LARGE FILING SEPERATOR SHEET

CASE NUMBER: 03-93-EL-ATA
03-2079-EL-AAM
03-2080-EL-ATA
03-2081-EL-AAM
05-724-EL-UNC
05-725-EL-UNC

FILE DATE: 11-10-08

SECTION: 14 of 17

NUMBER OF PAGES: 200

DESCRIPTION OF DOCUMENT: Cont. Release

CINERGY

Sustainable Low-Risk Growth Platform

Cinergy Solutions Customers

Projects:

- BP Texas City,
- Celanese Rock Hill
- Celanese Narrows
- Cincinnati Cooling
- Equistar Tuscola
- GM Shreveport
- GM Oklahoma City
- GM Lansing
- GM Delta Township
- Kodak Rochester
- Lafarge Silver Grove
- Millennium Ashtabula
- Orlando Cooling
- Zapco (28 Projects)
- Philadelphia Naval Base
- P&G Cincinnati
- St. Paul District Energy
- Sweetheart Cup
- T-Rex
- US Energy



★ Projects under contract

X Projects under LOI/MOU

● ZAPCO Projects

025586

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Low Risk Characteristics of Projects

- Minimal fuel risk – fuel risk remains with customer
- No merchant power risk – long-term contracted cash flows
- No change in law risk – pass through to customer
- Fixed costs and profit included in fixed capacity payments
- 19 year average contract length – with renewal extensions
- Overall credit quality of project portfolio (19 projects) - BBB or better

02587

Environmental Update

- Congress continues to work on President Bush's Clear Skies initiatives which will create a workable Clean Air Act road map for coal-fired power plants.
- Without Clear Skies, EPA will likely promulgate mercury regulations for coal-fired power plants on 12/14/04.
- EPA also expected to promulgate fine particulate transport rule which will require additional SO_2 reductions at coal-fired power plants by 2010.
- EPA announced its new New Source Review Rule which exempts maintenance activities that cost less than 20% of the unit's current replacement value. Under the new rule, all of Cinergy projects in lawsuit would fall under exemption.

025588

Proactive Measures

- Invested approximately $1.7 billion to reduce SO_2 and NOx emissions since 1990
- Decreased SO_2 emissions rate by 50% and its NOx emissions rate by 45% since 1990
- Reduced Mercury emissions as a co-benefit of SO_2 and NOx controls
- Maintained compliance with Cinergy's Environmental Leadership Pledge
- Enhanced Cinergy's Environmental Auditing Program including introducing 3rd Party Auditors
- Adhered to Cinergy's Environmental Compliance Assurance Program

025589

TRADE SECRET

Planning Environmental Compliance

- Multiple regulatory decisions facing coal create need to plan around alternative regulatory scenarios
- Environmental compliance planning must also consider "external factors" such as natural gas and power prices, electricity demand and regulatory treatment
- Planning must reflect large capital demands, logistical realities and long lead times
- Overall Goal: Selecting mix of control projects, allowance purchases, and power purchases that are robust against as many alternative versions of the future as possible

02590

Summary of Impacts

Scenario	CGE	PSI	Total
Clear Skies*	$284M	$621M	$905M
Mercury MACT Lite	$266M	$457M	$723M

*Scenario built into projections

Environmental capital expenditures are recoverable in Indiana and Kentucky
Ohio environmental expenditures recovered through new rate orders

02591

CINERGY®

Financial Health and Stability

Financial Health and Stability

- Committed to strong investment grade bond ratings
- Increasing cash flow
- Reduced environmental capital requirements
- Rate increases
- Significant liquidity

02593

Significant Achievements

- Common Stock Issuance
  - $200 million in February 2002
  - $176 million in February 2003
  - November 2001 through year-to-date 2003 issued $229 million through the employee benefit plans and DRIP
  - Reduce indebtedness
- Mandatory Convertible Securities
  - $316 million in December 2001
  - Reduce indebtedness
- Asset Sales
  - Opportunistically monetizing non-core assets (remaining assets only 2% of total assets)
- Cost Reduction Efforts
  - $15 million of operations and maintenance reductions for 2003; $30 million for 2004

025594

Significant Achievements (continued)

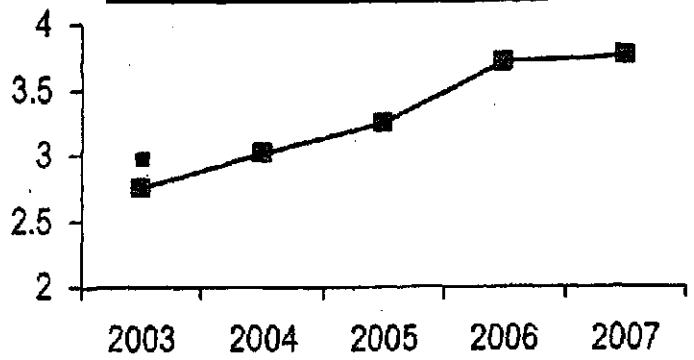
- Increasing free cash flow based on reduced environmental capital requirements and rate increases
  - Focus on maintenance of existing infrastructure and federally mandated environmental regulation
  - Will have completed last $176 million of $850 million on NOx program by first quarter 2004
  - PSI, environmental CWIP, and gas distribution rate increases
- Preserving significant liquidity
  - $1 billion in revolver capacity
  - $864 million of available liquidity
  - $400 million of 30-year unsecured CG&E debt issued June 2003
  - $400 million of 10-year unsecured PSI debt issued September 2003
- Minimizing off-balance sheet financing
  - Largely accounts receivable facility and unconsolidated subsidiaries
  - No equity triggers

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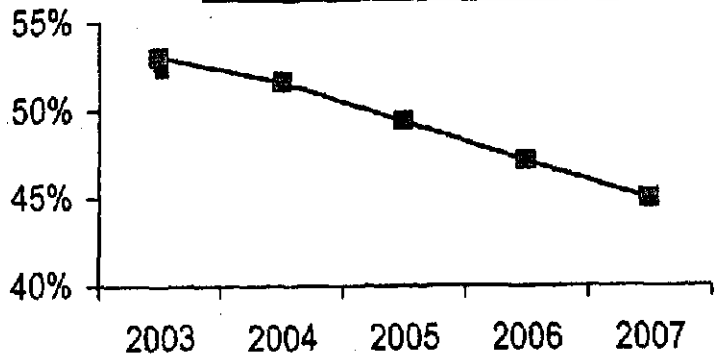
TRADE SECRET

Strong Financial Fundamentals Support Growth – Cinergy Corp.

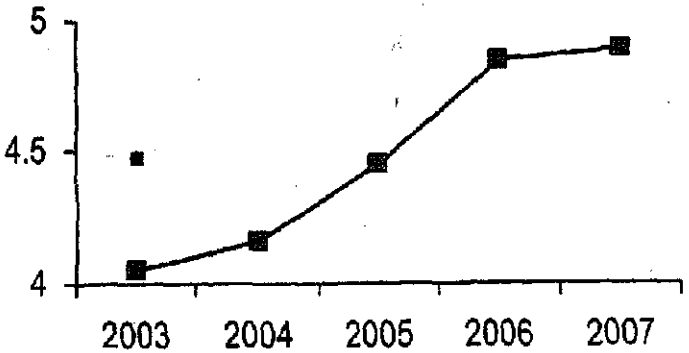
Pre-Tax Interest Coverage



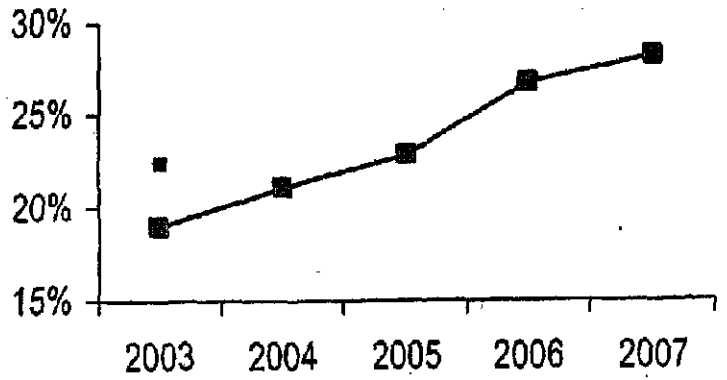
Total Debt / Total Capital



FFO / Interest Coverage



FFO / Total Debt

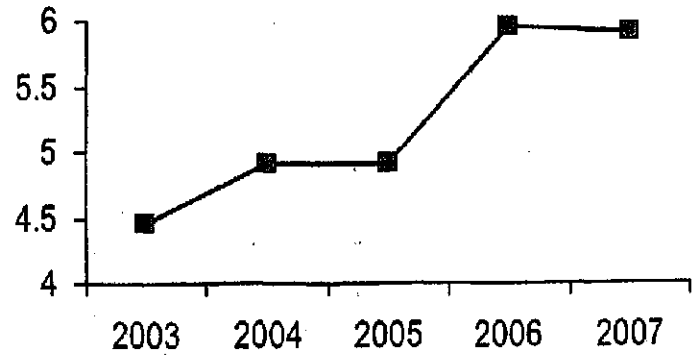


▪2003 pro forma for the PSI proposed rate increase

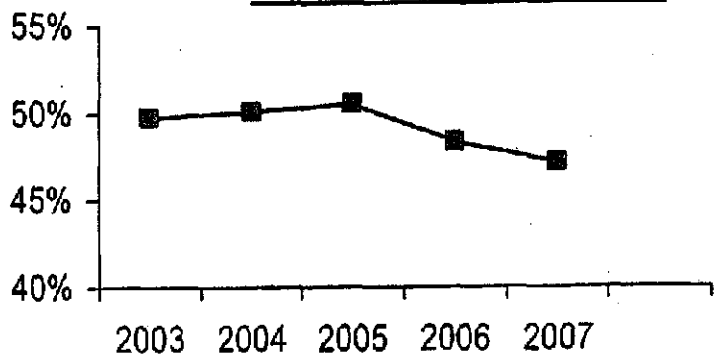
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Strong Financial Fundamentals Support Growth – CG&E

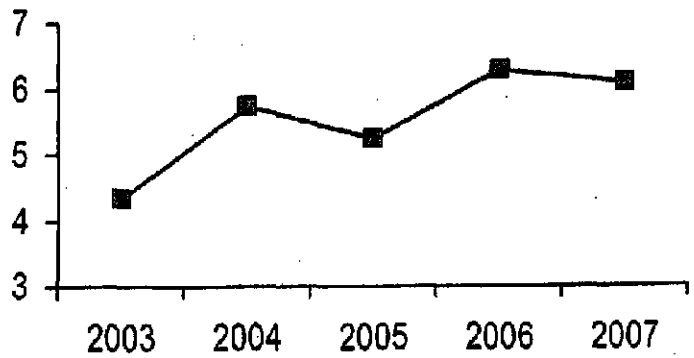
Pre-Tax Interest Coverage



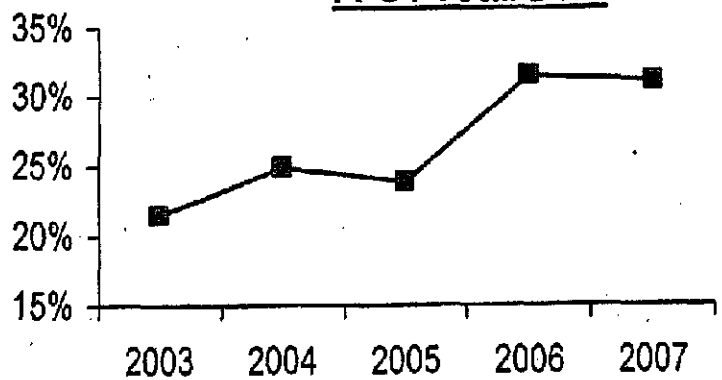
Total Debt / Total Capital



FFO / Interest Coverage



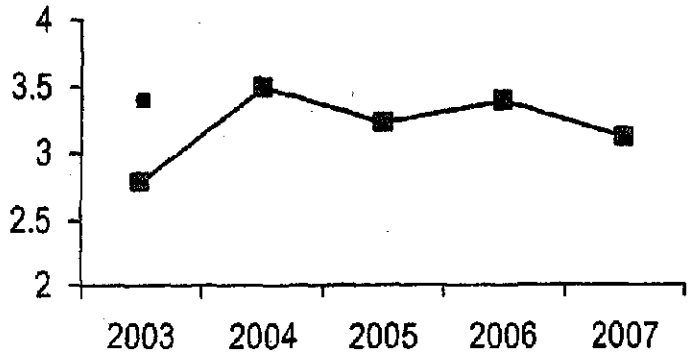
FFO / Total Debt



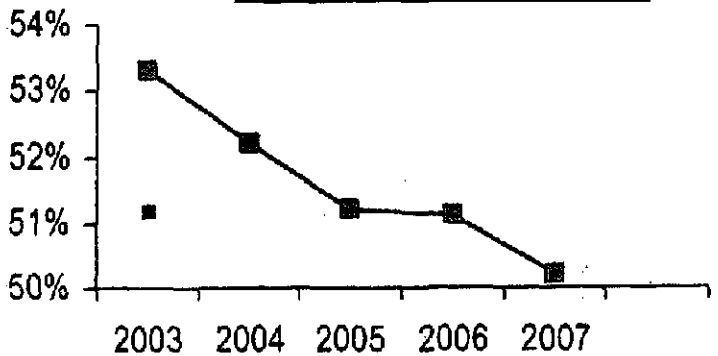
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Strong Financial Fundamentals Support Growth – PSI

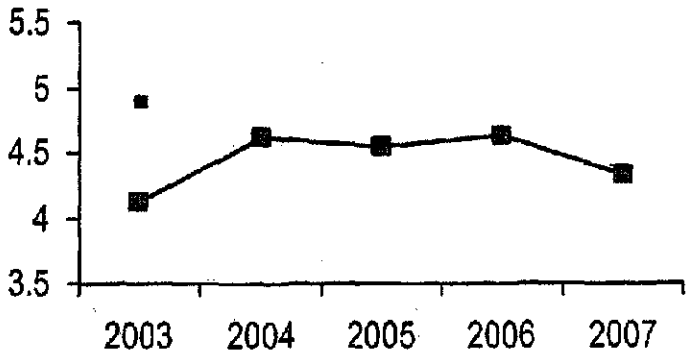
Pre-Tax Interest Coverage



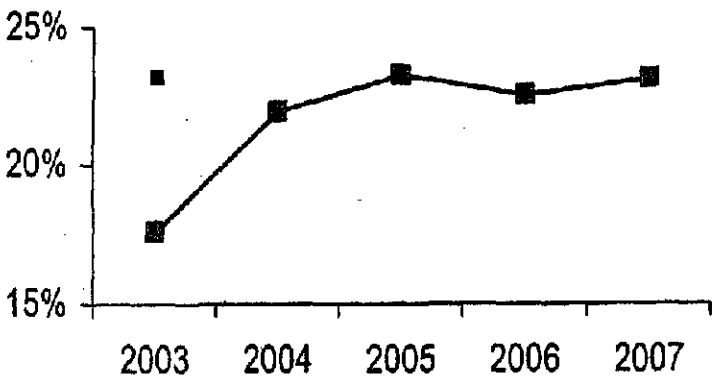
Total Debt / Total Capital



FFO / Interest Coverage



FFO / Total Debt



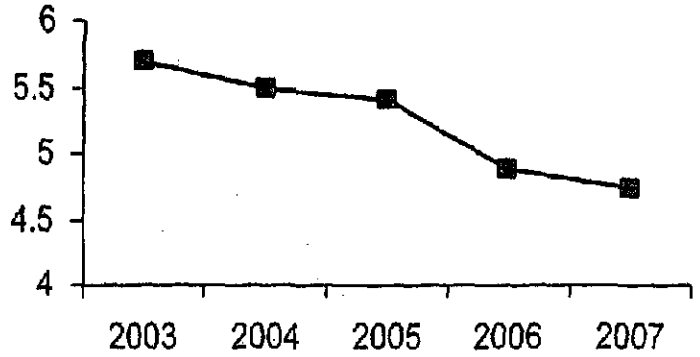
*2003 pro forma for the PSI proposed rate increase

025598

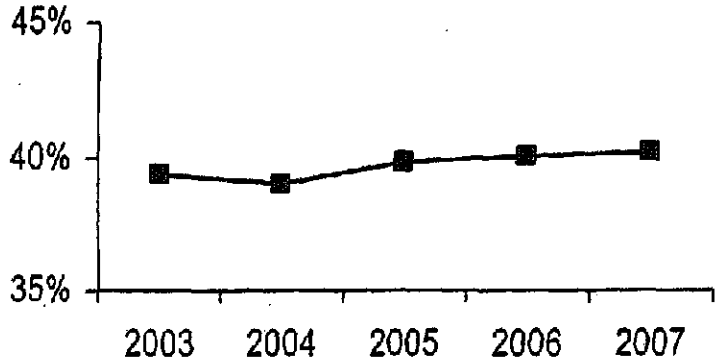
CINERGY *Financial Health and Stability*

Strong Financial Fundamentals Support Growth – ULH&P

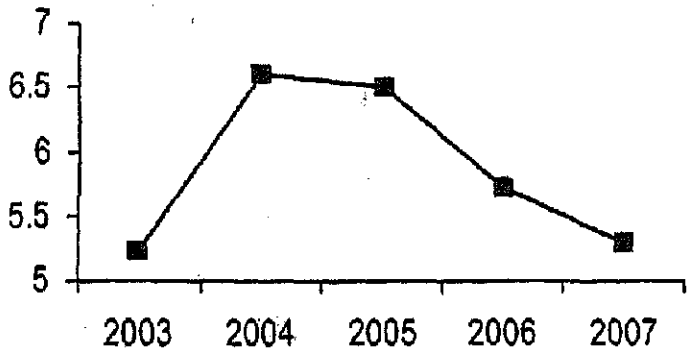
Pre-Tax Interest Coverage



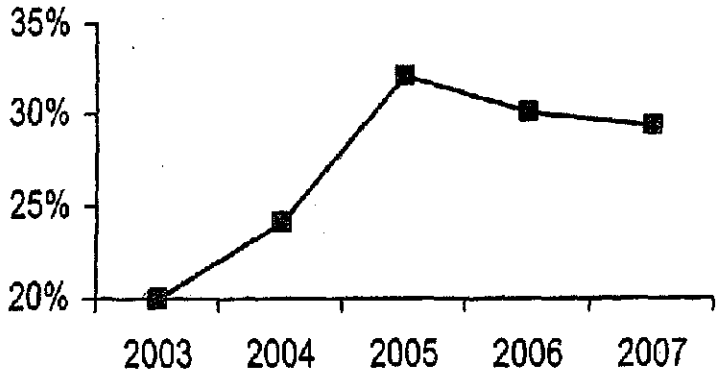
Total Debt / Total Capital



FFO / Interest Coverage



FFO / Total Debt



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CINERGY

Conclusion

- Cinergy provides reliable, competitively prices energy and related services
- We remain focused on what matters today while keeping an eye on future opportunities
- Cinergy aims to grow across commercial platforms while continuing to deliver on our regulatory initiatives
- We will enhance our low-cost position
- We will maximize cash flow from operations prioritizing capital expenditures
- Our plan delivers sustainable growth and financial stability: 5% earnings growth, successful regulatory outcomes, and continues to strengthen the balance sheet

02600

CINERGY

Cautionary Statements Regarding Forward-Looking Information

This presentation discusses various matters that may make management's corporate vision of the future more clear for you. This presentation outlines management's goals and projections for the future. These goals and projections are considered forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities and Exchange Act of 1934, and are based on management's beliefs and assumptions. These forward looking statements are identified by terms and phrases such as "anticipate", "believe", "intend", "estimate", "expect", "continue", "should", "could", "may", "plan", "project", "predict" and "will", and by similar expressions.

Forward-looking statements involve risks and uncertainties that may cause actual results to be materially different from the results predicted. Factors that could cause actual results to differ materially from those indicated in any forward-looking statement include, but are not limited to:

- Factors affecting operations, such as:
  - (1) unanticipated weather conditions;
  - (2) unscheduled generation outages;
  - (3) unusual maintenance or repairs;
  - (4) unanticipated changes in costs;
  - (5) environmental incidents, including costs of compliance with existing and future environmental requirements; and
  - (6) electric transmission or gas pipeline system constraints.
- Legislative and regulatory initiatives.
- Additional competition in electric or gas markets and continued industry consolidation.
- Financial or regulatory accounting principles.
- Political, legal, and economic conditions and developments in the countries in which we have a presence.
- Changing market conditions and other factors related to physical energy and financial trading activities.
- The performance of projects undertaken by our non-regulated businesses and the success of efforts to invest in and develop new opportunities.
- Availability of, or cost of, capital.
- Employee workforce factors.
- Delays and other obstacles associated with mergers, acquisitions, and investments in joint ventures.
- Costs and effects of legal and administrative proceedings, settlements, investigations, and claims.

Unless we otherwise have a duty to do so, the Securities and Exchange Commission's (SEC) rules do not require forward-looking statements to be revised or updated (whether as a result of changes in actual results, changes in assumptions, or other factors affecting the statements). Our forward-looking statements reflect our best beliefs as of the time they are made and may not be updated for subsequent developments.

02601

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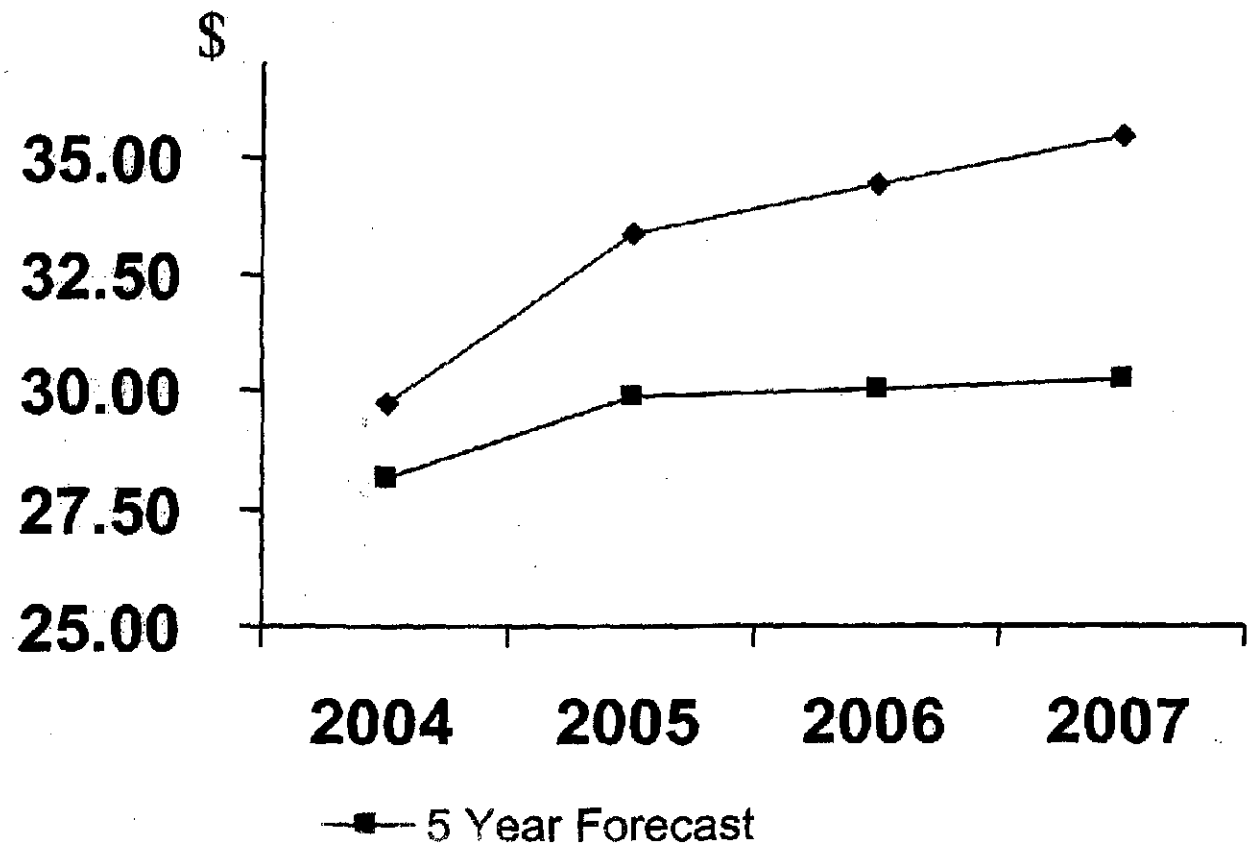
Appendix

Appendix

- Price Curve Assumptions
- Capital Expenditure Requirements
- Long-term Debt Maturities
- Pension Funding Status
- EBITDA Contribution
- Synthetic Fuel Production

030203

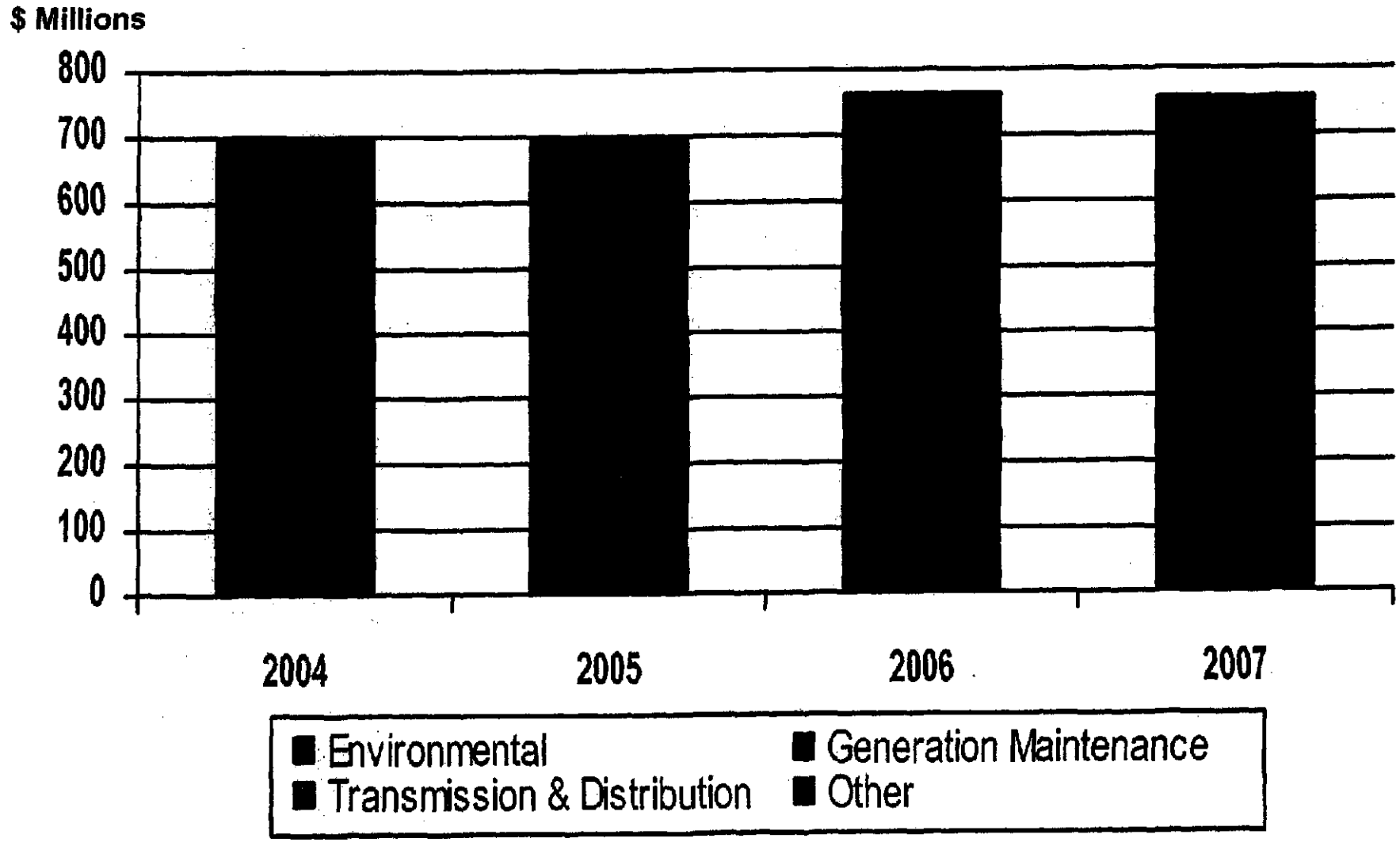
Price Curve Assumptions



02604

CINERGY

Capital Expenditure Requirements

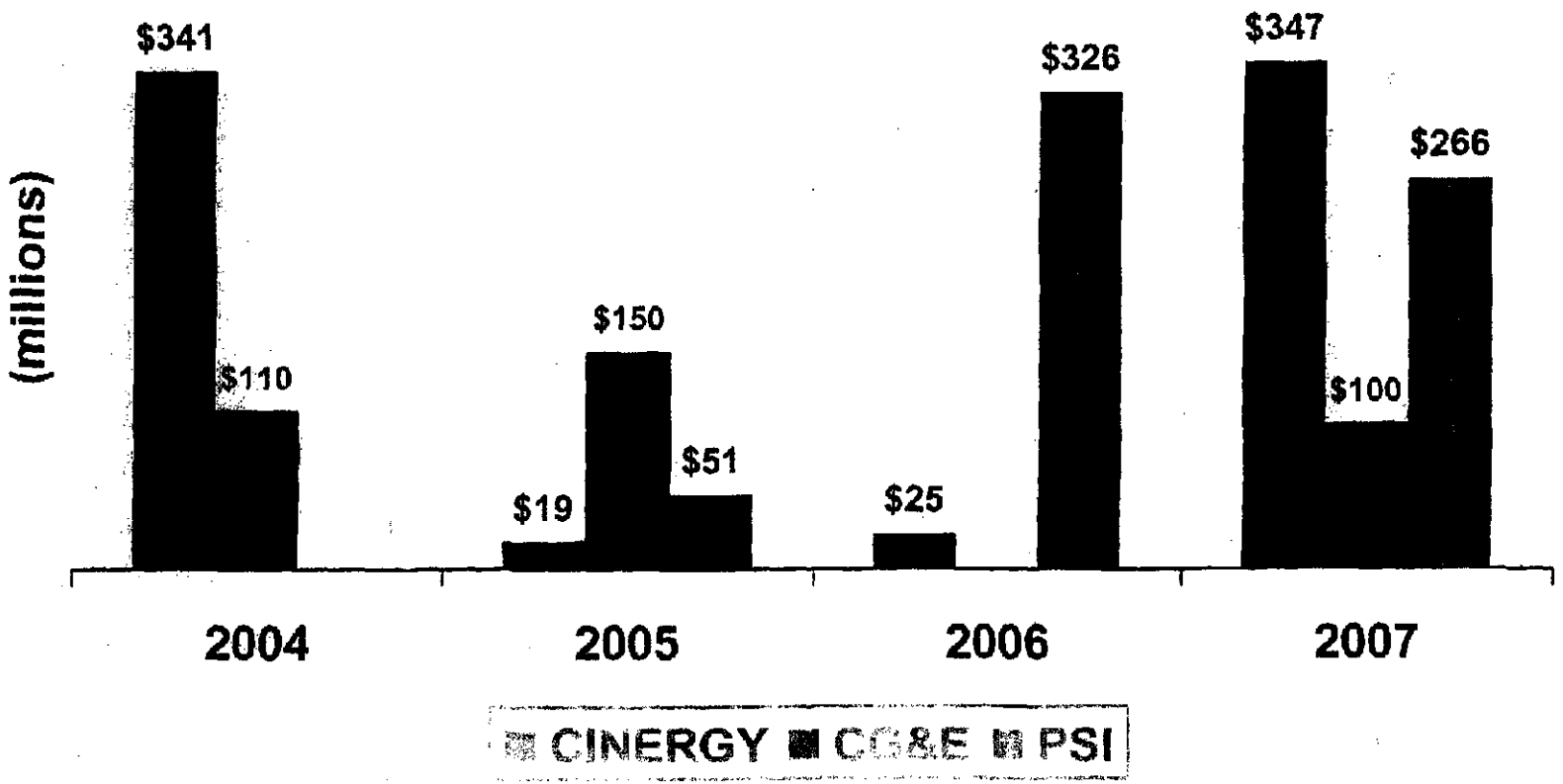


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Appendix

Long Term Debt Maturity



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Budget by PSI September 2003

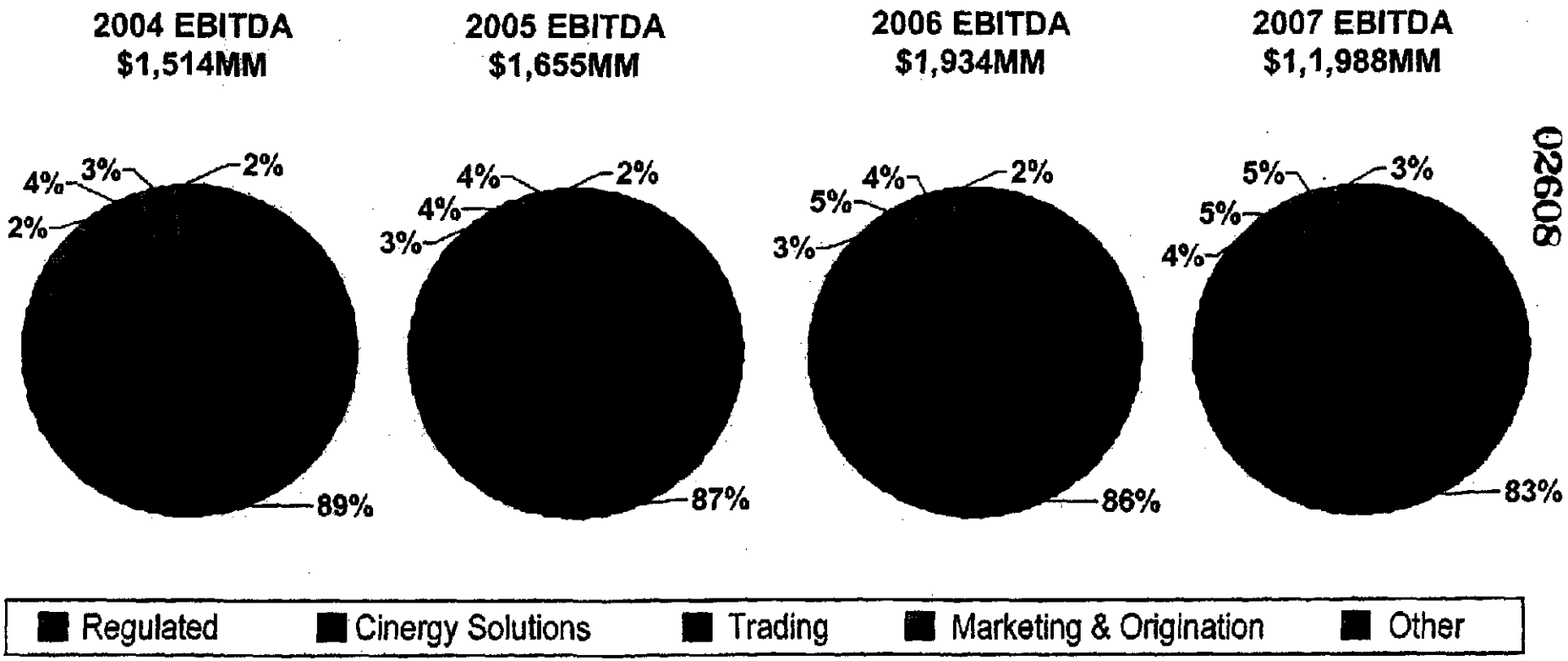
Pension Funding Status

- On an ERISA basis, Cinergy Corp. had an Unfunded Accrued Liability of $87.6 million as of January 1, 2003.
- At January 1, 2003, Cinergy's Accrued Liability exceeded the market value of assets by $324.7 million.
- Cinergy contributed a total of $74 million to the retirement trust in 2003.
- Financial plan currently includes approximately $400 million of additional funding over the next our fiscal years.
- As of September 30, 2003, the plan returned 13.01% versus our long-term expected rate of return of 8.5%.
- Level of funding included in plan (in millions):

2004	2005	2006	2007
$107.1	$97.0	$112.4	$97.6

020920

Cinergy – EBITDA Contribution



026008

Synthetic Fuel Production

- In July 2002, Capital & Trading acquired an "Earthco" coal-based synthetic fuel production facility. As of September 30, 2003, net book value in this facility was approximately $60 million.
  - The synthetic fuel produced at this facility qualifies for tax credits in accordance with Section 29 of the Internal Revenue Code. Eligibility for these credits expires in 2007.
  - To date, approximately 3.6 million tons of synthetic fuel was produced and sold at this facility, resulting in approximately $100 million in tax credits, including approximately $60 million in 2003.
- In the second quarter of 2003, the IRS announced that it was reviewing the scientific validity of test procedures and results that were presented as evidence the fuel underwent a significant chemical change.
  - The IRS recently announced that it has finished its review and has determined that test procedures and results used by taxpayers are scientifically valid if the procedures are applied in a consistent and unbiased manner.
  - The IRS also announced that it plans to impose new testing and record-keeping requirements on synthetic fuel producers and plans to issue guidance extending these requirements to taxpayers already holding rulings on the issue of significant chemical change.
- Cinergy believes that the testing procedures at its facility are applied in a consistent and unbiased manner and that its facility has been operated in a manner consistent with Section 29 of the Internal Revenue Code.

026609

02610

Ohio Energy Group First Set Data Requests
CG&E Case No. 03-93-EL-ATA
Date Received: February 25, 2004
Response Due: March 8, 2004

OEG-DR-01-004

REQUEST:

4. Please provide the Company's most recent budget/projection quantification for each year 2004 through 2010 of revenue lost due to customer switching consistent with the Commission's authority granted in Case No. 99-1658-EL-ETP, et. al., to establish new regulatory assets related to the Company's transition plan. Provide all supporting documentation for these quantifications, including assumptions and the data that were utilized, computations, and workpapers, including electronic spreadsheets with cell formulas intact.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

The Company has not quantified lost revenue for the years 2006 through 2010.
Following are the projected lost revenues for the months of March 2004 through December 2005:

2004	
March	4,016,000
April	4,334,000
May	4,580,000
June	3,538,000
July	3,196,000
August	3,217,000
September	5,589,000
October	5,700,000
November	5,411,000
December	5,766,000
2005	
January	4,044,000
February	3,817,000
March	3,826,000
April	4,120,000
May	4,183,000
June	3,905,000
July	3,425,000
August	3,456,000
September	5,701,000
October	5,608,000
November	5,394,000
December	5,715,000

WITNESS RESPONSIBLE: John P. Steffen

Ohio Energy Group First Set Data Requests
CG&E Case No. 03-93-EL-ATA
Date Received: February 25, 2004
Response Due: March 8, 2004

OEG-DR-01-005

REQUEST:

5. For the months January 2001 through the most current month available, please provide the Company's quantification of purchase power costs in order to maintain an adequate operating reserve margin consistent with the Commission's authority granted in Case No. 99-1658-EL-ETP, et. al., to establish new regulatory assets related to the Company's transition plan. Provide all supporting documentation for these quantifications, including assumptions and the data that were utilized, computations, and workpapers, including electronic spreadsheets with cell formulas intact.

RESPONSE:

CONFIDENTIAL PROPRIETARY TRADE SECRET

Please see attachment which shows the actual purchases and the deferral amounts made each month to date.

WITNESS RESPONSIBLE: John P. Steffen

The Cincinnati Gas & El Company
Jurisdictional Sale Ratio Calc. n - Native Load
Calculation of the Purchased Power Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
2001										
Sep-00	PACE Adj.	1,888,131,368	84.86%	336,858,981	15.14%	2,224,990,349	(83,820.85)	(71,130.37)	(71,130.37)	booked in February
Jun-01	Estimate	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	66,980.00	54,347.57		booked in July
Jul-01	Estimate	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	10,441,988.47	8,777,535.51	8,831,883.08	booked in July
Jun-01	Final & PACE Adj.(3)	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	1,982,047.24	1,608,233.13		booked in August
Jul-01	Estimate (3)	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	1,513,975.00	1,272,647.39		booked in August
Aug-01	Estimate	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	12,018,179.64	9,914,998.20		booked in August
Jun-01	Powershare Premium (4)						362,535.38	362,535.38		booked in August
Jul-01	Powershare Premium (4)						475,024.99	475,024.99		booked in August
Aug-01	Powershare Premium (4)						426,204.38	426,204.38	14,000,643.47	booked in August
Jan-01	Reserve Margin	1,903,204,979	84.10%	359,692,339	15.90%	2,262,897,318	1,279,890.00	1,076,387.49		booked in September
Feb-01	Reserve Margin	1,628,185,724	84.41%	300,676,228	15.59%	1,928,861,952	1,345,821.53	1,136,007.95		booked in September
Mar-01	Reserve Margin	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	1,170,500.00	961,565.75		booked in September
Apr-01	Reserve Margin	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	1,373,600.00	1,159,318.40		booked in September
May-01	Reserve Margin	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	2,368,415.78	1,992,311.35	6,325,590.94	booked in September
Jul-01	Final	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(313,532.00)	(263,555.00)		booked in September
Sep-01	Estimate	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	2,408,793.64	2,066,985.82	1,803,430.82	booked in September
Aug-01	Powershare Premium Adj.						(94,375.00)	(94,375.00)		booked in September
Jun-01	Powershare Premium Adj.						530,383.00	530,383.00		booked in September
Sep-01	Powershare Premium						406,823.27	406,823.27	844,831.27	booked in September
Jan-01	Reserve Margin Reverse	1,903,204,979	84.10%	359,692,339	15.90%	2,262,897,318	(1,279,890.00)	(1,076,387.49)		booked in October
Feb-01	Reserve Margin Reverse	1,628,185,724	84.41%	300,676,228	15.59%	1,928,861,952	(1,345,821.53)	(1,136,007.95)		booked in October
Jan-01	Reserve Margin Correct	1,958,848,936	84.49%	359,712,177	15.51%	2,318,561,113	1,279,890.00	1,081,379.06		booked in October
Feb-01	Reserve Margin Correct	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	1,345,821.53	1,136,546.28	5,529.90	booked in October
Oct-01	Estimate	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	2,079,800.00	1,743,288.36		booked in October
Aug-01	Final	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	146,866.92	121,156.13	1,864,444.49	booked in October
Jan-01	Reserve Margin Reverse	1,958,848,936	84.49%	359,712,177	15.51%	2,318,561,113	(1,279,890.00)	(1,081,379.06)		booked in November
Feb-01	Reserve Margin Reverse	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	(1,345,821.53)	(1,136,546.28)		booked in November
Mar-01	Reserve Margin Reverse	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	(1,170,500.00)	(961,565.75)		booked in November
Apr-01	Reserve Margin Reverse	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	(1,373,600.00)	(1,159,318.40)		booked in November
May-01	Reserve Margin Reverse	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	(2,368,415.78)	(1,992,311.35)		booked in November
Jun-01	Reserve Margin Reverse	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	(1,982,047.24)	(1,608,233.13)		booked in November
Jan-01	Reserve Margin Correct	1,958,848,936	84.49%	359,712,177	15.51%	2,318,561,113	1,293,191.81	1,092,617.76		booked in November
Feb-01	Reserve Margin Correct	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	1,094,973.27	924,704.93		booked in November
Mar-01	Reserve Margin Correct	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	1,666,864.85	1,369,329.47		booked in November
Apr-01	Reserve Margin Correct	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	1,789,834.49	1,510,620.31		booked in November
May-01	Reserve Margin Correct	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	2,473,401.43	2,080,625.28		booked in November
Jun-01	Reserve Margin Correct	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	2,497,921.75	2,026,813.71	1,065,357.49	booked in November
Jul-01	Reserve Margin Final	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(1,200,443.00)	(1,009,092.39)		booked in November
Jul-01	Estimate Correction (5)	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(10,441,988.47)	(8,777,535.51)		booked in November
Jul-01	Reserve Margin PACE	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	11,829,120.71	9,943,558.87	156,930.97	booked in November
Aug-01	Reserve Margin Final	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	(12,165,035.56)	(10,036,154.34)		booked in November
Aug-01	Reserve Margin PACE	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	12,402,550.27	10,232,103.97	195,949.63	booked in November
Sep-01	Reserve Margin Estimate	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	(2,408,793.64)	(2,066,985.82)		booked in November
Sep-01	Reserve Margin Final &PACE	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	2,686,051.70	2,304,900.96	237,915.14	booked in November
Nov-01	Reserve Margin Estimate	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	1,987,793.64	1,664,777.17	1,664,777.17	booked in November
Oct-01	Powershare Premium Adj						(160,893.50)	(160,893.50)	(160,893.50)	booked in November
Jun-01	Reserve Margin Reverse	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	(66,980.00)	(54,347.57)		booked in December
Jan-01	Reserve Margin Reverse	1,958,848,936	84.49%	359,712,177	15.51%	2,318,561,113	(1,293,191.81)	(1,092,617.76)		booked in December
Feb-01	Reserve Margin Reverse	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	(1,094,973.27)	(924,704.93)		booked in December
Mar-01	Reserve Margin Reverse	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	(1,666,864.85)	(1,369,329.47)		booked in December
Apr-01	Reserve Margin Reverse	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	(1,789,834.49)	(1,510,620.31)		booked in December
May-01	Reserve Margin Reverse	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	(2,473,401.43)	(2,080,625.28)		booked in December
Jun-01	Reserve Margin Reverse	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	(2,497,921.75)	(2,026,813.71)		booked in December
Jul-01	Reserve Margin Reverse	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(11,829,120.71)	(9,943,558.87)		booked in December
Aug-01	Reserve Margin Reverse	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	(12,402,550.27)	(10,232,103.97)		booked in December
Sep-01	Reserve Margin Reverse	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	(2,686,051.70)	(2,304,900.96)		booked in December
Oct-01	Reserve Margin Reverse	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	(2,079,800.00)	(1,743,288.36)		booked in December

CONFIDENTIAL PROPRIETARY
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026612

