000	$457,174.68	$457,298.58	$123.90	0.03%
8	15,000	8,000,000	$643,614.96	$643,756.56	$141.60	0.02%
9	25,000	9,000,000	$675,810.75	$675,970.05	$159.30	0.02%
10	25,000	10,000,000	$708,006.52	$708,183.52	$177.00	0.02%
11	30,000	12,500,000	$865,618.21	$865,839.46	$221.25	0.03%
12	30,000	15,000,000	$946,107.65	$946,373.15	$265.50	0.03%
13	50,000	17,500,000	$1,335,086.12	$1,335,395.87	$309.75	0.02%
14	50,000	20,000,000	$1,415,575.55	$1,415,929.55	$354.00	0.03%
15	50,000	25,000,000	$1,576,554.43	$1,576,996.93	$442.50	0.03%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
High Voltage Service
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 9 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	1,000	500,000	$31,007.85	$31,016.70	$8.85	0.03%
2	2,000	1,000,000	$61,684.31	$61,702.01	$17.70	0.03%
3	3,000	1,500,000	$92,257.68	$92,284.23	$26.55	0.03%
4	3,500	2,000,000	$115,528.70	$115,564.10	$35.40	0.03%
5	5,000	2,500,000	$153,404.41	$153,448.66	$44.25	0.03%
6	7,500	3,000,000	$205,884.88	$205,937.98	$53.10	0.03%
7	7,500	4,000,000	$237,822.16	$237,892.96	$70.80	0.03%
8	10,000	5,000,000	$306,271.24	$306,359.74	$88.50	0.03%
9	10,000	6,000,000	$338,208.52	$338,314.72	$106.20	0.03%
10	12,500	7,000,000	$406,657.63	$406,781.53	$123.90	0.03%
11	12,500	8,000,000	$438,594.91	$438,736.51	$141.60	0.03%
12	15,000	9,000,000	$507,043.99	$507,203.29	$159.30	0.03%
13	20,000	10,000,000	$612,004.89	$612,181.89	$177.00	0.03%
14	40,000	20,000,000	$1,223,472.20	$1,223,826.20	$354.00	0.03%
15	60,000	30,000,000	$1,834,939.51	$1,835,470.51	$531.00	0.03%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Private Outdoor Lighting
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 10 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	7000					
2	Mercury	75	$14.89	$14.89	$0.00	0.00%
3	21000					
4	Mercury	154	$23.51	$23.51	$0.00	0.00%
5	2500					
6	Incandescent	64	$14.60	$14.60	$0.00	0.00%
7	7000					
8	Fluorescent	66	$16.06	$16.06	$0.00	0.00%
9	4000					
10	Mercury	43	$16.86	$16.87	$0.01	0.06%

Note: Current and proposed bills included monthly charge for 1 fixture, 1 pole, and 1 span

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
School Rate
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 11 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW) (A)	Level of (KWH) (B)	Current Bill (C)	Proposed Bill (D)	Dollar Increase (E = D - C)	Percent Increase (F = E/C)
1	0.0	1,000	$139.44	$139.46	$0.02	0.01%
2	0.0	2,500	$289.97	$290.01	$0.04	0.01%
3	0.0	5,000	$539.96	$540.05	$0.09	0.02%
4	0.0	10,000	$1,040.04	$1,040.21	$0.17	0.02%
5	0.0	15,000	$1,540.09	$1,540.35	$0.26	0.02%
6	0.0	25,000	$2,534.63	$2,535.07	$0.44	0.02%
7	0.0	50,000	$5,020.94	$5,021.83	$0.89	0.02%
8	0.0	75,000	$7,507.25	$7,508.57	$1.32	0.02%
9	0.0	100,000	$9,993.56	$9,995.33	$1.77	0.02%
10	0.0	150,000	$14,966.19	$14,968.85	$2.66	0.02%
11	0.0	200,000	$19,938.82	$19,942.36	$3.54	0.02%
12	0.0	250,000	$24,911.44	$24,915.87	$4.43	0.02%
13	0.0	300,000	$29,884.07	$29,889.38	$5.31	0.02%
14	0.0	350,000	$34,856.70	$34,862.90	$6.20	0.02%
15	0.0	400,000	$39,829.32	$39,836.40	$7.08	0.02%
16	0.0	450,000	$44,801.95	$44,809.92	$7.97	0.02%
17	0.0	500,000	$49,774.58	$49,783.43	$8.85	0.02%

The Dayton Power and Light Company
Case No: 08-1094-EL-SSO
2010 Typical Bill Comparison (AER)
Street Lighting
Current Bill Vs. Proposed Bill

Data: 0 Months Actual, 12 Months Estimated
Type of Filing: Original
Work Paper Reference: None

Schedule E-5
Page 12 of 12
Witness Responsible:
Dona Seger-Lawson

Line No.	Level of Demand (KW)	Level of (KWH)	Current Bill	Proposed Bill	Dollar Increase	Percent Increase
	(A)	(B)	(C)	(D)	(E = D - C)	(F = E/C)
1	0	50	$4.89	$4.89	$0.00	0.09%
2	0	100	$7.66	$7.66	$0.00	0.00%
3	0	200	$13.21	$13.22	$0.01	0.05%
4	0	400	$24.35	$24.35	$0.00	0.02%
5	0	500	$29.94	$29.95	$0.01	0.04%
6	0	750	$43.83	$43.84	$0.01	0.03%
7	0	1,000	$57.72	$57.74	$0.02	0.03%
8	0	1,200	$68.86	$68.88	$0.02	0.03%
9	0	1,400	$79.98	$80.01	$0.03	0.04%
10	0	1,600	$91.12	$91.15	$0.03	0.03%
11	0	2,000	$113.37	$113.40	$0.03	0.03%
12	0	2,500	$140.99	$141.03	$0.04	0.03%
13	0	3,000	$168.54	$168.60	$0.06	0.03%
14	0	4,000	$223.74	$223.81	$0.07	0.03%
15	0	5,000	$278.91	$279.00	$0.09	0.03%