The Cincinnati Gas & El Company
Jurisdictional Sale Ratio Calc n - Native Load
Calculation of the Purchased Power Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Jan-01	Reserve Margin Correct	1,958,848,936	84.49%	359,712,177	15.51%	2,318,561,113	1,277,500.00	1,079,359.75		booked in December
Feb-01	Reserve Margin Correct	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	1,073,800.00	906,824.10		booked in December
Mar-01	Reserve Margin Correct	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	1,662,216.00	1,385,510.44		booked in December
Apr-01	Reserve Margin Correct	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	1,509,109.73	1,273,688.61		booked in December
May-01	Reserve Margin Correct	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	2,367,915.75	1,991,890.75		booked in December
Jun-01	Reserve Margin Correct	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	1,857,697.21	1,507,335.52		booked in December
Jul-01	Reserve Margin Correct	1,984,627,253	84.06%	372,640,835	15.94%	2,337,268,088	11,425,470.67	9,604,250.65		booked in December
Aug-01	Reserve Margin Correct	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	12,086,580.56	9,979,678.96		booked in December
Sep-01	Reserve Margin Correct	1,601,606,301	85.81%	297,957,229	14.19%	2,099,565,530	2,452,147.39	2,104,187.66		booked in December
Oct-01	Reserve Margin Correct	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	2,628,401.60	2,203,126.22	(1,267,056.51)	booked in December
Dec-01	Reserve Margin Estimate	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	1,493,725.00	1,263,990.10	1,263,990.10	booked in December
Nov-01	Powershare Premium True-Up						71,882.61	71,882.61	71,882.61	booked in December
Total 2001							43,709,101.86	36,834,054.70	36,834,054.70	
Total Deferred to Date							43,709,101.86	36,834,054.70	36,834,054.70	
2002 (2)										
Oct-01	Reserve Margin Reverse	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	(2,628,401.60)	(2,203,126.22)		booked in January
Oct-01	Reserve Margin Correct	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	2,583,118.01	2,165,169.52	(37,956.70)	booked in January
Jan-02	Reserve Margin Estimate	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	1,730,593.64	1,730,074.46	1,730,074.46	booked in January
Nov-01	Reserve Margin Reverse	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	(1,987,793.64)	(1,664,777.17)		booked in January
Nov-01	Reserve Margin Final	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	2,564,198.99	2,147,516.65	482,739.48	booked in January
Feb-02	Reserve Margin Estimate	-	100.00%			-	2,050,221.74	2,050,221.74	2,050,221.74	booked in February
Dec-01	Reserve Margin Reverse	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	(1,493,725.00)	(1,263,990.10)		booked in February
Dec-01	Reserve Margin Final	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	4,539,336.59	3,841,186.62	2,577,196.52	booked in February
Nov-01	Reserve Margin Reverse	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	(2,564,198.99)	(2,147,516.65)		booked in March
Nov-01	Reserve Margin Correct	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	2,558,989.91	2,143,154.05	(4,362.60)	booked in March
Dec-01	Reserve Margin Reverse	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	(4,539,336.59)	(3,841,186.62)		booked in March
Dec-01	Reserve Margin Correct	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	1,331,783.12	1,126,954.88	(2,714,231.74)	booked in March
Jan-02	Reserve Margin Reverse	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(1,730,593.64)	(1,730,074.46)		booked in March
Jan-02	Reserve Margin Correct	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,361,443.14	2,360,734.71	630,660.25	booked in March
Mar-02	Reserve Margin Estimate	1,527,655,505	100.00%	0		1,527,655,505	2,045,920.00	2,045,920.00	2,045,920.00	booked in March
Jan-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in March (6)
Feb-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in March (6)
Mar-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in March (6)
Apr-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in April
Apr-02	Reserve Margin Estimate		100.00%				2,607,581.00	2,607,581.00	2,607,581.00	booked in April
May-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in May
May-02	Reserve Margin Estimate		100.00%				2,240,764.00	2,240,764.00	2,240,764.00	booked in May
Jan-02	Reserve Margin Reversal	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(2,361,443.14)	(2,360,734.71)		booked in May
Jan-02	Reserve Margin PACE Adj	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,408,293.35	2,407,570.86	46,836.15	booked in May
Feb-02	Reserve Margin Reversal	-	100.00%			-	(2,050,221.74)	(2,050,221.74)		booked in May
Feb-02	Reserve Margin Final Adj	-	100.00%			-	2,313,590.91	2,313,590.91	263,369.17	booked in May
Jan-May 2002	Purchases from Caledonia-Reversal		100.00%	0			(10,212,000.00)	(10,212,000.00)		booked in June
Jan-June 2002	Purchases from Caledonia-Correction		100.00%	0			8,056,043.00	8,056,043.00	(2,155,957.00)	booked in June
Jan-02	Reserve Margin PACE Reversal	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(2,413,862.49)	(2,413,138.33)		booked in June
Jan-02	Reserve Margin PACE Correction	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,350,843.14	2,350,137.89	(63,000.44)	booked in June
Jun-02	Reserve Margin Estimate		100.00%				2,074,341.00	2,074,341.00	2,074,341.00	booked in June
Jan-June 2002	Purchases from Caledonia-Reversed		100.00%	0			(8,056,043.00)	(8,056,043.00)		booked in June (7)
Jan-June 2002	Purchases from Caledonia-Corrected		100.00%	0			12,254,400.00	12,254,400.00	4,198,357.00	booked in June (7)
Jan-02	Reserve Margin PACE Reversal	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,413,862.49	2,413,138.33		booked in July
Jan-02	Reserve Margin PACE Correction	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(2,411,077.92)	(2,410,354.60)	2,783.73	booked in July
Jun-Sep 2000	LEM Purchase Adj.	#REF!	#REF!	#REF!	#REF!	#REF!	280,946.00	#REF!	#REF!	booked in July
Jun-Sep 2001	LEM Purchase Adj.	7,069,829,028	84.03%	1,343,452,498	15.97%	8,413,281,526	291,400.00	244,863.42	244,863.42	booked in July
Jul-02	Reserve Margin Estimate		100.00%				3,099,920.87	3,099,920.87	3,099,920.87	booked in July
Jul-02	Purchases from Caledonia		100.00%	0			2,957,938.87	2,957,938.87	2,957,938.87	booked in July

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02613

The Cincinnati Gas & El Company
Jurisdictional Sale Ratio Calc n - Native Load
Calculation of the Purchased Power Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182360/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Aug-02	Reserve Margin Estimate		100.00%				2,730,191.00	2,730,191.00	2,730,191.00	booked in August
Aug-02	Purchases from Caledonia		100.00%	0			2,544,537.60	2,544,537.60	2,544,537.60	booked in August
Mar-02	Reserve Margin Reversal	1,527,655,505	100.00%	0		1,527,655,505	(2,045,920.00)	(2,045,920.00)		booked in August
Mar-02	*Reserve Margin Final Adj*	1,527,655,505	100.00%	0		1,527,655,505	2,629,524.98	2,629,524.98	583,604.98	booked in August
Jun-Jul 2002	Powershare Premium						[illegible]	[illegible]		booked in August
Aug-02	Powershare Premium						[illegible]	[illegible]	19,354.41	booked in August
Sep-02	Reserve Margin Estimate		100.00%	0			2,227,781.00	2,227,781.00	2,227,781.00	booked in September
Sep-02	Purchases from Caledonia		100.00%	0			2,200,290.98	2,200,290.98	2,200,290.98	booked in September
Apr-02	Reserve Margin Reversal		100.00%	0			(2,607,581.00)	(2,607,581.00)		booked in September
Apr-02	Reserve Margin Final Adj		100.00%	0			2,891,595.42	2,891,595.42	284,014.42	booked in September
Apr-02	Purchases from Caledonia Reversal		100.00%	0			(2,042,400.00)	(2,042,400.00)		booked in September
Apr-02	Purchases from Caledonia Final Adj.		100.00%	0			2,143,775.72	2,143,775.72	101,375.72	booked in September
Sep-02	Powershare Premium						4,944.53	4,944.53	4,944.53	booked in September
Jun-02	Reserve Margin Reversal		100.00%				(2,074,341.00)	(2,074,341.00)		booked in October
Jun-02	Reserve Margin Final Adj.		100.00%				2,895,199.25	2,895,199.25	820,858.25	booked in October
Jun-02	Purchases from Caledonia Reversal		100.00%	0			(2,042,400.00)	(2,042,400.00)		booked in October
Jun-02	Purchases from Caledonia Adj		100.00%	0			2,157,456.86	2,157,456.86	115,056.86	booked in October
Jul-02	Reserve Margin Reversal		100.00%				(3,099,920.87)	(3,099,920.87)		booked in October
Jul-02	Reserve Margin Final Adj.		100.00%				5,698,595.49	5,698,595.49	2,598,674.62	booked in October
Jul-02	Purchases from Caledonia Reversal		100.00%	0			(2,957,938.87)	(2,957,938.87)		booked in October
Jul-02	Purchases from Caledonia Adj		100.00%	0			3,091,058.53	3,091,058.53	133,119.66	booked in October
Feb-02	Reserve Margin Final Reversal	-	100.00%			-	(2,313,590.91)	(2,313,590.91)		booked in October
Feb-02	*Reserve Margin PACE Correction*	-	100.00%			-	2,653,091.38	2,653,091.38	339,500.47	booked in October
Feb-02	Reserve Margin Caledonia Final Reversal	-	100.00%			-	(4,084,800.00)	(4,084,800.00)		booked in October
Feb-02	Reserve Margin Caledonia PACE Correction	-	100.00%			-	4,089,222.04	4,089,222.04	4,422.04	booked in October
Oct-02	Reserve Margin Estimate		100.00%	0			2,147,680.87	2,147,680.87	2,147,680.87	booked in October
Oct-02	Purchases from Caledonia		100.00%	0			2,118,223.44	2,118,223.44	2,118,223.44	booked in October
Feb-02	Elimination of PSI ICT		100.00%	0			(362,000.47)	(362,000.47)	(362,000.47)	booked in November
May-02	Elimination of PSI ICT		100.00%	0			(181,463.00)	(181,463.00)	(181,463.00)	booked in November
Jun-02	Elimination of PSI ICT		100.00%	0			(307,059.20)	(307,059.20)	(307,059.20)	booked in November
Jul-02	Elimination of PSI ICT		100.00%	0			(2,783,954.48)	(2,783,954.48)	(2,783,954.48)	booked in November
Nov-02	Reserve Margin Estimate		100.00%	0			2,205,820.00	2,205,820.00	2,205,820.00	booked in November
Nov-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in November
May-02	Reserve Margin Reversal		100.00%				(2,059,301.00)	(2,059,301.00)		booked in November
May-02	Reserve Margin Final Adj.		100.00%				2,555,968.21	2,555,968.21	496,667.21	booked in November
Aug-02	Reserve Margin Reversal		100.00%				(2,730,191.00)	(2,730,191.00)		booked in November
Aug-02	Reserve Margin Final Adj.		100.00%				2,798,334.89	2,798,334.89	68,143.89	booked in November
Aug-02	Purchases from Caledonia Reversal		100.00%	0			(2,544,537.60)	(2,544,537.60)		booked in November
Aug-02	Purchases from Caledonia Final Adj.		100.00%	0			2,626,762.60	2,626,762.60	82,225.00	booked in November
Oct & Nov 2002	Powershare Premium						12,309.12	12,309.12	12,309.12	booked in November
Dec-02	Reserve Margin Estimate		100.00%	0			1,856,276.87	1,856,276.87	1,297,357.98	booked in December (8)
Dec-02	*Purchases from Caledonia*		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in December (8)
Dec & Adj. 2002	Powershare Premium						15,677.26	15,677.26	15,677.26	booked in December (8)
Sep-02	Reserve Margin Estimate Reversal		100.00%	0			(2,227,781.00)	(2,227,781.00)		booked in December (8)
Sep-02	*Reserve Margin Final Estimate Adj.*		100.00%	0			2,469,092.13	2,469,092.13	0.00	booked in December (8)
Sep-02	Purchases from Caledonia Reversal		100.00%	0			(2,200,290.98)	(2,200,290.98)		booked in December (8)
Sep-02	Purchases from Caledonia Final Adj.		100.00%	0			2,185,189.60	2,185,189.60	(15,101.38)	booked in December (8)
Mar-02	Reserve Margin Final Adj	1,527,655,505	100.00%	0		1,527,655,505	(2,629,524.98)	(2,629,524.98)		booked in December (8)
Mar-02	Reserve Margin PACE Adj	1,527,655,505	100.00%	0		1,527,655,505	2,638,909.98	2,638,909.98	0.00	booked in December (8)
Apr-02	Reserve Margin Final Adj		100.00%	0			(2,891,595.42)	(2,891,595.42)		booked in December (8)
Apr-02	Reserve Margin PACE Adj		100.00%	0			2,890,442.49	2,890,442.49	0.00	booked in December (8)
Apr-02	Purchases from Caledonia Final Adj.		100.00%	0			(2,143,775.72)	(2,143,775.72)		booked in December (8)
Apr-02	Purchases from Caledonia PACE Adj.		100.00%	0			2,303,441.86	2,303,441.86	159,666.14	booked in December (8)
Total 2002							57,434,013.03	#REF!	#REF!	
2003 (11)										
Jan-03	Reserve Margin Estimate		100.00%				2,801,080.00	2,801,080.00	0.00	booked in January (9)
Jan-03	Purchases from Caledonia & Brownsville		100.00%				0.00	0.00	0.00	booked in January (9)
Oct-02	Reserve Margin Estimate Reversal		100.00%				(2,147,680.87)	(2,147,680.87)	0.00	booked in January (9)
Oct-02	Purchases from Caledonia Reversal		100.00%				(2,118,223.44)	(2,118,223.44)	0.00	booked in January (9)

CONFIDENTIAL PROPRIETARY
TRADE SECRET

U2614

The Cincinnati Gas & Elr Company
Jurisdictional Sale Ratio Calc [illegible]n - Native Load
Calculation of the Purchased Power Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Oct-02	Reserve Margin Final Estimate Adj.		100.00%				2,480,910.16	2,480,910.16	0.00	booked in January (9)
Oct-02	Purchases from Caledonia Final Adj.		100.00%				2,104,879.56	2,104,879.56	0.00	booked in January (9)
Feb-03	Reserve Margin Estimate		100.00%				6,288,113.35	6,288,113.35	0.00	booked in February (9)
Feb-03	Purchases from Caledonia & Brownsville		100.00%				806,000.00	806,000.00	806,000.00	booked in February (9)
Nov-02	Reserve Margin Estimate Reversal		100.00%				(2,205,820.00)	(2,205,820.00)	0.00	booked in February (9)
Nov-02	Purchases from Caledonia Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in February (9)
Nov-02	Reserve Margin Final Estimate Adj.		100.00%				2,571,620.42	2,571,620.42	0.00	booked in February (9)
Nov-02	Purchases from Caledonia Final Adj.		100.00%				2,042,400.00	2,042,400.00	0.00	booked in February (9)
Mar-03	Reserve Margin Estimate		100.00%				3,378,214.09	3,378,214.09	0.00	booked in March
Mar-03	Purchases from Caledonia & Brownsville		100.00%				464,302.50	464,302.50	403,000.00	booked in March
Dec-02	Reserve Margin Estimate Reversal		100.00%				(1,856,276.87)	(1,856,276.87)	0.00	booked in March
Dec-02	Purchases from Caledonia Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in March
Dec-02	Reserve Margin Final Estimate Adj.		100.00%				3,098,168.64	3,098,168.64	0.00	booked in March
Dec-02	Purchases from Caledonia Final Adj.		100.00%				2,042,400.00	2,042,400.00	0.00	booked in March
May-02	Reserve Margin Final Adj. Reversal		100.00%				(2,555,968.21)	(2,555,968.21)	0.00	booked in March
May-02	Reserve Margin PACE Adj		100.00%				2,541,968.21	2,541,968.21	0.00	booked in March
Jun-02	Reserve Margin Final Adj.		100.00%				(2,588,140.05)	(2,588,140.05)	0.00	booked in March
Jun-02	Reserve Margin PACE Adj		100.00%				2,584,640.05	2,584,640.05	0.00	booked in March
Jun-02	Purchases from Caledonia Adj		100.00%				(2,157,456.86)	(2,157,456.86)	0.00	booked in March
Jun-02	Reserve Margin PACE Adj		100.00%				2,072,314.36	2,072,314.36	0.00	booked in March
Apr-03	*Reserve Margin Estimate*		100.00%				3,863,535.74	3,863,535.74	0.00	booked in April
Apr-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	*403,000.00*	*booked in April*
Jan-03	Reserve Margin Estimate Reversal		100.00%				(2,801,080.00)	(2,801,080.00)	0.00	booked in April
Jan-03	Reserve Margin Final Estimate		100.00%				2,902,970.96	2,902,970.96	0.00	booked in April
Jan-03	Purchases from Caledonia & Brownsville Reversal		100.00%				0.00	0.00	0.00	booked in April
Jan-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	403,000.00	booked in April
Feb-03	Reserve Margin Estimate Reversal		100.00%				(6,288,113.35)	(6,288,113.35)	0.00	booked in April
Feb-03	Reserve Margin Final Estimate		100.00%				3,310,122.64	3,310,122.64	0.00	booked in April
Feb-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(806,000.00)	(806,000.00)	0.00	booked in April
Feb-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	(403,000.00)	booked in April
Jul-02	Reserve Margin Final Adj.		100.00%				(2,914,641.01)	(2,914,641.01)	0.00	booked in April
Jul-02	Reserve Margin PACE Adj		100.00%				2,912,737.88	2,912,737.88	0.00	booked in April
Jul-02	Purchases from Caledonia Final Adj		100.00%				(3,091,058.53)	(3,091,058.53)	0.00	booked in April
Jul-02	Reserve Margin PACE Adj		100.00%				2,936,866.83	2,936,866.83	0.00	booked in April
Aug-02	Reserve Margin Final Adj.		100.00%				(2,798,334.89)	(2,798,334.89)	0.00	booked in April
Aug-02	Reserve Margin PACE Adj		100.00%				3,521,619.90	3,521,619.90	0.00	booked in April
Aug-02	Purchases from Caledonia Final Adj		100.00%				(2,626,762.60)	(2,626,762.60)	0.00	booked in April
Aug-02	Reserve Margin PACE Adj		100.00%				2,544,537.59	2,544,537.59	0.00	booked in April
Sep-02	Reserve Margin Final Adj.		100.00%				(2,469,092.13)	(2,469,092.13)	0.00	booked in April
Sep-02	Reserve Margin PACE Adj		100.00%				2,479,305.82	2,479,305.82	0.00	booked in April
Sep-02	Purchases from Caledonia Final Adj		100.00%				(2,185,189.60)	(2,185,189.60)	0.00	booked in April
Sep-02	Reserve Margin PACE Adj		100.00%				2,145,667.67	2,145,667.67	0.00	booked in April
Oct-02	Reserve Margin Final Adj.		100.00%				(2,480,910.16)	(2,480,910.16)	0.00	booked in April
Oct-02	Reserve Margin PACE Adj		100.00%				2,451,387.91	2,451,387.91	0.00	booked in April
Oct-02	Purchases from Caledonia Final Adj		100.00%				(2,104,879.56)	(2,104,879.56)	0.00	booked in April
Oct-02	*Purchases from Caledonia PACE Adj*		100.00%				2,042,400.00	2,042,400.00	0.00	booked in April
Jan. thru Mar. 03	Powershare Premium						25,675.12	25,675.12	0.00	booked in April
May-03	Reserve Margin Estimate		100.00%				2,184,523.20	2,184,523.20	0.00	booked in May
May-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in May
Mar-03	Reserve Margin Estimate Reversal		100.00%				(3,378,214.09)	(3,378,214.09)	0.00	booked in May
Mar-03	Reserve Margin Final Estimate		100.00%				3,743,363.04	3,743,363.04	0.00	booked in May
Mar-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(464,302.50)	(464,302.50)	0.00	booked in May
Mar-03	Purchases from Caledonia & Brownsville Final		100.00%				458,185.90	458,185.90	0.00	booked in May
Apr. thru May. 03	Powershare Premium						14,729.18	14,729.18	0.00	booked in May
Jun-03	Reserve Margin Estimate		100.00%				2,031,506.90	2,031,506.90	0.00	booked in June
Jun-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in June
Apr-03	Reserve Margin Estimate Reversal		100.00%				(3,863,535.74)	(3,863,535.74)	0.00	booked in June
Apr-03	Reserve Margin Final Estimate		100.00%				4,011,535.18	4,011,535.18	0.00	booked in June
Apr-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(403,000.00)	(403,000.00)	0.00	booked in June
Apr-03	Purchases from Caledonia & Brownsville Final		100.00%				408,041.14	408,041.14	0.00	booked in June

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02615

The Cincinnati Gas & El Company
Jurisdictional Sale Ratio Calc A - Native Load
Calculation of the Purchased Power Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Jun-03	Powershare Premium						7,016.08	7,016.08	0.00	booked in June
Nov-02	Reserve Margin Final Adj. Reversal		100.00%				(2,571,620.42)	(2,571,620.42)	0.00	booked in June
Nov-02	Reserve Margin PACE Adj		100.00%				2,569,674.42	2,569,674.42	0.00	booked in June
Nov-02	Purchases from Caledonia Final Adj Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in June
Nov-02	Reserve Margin PACE Adj		100.00%				2,042,400.00	2,042,400.00	0.00	booked in June
Dec-02	Reserve Margin Final Adj. Reversal		100.00%				(3,098,168.64)	(3,098,168.64)	0.00	booked in June
Dec-02	Reserve Margin PACE Adj		100.00%				3,094,525.64	3,094,525.64	0.00	booked in June
Dec-02	Purchases from Caledonia Final Adj Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in June
Dec-02	Reserve Margin PACE Adj		100.00%				2,042,400.00	2,042,400.00	0.00	booked in June
Jul-03	Reserve Margin Estimate		100.00%				2,573,491.30	2,573,491.30	0.00	booked in July
Jul-03	Purchases from Caledonia & Brownsville		100.00%				418,608.10	418,608.10	403,000.00	booked in July (10)
May-03	Reserve Margin Estimate Reversal		100.00%				(2,184,523.20)	(2,184,523.20)	0.00	booked in July
May-03	Reserve Margin Estimate Final		100.00%				2,361,035.11	2,361,035.11	0.00	booked in July
May-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(403,000.00)	(403,000.00)	0.00	booked in July
May-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	0.00	booked in July
Oct-02	Reserve Margin PACE Adj-April 2003 Reversal		100.00%				(2,451,387.91)	(2,451,387.91)	0.00	booked in July
Oct-02	Reserve Margin PACE Adj-July 2003		100.00%				2,447,310.16	2,447,310.16	0.00	booked in July
Oct-02	Purchases from Caledonia PACE Adj-April 2003		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in July
Oct-02	Purchases from Caledonia PACE Adj-July 2003		100.00%				2,042,400.00	2,042,400.00	0.00	booked in July
Aug-03	Reserve Margin Estimate		100.00%				2,716,600.98	2,716,600.98	0.00	booked in August
Aug-03	Purchases from Caledonia & Brownsville		100.00%				1,503,740.64	1,503,740.64	403,000.00	booked in August (11)
Jun-03	Reserve Margin Estimate Reverse		100.00%				(2,031,506.90)	(2,031,506.90)	0.00	booked in August
Jun-03	Reserve Margin Final Estimate		100.00%				2,031,506.90	2,031,506.90	0.00	booked in August
Jun-03	Purchases from Caledonia & Brownsville Reverse		100.00%				(403,000.00)	(403,000.00)	0.00	booked in August
Jun-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	0.00	booked in August
Jan-03	Reserve Margin Final Estimate		100.00%				(2,902,970.98)	(2,902,970.98)	0.00	booked in August
Jan-03	Reserve Margin PACE Adj.		100.00%				2,978,757.23	2,978,757.23	0.00	booked in August
Jan-03	Purchases from Caledonia & Brownsville Final		100.00%				(403,000.00)	(403,000.00)	0.00	booked in August
Jan-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in August
July & August 03	Powershare Premium						10,423.34	10,423.34	0.00	booked in August
Sep-03	Reserve Margin Estimate		100.00%				2,674,387.35	2,674,387.35	0.00	booked in September
Sep-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in September (12)
Jul-03	Purchases from Caledonia & Brownsville ADJ.		100.00%				0.00	0.00	15,608.10	booked in September (10)
Aug-03	Purchases from Caledonia & Brownsville ADJ.		100.00%				0.00	0.00	1,100,740.64	booked in September (11)
Jul-03	Reserve Margin Estimate Reversed		100.00%				(2,573,491.30)	(2,573,491.30)	0.00	booked in September
Jul-03	Reserve Margin Estimate Final		100.00%				3,481,343.07	3,481,343.07	0.00	booked in September
Jul-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(418,608.10)	(418,608.10)	0.00	booked in September
Jul-03	Purchases from Caledonia & Brownsville Final		100.00%				418,834.00	418,834.00	225.90	booked in September
Sep-03	Powershare Premium						5,445.75	5,445.75	0.00	booked in September
Oct-03	Reserve Margin Estimate		100.00%				0.00	0.00	0.00	booked in October (13)
Oct-03	Purchases from Caledonia & Brownsville		100.00%				0.00	0.00	403,000.00	booked in October (13)
Feb-03	Reserve Margin Final Estimate Reversed		100.00%				(3,310,122.64)	(3,310,122.64)	0.00	booked in October
Feb-03	Reserve Margin PACE Adj.		100.00%				3,710,378.13	3,710,378.13	0.00	booked in October
Feb-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in October
Feb-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in October
Aug-03	Reserve Margin Estimate Reversed		100.00%				(2,716,600.98)	(2,716,600.98)	0.00	booked in October
Aug-03	Reserve Margin Estimate Final		100.00%				3,833,200.77	3,833,200.77	0.00	booked in October
Aug-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(1,503,740.64)	(1,503,740.64)	0.00	booked in October
Aug-03	Purchases from Caledonia & Brownsville Final		100.00%				1,285,148.30	1,285,148.30	(218,592.34)	booked in October
Mar-03	Reserve Margin Final Estimate Reversed		100.00%				(3,743,363.04)	(3,743,363.04)	0.00	booked in October
Mar-03	Reserve Margin PACE Adj.		100.00%				4,445,254.70	4,445,254.70	0.00	booked in October
Mar-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(458,185.90)	(458,185.90)	0.00	booked in October
Mar-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				457,098.92	457,098.92	0.00	booked in October
Apr-03	Reserve Margin Final Estimate Reversed		100.00%				(4,011,535.18)	(4,011,535.18)	0.00	booked in October
Apr-03	Reserve Margin PACE Adj.		100.00%				5,266,555.40	5,266,555.40	0.00	booked in October
Apr-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(408,041.14)	(408,041.14)	0.00	booked in October
Apr-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,182.65	403,182.65	0.00	booked in October
Oct-03	Powershare Premium						5,211.67	5,211.67	0.00	booked in October
Nov-03	Reserve Margin Estimate		100.00%				0.00	0.00	0.00	booked in November (14)
Nov-03	Purchases from Caledonia & Brownsville		100.00%				0.00	0.00	403,000.00	booked in November (14)

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02616

The Cincinnati Gas & Elr Company
Jurisdictional Sale Ratio Calc. A - Native Load
Calculation of the Purchased Power Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Oct-03	Reserve Margin Estimate Adj.		100.00%				2,544,682.75	2,544,682.75	0.00	booked in November (13)
Oct-03	Purchases from Caledonia & Brownsville Adj.		100.00%				403,000.00	403,000.00	0.00	booked in November (13)
May-03	Reserve Margin Final Estimate Reversed		100.00%				(2,361,035.11)	(2,361,035.11)	0.00	booked in November
May-03	Reserve Margin PACE Adj.		100.00%				2,559,002.40	2,559,002.40	0.00	booked in November
May-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in November
May-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in November
Jun-03	Reserve Margin Final Estimate Reversed		100.00%				(2,031,506.90)	(2,031,506.90)	0.00	booked in November
Jun-03	Reserve Margin PACE Adj.		100.00%				2,706,236.22	2,706,236.22	0.00	booked in November
Jun-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in November
Jun-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in November
Jul-03	Reserve Margin Final Estimate Reversed		100.00%				(3,481,343.07)	(3,481,343.07)	0.00	booked in November
Jul-03	Reserve Margin PACE Adj.		100.00%				2,985,266.28	2,985,266.28	0.00	booked in November
Jul-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(418,834.00)	(418,834.00)	0.00	booked in November
Jul-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,452.40	403,452.40	(15,381.60)	booked in November
Aug-03	Reserve Margin Final Estimate Reversed		100.00%				(3,833,200.77)	(3,833,200.77)	0.00	booked in November
Aug-03	Reserve Margin PACE Adj.		100.00%				3,086,725.77	3,086,725.77	0.00	booked in November
Aug-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(1,285,148.30)	(1,285,148.30)	0.00	booked in November
Aug-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				1,302,184.86	1,302,184.86	17,036.56	booked in November
Nov-03	Powershare Premium						4,822.92	4,822.92	0.00	booked in November
Dec-03	Reserve Margin Estimate		100.00%				2,903,072.18	2,903,072.18	0.00	booked in December
Dec-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in December
Nov-03	Reserve Margin Estimate Adj.		100.00%				2,368,618.15	2,368,618.15	0.00	booked in December (14)
Nov-03	Purchases from Caledonia & Brownsville Adj.		100.00%				403,000.00	403,000.00	0.00	booked in December (14)
Oct-03	Reserve Margin Estimate Reversed		100.00%				(2,544,682.75)	(2,544,682.75)	0.00	booked in December
Oct-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in December
Oct-03	Reserve Margin Estimate PACE Adj.		100.00%				2,421,262.98	2,421,262.98	0.00	booked in December
Oct-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in December
Jan-03	Reserve Margin PACE Adj. Reversed		100.00%				(2,978,757.23)	(2,978,757.23)	0.00	booked in December
Jan-03	Purchases from Caledonia & Brownsville PACE Adj. Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in December
Jan-03	Reserve Margin PACE Adj. Rework		100.00%				2,902,970.96	2,902,970.96	0.00	booked in December
Jan-03	Purchases from Caledonia & Brownsville PACE Adj. Rework		100.00%				403,000.00	403,000.00	0.00	booked in December
Dec-03	Powershare Premium						3,930.96	3,930.96	0.00	booked in December
Total 2003							46,075,827.64	46,075,827.64	5,735,637.26	
2004 (15)										
Jan-04	Reserve Margin Estimate		100.00%				3,359,712.06	3,359,712.06	214,395.12	booked in February
Feb-04	Reserve Margin Estimate		100.00%				3,067,725.93	3,067,725.93	191,933.23	booked in February
Nov-03	Reserve Margin Estimate Reversed		100.00%				(2,368,618.15)	(2,368,618.15)	0.00	booked in February
Nov-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in February
Nov-03	Reserve Margin Estimate PACE Adj.		100.00%				2,498,137.46	2,498,137.46	0.00	booked in February
Nov-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				405,878.83	405,878.83	2,878.83	booked in February
Dec-03	Reserve Margin Estimate Reversed		100.00%				(2,903,072.18)	(2,903,072.18)	0.00	booked in February
Dec-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in February
Dec-03	Reserve Margin Estimate PACE Adj.		100.00%				2,953,369.39	2,953,369.39	0.00	booked in February
Dec-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in February
Jan-04	Powershare Premium						4,822.92	4,822.92	4,822.92	booked in February
Total 2004							6,614,956.26	6,614,956.26	414,030.10	

CONFIDENTIAL PROPRIETARY
TRADE SECRET

U2617

Source: EFCRPT29_2001 & 2002 & 2003, Purchase Power Used for Native Load Schedules.
(1) Includes Interdepartmental Rev Cl 51
(2) Includes Sales to ULH&P,WHG&E, 5 VILLAGES AND CITY OF LEBANON(Lebanon is included for June and partially for July since they are no longer a full requirements customer as of July 1, 2000).
Effective January, 2002, ULH&P went on a Market Based contract and is no longer a full requirement customer. There will no longer be a native load allocation between retail sales and full requirement sales.
(3) A decision was made to defer not only the forward purchases but also the hourly purchase exclusive of emergency purchases. These entries are to adjust June and July 2001.
(4) Powershare Premiums are not subject to allocation. August was estimated at the July level.
(5) This entry was booked on JE RA 309 instead of the normal JE RA 308.
(6) This entry was booked on JE RA 310 instead of the normal JE RA 308 for InterCompany Power Purchases from Caledonia.
(7) This entry was booked on JE CA 988 instead of the normal JE RA 308, because the normal entries and adjustments had already been posted.
These two entries reverses the original Jan-June adjustment booked on RA 308 and reverts back to the straight line entry for recording the Caledonia deferral.
(8) For December 2002, a limitation on the amount of deferral to be booked was capped at $3.5 million.

The Cincinnati Gas & Elr Company
Jurisdictional Sale Ratio Calc a - Native Load
Calculation of the Purchased Power Deferral

Month	PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182360/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred

(9) For year 2003, a limitation on the amount of deferral to be booked was capped at $403,000 per month.
No entry was recorded for January since a formal agreement had not been signed in time for closing. The January entry was recorded in February.
(10) Schedule 4 for July 2003 was not available at the time of closing. So, only $403,000 was booked the additional $15,608.10 will be booked in September 2003.
(11) Schedule 4 for August 2003 was not available at the time of closing. So, only $403,000 was booked the additional $1,100,740.64 will be booked in September 2003.
(12) Schedule 4 for September 2003 was not available at the time of closing. So, only $403,000 was booked. Any adjustment will be booked in October 2003.
(13) Schedule 4 for October 2003 was not available at the time of closing. So, only $403,000 was booked. Any adjustment will be booked in November 2003.
(14) Schedule 4 for November 2003 was not available at the time of closing. So, only $403,000 was booked. Any adjustment will be booked in December 2003.
(15) For year 2004, a limitation on the amount of deferral to be booked was capped at $10,305,000 for the year.
No entry was recorded for January since a decision on the amount to be deferred was not reached in time for closing. The January entry was recorded in February.

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cc: Susan Ellason
Suzanne Kesling
Brenda Melendez
Don Rottinghaus
Rebecca Reichart
Connie Dilger
Brian Davey
Sean O'Brien
Don Wathen
Jack Steffen
Dan Allen
Ben Flora
Don Storck
Maria Birnbaum
Christa Bamhart
Jennifer Burns
Chad Rogers
Steve Schrader

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Calculation of the Purchase ... Deferral

CONFIDENTIAL PROPRIETARY TRADE SECRET

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182880/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
2001										
Sep-00	PACE Adj.	1,888,131,368	84.86%	336,858,981	15.14%	2,224,990,349	(83,620.85)	(71,130.37)	(71,130.37)	booked in February
Jun-01	Estimate	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	66,980.00	54,347.57		booked in July
Jul-01	Estimate	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	10,441,988.47	8,777,535.51	8,831,883.08	booked in July
Jun-01	Final & PACE Adj.(3)	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	1,982,047.24	1,608,233.13		booked in August
Jul-01	Estimate (#3)	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	1,513,975.00	1,272,647.39		booked in August
Aug-01	Estimate	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	12,018,179.64	9,914,998.20		booked in August
Jun-01	Powershare Premium (4)						302,535.38	302,535.38		booked in August
Jul-01	Powershare Premium (4)						476,024.99	476,024.99		booked in August
Aug-01	Powershare Premium (4)						426,204.36	426,204.36	14,000,643.47	booked in August
Jan-01	Reserve Margin	1,903,204,979	84.10%	359,692,339	15.90%	2,262,897,318	1,279,890.00	1,076,387.49		booked in September
Feb-01	Reserve Margin	1,628,185,724	84.41%	300,676,228	15.59%	1,928,861,952	1,345,821.53	1,136,007.95		booked in September
Mar-01	Reserve Margin	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	1,170,500.00	961,565.75		booked in September
Apr-01	Reserve Margin	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	1,373,600.00	1,159,318.40		booked in September
May-01	Reserve Margin	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	2,368,415.78	1,992,311.35	6,325,590.94	booked in September
Jul-01	Final	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(313,532.00)	(263,555.00)		booked in September
Sep-01	Estimate	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	2,408,793.64	2,066,985.82	1,803,430.82	booked in September
Aug-01	Powershare Premium Adj.						(94,375.00)	(94,375.00)		booked in September
Jun-01	Powershare Premium Adj.						530,383.00	530,383.00		booked in September
Sep-01	Powershare Premium						406,823.27	406,823.27	844,831.27	booked in September
Jan-01	Reserve Margin Reverse	1,903,204,979	84.10%	359,692,339	15.90%	2,262,897,318	(1,279,890.00)	(1,076,387.49)		booked in October
Feb-01	Reserve Margin Reverse	1,628,185,724	84.41%	300,676,228	15.59%	1,928,861,952	(1,345,821.53)	(1,136,007.95)		booked in October
Jan-01	Reserve Margin Correct	1,956,848,936	84.49%	359,712,177	15.51%	2,316,561,113	1,279,890.00	1,081,379.06		booked in October
Feb-01	Reserve Margin Correct	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	1,345,821.53	1,136,546.28	5,529.90	booked in October
Oct-01	Estimate	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	2,079,800.00	1,743,288.36		booked in October
Aug-01	Final	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	146,855.92	121,156.13	1,864,444.49	booked in October
Jan-01	Reserve Margin Reverse	1,956,848,936	84.49%	359,712,177	15.51%	2,316,561,113	(1,279,890.00)	(1,081,379.06)		booked in November
Feb-01	Reserve Margin Reverse	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	(1,345,821.53)	(1,136,546.28)		booked in November
Mar-01	Reserve Margin Reverse	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	(1,170,500.00)	(961,565.75)		booked in November
Apr-01	Reserve Margin Reverse	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	(1,373,600.00)	(1,159,318.40)		booked in November
May-01	Reserve Margin Reverse	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	(2,368,415.78)	(1,992,311.35)		booked in November
Jun-01	Reserve Margin Reverse	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	(1,982,047.24)	(1,608,233.13)		booked in November
Jan-01	Reserve Margin Correct	1,956,848,936	84.49%	359,712,177	15.51%	2,316,561,113	1,293,191.81	1,092,617.76		booked in November
Feb-01	Reserve Margin Correct	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	1,094,973.27	924,704.93		booked in November
Mar-01	Reserve Margin Correct	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	1,566,864.85	1,369,329.47		booked in November
Apr-01	Reserve Margin Correct	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	1,789,634.49	1,510,620.31		booked in November
May-01	Reserve Margin Correct	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	2,473,401.43	2,080,625.28		booked in November
Jun-01	Reserve Margin Correct	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	2,497,921.75	2,026,813.71	1,085,357.49	booked in November
Jul-01	Reserve Margin Final	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(1,200,443.00)	(1,009,092.39)		booked in November
Jul-01	Estimate Correction (5)	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(10,441,988.47)	(8,777,535.51)		booked in November
Jul-01	Reserve Margin PACE	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	11,829,120.71	9,943,556.87	156,930.87	booked in November
Aug-01	Reserve Margin Final	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	(12,165,035.56)	(10,036,154.34)		booked in November
Aug-01	Reserve Margin PACE	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	12,402,550.27	10,232,103.97	195,949.63	booked in November
Sep-01	Reserve Margin Estimate	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	(2,408,793.64)	(2,066,985.82)		booked in November
Sep-01	Reserve Margin Final &PACE	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	2,686,051.70	2,304,900.96	237,915.14	booked in November
Nov-01	Reserve Margin Estimate	1,410,276,754	83.75%	273,566,169	16.25%	1,683,844,923	1,957,793.84	1,664,777.17	1,664,777.17	booked in November
Oct-01	Powershare Premium Adj						(160,893.50)	(160,893.50)	(160,893.50)	booked in November
Jun-01	Reserve Margin Reverse	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	(66,980.00)	(54,347.57)		booked in December
Jan-01	Reserve Margin Reverse	1,956,848,936	84.49%	359,712,177	15.51%	2,316,561,113	(1,293,191.81)	(1,092,617.76)		booked in December
Feb-01	Reserve Margin Reverse	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	(1,094,973.27)	(924,704.93)		booked in December
Mar-01	Reserve Margin Reverse	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	(1,566,864.85)	(1,369,329.47)		booked in December
Apr-01	Reserve Margin Reverse	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	(1,789,634.49)	(1,510,620.31)		booked in December
May-01	Reserve Margin Reverse	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	(2,473,401.43)	(2,080,625.28)		booked in December
Jun-01	Reserve Margin Reverse	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	(2,497,921.75)	(2,026,813.71)		booked in December
Jul-01	Reserve Margin Reverse	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	(11,829,120.71)	(9,943,556.87)		booked in December
Aug-01	Reserve Margin Reverse	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	(12,402,550.27)	(10,232,103.97)		booked in December
Sep-01	Reserve Margin Reverse	1,801,608,301	85.81%	297,957,229	14.19%	2,099,565,530	(2,686,051.70)	(2,304,900.96)		booked in December
Oct-01	Reserve Margin Reverse	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	(2,079,800.00)	(1,743,288.36)		booked in December

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Jurisdictional Sale Ratio Cal n - Native Load
Calculation of the Purchas ower Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Jan-01	Reserve Margin Correct	1,958,848,936	84.49%	359,712,177	15.51%	2,318,561,113	1,277,500.00	1,079,359.75		booked in December
Feb-01	Reserve Margin Correct	1,633,198,575	84.45%	300,676,228	15.55%	1,933,874,803	1,073,800.00	906,824.10		booked in December
Mar-01	Reserve Margin Correct	1,501,527,433	82.15%	326,162,213	17.85%	1,827,689,646	1,662,216.00	1,365,510.44		booked in December
Apr-01	Reserve Margin Correct	1,475,740,894	84.40%	272,746,003	15.60%	1,748,486,897	1,509,109.73	1,273,688.61		booked in December
May-01	Reserve Margin Correct	1,576,146,399	84.12%	297,433,486	15.88%	1,873,579,885	2,367,915.78	1,991,890.75		booked in December
Jun-01	Reserve Margin Correct	1,414,159,823	81.14%	328,615,445	18.86%	1,742,775,268	1,857,697.21	1,507,335.52		booked in December
Jul-01	Reserve Margin Correct	1,964,627,253	84.06%	372,640,835	15.94%	2,337,268,088	11,425,470.67	9,604,250.65		booked in December
Aug-01	Reserve Margin Correct	1,849,203,349	82.50%	392,212,018	17.50%	2,241,415,367	12,096,580.56	9,979,678.96		booked in December
Sep-01	Reserve Margin Correct	*1,801,608,301*	*85.81%*	297,957,229	*14.19%*	2,099,565,530	2,452,147.39	2,104,187.68		booked in December
Oct-01	Reserve Margin Correct	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	2,628,401.60	2,203,126.22	(1,267,058.61)	booked in December
Dec-01	Reserve Margin Estimate	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	1,493,725.00	1,263,990.10	1,263,990.10	booked in December
Nov-01	Powershare Premium True-Up						71,862.61	71,862.61	71,862.61	booked in December
Total 2001							43,709,101.86	36,834,054.70	36,834,054.70	
Total Deferred to Date							43,709,101.86	36,834,054.70	36,834,054.70	
2002 (2)										
Oct-01	Reserve Margin Reverse	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	(2,628,401.60)	(2,203,126.22)		booked in January
Oct-01	Reserve Margin Correct	1,454,390,125	83.82%	280,642,416	16.18%	1,735,032,541	2,583,118.01	2,165,169.52	(37,956.70)	booked in January
Jan-02	Reserve Margin Estimate	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	1,730,593.64	1,730,074.46	1,730,074.46	booked in January
Nov-01	Reserve Margin Reverse	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	(1,987,793.64)	(1,664,777.17)		booked in January
Nov-01	Reserve Margin Final	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	2,564,198.99	2,147,516.65	482,739.48	booked in January
Feb-02	Reserve Margin Estimate	-	100.00%			-	2,050,221.74	2,050,221.74	2,050,221.74	booked in February
Dec-01	Reserve Margin Reverse	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	(1,493,725.00)	(1,263,990.10)		booked in February
Dec-01	Reserve Margin Final	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	4,539,336.59	3,841,186.62	2,577,196.52	booked in February
Nov-01	Reserve Margin Reverse	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	(2,564,198.99)	(2,147,516.65)		booked in March
Nov-01	Reserve Margin Correct	1,410,278,754	83.75%	273,566,169	16.25%	1,683,844,923	2,558,989.91	2,143,154.05	(4,362.60)	booked in March
Dec-01	Reserve Margin Reverse	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	(4,539,336.59)	(3,841,186.62)		booked in March
Dec-01	Reserve Margin Correct	1,710,078,408	84.62%	310,771,457	15.38%	2,020,849,865	1,331,783.12	1,126,954.88	(2,714,231.74)	booked in March
Jan-02	Reserve Margin Reverse	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(1,730,593.64)	(1,730,074.46)		booked in March
Jan-02	Reserve Margin Correct	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,361,443.14	2,360,734.71	630,660.25	booked in March
Mar-02	Reserve Margin Estimate	1,527,655,505	100.00%	0		1,527,655,505	2,045,920.00	2,045,920.00	2,045,920.00	booked in March
Jan-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in March (6)
Feb-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in March (6)
Mar-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in March (6)
Apr-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in April
Apr-02	Reserve Margin Estimate		100.00%				2,607,581.00	2,607,581.00	2,607,581.00	booked in April
May-02	Purchases from Caledonia		100.00%	0			2,042,400.00	2,042,400.00	2,042,400.00	booked in May
May-02	Reserve Margin Estimate		100.00%				2,240,764.00	2,240,764.00	2,240,764.00	booked in May
Jan-02	Reserve Margin Reversal	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(2,361,443.14)	(2,360,734.71)		booked in May
Jan-02	Reserve Margin PACE Adj	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,408,293.35	2,407,570.86	46,836.15	booked in May
Feb-02	Reserve Margin Reversal	-	100.00%			-	(2,050,221.74)	(2,050,221.74)		booked in May
Feb-02	Reserve Margin Final Adj	-	100.00%			-	2,313,590.91	2,313,590.91	263,369.17	booked in May
Jan-May 2002	Purchases from Caledonia-Reversal		100.00%	0			(10,212,000.00)	(10,212,000.00)		booked in June
Jan-June 2002	Purchases from Caledonia-Correction		100.00%	0			8,056,043.00	8,056,043.00	(2,155,957.00)	booked in June
Jan-02	Reserve Margin PACE Reversal	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(2,413,862.49)	(2,413,138.33)		booked in June
Jan-02	Reserve Margin PACE Correction	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,350,843.14	2,350,137.69	(63,000.44)	booked in June
Jun-02	Reserve Margin Estimate		100.00%				2,074,341.00	2,074,341.00	2,074,341.00	booked in June
Jan-June 2002	Purchases from Caledonia-Reversed		100.00%	0			(8,056,043.00)	(8,056,043.00)		booked in June (7)
Jan-June 2002	Purchases from Caledonia-Corrected		100.00%	0			12,254,400.00	12,254,400.00	4,198,357.00	booked in June (7)
Jan-02	Reserve Margin PACE Reversal	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	2,413,862.49	2,413,138.33		booked in July
Jan-02	Reserve Margin PACE Correction	1,736,196,852	99.97%	497,607	0.03%	1,736,694,459	(2,411,077.92)	(2,410,354.60)	2,783.73	booked in July
Jun-Sep 2000	LEM Purchase Adj.	#REF!	#REF!	#REF!	#REF!	#REF!	280,946.00	#REF!	#REF!	booked in July
Jun-Sep 2001	LEM Purchase Adj.	7,069,829,028	84.03%	1,343,452,498	15.97%	8,413,281,526	291,400.00	244,863.42	244,863.42	booked in July
Jul-02	Reserve Margin Estimate		100.00%				3,099,920.87	3,099,920.87	3,099,920.87	booked in July
Jul-02	Purchases from Caledonia		100.00%	0			2,957,938.87	2,957,938.87	2,957,938.87	booked in July

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026620

Jurisdictional Sale Ratio Cal[illegible]n - Native Load
Calculation of the Purchas[illegible]ower Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Aug-02	Reserve Margin Estimate		100.00%				2,730,191.00	2,730,191.00	2,730,191.00	booked in August
Aug-02	Purchases from Caledonia		100.00%		0		2,544,537.60	2,544,537.60	2,544,537.60	booked in August
Mar-02	Reserve Margin Reversal	1,527,655,505	100.00%		0	1,527,655,505	(2,045,920.00)	(2,045,920.00)		booked in August
Mar-02	Reserve Margin Final Adj	1,527,655,505	100.00%		0	1,527,655,505	2,629,524.98	2,629,524.98	583,604.98	booked in August
Jun-Jul 2002	Powershare Premium						9,209.00	9,209.00		booked in August
Aug-02	Powershare Premium						10,145.41	10,145.41	19,354.41	booked in August
Sep-02	Reserve Margin Estimate		100.00%		0		2,227,781.00	2,227,781.00	2,227,781.00	booked in September
Sep-02	Purchases from Caledonia		100.00%		0		2,200,290.98	2,200,290.98	2,200,290.98	booked in September
Apr-02	Reserve Margin Reversal		100.00%		0		(2,607,581.00)	(2,607,581.00)		booked in September
Apr-02	Reserve Margin Final Adj		100.00%		0		2,891,595.42	2,891,595.42	284,014.42	booked in September
Apr-02	Purchases from Caledonia Reversal		100.00%		0		(2,042,400.00)	(2,042,400.00)		booked in September
Apr-02	Purchases from Caledonia Final Adj.		100.00%		0		2,143,775.72	2,143,775.72	101,375.72	booked in September
Sep-02	Powershare Premium						4,944.53	4,944.53	4,944.53	booked in September
Jun-02	Reserve Margin Reversal		100.00%				(2,074,341.00)	(2,074,341.00)		booked in October
Jun-02	Reserve Margin Final Adj.		100.00%				2,895,199.25	2,895,199.25	820,858.25	booked in October
Jun-02	Purchases from Caledonia Reversal		100.00%		0		(2,042,400.00)	(2,042,400.00)		booked in October
Jun-02	Purchases from Caledonia Adj		100.00%		0		2,157,456.86	2,157,456.86	115,056.86	booked in October
Jul-02	Reserve Margin Reversal		100.00%				(3,099,920.87)	(3,099,920.87)		booked in October
Jul-02	Reserve Margin Final Adj.		100.00%				5,698,595.49	5,698,595.49	2,598,674.62	booked in October
Jul-02	Purchases from Caledonia Reversal		100.00%		0		(2,957,938.87)	(2,957,938.87)		booked in October
Jul-02	Purchases from Caledonia Adj		100.00%		0		3,091,058.53	3,091,058.53	133,119.66	booked in October
Feb-02	Reserve Margin Final Reversal	-	100.00%			-	(2,313,590.91)	(2,313,590.91)		booked in October
Feb-02	Reserve Margin PACE Correction	-	100.00%			-	2,653,091.38	2,653,091.38	339,500.47	booked in October
Feb-02	Reserve Margin Caledonia Final Reversal	-	100.00%			-	(4,084,800.00)	(4,084,800.00)		booked in October
Feb-02	Reserve Margin Caledonia PACE Correction	-	100.00%			-	4,089,222.04	4,089,222.04	4,422.04	booked in October
Oct-02	Reserve Margin Estimate		100.00%		0		2,147,680.87	2,147,680.87	2,147,680.87	booked in October
Oct-02	Purchases from Caledonia		100.00%		0		2,116,223.44	2,116,223.44	2,116,223.44	booked in October
Feb-02	Elimination of PSI ICT		100.00%		0		(382,000.47)	(382,000.47)	(382,000.47)	booked in November
May-02	Elimination of PSI ICT		100.00%		0		(181,463.00)	(181,463.00)	(181,463.00)	booked in November
Jun-02	Elimination of PSI ICT		100.00%		0		(307,059.20)	(307,059.20)	(307,059.20)	booked in November
Jul-02	Elimination of PSI ICT		100.00%		0		(2,783,954.48)	(2,783,954.48)	(2,783,954.48)	booked in November
Nov-02	Reserve Margin Estimate		100.00%		0		2,205,820.00	2,205,820.00	2,205,820.00	booked in November
Nov-02	Purchases from Caledonia		100.00%		0		2,042,400.00	2,042,400.00	2,042,400.00	booked in November
May-02	Reserve Margin Reversal		100.00%				(2,059,301.00)	(2,059,301.00)		booked in November
May-02	Reserve Margin Final Adj.		100.00%				2,555,968.21	2,555,968.21	496,667.21	booked in November
Aug-02	Reserve Margin Reversal		100.00%				(2,730,191.00)	(2,730,191.00)		booked in November
Aug-02	Reserve Margin Final Adj.		100.00%				2,798,334.89	2,798,334.89	68,143.89	booked in November
Aug-02	Purchases from Caledonia Reversal		100.00%		0		(2,544,537.60)	(2,544,537.60)		booked in November
Aug-02	Purchases from Caledonia Final Adj.		100.00%		0		2,626,762.60	2,626,762.60	82,225.00	booked in November
Oct & Nov 2002	Powershare Premium						12,309.12	12,309.12	12,309.12	booked in November
Dec-02	Reserve Margin Estimate		100.00%		0		1,856,276.87	1,856,276.87	1,297,367.98	booked in December (8)
Dec-02	Purchases from Caledonia		100.00%		0		2,042,400.00	2,042,400.00	2,042,400.00	booked in December (8)
Dec & Adj. 2002	Powershare Premium						15,677.26	15,677.26	15,677.26	booked in December (8)
Sep-02	Reserve Margin Estimate Reversal		100.00%		0		(2,227,781.00)	(2,227,781.00)		booked in December (8)
Sep-02	Reserve Margin Final Estimate Adj.		100.00%		0		2,469,092.13	2,469,092.13	0.00	booked in December (8)
Sep-02	Purchases from Caledonia Reversal		100.00%		0		(2,200,290.98)	(2,200,290.98)		booked in December (8)
Sep-02	Purchases from Caledonia Final Adj.		100.00%		0		2,185,189.60	2,185,189.60	(15,101.38)	booked in December (8)
Mar-02	Reserve Margin Final Adj	1,527,655,505	100.00%		0	1,527,655,505	(2,629,524.98)	(2,629,524.98)		booked in December (8)
Mar-02	Reserve Margin PACE Adj	1,527,655,505	100.00%		0	1,527,655,505	2,638,909.98	2,638,909.98	0.00	booked in December (8)
Apr-02	Reserve Margin Final Adj		100.00%		0		(2,891,595.42)	(2,891,595.42)		booked in December (8)
Apr-02	Reserve Margin PACE Adj		100.00%		0		2,890,442.49	2,890,442.49	0.00	booked in December (8)
Apr-02	Purchases from Caledonia Final Adj.		100.00%		0		(2,143,775.72)	(2,143,775.72)		booked in December (8)
Apr-02	Purchases from Caledonia PACE Adj.		100.00%		0		2,303,441.86	2,303,441.86	159,666.14	booked in December (8)
Total 2002							57,434,013.03	#REF!	#REF!	
2003 (11)										
Jan-03	Reserve Margin Estimate		100.00%				2,801,060.00	2,801,060.00	0.00	booked in January (9)
Jan-03	Purchases from Caledonia & Brownsville		100.00%				0.00	0.00	0.00	booked in January (9)
Oct-02	Reserve Margin Estimate Reversal		100.00%				(2,147,680.87)	(2,147,680.87)	0.00	booked in January (9)
Oct-02	Purchases from Caledonia Reversal		100.00%				(2,116,223.44)	(2,116,223.44)	0.00	booked in January (9)

CONFIDENTIAL PROPRIETARY
TRADE SECRET

U2621

Jurisdictional Sale Ratio Cal — n - Native Load
Calculation of the Purchas — ower Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Oct-02	Reserve Margin Final Estimate Adj.		100.00%				2,480,910.16	2,480,910.16	0.00	booked in January (9)
Oct-02	Purchases from Caledonia Final Adj.		100.00%				2,104,879.56	2,104,879.56	0.00	booked in January (9)
Feb-03	Reserve Margin Estimate		100.00%				6,288,113.35	6,288,113.35	0.00	booked in January (9)
Feb-03	Purchases from Caledonia & Brownsville		100.00%				806,000.00	806,000.00	806,000.00	booked in January (9)
Nov-02	Reserve Margin Estimate Reversal		100.00%				(2,205,820.00)	(2,205,820.00)	0.00	booked in January (9)
Nov-02	Purchases from Caledonia Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in January (9)
Nov-02	Reserve Margin Final Estimate Adj.		100.00%				2,571,620.42	2,571,620.42	0.00	booked in January (9)
Nov-02	Purchases from Caledonia Final Adj.		100.00%				2,042,400.00	2,042,400.00	0.00	booked in January (9)
Mar-03	Reserve Margin Estimate		100.00%				3,378,214.09	3,378,214.09	0.00	booked in March
Mar-03	Purchases from Caledonia & Brownsville		100.00%				464,302.50	464,302.50	403,000.00	booked in March
Dec-02	Reserve Margin Estimate Reversal		100.00%				(1,856,276.87)	(1,856,276.87)	0.00	booked in March
Dec-02	Purchases from Caledonia Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in March
Dec-02	Reserve Margin Final Estimate Adj.		100.00%				3,098,168.64	3,098,168.64	0.00	booked in March
Dec-02	Purchases from Caledonia Final Adj.		100.00%				2,042,400.00	2,042,400.00	0.00	booked in March
May-02	Reserve Margin Final Adj. Reversal		100.00%				(2,555,968.21)	(2,555,968.21)	0.00	booked in March
May-02	Reserve Margin PACE Adj		100.00%				2,541,968.21	2,541,968.21	0.00	booked in March
Jun-02	Reserve Margin Final Adj.		100.00%				(2,588,140.05)	(2,588,140.05)	0.00	booked in March
Jun-02	Reserve Margin PACE Adj		100.00%				2,584,640.05	2,584,640.05	0.00	booked in March
Jun-02	Purchases from Caledonia Adj		100.00%				(2,157,456.86)	(2,157,456.86)	0.00	booked in March
Jun-02	Reserve Margin PACE Adj		100.00%				2,072,314.36	2,072,314.36	0.00	booked in March
Apr-03	Reserve Margin Estimate		100.00%				3,863,535.74	3,863,535.74	0.00	booked in April
Apr-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in April
Jan-03	Reserve Margin Estimate Reversal		100.00%				(2,801,080.00)	(2,801,080.00)	0.00	booked in April
Jan-03	Reserve Margin Final Estimate		100.00%				2,902,970.96	2,902,970.96	0.00	booked in April
Jan-03	Purchases from Caledonia & Brownsville Reversal		100.00%				0.00	0.00	0.00	booked in April
Jan-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	403,000.00	booked in April
Feb-03	Reserve Margin Estimate Reversal		100.00%				(6,288,113.35)	(6,288,113.35)	0.00	booked in April
Feb-03	Reserve Margin Final Estimate		100.00%				3,310,122.64	3,310,122.64	0.00	booked in April
Feb-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(806,000.00)	(806,000.00)	0.00	booked in April
Feb-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	(403,000.00)	booked in April
Jul-02	Reserve Margin Final Adj.		100.00%				(2,914,641.01)	(2,914,641.01)	0.00	booked in April
Jul-02	Reserve Margin PACE Adj		100.00%				2,912,737.88	2,912,737.88	0.00	booked in April
Jul-02	Purchases from Caledonia Final Adj		100.00%				(3,091,058.53)	(3,091,058.53)	0.00	booked in April
Jul-02	Reserve Margin PACE Adj		100.00%				2,936,866.83	2,936,866.83	0.00	booked in April
Aug-02	Reserve Margin Final Adj.		100.00%				(2,798,334.89)	(2,798,334.89)	0.00	booked in April
Aug-02	Reserve Margin PACE Adj		100.00%				3,521,619.90	3,521,619.90	0.00	booked in April
Aug-02	Purchases from Caledonia Final Adj		100.00%				(2,626,762.60)	(2,626,762.60)	0.00	booked in April
Aug-02	Reserve Margin PACE Adj		100.00%				2,544,537.59	2,544,537.59	0.00	booked in April
Sep-02	Reserve Margin Final Adj.		100.00%				(2,469,092.13)	(2,469,092.13)	0.00	booked in April
Sep-02	Reserve Margin PACE Adj		100.00%				2,479,305.82	2,479,305.82	0.00	booked in April
Sep-02	Purchases from Caledonia Final Adj		100.00%				(2,185,189.60)	(2,185,189.60)	0.00	booked in April
Sep-02	Reserve Margin PACE Adj		100.00%				2,145,667.67	2,145,667.67	0.00	booked in April
Oct-02	Reserve Margin Final Adj.		100.00%				(2,480,910.16)	(2,480,910.16)	0.00	booked in April
Oct-02	Reserve Margin PACE Adj		100.00%				2,451,387.91	2,451,387.91	0.00	booked in April
Oct-02	Purchases from Caledonia Final Adj		100.00%				(2,104,879.56)	(2,104,879.56)	0.00	booked in April
Oct-02	Purchases from Caledonia PACE Adj		100.00%				2,042,400.00	2,042,400.00	0.00	booked in April
Jan. thru Mar. 03	Powershare Premium						25,675.12	25,675.12	0.00	booked in April
May-03	Reserve Margin Estimate		100.00%				2,184,523.20	2,184,523.20	0.00	booked in May
May-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in May
Mar-03	Reserve Margin Estimate Reversal		100.00%				(3,378,214.09)	(3,378,214.09)	0.00	booked in May
Mar-03	Reserve Margin Final Estimate		100.00%				3,743,363.04	3,743,363.04	0.00	booked in May
Mar-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(464,302.50)	(464,302.50)	0.00	booked in May
Mar-03	Purchases from Caledonia & Brownsville Final		100.00%				458,185.90	458,185.90	0.00	booked in May
Apr. thru May. 03	Powershare Premium						14,729.18	14,729.18	0.00	booked in May
Jun-03	Reserve Margin Estimate		100.00%				2,031,506.90	2,031,506.90	0.00	booked in June
Jun-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in June
Apr-03	Reserve Margin Estimate Reversal		100.00%				(3,863,535.74)	(3,863,535.74)	0.00	booked in June
Apr-03	Reserve Margin Final Estimate		100.00%				4,011,535.18	4,011,535.18	0.00	booked in June
Apr-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(403,000.00)	(403,000.00)	0.00	booked in June
Apr-03	Purchases from Caledonia & Brownsville Final		100.00%				408,041.14	408,041.14	0.00	booked in June

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

U2622

The Cincinnati Gas & Electric Company
Jurisdictional Sale Ratio Cal[illegible]n - Native Load
Calculation of the Purchas[illegible]ower Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 55520 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Jun-03	Powershare Premium						7,016.08	7,016.08	0.00	booked in June
Nov-02	Reserve Margin Final Adj. Reversal		100.00%				(2,571,620.42)	(2,571,620.42)	0.00	booked in June
Nov-02	Reserve Margin PACE Adj		100.00%				2,569,674.42	2,569,674.42	0.00	booked in June
Nov-02	Purchases from Caledonia Final Adj Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in June
Nov-02	Reserve Margin PACE Adj		100.00%				2,042,400.00	2,042,400.00	0.00	booked in June
Dec-02	Reserve Margin Final Adj. Reversal		100.00%				(3,098,168.64)	(3,098,168.64)	0.00	booked in June
Dec-02	Reserve Margin PACE Adj		100.00%				3,094,525.64	3,094,525.64	0.00	booked in June
Dec-02	Purchases from Caledonia Final Adj Reversal		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in June
Dec-02	Reserve Margin PACE Adj		100.00%				2,042,400.00	2,042,400.00	0.00	booked in June
Jul-03	Reserve Margin Estimate		100.00%				2,573,491.30	2,573,491.30	0.00	booked in July
Jul-03	Purchases from Caledonia & Brownsville		100.00%				418,608.10	418,608.10	403,000.00	booked in July (10)
May-03	Reserve Margin Estimate Reversal		100.00%				(2,184,523.20)	(2,184,523.20)	0.00	booked in July
May-03	Reserve Margin Estimate Final		100.00%				2,361,035.11	2,361,035.11	0.00	booked in July
May-03	Purchases from Caledonia & Brownsville Reversal		100.00%				(403,000.00)	(403,000.00)	0.00	booked in July
May-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	0.00	booked in July
Oct-02	Reserve Margin PACE Adj-April 2003 Reversal		100.00%				(2,451,387.91)	(2,451,387.91)	0.00	booked in July
Oct-02	Reserve Margin PACE Adj-July 2003		100.00%				2,447,310.16	2,447,310.16	0.00	booked in July
Oct-02	Purchases from Caledonia PACE Adj-April 2003		100.00%				(2,042,400.00)	(2,042,400.00)	0.00	booked in July
Oct-02	Purchases from Caledonia PACE Adj-July 2003		100.00%				2,042,400.00	2,042,400.00	0.00	booked in July
Aug-03	Reserve Margin Estimate		100.00%				2,716,600.98	2,716,600.98	0.00	booked in August
Aug-03	Purchases from Caledonia & Brownsville		100.00%				1,503,740.64	1,503,740.64	403,000.00	booked in August (11)
Jun-03	Reserve Margin Estimate Reverse		100.00%				(2,031,506.90)	(2,031,506.90)	0.00	booked in August
Jun-03	Reserve Margin Final Estimate		100.00%				2,031,506.90	2,031,506.90	0.00	booked in August
Jun-03	Purchases from Caledonia & Brownsville Reverse		100.00%				(403,000.00)	(403,000.00)	0.00	booked in August
Jun-03	Purchases from Caledonia & Brownsville Final		100.00%				403,000.00	403,000.00	0.00	booked in August
Jan-03	Reserve Margin Final Estimate		100.00%				(2,902,970.98)	(2,902,970.98)	0.00	booked in August
Jan-03	Reserve Margin PACE Adj.		100.00%				2,978,757.23	2,978,757.23	0.00	booked in August
Jan-03	Purchases from Caledonia & Brownsville Final		100.00%				(403,000.00)	(403,000.00)	0.00	booked in August
Jan-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in August
July & August 03	Powershare Premium						10,423.34	10,423.34	0.00	booked in August
Sep-03	Reserve Margin Estimate		100.00%				2,674,387.35	2,674,387.35	0.00	booked in September
Sep-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in September (12)
Jul-03	Purchases from Caledonia & Brownsville ADJ.		100.00%				0.00	0.00	15,608.10	booked in September (10)
Aug-03	Purchases from Caledonia & Brownsville ADJ.		100.00%				0.00	0.00	1,100,740.64	booked in September (11)
Jul-03	Reserve Margin Estimate Reversed		100.00%				(2,573,491.30)	(2,573,491.30)	0.00	booked in September
Jul-03	Reserve Margin Estimate Final		100.00%				3,481,343.07	3,481,343.07	0.00	booked in September
Jul-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(418,608.10)	(418,608.10)	0.00	booked in September
Jul-03	Purchases from Caledonia & Brownsville Final		100.00%				418,834.00	418,834.00	225.90	booked in September
Sep-03	Powershare Premium						5,445.75	5,445.75	0.00	booked in September
Oct-03	Reserve Margin Estimate		100.00%				0.00	0.00	0.00	booked in October (13)
Oct-03	Purchases from Caledonia & Brownsville		100.00%				0.00	0.00	403,000.00	booked in October (13)
Feb-03	Reserve Margin Final Estimate Reversed		100.00%				(3,310,122.64)	(3,310,122.64)	0.00	booked in October
Feb-03	Reserve Margin PACE Adj.		100.00%				3,710,378.13	3,710,378.13	0.00	booked in October
Feb-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in October
Feb-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in October
Aug-03	Reserve Margin Estimate Reversed		100.00%				(2,716,600.98)	(2,716,600.98)	0.00	booked in October
Aug-03	Reserve Margin Estimate Final		100.00%				3,833,200.77	3,833,200.77	0.00	booked in October
Aug-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(1,503,740.64)	(1,503,740.64)	0.00	booked in October
Aug-03	Purchases from Caledonia & Brownsville Final		100.00%				1,285,148.30	1,285,148.30	(218,592.34)	booked in October
Mar-03	Reserve Margin Final Estimate Reversed		100.00%				(3,743,363.04)	(3,743,363.04)	0.00	booked in October
Mar-03	Reserve Margin PACE Adj.		100.00%				4,445,254.70	4,445,254.70	0.00	booked in October
Mar-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(458,185.90)	(458,185.90)	0.00	booked in October
Mar-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				457,098.92	457,098.92	0.00	booked in October
Apr-03	Reserve Margin Final Estimate Reversed		100.00%				(4,011,535.18)	(4,011,535.18)	0.00	booked in October
Apr-03	Reserve Margin PACE Adj.		100.00%				5,266,555.40	5,266,555.40	0.00	booked in October
Apr-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(408,041.14)	(408,041.14)	0.00	booked in October
Apr-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,182.65	403,182.65	0.00	booked in October
Oct-03	Powershare Premium						5,211.67	5,211.67	0.00	booked in October
Nov-03	Reserve Margin Estimate		100.00%				0.00	0.00	0.00	booked in November (14)
Nov-03	Purchases from Caledonia & Brownsville		100.00%				0.00	0.00	403,000.00	booked in November (14)

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TRADE SECRET

02623

Jurisdictional Sale Ratio Cal ...n - Native Load
Calculation of the Purchas ...ower Deferral

Month		PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182360/Cr 56620 Def. Purch for PUCO Retail Sales	Actual Amount Deferred	
Oct-03	Reserve Margin Estimate Adj.		100.00%				2,544,682.75	2,544,682.75	0.00	booked in November (13)
Oct-03	Purchases from Caledonia & Brownsville Adj.		100.00%				403,000.00	403,000.00	0.00	booked in November (13)
May-03	Reserve Margin Final Estimate Reversed		100.00%				(2,361,035.11)	(2,361,035.11)	0.00	booked in November
May-03	Reserve Margin PACE Adj.		100.00%				2,559,002.40	2,559,002.40	0.00	booked in November
May-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in November
May-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in November
Jun-03	Reserve Margin Final Estimate Reversed		100.00%				(2,031,506.90)	(2,031,506.90)	0.00	booked in November
Jun-03	Reserve Margin PACE Adj.		100.00%				2,706,236.22	2,706,236.22	0.00	booked in November
Jun-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in November
Jun-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in November
Jul-03	Reserve Margin Final Estimate Reversed		100.00%				(3,481,343.07)	(3,481,343.07)	0.00	booked in November
Jul-03	Reserve Margin PACE Adj.		100.00%				2,985,266.28	2,985,266.28	0.00	booked in November
Jul-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(418,834.00)	(418,834.00)	0.00	booked in November
Jul-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,452.40	403,452.40	(15,381.60)	booked in November
Aug-03	Reserve Margin Final Estimate Reversed		100.00%				(3,633,200.77)	(3,633,200.77)	0.00	booked in November
Aug-03	Reserve Margin PACE Adj.		100.00%				3,086,725.77	3,086,725.77	0.00	booked in November
Aug-03	Purchases from Caledonia & Brownsville Final reversed		100.00%				(1,285,148.30)	(1,285,148.30)	0.00	booked in November
Aug-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				1,302,184.86	1,302,184.86	17,036.56	booked in November
Nov-03	Powershare Premium						4,822.92	4,822.92	0.00	booked in November
Dec-03	Reserve Margin Estimate		100.00%				2,903,072.18	2,903,072.18	0.00	booked in December
Dec-03	Purchases from Caledonia & Brownsville		100.00%				403,000.00	403,000.00	403,000.00	booked in December
Nov-03	Reserve Margin Estimate Adj.		100.00%				2,368,618.15	2,368,618.15	0.00	booked in December (14)
Nov-03	Purchases from Caledonia & Brownsville Adj.		100.00%				403,000.00	403,000.00	0.00	booked in December (14)
Oct-03	Reserve Margin Estimate Reversed		100.00%				(2,544,682.75)	(2,544,682.75)	0.00	booked in December
Oct-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in December
Oct-03	Reserve Margin Estimate PACE Adj.		100.00%				2,421,262.98	2,421,262.98	0.00	booked in December
Oct-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in December
Jan-03	Reserve Margin PACE Adj. Reversed		100.00%				(2,978,757.23)	(2,978,757.23)	0.00	booked in December
Jan-03	Purchases from Caledonia & Brownsville PACE Adj. Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in December
Jan-03	Reserve Margin PACE Adj. Rework		100.00%				2,902,970.96	2,902,970.96	0.00	booked in December
Jan-03	Purchases from Caledonia & Brownsville PACE Adj. Rework		100.00%				403,000.00	403,000.00	0.00	booked in December
Dec-03	Powershare Premium						3,930.96	3,930.96	0.00	booked in December
Total 2003							46,075,827.84	46,075,827.84	5,735,637.26	
2004 (15)										
Jan-04	Reserve Margin Estimate		100.00%				3,359,712.06	3,359,712.06	214,395.12	booked in February
Feb-04	Reserve Margin Estimate		100.00%				3,067,725.93	3,067,725.93	191,933.23	booked in February
Nov-03	Reserve Margin Estimate Reversed		100.00%				(2,368,618.15)	(2,368,618.15)	0.00	booked in February
Nov-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in February
Nov-03	Reserve Margin Estimate PACE Adj.		100.00%				2,498,137.46	2,498,137.46	0.00	booked in February
Nov-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				405,878.83	405,878.83	2,878.83	booked in February
Dec-03	Reserve Margin Estimate Reversed		100.00%				(2,903,072.18)	(2,903,072.18)	0.00	booked in February
Dec-03	Purchases from Caledonia & Brownsville Reversed		100.00%				(403,000.00)	(403,000.00)	0.00	booked in February
Dec-03	Reserve Margin Estimate PACE Adj.		100.00%				2,953,369.39	2,953,369.39	0.00	booked in February
Dec-03	Purchases from Caledonia & Brownsville PACE Adj.		100.00%				403,000.00	403,000.00	0.00	booked in February
Jan-04	Powershare Premium						4,822.92	4,822.92	4,822.92	booked in February
Total 2004							6,614,956.26	6,614,956.26	414,030.10	

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U2624

Source: EFCRPT29_2001 & 2002 & 2003, Purchase Power Used for Native Load Schedules.
(1) Includes Interdepartmental Rev Cl 51
(2) Includes Sales to ULH&P,WHG&E, 5 VILLAGES AND CITY OF LEBANON(Lebanon is included for June and partially for July since they are no longer a full requirements customer as of July 1, 2000).
Effective January, 2002, ULH&P went on a Market Based contract and is no longer a full requirement customer. There will no longer be a native load allocation between retail sales and full requirement sales.
(3) A decision was made to defer not only the forward purchases but also the hourly purchase exclusive of emergency purchases. These entries are to adjust June and July 2001.
(4) Powershare Premiums are not subject to allocation. August was estimated at the July level.
(5) This entry was booked on JE RA 309 instead of the normal JE RA 308.
(6) This entry was booked on JE RA 310 instead of the normal JE RA 308 for InterCompany Power Purchases from Caledonia.
(7) This entry was booked on JE CA 988 instead of the normal JE RA 308, because the normal entries and adjustments had already been posted.
These two entries reverses the original Jan-June adjustment booked on RA 308 and reverts back to the straight line entry for recording the Caledonia deferral.
(8) For December 2002, a limitation on the amount of deferral to be booked was capped at $3.5 million.

Jurisdictional Sale Ratio Cal ...n - Native Load
Calculation of the Purchas ...ower Deferral

Month	PUCO Retail Sales(1)	Ratio	FERC Full Requirements Sales (2)	Ratio	Total Sales	Purch ID for Nat. Ld.	Dr 182860/Cr 56620 Def. Purch for PUCO Retail Sales	Actual Amount Deferred

(9) For year 2003, a limitation on the amount of deferral to be booked was capped at $403,000 per month.
No entry was recorded for January since a formal agreement had not been signed in time for closing. The January entry was recorded in February.
(10) Schedule 4 for July 2003 was not available at the time of closing. So, only $403,000 was booked the additional $15,608.10 will be booked in September 2003.
(11) Schedule 4 for August 2003 was not available at the time of closing. So, only $403,000 was booked the additional $1,100,740.64 will be booked in September 2003.
(12) Schedule 4 for September 2003 was not available at the time of closing. So, only $403,000 was booked. Any adjustment will be booked in October 2003.
(13) Schedule 4 for October 2003 was not available at the time of closing. So, only $403,000 was booked. Any adjustment will be booked in November 2003.
(14) Schedule 4 for November 2003 was not available at the time of closing. So, only $403,000 was booked. Any adjustment will be booked in December 2003.
(15) For year 2004, a limitation on the amount of deferral to be booked was capped at $10,305,000 for the year.
No entry was recorded for January since a decision on the amount to be deferred was not reached in time for closing. The January entry was recorded in February.

C:\Documents and Settings\t19577\My Documents\

cc: Susan Eliason
Suzanne Kesling
Brenda Melendez
Don Rottinghaus
Rebecca Reichart
Connie Dilger
Brian Davey
Sean O'Brien
Don Wathen
Jack Steffen
Dan Allen
Ben Flora
Don Storck
Maria Bimbaum
Christa Bamhart
Jennifer Burns
Chad Rogers
Steve Schrader

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026625

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

January 2001 JEID: 39475

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	CA993	CORRECTION		File Cntl No:		1371			
10	1500	0	010	000	18208			$0.00	$103,695,579.45					0
20	1500	0	010	000	18209			$22,501,882.03	$0.00					0
30	1500	0	010	000	18216			$0.00	$3,388,978.00					0
40	1500	0	010	000	18217			$1,093,854.96	$0.00					0
50	1500	0	010	000	18218			$0.00	$15,895,451.00					0
60	1500	0	010	000	18220			$0.00	$11,187,753.09					0
70	1500	0	010	000	18221			$5,998,316.71	$0.00					0
80	1500	0	010	000	18210			$0.00	$22,075,428.23					0
90	1500	0	010	000	18211			$18,805,253.00	$0.00					0
100	1500	0	010	000	18214			$0.00	$14,303,650.86					0
110	1500	0	010	000	18215			$7,940,240.00	$0.00					0
120	1500	0	010	000	18212			$0.00	$143,118,238.00					0

02626

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
130	1500	0	010	000	18213			$110,172,755.00	$0.00					0
140	1500	0	010	000	18237			$0.00	$6,590,625.00					0
150	1500	0	010	000	18240			$0.00	$9,770,091.27					0
160	1500	0	010	000	18243			$0.00	$23,059,657.19					0
170	1500	0	010	000	18244			$0.00	$6,941,723.31					0
180	1500	0	010	000	25344			$6,941,723.33	$0.00					0
190	1500	0	010	000	25346			$4,353,695.62	$0.00					0
200	1500	0	010	000	18905			$0.00	$4,243,716.10					0
210	1500	0	010	000	18906			$0.00	$2,163,908.60					0
220	1500	0	010	000	18907			$0.00	$819,371.47					0
230	1500	0	010	000	18908			$0.00	$375,617.92					0
240	1500	0	010	000	18909			$0.00	$1,604,538.19					0
250	1500	0	010	000	18910			$0.00	$37,008.47					0

02627

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
260	1500	0	010	000	18911			$0.00	$1,468,410.57					0
270	1500	0	010	000	18912			$0.00	$76,850.12					0
280	1500	0	010	000	18913			$0.00	$858,526.18					0
290	1500	0	010	000	18960			$0.00	$695,039.26					0
300	1500	0	010	000	18965			$0.00	$485,317.09					0
310	1500	0	010	000	18966			$0.00	$164,193.39					0
320	1500	0	010	000	18253			$0.00	$1,189,067.00					0
330	1500	0	010	000	18255			$23,250,444.54	$0.00					0
340	1500	0	010	000	18262			$0.00	$773,233.13					0
350	1500	0	010	000	18652X			$0.00	$4,562,579.88					0
360	1500	0	010	000	25440			$0.00	$2,633,026.28					0
370	1500	0	010	000	25301			$3,883,436.58	$0.00					0
380	1500	0	010	000	18651X			$0.00	$1,589,472.06					0

02628

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
390	1500	00	010	000	18620			$0.00	$152,068.91					0
400	1500	00	010	000	18623			$0.00	$109,077.25					0
410	1500	00	010	000	182860			$0.00	$31,428,654.08					0
420	1500	00	010	000	182900			$146,161,112.53	$0.00					0
430	1500	00	010	000	182901			$32,945,483.00	$0.00					0
440	1500	00	010	000	182902			$31,428,654.08	$0.00					0

Totals		$415,476,851.38	$415,476,851.38	
Input:	Kelly Lykins	2/5/2001 7:10:29 AM	Trans Limit:	$500,000,000.00
Prepared:	Kelly Lykins	2/5/2001 7:10:29 AM	Post:	Service Co.
Last Modified:	Kelly Lykins	2/5/2001 10:00:35 AM	Freq:	One Time
Approved:	Theresa Hover	2/6/2001 10:46:28 AM	Begin:	200101
Submitted:	John Linton	2/6/2001 12:42:28 PM	End:	200101
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To move CGE's regulatory assets to the RTC. See also CA989.
End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026629

Journal Entry Detail from JETOOL

February 2001 **JEID: 40920**

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1392			
10	1500	0	010	000	182860			$0.00	$71,130.37					0
20	1500	0	010	000	55520			$71,130.37	$0.00					0

Totals		$71,130.37		$71,130.37
Input:	Bob Butts	3/8/2001 3:13:36 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	3/8/2001 3:13:36 PM	Post:	Tax
Last Modified:	Bob Butts	3/8/2001 3:13:36 PM	Freq:	Monthly
Approved:	Roseann Amshoff	3/8/2001 5:01:13 PM	Begin:	
Submitted:	John Linton	3/9/2001 6:59:18 AM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. Detail on file in the Rate Dept. in Cincinnati,
End of report

U2630

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

March 2001 **JEID: 41428**

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA908	Correction to deferred purchased power		File Cntl No:		1400			
10	1500	0	010	000	182902			$0.00	$71,130.37					0
20	1500	0	010	000	182860			$71,130.37	$0.00					0

Totals		$71,130.37		$71,130.37
Input:	Bob Butts	4/3/2001 10:27:36 AM	Trans Limit:	$0.00
Prepared:	Bob Butts	4/3/2001 10:27:36 AM	Post:	Service Co.
Last Modified:	Bob Butts	4/3/2001 10:37:02 AM	Freq:	One Time
Approved:	Roseann Amshoff	4/4/2001 7:30:01 AM	Begin:	200103
Submitted:	Steve Molloy	4/4/2001 1:04:05 PM	End:	200103
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record a correction to deferred purchased power cost mistakenly charged to the wrong deferral account in February 2001. Detail on file in the Rate Dept. in Cincinnati.

End of report

02631

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

July 2001

JEID: 46102

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1467			
10	1500	0	010	000	182902			$8,777,535.51	$0.00					0
20	1500	0	010	000	55520			$0.00	$8,777,535.51					0
30	1500	0	010	000	182902			$54,347.57	$0.00					0
40	1500	0	010	000	55520			$0.00	$54,347.57					0

Totals		$8,831,883.08		$8,831,883.08
Input:	Bob Butts	8/7/2001 5:17:19 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	8/7/2001 5:17:19 PM	Post:	Tax
Last Modified:	Bob Butts	8/8/2001 9:14:29 AM	Freq:	Monthly
Approved:	Roseann Amshoff	8/8/2001 10:50:16 AM	Begin:	
Submitted:	Ron Cooley	8/8/2001 12:11:17 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. Detail on file in the Rate Dept. in Cincinnati,
End of report

U2632

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Journal Entry Detail from JETOOL

August 2001 JEID: 47154

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			**010**		**JE No:**	**RA308**	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1482			
10	1500	0	010	000	182902			$1,608,233.13	$0.00					0
20	1500	0	010	000	55520			$0.00	$1,608,233.13					0
30	1500	0	010	000	182902			$1,272,647.39	$0.00					0
40	1500	0	010	000	55520			$0.00	$1,272,647.39					0
50	1500	0	010	000	182902			$9,914,998.20	$0.00					0
60	1500	0	010	000	55520			$0.00	$9,914,998.20					0
70	1500	0	010	000	182902			$302,535.38	$0.00					0
80	1500	0	010	000	44250			$0.00	$302,535.38					0
90	1500	0	010	000	182902			$476,024.99	$0.00					0
100	1500	0	010	000	44250			$0.00	$476,024.99					0
110	1500	0	010	000	182902			$426,204.38	$0.00					0
120	1500	0	010	000	44250			$0.00	$426,204.38					0

026633

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$14,000,643.47	$14,000,643.47					

Input:	Bob Butts	9/12/2001 10:30:32 AM	Trans Limit: $20,000,000.00
Prepared:	Bob Butts	9/12/2001 10:30:32 AM	Post: Tax
Last Modified:	Bob Butts	9/12/2001 4:19:35 PM	Freq: Monthly
Approved:	Roseann Amshoff	9/13/2001 10:00:03 AM	Begin:
Submitted:	Ron Cooley	9/13/2001 11:54:38 AM	End:
			Reversing JE No: No Reversing
			Recurring: No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. Detail on file in the Rate Dept. In Cincinnati,
End of report

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U2634

Journal Entry Detail from JETOOL

September 2001 **JEID: 48289**

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals			File Cntl No:	1491			
10	1500	0	010	000	182902			$1,803,430.82	$0.00					0
20	1500	0	010	000	55520			$0.00	$1,803,430.82					0
30	1500	0	010	000	182902FUEL			$6,325,590.94	$0.00					0
40	1500	0	010	000	55702			$0.00	$6,325,590.94					0
50	1500	0	010	000	182902			$844,831.27	$0.00					0
60	1500	0	010	000	44250			$0.00	$844,831.27					0

Totals		$8,973,853.03		$8,973,853.03
Input:	Bob Butts	10/6/2001 11:05:03 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	10/6/2001 11:05:03 AM	Post:	Tax
Last Modified:	Bob Butts	10/6/2001 11:05:03 AM	Freq:	Monthly
Approved:	Roseann Amshoff	10/6/2001 11:08:52 AM	Begin:	
Submitted:	Ron Cooley	10/6/2001 12:04:53 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	*No*

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. In Cincinnati.

End of report

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026635

Journal Entry Detail from JETOOL

September 2001 **JEID: 48321**

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			**010**		**JE No:**	**RA908**	Correction to deferred purchased power		File Cntl No:		1498			
10	1500	0	010	000	182902FUEL			$0.00	$6,325,590.94					0
20	1500	0	010	000	55702			$6,325,590.94	$0.00					0
30	1500	0	010	000	182902			$6,325,590.94	$0.00					0
40	1500	0	010	000	55520			$0.00	$6,325,590.94					0

Totals		$12,651,181.88	$12,651,181.88	
Input:	Bob Butts	10/9/2001 10:01:30 AM	Trans Limit:	$0.00
Prepared:	Bob Butts	10/9/2001 10:01:30 AM	Post:	Tax
Last Modified:	Bob Butts	10/9/2001 10:01:30 AM	Freq:	One Time
Approved:	Roseann Amshoff	10/9/2001 10:43:18 AM	Begin:	200109
Submitted:	Ron Cooley	10/10/2001 8:49:56 AM	End:	200109
			Reversing JE No:	No Reversing
			Recurring:	*No*

Header Notes: To Correct the deferred purchase power entry made in September 2001 on JE RA 308. The correction removes it from a fuel account to a purchase power expense account. Detail on file in the Rate Dept. in Cincinnati.

End of report

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Journal Entry Detail from JETOOL

October 2001 **JEID: 49403**

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp	010	JE No:	RA308	Reserve Margin Native Load Purchased Deferrals					File Cntl No:	1606				
10	1500	0	010	000	182902			$5,529.90	$0.00					0
20	1500	0	010	000	55520			$0.00	$5,529.90					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$1,864,444.49	$0.00					0
80	1500	0	010	000	55520			$0.00	$1,864,444.49					0

Totals		$1,869,974.39		$1,869,974.39
Input:	Bob Butts	11/8/2001 1:08:34 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	11/8/2001 1:09:34 PM	Post:	Tax
Last Modified:	Bob Butts	11/8/2001 1:08:34 PM	Freq:	Monthly
Approved:	Roseann Amshoff	11/8/2001 1:12:03 PM	Begin:	
Submitted:	Ron Cooley	11/8/2001 2:17:03 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

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Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

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Journal Entry Detail from JETOOL

November 2001 JEID: 50659

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1520			
10	1500	0	010	000	182902			$1,065,357.49	$0.00					0
20	1500	0	010	000	55520			$0.00	$1,065,357.49					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$160,893.50					0
60	1500	0	010	000	44250			$160,893.50	$0.00					0
70	1500	0	010	000	182902			$8,934,466.48	$0.00					0
80	1500	0	010	000	55520			$0.00	$8,934,466.48					0
90	1500	0	010	000	182902			$195,949.63	$0.00					0
100	1500	0	010	000	55520			$0.00	$195,949.63					0
110	1500	0	010	000	182902			$237,915.14	$0.00					0
120	1500	0	010	000	55520			$0.00	$237,915.14					0

02638

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
130	1500	0	010	000	182902			$1,664,777.17	$0.00					0
140	1500	0	010	000	55520			$0.00	$1,664,777.17					0

Totals		$12,259,359.41		$12,259,359.41
Input:	Bob Butts	12/10/2001 11:49:19 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	12/10/2001 11:49:19 AM	Post:	Tax
Last Modified:	Bob Butts	12/10/2001 11:49:19 AM	Freq:	Monthly
Approved:	Roseann Amshoff	12/10/2001 12:03:32 PM	Begin:	
Submitted:	Ron Cooley	12/10/2001 12:18:20 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

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Journal Entry Detail from JETOOL

November 2001 JEID: 50727

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA309	Correction of entry on JE 308 for November			File Cntl No:	1625			
10	1500	0	010	000	182902			$0.00	$8,777,535.51					0
20	1500	0	010	000	55520			$8,777,535.51	$0.00					0

Totals		$8,777,535.51		$8,777,535.51
Input:	Bob Butts	12/11/2001 4:43:03 PM	Trans Limit:	$0.00
Prepared:	Bob Butts	12/11/2001 4:43:03 PM	Post:	Service Co.
Last Modified:	Bob Butts	12/11/2001 4:43:03 PM	Freq:	One Time
Approved:	Jim Ziolkowski	12/11/2001 4:47:31 PM	Begin:	200111
Submitted:	John Linton	12/11/2001 4:54:52 PM	End:	200111
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record an adjustment to the reserve margin purchases originally booked.

End of report

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Journal Entry Detail from JETOOL

December 2001 JEID: 52382

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1644			
10	1500	0	010	000	182902			$0.00	$1,267,058.51					0
20	1500	0	010	000	55520			$1,267,058.51	$0.00					0
30	1500	0	010	000	182902			$1,263,990.10	$0.00					0
40	1500	0	010	000	55520			$0.00	$1,263,990.10					0
50	1500	0	010	000	182902			$71,862.61	$0.00					0
60	1500	0	010	000	44250			$0.00	$71,862.61					0

Totals		$2,602,911.22		$2,602,911.22
Input:	Bob Butts	1/6/2002 10:31:10 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	1/6/2002 10:31:10 AM	Post:	Tax
Last Modified:	Bob Butts	1/6/2002 10:31:10 AM	Freq:	Monthly
Approved:	Roseann Amshoff	1/6/2002 11:14:00 AM	Begin:	
Submitted:	Ron Cooley	1/6/2002 12:30:18 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

U2641

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Journal Entry Detail from JETOOL

January 2002 JEID: 53606

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1671			
10	1500	0	010	000	182902			$0.00	$37,956.70					0
20	1500	0	010	000	55520			$37,956.70	$0.00					0
30	1500	0	010	000	182902			$1,730,074.46	$0.00					0
40	1500	0	010	000	55520			$0.00	$1,730,074.46					0
50	1500	0	010	000	182902			$482,739.48	$0.00					0
60	1500	0	010	000	55520			$0.00	$482,739.48					0

Totals		$2,250,770.64		$2,250,770.64
Input:	Bob Butts	2/8/2002 12:09:35 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	2/8/2002 12:09:35 PM	Post:	Tax
Last Modified:	Bob Butts	2/8/2002 12:09:35 PM	Freq:	Monthly
Approved:	Roseann Amshoff	2/8/2002 12:15:22 PM	Begin:	
Submitted:	Ron Cooley	2/8/2002 2:08:25 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

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026642

Journal Entry Detail from JETOOL

February 2002 JEID: 54778

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1590			
10	1500	0	010	000	182902			$2,577,196.52	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,577,196.52					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$2,050,221.74	$0.00					0
60	1500	0	010	000	55520			$0.00	$2,050,221.74					0

Totals		$4,627,418.26		$4,627,418.26
Input:	Bob Butts	3/8/2002 1:53:09 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	3/8/2002 1:53:09 PM	Post:	Tax
Last Modified:	Bob Butts	3/8/2002 1:53:09 PM	Freq:	Monthly
Approved:	Roseann Amshoff	3/8/2002 2:27:00 PM	Begin:	
Submitted:	John Linton	3/8/2002 4:23:36 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

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02643

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Journal Entry Detail from JETOOL

March 2002 JEID: 56034

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1607			
10	1500	0	010	000	182902			$2,045,920.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,045,920.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$630,660.25	$0.00					0
80	1500	0	010	000	55520			$0.00	$630,660.25					0
90	1500	0	010	000	182902			$0.00	$2,714,231.74					0
100	1500	0	010	000	55520			$2,714,231.74	$0.00					0
110	1500	0	010	000	182902			$0.00	$4,362.60					0
120	1500	0	010	000	55520			$4,362.60	$0.00					0

U2644

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$5,395,174.59	$5,395,174.59					

Input:	Bob Butts	4/8/2002 12:54:40 PM	Trans Limit: $20,000,000.00
Prepared:	Bob Butts	4/8/2002 12:54:40 PM	Post: Tax
Last Modified:	Bob Butts	4/8/2002 12:54:40 PM	Freq: Monthly
Approved:	Roseann Amshoff	4/8/2002 12:58:40 PM	Begin:
Submitted:	Ron Cooley	4/8/2002 1:01:38 PM	End:
			Reversing JE No: No Reversing
			Recurring: No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

02645

CONFIDENTIAL PROPRIETARY
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Journal Entry Detail from JETOOL

March 2002 JEID: 56132

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA310	Reserve Margin Native Ld Purch Caledonia		File Cntl No:		1616			
10	1500	0	010	000	182902			$6,127,200.00	$0.00					0
20	1500	0	010	000	555620			$0.00	$6,127,200.00					0

Totals		$6,127,200.00		$6,127,200.00
Input:	Roseann Amshoff	4/10/2002 2:48:28 PM	Trans Limit:	$7,000,000.00
Prepared:	Roseann Amshoff	4/10/2002 2:48:28 PM	Post:	Tax
Last Modified:	Roseann Amshoff	4/10/2002 2:52:48 PM	Freq:	One Time
Approved:	Brenda Melendez	4/10/2002 7:06:54 PM	Begin:	200203
Submitted:	John Linton	4/10/2002 7:17:23 PM	End:	200203
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record deferral of reserve margin native load purchases relating to Caledonia for the months of January, February and March 2002. Details on file in Rate Department in Cincinnati.

End of report

02646

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Journal Entry Detail from JETOOL

April 2002 JEID: 57289

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1629			
10	1500	0	010	000	182902			$2,607,581.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,607,581.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$2,042,400.00	$0.00					0
80	1500	0	010	000	555620			$0.00	$2,042,400.00					0

Totals		$4,649,981.00		$4,649,981.00
Input:	Bob Butts	5/8/2002 5:02:53 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	5/8/2002 5:02:53 PM	Post:	Tax
Last Modified:	Bob Butts	5/8/2002 5:02:53 PM	Freq:	Monthly
Approved:	Roseann Amshoff	5/8/2002 5:04:20 PM	Begin:	
Submitted:	Ron Cooley	5/9/2002 7:33:51 AM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

0026427

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Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

May 2002 JEID: 58432

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1640			
10	1500	0	010	000	182902			$2,240,764.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,240,764.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$2,042,400.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$2,042,400.00					0
90	1500	0	010	000	182902			$46,836.15	$0.00					0
100	1500	0	010	000	55520			$0.00	$46,836.15					0
110	1500	0	010	000	182902			$263,369.17	$0.00					0
120	1500	0	010	000	55520			$0.00	$263,369.17					0

U2648

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$4,593,369.32	$4,593,369.32					

Input:	Bob Butts	6/10/2002 12:01:38 PM	Trans Limit: $20,000,000.00
Prepared:	Bob Butts	6/10/2002 12:01:38 PM	Post: Tax
Last Modified:	Bob Butts	6/10/2002 12:11:25 PM	Freq: Monthly
Approved:	Roseann Amshoff	6/10/2002 12:21:07 PM	Begin:
Submitted:	Ron Cooley	6/10/2002 2:06:40 PM	End:
			Reversing JE No: No Reversing
			Recurring: No

Header Notes: *To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,*

End of report

026949

CONFIDENTIAL PROPRIETARY
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Journal Entry Detail from JETOOL

June 2002 JEID: 59708

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	CA988	CORRECTION		File Cntl No:		1658			
10	1500	0	010	000	555621			$0.00	$8,056,043.00					0
Reversal of June YTD Caledonia capacity recorded based on option values.														
20	1500	0	010	000	186201			$0.00	$4,198,357.00					0
30	1500	0	010	000	23462			$12,254,400.00	$0.00					0
40	1500	0	010	000	182902			$0.00	$8,056,043.00					0
50	1500	0	010	000	555201			$8,056,043.00	$0.00					0
60	1500	0	010	000	555621			$12,254,400.00	$0.00					0
Record Caledonia capacity June YTD straight line.														
70	1500	0	010	000	23462			$0.00	$12,254,400.00					0
80	1500	0	010	000	182902			$12,254,400.00	$0.00					0
90	1500	0	010	000	555201			$0.00	$12,254,400.00					0

026650

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$44,819,243.00	$44,819,243.00					

Input:	Brenda Melendez	7/9/2002 7:31:46 PM	Trans Limit:	$45,000,000.00	
Prepared:	Brenda Melendez	7/9/2002 7:31:46 PM	Post:	Tax	
Last Modified:	Brenda Melendez	7/9/2002 7:31:46 PM	Freq:	One Time	
Approved:	Benita Ross	7/9/2002 7:46:45 PM	Begin:		200206
Submitted:	Ron Cooley	7/10/2002 8:16:55 AM	End:		200206
			Reversing JE No:	No Reversing	
			Recurring:	No	

Header Notes: Partially reverse EC620 and RA308. To record Caledonia capacity straight line versus based upon option values. See CA988 on Corp 618 and 620. Detail on file in Corporate Accounting, Cincinnati 212 Annex.

End of report

02651

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

June 2002

JEID: 59659

Line	Res	TT	RC/p	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1655			
10	1500	0	010	000	182902			$2,074,341.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,074,341.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$0.00	$10,212,000.00					0
80	1500	0	010	000	555201			$10,212,000.00	$0.00					0
90	1500	0	010	000	182902			$0.00	$63,000.44					0
100	1500	0	010	000	55520			$63,000.44	$0.00					0
110	1500	0	010	000	182902			$8,056,043.00	$0.00					0
120	1500	0	010	000	555201			$0.00	$8,056,043.00					0

02652

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$20,405,384.44	$20,405,384.44					

Input:	Bob Butts	7/9/2002 12:21:18 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	7/9/2002 12:21:18 PM	Post:	Tax
Last Modified:	Bob Butts	7/9/2002 12:21:18 PM	Freq:	Monthly
Approved:	Roseann Amshoff	7/9/2002 12:25:10 PM	Begin:	
Submitted:	Ron Cooley	7/9/2002 2:42:58 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02653

Journal Entry Detail from JETOOL

July 2002 JEID: 60826

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1675			
10	1500	0	010	000	182902			$2,783.73	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,783.73					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$2,957,938.87	$0.00					0
80	1500	0	010	000	555201			$0.00	$2,957,938.87					0
90	1500	0	010	000	182902			$232,089.49	$0.00					0
100	1500	0	010	000	55520			$0.00	$232,089.49					0
110	1500	0	010	000	182902			$244,863.42	$0.00					0
120	1500	0	010	000	55520			$0.00	$244,863.42					0

026654

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
130	1500	0	010	000	182902			$3,099,920.87	$0.00					0
140	1500	0	010	000	55520			$0.00	$3,099,920.87					0
150	1500	0	010	000	182900			$607,590.00	$0.00					0
160	1500	0	010	000	55520			$0.00	$607,590.00					0

Totals		$7,145,186.38		$7,145,186.38
Input:	Bob Butts	8/8/2002 12:25:13 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	8/8/2002 12:25:13 PM	Post:	Tax
Last Modified:	Bob Butts	8/8/2002 12:25:13 PM	Freq:	Monthly
Approved:	Roseann Amshoff	8/8/2002 12:29:27 PM	Begin:	
Submitted:	Ron Cooley	8/8/2002 3:22:22 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

026555

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TRADE SECRET

Journal Entry Detail from JETOOL

August 2002 JEID: 62093

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1689			
10	1500	0	010	000	182902			$2,730,191.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,730,191.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$19,354.41	$0.00					0
60	1500	0	010	000	44250			$0.00	$19,354.41					0
70	1500	0	010	000	182902			$2,544,537.60	$0.00					0
80	1500	0	010	000	565201			$0.00	$2,544,537.60					0
90	1500	0	010	000	182902			$583,604.98	$0.00					0
100	1500	0	010	000	55520			$0.00	$583,604.98					0

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TRADE SECRET

02656

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$5,877,687.99	$5,877,687.99					

Input:	Bob Butts	9/10/2002 10:57:58 AM	Trans Limit: $20,000,000.00
Prepared:	Bob Butts	9/10/2002 10:57:58 AM	Post: Tax
Last Modified:	Bob Butts	9/10/2002 10:57:58 AM	Freq: Monthly
Approved:	Roseann Amshoff	9/10/2002 11:01:15 AM	Begin:
Submitted:	Ron Cooley	9/10/2002 12:25:24 PM	End:
			Reversing JE No: No Reversing
			Recurring: No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

026657

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TRADE SECRET

Journal Entry Detail from JETOOL

September 2002 JEID: 63324

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1706			
10	1500	0	010	000	182902			$2,227,781.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,227,781.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$4,944.53	$0.00					0
60	1500	0	010	000	44250			$0.00	$4,944.53					0
70	1500	0	010	000	182902			$2,200,290.98	$0.00					0
80	1500	0	010	000	555201			$0.00	$2,200,290.98					0
90	1500	0	010	000	182902			$284,014.42	$0.00					0
100	1500	0	010	000	55520			$0.00	$284,014.42					0
110	1500	0	010	000	182902			$101,375.72	$0.00					0
120	1500	0	010	000	555201			$0.00	$101,375.72					0

026658

Line	Res	TT	RGrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
							Totals	$4,818,406.65	$4,818,406.65					

Input:	Bob Butts	10/5/2002 9:55:56 AM	Trans Limit: $20,000,000.00
Prepared:	Bob Butts	10/5/2002 9:55:56 AM	Post: Tax
Last Modified:	Bob Butts	10/5/2002 9:55:56 AM	Freq: Monthly
Approved:	Robert Parsons	10/6/2002 11:00:17 AM	Begin:
Submitted:	John Linton	10/6/2002 11:59:57 AM	End:
			Reversing JE No: No Reversing
			Recurring: No

Header Notes: *To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,*

End of report

02659

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

October 2002 JEID: 64595

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp	010		JE No:		RA308		Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1728			
10	1500	0	010	000	182902			$820,858.25	$0.00					0
20	1500	0	010	000	55520			$0.00	$820,858.25					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$115,056.86	$0.00					0
80	1500	0	010	000	555201			$0.00	$115,056.86					0
90	1500	0	010	000	182902			$2,598,674.62	$0.00					0
100	1500	0	010	000	55520			$0.00	$2,598,674.62					0
110	1500	0	010	000	182902			$133,119.66	$0.00					0
120	1500	0	010	000	555201			$0.00	$133,119.66					0

026660

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TRADE SECRET

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
130	1500	0	010	000	182902			$339,500.47	$0.00					0
140	1500	0	010	000	55520			$0.00	$339,500.47					0
150	1500	0	010	000	182902			$4,422.04	$0.00					0
160	1500	0	010	000	555201			$0.00	$4,422.04					0
170	1500	0	010	000	182902			$2,147,680.87	$0.00					0
180	1500	0	010	000	55520			$0.00	$2,147,680.87					0
190	1500	0	010	000	182902			$2,118,223.44	$0.00					0
200	1500	0	010	000	555201			$0.00	$2,118,223.44					0

Totals		$8,277,536.21		$8,277,536.21
Input:	Bob Butts	11/8/2002 10:45:02 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	11/8/2002 10:45:02 AM	Post:	Tax
Last Modified:	Bob Butts	11/8/2002 10:45:02 AM	Freq:	Monthly
Approved:	Robert Parsons	11/8/2002 11:57:56 AM	Begin:	
Submitted:	Ron Cooley	11/8/2002 12:15:19 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

02661

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

November 2002 JEID: 66033

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1746			
10	1500	0	010	000	182902			$2,205,820.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$2,205,820.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$12,309.12	$0.00					0
60	1500	0	010	000	44250			$0.00	$12,309.12					0
70	1500	0	010	000	182902			$2,042,400.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$2,042,400.00					0
90	1500	0	010	000	182902			$0.00	$362,000.47					0
100	1500	0	010	000	55520			$362,000.47	$0.00					0
110	1500	0	010	000	182902			$0.00	$181,463.00					0
120	1500	0	010	000	55520			$181,463.00	$0.00					0

U2662

Line	Res	TT	RC/p	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
130	1500	0	010	000	182902			$0.00	$307,059.20					0
140	1500	0	010	000	55520			$307,059.20	$0.00					0
150	1500	0	010	000	182902			$0.00	$2,783,954.48					0
160	1500	0	010	000	55520			$2,783,954.48	$0.00					0
170	1500	0	010	000	182902			$496,667.21	$0.00					0
180	1500	0	010	000	55520			$0.00	$496,667.21					0
190	1500	0	010	000	182902			$68,143.89	$0.00					0
200	1500	0	010	000	55520			$0.00	$68,143.89					0
210	1500	0	010	000	182902			$82,225.00	$0.00					0
220	1500	0	010	000	555201			$0.00	$82,225.00					0

02663

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$8,542,042.37	$8,542,042.37					

Input:	Bob Butts	12/9/2002 11:25:56 AM	Trans Limit: $20,000,000.00
Prepared:	Bob Butts	12/9/2002 11:25:56 AM	Post: Tax
Last Modified:	Bob Butts	12/9/2002 11:25:56 AM	Freq: Monthly
Approved:	Robert Parsons	12/9/2002 12:03:30 PM	Begin:
Submitted:	Ron Cooley	12/9/2002 12:08:55 PM	End:
			Reversing JE No: No Reversing
			Recurring: No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

U2664

CONFIDENTIAL PROPRIETARY
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Journal Entry Detail from JETOOL

December 2002 JEID: 67595

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1777			
10	1500	0	010	000	182902			$1,297,357.98	$0.00					0
20	1500	0	010	000	55520			$0.00	$1,297,357.98					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$15,677.26	$0.00					0
60	1500	0	010	000	44250			$0.00	$15,677.26					0
70	1500	0	010	000	182902			$2,042,400.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$2,042,400.00					0
90	1500	0	010	000	182902			$0.00	$15,101.38					0
100	1500	0	010	000	555201			$15,101.38	$0.00					0
110	1500	0	010	000	182902			$159,666.14	$0.00					0
120	1500	0	010	000	555201			$0.00	$159,666.14					0

U26653

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
					Totals			$3,530,202.76	$3,530,202.76					

Input:	Bob Butts	1/5/2003 2:16:31 PM	Trans Limit: $20,000,000.00
Prepared:	Bob Butts	1/5/2003 2:16:31 PM	Post: Tax
Last Modified:	Bob Butts	1/6/2003 8:24:22 AM	Freq: Monthly
Approved:	Robert Parsons	1/5/2003 8:56:50 AM	Begin:
Submitted:	John Linton	1/6/2003 9:15:43 AM	End:
			Reversing JE No: No Reversing
			Recurring: No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02666

Journal Entry Detail from JETOOL

February 2003 JEID: 70413

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1836			
10	1500	0	010	000	182902			$0.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$0.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$806,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$806,000.00					0

Totals		$806,000.00		$806,000.00
Input:	Bob Butts	3/10/2003 11:17:17 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	3/10/2003 11:17:17 AM	Post:	Tax
Last Modified:	Bob Butts	3/10/2003 11:17:17 AM	Freq:	Monthly
Approved:	Robert Parsons	3/10/2003 11:53:26 AM	Begin:	
Submitted:	Ron Cooley	3/10/2003 12:23:40 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026627

Journal Entry Detail from JETOOL

March 2003 JEID: 71629

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1864			
10	1500	0	010	000	182902			$0.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$0.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$403,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$403,000.00					0

Totals		$403,000.00		$403,000.00
Input:	Bob Butts	4/4/2003 2:17:17 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	4/4/2003 2:17:17 PM	Post:	Tax
Last Modified:	Bob Butts	4/4/2003 2:17:17 PM	Freq:	Monthly
Approved:	Robert Parsons	4/4/2003 2:54:33 PM	Begin:	
Submitted:	Ron Cooley	4/4/2003 3:10:20 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02668

Journal Entry Detail from JETOOL

April 2003 JEID: 73080

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1887			
10	1500	0	010	000	182902			$0.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$0.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$403,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$403,000.00					0

Totals		$403,000.00		$403,000.00
Input:	Bob Butts	5/8/2003 9:42:03 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	5/8/2003 9:42:03 AM	Post:	Tax
Last Modified:	Bob Butts	5/8/2003 9:42:03 AM	Freq:	Monthly
Approved:	Robert Parsons	5/8/2003 10:54:23 AM	Begin:	
Submitted:	Ron Cooley	5/8/2003 11:01:32 AM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026659

Journal Entry Detail from JETOOL

May 2003 JEID: 73399

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1898			
10	1500	0	010	000	182902			$0.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$0.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$403,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$403,000.00					0

Totals		$403,000.00		$403,000.00
Input:	Bob Butts	5/21/2003 12:09:10 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	5/21/2003 12:09:10 PM	Post:	Tax
Last Modified:	Bob Butts	5/21/2003 12:09:10 PM	Freq:	Monthly
Approved:	Robert Parsons	5/27/2003 10:47:36 AM	Begin:	
Submitted:	Ron Cooley	6/4/2003 10:14:50 AM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026720

Journal Entry Detail from JETOOL

June 2003 JEID: 75511

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1924			
10	1500	0	010	000	182902			$0.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$0.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$403,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$403,000.00					0

Totals		$403,000.00		$403,000.00
Input:	Bob Butts	7/9/2003 11:32:45 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	7/9/2003 11:32:45 AM	Post:	Tax
Last Modified:	Bob Butts	7/9/2003 11:32:45 AM	Freq:	Monthly
Approved:	Robert Parsons	7/9/2003 11:41:27 AM	Begin:	
Submitted:	Ron Cooley	7/9/2003 12:53:08 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02671

Journal Entry Detail from JETOOL

July 2003 JEID: 76682

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1948			
10	1500	0	010	000	182902			$0.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$0.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$403,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$403,000.00					0

Totals		$403,000.00		$403,000.00
Input:	Bob Butts	8/8/2003 11:02:07 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	8/8/2003 11:02:07 AM	Post:	Tax
Last Modified:	Bob Butts	8/8/2003 11:02:07 AM	Freq:	Monthly
Approved:	Robert Parsons	8/8/2003 11:29:43 AM	Begin:	
Submitted:	Ron Cooley	8/8/2003 12:24:59 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

U26172

Journal Entry Detail from JETOOL

August 2003 JEID: 77888

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp	010		JE No:		RA308		Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1961			
10	1500	0	010	000	182902			$0.00	$0.00					0
20	1500	0	010	000	55520			$0.00	$0.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$403,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$403,000.00					0

Totals		$403,000.00	$403,000.00	
Input:	Bob Butts	9/9/2003 10:58:32 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	9/9/2003 10:58:32 AM	Post:	Tax
Last Modified:	Bob Butts	9/9/2003 10:58:32 AM	Freq:	Monthly
Approved:	Robert Parsons	9/9/2003 11:01:02 AM	Begin:	
Submitted:	Ron Cooley	9/9/2003 12:13:20 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026623

Journal Entry Detail from JETOOL

September 2003 JEID: 79093

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		1983			
10	1500	0	010	000	182902			$225.90	$0.00					0
20	1500	0	010	000	555201			$0.00	$225.90					0
30	1500	0	010	000	182902			$1,100,740.64	$0.00					0
40	1500	0	010	000	555201			$0.00	$1,100,740.64					0
50	1500	0	010	000	182902			$15,608.10	$0.00					0
60	1500	0	010	000	555201			$0.00	$15,608.10					0
70	1500	0	010	000	182902			$403,000.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$403,000.00					0

Totals		$1,519,574.64		$1,519,574.64
Input:	Bob Butts	10/6/2003 11:09:30 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	10/6/2003 11:09:30 AM	Post:	Tax
Last Modified:	Bob Butts	10/6/2003 11:09:30 AM	Freq:	Monthly
Approved:	Robert Parsons	10/6/2003 11:18:51 AM	Begin:	
Submitted:	Ron Cooley	10/6/2003 12:26:18 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

U26774

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Journal Entry Detail from JETOOL

October 2003 JEID: 80358

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		2018			
10	1500	0	010	000	182902			$403,000.00	$0.00					0
20	1500	0	010	000	555201			$0.00	$403,000.00					0
30	1500	0	010	000	182902			$0.00	$218,592.34					0
40	1500	0	010	000	555201			$218,592.34	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	555201			$0.00	$0.00					0
70	1500	0	010	000	182902			$0.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$0.00					0

Totals		$621,592.34		$621,592.34
Input:	Bob Butts	11/6/2003 11:04:42 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	11/6/2003 11:04:42 AM	Post:	Tax
Last Modified:	Bob Butts	11/6/2003 11:04:42 AM	Freq:	Monthly
Approved:	Robert Parsons	11/6/2003 3:08:02 PM	Begin:	
Submitted:	Ron Cooley	11/6/2003 4:30:20 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026725

Journal Entry Detail from JETOOL

November 2003 JEID: 81671

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals			File Cntl No:	2036			
10	1500	0	010	000	182902			$403,000.00	$0.00					0
20	1500	0	010	000	555201			$0.00	$403,000.00					0
30	1500	0	010	000	182902			$0.00	$15,381.60					0
40	1500	0	010	000	555201			$15,381.60	$0.00					0
50	1500	0	010	000	182902			$17,036.56	$0.00					0
60	1500	0	010	000	555201			$0.00	$17,036.56					0
70	1500	0	010	000	182902			$0.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$0.00					0

Totals		$435,418.16		$435,418.16
Input:	Bob Butts	12/4/2003 12:12:21 PM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	12/4/2003 12:12:21 PM	Post:	Tax
Last Modified:	Bob Butts	12/4/2003 12:12:21 PM	Freq:	Monthly
Approved:	Roseann Arnshoff	12/4/2003 12:19:39 PM	Begin:	
Submitted:	Ron Cooley	12/4/2003 4:14:03 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati.

End of report

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026676

Journal Entry Detail from JETOOL

December 2003 JEID: 83159

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals			File Cntl No:	2068			
10	1500	0	010	000	182902			$403,000.00	$0.00					0
20	1500	0	010	000	555201			$0.00	$403,000.00					0
30	1500	0	010	000	182902FUEL			$0.00	$0.00					0
40	1500	0	010	000	55702			$0.00	$0.00					0
50	1500	0	010	000	182902			$0.00	$0.00					0
60	1500	0	010	000	44250			$0.00	$0.00					0
70	1500	0	010	000	182902			$0.00	$0.00					0
80	1500	0	010	000	555201			$0.00	$0.00					0

Totals		$403,000.00		$403,000.00
Input:	Bob Butts	1/7/2004 8:51:26 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	1/7/2004 8:51:26 AM	Post:	Tax
Last Modified:	Bob Butts	1/7/2004 8:51:26 AM	Freq:	Monthly
Approved:	Robert Parsons	1/7/2004 10:52:11 AM	Begin:	
Submitted:	Ron Cooley	1/7/2004 12:17:09 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

026727

Journal Entry Detail from JETOOL

February 2004 JEID: 86025

Line	Res	TT	RCrp	Ctr	Work Code	LE	Subl	Debit Amount $	Credit Amount $	BU	BusSeg	Customer	ORC	Quantity
Pay Corp			010		JE No:	RA308	Reserve Margin Native Load Purchased Deferrals		File Cntl No:		2129			
10	1500	0	010	000	182902			$214,395.12	$0.00					0
20	1500	0	010	000	55520			$0.00	$214,395.12					0
30	1500	0	010	000	182902			$191,933.23	$0.00					0
40	1500	0	010	000	55520			$0.00	$191,933.23					0
50	1500	0	010	000	182902			$4,822.92	$0.00					0
60	1500	0	010	000	44250			$0.00	$4,822.92					0
70	1500	0	010	000	182902			$2,878.83	$0.00					0
80	1500	0	010	000	555201			$0.00	$2,878.83					0

Totals		$414,030.10		$414,030.10
Input:	Bob Butts	3/4/2004 11:44:08 AM	Trans Limit:	$20,000,000.00
Prepared:	Bob Butts	3/4/2004 11:44:08 AM	Post:	Tax
Last Modified:	Bob Butts	3/4/2004 11:44:08 AM	Freq:	Monthly
Approved:	Ted Czupik	3/4/2004 11:46:29 AM	Begin:	
Submitted:	Ron Cooley	3/4/2004 12:35:45 PM	End:	
			Reversing JE No:	No Reversing
			Recurring:	No

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Header Notes: To record the deferral of reserve margin purchased power for PUCO retail customers. To also record the deferral of the power share premiums and the deferred fuel entries. Detail on file in the Rate Dept. in Cincinnati,

End of report

U2678

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF January 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service	Non-Displacement	54	0.00	4,050.00	1,350.00	0.00	5,400.00	5,400.00	0.00
2	Cargill-Alliant	System Energy	1,600	0.00	66,000.00	22,000.00	0.00	88,000.00	88,000.00	0.00
3	Constellation Power	System Energy	800	0.00	41,700.00	13,900.00	0.00	55,600.00	55,600.00	0.00
4	City of Hamilton	Non Displacement	9,800	0.00	169,050.00	56,350.00	0.00	225,400.00	225,400.00	0.00
5	Dayton Power & Light	Non-Displacement	7,677	0.00	179,868.75	59,956.25	0.00	239,825.00	239,825.00	0.00
6	East Kentucky Power Cooperative, Inc.	Non-Displacement	65	0.00	1,875.00	625.00	0.00	2,500.00	2,500.00	0.00
7	Enron Power Marketing	System Energy	1,866	0.00	59,870.25	19,956.75	0.00	79,827.00	79,827.00	0.00
8	Morgan Stanley Capital Group	System Energy	1,600	0.00	50,250.00	16,750.00	0.00	67,000.00	67,000.00	0.00
9	Northern States Power	System Energy	800	0.00	31,500.00	10,500.00	0.00	42,000.00	42,000.00	0.00
10	Ovec	emergency	4	0.00	225.00	75.00	0.00	300.00	300.00	0.00
11	Ovec	Surplus	72,348	0.00	1,303,293.75	434,431.25	0.00	1,737,725.00	1,737,725.00	0.00
12	Ovec	Surplus Jan adj not in reports	0	0.00	(275,681.25)	(91,893.75)	0.00	(367,575.00)	(367,575.00)	0.00
13	PG&E Energy Trading	System Energy	50	0.00	1,687.50	562.50	0.00	2,250.00	2,250.00	0.00
14	PJM Interconnection	System Energy	2,056	0.00	84,223.05	28,074.35	0.00	112,297.40	112,297.40	0.00
15	Reliant Energy Services	System Energy	800	0.00	39,000.00	13,000.00	0.00	52,000.00	52,000.00	0.00
16	Southern Company Energy Marketing	System Energy	1,648	0.00	76,632.00	25,544.00	0.00	102,176.00	102,176.00	0.00
17	Sempra Energy Trading	System Energy	800	0.00	26,550.00	8,850.00	0.00	35,400.00	35,400.00	0.00
18	Tennessee Valley Authority	System Energy	200	0.00	3,300.00	1,100.00	0.00	4,400.00	4,400.00	0.00
19	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
20	Psie	System Energy	5,619	0.00	79,789.80	14,411.08	5,336.37	99,737.25	99,737.25	41.32
21	Adjustment to tie	System Energy	24,948	0.00	456,019.28	151,673.09	0.00	606,692.37	606,692.37	0.00
	SUBTOTAL		132,734	48,680.00	2,398,203.13	787,215.52	5,536.37	3,190,955.02	3,239,635.02	41.32
	GAS TOLLING -Madison									
22	Cinergy Marketing & Trading, LLC	System Energy	983	0.00	108,921.00	36,307.42	0.00	145,228.42	145,228.42	0.00
	Total Gas Tolling		983	0.00	108,921.00	36,307.42	0.00	145,228.42	145,228.42	0.00
	CAO Bookout									
23	Enron Power Marketing	System Energy	1,000	0.00	10,575.00	3,525.00	0.00	14,100.00	14,100.00	0.00
	Total CAO bookouts		1,000	0.00	10,575.00	3,525.00	0.00	14,100.00	14,100.00	0.00
24	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		134,717	$48,680.00	$2,517,899.13	$827,047.94	$5,536.37	$3,350,283.44	$3,398,963.44	41.32

Purchases identified for Native Load		MWhs	Demand	Energy	Total
Forwards					
Constellation Power	System Energy		0.00		0.00
LG&E Energy Marketing	option			0.00	0.00
OVEC	Surplus		0.00		0.00
Forward Totals		0	0.00	0.00	0.00
Hourly					
American Electric Power	Emergency	54	0.00	5,400.00	5,400.00
Dayton Power & Light	Emergency	2	0.00	200.00	200.00
East Kentucky Power	Emergency	15	0.00	1,800.00	1,800.00
Enron Power Marketing	System Energy	1,000	0.00	14,100.00	14,100.00
Ovec	System Energy	71,277	0.00	1,391,023.71	1,391,023.71
Ovec	Emergency	3	0.00	300.00	300.00
Williams Energy Marketing	System Energy		0.00		0.00
Hourly totals		72,351	0.00	1,412,523.71	1,412,523.71
Purchases identified for Load excluding Intercompany Transfer		72,351	$0.00	$1,412,523.71	$1,412,523.71

U26679

CONFIDENTIAL PROPRIETARY
TRADE SECRET

USED FOR NATIVE LOAD

FINAL PER PACE AND BILLING REPORTS DATED APRIL 23, 2001

FOR THE MONTH OF JANUARY 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service Cor	Non Displacement	0	$ -	$ -	$ -	$ -	$ -	$ -	0.00
2	Cargill-Alliant	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Constellation Power	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Dayton Power & Light (DPL)	Non-Displacement	92	0.00	1,650.00	550.00	0.00	2,200.00	2,200.00	0.00
5	Duke Energy Trading	System Energy	52	0.00	217.50	72.50	0.00	290.00	290.00	0.00
6	Duke Energy Trading	Option	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	East Kentucky Power Cooperative, Inc	Non-Displacement	5	0.00	375.00	125.00	0.00	500.00	500.00	0.00
8	Enron Power Marketing	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	LG&E Energy Marketing	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10	City of Hamilton	Non-Displacement	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Morgan Stanley Capital Group	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Northern States Power	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	OVEC	Surplus	72,805	0.00	1,262,700.00	0.00	0.00	1,262,700.00	1,262,700.00	0.00
14	OVEC	Emergency	1	0.00	75.00	25.00	0.00	100.00	100.00	0.00
15	PG & E Energy Trading	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	PJM Interconnection	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Reliant Energy Services	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Sempra Energy Trading	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Southern Company Energy Marketing	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	Tennessee Valley Authority	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Lebanon, OH City of	Option	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Psie Inter Company Transfer (ICT)	System Energy	58,295	0.00	577,837.01	52,769.46	0.00	630,606.47	630,606.47	580.52
	SUBTOTAL		131,250	$ -	$ 1,842,854.51	$ 53,541.96	$ -	$ 1,896,396.47	$ 1,896,396.47	580.52
	GAS TOLLING -Madison									
23	Cinergy Marketing & Trading, LLC	System Energy		0.00		0.00	0.00		0.00	0.00
	Total Gas Tolling		0	$ -	$ -	$ -	$ -	$ -	$ -	0.00
	CAO Bookout									
24	Enron Power Marketing	System Energy	1,000	0.00	10,575.00	3,525.00	0.00	14,100.00	14,100.00	0.00
	Total CAO bookouts		1,000	$ -	$ 10,575.00	$ 3,525.00	$ -	$ 14,100.00	$ 14,100.00	0.00
	Purchased Transmsission related to purchases									
25	DPL re: PJM sales 2,056mw's		0	0.00	0.00	0.00	0.00		0.00	0.00
26	First Energy trans re: PJM sales 2,066mw's		0	0.00	0.00	0.00	0.00		0.00	0.00
	Subtotal Excluding OVEC Including Trans Charges related to		0	$ -	$ -	$ -	$ -	$ -	$ -	0.00
27	Ovec	Losses to Load	340	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		132,590	$ -	$ 1,853,429.51	$ 57,066.96	$ -	$ 1,910,496.47	$ 1,910,496.47	580.52

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Hourly					
Dayton Power & Light (DPL)	Non-Displacement	92	$ -	$ 2,200.00	$ 2,200.00
Duke Energy Trading	System Energy	52	0.00	290.00	290.00
East Kentucky Power Cooperative, Inc	Emergency	5	0.00	500.00	500.00
Enron	System Energy	1,000	0.00	14,100.00	14,100.00
OVEC	Surplus	72,805	0.00	1,262,700.00	1,262,700.00
OVEC	Emergency	1	0.00	100.00	100.00
OVEC	Losses to Load	340	0.00	0.00	0.00
Hourly Totals		74,295	$ -	$ 1,279,890.00	$ 1,279,890.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026680

ON SYSTEM PURCHASES

PRELIMINARY ESTIMATE

FOR THE MONTH OF February 2001

COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
American Electric Power Service	Non-Displacement	300	0.00	9,000.00	3,000.00	0.00	12,000.00	12,000.00	0.00
Axia Energy	System Energy	430	0.00	13,867.50	4,622.50	0.00	18,490.00	18,490.00	0.00
Buckeye Power South Central	System Energy	175	0.00	4,143.75	1,381.25	0.00	5,525.00	5,525.00	0.00
Conectiv Energy Supply	System Energy	800	0.00	22,800.00	7,600.00	0.00	30,400.00	30,400.00	0.00
Dayton Power & Light	Non-Displacement	2,507	0.00	60,618.75	20,206.25	0.00	80,825.00	80,825.00	0.00
East Kentucky Power Cooperative, Inc.	Non-Displacement	69	0.00	2,437.50	812.50	0.00	3,250.00	3,250.00	0.00
El Paso Merchant Energy	System Energy	100	0.00	1,687.50	562.50	0.00	2,250.00	2,250.00	0.00
Enron Power Marketing	System Energy	100	0.00	4,275.00	1,425.00	0.00	5,700.00	5,700.00	0.00
Entergy Power Marketing	System Energy	800	0.00	39,900.00	13,300.00	0.00	53,200.00	53,200.00	0.00
Louisville Gas & Electric	System Energy	2,080	0.00	101,760.00	33,920.00	0.00	135,680.00	135,680.00	0.00
Mirant Americas Energy Marketing	System Energy	900	0.00	34,050.00	11,350.00	0.00	45,400.00	45,400.00	0.00
Ovec	emergency	8	0.00	600.00	200.00	0.00	800.00	800.00	0.00
Ovec	Surplus	37,719	0.00	1,023,918.75	341,306.25	0.00	1,365,225.00	1,365,225.00	0.00
Ovec	Surplus Jan adj not in report	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PJM Interconnection	System Energy	442	0.00	19,158.96	6,386.38	0.00	25,545.30	25,545.30	0.00
Southern Company Energy Marketing	System Energy	3,200	0.00	148,200.00	49,400.00	0.00	197,600.00	197,600.00	0.00
Tennessee Valley Authority	System Energy	850	0.00	24,338.00	8,112.00	0.00	32,450.00	32,450.00	0.00
Virginia Electric & Power	System Energy	1,600	0.00	48,450.00	16,150.00	0.00	64,600.00	64,600.00	0.00
Duke Energy Trading Dec 2000	Capacity/Tolling Agreement	0	660,937.50	0.00	0.00	0.00	0.00	660,937.50	0.00
Duke Energy Trading Jan 2001	Capacity/Tolling Agreement	0	1,321,875.00	0.00	0.00	0.00	0.00	1,321,875.00	0.00
Duke Energy Trading Feb 2001	Capacity/Tolling Agreement	0	1,321,875.00	0.00	0.00	0.00	0.00	1,321,875.00	0.00
Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
Psie	System Energy	28,576	0.00	405,779.20	67,615.86	33,828.94	507,224.00	507,224.00	210.12
Adjustment to tie	System Energy	750	0.00	16,223.69	5,407.90	0.00	21,631.59	21,631.59	0.00
Adjustment to tie - Trans related CGER	System Energy	35,325	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SUBTOTAL		136,731	3,353,367.50	1,961,208.62	592,758.33	33,828.94	2,607,795.89	5,961,163.39	210.12
GAS TOLLING -Madison									
Cinergy Marketing & Trading, LLC	System Energy		0.00	74,850.00	24,950.00	0.00	99,800.00	99,800.00	0.00
Cinergy Marketing & Trading, LLC	January Adjustment		0.00	4,825.00	1,608.00	0.00	6,433.00	6,433.00	0.00
Total Gas Tolling		0	0.00	79,675.00	24,950.00	0.00	106,233.00	106,233.00	0.00
Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total		136,731	$3,353,367.50	$2,060,883.62	$617,708.33	$33,828.94	$2,714,028.89	$6,067,396.39	210.12
Purchases identified for Native Load		Mwhs	Demand	Energy	Total				
Forwards									
OVEC	Surplus		0.00		0.00				
Forward Totals		0	0.00	0.00	0.00				
Hourly									
American Electric Power	Emergency		0.00		0.00				
Dayton Power & Light	Emergency	7	0.00	700.00	700.00				
East Kentucky Power	Emergency	19	0.00	1,900.00	1,900.00				
Ovec	System Energy	54,609	0.00	1,364,625.00	1,364,625.00				
Ovec	Emergency	8	0.00	800.00	800.00				
Williams Energy Marketing	System Energy		0.00		0.00				
Hourly totals		54,643	0.00	1,366,025.00	1,366,025.00				
Purchases identified for Load excluding Intercompany Transfer		54,643	$0.00	$1,366,025.00	$1,366,025.00				

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & E[illegible]IC COMPANY
ON SYSTEM P[illegible]CHASES
FINAL ESTIMATE
FOR THE MONTH OF FEBRUARY 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service Corp	Non Displacement	300	0.00	9,000.00	3,000.00	0.00	12,000.00	12,000.00	0.00
2	Axia Energy, L.P.	System Energy	430	0.00	13,867.50	4,622.50	0.00	18,490.00	18,490.00	0.00
3	Axia Energy / Entergy Power Marketing	System Energy	800	0.00	39,900.00	13,300.00	0.00	53,200.00	53,200.00	0.00
4	Buckeye Power South Central	System Energy	175	0.00	4,143.75	1,381.25	0.00	5,525.00	5,525.00	0.00
5	Conectiv Energy Supply	System Energy	800	0.00	22,800.00	7,600.00	0.00	30,400.00	30,400.00	0.00
6	Dayton Power & Light (DPL)	Non-Displacement	2,507	0.00	60,618.75	20,206.25	0.00	80,825.00	80,825.00	0.00
7	Duke Energy Trading	System Energy	623	0.00	6,526.50	2,175.50	0.00	8,702.00	8,702.00	0.00
8	Duke Energy Trading - flowed not billed A299518 c	System Energy	27	0.00	0.00	0.00	0.00		0.00	0.00
9	East Kentucky Power Cooperative, Inc.	Non-Displacement	69	0.00	2,437.50	812.50	0.00	3,250.00	3,250.00	0.00
10	El Paso Merchant Energy	System Energy	100	0.00	1,687.50	562.50	0.00	2,250.00	2,250.00	0.00
11	Enron Power Marketing	System Energy	100	0.00	4,275.00	1,425.00	0.00	5,700.00	5,700.00	0.00
12	Louisville Gas & Electric	System Energy	2,080	0.00	101,760.00	33,920.00	0.00	135,680.00	135,680.00	0.00
13	Mirant Americas Energy Marketing	System Energy	4,100	0.00	182,250.00	60,750.00	0.00	243,000.00	243,000.00	0.00
14	OVEC	Surplus	57,719	0.00	804,150.00	268,050.00	0.00	1,072,200.00	1,072,200.00	0.00
15	OVEC	Emergency	8	0.00	600.00	200.00	0.00	800.00	800.00	0.00
16	PJM Interconnection	System Energy	442	0.00	19,125.77	6,375.26	0.00	25,501.03	25,501.03	0.00
17	Tennessee Valley Authority	System Energy	850	0.00	24,337.50	8,112.50	0.00	32,450.00	32,450.00	0.00
18	Virginia Electric & Power	System Energy	1,600	0.00	48,450.00	16,150.00	0.00	64,600.00	64,600.00	0.00
19	Lebanon, OH City of	Option	0	[illegible]	0.00	0.00	0.00	0.00	48,680.00	0.00
20	Duke Energy Trading	Capacity	0	1,321,875.00	0.00	0.00	0.00	0.00	1,321,875.00	0.00
21	Psie Inter Company Transfer (ICT)	System Energy	25,504	0.00	362,156.60	66,385.41	[illegible]	452,696.00	452,696.00	187.53
	SUBTOTAL		98,234	1,370,555.00	1,706,086.67	515,026.67	24,153.79	2,247,269.03	3,617,824.03	187.53
	GAS TOLLING -Madison									
22	Cinergy Marketing & Trading, LLC	System Energy	1,470	0.00	74,850.00	24,950.00	0.00	99,800.00	99,800.00	0.00
	Total Gas Tolling		1,470	0.00	74,850.00	24,950.00	0.00	99,800.00	99,800.00	0.00
	Purchased Transmission related to purchases									
23	DPL re: PJM sales 442mw's		0	0.00	0.00	1,054.98	0.00	1,054.98	1,054.98	0.00
24	EKP trans re: TVA sales 8506mw's		0	0.00	0.00	1,345.45	0.00	1,345.45	1,345.45	0.00
25	First Energy trans re: PJM sales 442mw's		0	0.00	0.00	1,204.99	0.00	1,204.99	1,204.99	0.00
	Subtotal Excluding OVEC Including Trans Charges related to Purchases		0	0.00	0.00	3,605.42	0.00	3,605.42	3,605.42	0.00
26	Ovec	Losses to Load		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		99,704	$1,370,555.00	$1,782,936.57	$543,584.09	$24,153.79	$2,350,874.45	$3,721,229.45	187.53
	Original Feb. estimate Booked		136,731	$3,353,367.50	$2,060,883.62	$617,708.33	$33,828.94	$2,714,028.89	$6,067,396.39	210.12
	Difference		(37,027)	($1,982,812.50)	($277,947.05)	($74,124.25)	($9,675.15)	($363,354.44)	($2,346,166.94)	($22.59)

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Hourly					
American Electric Power	System Energy		0.00		0.00
Dayton Power & Light	Emergency	7	0.00	700.00	700.00
East Kentucky Power	Emergency	19	0.00	1,900.00	1,900.00
OVEC	Surplus	53,897	0.00	1,342,421.53	1,342,421.53
OVEC	Emergency	8	0.00	800.00	800.00
Hourly Totals		53,731	0.00	1,345,821.53	1,345,821.53

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026682

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF March 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service	Non-Displacement	1,675	0.00	48,712.50	16,237.50	0.00	64,950.00	64,950.00	0.00
2	Axia Energy	System Energy	397	0.00	19,762.50	6,587.50	0.00	26,350.00	26,350.00	0.00
3	Dayton Power & Light	Non-Displacement	13,381	0.00	435,651.56	145,217.19	0.00	580,868.75	580,868.75	0.00
4	Duke Energy Trading	System Energy	4	0.00	0.00	0.00	0.00		0.00	0.00
5	East Kentucky Power Cooperative, Inc.	Non-Displacement	114	0.00	3,300.00	1,100.00	0.00	4,400.00	4,400.00	0.00
6	Northern Indiana Public Service	System Energy	800	0.00	24,000.00	8,000.00	0.00	32,000.00	32,000.00	0.00
7	Ovec	emergency	4	0.00	300.00	100.00	0.00	400.00	400.00	0.00
8	Ovec	Surplus	41,067	0.00	717,993.75	239,331.25	0.00	957,325.00	957,325.00	0.00
9	Ovec	Surplus Mar adj not in reports	6	0.00	(46,331.25)	(15,443.75)	0.00	(61,775.00)	(61,775.00)	0.00
10	PJM Interconnection	System Energy	1,916	0.00	69,389.48	23,129.83	0.00	92,519.30	92,519.30	0.00
11	Reliant Energy Services	System Energy	800	0.00	26,100.00	8,700.00	0.00	34,800.00	34,800.00	0.00
12	Sempra Energy Trading	System Energy	800	0.00	29,400.00	9,800.00	0.00	39,200.00	39,200.00	0.00
13	Tennessee Valley Authority	System Energy	1,296	0.00	32,660.00	10,886.00	0.00	43,546.00	43,546.00	0.00
14	Virginia Electric & Power	System Energy	800	0.00	23,250.00	7,750.00	0.00	31,000.00	31,000.00	0.00
15	Western Resources	System Energy	800		2,160.00	720.00	0.00	2,880.00	2,880.00	0.00
16	Williams Energy Marketing & Trading	System Energy	900		35,700.00	11,900.00	0.00	47,600.00	47,600.00	0.00
17	Duke Energy Trading	Capacity/Tolling Agreement	0	1,321,875.00	0.00	0.00	0.00	0.00	1,321,875.00	0.00
18	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
19	Psie	System Energy	33,296	0.00	472,603.20	76,091.15	42,109.65	591,004.00	591,004.00	244.82
20	Adjustment to tie	System Energy	(1,054)	0.00	(20,050.28)	(6,683.43)	0.00	(26,733.71)	(26,733.71)	0.00
21	Adjustment to tie - Trans related CGER	System Energy		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL		105,996	1,370,555.00	1,874,801.46	543,423.24	42,109.65	2,460,334.34	3,830,889.34	244.82
	GAS TOLLING -Madison									
22	Cinergy Marketing & Trading, LLC	System Energy	3,483	0.00	425,780.00	0.00	0.00	425,780.00	425,780.00	0.00
23	Cinergy Marketing & Trading, LLC	January Adjustment		0.00	0.00	0.00	0.00		0.00	0.00
	Total Gas Tolling		3,483	0.00	425,780.00	0.00	0.00	425,780.00	425,780.00	0.00
	CAO Bookout									
24	Enron Power Marketing	System Energy	1,600	0.00	62,100.00	20,700.00	0.00	82,800.00	82,800.00	0.00
25	Williams Energy Marketing & Trading	System Energy	2,000	0.00	76,950.00	25,650.00	0.00	102,600.00	102,600.00	0.00
	Total CAO bookouts		3,600	0.00	139,050.00	46,350.00	0.00	185,400.00	185,400.00	0.00
26	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		114,079	$1,370,555.00	$2,439,631.46	$589,773.24	$42,109.65	$3,071,514.34	$4,442,069.34	$244.82

Purchases Identified for Native Load		MWhs	Demand	Energy	Total
Forwards					
OVEC	Surplus		0.00		0.00
Forward Totals		0	0.00	0.00	0.00
Hourly					
American Electric Power	Emergency		0.00		0.00
Dayton Power & Light	Emergency	6	0.00	600.00	600.00
East Kentucky Power	Emergency	14	0.00	1,400.00	1,400.00
Enron Power Marketing	System Energy	1,600	0.00	82,800.00	82,800.00
Ovec	System Energy	49,447	0.00	957,325.00	957,325.00
Ovec	Emergency	4	0.00	400.00	400.00
Williams Energy Marketing	System Energy	2,000	0.00	102,600.00	102,600.00
Hourly totals		53,071	0.00	1,145,125.00	1,145,125.00
Purchases Identified for Load excluding Intercompany Transfer		53,071	$0.00	$1,145,125.00	$1,145,125.00

02683

CONFIDENTIAL PROPRIETARY
TRADE SECRET

ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF MARCH 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	
1	American Electric Power Service Corp	Non Displacement	875	0.00	25,612.50	8,537.50	0.00	
2	Axia Energy, L.P.	System Energy	397	0.00	19,762.50	6,587.50	0.00	
3	Dayton Power & Light (DPL)	Non-Displacement	13,381	0.00	435,637.50	145,212.50	0.00	
4	Duke Energy Trading	System Energy	339	0.00	7,136.25	2,378.75	0.00	
5	East Kentucky Power Cooperative, Inc.	Non-Displacement	114	0.00	3,300.00	1,100.00	0.00	
6	Northern Indiana Public Service	System Energy	800	0.00	24,000.00	8,000.00	0.00	
7	OVEC	Surplus	51,067	0.00	757,950.00	252,650.00	0.00	
8	OVEC	Emergency	4	0.00	300.00	100.00	0.00	
9	OVEC Oct 2000 Facilities and Replacement	Surplus	0	129,429.90	29,685.42	9,888.47	0.00	
10	OVEC Nov 2000 Facilities and Replacement	Surplus	0	130,488.93	34,904.19	11,634.73	0.00	
11	OVEC Dec 2000 adjustments	Surplus	0	71,397.52	21,592.67	7,197.56	0.00	
12	OVEC January true up to final invoice	Surplus	0	382,572.09	(273,041.61)	(91,013.87)	0.00	
13	PJM Interconnection	System Energy	1,916	0.00	75,592.56	25,197.52	0.00	
14	Reliant Energy Services	System Energy	800	0.00	26,100.00	8,700.00	0.00	
15	Sempra Energy Trading	System Energy	800	0.00	29,400.00	9,800.00	0.00	
16	Tennessee Valley Authority	System Energy	1,296	0.00	32,659.50	10,886.50	0.00	
17	Virginia Electric & Power	System Energy	800	0.00	23,250.00	7,750.00	0.00	
18	Western Resources	System Energy	800	0.00	21,600.00	7,200.00	0.00	
19	Williams Energy Marketing & Trading	System Energy	900	0.00	35,700.00	11,900.00	0.00	
20	Lebanon, OH City of	Option	0	[illegible]	0.00	0.00	0.00	
21	Duke Energy Trading	Capacity	0	1,321,875.00	0.00	0.00	0.00	
22	Psie Inter Company Transfer (ICT)	System Energy	33,301	0.00	472,874.20	84,525.77	[illegible]	
	SUBTOTAL		107,590	2,084,443.44	1,803,995.66	528,232.93	33,692.78	
	GAS TOLLING -Madison							
23	Cinergy Marketing & Trading, LLC	System Energy	3,483	0.00	425,780.12	0.00	0.00	
	Total Gas Tolling		3,483	0.00	425,780.12	0.00	0.00	
	CAO Bookout							
24	Enron Power Marketing	System Energy	1,600	0.00	62,100.00	20,700.00	0.00	
25	Williams Energy Marketing & Trading	System Energy	2,000	0.00	76,950.00	25,650.00	0.00	
	Total CAO bookouts		3,600	0.00	139,050.00	46,350.00	0.00	
	Purchased Transmission related to purchases							
26	DPL re: PJM sales 1,916mw's		0	0.00	0.00	3,671.76	0.00	
27	EKP trans re: TVA sales 1,200mw's		0	0.00	0.00	1,800.00	0.00	
28	LG&E Energy trans re: TVA sales 96mw's		0	0.00	0.00	300.22	0.00	
29	First Energy trans re: PJM sales 1,916mw's		0	0.00	0.00	5,612.17	0.00	
	Subtotal Excluding OVEC Including Trans Charges related to Purchases		0	0.00	0.00	11,384.15	0.00	
30	Ovec	Losses to Load		0.00	0.00	0.00	0.00	
	TOTAL		114,673	$2,084,443.44	$2,368,825.80	$585,967.08	$33,692.78	
	Original Mar. estimate Booked		114,079	$1,370,555.00	$2,439,691.46	$569,773.24	$42,109.65	
	Difference		594	$713,888.44	($70,865.66)	($3,806.16)	($8,416.87)	

Purchases identified for Native Load	Mwhs	Demand	Energy	Total
Hourly				

02684

CONFIDENTIAL PROPRIET
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF MARCH 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST
	Dayton Power & Light	Emergency	6	0.00	600.00	600.00	
	East Kentucky Power	Emergency	14	0.00	1,400.00	1,400.00	
	Enron	Emergency	1,600	0.00	82,800.00	82,800.00	
	OVEC	Surplus	50,454	0.00	982,700.00	982,700.00	
	OVEC	Emergency	4	0.00	400.00	400.00	
	Williams Energy Marketing & Trading		2,000		102,600.00	102,600.00	
	Hourly Totals		**54,078**	**0.00**	**1,170,500.00**	**1,170,500.00**	

02685

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY Purch - On System

ON SYSTEM PURCHASES

PRELIMINARY ESTIMATE

FOR THE MONTH OF April 2001

02686

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Amerada Hess	System Energy	50	0.00	2,325.00	775.00	0.00	3,100.00	3,100.00	0.00
2	Ameren Energy	System Energy	800	0.00	40,200.00	13,400.00	0.00	53,600.00	53,600.00	0.00
3	American Electric Power Service	Non-Displacement	6,742	0.00	245,250.00	81,750.00	0.00	327,000.00	327,000.00	0.00
4	Aquila Energy Marketing	System Energy	3,200	0.00	130,200.00	43,400.00	0.00	173,600.00	173,600.00	0.00
5	Axia Energy	System Energy	2,575	0.00	103,162.50	34,387.50	0.00	137,550.00	137,550.00	0.00
6	BP Energy	System Energy	850	0.00	27,900.00	9,300.00	0.00	37,200.00	37,200.00	0.00
7	Buckeye Power South Central	System Energy	4,530	0.00	145,395.00	48,465.00	0.00	193,860.00	193,860.00	0.00
8	Cargill-Alliant	System Energy	800	0.00	39,900.00	13,300.00	0.00	53,200.00	53,200.00	0.00
9	Carolina Power & Light	System Energy	384	0.00	12,744.00	4,248.00	0.00	16,992.00	16,992.00	0.00
10	Constellation Power	System Energy	2,131	0.00	74,553.75	24,851.25	0.00	99,405.00	99,405.00	0.00
11	Coral Power	System Energy	3,200	0.00	102,450.00	34,150.00	0.00	136,600.00	136,600.00	0.00
12	DTE Energy Trading	System Energy	800	0.00	32,100.00	10,700.00	0.00	42,800.00	42,800.00	0.00
13	Dayton Power & Light	Non-Displacement	18,445	0.00	581,917.50	193,972.50	0.00	775,890.00	775,890.00	0.00
14	Duke Energy Trading	System Energy	925	0.00	38,643.75	12,881.25	0.00	51,525.00	51,525.00	0.00
15	Duke Power	System Energy	386	0.00	12,593.25	4,197.75	0.00	16,791.00	16,791.00	0.00
16	Dynegy Power Marketing	System Energy	4,675	0.00	158,793.75	52,931.25	0.00	211,725.00	211,725.00	0.00
17	East Kentucky Power Cooperative, Inc.	Non-Displacement	309	0.00	6,581.25	2,193.75	0.00	8,775.00	8,775.00	0.00
18	Edison Mission Marketing & Trading	System Energy	200	0.00	8,100.00	2,700.00	0.00	10,800.00	10,800.00	0.00
19	El Paso Merchant Energy	System Energy	650	0.00	18,600.00	6,200.00	0.00	24,800.00	24,800.00	0.00
20	Engage Energy America	System Energy	800	0.00	24,900.00	8,300.00	0.00	33,200.00	33,200.00	0.00
21	Enron Power Marketing	System Energy	1,814	0.00	65,037.75	21,679.25	0.00	86,717.00	86,717.00	0.00
22	Exelon Generation as agent fro PECO Ene	System Energy	2,375	0.00	74,812.50	24,937.50	0.00	99,750.00	99,750.00	0.00
23	Louisville Gas & Electric	System Energy	8	0.00	600.00	200.00	0.00	800.00	800.00	0.00
24	Northern Indiana Public Service	System Energy	1,600	0.00	51,600.00	17,200.00	0.00	68,800.00	68,800.00	0.00
25	Ovec	Surplus	57,176	0.00	901,575.00	300,525.00	0.00	1,202,100.00	1,202,100.00	0.00
26	Ovec	emergency	9	0.00	675.00	225.00	0.00	900.00	900.00	0.00
27	PJM Interconnection	System Energy	1,408	0.00	31,880.18	10,626.73	0.00	42,506.90	42,506.90	0.00
28	Reliant Energy Services	System Energy	450	0.00	17,625.00	5,875.00	0.00	23,500.00	23,500.00	0.00
29	Tennessee Valley Authority	System Energy	150	0.00	5,850.00	1,950.00	0.00	7,800.00	7,800.00	0.00
30	Virginia Electric & Power	System Energy	296	0.00	8,556.00	2,852.00	0.00	11,408.00	11,408.00	0.00
31	Wabash Valley Power	System Energy	800	0.00	35,400.00	11,800.00	0.00	47,200.00	47,200.00	0.00
32	Western Resources	System Energy	600	0.00	35,700.00	11,900.00	0.00	47,600.00	47,600.00	0.00
33	Williams Energy Marketing & Trading	System Energy	1,600	0.00	69,000.00	23,000.00	0.00	92,000.00	92,000.00	0.00
34	Duke Energy Trading	Capacity/Tolling Agreement	0	1,321,875.00	0.00	0.00	0.00	0.00	1,321,875.00	0.00
35	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
36	Psie	System Energy	80,873	0.00	1,148,396.60	177,682.74	109,416.41	1,435,495.75	1,435,495.75	594.65
37	Adjustment to tie	System Energy	1,866	0.00	47,823.33	15,941.11	0.00	63,764.45	63,764.45	0.00
	SUBTOTAL		203,877	1,370,555.00	4,300,841.11	1,228,497.58	109,416.41	5,638,755.10	7,009,310.10	594.65
	GAS TOLLING -Madison									
38	Cinergy Marketing & Trading, LLC	System Energy	3,777	0.00	99,505.00	0.00	0.00	99,505.00	99,505.00	0.00
39	Cinergy Marketing & Trading, LLC	January Adjustment		0.00	0.00	0.00	0.00		0.00	0.00
	Total Gas Tolling		3,777	0.00	99,505.00	0.00	0.00	99,505.00	99,505.00	0.00
	CAO Bookout									
40	Axia Energy	System Energy	400	0.00	19,800.00	6,600.00	0.00	26,400.00	26,400.00	0.00
41	Dynegy Power Marketing	System Energy	400	0.00	19,500.00	6,500.00	0.00	26,000.00	26,000.00	0.00
42	TransAlta Energy Marketing	System Energy	400	0.00	19,500.00	6,500.00	0.00	26,000.00	26,000.00	0.00
43	Wabash Valley Power	System Energy	400	0.00	19,575.00	6,525.00	0.00	26,100.00	26,100.00	0.00
	Total CAO bookouts		1,600	0.00	78,375.00	26,125.00	0.00	104,500.00	104,500.00	0.00
44	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		209,254	$1,370,555.00	$4,478,721.11	$1,254,622.58	$109,416.41	$5,842,760.10	$7,213,315.10	$594.65

	Purchases identified for Native Load		Mwhs	Demand	Energy	Total
	Hourly					
	American Electric Power	Emergency	42	0.00	4,200.00	4,200.00
	Aquila Energy Marketing	System Energy	800	0.00	52,000.00	52,000.00
	Axia Energy	System Energy	400	0.00	26,400.00	26,400.00
	Dayton Power & Light	Emergency	57	0.00	5,700.00	5,700.00
	Dynegy Power Marketing	System Energy	400	0.00	26,000.00	26,000.00
	East Kentucky Power	Emergency	34	0.00	3,400.00	3,400.00
	Louisville Gas & Electric	Emergency	8	0.00	800.00	800.00
	TransAlta Energy Marketing	System Energy	400	0.00	26,000.00	26,000.00
	Wabash Valley Power	System Energy	400	0.00	26,100.00	26,100.00
	Ovec	System Energy	57,176	0.00	1,202,100.00	1,202,100.00
	Ovec	Emergency	9	0.00	900.00	900.00
	Williams Energy Marketing	System Energy		0.00		0.00
	Purchases identified for Load excluding Intercompany Transfer		59,726	0.00	1,373,600.00	1,373,600.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & E[illegible] RIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF APRIL 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST $02 TONS	
1	Amerada Hess Corp	System Energy	50	0.00	2,325.00	775.00	0.00	3,100.00	3,100.00	0.00	
2	Ameren Energy	System Energy	800	0.00	40,200.00	13,400.00	0.00	53,600.00	53,600.00	0.00	
3	American Electric Power Service Corp	Non Displacement	6,792	0.00	247,575.00	82,525.00	0.00	330,100.00	330,100.00	0.00	
4	Aquila Energy Marketing	System Energy	3,200	0.00	130,200.00	43,400.00	0.00	173,600.00	173,600.00	0.00	
5	Axia Energy, L.P.	System Energy	2,575	0.00	103,162.50	34,387.50	0.00	137,550.00	137,550.00	0.00	
6	BP Energy	System Energy	850	0.00	27,900.00	9,300.00	0.00	37,200.00	37,200.00	0.00	
7	Buckeye Power / South Cnetral	System Energy	4,530	0.00	144,892.50	48,277.50	0.00	193,110.00	193,110.00	0.00	
8	Cargill-Alliant	System Energy	800	0.00	39,900.00	13,300.00	0.00	53,200.00	53,200.00	0.00	
9	Carolina Power & Light	System Energy	384	0.00	12,744.00	4,248.00	0.00	16,992.00	16,992.00	0.00	
10	Constellation Power	System Energy	2,131	0.00	74,553.75	24,851.25	0.00	99,405.00	99,405.00	0.00	
11	Coral Power	System Energy	3,200	0.00	102,450.00	34,150.00	0.00	136,600.00	136,600.00	0.00	
12	DTE Energy Trading	System Energy	800	0.00	32,100.00	10,700.00	0.00	42,800.00	42,800.00	0.00	
13	Dayton Power & Light (DPL)	Non-Displacement	18,445	0.00	581,917.50	193,972.50	0.00	775,890.00	775,890.00	0.00	
14	Duke Energy Trading	System Energy	2,640	0.00	101,076.75	33,692.25	0.00	134,769.00	134,769.00	0.00	
15	Duke Energy Trading	Capacity/tolling		1,321,875.00	0.00	0.00	0.00		1,321,875.00	0.00	
16	Duke Energy Trading DETM - reverse Nov 00 peak	System Energy		0.00	(13,272.00)	(4,424.00)	0.00	(17,696.00)	(17,696.00)	0.00	
17	Duke Power	System Energy	386	0.00	12,593.25	4,197.75	0.00	16,791.00	16,791.00	0.00	
18	Dynegy Power Marketing	System Energy	5,125	0.00	171,543.75	57,181.25	0.00	228,725.00	228,725.00	0.00	
19	East Kentucky Power Cooperative, Inc.	Non-Displacement	309	0.00	6,581.25	2,193.75	0.00	8,775.00	8,775.00	0.00	
20	Edison Mission Marketing & Trading	System Energy	250	0.00	10,125.00	3,375.00	0.00	13,500.00	13,500.00	0.00	
21	El Paso Merchant Energy	System Energy	700	0.00	21,037.50	7,012.50	0.00	28,050.00	28,050.00	0.00	
22	Engage Energy America	System Energy	800	0.00	24,900.00	8,300.00	0.00	33,200.00	33,200.00	0.00	
23	Enron Power Marketing	System Energy	1,814	0.00	65,037.75	21,679.25	0.00	86,717.00	86,717.00	0.00	
24	Excelon Gerneation as agent for Peco Energy	System Energy	2,375	0.00	74,812.50	24,937.50	0.00	99,750.00	99,750.00	0.00	
25	Louisville Gas and Electric	System Energy	8	0.00	600.00	200.00	0.00	800.00	800.00	0.00	
26	Northern Indiana Public Service	System Energy	1,600	0.00	51,600.00	17,200.00	0.00	68,800.00	68,800.00	0.00	
27	OVEC	Surplus	57,176	0.00	901,575.00	300,525.00	0.00	1,202,100.00	1,202,100.00	0.00	
28	OVEC	Emergency	9	0.00	675.00	225.00	0.00	900.00	900.00	0.00	
29	OVEC April 2000 Adjustment	Surplus	0		97,500.00	32,500.00	0.00	130,000.00	130,000.00	0.00	
30	PJM Interconnection	System Energy	1,645	0.00	52,294.94	17,431.65	0.00	69,726.58	69,726.58	0.00	
31	Reliant Energy Services	System Energy	500	0.00	19,800.00	6,600.00	0.00	26,400.00	26,400.00	0.00	
32	Sempra Energy Trading	System Energy		0.00	0.00	0.00	0.00		0.00	0.00	
33	Tennessee Valley Authority	System Energy	150	0.00	5,850.00	1,950.00	0.00	7,800.00	7,800.00	0.00	
34	Virginia Electric & Power	System Energy	295	0.00	8,556.00	2,852.00	0.00	11,408.00	11,408.00	0.00	
35	Wabash Valley Power	System Energy	800	0.00	35,400.00	11,800.00	0.00	47,200.00	47,200.00	0.00	
36	Western Resources	System Energy	800	0.00	35,700.00	11,900.00	0.00	47,600.00	47,600.00	0.00	
37	Williams Energy Marketing & Trading	System Energy	1,600	0.00	69,000.00	23,000.00	0.00	92,000.00	92,000.00	0.00	
38	Lebanon, OH City of	Option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00	
39	Duke Energy Trading	Capacity	0		0.00	0.00	0.00	0.00	0.00	0.00	
40	Pple Inter Company Transfer (ICT)	System Energy	80,873	0.00	1,148,396.60	199,566.02	87,533.13	1,435,495.75	1,435,495.75	594.65	
	SUBTOTAL		204,413	1,370,555.00	4,441,243.54	1,297,181.67	87,533.13	5,825,958.33	7,196,513.33	594.65	
	GAS TOLLING -Madison										
41	Cinergy Marketing & Trading, LLC	System Energy	3,777	0.00	99,505.00	0.00	0.00	99,505.00	99,505.00	0.00	
	Total Gas Tolling		3,777	0.00	99,505.00	0.00	0.00	99,505.00	99,505.00	0.00	
	CAO Bookout										
42	Axia Energy	System Energy	400	0.00	19,800.00	6,600.00	0.00	26,400.00	26,400.00	0.00	
43	Dynegy Power Marketing	System Energy	400	0.00	19,500.00	6,500.00	0.00	26,000.00	26,000.00	0.00	
44	TransAlta Energy Marketing	System Energy	400	0.00	19,500.00	6,500.00	0.00	26,000.00	26,000.00	0.00	
45	Wabash Valley Power	System Energy	400	0.00	19,575.00	6,525.00	0.00	26,100.00	26,100.00	0.00	
	Total CAO bookouts		1,600	0.00	78,375.00	26,125.00	0.00	104,500.00	104,500.00	0.00	
	Purchased Transmission related to purchases										
46	AEP re: Carolina Power & light sales 384mw's		0	0.00	0.00	1,428.36	0.00	1,428.36	1,428.36	0.00	
47	AEP re: Virginia Electric & Power sales 96mw's		0	0.00	0.00	357.09	0.00	357.09	357.09	0.00	
48	AEP re: Duke Power sales 386mw's		0	0.00	0.00	1,435.80	0.00	1,435.80	1,435.80	0.00	
49	DPL re: PJM sales 1,597mw's		0	0.00	0.00	3,041.39	0.00	3,041.39	3,041.39	0.00	

CONFIDENTIAL PROPRIETARY
TRADE SECRET

029687

ESTIMATE FOR [illegible]

CINCINNATI GAS & ELECTRIC COMPANY

ON SYSTEM PURCHASES

FINAL ESTIMATE

FOR THE MONTH OF APRIL 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
50	EKP trans re: TVA sales 1500mw's		0	0.00	0.00	225.00	0.00	225.00	225.00	0.00
51	LG&E Energy trans re: TVA sales 96mw's		0	0.00	0.00	4,989.85	0.00	4,989.85	4,989.85	0.00
52	First Energy trans re: PJM sales 1,598mw's		0	0.00	0.00	0.00	0.00		0.00	0.00
	Subtotal Excluding OVEC Including Trans Charges related to Purchases		0	0.00	0.00	11,477.49	0.00	11,477.49	11,477.49	0.00
53	Ovec	Losses to Load		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		209,790	$1,370,555.00	$4,619,123.54	$1,334,784.16	$87,533.13	$6,041,440.82	$7,411,995.82	$594.65
	Orig. April 2001 Booked		209,254	$1,370,555.00	$4,478,721.11	$1,254,622.58	$109,416.41	$5,842,760.10	$7,213,315.10	$594.65
	Difference		536	$0.00	$140,402.43	$80,161.58	($21,883.28)	$198,680.72	$198,680.72	$0.00

Purchases identified for Native Load		Mwhs	Demand	Energy	Total
Hourly					
American Electric Power Service	Emergency	42	0.00	4,200.00	4,200.00
Aquila Energy Marketing	System Energy	800	0.00	52,000.00	52,000.00
Axia Energy	System Energy	400	0.00	26,400.00	26,400.00
Dynegy Power Marketing	System Energy	400	0.00	26,000.00	26,000.00
TransAlta Energy Marketing	System Energy	400	0.00	26,000.00	26,000.00
Wabash Valley Power	System Energy	400	0.00	26,100.00	26,100.00
Dayton Power & Light	Emergency	57	0.00	5,700.00	5,700.00
East Kentucky Power	Emergency	34	0.00	3,400.00	3,400.00
OVEC	Surplus	57,176	0.00	1,202,100.00	1,202,100.00
OVEC	Emergency	9	0.00	900.00	900.00
Louisville Gas & Electric	Emergency	8	0.00	800.00	800.00
Hourly Totals		59,726	0.00	1,373,600.00	1,373,600.00

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF May 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST $02 TONS
1	Allegheny Energy Supply	System Energy	800	0.00	28,800.00	9,600.00	0.00	38,400.00	38,400.00	0.00
2	Ameren Energy	System Energy	800	0.00	29,100.00	9,700.00	0.00	38,800.00	38,800.00	0.00
3	American Electric Power Service	Non-Displacement	200	0.00	3,450.00	1,150.00	0.00	4,600.00	4,600.00	0.00
4	Aquila Energy Marketing	System Energy	3,200	0.00	59,250.00	19,750.00	0.00	79,000.00	79,000.00	0.00
5	Axia Energy	System Energy	2,400	0.00	80,100.00	26,700.00	0.00	106,800.00	106,800.00	0.00
6	BP Energy	System Energy	800	0.00	16,200.00	5,400.00	0.00	21,600.00	21,600.00	0.00
7	Buckeye Power South Central	System Energy	401	0.00	8,192.25	2,730.75	0.00	10,923.00	10,923.00	0.00
8	Cargill-Alliant	System Energy	800	0.00	21,900.00	7,300.00	0.00	29,200.00	29,200.00	0.00
9	Cinergy Capital & Trading	System Energy	3,548	0.00	78,596.46	26,199.48	0.00	104,797.93	104,797.93	0.00
10	City of Hamilton	System Energy	6,539	0.00	142,223.25	47,407.75	0.00	189,631.00	189,631.00	0.00
11	Constellation Power	System Energy	175	0.00	5,381.25	1,793.75	0.00	7,175.00	7,175.00	0.00
12	Dayton Power & Light	Non-Displacement	3,126	0.00	84,956.25	28,318.75	0.00	113,275.00	113,275.00	0.00
13	Duke Energy Trading	System Energy	2,241	0.00	65,648.25	21,882.75	0.00	87,531.00	87,531.00	0.00
14	Dynegy Power Marketing	System Energy	4,700	0.00	192,585.00	64,295.00	0.00	257,160.00	257,160.00	0.00
15	East Kentucky Power Cooperative, Inc.	Non-Displacement	1,681	0.00	40,350.00	13,450.00	0.00	53,800.00	53,800.00	0.00
16	Enron Power Marketing	System Energy	3,234	0.00	92,503.50	30,834.50	0.00	123,338.00	123,338.00	0.00
17	Louisville Gas & Electric	System Energy	818	0.00	30,852.75	10,284.25	0.00	41,137.00	41,137.00	0.00
18	Morgan Stanley Capital Group	System Energy	136	0.00	2,142.00	714.00	0.00	2,856.00	2,856.00	0.00
19	Northern Indiana Public Service	System Energy	48	0.00	1,260.00	420.00	0.00	1,680.00	1,680.00	0.00
20	Ovec	Surplus	64,667	0.00	942,318.75	314,106.25	0.00	1,256,425.00	1,256,425.00	0.00
21	Ovec	emergency		0.00	0.00	0.00	0.00		0.00	0.00
22	PG&E Energy Trading	System Energy	97	0.00	3,273.75	1,091.25	0.00	4,365.00	4,365.00	0.00
23	PJM Interconnection	System Energy	666	0.00	15,142.05	5,047.35	0.00	20,189.40	20,189.40	0.00
24	South Carolina Electric & Gas	System Energy	48	0.00	1,380.00	460.00	0.00	1,840.00	1,840.00	0.00
25	Wabash Valley Power	System Energy	2,400	0.00	60,900.00	20,300.00	0.00	81,200.00	81,200.00	0.00
26	Williams Energy Marketing & Trading	System Energy	800	0.00	21,900.00	7,300.00	0.00	29,200.00	29,200.00	0.00
27	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
28	Pjm	System Energy	97,422	0.00	1,383,392.40	211,178.51	134,671.59	1,729,240.50	1,729,240.50	716.34
29	Adjustment to tie	System Energy	(287)	0.00	(5,561.12)	(1,880.37)	0.00	(7,441.49)	(7,441.49)	0.00
	SUBTOTAL		201,458	48,680.00	3,406,518.78	885,551.97	134,671.59	4,426,742.34	4,475,422.34	716.34
	GAS TOLLING -Madison									
30	Cinergy Marketing & Trading, LLC	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
31	Cinergy Marketing & Trading, LLC	January Adjustment		0.00	0.00	0.00	0.00		0.00	0.00
	Total Gas Tolling		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CAO Bookout									
32	Axia Energy	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
33	Dynegy Power Marketing	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
34	TransAlta Energy Marketing	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
35	Wabash Valley Power	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
	Total CAO bookouts		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		201,458	$48,680.00	$3,406,518.78	$885,551.97	$134,671.59	$4,426,742.34	$4,475,422.34	716.34

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Hourly					
Dayton Power & Light	Emergency	1	0.00	100.00	100.00
East Kentucky Power	Emergency	6	0.00	600.00	600.00
Ovec	System Energy	64,667	0.00	1,256,425.00	1,256,425.00
Purchases Identified for Load excluding Interconpany Transfer		64,674	0.00	1,257,125.00	1,257,125.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

026689

CINCINNATI GAS & E RIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF May 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS	
1	Allegheny energy Supply	System Energy	800	$0.00	$38,400.00	$0.00	$0.00	$38,400.00	$38,400.00		0.00
2	Ameren Energy	System Energy	800	0.00	29,100.00	9,700.00	0.00	38,800.00	38,800.00		0.00
3	American Electric Power Service Corp	Non Displacement	200	0.00	3,450.00	1,150.00	0.00	4,600.00	4,600.00		0.00
4	Aquila Energy Marketing	System Energy	3,200	0.00	59,250.00	19,750.00	0.00	79,000.00	79,000.00		0.00
5	Axia Energy, L.P.	System Energy	2,400	0.00	80,100.00	26,700.00	0.00	106,800.00	106,800.00		0.00
6	BP Energy	System Energy	800	0.00	16,200.00	5,400.00	0.00	21,600.00	21,600.00		0.00
7	Buckeye Power / South Cnetral	System Energy	401	0.00	8,192.25	2,730.75	0.00	10,923.00	10,923.00		0.00
8	Cargill-Alliant	System Energy	800	0.00	21,900.00	7,300.00	0.00	29,200.00	29,200.00		0.00
9	Cinergy Capital & Trading	System Energy	3,548	0.00	78,598.45	26,199.48	0.00	104,797.93	104,797.93		0.00
10	Constellation Power	System Energy	175	0.00	5,381.25	1,793.75	0.00	7,175.00	7,175.00		0.00
11	Dayton Power & Light (DPL)	Non-Displacement	3,126	0.00	84,956.25	28,318.75	0.00	113,275.00	113,275.00		0.00
12	Duke Energy Trading	System Energy	2,262	0.00	65,684.50	21,961.50	0.00	87,846.00	87,846.00		0.00
13	Dynegy Power Marketing	System Energy	4,700	0.00	192,885.00	64,295.00	0.00	257,180.00	257,180.00		0.00
14	East Kentucky Power Cooperative, Inc.	Non-Displacement	1,681	0.00	40,350.00	13,450.00	0.00	53,800.00	53,800.00		0.00
15	Enron Power Marketing	System Energy	3,234	0.00	92,603.50	30,834.50	0.00	123,338.00	123,338.00		0.00
16	Hamilton city of	System Energy	6,750	0.00	146,812.50	48,937.50	0.00	195,750.00	195,750.00		0.00
17	Louisville Gas and Electric	System Energy	818	0.00	30,852.90	10,284.30	0.00	41,137.20	41,137.20		0.00
18	Northern Indiana Public Service	System Energy	48	0.00	1,260.00	420.00	0.00	1,680.00	1,680.00		0.00
19	OVEC - May 2001	Surplus	64,667	769,307.64	705,343.19	235,114.40	0.00	940,457.58	1,709,765.22		0.00
20	OVEC Feb 2000 Adjustment	Surplus	0	406,494.30	(223,381.32)	(74,460.44)	0.00	(297,841.76)	108,652.54		0.00
21	OVEC Mar 2000 Adjustment	Surplus	0	445,059.79	(158,656.44)	(52,952.15)	0.00	(211,808.59)	233,251.20		0.00
21	OVEC April 2000 Adjustment	Surplus	0	646,085.22	(256,014.26)	(85,338.09)	0.00	(341,352.34)	304,732.88		0.00
22	OVEC ADD'L April 2000 Adjustment	Surplus	0	11,313.94	0.00	0.00	0.00	0.00	11,313.94		0.00
23	PG&E Energy Trading	System Energy	97	0.00	3,273.75	1,091.25	0.00	4,365.00	4,365.00		0.00
24	PJM Interconnection	System Energy	666	0.00	17,465.46	5,821.82	0.00	23,287.28	23,287.28		0.00
25	South Carolina Electric & Gas	System Energy	46	0.00	1,380.00	460.00	0.00	1,840.00	1,840.00		0.00
26	Tennessee Valley Authority	System Energy	50	0.00	862.50	287.50	0.00	1,150.00	1,150.00		0.00
27	Wabash Valley Power	System Energy	2,400	0.00	60,900.00	20,300.00	0.00	81,200.00	81,200.00		0.00
28	Williams Energy Marketing & Trading	System Energy	800	0.00	21,900.00	7,300.00	0.00	29,200.00	29,200.00		0.00
29	Lebanon, OH City of	Option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00		0.00
30	Paie Inter Company Transfer (ICT)	System Energy	97,422	0.00	1,383,392.40	238,110.63	107,737.27	1,729,240.50	1,729,240.50		716.34
	SUBTOTAL		201,891	2,326,940.89	2,552,341.88	614,960.66	107,737.27	3,275,039.80	5,601,980.69		716.34
	CAO Bookout										
31	Axia Energy	System Energy		0.00	0.00	0.00	0.00		0.00		0.00
32	Dynegy Power Marketing	System Energy		0.00	0.00	0.00	0.00		0.00		0.00
33	TransAlta Energy Marketing	System Energy		0.00	0.00	0.00	0.00		0.00		0.00
34	Wabash Valley Power	System Energy		0.00	0.00	0.00	0.00		0.00		0.00
	Total CAO bookouts		0	0.00	0.00	0.00	0.00	0.00	0.00		0.00
	Purchased Transmsission related to purchases										
35	AEP re: Nipsco 48mw's		0	0.00	0.00	173.80	0.00	173.80	173.80		0.00
36	AEP re: So.Carolina Electric & Gas sales 46mw's		0	0.00	0.00	166.56	0.00	166.56	166.56		0.00
37	LGE re: Hamilton 38 mwhs		0	0.00	0.00	100.84	0.00	100.84	100.84		0.00
38	DPL re: PJM sales 666mw's		0	0.00	0.00	1,203.02	0.00	1,203.02	1,203.02		0.00
39	EKP trans re: TVA sales 50 mw's		0	0.00	0.00	70.55	0.00	70.55	70.55		0.00
40	EKP trans re: City of Hamilton 5,769 mwhs		0	0.00	0.00	8,140.29	0.00	8,140.29	8,140.29		0.00
41	Duke Electric trans re: So.Carolina Electric & Gas sales 46mw's		0	0.00	0.00	189.78	0.00	189.78	189.78		0.00
42	First Energy trans re: PJM sales 666mw's		0	0.00	0.00	3,351.60	0.00	3,351.60	3,351.60		0.00
	Subtotal Excluding OVEC Including Trans Charges related to Purchases		0	0.00	0.00	13,396.44	0.00	13,396.44	13,396.44		0.00
43	Ovec	Losses to Load		0.00	0.00	0.00	0.00	0.00	0.00		0.00
	TOTAL		201,891	$2,326,940.89	$2,552,341.88	$628,357.10	$107,737.27	$3,288,436.24	$5,615,377.13		716.34
	Originally booked in May 2001		201,458	$48,680.00	$3,406,518.78	$885,551.97	$134,671.59	$4,426,742.34	$4,475,422.34		716.34

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02690

ESTIMATE FOR OUNTING
CINCINNATI GAS & E RIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF May 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
			433	$2,278,260.89	($854,176.90)	($257,194.87)	($26,934.32)	($1,138,306.10)	$1,139,954.79	0.00

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Hourly					
Dayton Power & Light	Emergency	1	0.00	100.00	100.00
East Kentucky Power	Emergency	6	0.00	600.00	600.00
OVEC	Surplus and emergency	64,667	769,307.64	940,457.58	1,709,765.22
OVEC previous month adjs	Surplus	0	1,508,953.25	(851,002.69)	657,950.56
Hourly Totals		**64,674**	**2,278,260.89**	**90,154.89**	**2,368,416.78**

U2691

CONFIDENTIAL PROPRIETARY
TRADE SECRET

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CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF June 2001

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny Energy Supply	System Energy	2,950	0.00	105,450.00	0.00	0.00	105,450.00	105,450.00	0.00
2	Amerada Hess	System Energy	650	0.00	14,950.00	0.00	0.00	14,950.00	14,950.00	0.00
3	Ameren Energy	System Energy	800	0.00	28,800.00	0.00	0.00	28,800.00	28,800.00	0.00
4	American Electric Power Service	Non-Displacement	16,550	0.00	717,875.00	0.00	0.00	717,875.00	717,875.00	0.00
5	Aquila Energy Marketing	System Energy	248	0.00	11,182.00	0.00	0.00	11,182.00	11,182.00	0.00
6	Axia Energy	System Energy	900	0.00	39,600.00	0.00	0.00	39,600.00	39,600.00	0.00
7	Buckeye Power South Central	System Energy	1,398	0.00	47,548.00	0.00	0.00	47,548.00	47,548.00	0.00
8	Cinergy Capital & Trading	System Energy	3,684	0.00	190,709.70	0.00	0.00	190,709.70	190,709.70	0.00
9	City of Hamilton	System Energy	5,935	0.00	171,825.00	0.00	0.00	171,825.00	171,825.00	0.00
10	Constellation Power	System Energy	1,544	0.00	80,984.00	0.00	0.00	80,984.00	80,984.00	0.00
11	Constellation/LEM	System Energy	1,038	0.00	62,280.00	0.00	0.00	62,280.00	62,280.00	0.00
12	Dayton Power & Light	Non-Displacement	1,525	0.00	69,850.00	0.00	0.00	69,850.00	69,850.00	0.00
13	Detroit Edison	System Energy	4,000	0.00	140,237.50	0.00	0.00	140,237.50	140,237.50	0.00
14	Duke Energy Trading	System Energy	256	0.00	10,516.80	0.00	0.00	10,516.80	10,516.80	0.00
15	Energy Authority (the)	System Energy	800	0.00	28,800.00	0.00	0.00	28,800.00	28,800.00	0.00
16	East Kentucky Power Cooperative, Inc.	Non-Displacement	4,075	0.00	112,950.00	0.00	0.00	112,950.00	112,950.00	0.00
17	Edison Mission Marketing & Trading	System Energy	1,150	0.00	69,000.00	0.00	0.00	69,000.00	69,000.00	0.00
18	EL Paso Merchant Energy	System Energy	300	0.00	16,200.00	0.00	0.00	16,200.00	16,200.00	0.00
19	Engage Energy America	System Energy	2,280	0.00	73,700.00	0.00	0.00	73,700.00	73,700.00	0.00
20	Enron Power Marketing	System Energy	6,514	0.00	250,311.00	0.00	0.00	250,311.00	250,311.00	0.00
21	Exleon Generation	System Energy	2,625	0.00	121,100.00	0.00	0.00	121,100.00	121,100.00	0.00
22	HQ Energy Services	System Energy	850	0.00	30,150.00	0.00	0.00	30,150.00	30,150.00	0.00
23	Louisville Gas & Electric	System Energy	576	0.00	15,216.00	0.00	0.00	15,216.00	15,216.00	0.00
24	Morgan Stanley Capital Group	System Energy	1,300	0.00	55,800.00	0.00	0.00	55,800.00	55,800.00	0.00
25	Northern Indiana Public Service	System Energy	300	0.00	15,000.00	0.00	0.00	15,000.00	15,000.00	0.00
26	Ovec	Surplus	72,165	0.00	1,366,850.00	0.00	0.00	1,366,850.00	1,366,850.00	0.00
27	PJM Interconnection	System Energy	108	0.00	4,131.30	0.00	0.00	4,131.30	4,131.30	0.00
28	Sempra Energy Trading	System Energy	200	0.00	10,000.00	0.00	0.00	10,000.00	10,000.00	0.00
29	Southern Company Services	System Energy	200	0.00	7,200.00	0.00	0.00	7,200.00	7,200.00	0.00
30	TXU Energy Trading	System Energy	2,400	0.00	139,012.50	0.00	0.00	139,012.50	139,012.50	0.00
31	Tennessee Valley Authority	System Energy	200	0.00	9,000.00	0.00	0.00	9,000.00	9,000.00	0.00
32	Virginia Electric & Power	System Energy	1,650	0.00	94,450.00	0.00	0.00	94,450.00	94,450.00	0.00
33	Wabash Valley Power	System Energy	840	0.00	12,800.00	0.00	0.00	12,800.00	12,800.00	0.00
34	Williams Energy Marketing & Trading	System Energy	800	0.00	45,600.00	0.00	0.00	45,600.00	45,600.00	0.00
35	Constellation/LEM	option	0	4,700.00	0.00	0.00	0.00	0.00	4,700.00	0.00
36	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
37	Psie	System Energy	148,134	0.00	2,103,502.80	314,566.91	211,308.79	2,629,378.50	2,629,378.50	1,089.22
38	Adjustment to tie	System Energy	(865)	0.00	(25,646.84)	0.00	0.00	(25,646.84)	(25,646.84)	0.00
	SUBTOTAL		287,881	53,380.00	6,246,934.76	314,566.91	211,308.79	6,772,810.46	6,826,190.46	1,089.22
	GAS TOLLING -Madison									
39	Cinergy Marketing & Trading, LLC	System Energy		0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Cinergy Marketing & Trading, LLC	January Adjustment		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Gas Tolling		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00

02692

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF June 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
	Total		287,881	$53,380.00	$8,246,934.76	$314,566.91	$211,308.79	$6,772,810.46	$6,826,190.46	1,089.22
	Purchases identified for Native Load		Mwhs	Demand	Energy	Total				
	Forwards									
	Constellation / LEM	System Energy	1,038	0.00	62,280.00	48,000.00				
	Constellation/LEM	Option		4,700.00		4,700.00				
	Forward Totals		1,038	4,700.00	62,280.00	52,700.00				
	Hourly									
	Dayton Power & Light	Emergency	1	0.00	100.00	100.00				
	Ovec	System Energy	72,165	0.00	1,366,850.00	1,366,850.00				
	Hourly Totals		72,166	0.00	1,366,950.00	1,366,950.00				
	Purchases identified for Load excluding Intercompany Transfer		73,204	4,700.00	1,429,230.00	1,419,650.00				

CONFIDENTIAL PROPRIETARY
TRADE SECRET

C2693

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
USED FOR NATIVE LOAD

FINAL PER PACE AND BILLING REPORTS DATED AUGUST 30, 2001

FOR THE MONTH OF JUNE 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny Energy Supply	System Energy	51	$ -	$ 1,211.25	$ -	$ -	$ 1,211.25	$ 1,211.25	0.00
2	Amerada Hess	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Ameren Energy	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	American Electric Power Service Corp	Non Displacement	657	0.00	27,544.80	0.00	0.00	27,544.80	27,544.80	0.00
5	Aquila Energy Marketing	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Axia Energy, L.P./ Entergy	System Energy	50	0.00	2,250.00	0.00	0.00	2,250.00	2,250.00	0.00
7	American Municipal Power-Ohio, Inc	Short Term	30	0.00	840.00	0.00	0.00	840.00	840.00	0.00
8	Buckeye Power / South Central	System Energy	439	0.00	14,231.00	0.00	0.00	14,231.00	14,231.00	0.00
9	Cinergy Capital & Trading	System Energy	678	0.00	36,991.68	0.00	0.00	36,991.68	36,991.68	0.00
10	Constellation Power	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Constellation Power/ LEM	System Energy	490	0.00	29,400.00	0.00	0.00	29,400.00	29,400.00	0.00
12	Constellation/LEM from PSI interconnect pts to Cge		989	0.00	59,340.00	0.00	0.00	59,340.00	59,340.00	0.00
13	Dayton Power & Light (DPL)	Non-Displacement	416	0.00	18,980.00	0.00	0.00	18,980.00	18,980.00	0.00
14	Detroit Edison	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Duke Energy Trading	System Energy	28	0.00	1,416.80	0.00	0.00	1,416.80	1,416.80	0.00
16	Edison Mission Mktg & Trading	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	El Paso Merchant Energy	Non-Displacement	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	East Kentucky Power Cooperative, Inc	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Engage Energy America	System Energy	187	0.00	8,380.00	0.00	0.00	8,380.00	8,380.00	0.00
20	Energy Authority (the)	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Enron Power Marketing	System Energy	776	0.00	34,920.00	0.00	0.00	34,920.00	34,920.00	0.00
22	Exoelon Gereration / PECO	System Energy	403	0.00	17,710.00	0.00	0.00	17,710.00	17,710.00	0.00
23	HQ Energy Services	System Energy	50	0.00	1,750.00	0.00	0.00	1,750.00	1,750.00	0.00
24	Hamilton city of	System Energy	89	0.00	2,929.00	0.00	0.00	2,929.00	2,929.00	0.00
25	Hamilton city of	MW losses	665	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Louisville Gas and Electric	System Energy	8	0.00	188.00	0.00	0.00	188.00	188.00	0.00
27	Madison imbalance schedule 241 mw	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Morgan Stanley	System Energy	250	0.00	10,500.00	0.00	0.00	10,500.00	10,500.00	0.00
29	Northern Indiana Public Service	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	OVEC - June 2001	Surplus	69,715	714,965.88	1,049,191.33	0.00	0.00	1,049,191.33	1,764,157.21	0.00
31	PJM Interconnection	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Reliant Energy Services	System Energy	100	0.00	3,400.00	0.00	0.00	3,400.00	3,400.00	0.00
33	Sempra Energy Trading	System Energy	52	0.00	2,600.00	0.00	0.00	2,600.00	2,600.00	0.00
34	Southern Company Services	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TXU Energy Trading	System Energy	105	0.00	5,587.50	0.00	0.00	5,587.50	5,587.50	0.00
36	Tennessee Valley Authority	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Virginia Power	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	Wabash Valley Power	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Williams Energy Marketing & Trading	System Energy	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Constellation Power/LEM	Option	0	4,700.00	0.00	0.00	0.00	0.00	4,700.00	0.00
41	Lebanon, OH City of	Option	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Pslc Inter Company Transfer (ICT)	System Energy	268,318	0.00	4,351,986.84	458,849.63	0.00	4,810,836.47	4,810,836.47	3,499.15
	SUBTOTAL		344,546	$ 719,665.88	$ 5,681,348.20	$ 458,849.63	$ -	$ 6,140,197.83	$ 6,859,863.71	3,499.15

Purchased Transmission related to purchases

CONFIDENTIAL PROPRIETARY
TRADE SECRET

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43	American Trans SYS (FE) trans re: PJM 108mw's		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	DPL re: PJM sales 108mw's		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	EKP trans re: Southern Company Services 200mw's		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46	EKP trans re: TVA sales 1,300 mw's		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	EKP trans re: City of Hamilton 6,241 mwhs		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	TVA trans re: Southern Company Services 200mw's		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL PURCH TRANSMISSION RELATED TO PURCHASES		0	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0.00
49	Ovec	Losses to Load	2,450	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		346,996	$ 719,665.88	$ 5,681,348.20	$ 458,849.63	$ -	$ 6,140,197.83	$ 6,859,863.71		3,499.15

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Forwards					
Constellation / LEM	Option	490	$ 4,700.00	$ 29,400.00	$ 34,100.00
Constellation /LEM From Psi Interconnects to CGE		989	0.00	59,340.00	59,340.00
Forward Totals		1,479	$ 4,700.00	$ 88,740.00	$ 93,440.00
Hourly					
Allegheny Energy Supply	System Energy	51	0.00	1,211.25	1,211.25
American Electric Power Service Corp	System Energy	657	0.00	27,544.80	27,544.80
Axia Energy, L.P./ Entergy	System Energy	50	0.00	2,250.00	2,250.00
American Municipal Power-Ohio, Inc S	System Energy	30	0.00	840.00	840.00
Buckeye Power / South Central	System Energy	439	0.00	14,231.00	14,231.00
Cinergy Capital & Trading	System Energy	678	0.00	36,991.68	36,991.68
Constellation Power	System Energy	0	0.00	0.00	0.00
Dayton Power & Light	System Energy	416	0.00	18,980.00	18,980.00
Duke Energy Trading	System Energy	28	0.00	1,416.80	1,416.80
Engage Energy America	System Energy	187	0.00	8,380.00	8,380.00
Enron Power Marketing	System Energy	776	0.00	34,920.00	34,920.00
Excelon Gereration / PECO	System Energy	403	0.00	17,710.00	17,710.00
HQ Energy Services	System Energy	50	0.00	1,750.00	1,750.00
Hamilton city of	System Energy	89	0.00	2,929.00	2,929.00
Hamilton city of	System Energy	665	0.00	0.00	0.00
Louisville Gas and Electric	System Energy	8	0.00	188.00	188.00
Morgan Stanley	System Energy	250	0.00	10,500.00	10,500.00
OVEC	Surplus and emergency	72,165	714,965.88	1,049,191.33	1,764,157.21
Reliant Energy Services	System Energy	100	0.00	3,400.00	3,400.00
Sempra Energy Trading	System Energy	52	0.00	2,600.00	2,600.00
TXU Energy Trading	System Energy	105	0.00	5,587.50	5,587.50
Hourly Totals		77,199	$ 714,965.88	$ 1,240,621.36	$ 1,955,587.24
Total Buys for Load		78,678	$ 719,665.88	$ 1,329,361.36	$ 2,049,027.24
		(268,318)	$0.00	($4,810,836.47)	($4,810,836.47)

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

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CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF July 2001

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny Energy Supply	System Energy	5,500	$0.00	$181,250.00	$0.00	$0.00	$181,250.00	$181,250.00	0.00
2	Amerada Hess	System Energy	1,600	0.00	71,000.00	0.00	0.00	71,000.00	71,000.00	0.00
3	Ameren Energy	System Energy	7,450	0.00	351,075.00	0.00	0.00	351,075.00	351,075.00	0.00
4	American Electric Power Service	Non-Displacement	71,990	0.00	4,461,770.00	0.00	0.00	4,461,770.00	4,461,770.00	0.00
5	Aquila Energy Marketing	System Energy	725	0.00	23,850.00	0.00	0.00	23,850.00	23,850.00	0.00
6	BP Energy	System Energy	3,498	0.00	94,854.50	0.00	0.00	94,854.50	94,854.50	0.00
7	Buckeye Power South Central	System Energy	3,706	0.00	113,038.00	0.00	0.00	113,038.00	113,038.00	0.00
8	Cargill-Alliant	System Energy	3,296	0.00	157,776.00	0.00	0.00	157,776.00	157,776.00	0.00
9	Cinergy Capital & Trading	System Energy	50,197	0.00	2,379,356.83	0.00	0.00	2,379,356.83	2,379,356.83	0.00
10	City of Hamilton	System Energy	8,893	0.00	257,897.00	0.00	0.00	257,897.00	257,897.00	0.00
11	Conectiva Energy Supply	System Energy	800	0.00	40,400.00	0.00	0.00	40,400.00	40,400.00	0.00
12	Constellation Power	System Energy	2,600	0.00	129,875.00	0.00	0.00	129,875.00	129,875.00	0.00
13	Constellation/LEM	System Energy	1,900	0.00	119,000.00	0.00	0.00	119,000.00	119,000.00	0.00
14	DTE Energy Trading	System Energy	1,500	0.00	48,800.00	0.00	0.00	48,800.00	48,800.00	0.00
15	Dayton Power & Light	Non-Displacement	769	0.00	25,700.00	0.00	0.00	25,700.00	25,700.00	0.00
16	Detroit Edison	System Energy	4,025	0.00	175,100.00	0.00	0.00	175,100.00	175,100.00	0.00
17	Duke Energy Trading	System Energy	7,850	0.00	570,475.00	0.00	0.00	570,475.00	570,475.00	0.00
18	Dynegy Power Marketing	System Energy	2,967	0.00	257,150.00	0.00	0.00	257,150.00	257,150.00	0.00
19	Energy Authority (the)	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
20	East Kentucky Power Cooperative, Inc.	Non-Displacement	3,300	0.00	124,825.00	0.00	0.00	124,825.00	124,825.00	0.00
21	Edison Mission Marketing & Trading	System Energy	5,050	0.00	408,568.75	0.00	0.00	408,568.75	408,568.75	0.00
22	EL Paso Merchant Energy	System Energy	8,575	0.00	472,275.00	0.00	0.00	472,275.00	472,275.00	0.00
23	Engage Energy America	System Energy	800	0.00	43,200.00	0.00	0.00	43,200.00	43,200.00	0.00
24	Enron Power Marketing	System Energy	5,844	0.00	228,857.00	0.00	0.00	228,857.00	228,857.00	0.00
25	Entergy-Koch Trading (fka Axia Energy)	System Energy	8,009	0.00	714,375.50	0.00	0.00	714,375.50	714,375.50	0.00
26	Exelon Generation	System Energy	375	0.00	16,625.00	0.00	0.00	16,625.00	16,625.00	0.00
27	FirstEnergy Services	System Energy	944	0.00	57,776.00	0.00	0.00	57,776.00	57,776.00	0.00
28	HQ Energy Services	System Energy	6,275	0.00	278,625.00	0.00	0.00	278,625.00	278,625.00	0.00
29	LG&E Energy Marketing	System Energy	750	0.00	17,437.50	0.00	0.00	17,437.50	17,437.50	0.00
30	Louisville Gas & Electric	System Energy	900	0.00	21,000.00	0.00	0.00	21,000.00	21,000.00	0.00
31	MIECO	System Energy	4,000	0.00	334,000.00	0.00	0.00	334,000.00	334,000.00	0.00
32	MidAmerican Energy	System Energy	800	0.00	24,400.00	0.00	0.00	24,400.00	24,400.00	0.00
33	Mirant Americas Energy Marketing	System Energy	550	0.00	34,512.50	0.00	0.00	34,512.50	34,512.50	0.00
34	Morgan Stanley Capital Group	System Energy	1,350	0.00	56,700.00	0.00	0.00	56,700.00	56,700.00	0.00
35	Northern Indiana Public Service	System Energy	800	0.00	42,000.00	0.00	0.00	42,000.00	42,000.00	0.00
36	Ovec	Surplus	93,053	0.00	1,554,000.00	0.00	0.00	1,554,000.00	1,554,000.00	0.00
37	Ovec adj on P&L	Surplus	0	0.00	(119,425.00)	0.00	1.00	(119,425.00)	(119,425.00)	1.00
38	PG&E Energy Trading	System Energy	1,400	0.00	78,100.00	0.00	0.00	78,100.00	78,100.00	0.00
39	PJM Interconnection	System Energy	1,349	0.00	44,205.20	0.00	0.00	44,205.20	44,205.20	0.00
40	PSEG Energy Resources & Trade	System Energy	1,045	0.00	47,547.50	0.00	0.00	47,547.50	47,547.50	0.00
41	Reliant Energy Services	System Energy	2,200	0.00	163,850.00	0.00	0.00	163,850.00	163,850.00	0.00
42	Tennessee Valley Authority	System Energy	200	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Virginia Electric & Power	System Energy	3,350	0.00	149,975.00	0.00	0.00	149,975.00	149,975.00	0.00
44	Wabash Valley Power	System Energy	1,600	0.00	80,800.00	0.00	0.00	80,800.00	80,800.00	0.00
45	Williams Energy Marketing & Trading	System Energy	2,300	0.00	92,950.00	0.00	0.00	92,950.00	92,950.00	0.00
46	Constellation/LEM	option	0	4,700.00	0.00	0.00	0.00	0.00	4,700.00	0.00
47	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
48	Psie	System Energy	141,624	0.00	2,011,060.80	292,411.91	210,353.29	2,513,826.00	2,513,826.00	1,041.35
49	Adjustment to tie	System Energy	(7,548)	0.00	(325,917.15)	0.00	0.00	(325,917.15)	(325,917.15)	0.00

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CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF July 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
	SUBTOTAL		468,161	53,380.00	16,110,690.93	292,411.91	210,354.29	16,613,456.13	16,666,836.13	1,042.35
	CAO Bookout									
50	Alcoa Power Generating dba APG Trading	System Energy	75	0.00	900.00	0.00	0.00	900.00	900.00	0.00
51	Allegheny Energy Supply	System Energy	376	0.00	37,600.00	0.00	0.00	37,600.00	37,600.00	0.00
52	Ameren Energy	System Energy	752	0.00	54,708.00	0.00	0.00	54,708.00	54,708.00	0.00
53	American Electric Power Service	System Energy	32,336	0.00	3,427,616.00	0.00	0.00	3,427,616.00	3,427,616.00	0.00
54	Aquila Energy Marketing	System Energy	752	0.00	71,440.00	0.00	0.00	71,440.00	71,440.00	0.00
55	Duke Energy Trading & Marketing	System Energy	8,648	0.00	876,456.00	0.00	0.00	876,456.00	876,456.00	0.00
56	Dynegy Power Marketing	System Energy	376	0.00	34,592.00	0.00	0.00	34,592.00	34,592.00	0.00
57	El Paso Merchant Energy	System Energy	7,896	0.00	961,338.00	0.00	0.00	961,338.00	961,338.00	0.00
58	Engage Energy America	System Energy	376	0.00	37,600.00	0.00	0.00	37,600.00	37,600.00	0.00
59	Enron Power Marketing	System Energy	25,380	0.00	2,836,700.00	0.00	0.00	2,836,700.00	2,836,700.00	0.00
60	Entergy-Koch Trading (fka Axia Energy)	System Energy	7,520	0.00	607,240.00	0.00	0.00	607,240.00	607,240.00	0.00
61	HQ Energy Services	System Energy	376	0.00	13,442.00	0.00	0.00	13,442.00	13,442.00	0.00
62	MidAmerican Energy	System Energy	376	0.00	23,688.00	0.00	0.00	23,688.00	23,688.00	0.00
63	Mirant Americas Energy Marketing	System Energy	376	0.00	24,064.00	0.00	0.00	24,064.00	24,064.00	0.00
64	PG&E Energy Trading	System Energy	376	0.00	24,064.00	0.00	0.00	24,064.00	24,064.00	0.00
65	Western Resurces	System Energy	376	0.00	34,968.00	0.00	0.00	34,968.00	34,968.00	0.00
	Total CAO Bookout		86,367	0.00	8,866,416.00	0.00	0.00	8,866,416.00	8,866,416.00	0.00
66	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		554,528	$53,380.00	$24,977,106.93	$292,411.91	$210,354.29	$25,479,872.13	$25,533,252.13	1,042.35

	Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
	Forwards					
	Allegheny Energy Supply	System Energy	376	0.00	37,600.00	37,600.00
	Ameren Energy	System Energy	752	0.00	54,708.00	54,708.00
	American Electric Power Service	System Energy	33,936	0.00	3,546,016.00	3,546,016.00
	Aquila Energy Marketing	System Energy	752	0.00	71,440.00	71,440.00
	Constellation Power	System Energy	800	0.00	50,400.00	50,400.00
	Constellation / LEM	System Energy	1,900	0.00	119,000.00	119,000.00
	Detroit Edison	System Energy	700	0.00	24,650.00	24,650.00
	Duke Energy Trading & Marketing	System Energy	8,648	0.00	876,456.00	876,456.00
	Dynegy Power Marketing	System Energy	376	0.00	34,592.00	34,592.00
	El Paso Merchant Energy	System Energy	8,596	0.00	2,070,250.47	2,070,250.47
	Engage Energy America	System Energy	376	0.00	37,600.00	37,600.00
	Enron Power Marketing	System Energy	26,180	0.00	2,716,700.00	2,716,700.00
	Entergy-Koch Trading (fka Axia Energy)	System Energy	9,320	0.00	671,840.00	671,840.00
	HQ Energy Services	System Energy	376	0.00	13,442.00	13,442.00
	MidAmerican Energy	System Energy	376	0.00	23,688.00	23,688.00
	Mirant Americas Energy Marketing	System Energy	376	0.00	24,064.00	24,064.00
	PG&E Energy Trading	System Energy	1,176	0.00	51,200.00	51,200.00
	Western Resurces	System Energy	376	0.00	13,442.00	13,442.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

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CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF July 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
	Constellation/LEM	Option		4,700.00		4,700.00	*			
	Forward Totals		94,392	4,700.00	10,437,288.47	10,441,988.47				
	Hourly									
	Alcoa Power Generating dba APG Trading	System Energy	75	0.00	900.00	900.00				
	Dayton Power & Light	Emergency	19	0.00	1,900.00	1,900.00				
	El Paso Merchant Energy	System Energy	650	0.00	40,300.00	40,300.00				
	Enron Power Marketing	System Energy	1,400	0.00	12,600.00	12,600.00				
	Ovec	System Energy	93,053	0.00	1,434,575.00	1,434,575.00				
	PG&E Energy Trading	System Energy	400	0.00	25,600.00	25,600.00				
	Hourly Totals		95,597	0.00	1,515,875.00	1,515,875.00				
	Purchases Identified for Load excluding Intercompany Transfer		189,989	4,700.00	11,953,163.47	11,957,863.47				

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & E[illegible] C COMPANY
ON SYSTEM PU[illegible]ASES
FINAL ESTIMATE
FOR THE MONTH OF July 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS	
1	Allegheny energy Supply	System Energy	5,500	$0.00	$181,250.00	$0.00	$0.00	$181,250.00	$181,250.00		0.00
2	Amerada Hess	System Energy	1,500	0.00	71,000.00	0.00	0.00	71,000.00	71,000.00		0.00
3	Ameren Energy	System Energy	7,450	0.00	351,075.00	0.00	0.00	351,075.00	351,075.00		0.00
4	American Electric Power Service Corp	Non Displacement	71,990	0.00	4,461,770.00	0.00	0.00	4,461,770.00	4,461,770.00		0.00
5	Aquila Energy Marketing	System Energy	725	0.00	23,850.00	0.00	0.00	23,850.00	23,850.00		0.00
6	American Municipal Power-Ohio, Inc Short Term	System Energy	30	0.00	1,200.00	0.00	0.00	1,200.00	1,200.00		0.00
7	BP Energy / Amoco Energy Trading	System Energy	3,498	0.00	94,854.50	0.00	0.00	94,854.50	94,854.50		0.00
8	Buckeye Power / South Central	System Energy	3,706	0.00	113,038.00	0.00	0.00	113,038.00	113,038.00		0.00
9	Cargill-Alliant	System Energy	3,296	0.00	157,776.00	0.00	0.00	157,776.00	157,776.00		0.00
10	Cinergy Capital & Trading	System Energy	49,897	0.00	2,368,328.83	0.00	0.00	2,368,328.83	2,368,326.83		0.00
11	Cinergy Capital & Trading - 7/8 A331189 mdsn bill	System Energy	300	0.00	11,028.00	0.00	0.00	11,028.00	11,028.00		0.00
12	Conectiv Energy Supply	System Energy	800	0.00	40,400.00	0.00	0.00	40,400.00	40,400.00		0.00
13	Constellation Power	System Energy	2,600	0.00	129,875.00	0.00	0.00	129,875.00	129,875.00		0.00
14	Constellation Power/ LEM	System Energy	1,000	0.00	60,000.00	0.00	0.00	60,000.00	60,000.00		0.00
15	Dayton Power & Light (DPL)	Non-Displacement	769	0.00	25,700.00	0.00	0.00	25,700.00	25,700.00		0.00
16	DTE Energy Trading	System Energy	1,500	0.00	48,800.00	0.00	0.00	48,800.00	48,800.00		0.00
17	Detroit Edison	System Energy	4,275	0.00	191,100.00	0.00	0.00	191,100.00	191,100.00		0.00
18	Duke Energy Trading	System Energy	7,850	0.00	570,475.00	0.00	0.00	570,475.00	570,475.00		0.00
19	Dynegy Power Marketing/ECI	System Energy	2,967	0.00	257,150.00	0.00	0.00	257,150.00	257,150.00		0.00
20	Edison Mission Mktg & Trading	System Energy	4,550	0.00	368,568.75	0.00	0.00	368,568.75	368,568.75		0.00
21	El Paso Merchant Energy	System Energy	7,275	0.00	392,075.00	0.00	0.00	392,075.00	392,075.00		0.00
22	East Kentucky Power Cooperative, Inc.	Non-Displacement	3,300	0.00	124,825.00	0.00	0.00	124,825.00	124,825.00		0.00
23	Engage Energy America	System Energy	800	0.00	43,200.00	0.00	0.00	43,200.00	43,200.00		0.00
24	Enron Power Marketing	System Energy	5,844	0.00	228,857.00	0.00	0.00	228,857.00	228,857.00		0.00
25	Entergy -Koch Trading	System Energy	6,559	0.00	594,775.50	0.00	0.00	594,775.50	594,775.50		0.00
26	Excelon Generation / PECO	System Energy	350	0.00	15,450.00	0.00	0.00	15,450.00	15,450.00		0.00
27	Excelon Generation A333688 7/19 billed didn't flow	System Energy		0.00	1,175.00	0.00	0.00	1,175.00	1,175.00		0.00
28	First Energy Services Corp	System Energy	144	0.00	7,776.00	0.00	0.00	7,776.00	7,776.00		0.00
29	HQ Energy Services	System Energy	4,975	0.00	196,725.00	0.00	0.00	196,725.00	196,725.00		0.00
30	Hamilton city of	System Energy	8,893	0.00	257,897.00	0.00	0.00	257,897.00	257,897.00		0.00
31	Hamilton purchased adjustments for Greenup	System Energy		0.00	6,937.50	0.00	0.00	6,937.50	6,937.50		0.00
32	LG & E Energy Marketing	System Energy	750	0.00	17,437.50	0.00	0.00	17,437.50	17,437.50		0.00
33	Louisville Gas and Electric	System Energy	898	0.00	21,000.00	0.00	0.00	21,000.00	21,000.00		0.00
34	Mieco, Inc	System Energy	4,000	0.00	334,000.00	0.00	0.00	334,000.00	334,000.00		0.00
35	MidAmerican Energy	System Energy	800	0.00	24,400.00	0.00	0.00	24,400.00	24,400.00		0.00
36	Mirant Americas Energy Marketing / Southern Corr	System Energy	550	0.00	34,512.50	0.00	0.00	34,512.50	34,512.50		0.00
37	Morgan Stanley	System Energy	1,350	0.00	56,700.00	0.00	0.00	56,700.00	56,700.00		0.00
38	OVEC - July 2001 Surplus	Surplus	93,052	1,011,952.48	909,867.34	0.00	0.00	909,867.34	1,921,819.82		0.00
39	OVEC - July 2001 Emergency	Emergency	1		100.40	0.00	0.00	100.40	100.40		0.00
40	OVEC July 2001 DOE settlement surcharge	Surplus			314,093.65	0.00	0.00	314,093.65	314,093.65		0.00
41	OVEC April 2001 demand	Surplus		(3,836.51)	0.00	0.00	0.00		(3,836.51)		0.00
42	OVEC May 2001 demand	Surplus		(14,494.28)	0.00	0.00	0.00		(14,494.28)		0.00
43	OVEC June 2001 demand	Surplus		(12,927.66)	0.00	0.00	0.00		(12,927.66)		0.00
44	OVEC June 2001 DOE settlement surcharge	Surplus			314,093.65	0.00	0.00	314,093.65	314,093.65		0.00
45	PG&E Energy Trading -Power,L.P.	System Energy	1,400	0.00	78,100.00	0.00	0.00	78,100.00	78,100.00		0.00
46	PJM Interconnection	System Energy	1,349	0.00	51,153.20	0.00	0.00	51,153.20	51,153.20		0.00
47	PSEG Energy Resources & Trade	System Energy	1,045	0.00	47,593.00	0.00	0.00	47,593.00	47,593.00		0.00
48	Reliant Energy Services	System Energy	2,200	0.00	167,300.00	0.00	0.00	167,300.00	167,300.00		0.00
49	Tennessee Valley Authority	System Energy	200	0.00	0.00	0.00	0.00		0.00		0.00
50	Virginia Power	System Energy	3,100	0.00	134,100.00	0.00	0.00	134,100.00	134,100.00		0.00
51	Wabash Valley Power	System Energy	921	0.00	42,436.50	0.00	0.00	42,436.50	42,436.50		0.00
52	Williams Energy Marketing & Trading	System Energy	2,050	0.00	77,700.00	0.00	0.00	77,700.00	77,700.00		0.00
53	Constellation Power	Option	0	4,700.00	0.00	0.00	0.00	0.00	4,700.00		0.00
54	Lebanon, OH City of	Option	0	48,660.00	0.00	0.00	0.00	0.00	48,660.00		0.00
55	PSI Tie constraint PSI-AEPP-AEPC-CGE 1948 Mv	Option	0	0.00	34,577.00	0.00	0.00	34,577.00	34,577.00		0.00
56	PSI Tie constraint PSI-LGEP-LGEC-CGE 855 MW	Option	0	0.00	15,176.25	0.00	0.00	15,176.25	15,176.25		0.00
57	Pslc Inter Company Transfer (ICT)	System Energy	141,811	0.00	2,013,716.20	334,924.21	168,504.84	2,517,145.25	2,517,145.25	1,042.73	
	SUBTOTAL		467,920	1,034,074.03	16,084,989.27	334,924.21	168,504.84	16,588,418.32	17,622,492.35	1,042.73	
	CAO Bookout										
58	Allegheny energy Supply	System Energy	376	0.00	37,600.00	0.00	0.00	37,600.00	37,600.00		0.00
59	Alcoa Power Generating dbs APG Trading	System Energy	75	0.00	900.00	0.00	0.00	900.00	900.00		0.00
60	Ameren Energy	System Energy	752	0.00	54,708.00	0.00	0.00	54,708.00	54,708.00		0.00
61	American Electric Power Service Corp	System Energy	32,336	0.00	3,427,616.00	0.00	0.00	3,427,616.00	3,427,616.00		0.00
62	Aquila Energy Marketing	System Energy	752	0.00	71,440.00	0.00	0.00	71,440.00	71,440.00		0.00
63	Duke Energy Trading	System Energy	8,648	0.00	876,456.00	0.00	0.00	876,456.00	876,456.00		0.00
64	Dynegy Power Marketing/ECI	System Energy	376	0.00	34,592.00	0.00	0.00	34,592.00	34,592.00		0.00
65	El Paso Merchant Energy	System Energy	7,896	0.00	961,338.00	0.00	0.00	961,338.00	961,338.00		0.00
66	Engage Energy America	System Energy	376	0.00	37,600.00	0.00	0.00	37,600.00	37,600.00		0.00
67	Enron Power Marketing	System Energy	25,360	0.00	2,638,674.00	0.00	0.00	2,638,674.00	2,638,674.00		0.00
68	Entergy -Koch Trading	System Energy	7,520	0.00	607,240.00	0.00	0.00	607,240.00	607,240.00		0.00
69	HQ Energy Services	System Energy	376	0.00	13,442.00	0.00	0.00	13,442.00	13,442.00		0.00
70	MidAmerican Energy	System Energy	376	0.00	23,688.00	0.00	0.00	23,688.00	23,688.00		0.00
71	Mirant Americas Energy Marketing / Southern Corr	System Energy	376	0.00	24,064.00	0.00	0.00	24,064.00	24,064.00		0.00
72	PG&E Energy Trading -Power,L.P.	System Energy	376	0.00	24,064.00	0.00	0.00	24,064.00	24,064.00		0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

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CINCINNATI GAS & E[illegible]IC COMPANY
ON SYSTEM P[illegible]CHASES
FINAL ESTIMATE
FOR THE MONTH OF July 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
73	Western Resources	System Energy	376	0.00	34,968.00	0.00	0.00	34,968.00	34,968.00	0.00
	Total CAO bookouts		86,367	0.00	8,868,390.00	0.00	0.00	8,868,390.00	8,868,390.00	0.00
	Purchased Transmission related to purchases									
74	American Trans SYS (FE) trans re: PJM 1,349mw's		0	0.00	0.00	30,726.65	0.00	30,726.65	30,726.65	0.00
75	AEP re: LG&E 48mw's		0	0.00	0.00	193.55	0.00	193.55	193.55	0.00
76	AEP re: PJM 309mw's		0	0.00	0.00	1,245.96	0.00	1,245.96	1,245.96	0.00
77	AEP trans re; tie constriant - PSI-AEPP-AEPC-CGE 1,948mw's		0	0.00	0.00	7,854.79	0.00	7,854.79	7,854.79	0.00
78	LG&E Energy Trans Re: Tie constraint-PSI-LGEP-LGEC-LGEC 855mwhs		0	0.00	0.00	2,409.93	0.00	2,409.93	2,409.93	0.00
79	DPL trans re: PJM1,040mwhs		0	0.00	0.00	10,973.79	0.00	10,973.79	10,973.79	0.00
80	DPL trans re: First Energy 144mwhs		0	0.00	0.00	1,519.45	0.00	1,519.45	1,519.45	0.00
81	EKP trans re: City of Hamilton 2,467 mwhs		0	0.00	0.00	12,634.00	0.00	12,634.00	12,634.00	0.00
	Subtotal Excluding OVEC including Trans Charges related to Purchases		0	0.00	0.00	67,558.12	0.00	67,558.12	67,558.12	0.00
82	Ovec	Losses to Load		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		554,287	$1,094,074.03	$24,953,379.27	$402,482.33	$168,504.84	$25,524,366.44	$26,558,440.47	1,042.73
	Originally Booked In July 2001		554,528	$53,380.00	$24,977,106.93	$292,411.91	$210,354.29	$25,479,872.13	$25,533,252.13	1,042.35
	Difference		(241)	$980,694.03	($23,727.66)	$110,070.42	($41,849.45)	$44,494.31	$1,025,188.34	$0.38

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer		MWHS	DEMAND	ENERGY	TOTAL
Forwards					
Allegheny	System Energy	376	$0.00	$37,600.00	$37,600.00
Ameren Energy	System Energy	752	0.00	54,708.00	54,708.00
American Electric Power Service Corp	System Energy	33,936	0.00	3,546,016.00	3,546,016.00
Aquila Energy Marketing Corp	System Energy	752	0.00	71,440.00	71,440.00
Constellation Power	System Energy	500	0.00	50,400.00	50,400.00
Constellation/LEM	System Energy	1,800	0.00	108,000.00	108,000.00
Constellation/LEM	Demand	0	4,700.00	0.00	4,700.00
Detroit Edison Company	System Energy	700	0.00	24,850.00	24,850.00
Duke Energy Trading and Marketing, LLC	System Energy	8,648	0.00	876,456.00	876,456.00
Dynegy Power Marketing	System Energy	376	0.00	34,592.00	34,592.00
El Paso Merchant Energy, LP	System Energy	8,871	0.00	1,003,238.00	1,003,238.00
Engage Energy America, LLC	System Energy	376	0.00	37,600.00	37,600.00
Enron Power Marketing	System Energy	25,616	0.00	2,712,752.00	2,712,752.00
Entergy-Koch Trading, LP	System Energy	8,320	0.00	671,840.00	671,840.00
HQ Energy Services (US), Inc.	System Energy	376	0.00	13,442.00	13,442.00
MidAmerican Energy Co.	System Energy	376	0.00	23,688.00	23,688.00
Mirant Americas Energy Marketing, LP	System Energy	376	0.00	24,064.00	24,064.00
PG&E Energy Trading - Power, LP	System Energy	1,176	0.00	75,264.00	75,264.00
Western Resources, Inc.	System Energy	376	0.00	34,968.00	34,968.00
Total Forwards		94,003	4,700.00	9,400,918.00	9,405,618.00
Hourly					
Alcoa Power Generating, Inc.	System Energy	75	0.00	900.00	900.00
Dayton Power & Light	Emergency	19	0.00	1,900.00	1,900.00
Enron Power Marketing	Emergency	1,400	0.00	14,700.00	14,700.00
OVEC	Surplus	93,052	1,011,952.48	1,223,960.99	2,235,913.47
OVEC	Emergency	1	0.00	100.40	100.40
Hourly Totals		94,547	1,011,952.48	1,241,561.39	2,253,513.87
Total Purchases for Load		188,550	$1,016,652.48	$10,642,479.39	$11,659,131.87

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

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CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF August 2001

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST $O2 TONS
1	Allegheny Energy Supply	System Energy	4,000	$0.00	$203,600.00	$0.00	$0.00	$203,600.00	$203,600.00	0.00
2	Ameren Energy	System Energy	5,600	0.00	295,000.00	0.00	0.00	295,000.00	295,000.00	0.00
3	American Electric Power Service	Non-Displacement	25,736	0.00	1,073,219.00	0.00	0.00	1,073,219.00	1,073,219.00	0.00
4	AMP-Ohio, Inc	Short Term	1,800	0.00	70,000.00	0.00	0.00	70,000.00	70,000.00	0.00
5	Aquila Energy Marketing	System Energy	154	0.00	3,934.00	0.00	0.00	3,934.00	3,934.00	0.00
6	Buckeye Power South Central	System Energy	7,742	0.00	250,471.00	0.00	0.00	250,471.00	250,471.00	0.00
7	CMS Marketing Services & Trading	System Energy	720	0.00	86,400.00	0.00	0.00	86,400.00	86,400.00	0.00
8	Cargill-Alliant	System Energy	800	0.00	42,800.00	0.00	0.00	42,800.00	42,800.00	0.00
9	Cinergy Capital & Trading	System Energy	63,230	0.00	4,608,588.36	0.00	0.00	4,608,588.36	4,608,588.36	0.00
10	City of Hamilton	System Energy	80	0.00	2,320.00	0.00	0.00	2,320.00	2,320.00	0.00
11	Coral Power	System Energy	6,684	0.00	311,140.20	0.00	0.00	311,140.20	311,140.20	0.00
12	Constellation Power	System Energy	525	0.00	20,875.00	0.00	0.00	20,875.00	20,875.00	0.00
13	Consumers Energy dba Consumers Ener	System Energy	2,800	0.00	420,000.00	0.00	0.00	420,000.00	420,000.00	0.00
14	Dayton Power & Light	Non-Displacement	1,860	0.00	80,850.00	0.00	0.00	80,850.00	80,850.00	0.00
15	Duke Energy Trading	System Energy	450	0.00	17,750.00	0.00	0.00	17,750.00	17,750.00	0.00
16	Duke Power	System Energy	362	0.00	14,986.00	0.00	0.00	14,986.00	14,986.00	0.00
17	Dynegy Power Marketing	System Energy	2,750	0.00	140,425.00	0.00	0.00	140,425.00	140,425.00	0.00
18	East Kentucky Power Cooperative, Inc.	Non-Displacement	1,850	0.00	86,600.00	0.00	0.00	86,600.00	86,600.00	0.00
19	Edison Mission Marketing & Trading	System Energy	11,157	0.00	557,715.25	0.00	0.00	557,715.25	557,715.25	0.00
20	EL Paso Merchant Energy	System Energy	4,650	0.00	275,175.00	0.00	0.00	275,175.00	275,175.00	0.00
21	Enron Power Marketing	System Energy	9,897	0.00	535,330.00	0.00	0.00	535,330.00	535,330.00	0.00
22	Entergy-Koch Trading (fka Axia Energy)	System Energy	1,650	0.00	229,400.00	0.00	0.00	229,400.00	229,400.00	0.00
23	Exelon Generation	System Energy	7,250	0.00	302,700.00	0.00	0.00	302,700.00	302,700.00	0.00
24	HQ Energy Services	System Energy	1,900	0.00	137,775.00	0.00	0.00	137,775.00	137,775.00	0.00
25	LG&E Energy Marketing	System Energy	800	0.00	23,400.00	0.00	0.00	23,400.00	23,400.00	0.00
26	Louisville Gas & Electric	System Energy	246	0.00	6,074.00	0.00	0.00	6,074.00	6,074.00	0.00
27	Mirant Americas Energy Marketing	System Energy	3,200	0.00	143,800.00	0.00	0.00	143,800.00	143,800.00	0.00
28	Morgan Stanley Capital Group	System Energy	1,600	0.00	126,400.00	0.00	0.00	126,400.00	126,400.00	0.00
29	Northern Indiana Public Service	System Energy	3,538	0.00	166,170.00	0.00	0.00	166,170.00	166,170.00	0.00
30	Oveo	Surplus	125,960	0.00	2,763,093.64	0.00	0.00	2,763,093.64	2,763,093.64	0.00
31	PG&E Energy Trading	System Energy	1,615	0.00	94,575.00	0.00	0.00	94,575.00	94,575.00	0.00
32	PJM Interconnection	System Energy	250	0.00	6,895.00	0.00	0.00	6,895.00	6,895.00	0.00
33	PSEG Energy Resources & Trade	System Energy	100	0.00	4,250.00	0.00	0.00	4,250.00	4,250.00	0.00
34	Reliant Energy Services	System Energy	3,465	0.00	176,552.50	0.00	0.00	176,552.50	176,552.50	0.00
35	TXU Energy Trading	System Energy	800	0.00	28,400.00	0.00	0.00	28,400.00	28,400.00	0.00
36	Tennessee Valley Authority	System Energy	7,680	0.00	230,031.00	0.00	0.00	230,031.00	230,031.00	0.00
37	Virginia Electric & Power	System Energy	3,311	0.00	182,811.00	0.00	0.00	182,811.00	182,811.00	0.00
38	Williams Energy Marketing & Trading	System Energy	3,600	0.00	187,100.00	0.00	0.00	187,100.00	187,100.00	0.00
39	Constellation/LEM	option	0	4,700.00	0.00	0.00	0.00	0.00	4,700.00	0.00
40	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
41	Psie	System Energy	107,438	0.00	1,525,619.60	224,197.83	157,207.07	1,907,024.50	1,907,024.50	789.99
42	Adjustment to tie	System Energy	2,271	0.00	98,813.26	0.00	0.00	98,813.26	98,813.26	0.00
	SUBTOTAL		429,321	53,380.00	15,531,038.81	224,197.83	157,207.07	15,912,443.71	15,965,823.71	789.99
	CAO Bookout									
43	*Ameren Energy*	System Energy	800	0.00	101,600.00	0.00	0.00	101,600.00	101,600.00	0.00
44	American Electric Power Service	System Energy	36,192	0.00	3,790,468.00	0.00	0.00	3,790,468.00	3,790,468.00	0.00
45	Duke Energy Trading & Marketing	System Energy	8,648	0.00	908,040.00	0.00	0.00	908,040.00	908,040.00	0.00
46	El Paso Merchant Energy	System Energy	8,648	0.00	1,052,894.00	0.00	0.00	1,052,894.00	1,052,894.00	0.00
47	Enron Power Marketing	System Energy	35,392	0.00	3,345,936.00	0.00	0.00	3,345,936.00	3,345,936.00	0.00
	Total CAO Bookout		89,680	0.00	9,198,938.00	0.00	0.00	9,198,938.00	9,198,938.00	0.00

02701

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF August 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
48	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		519,001	$53,380.00	$24,729,976.81	$224,197.83	$157,207.07	$25,111,381.71	$25,164,761.71	789.99

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Forwards					
Ameren Energy	System Energy	1,600	0.00	101,600.00	101,600.00
American Electric Power Service	System Energy	36,192	0.00	3,790,468.00	3,790,468.00
Constellation / LEM	System Energy	0	4,700.00	0.00	4,700.00
Duke Energy Trading & Marketing	System Energy	8,648	0.00	908,040.00	908,040.00
El Paso Merchant Energy	System Energy	9,448	0.00	1,103,094.00	1,103,094.00
Enron Power Marketing	System Energy	35,392	0.00	3,345,936.00	3,345,936.00
Forward Totals		91,280	4,700.00	9,249,138.00	9,253,838.00
Hourly					
Dayton Power & Light	Emergency	10	0.00	1,000.00	1,000.00
Tennessee Valley Authority	System Energy	16	0.00	1,248.00	1,248.00
Ovec	System Energy	125,960	0.00	2,763,093.64	2,763,093.64
Hourly Totals		125,986	0.00	2,765,341.64	2,765,341.64
Purchases identified for Load excluding Intercompany Transfer		217,266	4,700.00	12,014,479.64	12,019,179.64

20702

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & L RIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF August 2001

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny energy Supply	System Energy	4,000	$0.00	$203,600.00	$0.00	$0.00	$203,600.00	$203,600.00	0.00
2	Ameren Energy	System Energy	5,600	0.00	295,000.00	0.00	0.00	295,000.00	295,000.00	0.00
3	American Electric Power Service Corp	Non Displacement	25,736	0.00	1,075,594.00	0.00	0.00	1,075,594.00	1,075,594.00	0.00
4	Aquila Energy Marketing	System Energy	154	0.00	3,934.00	0.00	0.00	3,934.00	3,934.00	0.00
5	American Municipal Power-Ohio, Inc Short Term	System Energy	2,400	0.00	138,000.00	0.00	0.00	138,000.00	138,000.00	0.00
6	Buckeye Power / South Cnetral	System Energy	7,742	0.00	250,471.00	0.00	0.00	250,471.00	250,471.00	0.00
7	Cargill-Alliant	System Energy	800	0.00	42,800.00	0.00	0.00	42,800.00	42,800.00	0.00
8	CMS Marketing Services & Trading	System Energy	720	0.00	86,400.00	0.00	0.00	86,400.00	86,400.00	0.00
9	Cinergy Capital & Trading	System Energy	63,230	0.00	4,608,588.34	0.00	0.00	4,608,588.34	4,608,588.34	0.00
10	Cinergy Capital & Trading - 26mwhs flowed not billed	System Energy		0.00	(41,342.78)	0.00	0.00	(41,342.78)	(41,342.78)	0.00
11	Consumer Energy DBA Consumers Energy Traders	System Energy	2,800	0.00	420,000.00	0.00	0.00	420,000.00	420,000.00	0.00
12	Constellation Power	System Energy	525	0.00	20,875.00	0.00	0.00	20,875.00	20,875.00	0.00
13	Constellation/EEM adj for forward purchase 2,797 mwhs		0	0.00	167,790.00	0.00	0.00	167,790.00	167,790.00	0.00
14	Coral Power	System Energy	6,684	0.00	311,140.20	0.00	0.00	311,140.20	311,140.20	0.00
15	Dayton Power & Light (DPL)	Non-Displacement	1,860	0.00	80,850.00	0.00	0.00	80,850.00	80,850.00	0.00
16	Duke Energy Trading	System Energy	450	0.00	17,750.00	0.00	0.00	17,750.00	17,750.00	0.00
17	Duke Power	System Energy	362	0.00	17,376.00	0.00	0.00	17,376.00	17,376.00	0.00
18	Dynegy Power Marketing/ECI	System Energy	3,550	0.00	240,425.00	0.00	0.00	240,425.00	240,425.00	0.00
19	Edison Mission Mktg & Trading	System Energy	11,141	0.00	556,947.25	0.00	0.00	556,947.25	556,947.25	0.00
20	El Paso Merchant Energy	System Energy	4,650	0.00	275,175.00	0.00	0.00	275,175.00	275,175.00	0.00
21	East Kentucky Power Cooperative, Inc.	Non-Displacement	1,850	0.00	86,600.00	0.00	0.00	86,600.00	86,600.00	0.00
22	Enron Power Marketing	System Energy	9,897	0.00	535,330.00	0.00	0.00	535,330.00	535,330.00	0.00
23	Entergy -Koch Trading	System Energy	1,650	0.00	229,400.00	0.00	0.00	229,400.00	229,400.00	0.00
24	Exelon Gereration / PECO	System Energy	7,250	0.00	302,700.00	0.00	0.00	302,700.00	302,700.00	0.00
25	HQ Energy Services	System Energy	1,900	0.00	137,775.00	0.00	0.00	137,775.00	137,775.00	0.00
26	Hamilton city of	System Energy	80	0.00	2,320.00	0.00	0.00	2,320.00	2,320.00	0.00
27	LG & E Energy Marketing	System Energy	800	0.00	23,400.00	0.00	0.00	23,400.00	23,400.00	0.00
28	Louisville Gas and Electric	System Energy	246	0.00	6,074.00	0.00	0.00	6,074.00	6,074.00	0.00
29	Mirant Americas Energy Marketing / Southern Company Ener	System Energy	3,200	0.00	143,800.00	0.00	0.00	143,800.00	143,800.00	0.00
30	Morgan Stanley	System Energy	1,600	0.00	126,400.00	0.00	0.00	126,400.00	126,400.00	0.00
31	Northern Indiana Public Service	System Energy	3,538	0.00	166,170.00	0.00	0.00	166,170.00	166,170.00	0.00
32	OVEC - August 2001 Surplus	Surplus	123,018	0.00	2,417,093.65	0.00	0.00	2,417,093.65	2,417,093.65	0.00
33	OVEC - December 2000 Demand adj	Demand	0	134,380.91	0.00	0.00	0.00	0.00	134,380.91	0.00
34	PG&E Energy Trading -Power,L.P.	System Energy	1,615	0.00	94,575.00	0.00	0.00	94,575.00	94,575.00	0.00
35	PJM Interconnection	System Energy	250	0.00	9,149.56	0.00	0.00	9,149.56	9,149.56	0.00
36	PSEG Energy Resources & Trade	System Energy	100	0.00	4,250.00	0.00	0.00	4,250.00	4,250.00	0.00
37	Reliant Energy Services	System Energy	3,465	0.00	176,552.50	0.00	0.00	176,552.50	176,552.50	0.00
38	TXU Energy Trading	System Energy	800	0.00	28,400.00	0.00	0.00	28,400.00	28,400.00	0.00
39	Tennessee Valley Authority	System Energy	7,680	0.00	230,031.00	0.00	0.00	230,031.00	230,031.00	0.00
40	Virginia Power	System Energy	3,311	0.00	182,811.00	0.00	0.00	182,811.00	182,811.00	0.00
41	Williams Energy Marketing & Trading	System Energy	3,600	0.00	187,100.00	0.00	0.00	187,100.00	187,100.00	0.00
42	Constellation Power	Option	0	4,700.00	0.00	0.00	0.00	0.00	4,700.00	0.00
43	Lebanon, OH City of	Option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
44	PSI Trans Re: Tie constraint-PSI-AEPP-AEPC-CGE 870mw	System Energy	0	0.00	15,442.50	0.00	0.00	15,442.50	15,442.50	0.00
45	Psie Inter Company Transfer (ICT)	System Energy	107,395	0.00	1,525,009.00	255,536.93	125,715.32	1,906,261.25	1,906,261.25	789.67
46	PSI related to on system Ico with 2,797 mwhs	System Energy	0	0.00	(39,717.40)	(9,928.35)	0.00	(49,645.75)	(49,645.75)	0.00
	SUBTOTAL		425,649	187,760.91	15,362,038.82	245,607.58	125,715.32	15,733,361.72	15,921,122.63	789.67
	CAO Bookout									
47	Ameren Energy	System Energy	1,600	0.00	101,600.00	0.00	0.00	101,600.00	101,600.00	0.00
48	American Electric Power Service Corp	System Energy	36,992	0.00	3,850,368.00	0.00	0.00	3,850,368.00	3,850,368.00	0.00
49	Duke Energy Trading	System Energy	9,134	0.00	946,415.00	0.00	0.00	946,415.00	946,415.00	0.00
50	Dynegy Power Marketing/ECI	System Energy	400	0.00	33,000.00	0.00	0.00	33,000.00	33,000.00	0.00
51	El Paso Merchant Energy	System Energy	8,648	0.00	1,052,894.00	0.00	0.00	1,052,894.00	1,052,894.00	0.00
52	Enron Power Marketing	System Energy	34,992	0.00	3,324,736.00	0.00	0.00	3,324,736.00	3,324,736.00	0.00
53	Exelon Generation'	System Energy	400	0.00	32,800.00	0.00	0.00	32,800.00	32,800.00	0.00
54	Wabash Valley Power	System Energy	400	0.00	21,200.00	0.00	0.00	21,200.00	21,200.00	0.00
	Total CAO bookouts		92,566	0.00	9,363,013.00	0.00	0.00	9,363,013.00	9,363,013.00	0.00

ESTIMATE FOR [illegible] ACCOUNTING
CINCINNATI GAS & E[illegible] RIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF August 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
	Purchased Transmsission related to purchases									
55	American Trans SYS (FE) trans re: PJM 50mw's		0	0.00	0.00	1,960.28	0.00	1,960.28	1,960.28	0.00
56	AEP re: Duke Power 72mw's		0	0.00	0.00	300.62	0.00	300.62	300.62	0.00
57	AEP trans re: tie constriant - CGE-AEPC-AEPP-PSI 145mw's		0	0.00	0.00	605.42	0.00	605.42	605.42	0.00
58	DPL trans re: PJM 250mwhs		0	0.00	0.00	1,077.85	0.00	1,077.85	1,077.85	0.00
59	LG&E Energy trans re: TVA 1,440 mwh		0	0.00	0.00	3,771.22	0.00	3,771.22	3,771.22	0.00
	Subtotal Excluding OVEC Including Trans Charges related to Purchases		0	0.00	0.00	7,715.39	0.00	7,715.39	7,715.39	0.00
60	Ovec RLT	Losses to Load	2,942	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		521,157	$187,760.91	$24,725,051.82	$253,322.97	$125,715.32	$25,104,090.11	$25,291,851.02	789.67
	Originally Booked In August 2001		519,001	$53,380.00	$24,729,976.81	$224,197.83	$157,207.07	$25,111,381.71	$25,164,761.71	789.99
	Difference		2,156	$134,380.91	($4,924.99)	$29,125.14	($31,491.75)	($7,291.60)	$127,089.31	(0.32)

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer		MWHS	DEMAND	ENERGY	TOTAL
Forwards					
Ameren Energy	System Energy	1,600	0.00	101,600.00	101,600.00
American Electric Power Service Corp	System Energy	34,592	0.00	3,705,668.00	3,705,668.00
Constellation/LEM	System Energy	24	4,700.00	1,410.00	6,110.00
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
Duke Energy Trading and Marketing, LLC	System Energy	8,648	0.00	908,040.00	908,040.00
El Paso Merchant Energy, LP	System Energy	8,648	0.00	1,052,894.00	1,052,894.00
Enron Power Marketing	System Energy	34,592	0.00	3,303,536.00	3,303,536.00
Total Forwards		88,104	4,700.00	9,240,938.00	9,245,638.00
Hourly					
American Electric Power Service Corp	System Energy	2,400	0.00	144,700.00	144,700.00
Dayton Power & Light	Emergency	10	0.00	1,000.00	1,000.00
Duke Energy Trading and Marketing, LLC	System Energy	486	0.00	38,375.00	38,375.00
Dynegy Power Marketing	System Energy	400	0.00	33,000.00	33,000.00
El Paso Merchant Energy, LP	System Energy	800	0.00	50,200.00	50,200.00
Enron Power Marketing	System Energy	400	0.00	21,200.00	21,200.00
Excelon Generation Co	System Energy	400	0.00	32,800.00	32,800.00
MidAmerican Energy Co.	System Energy	400	0.00	25,200.00	25,200.00
OVEC	Surplus	123,018	134,380.91	2,417,093.65	2,551,474.56
OVEC	RLT	2,942	0.00	0.00	0.00
Tennessee Valley Authority	System Energy	16	0.00	1,248.00	1,248.00
Wabash Valley	System Energy	400	0.00	21,200.00	21,200.00
Hourly Totals		131,672	134,380.91	2,786,016.65	2,920,397.56
Total Purchases for Load		219,776	$139,080.91	$12,026,954.65	$12,166,035.56
Originally Booked In August 2001		217,266	$4,700.00	$12,014,479.64	$12,019,179.64
Difference		2,510	$134,380.91	$12,475.01	$146,855.92

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF September 2001

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service	Non-Displacement	3,311	$0.00	$106,720.00	$0.00	$0.00	$106,720.00	$106,720.00	0.00
2	AMP-Ohio, Inc	Short Term	800	0.00	28,200.00	0.00	0.00	28,200.00	28,200.00	0.00
3	Aquila Energy Marketing	System Energy	70	0.00	2,260.00	0.00	0.00	2,260.00	2,260.00	0.00
4	Buckeye Power South Central	System Energy	3,403	0.00	83,169.00	0.00	0.00	83,169.00	83,169.00	0.00
5	Cinergy Capital & Trading	System Energy	5,942	0.00	181,212.28	0.00	0.00	181,212.28	181,212.28	0.00
6	City of Hamilton	System Energy	2,086	0.00	60,494.00	0.00	0.00	60,494.00	60,494.00	0.00
7	Constellation Power	System Energy	100	0.00	3,900.00	0.00	0.00	3,900.00	3,900.00	0.00
8	Dayton Power & Light	Non-Displacement	301	0.00	10,600.00	0.00	0.00	10,600.00	10,600.00	0.00
9	Duke Energy Trading	System Energy	150	0.00	4,950.00	0.00	0.00	4,950.00	4,950.00	0.00
10	Duke Power	System Energy	1,014	0.00	26,941.00	0.00	0.00	26,941.00	26,941.00	0.00
11	Dynegy Power Marketing	System Energy	775	0.00	19,850.00	0.00	0.00	19,850.00	19,850.00	0.00
12	East Kentucky Power Cooperative, Inc.	Non-Displacement	52	0.00	1,650.00	0.00	0.00	1,650.00	1,650.00	0.00
13	Enron Power Marketing	System Energy	7,400	0.00	159,620.00	0.00	0.00	159,620.00	159,620.00	0.00
14	Entergy-Koch Trading (fka Axia Energy)	System Energy	1,536	0.00	44,006.40	0.00	0.00	44,006.40	44,006.40	0.00
15	Exelon Generation	System Energy	1,550	0.00	29,650.00	0.00	0.00	29,650.00	29,650.00	0.00
16	FirstEnergy Solutions	System Energy	740	0.00	14,725.00	0.00	0.00	14,725.00	14,725.00	0.00
17	HQ Energy Services	System Energy	1,000	0.00	21,950.00	0.00	0.00	21,950.00	21,950.00	0.00
18	LG&E Energy Marketing	System Energy	800	0.00	15,800.00	0.00	0.00	15,800.00	15,800.00	0.00
19	Louisville Gas & Electric	System Energy	2,395	0.00	48,796.80	0.00	0.00	48,796.80	48,796.80	0.00
20	MECO	System Energy	736	0.00	17,848.00	0.00	0.00	17,848.00	17,848.00	0.00
21	MidAmerican Energy	System Energy	800	0.00	29,080.00	0.00	0.00	29,080.00	29,080.00	0.00
22	Mirant Americas Energy Marketing	System Energy	875	0.00	24,145.00	0.00	0.00	24,145.00	24,145.00	0.00
23	Morgan Stanley Capital Group	System Energy	7,672	0.00	161,112.00	0.00	0.00	161,112.00	161,112.00	0.00
24	Northern Indiana Public Service	System Energy	800	0.00	21,320.00	0.00	0.00	21,320.00	21,320.00	0.00
25	OGE Resources	System Energy	800	0.00	25,160.00	0.00	0.00	25,160.00	25,160.00	0.00
26	Ovec	Surplus	110,916	0.00	2,403,993.64	0.00	0.00	2,403,993.64	2,403,993.64	0.00
27	Ovec	Emergency	4	0.00	100.00	0.00	0.00	100.00	100.00	0.00
28	PG&E Energy Trading	System Energy	720	0.00	15,640.00	0.00	0.00	15,640.00	15,640.00	0.00
29	PJM Interconnection	System Energy	100	0.00	4,230.00	0.00	0.00	4,230.00	4,230.00	0.00
30	Reliant Energy Services	System Energy	4,740	0.00	132,248.00	0.00	0.00	132,248.00	132,248.00	0.00
31	The Energy Authority	System Energy	800	0.00	25,120.00	0.00	0.00	25,120.00	25,120.00	0.00
32	Tennessee Valley Authority	System Energy	1,188	0.00	26,584.00	0.00	0.00	26,584.00	26,584.00	0.00
33	Virginia Electric & Power	System Energy	1,600	0.00	48,000.00	0.00	0.00	48,000.00	48,000.00	0.00
34	Western Resources	System Energy	1,700	0.00	48,675.00	0.00	0.00	48,675.00	48,675.00	0.00
35	Williams Energy Marketing & Trading	System Energy	1,650	0.00	40,750.00	0.00	0.00	40,750.00	40,750.00	0.00
36	Constellation/LEM	option	0	4,700.00	0.00	0.00	0.00	0.00	4,700.00	0.00
37	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
38	Psie	System Energy	195,312	0.00	2,787,630.40	388,004.89	308,902.71	3,484,538.00	3,484,538.00	1,443.47
39	Adjustment to tie	System Energy	11,116	0.00	256,486.05	0.00	0.00	256,486.05	256,486.05	0.00
	SUBTOTAL		375,954	53,380.00	6,932,616.57	388,004.89	308,902.71	7,629,524.17	7,682,904.17	1,443.47
	CAO Bookout									
40	Ameren Energy	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
41	American Electric Power Service	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
42	Duke Energy Trading & Marketing	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
43	El Paso Merchant Energy	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
44	Enron Power Marketing	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
	Total CAO Bookout		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00

02705

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF September 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
	Total		375,954	$53,380.00	$6,932,616.57	$388,004.89	$306,902.71	$7,629,524.17	$7,682,904.17	1,443.47

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Forwards					
Constellation / LEM	System Energy	0	4,700.00	0.00	4,700.00
Forward Totals		0	4,700.00	0.00	4,700.00
Hourly					
American Electric Power Service	Emergency	36	0.00	3,600.00	3,600.00
Dayton Power & Light	Emergency	1	0.00	100.00	100.00
East Kentucky Power Cooperative, Inc.	Emergency	2	0.00	200.00	200.00
Ovec	System Energy	110,919	0.00	2,403,993.64	2,403,993.64
Ovec	System Energy	1	0.00	100.00	100.00
Hourly Totals		110,959	0.00	2,407,993.64	2,407,993.64
Purchases Identified for Load excluding Intercompany Transfer		110,959	4,700.00	2,407,993.64	2,412,693.64

90220

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
USED FOR NATIVE LOAD
PER FINAL ESTIMATE AS REFLECTED BY PACE AND BILLING REPORTS DATED NOVEMBER 20, 2001
FOR THE MONTH OF SEPTEMBER 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service Corp	Non Displacement		$ -	$ -	$ -	$ -	$ -	$ -	0.00
2	Aquila Energy Marketing	System Energy		0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	American Municipal Power-Ohio, Inc Short Term	System Energy		0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Buckeye Power / South Central	System Energy	89	0.00	2,885.00	0.00	0.00	2,885.00	2,885.00	0.00
5	Cinergy Capital & Trading	System Energy	2,327	0.00	75,441.34	0.00	0.00	75,441.34	75,441.34	0.00
6	Constellation Power	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
7	Dayton Power & Light (DPL)	Non-Displacement		0.00	0.00	0.00	0.00		0.00	0.00
8	Duke Energy Trading	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
9	Duke Power	System Energy	347	0.00	9,222.00	0.00	0.00	9,222.00	9,222.00	0.00
10	Dynegy Power Marketing/ECI	System Energy	100	0.00	1,800.00	0.00	0.00	1,800.00	1,800.00	0.00
11	East Kentucky Power Cooperative, Inc.	Non-Displacement		0.00	0.00	0.00	0.00		0.00	0.00
12	Energy Authority (the)	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
13	Enron Power Marketing	System Energy		0.00		0.00	0.00		0.00	0.00
14	Entergy -Koch Trading	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
15	Exelon Generation / PECO	System Energy	650	0.00	5,600.00	0.00	0.00	5,600.00	5,600.00	0.00
16	FirstEnergy Solutions	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
17	HQ Energy Services	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
18	Hamilton, City of	System Energy		0.00		0.00	0.00		0.00	0.00
19	LG & E Energy Marketing	System Energy	170	0.00	3,357.50	0.00	0.00	3,357.50	3,357.50	0.00
20	Louisville Gas and Electric	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
21	Madison Entergy Imbalance 322 Mwhs as determined by Pace			0.00	0.00	0.00	0.00		0.00	0.00
22	MIECO	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
23	MidAmerican Energy	System Energy	228	0.00	8,287.80	0.00	0.00	8,287.80	8,287.80	0.00
24	Mirant Americas Energy Marketing / Southern Company Ener	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
25	Morgan Stanley	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
26	Northern Indiana Public Service	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
27	OGE Energy Resources	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
28	OVEC - September 2001 Surplus	Surplus	108,063	650,851.83	1,417,455.13	0.00	0.00	1,417,455.13	2,068,306.96	0.00
29	OVEC - September 2001 RLT	rlt	1,856	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	OVEC - September 2001 Emergency	Emergency	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	OVEC Sept 2001 EGAR Emergency energy final	System Energy	0	0.00	2,761.49	0.00	0.00	2,761.49	2,761.49	0.00
32	OVEC Sept 2001 additional facility & Replacement final	System Energy	0	0.00	0.00	30,717.36	0.00	30,717.36	30,717.36	0.00
33	OVEC September 2001 DOE Settlement final	System Energy	0	0.00	0.00	314,093.65	0.00	314,093.65	314,093.65	0.00
34	OVEC August 2001 Surplus adj to final	System Energy	0	0.00	31,567.93	0.00	0.00	31,567.93	31,567.93	0.00
35	PG&E Energy Trading -Power,L.P.	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
36	PJM Interconnection	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
37	Reliant Energy Services	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
38	Tennessee Valley Authority	System Energy	410	0.00	8,396.50	0.00	0.00	8,396.50	8,396.50	0.00
39	Virginia Power	System Energy	281	0.00	8,430.00	0.00	0.00	8,430.00	8,430.00	0.00
40	Western Resources	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
41	Williams Energy Marketing & Trading	System Energy		0.00	0.00	0.00	0.00		0.00	0.00
42	Constellation Power	Option		4,700.00	0.00	0.00	0.00	0.00	4,700.00	0.00
43	Lebanon, OH City of	Option		0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	PSI Trans Re: Tie constraint-PSI-AEPP-AEPC-CGE 6,096 mwhs			0.00	84,823.94	4,192.49	0.00	89,016.43	89,016.43	52.55
45	Pale Inter Company Transfer (ICT)	System Energy	276,458	0.00	3,456,496.54	456,542.97	0.00	3,943,039.51	3,943,039.51	3,908.00
	SUBTOTAL		391,979	$ 655,551.83	$ 5,146,525.17	$ 805,546.47	$ -	$ 5,952,071.64	$ 6,607,623.47	3,960.55
	Purchased Transmission related to purchases									
46	AEP trans re: Duke Power Co 1,014mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
47	AEP trans re: tie constraint - PSI-AEPP-AEPC-CGE 10,440mwhs		0	0.00	0.00	21,467.74	0.00	21,467.74	21,467.74	0.00
48	American Trans Sys (FE) trans re: PJM 100mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
49	OPL trans re: PJM 100mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
50	EKP Re: Ham 604mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
51	EKP Re: TVA 900mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
52	LG&E Energy Trans Re: TVA 288mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES		0	$ -	$ -	$ 21,467.74	$ -	$ 21,467.74	$ 21,467.74	0.00
53	Ovec RLT	Losses to Load		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		391,979	$ 655,551.83	$ 5,146,525.17	$ 827,014.21	$ -	$ 5,973,539.38	$ 6,629,091.21	3,960.55

02707

CONFIDENTIAL PROPRIETARY
TRADE SECRET

ON SYSTEM PURCHASES

PRELIMINARY ESTIMATE

FOR THE MONTH OF October 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	AES NewEnergy	System Energy	540	$0.00	$11,776.00	$0.00	$0.00	$11,776.00	$11,776.00	0.00
2	Alleghny Energy Supply	System Energy	2,400	0.00	54,960.00	0.00	0.00	54,960.00	54,960.00	0.00
3	Ameren Energy	System Energy	3,936	0.00	87,624.00	0.00	0.00	87,624.00	87,624.00	0.00
4	American Electric Power Service	Non-Displacement	18,011	0.00	463,436.00	0.00	0.00	463,436.00	463,436.00	0.00
5	Associated Electric Cooperative	System Energy	432	0.00	10,176.00	0.00	0.00	10,176.00	10,176.00	0.00
6	Aquila Energy Marketing	System Energy	360	0.00	10,290.00	0.00	0.00	10,290.00	10,290.00	0.00
7	Buckeye Power South Central	System Energy	7,172	0.00	180,288.00	0.00	0.00	180,288.00	180,288.00	0.00
8	Carolina Power & Light	System Energy	520	0.00	8,288.80	0.00	0.00	8,288.80	8,288.80	0.00
9	Cinergy Capital & Trading	System Energy	4,161	0.00	108,140.33	0.00	0.00	108,140.33	108,140.33	0.00
10	City of Hamilton	System Energy	2,138	0.00	62,002.00	0.00	0.00	62,002.00	62,002.00	0.00
11	Constellation Power	System Energy	2,195	0.00	54,845.00	0.00	0.00	54,845.00	54,845.00	0.00
12	DTE Energy Trading	System Energy	800	0.00	17,800.00	0.00	0.00	17,800.00	17,800.00	0.00
13	Dayton Power & Light	Non-Displacement	998	0.00	32,720.00	0.00	0.00	32,720.00	32,720.00	0.00
14	Duke Power	System Energy	144	0.00	3,744.00	0.00	0.00	3,744.00	3,744.00	0.00
15	Dynegy Power Marketing	System Energy	6,293	0.00	180,109.00	0.00	0.00	180,109.00	180,109.00	0.00
16	East Kentucky Power Cooperative, Inc.	Non-Displacement	55	0.00	5,500.00	0.00	0.00	5,500.00	5,500.00	0.00
17	ElPaso Merchant Energy	System Energy	640	0.00	14,336.00	0.00	0.00	14,336.00	14,336.00	0.00
18	Enron Power Marketing	System Energy	20,951	0.00	428,964.00	0.00	0.00	428,964.00	428,964.00	0.00
19	Entergy-Koch Trading (fka Axia Energy)	System Energy	480	0.00	11,784.00	0.00	0.00	11,784.00	11,784.00	0.00
20	Exelon Generation	System Energy	5,900	0.00	140,000.00	0.00	0.00	140,000.00	140,000.00	0.00
21	FirstEnergy Solutions	System Energy	800	0.00	18,400.00	0.00	0.00	18,400.00	18,400.00	0.00
22	Louisville Gas & Electric	System Energy	6,941	0.00	141,357.00	0.00	0.00	141,357.00	141,357.00	0.00
23	Mirant Americas Energy Marketing	System Energy	3,200	0.00	71,960.00	0.00	0.00	71,960.00	71,960.00	0.00
24	Morgan Stanley Capital Group	System Energy	4,800	0.00	101,200.00	0.00	0.00	101,200.00	101,200.00	0.00
25	Northern Indiana Public Service	System Energy	2,400	0.00	54,480.00	0.00	0.00	54,480.00	54,480.00	0.00
26	Ovec	Surplus	92,159	0.00	2,079,800.00	0.00	0.00	2,079,800.00	2,079,800.00	0.00
27	Ovec	Emergency	2	0.00	200.00	0.00	0.00	200.00	200.00	0.00
28	PG&E Energy Trading	System Energy	95	0.00	2,185.00	0.00	0.00	2,185.00	2,185.00	0.00
29	Reliant Energy Services	System Energy	1,600	0.00	33,560.00	0.00	0.00	33,560.00	33,560.00	0.00
30	Tennessee Valley Authority	System Energy	1,975	0.00	45,375.00	0.00	0.00	45,375.00	45,375.00	0.00
31	Virginia Electric & Power	System Energy	950	0.00	25,650.00	0.00	0.00	25,650.00	25,650.00	0.00
32	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
33	Pjm	System Energy	174,294	0.00	2,474,974.80	377,807.58	240,935.82	3,093,718.50	3,093,718.50	1,281.57
34	Adjustment to tie	System Energy	11,701	0.00	267,449.47	0.00	0.00	267,449.47	267,449.47	0.00
	SUBTOTAL		381,163	48,680.00	7,203,374.40	377,807.58	240,935.82	7,822,118.10	7,870,798.10	1,281.57
	CAO Bookout									
35	American Electric Power Service	System Energy	800	0.00	25,200.00	0.00	0.00	25,200.00	25,200.00	0.00
	Total CAO Bookout		800	0.00	25,200.00	0.00	0.00	25,200.00	25,200.00	0.00
36	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		381,963	$48,680.00	$7,228,574.40	$377,807.58	$240,935.82	$7,847,318.10	$7,895,998.10	1,281.57

Purchases Identified for Native Load		Mwhs	Demand	Energy	Total
Hourly					
American Electric Power Service	Emergency	1,210	0.00	55,200.00	55,200.00
Dayton Power & Light	Emergency	28	0.00	2,800.00	2,800.00
East Kentucky Power Cooperative, Inc.	Emergency	55	0.00	5,500.00	5,500.00
Louisville Gas & Electric Company	Emergency	11	0.00	1,100.00	1,100.00
Ovec	Surplus	92,159	0.00	2,079,800.00	2,079,800.00
Ovec	Emergency	2	0.00	200.00	200.00
Hourly Totals		93,465	0.00	2,155,600.00	2,155,600.00

02708

CONFIDENTIAL PROPRIETARY
TRADE SECRET

ON SYSTEM PURCHA[illegible]OR NATIVE LOAD
FINAL ESTIMATE PER PACE AND BILLING REPORTS DATED DECEMBER 19, 2001
FOR THE MONTH OF OCTOBER 2001

TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	AES NewEnergy		0	$ -	$ -	$ -	$ -	$ -	$ -	0.00
2	Allegheny Energy Supply		1,600	0.00	35,600.00	0.00	0.00	35,600.00	35,600.00	0.00
3	Ameren Energy		1,715	0.00	38,467.74	0.00	0.00	38,467.74	38,467.74	0.00
4	American Electric Power Service Corp		4,167	0.00	95,586.93	0.00	0.00	95,586.93	95,586.93	0.00
5	American Electric Power Service Corp	Emergency	317	0.00	31,700.00	0.00	0.00	31,700.00	31,700.00	0.00
6	AEP flowed not billed		48	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	AEP Tie Constraint		589	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Aquila Energy Marketing		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Associated Electric Cooperative		288	0.00	6,432.00	0.00	0.00	6,432.00	6,432.00	0.00
10	Buckeye Power / South Central		788	0.00	19,352.00	0.00	0.00	19,352.00	19,352.00	0.00
11	Carolina Power & Light		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Cinergy Capital & Trading		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Constellation Power		335	0.00	7,717.00	0.00	0.00	7,717.00	7,717.00	0.00
14	Dayton Power & Light (DPL)		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Dayton Power & Light (DPL)	Emergency	28	0.00	2,800.00	0.00	0.00	2,800.00	2,800.00	0.00
16	DTE Energy Trading		646	0.00	14,373.50	0.00	0.00	14,373.50	14,373.50	0.00
17	Duke Power		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Dynegy Power Marketing/ECI		1,176	0.00	29,944.00	0.00	0.00	29,944.00	29,944.00	0.00
19	East Kentucky Power Cooperative, Inc.	Emergency	55	0.00	5,500.00	0.00	0.00	5,500.00	5,500.00	0.00
20	EKP Tie Constraint		10,227	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	El Paso Merchant Energy		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Enron Power Marketing		25	0.00	500.00	0.00	0.00	500.00	500.00	0.00
23	Entergy -Koch Trading		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Exelon Generation / PECO		1,186	0.00	29,430.00	0.00	0.00	29,430.00	29,430.00	0.00
25	FirstEnergy Solutions		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Hamilton, City of		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Louisville Gas and Electric		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Louisville Gas and Electric	Emergency	11	0.00	1,100.00	0.00	0.00	1,100.00	1,100.00	0.00
28	LG&E Tie Constraint		266	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Madison Energy Imbalance 103 Mwhs as determined by Pace		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Mirant Americas Energy Marketing / Southern Company Energy Marketing		666	0.00	14,978.34	0.00	0.00	14,978.34	14,978.34	0.00
31	Morgan Stanley		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Northern Indiana Public Service		777	0.00	17,871.00	0.00	0.00	17,871.00	17,871.00	0.00
33	OVEC October 2001 Surplus final		90,290	0.00	1,142,155.54	0.00	0.00	1,142,155.54	1,142,155.54	0.00
34	OVEC October 2001 Demand final		0	765,857.04	0.00	0.00	0.00	0.00	765,857.04	0.00
35	OVEC Oct 2001 Emergency Est	Emergency	2	0.00	200.00	0.80	0.00	200.80	200.80	0.00
36	OVEC October2001 ECAR emergency energy final	Emergency	0	0.00	3,982.79	0.00	0.00	3,982.79	3,982.79	0.00
37	OVEC Oct 2001 additional facility & Replacement final		0	0.00	190,624.50	0.00	0.00	190,624.50	190,624.50	0.00
38	OVEC October 2001 DOE Settlement final		0	0.00	314,093.65	0.00	0.00	314,093.65	314,093.65	0.00
39	PG&E Energy Trading -Power,L.P.		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Reliant Energy Services		128	0.00	2,681.60	0.00	0.00	2,681.60	2,681.60	0.00
41	Tennessee Valley Authority		994	0.00	22,774.00	0.00	0.00	22,774.00	22,774.00	0.00
42	Virginia Power		141	0.00	3,243.00	0.00	0.00	3,243.00	3,243.00	0.00
43	Lebanon, OH City of	Option	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PSI Trans Re: Tie constraint 11,082 mwhs flowed Aep billed									
44	Cinergy to include losses 10,440 Mwhs	tie constrair	0	0.00	165,957.69	10,383.29	0.00	176,340.98	176,340.98	106.61
45	Psie Inter Company Transfer (ICT)		244,215	0.00	4,156,442.91	352,646.23	0.00	4,509,089.14	4,509,089.14	3,304.50
	SUBTOTAL		360,680	$ 765,857.04	$ 6,353,508.19	$ 363,030.32	$ -	$ 6,716,538.51	$ 7,482,395.55	3,411.11
	CAO BOOKOUTS									
46	American Electric Power Service Corp		800	0.00	25,200.00	0.00	0.00	25,200.00	25,200.00	0.00
	TOTAL CAO BOOKOUTS		800	$ -	$ 25,200.00	$ -	$ -	$ 25,200.00	$ 25,200.00	0.00
	Purchased Transmaission related to purchases									
47	AEP trans re: Carolina Power & Light 0 mwh		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	AEP trans re: Duke Power Co 0 mwh		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	AEP trans re: tie constraint - PSI-AEPP-AEPC-CGE mwh		0	0.00	0.00	4,197.86	0.00	4,197.86	4,197.86	0.00
50	EKP Re: Ham 0 mwh		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00

02709

ON SYSTEM PURCHA... OR NATIVE LOAD
FINAL ESTIMATE PER PACE AND BILLING REPORTS DATED DECEMBER 19, 2001
FOR THE MONTH OF OCTOBER 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
51	EKP Re: Associated Electric Co 288 mwh		0	0.00	0.00	415.21	0.00	415.21	415.21	0.00
52	EKP Re: Tie Constraints 10,227 mwh		0	0.00	0.00	14,599.90	0.00	14,599.90	14,599.90	0.00
53	EKP Re: TVA 994 mwh		0	0.00	0.00	1,433.03	0.00	1,433.03	1,433.03	0.00
54	LG&E Energy Trans Re: Tie Constraints 266 mwh		0	0.00	0.00	735.11	0.00	735.11	735.11	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES		0	$ -	$ -	$ 21,381.11	$ -	$ 21,381.11	$ 21,381.11	0.00
55	Ovec RLT	Losses to L	1,868	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		363,349	$ 765,857.04	$ 6,378,708.19	$ 384,411.43	$ -	$ 6,763,119.62	$ 7,528,976.66	3,411.11
	Control Total		119,134	$ 765,857.04	$ 2,222,265.28	$ 31,765.20		$ 2,254,030.48	$ 3,019,887.52	106.61

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

PRELIMINARY ESTIMATE
FOR THE MONTH OF November 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	AES NewEnergy		1,050	$0.00	$22,475.00	$0.00	$0.00	$22,475.00	$22,475.00	0.00
2	Ameren Energy		600	0.00	14,800.00	0.00	0.00	14,800.00	14,800.00	0.00
3	American Electric Power Service		11,756	0.00	287,911.00	0.00	0.00	287,911.00	287,911.00	0.00
4	Aquila Energy Marketing		989	0.00	20,841.00	0.00	0.00	20,841.00	20,841.00	0.00
5	Buckeye Power South Central		574	0.00	13,932.00	0.00	0.00	13,932.00	13,932.00	0.00
6	Cargill-Alliant, LLC Cargill		939	0.00	28,207.80	0.00	0.00	28,207.80	28,207.80	0.00
7	Cinergy Capital & Trading		7,456	0.00	179,179.19	0.00	0.00	179,179.19	179,179.19	0.00
8	Constellation Power		2,655	0.00	56,300.00	0.00	0.00	56,300.00	56,300.00	0.00
9	Coral Power		1,200	0.00	29,880.00	0.00	0.00	29,880.00	29,880.00	0.00
10	DTE Energy Trading		1,000	0.00	17,400.00	0.00	0.00	17,400.00	17,400.00	0.00
11	Dayton Power & Light		467	0.00	16,225.00	0.00	0.00	16,225.00	16,225.00	0.00
12	Detroit Edison Company		1,500	0.00	31,312.50	0.00	0.00	31,312.50	31,312.50	0.00
13	Duke Energy Trading Company		19	0.00	722.00	0.00	0.00	722.00	722.00	0.00
14	Duke Power		169	0.00	4,920.00	0.00	0.00	4,920.00	4,920.00	0.00
15	Dynegy Power Marketing		450	0.00	7,657.50	0.00	0.00	7,657.50	7,657.50	0.00
16	East Kentucky Power Cooperative, Inc.		75	0.00	3,550.00	0.00	0.00	3,550.00	3,550.00	0.00
17	ElPaso Merchant Energy		800	0.00	16,320.00	0.00	0.00	16,320.00	16,320.00	0.00
18	Edison Mission Marketing & Trading		800	0.00	16,080.00	0.00	0.00	16,080.00	16,080.00	0.00
19	Enron Power Marketing		5,300	0.00	111,625.00	0.00	0.00	111,625.00	111,625.00	0.00
20	Entergy-Koch Trading (fka Axia Energy)		1,400	0.00	31,200.00	0.00	0.00	31,200.00	31,200.00	0.00
21	Exelon Generation		2,600	0.00	74,700.00	0.00	0.00	74,700.00	74,700.00	0.00
22	FirstEnergy Solutions		200	0.00	3,680.00	0.00	0.00	3,680.00	3,680.00	0.00
23	HQ Energy Services Inc		600	0.00	15,800.00	0.00	0.00	15,800.00	15,800.00	0.00
24	LG&E Energy Marketing Inc		892	0.00	15,488.00	0.00	0.00	15,488.00	15,488.00	0.00
25	Louisville Gas & Electric		999	0.00	26,700.00	0.00	0.00	26,700.00	26,700.00	0.00
26	Mirant Americas Energy Marketing		3,388	0.00	85,068.50	0.00	0.00	85,068.50	85,068.50	0.00
27	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
28	Ovec		1	0.00	100.00	0.00	0.00	100.00	100.00	0.00
29	PECO Energy Power Team		19	0.00	437.00	0.00	0.00	437.00	437.00	0.00
30	PG&E Energy Trading		5,626	0.00	125,194.80	0.00	0.00	125,194.80	125,194.80	0.00
31	PSEG Energy Resources & Trade		800	0.00	18,760.00	0.00	0.00	18,760.00	18,760.00	0.00
32	Public Service Company of Colorado PSCO		800	0.00	12,400.00	0.00	0.00	12,400.00	12,400.00	0.00
33	Reliant Energy Services		4,000	0.00	66,400.00	0.00	0.00	66,400.00	66,400.00	0.00
34	Tennessee Valley Authority		421	0.00	9,666.00	0.00	0.00	9,666.00	9,666.00	0.00
35	TXU Energy Trading Company		1,440	0.00	29,520.00	0.00	0.00	29,520.00	29,520.00	0.00
36	Virginia Electric & Power		800	0.00	22,280.00	0.00	0.00	22,280.00	22,280.00	0.00
37	Williams Energy Marketing & Trading Co		2,624	0.00	57,720.80	0.00	0.00	57,720.80	57,720.80	0.00
38	Lebanon, OH City of	option	0	[illegible]	0.00	0.00	0.00	0.00	48,680.00	0.00
39	Pole		114,911	0.00	1,631,738.20	254,156.09	[illegible]	2,039,870.25	2,039,870.25	844.93
40	Adjustment to tie		5,636	0.00	123,150.02	0.00	0.00	123,150.02	123,150.02	0.00
	SUBTOTAL		277,175	48,680.00	5,177,302.95	254,156.09	153,777.96	5,585,237.00	5,633,917.00	844.93
41	CAO Bookout			0.00	0.00	0.00	0.00		0.00	0.00
	Total CAO Bookout		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		277,175	$48,680.00	$5,177,302.95	$254,156.09	$153,777.96	$5,585,237.00	$5,633,917.00	844.93

Purchases Identified for Native Load	Mwhs	Demand	Energy	Total
Hourly				
American Electric Power Service	168	0.00	16,800.00	16,800.00
Dayton Power & Light	17	0.00	1,700.00	1,700.00
East Kentucky Power Cooperative, Inc.	25	0.00	2,500.00	2,500.00
Louisville Gas & Electric Company	9	0.00	900.00	900.00
Ovec	91,970	0.00	1,965,993.84	1,965,993.84
Ovec	1	0.00	100.00	100.00
Hourly Totals	92,188	0.00	1,987,793.84	1,987,793.84

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF November 2001

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	AES NewEnergy Inc		1,050	$0.00	$22,475.00	$0.00	$0.00	$22,475.00	$22,475.00	0.00
2	Ameren Energy		800	0.00	14,800.00	0.00	0.00	14,800.00	14,800.00	0.00
3	American Electric Power Service Corp		11,756	0.00	267,911.00	0.00	0.00	267,911.00	267,911.00	0.00
4	American Electric Power Service Corp	flowed not billed	1	0.00	0.00	0.00	0.00		0.00	0.00
5	Aquila Energy Marketing		989	0.00	20,841.00	0.00	0.00	20,841.00	20,841.00	0.00
6	Buckeye Power / South Cnetral		574	0.00	13,932.00	0.00	0.00	13,932.00	13,932.00	0.00
7	Cargill-Alliant		930	0.00	28,207.80	0.00	0.00	28,207.80	28,207.80	0.00
8	Cinergy Capital & Trading		7,456	0.00	179,179.19	0.00	0.00	179,179.19	179,179.19	0.00
9	Constellation Power		2,655	0.00	56,300.00	0.00	0.00	56,300.00	56,300.00	0.00
10	Coral Power		1,200	0.00	29,880.00	0.00	0.00	29,880.00	29,880.00	0.00
11	Dayton Power & Light (DPL)		487	0.00	16,225.00	0.00	0.00	16,225.00	16,225.00	0.00
12	DTE Energy Trading		1,000	0.00	17,400.00	0.00	0.00	17,400.00	17,400.00	0.00
13	Detroit Edison		1,500	0.00	31,312.50	0.00	0.00	31,312.50	31,312.50	0.00
14	Duke Energy Trading		19	0.00	722.00	0.00	0.00	722.00	722.00	0.00
15	Duke Power Company		169	0.00	4,920.00	0.00	0.00	4,920.00	4,920.00	0.00
16	Dynegy Power Marketing/ECI		450	0.00	7,657.50	0.00	0.00	7,657.50	7,657.50	0.00
17	Edison Mission Mktg & Trading		800	0.00	16,080.00	0.00	0.00	16,080.00	16,080.00	0.00
18	El Paso Merchant Energy		800	0.00	16,320.00	0.00	0.00	16,320.00	16,320.00	0.00
19	East Kentucky Power Cooperative, Inc.		75	0.00	3,550.00	0.00	0.00	3,550.00	3,550.00	0.00
20	East Kentucky Power: Tie Constraint		2,856	0.00	0.00	0.00	0.00		0.00	0.00
21	Enron Power Marketing		5,300	0.00	111,625.00	0.00	0.00	111,625.00	111,625.00	0.00
22	Entergy -Koch Trading		1,400	0.00	31,200.00	0.00	0.00	31,200.00	31,200.00	0.00
23	Excelon Gereration / PECO		2,819	0.00	75,137.00	0.00	0.00	75,137.00	75,137.00	0.00
24	First Energy Services Corp		200	0.00	3,680.00	0.00	0.00	3,680.00	3,680.00	0.00
25	HQ Energy Services		800	0.00	15,800.00	0.00	0.00	15,800.00	15,800.00	0.00
26	LG & E Energy Marketing		692	0.00	15,458.00	0.00	0.00	15,458.00	15,458.00	0.00
27	Louisville Gas and Electric		959	0.00	26,700.00	0.00	0.00	26,700.00	26,700.00	0.00
28	Louisville Gas and Electric: Tie Constraint		2,774	0.00	0.00	0.00	0.00		0.00	0.00
29	Mirant Americas Energy Marketing / Southern Company Energy Marketing		3,386	0.00	85,068.50	0.00	0.00	85,068.50	85,068.50	0.00
30	OVEC November 2001 Surplus final		91,850		1,206,989.46	0.00	0.00	1,206,989.46	1,206,989.46	0.00
31	OVEC November 2001 Demand final				821,032.32	0.00	0.00	821,032.32	821,032.32	0.00
32	OVEC November 2001 emergency finals		1		100.40	0.00	0.00	100.40	100.40	0.00
33	OVEC November 2001 ECAR emergency energy final		110		5,108.68	0.00	0.00	5,108.68	5,108.68	0.00
34	OVEC November 2001 DOE Settlement final				314,093.65	0.00	0.00	314,093.65	314,093.65	0.00
35	OVEC November 2001 additional facility & Replacement final				26,438.31	0.00	0.00	26,438.31	26,438.31	0.00
36	OVEC August 2001 to tie to final bil)revised)				168,636.17	0.00	0.00	168,636.17	168,636.17	0.00
37	PG&E Energy Trading -Power,L.P.		5,628	0.00	125,194.80	0.00	0.00	125,194.80	125,194.80	0.00
38	PSEG Energy Resources & Trade		800	0.00	18,760.00	0.00	0.00	18,760.00	18,760.00	0.00
39	Public Service Company of Colorado		800	0.00	12,400.00	0.00	0.00	12,400.00	12,400.00	0.00
40	Reliant Energy Services		4,000	0.00	68,400.00	0.00	0.00	68,400.00	68,400.00	0.00
41	Tennessee Valley Authority		421	0.00	9,666.00	0.00	0.00	9,666.00	9,666.00	0.00
42	TXU Energy Trading Company		1,440	0.00	29,520.00	0.00	0.00	29,520.00	29,520.00	0.00
43	Virginia Power		800	0.00	22,280.00	0.00	0.00	22,280.00	22,280.00	0.00
44	Williams Energy Marketing & Trading		2,524	0.00	57,720.80	0.00	0.00	57,720.80	57,720.80	0.00
45	Constellation Power	Option	0		0.00	0.00	0.00	0.00	0.00	0.00
46	Lebanon, OH City of	Option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
47	Psie Inter Company Transfer (ICT)		114,911	0.00	1,631,736.20	284,911.69	123,022.36	2,039,670.25	2,039,670.25	844.93
48	PSI Tie constraint PSI-LGEP-LGEC-CGE 2,774 Mwhs System Energy		0	0.00	39,390.80	9,847.70	0.00	49,238.50	49,238.50	0.00
49	PSI Tie constraint PSI-LGEP-EKPC-CGE 2,856 Mwhs System Energy		0	0.00	40,555.20	10,138.80	0.00	50,694.00	50,694.00	0.00
	SUBTOTAL		277,170	48,680.00	5,710,404.28	304,898.19	123,022.36	6,138,324.83	6,187,004.83	844.93
	CAO Bookout									
50	Allegheny Energy Supply			0.00	0.00	0.00	0.00		0.00	0.00
	Total CAO bookouts		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Purchased Transmsission related to purchases									
51	EKP Re: Tie Constraints 2856 mwh		0	0.00	0.00	4,334.99	0.00	4,334.99	4,334.99	0.00

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CINCINNATI GAS & E RIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF November 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST $O2 TONS
52	EKP Re: TVA 150 mwh		0	0.00	0.00	225.00	0.00	225.00	225.00	0.00
53	Louisville Gas & ElectricTrans Re: LGE Marketing 92 mwh		0	0.00	0.00	267.29	0.00	267.29	267.29	0.00
54	Louisville Gas & Electric Trans Re: TVA 271 mwh		0	0.00	0.00	846.26	0.00	846.26	846.26	0.00
	Subtotal Excluding OVEC including Trans Charges related to Purchases		0	0.00	0.00	5,693.54	0.00	5,693.54	5,693.54	0.00
55	Ovec	Losses to Load		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		277,170	$48,680.00	$5,710,404.28	$310,591.73	$123,022.36	$6,144,018.37	$6,192,698.37	844.93
	Originally Booked		277,175	$48,680.00	$5,177,302.95	$254,156.09	$153,777.96	$5,585,237.00	$5,633,917.00	844.93
	Difference		(5)	$0.00	$533,101.33	$56,435.64	($30,755.60)	$558,781.37	$558,781.37	($0.00)

	Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
	Forwards				
56	Allegheny		$0.00		$0.00
	Total Forwards	***0***	***0.00***	**0.00**	***0.00***
	Hourly				
57	American Electric Power	166	0.00	16,600.00	16,600.00
58	Dayton Power & Light	17	0.00	1,700.00	1,700.00
59	East Kentucky Power	25	0.00	2,500.00	2,500.00
60	Louisville Gas and Electric	9		900.00	900.00
60	OVEC	1	0.00	100.00	100.00
61	OVEC	91,970	0.00	2,542,398.99	2,542,398.99
	Hourly Totals	**92,188**	**0.00**	**2,564,198.99**	**2,564,198.99**
	Total Purchases for Load	**92,188**	**$0.00**	**$2,564,198.99**	**$2,564,198.99**
	Originally Booked	**92,188**	**$0.00**	**$1,987,793.64**	**$1,987,793.64**
	Difference	**0**	**$0.00**	**$576,405.35**	**$576,405.35**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02713

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF December 2001

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service		14,947	$0.00	$280,729.00	$0.00	$0.00	$280,729.00	$280,729.00	0.00
2	Aquila Energy Marketing		866	0.00	21,424.00	0.00	0.00	21,424.00	21,424.00	0.00
3	Buckeye Power South Central		90	0.00	2,120.00	0.00	0.00	2,120.00	2,120.00	0.00
4	Cargill-Alliant, LLC Cargill		800	0.00	18,080.00	0.00	0.00	18,080.00	18,080.00	0.00
5	Carolina Power & Light Co CP&L		386	0.00	7,720.00	0.00	0.00	7,720.00	7,720.00	0.00
6	Cinergy Capital & Trading		400	0.00	7,528.00	0.00	0.00	7,528.00	7,528.00	0.00
7	Constellation Power		200	0.00	4,600.00	0.00	0.00	4,600.00	4,600.00	0.00
8	DTE Energy Trading		100	0.00	1,775.00	0.00	0.00	1,775.00	1,775.00	0.00
9	Dayton Power & Light		776	0.00	15,150.00	0.00	0.00	15,150.00	15,150.00	0.00
10	Duke Energy Trading Company		244	0.00	4,362.00	0.00	0.00	4,362.00	4,362.00	0.00
11	Duke Power		295	0.00	7,215.00	0.00	0.00	7,215.00	7,215.00	0.00
12	Dynegy Power Marketing		5,050	0.00	98,682.50	0.00	0.00	98,682.50	98,682.50	0.00
13	Engage Energy America		850	0.00	13,087.50	0.00	0.00	13,087.50	13,087.50	0.00
14	Entergy-Koch Trading (fka Axia Energy)		3,200	0.00	73,080.00	0.00	0.00	73,080.00	73,080.00	0.00
15	Exelon Generation		1,325	0.00	28,900.00	0.00	0.00	28,900.00	28,900.00	0.00
16	HQ Energy Services Inc		1,600	0.00	29,440.00	0.00	0.00	29,440.00	29,440.00	0.00
17	LG&E Energy Marketing Inc		800	0.00	12,400.00	0.00	0.00	12,400.00	12,400.00	0.00
18	Louisville Gas & Electric		2,435	0.00	50,545.00	0.00	0.00	50,545.00	50,545.00	0.00
19	Mirant Americas Energy Marketing		2,600	0.00	66,000.00	0.00	0.00	66,000.00	66,000.00	0.00
20	Morgan Stanley Capital Group Inc		3,100	0.00	65,100.00	0.00	0.00	65,100.00	65,100.00	0.00
21	Ovec		59,743	0.00	1,493,625.00	0.00	0.00	1,493,625.00	1,493,625.00	0.00
22	PECO Energy Power Team		472	0.00	10,856.00	0.00	0.00	10,856.00	10,856.00	0.00
23	PJM Interconnection		24	0.00	530.40	0.00	0.00	530.40	530.40	0.00
24	PSEG Energy Resources & Trade		800	0.00	15,600.00	0.00	0.00	15,600.00	15,600.00	0.00
25	Tennessee Valley Authority		150	0.00	3,750.00	0.00	0.00	3,750.00	3,750.00	0.00
26	TXU Energy Trading Company		1,000	0.00	19,250.00	0.00	0.00	19,250.00	19,250.00	0.00
27	TransAlta Energy Marketing		800	0.00	20,880.00	0.00	0.00	20,880.00	20,880.00	0.00
28	Williams Energy Marketing & Trading Co		850	0.00	18,745.00	0.00	0.00	18,745.00	18,745.00	0.00
29	Lebanon, OH City of	option	0	48,680.00	0.00	0.00	0.00	0.00	48,680.00	0.00
30	Psie		101,431	0.00	1,440,320.20	237,766.20	122,313.85	1,800,400.25	1,800,400.25	745.82
31	Adjustment to tie		(11,766)	0.00	(270,777.15)	0.00	0.00	(270,777.15)	(270,777.15)	0.00
	SUBTOTAL		193,568	48,680.00	3,560,717.45	237,766.20	122,313.85	3,920,797.50	3,969,477.50	745.82
	Previous Months' Adjustments									
32	Constellation/LEM from PSI Interconnect points to CGE June 2001		(989)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	PSI re: Constellation/LEM CAO forward purchases June 2001 adj		989	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	PSI Tie Constraint PSI-AEPP-AEPC-CGE July 2001 adj		(1,946)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	AEP Tie Constraint July 2001 adj		1,946	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	PSI Tie Constraint PSI-LGEP-LGEC-CGE July 2001 adj		(855)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	LGE Tie Constraint July 2001 adj		855	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Adjustment Total		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
38	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		193,568	$48,680.00	$3,560,717.45	$237,766.20	$122,313.85	$3,920,797.50	$3,969,477.50	745.82

Purchases identified for Native Load	Mwhs	Demand	Energy	Total
Hourly				
Dayton Power & Light	1	0.00	100.00	100.00
Ovec	59,743	0.00	1,493,625.00	1,493,625.00
Hourly Totals	59,744	0.00	1,493,725.00	1,493,725.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

0274

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
USED FOR NATIVE LOAD
FINAL ESTIMATE PER PACE AND BILLING REPORTS DATED FEBRUARY 14, 2002
FOR THE MONTH OF DECEMBER 2001

LINE	COMPANY		MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service Corp		44	$ -	$ 968.00	$ -	$ -	$ 968.00	$ 968.00	0.00
2	Aquila Energy Marketing		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Buckeye Power / South Cnetral		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Cargill-Alliant		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Carolina Power & Light Co		193	0.00	3,860.00	0.00	0.00	3,860.00	3,860.00	0.00
6	Cinergy Capital & Trading		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Constellation Power		8	0.00	184.00	0.00	0.00	184.00	184.00	0.00
8	Dayton Power & Light (DPL)			0.00	0.00	0.00	0.00		0.00	0.00
9	DTE Energy Trading			0.00	0.00	0.00	0.00		0.00	0.00
10	Duke Energy Trading			0.00	0.00	0.00	0.00		0.00	0.00
11	Duke Power Company			0.00	0.00	0.00	0.00		0.00	0.00
12	Dynegy Power Marketing/ECI			0.00		0.00	0.00		0.00	0.00
13	Engage Energy America			0.00	0.00	0.00	0.00		0.00	0.00
14	Entergy - Koch Trading			0.00		0.00	0.00		0.00	0.00
15	Excelon Generation / PECO		200	0.00	3,900.00	0.00	0.00	3,900.00	3,900.00	0.00
16	HQ Energy Services			0.00	0.00	0.00	0.00		0.00	0.00
17	Hamilton , City of	losses	532	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	LG & E Energy Marketing			0.00	0.00	0.00	0.00		0.00	0.00
19	Louisville Gas and Electric			0.00	0.00	0.00	0.00		0.00	0.00
20	Louisville Gas and Electric	FLOWED NOT BILLED		0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Mirant Americas Energy Marketing / Southern Company Energy Marketing			0.00		0.00	0.00		0.00	0.00
22	Morgan Stanley			0.00	0.00	0.00	0.00		0.00	0.00
23	OVEC December 2001	Surplus Final	59,700	0.00	933,237.97	0.00	0.00	933,237.97	933,237.97	0.00
24	OVEC December 2001	Demand final	0	509,577.80	0.00	0.00	0.00	0.00	509,577.80	0.00
25	OVEC December 2001	timing problem	4	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	OVEC December 2001	ECAR emergency energy final	39	0.00	2,692.18	0.00	0.00	2,692.18	2,692.18	0.00
27	OVEC December 2001	DOE Settlement final	0	0.00	314,093.65	0.00	0.00	314,093.65	314,093.65	0.00
28	OVEC December 2001	additional facility & Replacement final	0	0.00	84,451.50	0.00	0.00	84,451.50	84,451.50	0.00
29	PG&E Energy Trading - Power,L.P.			0.00	0.00	0.00	0.00		0.00	0.00
30	PJM Interconnection			0.00	0.00	0.00	0.00		0.00	0.00
31	PSEG Energy Resources & Trade			0.00	0.00	0.00	0.00		0.00	0.00
32	Tennessee Valley Authority			0.00	0.00	0.00	0.00		0.00	0.00
33	TransAlta Energy Marketing			0.00	0.00	0.00	0.00		0.00	0.00
34	TXU Energy Trading			0.00	0.00	0.00	0.00		0.00	0.00
35	Williams Energy Marketing & Trading			0.00	0.00	0.00	0.00		0.00	0.00
36	Constellation Power	Option			0.00	0.00	0.00	0.00	0.00	0.00
37	Lebanon, OH City of	Option			0.00	0.00	0.00	0.00	0.00	0.00
38	Pple Inter Company Transfer (ICT)		156,685	0.00	2,354,858.72	331,512.77	0.00	2,686,371.49	2,686,371.49	2,361.50
	SUBTOTAL		217,405	$ 509,577.80	$ 3,698,246.02	$ 331,512.77	$ -	$ 4,029,758.79	$ 4,539,336.59	2,361.50
	Purchased Transmission related to purchases									
39	American Trans Sys (FE) trans re: PJM 23 mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
40	EKP Re: TVA 150 MWHS		0	0.00	0.00	0.00	0.00		0.00	0.00
41	AEP trans re: Carolina Power & Light 386 mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
42	AEP trans re: Duke Power Co 135 mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
43	AEP trans re: PECO Energy Pwr 256 mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
	Total Purchased Transmission related to Purchases		0	$ -	$ -	$ -	$ -	$ -	$ -	0.00
44	Ovec	Losses to Load		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		217,405	$ 509,577.80	$ 3,698,246.02	$ 331,512.77	$ -	$ 4,029,758.79	$ 4,539,336.59	2,361.50
	Originally Booked		59,744	$ -				$ 1,493,725.00	$ 1,493,725.00	
	Difference		157,661	$ 509,577.80				$ 2,536,033.79	$ 3,045,611.59	

Have tied out in total by components with the Wbsb Reports

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02715

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF January 2002

CONFIDENTIAL PROPRIETARY TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service		10,604	$0.00	$224,902.50	$0.00	$0.00	$224,902.50	$224,902.50	0.00
2	BP Energy Company		5,300	0.00	141,590.00	0.00	0.00	141,590.00	141,590.00	0.00
3	Buckeye Power South Central		925	0.00	22,008.00	0.00	0.00	22,008.00	22,008.00	0.00
4	Cargill-Alliant, LLC Cargill		750	0.00	18,000.00	0.00	0.00	18,000.00	18,000.00	0.00
5	Cinergy Capital & Trading		498	0.00	11,678.94	0.00	0.00	11,678.94	11,678.94	0.00
6	Constellation Power		42	0.00	840.00	0.00	0.00	840.00	840.00	0.00
7	Coral Power		1,455	0.00	28,735.50	0.00	0.00	28,735.50	28,735.50	0.00
8	Dayton Power & Light		57	0.00	1,700.00	0.00	0.00	1,700.00	1,700.00	0.00
9	Duke Energy Trading Company		800	0.00	17,320.00	0.00	0.00	17,320.00	17,320.00	0.00
10	Duke Power		72	0.00	2,232.00	0.00	0.00	2,232.00	2,232.00	0.00
11	Dynegy Power Marketing		600	0.00	13,680.00	0.00	0.00	13,680.00	13,680.00	0.00
12	East Kentucky Power Cooperative		828	0.00	17,600.00	0.00	0.00	17,600.00	17,600.00	0.00
13	Edison Mission Marketing & Trading Inc		1,600	0.00	36,360.00	0.00	0.00	36,360.00	36,360.00	0.00
14	Entergy-Koch Trading (fka Axia Energy)		750	0.00	18,337.50	0.00	0.00	18,337.50	18,337.50	0.00
15	Exelon Generation		750	0.00	22,200.00	0.00	0.00	22,200.00	22,200.00	0.00
16	FirstEnergy Solutions Corp		242	0.00	7,260.00	0.00	0.00	7,260.00	7,260.00	0.00
17	Louisville Gas & Electric		26	0.00	2,600.00	0.00	0.00	2,600.00	2,600.00	0.00
18	Mirant Americas Energy Marketing		800	0.00	16,480.00	0.00	0.00	16,480.00	16,480.00	0.00
19	Morgan Stanley Capital Group Inc		4,800	0.00	118,320.00	0.00	0.00	118,320.00	118,320.00	0.00
20	[illegible]		[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
21	PSEG Energy Resources & Trade		800	0.00	15,920.00	0.00	0.00	15,920.00	15,920.00	0.00
22	Wabash Valley Power		800	0.00	16,200.00	0.00	0.00	16,200.00	16,200.00	0.00
23	Williams Energy Marketing & Trading Co		1,500	0.00	36,075.00	0.00	0.00	36,075.00	36,075.00	0.00
24	Lebanon, OH City of	option	0	38,040.00	0.00	0.00	0.00	0.00	38,040.00	0.00
25	Pste		2,019	0.00	28,669.80	4,628.85	2,538.60	35,837.25	35,837.25	14.85
26	Adjustment to tie		(2,194)	0.00	(51,141.66)	0.00	0.00	(51,141.66)	(51,141.66)	0.00
	SUBTOTAL		105,404	38,040.00	2,461,861.22	4,628.85	2,538.60	2,469,028.67	2,507,068.67	14.85
27	Ovec	Losses to Load	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total		105,404	$38,040.00	$2,461,861.22	$4,628.85	$2,538.60	$2,469,028.67	$2,507,068.67	14.85

Purchases Identified for Native Load	Mwhs	Demand	Energy	Total
Hourly				
American Electric Power Service Corp	304	0.00	30,400.00	30,400.00
Dayton Power & Light	7	0.00	700.00	700.00
East Kentucky Power Cooperative	28	0.00	2,800.00	2,800.00
Dayton Power & Light		0.00		0.00
Louisville Gas and Electric Company	26	0.00	2,600.00	2,600.00
Ovec	72,380	0.00	1,694,093.64	1,694,093.64
Hourly Totals	72,745	$ -	$ 1,730,593.64	$ 1,730,593.64

CONFIDENTIAL PROPRIETARY TRADE SECRET

02716

ON SYSTEM I .SES
FINAL ESTIMATE
FOR THE MONTH OF January 2002

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	American Electric Power Service Corp.		10,804	$0.00	$224,902.50	$0.00	$0.00	$224,902.50	$224,902.50	0.00
2	BP Energy / Amoco Energy Trading		6,300	0.00	141,599.00	0.00	0.00	141,599.00	141,599.00	0.00
3	Buckeye Power / South Central		925	0.00	22,008.00	0.00	0.00	22,008.00	22,008.00	0.00
4	Cargill-Alliant		750	0.00	18,000.00	0.00	0.00	18,000.00	18,000.00	0.00
5	Cinergy Capital & Trading		496	0.00	11,678.94	0.00	0.00	11,678.94	11,678.94	0.00
6	Constellation Power		42	0.00	840.00	0.00	0.00	840.00	840.00	0.00
7	Coral Power		1,600	0.00	31,360.00	0.00	0.00	31,360.00	31,360.00	0.00
8	Dayton Power & Light (DPL)		57	0.00	1,700.00	0.00	0.00	1,700.00	1,700.00	0.00
9	Duke Energy Trading		880	0.00	17,320.00	0.00	0.00	17,320.00	17,320.00	0.00
10	Duke Power Company		72	0.00	2,232.00	0.00	0.00	2,232.00	2,232.00	0.00
11	Dynegy Power Marketing/ECI		600	0.00	13,800.00	0.00	0.00	13,800.00	13,800.00	0.00
12	Edison Mission Mktg & Trading		1,600	0.00	36,368.00	0.00	0.00	36,368.00	36,368.00	0.00
13	East Kentucky Power Cooperative, Inc.		828	0.00	17,800.00	0.00	0.00	17,800.00	17,800.00	0.00
14	Entergy -Koch Trading		750	0.00	18,337.50	0.00	0.00	18,337.50	18,337.50	0.00
15	Exelon Generation / PECO		748	0.00	22,120.00	0.00	0.00	22,120.00	22,120.00	0.00
16	Exelon Generation /PECO 4 mwhs billed didnt flow A371083 1/2			0.00	80.00	0.00	0.00	80.00	80.00	0.00
17	First Energy Services Corp		242	0.00	7,260.00	0.00	0.00	7,260.00	7,260.00	0.00
18	Louisville Gas and Electric		28	0.00	2,800.00	0.00	0.00	2,800.00	2,800.00	0.00
19	Mirant Americas Energy Marketing / Southern Company Energy Marketing		800	0.00	16,480.00	0.00	0.00	16,480.00	16,480.00	0.00
20	Morgan Stanley		4,800	0.00	118,320.00	0.00	0.00	118,320.00	118,320.00	0.00
21	OVEC January 2002 Surplus Real		79,465	0.00	1,072,883.78	0.00	0.00	1,072,883.78	1,072,883.78	0.00
22	OVEC January 2002 Demand Real		0	722,390.81	0.00	0.00	0.00	0.00	722,390.81	0.00
23	OVEC January 2002 ECAR Emergency energy final		35	0.00	2,784.57	0.00	0.00	2,784.57	2,784.57	0.00
24	OVEC January 2002 DOE Settlement final		0	0.00	314,083.65	0.00	0.00	314,083.65	314,083.65	0.00
25	OVEC January 2002 additional facility & Replacement final		0	0.00	0.00	57,162.42	0.00	57,162.42	57,162.42	0.00
26	OVEC January 2002 interest & debt amort		0	0.00	0.00	155,828.11	0.00	155,828.11	155,828.11	0.00
27	PSEG Energy Resources & Trade		800	0.00	15,920.00	0.00	0.00	15,920.00	15,920.00	0.00
28	Tennessee Valley Authority		100	0.00	2,000.00	0.00	0.00	2,000.00	2,000.00	0.00
29	Wabash Valley Power		800	0.00	16,200.00	0.00	0.00	16,200.00	16,200.00	0.00
30	Williams Energy Marketing & Trading		1,500	0.00	38,075.00	0.00	0.00	38,075.00	38,075.00	0.00
31	Lebanon, OH City of	Option	0	38,040.00	0.00	0.00	0.00	0.00	38,040.00	0.00
32	Pole Inter Company Transfer (ICT)		[redacted]	0.00	62,748.80	15,242.48	[redacted]	78,437.28	78,437.28	32.49
	SUBTOTAL		109,380	760,430.81	2,247,375.74	224,032.99	4,444.98	2,475,853.72	3,236,284.53	32.49
	Non-monetary									
33	Hamilton Losses		728	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total Non-Monetary		728	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Purchased Transmission related to purchases									
34	AEP trans re: Duke Power Co - 72 mwh		0	0.00	0.00	104.20	0.00	104.20	104.20	0.00
35	DPL Re: FirstEnergy Services - 242 mwh			0.00	0.00	726.00	0.00	726.00	726.00	0.00
36	EKP Re: TVA - 100 mwh			0.00	0.00	160.16	0.00	160.16	160.16	0.00
37	EKP Re: Cinergy Capital & Trading - 496			0.00	0.00	787.47	0.00	787.47	787.47	0.00
	Subtotal Excluding OVEC including Trans Charges related to Purchases		0	0.00	0.00	1,777.83	0.00	1,777.83	1,777.83	0.00
38	Ovec	Losses to Load	1,858	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL (Does not include OVEC Losses)		110,108	$760,430.81	$2,247,375.74	$225,810.82	$4,444.98	$2,477,631.55	$3,238,062.16	32.49
	Originally Booked		105,404	$38,040.00	$2,461,861.22	$4,828.85	$2,638.90	$2,469,028.97	$2,507,068.97	14.85
	Difference		3,704	$722,390.81	($214,485.48)	$221,181.97	$1,806.39	$8,602.58	$730,993.49	17.64

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL				
Forwards								
Allegheny		$0.00		$0.00	0	0.00	0.00	0.00
Total Forwards	0	0.00	0.00	0.00	0	0.00	0.00	0.00
Hourly								
American Electric Power Service Corp	304	0.00	30,400.00	30,400.00				
Dayton Power & Light	7	0.00	700.00	700.00				
East Kentucky Power Cooperative	28	0.00	2,800.00	2,800.00				
Louisville Gas and Electric Company	28	0.00	2,800.00	2,800.00				
Ovec	72,380	722,390.81	1,802,552.53	2,524,943.14				
Hourly Totals	72,745	722,390.81	1,838,052.53	2,561,443.14	0	0.00		
Total Purchases for Load	72,745	$722,390.81	$1,838,052.53	$2,561,443.14	0	0.00		
Originally Booked	72,745	$0.00	$1,730,593.64	$1,730,593.64				
Difference	0	722,390.81	(91,541.11)	$830,849.50				

02212

CONFIDENTIAL PROPRIETARY
TRADE SECRET

FINAL ESTIMATE
FOR THE MONTH OF February 2002

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Ameren Energy		782	$ -	$ 15,874.60	$ -	$ -	$ 15,874.60	$ 15,874.60	0.00
2	American Electric Power Service Corp		1,564	0.00	28,543.00	0.00	0.00	28,543.00	28,543.00	0.00
3	Buckeye Power / South Central		140	0.00	3,220.00	0.00	0.00	3,220.00	3,220.00	0.00
4	Cinergy Capital & Trading		4,195	2,042,400.00	93,612.35	0.00	0.00	93,612.35	2,136,012.35	0.00
5	Cinergy Capital & Trading - January 2002 demand		0	2,042,400.00	0.00	0.00	0.00	0.00	2,042,400.00	0.00
6	Dayton Power & Light (DPL)		150	0.00	5,800.00	0.00	0.00	5,800.00	5,800.00	0.00
7	Exelon Generation / PECO - RE: CGER		49	0.00	820.75	0.00	0.00	820.75	820.75	0.00
8	Exelon Generation /PECO 86 billed didn't flow			0.00	18.75	0.00	0.00	18.75	18.75	0.00
9	Indianapolis Power & Light Company		1,063	0.00	20,570.75	0.00	0.00	20,570.75	20,570.75	0.00
10	Indianapolis Power & Light (IPL) -net			0.00	(95.00)	0.00	0.00	(95.00)	(95.00)	0.00
11	Louisville Gas and Electric		1,847	0.00	36,270.00	0.00	0.00	36,270.00	36,270.00	0.00
12	Morgan Stanley		782	0.00	16,539.30	0.00	0.00	16,539.30	16,539.30	0.00
13	OVEC February 2002 Surplus Thru PSI interconnects for CGE		5,402	0.00	109,440.00	0.00	0.00	109,440.00	109,440.00	0.00
14	OVEC RLT Thru PSI interconnects for CGE		70	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	OVEC February 2002 Surplus Final		64,451		936,178.14	0.00	0.00	936,178.14	936,178.14	0.00
16	OVEC February 2002 Demand final			751,305.30	0.00	0.00	0.00	0.00	751,305.30	0.00
17	OVEC February 2002 ECAR emergency energy final		49		3,843.10	0.00	0.00	3,843.10	3,843.10	0.00
18	OVEC February 2002 DOE Settlement final				314,093.85	0.00	0.00	314,093.85	314,093.85	0.00
19	OVEC February 2002 additional facility & Replacement final				22,447.71	0.00	0.00	22,447.71	22,447.71	0.00
20	OVEC February 2002 Interest & Debt Exp. Amortization				155,828.11	0.00	0.00	155,828.11	155,828.11	0.00
21	Ovec RLT	Losses to Load	1,763	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Public Service Company of Colorado		783	0.00	15,425.10	0.00	0.00	15,425.10	15,425.10	0.00
23	Public Service Company of Colorado - Billed not Flowed			0.00	(19.70)	0.00	0.00	(19.70)	(19.70)	0.00
24	Strategic Energy		143	0.00	3,289.00	0.00	0.00	3,289.00	3,289.00	0.00
25	Williams Energy Marketing & Trading		1,168	0.00	24,406.00	0.00	0.00	24,406.00	24,406.00	0.00
26	Lebanon, OH City of	Option		38,040.00	0.00	0.00	0.00	0.00	38,040.00	0.00
27	Pole Inter Company Transfer (ICT)		57,742	0.00	819,936.40	148,940.39	56,043.71	1,024,920.50	1,024,920.50	424.57
28	Pole Inter Company Transfer OVEC surplus and RLT 5,472 Mwhs reflected above		-	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL		142,163	$ 4,874,145.30	$ 2,829,838.01	$ 148,940.39	$ 56,043.71	$ 2,834,822.11	$ 7,708,967.41	424.57
	CAO BOOKOUTS									
29	Coral Power		400	0.00	7,500.00	0.00	0.00	7,500.00	7,500.00	0.00
30	South Carolina Electric & Gas		400	0.00	7,500.00	0.00	0.00	7,500.00	7,500.00	0.00
31	Southern Indiana Gas & Electric Company SIGE		400	0.00	7,500.00	0.00	0.00	7,500.00	7,500.00	0.00
	TOTAL CAO BOOKOUTS		1,200	$ -	$ 22,500.00	$ -	$ -	$ 22,500.00	$ 22,500.00	0.00
	Purchased Transmission related to purchases									
32	TVA trans re: CCT Jan-02 Demand 486 mvh			310.92	0.00	0.00	0.00	0.00	310.92	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES		0	$ 310.92	$ -	$ -	$ -	$ -	$ 310.92	0.00
	Non-monetary									
33	Flowed not billed		16							
34	Midwest ISO losses		30							
			46	$ -	$ -	$ -	$ -	$ -	$ -	0.00
	TOTAL		143,409	$ 4,874,456.22	$ 2,852,338.01	$ 148,940.39	$ 56,043.71	$ 2,857,322.11	$ 7,731,778.33	424.57

Of the purchased power above the following is the breakdown Purchases for Load exluding Intercompany Transfer		MWHS	DEMAND	ENERGY	TOTAL
Forwards					
Coral Powr	System Energy	400	$ -	$ 7,500.00	$ 7,500.00
South Carolina Electric & Gas	System Energy	400	0.00	7,500.00	7,500.00
Southern Indiana Gas & Electric Company	System Energy	400	0.00	7,500.00	7,500.00
Cinergy Capital & Trading Jan & Feb demand	Demand	0	4,084,800.00	0.00	4,084,800.00
Total Forwards		1,200	$ 4,084,800.00	$ 22,500.00	$ 4,107,300.00
Total Hourly Purchases for Load					
OVEC	Surplus	64,451	751,305.30	1,430,345.61	2,181,650.91
OVEC	Emergency	49	0.00	3,843.10	3,843.10
OVEC	RLT	1,763	0.00	0.00	0.00
OVEC Thru PSI interconnects for CGE's native los	Surplus	5,402	0.00	109,440.00	109,440.00
OVEC Thru PSI interconnects for CGE's native los	RLT	70	0.00	0.00	0.00
		71,735	$ 751,305.30	$ 1,543,628.71	$ 2,294,934.01
Total Purchases for Load		72,935	$ 4,836,105.30	$ 1,566,128.71	$ 6,402,234.01
Originally Booked		71,102	$ -	$ 2,050,321.74	$ 2,050,321.74
Difference		1,833	$ 4,836,105.30	$ (484,093.03)	$ 4,352,012.27

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

PRELIMINARY ESTIMATE
FOR THE MONTH OF March 2002

TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny Energy Supply Company		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Ameren Energy		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	American Electric Power Service Corp		1,566	0.00	43,350.00	0.00	0.00	43,350.00	43,350.00	0.00
4	Aquila Merchant Services		103	0.00	3,618.75	0.00	0.00	3,618.75	3,618.75	0.00
5	Associated Electric		18	0.00	834.60	0.00	0.00	834.60	834.60	0.00
6	BP Energy Co		26	0.00	569.19	0.00	0.00	569.19	569.19	0.00
7	Buckeye Power South		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Cinergy Capital & Trading		13,218	0.00	378,427.82	0.00	0.00	378,427.82	378,427.82	0.00
9	CMS Marketing Services and Trading Co		509	0.00	15,093.60	0.00	0.00	15,093.60	15,093.60	0.00
10	Cargill-Alliant		35	0.00	1,163.40	0.00	0.00	1,163.40	1,163.40	0.00
11	Carolina Power & Light		5	0.00	117.18	0.00	0.00	117.18	117.18	0.00
12	Central Illinois Light Co		30	0.00	613.20	0.00	0.00	613.20	613.20	0.00
13	Constellation Power		50	0.00	1,596.15	0.00	0.00	1,596.15	1,596.15	0.00
14	Consumers Energy Co		60	0.00	2,520.00	0.00	0.00	2,520.00	2,520.00	0.00
15	Coral Power		16	0.00	362.88	0.00	0.00	362.88	362.88	0.00
16	DTE Energy Trading		128	0.00	3,033.52	0.00	0.00	3,033.52	3,033.52	0.00
17	Dayton Power & Light Co		858	0.00	18,630.00	0.00	0.00	18,630.00	18,630.00	0.00
18	Duke Energy Trading and Marketing		144	0.00	3,903.15	0.00	0.00	3,903.15	3,903.15	0.00
19	Duke Power Company		2	0.00	61.95	0.00	0.00	61.95	61.95	0.00
20	Dynegy Power Marketing		43	0.00	925.56	0.00	0.00	925.56	925.56	0.00
21	East Kentucky Power Coop		10	0.00	990.00	0.00	0.00	990.00	990.00	0.00
22	Edison Mission Marketing & Trading Inc		1	0.00	28.80	0.00	0.00	28.80	28.80	0.00
23	Entergy Services Inc		90	0.00	3,690.00	0.00	0.00	3,690.00	3,690.00	0.00
24	Entergy-Koch Trading		5	0.00	151.20	0.00	0.00	151.20	151.20	0.00
25	Exelon Generation Company		2,416	0.00	71,624.10	0.00	0.00	71,624.10	71,624.10	0.00
26	HQ Energy Services		22	0.00	525.42	0.00	0.00	525.42	525.42	0.00
27	Hoosier Energy Rec		3	0.00	300.00	0.00	0.00	300.00	300.00	0.00
28	Indianapolis Power & Light Co		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	LG&E Energy Marketing Inc		166	0.00	2,949.60	0.00	0.00	2,949.60	2,949.60	0.00
30	Louisville Gas and Electric		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Mirant Americas Energy Marketing		45	0.00	661.80	0.00	0.00	661.80	661.80	0.00
32	NRG Power Marketing		27	0.00	645.00	0.00	0.00	645.00	645.00	0.00
33	Northern Indiana Public Service Co		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Northern States Power Co		348	0.00	9,875.70	0.00	0.00	9,875.70	9,875.70	0.00
35	OVEC		98,172	0.00	2,045,020.00	0.00	0.00	2,045,020.00	2,045,020.00	0.00
36	PG&E Energy Trading		5	0.00	135.27	0.00	0.00	135.27	135.27	0.00
37	Public Service Company of Colorado		5	0.00	135.54	0.00	0.00	135.54	135.54	0.00
38	Reliant Energy Services		486	0.00	13,180.35	0.00	0.00	13,180.35	13,180.35	0.00
39	Southern Indiana Gas & Electric		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Tennessee Valley Authority		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Virginia Electric and Power Company		408	0.00	16,904.40	0.00	0.00	16,904.40	16,904.40	0.00
42	Wabash Valley Power		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Western Resources In		362	0.00	13,171.20	0.00	0.00	13,171.20	13,171.20	0.00
44	Williams Energy Marketing & Trading		2,970	0.00	57,987.45	0.00	0.00	57,987.45	57,987.45	0.00
45	Lebanon, OH City of	Option		38,040.00	0.00	0.00	0.00	0.00	38,040.00	0.00
46	PSI Tie constraint PSI-AEPP-AEPC-CGE Mwhs	System Energy		0.00	0.00	0.00	0.00	-	0.00	0.00
47	PSI Tie constraint PSI-LGEP-LGEC-CGE Mwhs	System Energy		0.00	0.00	0.00	0.00	-	0.00	0.00
48	Psie Inter Company Transfer (ICT)		108,309	0.00	1,537,987.80	248,314.31	[redacted]	1,922,484.75	1,922,484.75	796.39
49	Adjustment to tie		(6,652)	0.00	(195,023.83)	0.00	0.00	[redacted]	(195,023.83)	0.00
	SUBTOTAL		220,007	38,040.00	4,055,760.75	248,314.31	136,182.64	4,440,257.70	4,478,297.70	796.39
	Purchased Transmission related to purchases									
50	American Trans SYS (FE) trans re: PJM 1,349mw's		0	0.00	0.00	0.00	0.00		0.00	0.00
51	AEP re: LG&E 48mw's		0	0.00	0.00	0.00	0.00		0.00	0.00
52	AEP re: PJM 300mw's		0	0.00	0.00	0.00	0.00		0.00	0.00
53	AEP trans re: tie constriant - PSI-AEPP-AEPC-CGE 1,945mw's		0	0.00	0.00	0.00	0.00		0.00	0.00
54	LG&E Energy Trans Re: Tie constraint-PSI-LGEP-LGEC-LGEC 855mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
55	DPL trans re: PJM1,040mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
56	DPL trans re: First Energy 144mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
57	EKP trans re: City of Hamilton 2,467 mwhs		0	0.00	0.00	0.00	0.00		0.00	0.00
	Subtotal Excluding OVEC including Trans Charges related to Purchases		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Ovec	Losses to Load	1,678	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL		221,685	$ 38,040.00	$ 4,055,760.75	$ 248,314.31	$ 136,182.64	$ 4,440,257.70	$ 4,478,297.70	796.39

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02719

ON SYSTEM P ASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF March 2002

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Hourly				
Dayton Power & Light Company	2	0.00	200.00	200.00
East Kentucky Power Cooperative	7	0.00	700.00	700.00
OVEC	97,850	0.00	2,045,020.00	2,045,020.00
OVEC		0.00		0.00
Total Hourly Purchases	**97,859**	**0.00**	**2,045,920.00**	**2,045,920.00**
Total Purchases for Load	**97,859**	**0.00**	**2,045,920.00**	**2,045,920.00**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

027720

ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF March 2002

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny Energy		99	$ -	$ 2,772.00	$ -	$ -	$ 2,772.00	$ 2,772.00	0.00
2	American Electric Power Service Corp		1,914	0.00	75,720.00	0.00	0.00	75,720.00	75,720.00	0.00
3	Buckeye Power / South Cnetral		2,042	0.00	52,063.00	0.00	0.00	52,063.00	52,063.00	0.00
4	Carolina Power & Light Company		800	0.00	17,360.00	0.00	0.00	17,360.00	17,360.00	0.00
5	Cinergy Capital & Trading		6,120	2,042,400.00	174,513.07	0.00	0.00	174,513.07	2,216,913.07	0.00
6	Dayton Power & Light (DPL)		2,865	0.00	62,700.00	0.00	0.00	62,700.00	62,700.00	0.00
7	East Kentucky Power Cooperative, Inc.		33	0.00	3,300.00	0.00	0.00	3,300.00	3,300.00	0.00
8	Hamilton, City of		0	0.00	660,533.00	0.00	0.00	660,533.00	660,533.00	0.00
9	Indianapolis Power & Light Company		157	0.00	4,036.00	0.00	0.00	4,036.00	4,036.00	0.00
10	Louisville Gas and Electric			0.00	0.00	0.00	0.00		0.00	0.00
11	Morgan Stanley			0.00	0.00	0.00	0.00		0.00	0.00
12	OVEC		97,851	746,753.63	1,882,771.35	0.00	0.00	1,882,771.35	2,629,524.98	0.00
13	Tennessee Valley Authority		2,472	0.00	53,560.00	0.00	0.00	53,560.00	53,560.00	0.00
14	Lebanon, OH City of	Option		38,040.00	0.00	0.00	0.00		38,040.00	0.00
15	Psie Inter Company Transfer (ICT)		108,309	0.00	1,537,887.80	275,550.84	108,946.11	1,922,484.75	1,922,484.75	796.39
16	Psie Inter Company Transfer OVEC surplus and RLT 5,472 Mwhs reflected above		-	0.00	0.00	0.00	0.00		0.00	0.00
	SUBTOTAL		222,662	$ 2,827,193.63	$ 4,527,316.22	$ 275,550.84	$ 108,946.11	$ 4,911,813.17	$ 7,739,006.80	796.39
	Non-monetary									
17	Flowed not billed		44							
18	*Midwest ISO losses*		8							
			52	$ -	$ -	$ -	$ -	$ -	$ -	0.00
	TOTAL		222,714	$ 2,827,193.63	$ 4,527,316.22	$ 275,550.84	$ 108,946.11	$ 4,911,813.17	$ 7,739,006.80	796.39

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer		MWHS	DEMAND	ENERGY	TOTAL
Forwards					
Cinergy Capital & Trading Jan & Feb demand	Demand	0	2,042,400.00	0.00	2,042,400.00
Total Forwards		0	$ 2,042,400.00	$ -	$ 2,042,400.00
Total Hourly Purchases for Load					
OVEC		97,851	746,753.63	1,882,771.35	2,629,524.98
			0.00	0.00	0.00
		97,851	$ 746,753.63	$ 1,882,771.35	$ 2,629,524.98
Total Purchases for Load		97,851	$ 2,789,153.63	$ 1,882,771.35	$ 4,671,924.98

CONFIDENTIAL PROPRIETARY
TRADE SECRET

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CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF APRIL 2002

CONFIDENTIAL PROPRIETARY
TRADE SECRET

	Mwhrs	Demand	Energy	Total Charge
Allegheny Energy Supply Company LLC	8,510		$229,219.00	$229,219.00
Ameren Energy as Agent	6,397		176,505.00	176,505.00
American Electric Power Service Corporation	120,919		3,532,287.00	3,532,287.00
Aquila Merchant Services, Inc.	8,235		224,057.00	224,057.00
BP Energy Company	3,200		87,442.00	87,442.00
Buckeye Power	7,784		218,738.00	218,738.00
CMS Marketing, Services and Trading Company	14,283		398,518.00	398,518.00
Cargill-Alliant, LLC	400		10,980.00	10,980.00
Carolina Power & Light Company	837		22,982.00	22,982.00
Central Illinois Light Company	76		1,406.00	1,406.00
Cinergy Capital & Trading, Inc.	18,363	2,042,400.00	765,992.24	2,808,392.24
City of Hamilton	403		5,643.00	5,643.00
Cleco Marketing & Trading LLC	400		8,400.00	8,400.00
Conectiv Energy Supply, Inc.	9,350		222,461.00	222,461.00
Constellation Power	5,963		180,592.00	180,592.00
Consumers Energy Co. dba Consumers Energy Traders	100		4,700.00	4,700.00
Coral Power, L.L.C.	1,563		41,810.00	41,810.00
DTE Energy Trading, Inc.	6,624		157,118.00	157,118.00
Dayton Power & Light Company	817		25,931.00	25,931.00
Duke Energy Trading and Marketing LLC	50,870		1,446,914.00	1,446,914.00
Duke Power Company	1,356		39,647.00	39,647.00
Dynegy Marketing & Trade	649		14,377.00	14,377.00
Dynegy Power Marketing, Inc.	9,132		203,506.00	203,506.00
East Kentucky Power Cooperative, Inc.	604		15,540.00	15,540.00
Edison Mission Marketing & Trading Inc.	1,038		26,392.00	26,392.00
El Paso Merchant Energy, L.P.	2,400		61,200.00	61,200.00
Engage Energy America	800		40,800.00	40,800.00
Entergy-Koch Trading, LP (fka Axia Energy, L.P.)	8,825		250,269.00	250,269.00
Exelon Generation Company, LLC	12,962		332,539.00	332,539.00
FirstEnergy Solutions Corp.	3,200		91,320.00	91,320.00
HQ Energy Services (U.S.) Inc.	2,382		56,268.00	56,268.00
Hoosier Energy Rec, Inc.	23		2,300.00	2,300.00
Indianapolis Power & Light Company	50,130		1,130,746.00	1,130,746.00
Kansas City Power & Light Company	1,089		33,847.00	33,847.00
LG&E Energy Marketing Inc.	11,441		301,241.00	301,241.00
Louisville Gas & Electric Co/Kentucky Utilities C	30,915		738,063.00	738,063.00
Mirant Americas Energy Marketing, L.P.	9,130		220,306.00	220,306.00
Morgan Stanley Capital Group Inc.	400		9,200.00	9,200.00
NRG Power Marketing Inc.	384		10,608.00	10,608.00
Northern Indiana Public Service Company	19,578		509,523.00	509,523.00
Northern States Power Co.	805		24,445.00	24,445.00
Ohio Valley Electric Corporation-Power Scheduling	111,348	250,421.00	2,345,060.00	2,595,481.00
PG&E Energy Trading - Power, L.P.	11,936		308,946.00	308,946.00
PJM Interconnection, L.L.C.	433		14,504.00	14,504.00
PSEG Energy Resources & Trade LLC	18		450.00	450.00
Power Exchange Corp.(POWEREX) British Columbia	125		5,650.00	5,650.00
Public Service Company of Colorado	5,200		154,498.00	154,498.00
Reliant Energy Services, Inc.	12,687		457,104.00	457,104.00
Sempra Energy Trading Corp.	155		2,558.00	2,558.00
South Carolina Electric & Gas Company	4,000		162,796.00	162,796.00
Southern Illinois Power Cooperative	20		800.00	800.00
Southern Indiana Gas & Electric Company	6,997		252,639.00	252,639.00
TXU Energy Trading Company LP	3,200		104,802.00	104,802.00
Tennessee Valley Authority	18,205		438,244.00	438,244.00
TransAlta Energy Marketing (US) Inc.	3,950		125,848.00	125,848.00

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF APRIL 2002

CONFIDENTIAL PROPRIETARY
TRADE SECRET

	Mwhrs	Demand	Energy	Total Charge
Virginia Electric and Power Company	6,409		164,310.00	164,310.00
Wabash Valley Power	1,950		59,591.00	59,591.00
Western Resources In	6,380		216,551.00	216,551.00
Williams Energy Marketing & Trading Company	12,838		334,980.00	334,980.00
Wisconsin Public Service Corporation	58		1,556.00	1,556.00
PSIE Inter Company Transfer (ICT)	89,391		7,972.00	7,972.00
Adjustment to Tie	(503,602)		0.00	0.00
Adjustment to Tie to P&L Demand		349,579.00	0.00	349,579.00
Total On System less Full Requirements	224,035	2,642,400.00	17,032,691.24	19,675,091.24
Full Requirements Schedule				
Lebanon, OH City of - Option		19,020.00		19,020.00
Total Full Requirements	0	19,020.00	0.00	19,020.00
Total Schedule 4	224,035	$2,661,420.00	$17,032,691.24	$19,694,111.24

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Hourly				
American Electric Power Service Corp	78	0.00	7,800.00	7,800.00
Cinergy Capital & Trading, Inc.	0	2,042,400.00	0.00	2,042,400.00
Dayton Power & Light Company	2	0.00	200.00	200.00
East Kentucky Power Cooperative	3	0.00	300.00	300.00
Hoosier Energy Rec, Inc	23	0.00	2,300.00	2,300.00
Indianapolis Power & Light Co	4	0.00	400.00	400.00
Louisville Gas & Electric	3	0.00	300.00	300.00
Northern Indiana Public Service Co	6	0.00	600.00	600.00
Southern Indiana Gas & Electric co	2	0.00	200.00	200.00
OVEC	111,348	250,421.00	2,345,060.00	2,595,481.00
Total Hourly Purchases	**111,469**	**2,292,821.00**	**2,357,160.00**	**4,649,981.00**
Total Purchases for Load	**111,469**	**2,292,821.00**	**2,357,160.00**	**4,649,981.00**

224,035	2,018,153	Total Energy
	(1,786,204)	Net Generation
	(7,914)	LOOP
	224,035	
	0	

ON SYSTEM ;HASES
FINAL ESTIMATE
FOR THE MONTH OF APRIL 2002

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny Energy		8,673	$ -	$ 232,318.00	$ -	$ -	$ 232,318.00	$ 232,318.00	0.00
2	Ameren Energy		6,381	0.00	176,368.00	0.00	0.00	176,368.00	176,368.00	0.00
3	American Electric Power Service Corp		119,206	0.00	4,678,964.25	0.00	0.00	4,678,964.25	4,678,964.25	0.00
4	*Aquila Merchant Services Inc.*		7,514	0.00	228,047.72	0.00	0.00	228,047.72	228,047.72	0.00
5	BP Energy Company		2,723	0.00	75,488.00	0.00	0.00	*75,488.00*	*75,488.00*	0.00
6	Buckeye Power South Central		8,027	0.00	226,736.00	0.00	0.00	226,736.00	226,736.00	0.00
7	CMS Marketing Services & Trading		13,804	0.00	386,242.55	0.00	0.00	386,242.55	386,242.55	0.00
8	Cargill-Alliant		401	0.00	10,966.26	0.00	0.00	10,966.26	10,966.26	0.00
9	Carolina Power & Light Company		839	0.00	22,984.00	0.00	0.00	22,984.00	22,984.00	0.00
10	Central Illinois Light Company		25	0.00	4.50	0.00	0.00	4.50	4.50	0.00
11	Cinergy Capital & Trading		17,928	2,042,400.00	758,678.04	0.00	0.00	758,678.04	2,801,078.04	0.00
12	City of Hamilton		403	0.00	5,642.00	0.00	0.00	5,642.00	5,642.00	0.00
13	Cleco Marketing & Trading		401	0.00	8,400.00	0.00	0.00	8,400.00	8,400.00	0.00
14	Conectiv Energy Supply		8,057	0.00	210,774.56	0.00	0.00	210,774.56	210,774.56	0.00
15	Constellation Power		4,360	0.00	146,114.00	0.00	0.00	146,114.00	146,114.00	0.00
16	*Consumer Energy Co.*		100	0.00	4,700.00	0.00	0.00	4,700.00	4,700.00	0.00
17	Coral Power		1,119	0.00	29,960.00	0.00	0.00	29,960.00	29,960.00	*0.00*
18	DTE Energy Trading Inc.		6,007	0.00	144,330.00	0.00	0.00	144,330.00	144,330.00	0.00
19	Dayton Power & Light (DPL)		732	0.00	20,032.50	0.00	0.00	20,032.50	20,032.50	0.00
20	Duke Energy Trading DETM		50,013	0.00	1,413,307.86	0.00	0.00	1,413,307.86	1,413,307.86	0.00
21	Duke Power Company		2,115	0.00	61,691.00	0.00	0.00	61,691.00	61,691.00	0.00
22	Dynegy Power Marketing, Inc.		9,160	0.00	203,002.98	0.00	0.00	203,002.98	203,002.98	0.00
23	East Kentucky Power Cooperative, Inc.		604	0.00	15,540.00	0.00	0.00	15,540.00	15,540.00	0.00
24	Edison Mission Marketing & Trading Inc.		1,039	0.00	26,394.00	0.00	0.00	26,394.00	26,394.00	0.00
25	El Paso Merchant Energy		2,410	0.00	61,200.00	0.00	0.00	61,200.00	61,200.00	0.00
26	Engage Energy America		802	0.00	40,800.00	0.00	0.00	*40,800.00*	40,800.00	0.00
27	Entergy -Koch Trading		8,843	0.00	250,302.29	0.00	0.00	250,302.29	250,302.29	0.00
28	Exelon Generation Company		12,815	0.00	333,230.00	0.00	0.00	333,230.00	333,230.00	0.00
29	FirstEnergy Solutions		2,713	0.00	91,616.49	0.00	0.00	91,616.49	91,616.49	0.00
30	HQ Energy Services		2,385	0.00	56,270.00	0.00	0.00	56,270.00	56,270.00	0.00
31	Hoosier Energy Rec., Inc.		1	0.00	100.00	0.00	0.00	100.00	100.00	0.00
32	Indianapolis Power & Light Company		53,763	0.00	1,202,083.00	0.00	0.00	1,202,083.00	1,202,083.00	0.00
33	Kansas City Power & Light		1,089	0.00	33,848.50	0.00	0.00	33,848.50	33,848.50	0.00
34	LG&E Energy Marketing Inc.		11,435	0.00	301,641.00	0.00	0.00	301,641.00	301,641.00	0.00
35	Louisville Gas and Electric		29,187	0.00	718,681.50	0.00	0.00	718,681.50	718,681.50	0.00
36	Mirant Americas Energy Marketing		8,937	0.00	227,915.00	0.00	0.00	227,915.00	227,915.00	0.00
37	Morgan Stanley		401	0.00	9,200.00	0.00	0.00	9,200.00	9,200.00	0.00
38	NRG Power Marketing Inc.		394	0.00	10,925.00	0.00	0.00	10,925.00	10,925.00	0.00
39	Northern Indiana Public Service Company		20,738	0.00	536,425.50	0.00	0.00	536,425.50	536,425.50	0.00
40	Northern States Power Company		779	0.00	24,395.00	0.00	0.00	24,395.00	24,395.00	0.00
41	Ohio Valley Electric Coproration		109,692	845,790.60	2,035,904.82	0.00	0.00	2,035,904.82	2,881,695.42	0.00
42	P G & E Energy Trading		11,945	0.00	308,849.00	0.00	0.00	308,849.00	308,849.00	0.00
43	PJM Interconnection, LLC		1,120	0.00	36,847.31	0.00	0.00	36,847.31	36,847.31	0.00
44	PSEG Energy Resources & Trade		801	0.00	20,000.00	0.00	0.00	20,000.00	20,000.00	0.00
45	Power Exchange Corp.		125	0.00	5,650.00	0.00	0.00	5,650.00	5,650.00	0.00
46	Public Service Company of Colorado		5,212	0.00	154,509.42	0.00	0.00	154,509.42	154,509.42	0.00
47	Reliant Energy Services, Inc.		14,231	0.00	490,249.75	0.00	0.00	490,249.75	490,249.75	0.00
48	Sempra Energy Trading		156	0.00	2,557.50	0.00	0.00	2,557.50	2,557.50	0.00
49	South Carolina Electric & Gas Company		4,015	0.00	162,800.00	0.00	0.00	162,800.00	162,800.00	0.00
50	Southern Illinois Power Cooperative		20	0.00	800.00	0.00	0.00	800.00	800.00	0.00
51	Southern Indiana Gas & Electric Company		7,366	0.00	260,869.97	0.00	0.00	260,869.97	260,869.97	0.00
52	TXU Energy Trading Company		3,168	0.00	104,800.00	0.00	0.00	104,800.00	104,800.00	0.00
53	Tennessee Valley Authority		18,292	0.00	438,865.85	0.00	0.00	438,865.85	438,865.85	0.00
54	TransAlta Energy Marketing		3,965	0.00	125,850.00	0.00	0.00	125,850.00	125,850.00	0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02724

CINCINNATI GAS & E TRIC COMPANY
ON SYSTEM . CHASES
FINAL ESTIMATE
FOR THE MONTH OF APRIL 2002

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
55	Virginia Electric and Power Company		6,812	0.00	174,322.60	0.00	0.00	174,322.60	174,322.60	0.00
56	Wabash Valley Power		1,098	0.00	42,180.00	0.00	0.00	42,180.00	42,180.00	0.00
57	Westar Energy, Inc.		6,375	0.00	216,554.50	0.00	0.00	216,554.50	216,554.50	0.00
58	Williams Energy Marketing & Trading Company		10,476	0.00	287,820.00	0.00	0.00	287,820.00	287,820.00	0.00
59	Wisconsin Pub Svc Corp		58	0.00	1,556.00	0.00	0.00	1,556.00	1,556.00	0.00
60	Lebanon, OH City of	Option		18,020.00	0.00	0.00	0.00		18,020.00	0.00
61	Psi Based on the Scheduled interchange activity for the month		89,520	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Psi related to PSI's Generation supplying CGE's native load	704 Mwhs		0.00	7,675.00	297.04	0.00	7,972.04	7,972.04	5.18
63	Adjust to tie		(488,744)	0.00	0.00	0.00	0.00		0.00	0.00
	SUBTOTAL		232,106	$ 2,907,210.60	$ 17,863,981.22	$ 297.04	$ -	$ 17,864,278.26	$ 20,771,488.86	5.18
	BOOKOUTS									
64	Alcoa Power Generating d/b/a APG Trading		960	0.00	42,240.00	0.00	0.00	42,240.00	42,240.00	0.00
65	Allegheny Energy Supply		2,400	0.00	80,400.00	0.00	0.00	80,400.00	80,400.00	0.00
66	American Electric Power Service Corporation		16,800	0.00	509,220.00	0.00	0.00	509,220.00	509,220.00	0.00
67	Aquila Merchant Services		800	0.00	19,600.00	0.00	0.00	19,600.00	19,600.00	0.00
68	Constellation Power		2,800	0.00	92,000.00	0.00	0.00	92,000.00	92,000.00	0.00
69	Duke Energy Trading DETM		800	0.00	19,400.00	0.00	0.00	19,400.00	19,400.00	0.00
70	Dynegy Power Marketing/ECI		2,000	0.00	67,520.00	0.00	0.00	67,520.00	67,520.00	0.00
71	Edison Mission Mktg &Trading		800	0.00	22,800.00	0.00	0.00	22,800.00	22,800.00	0.00
72	Entergy -Koch Trading		2,400	0.00	106,400.00	0.00	0.00	106,400.00	106,400.00	0.00
73	HQ Energy Services		800	0.00	19,360.00	0.00	0.00	19,360.00	19,360.00	0.00
74	LG & E Energy Marketing		800	0.00	21,000.00	0.00	0.00	21,000.00	21,000.00	0.00
75	Morgan Stanley		400	0.00	8,200.00	0.00	0.00	8,200.00	8,200.00	0.00
76	Public Service Company of Colorado		1,600	0.00	57,000.00	0.00	0.00	57,000.00	57,000.00	0.00
77	Reliant Energy Srvcs, Inc.		800	0.00	19,600.00	0.00	0.00	19,600.00	19,600.00	0.00
78	Virginia Power (VEPCO)		1,600	0.00	61,920.00	0.00	0.00	61,920.00	61,920.00	0.00
79	Wabash Valley Power		1,800	0.00	78,400.00	0.00	0.00	78,400.00	78,400.00	0.00
80	Westar Energy, Inc.		800	0.00	19,600.00	0.00	0.00	19,600.00	19,600.00	0.00
	TOTAL BOOKOUTS		38,160	$ -	$ 1,244,660.00	$ -	$ -	$ 1,244,660.00	$ 1,244,660.00	0.00
81	Purchase from PSI with regards to CGE Book Out Sales associated with CAO Purchase Book Outs allocated to PSI's native load		36,480	0.00	840,328.68	163,677.45	46,404.71	1,050,410.82	1,050,410.82	68.24
	Purchased Transmission related to purchases									
82	American Electric Power 4,139 mwhs		0	0.00	0.00	9,726.65	0.00	9,726.65	9,726.65	0.00
83	NIPS 88 mwhs		0	150.00	0.00	139.92	0.00	139.92	289.92	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHA		0	$ 150.00	$ -	$ 9,866.57	$ -	$ 9,866.57	$ 10,016.57	-
	Non-monetary									
84	Flowed not billed		20							
85	Cinergy Capital & Trading - flowed not billed		1,370							
86	Ohio Valley Electric Coop RLT		1,656							
87	Midwest ISO losses		45							
			3,091	$ -	$ -	$ -	$ -	$ -	$ -	0.00
	TOTAL		309,837	$ 2,907,360.60	$ 19,948,969.88	$ 173,841.06	$ 46,404.71	$ 20,169,215.65	$ 23,076,576.25	273.41

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02725

ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF APRIL 2002

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
Of the purchased power above the following is the breakdown										
Purchases for Load excluding Intercompany Transfer			MWHS	DEMAND	ENERGY	TOTAL				
Forwards										
Cinergy Capital & Trading		Demand	2,476	$ 2,042,400.00	$ 101,375.72	$ 2,143,775.72				
Total Forwards			2,476	$ 2,042,400.00	$ 101,375.72	$ 2,143,775.72				
Total Hourly Purchases for Load										
OVEC			111,348	845,790.60	2,035,904.82	2,881,695.42				
American Electric Power Service Corporation			78	0.00	7,800.00	7,800.00				
Dayton Power and Light			2	0.00	200.00	200.00				
East Kentucky Power Cooperative, Inc			3	0.00	300.00	300.00				
Hoosier Energy			1	0.00	100.00	100.00				
Indianapolis Power & Light Company			4	0.00	400.00	400.00				
Louisville Gas & Electric			3	0.00	300.00	300.00				
Northern Indiana Public Service Company			6	0.00	600.00	600.00				
Southern Indiana Gas & Electric Company			2	0.00	200.00	200.00				
			111,447	$ 845,790.60	$ 2,045,804.82	$ 2,891,695.42				
Total Purchases for Load			113,923	$ 2,888,190.60	$ 2,147,180.54	$ 5,035,371.14				

CONFIDENTIAL PROPRIETARY
TRADE SECRET

92726

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF MAY 2002

		Mwhrs	Demand	Energy	Total Charge
1	Allegheny Energy Supply Company LLC	2,715		45,625.00	45,625.00
2	Ameren Energy as Agent	400		9,300.00	9,300.00
3	American Electric Power Service Corporation	33,231		707,316.50	707,316.50
4	Aquila Merchant Services, Inc.	1,547		30,596.00	30,596.00
5	Associated Electric Cooperative, Inc.	50		675.00	675.00
6	BP Energy Company	300		7,250.00	7,250.00
7	Buckeye Power	2,355		63,190.00	63,190.00
8	CMS Marketing, Services and Trading Company	11,410		311,490.00	311,490.00
9	Cargill-Alliant, LLC	1,600		36,400.00	36,400.00
10	Carolina Power & Light Company	52	0.00	1,456.00	1,456.00
11	Central Illinois Light Company	918		20,391.00	20,391.00
12	Cinergy Capital & Trading, Inc.	1,302	2,042,400.00	33,734.82	2,076,134.82
13	Conectiv Energy Supply, Inc.	4,548		131,558.00	131,558.00
14	Constellation Power	800		19,080.00	19,080.00
15	DTE Energy Trading, Inc.	1,280		29,344.00	29,344.00
16	Dayton Power & Light Company	451		11,550.00	11,550.00
17	Detroit Edison Company (The)	42		1,512.00	1,512.00
18	Duke Energy Trading and Marketing LLC	9,273		229,003.00	229,003.00
19	Duke Power Company	392		11,802.00	11,802.00
20	Dynegy Power Marketing, Inc.	2,027		46,494.00	46,494.00
21	East Kentucky Power Cooperative, Inc.	79		2,050.00	2,050.00
22	Edison Mission Marketing & Trading Inc.	55		1,815.00	1,815.00
23	El Paso Merchant Energy, L.P.	400		7,400.00	7,400.00
24	EnergyUSA-TPC Corp.	2,400		73,600.00	73,600.00
25	Entergy-Koch Trading, LP (fka Axia Energy, L.P.)	2,550		61,030.00	61,030.00
26	Exelon Generation Company, LLC	2,011		62,615.00	62,615.00
27	Hoosier Energy Rec, Inc.	1,452		33,703.00	33,703.00
28	Indianapolis Power & Light Company	40,639		821,111.00	821,111.00
29	Kansas City Power & Light Company	34		918.00	918.00
30	LG&E Energy Marketing Inc.	2,387		49,784.00	49,784.00
31	Louisville Gas & Electric Co/Kentucky Utilities C	9,018		263,765.00	263,765.00
32	Mirant Americas Energy Marketing, L.P.	1,251		36,012.00	36,012.00
33	Morgan Stanley Capital Group Inc.	1,200		29,580.00	29,580.00
34	Northern Indiana Public Service Company	357		8,750.00	8,750.00
35	Northern States Power Co.	778		21,405.00	21,405.00
36	Ohio Valley Electric Corporation-Power Scheduling	85,103	321,821.00	1,702,060.00	2,023,881.00
37	PG&E Energy Trading - Power, L.P.	2,400		69,600.00	69,600.00
38	PJM Interconnection, L.L.C.	392		6,547.00	6,547.00
39	Public Service Company of Colorado	6,400		186,280.00	186,280.00
40	Reliant Energy Services, Inc.	3,288		97,551.00	97,551.00
41	Sempra Energy Trading Corp.	116		1,943.00	1,943.00
42	Southern Company Services, Inc.	200		5,800.00	5,800.00
43	Southern Illinois Power Cooperative	25		575.00	575.00
44	Southern Indiana Gas & Electric Company	4,526		86,050.00	86,050.00
45	Tennessee Valley Authority	250		5,575.00	5,575.00
46	Wabash Valley Power	815		21,568.00	21,568.00
47	Western Resources, Inc.	421		11,920.00	11,920.00
48	Williams Energy Marketing & Trading Company	2,666		57,486.00	57,486.00
49	PSIE Inter Company Transfer (ICT)	34,189		2,244,356.04	2,244,356.04
50	Adjustment to Tie	(150,010)		0.00	0.00
51	Adjustment to Tie to P&L Demand		0.00	0.00	0.00
	Total On System less Full Requirements	130,085	2,364,221.00	7,718,616.36	10,082,837.36
	Full Requirements Schedule				
52	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	0.00	19,020.00

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF MAY 2002

	Mwhrs	Demand	Energy	Total Charge
Total Schedule 4	130,085	$2,383,241.00	$7,718,616.36	$10,101,857.36

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Hourly				
American Electric Power Service Corp	139	0.00	13,900.00	13,900.00
Cinergy Capital & Trading, Inc.	0	2,042,400.00	0.00	2,042,400.00
Dayton Power & Light Company	1	0.00	100.00	100.00
East Kentucky Power Cooperative	4	0.00	400.00	400.00
Hoosier Energy Rec, Inc	0	0.00	0.00	0.00
Indianapolis Power & Light Co	5	0.00	500.00	500.00
Lebanon	0	19,020.00	0.00	19,020.00
Louisville Gas & Electric	7	0.00	700.00	700.00
Northern Indiana Public Service Co	7	0.00	700.00	700.00
Southern Indiana Gas & Electric co	1	0.00	100.00	100.00
OVEC	85,103	321,821.00	1,702,060.00	2,023,881.00
Total Hourly Purchases	**85,267**	**2,383,241.00**	**1,718,460.00**	**4,101,701.00**
Transfer from PSI				
Psi generation	16,110	0.00	181,463.00	181,463.00
	16,110	**0.00**	**181,463.00**	**181,463.00**
Total Purchases for Load	**101,377**	**2,383,241.00**	**1,899,923.00**	**4,283,164.00**

130,085	2,322,381
	(2,174,896)
	(17,400)
	130,085
	[redacted]

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02729

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF MAY 2002

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
1	Allegheny Energy	298	$ -	$ 7,225.00	$ 7,225.00
2	Ameren Energy	400	0.00	9,300.00	9,300.00
3	American Electric Power Service Corp	23,555	0.00	520,966.00	520,966.00
4	Aquila Merchant Services Inc.	747	0.00	15,796.00	15,796.00
5	Associated Electric Cooperative, Inc.	50	0.00	675.00	675.00
6	BP Energy/Amoco Energy Trading	300	0.00	7,250.00	7,250.00
7	Buckeye Power South Central	2,355	0.00	63,190.00	63,190.00
8	CMS Marketing Services & Trading	5,810	0.00	163,090.00	163,090.00
9	Cargill Power Markets, LLC	802	0.00	19,200.15	19,200.15
10	Carolina Power & Light Company	52	0.00	1,456.00	1,456.00
11	Central Illinois Light Company	878	0.00	20,391.50	20,391.50
12	Cinergy Capital & Trading	2,332	2,042,400.00	50,941.49	2,093,341.49
13	Conectiv Energy Supply	1,350	0.00	36,198.00	36,198.00
14	Constellation Power	802	0.00	19,080.00	19,080.00
15	DTE Energy Trading Inc.	1,280	0.00	29,344.00	29,344.00
16	Dayton Power & Light (DPL)	451	0.00	11,550.00	11,550.00
17	Detroit Edison Company	40	0.00	1,512.00	1,512.00
18	Duke Energy Trading DETM	8,597	0.00	223,919.75	223,919.75
19	Duke Power Company	392	0.00	11,802.00	11,802.00
20	Dynegy Power Marketing, Inc.	1,345	0.00	31,032.00	31,032.00
21	East Kentucky Power Cooperative, Inc.	79	0.00	2,050.00	2,050.00
22	Edison Mission Marketing & Trading Inc.	55	0.00	1,815.00	1,815.00
23	El Paso Merchant Energy	400	0.00	7,400.00	7,400.00
24	EnergyUSA-TPC Corp.	2,409	0.00	73,600.00	73,600.00
25	Entergy -Koch Trading	951	0.00	26,750.00	26,750.00
26	Exelon Generation Company	2,020	0.00	62,728.50	62,728.50
27	Hoosier Energy Rec., Inc.	1,616	0.00	39,057.50	39,057.50
28	Indianapolis Power & Light Company	38,237	0.00	801,303.00	801,303.00
29	Kansas City Power & Light Company	34	0.00	918.00	918.00
30	LG&E Energy Marketing Inc.	1,496	0.00	36,635.00	36,635.00
31	Louisville Gas and Electric	6,938	0.00	202,872.00	202,872.00
32	Mirant Americas Energy Marketing	1,262	0.00	36,012.50	36,012.50
33	Morgan Stanley	402	0.00	9,810.70	9,810.70
34	Northern Indiana Public Service Company	301	0.00	8,750.00	8,750.00
35	Northern States Power Company	728	0.00	20,545.00	20,545.00
36	Ohio Valley Electric Coproration	83,439	779,236.38	1,760,331.83	2,539,568.21
37	P G & E Energy Trading	804	0.00	23,200.00	23,200.00
38	PJM Interconnection, LLC	392	0.00	5,873.13	5,873.13
39	Public Service Company of Colorado	4,007	0.00	116,479.99	116,479.99
40	Reliant Energy Services, Inc.	2,514	0.00	76,485.00	76,485.00
41	Sempra Energy Trading	116	0.00	1,943.00	1,943.00
42	Southern Company Serivices	200	0.00	5,800.00	5,800.00
43	Southern Illinois Power Cooperative	23	0.00	575.00	575.00
44	Southern Indiana Gas & Electric Company	2,093	0.00	47,258.00	47,258.00
45	Tennessee Valley Authority	250	0.00	5,575.00	5,575.00
46	Wabash Valley Power	547	0.00	16,026.00	16,026.00
47	Westar Energy, Inc.	422	0.00	11,920.00	11,920.00
48	Williams Energy Marketing & Trading Company	1,572	0.00	33,254.25	33,254.25
49	Lebanon, OH City of - OPTION		19,020.00	0.00	19,020.00
50	Psi Based on the Scheduled interchange activity for the n	34,189	0.00	0.00	0.00
51	Psi related to PSI's Generation supplying CGE's native load		0.00	181,462.81	181,462.81
52	PSI related to supplying Cge Sales remaining PSI resources available		0.00	1,889,788.42	1,889,788.42
53	Adjust to tie CGE Purchases scheduled on PSI lines	(107,911)	0.00		0.00
	SUBTOTAL	131,421	$ 2,840,656.38	$ 6,750,138.52	$ 9,590,794.90
	Off System Purchases for CGE's Native Load				
54	Cinergy Capital & Trading		0.00		0.00
	TOTAL OFF SYSTEM PURCHASES FOR NATIVE LO	0	$ -	$ -	$ -
	ULH&P PURCHASED HEDGES BOOKED OUT				
55	DTE Energy Trading Inc.		0.00		0.00
56	Duke Energy Trading DETM	35,200	0.00	1,467,840.00	1,467,840.00
57	Dynegy Power Marketing/ECI	35,200	0.00	1,077,120.00	1,077,120.00
	TOTAL ULH&P PURCHASES	70,400	$ -	$ 2,544,960.00	$ 2,544,960.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF MAY 2002

02730

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
58	Purchase from PSI with regards to CGE Book Out Sales associated with CAO Purchase Book Outs allocated to PSI's native load		$ -		$ -
	PURCHASED TRANSMISSION RELATED TO PURCHASES				
59	American Electric Power 1030 mwhs	0	0.00	6,211.50	6,211.50
60	TVA 645 mwhs	0	0.00	571.31	571.31
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	$ -	$ 6,782.81	$ 6,782.81
	NON-MONETARY				
61	Flowed not billed	41	0.00	0.00	0.00
62	City of Hamilton Payback schedule	637	0.00	0.00	0.00
63	Ohio Valley Electric Coop RLT	1,663	0.00	0.00	0.00
	TOTAL NON-MONETARY	2,341	$ -	$ -	$ -
	TOTAL	204,162	$ 2,840,656.38	$ 9,301,881.33	$ 12,142,537.71

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading	0	$ 2,042,400.00	$ -	$ 2,042,400.00
Constellation/ LEM - DEMAND	0	0.00	0.00	0.00
Constellation/ LEM - OPTION	0	0.00	0.00	0.00
Total Forwards	0	$ 2,042,400.00	$ -	$ 2,042,400.00
Total Hourly Purchases for Load				
OVEC	85,102	779,236.38	1,760,331.83	2,539,568.21
	85,102	$ 779,236.38	$ 1,760,331.83	$ 2,539,568.21
ARS & Reliability Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native.				
American Electric Power Service Corporation	139	0.00	13,900.00	13,900.00
Dayton Power and Light	1	0.00	100.00	100.00
East Kentucky Power Cooperative, Inc	4	0.00	400.00	400.00
Indianapolis Power & Light	5	0.00	500.00	500.00
Louisville Gas & Electric	7	0.00	700.00	700.00
Northern Indiana Public Service Company	7	0.00	700.00	700.00
Southern Indiana Gas & Electric	1	0.00	100.00	100.00
	164	$ -	$ 16,400.00	$ 16,400.00
PSI Generation allocated to CGE's native load Per Prel. PACE		$ -	$ 181,462.81	$ 181,462.81
Total Purchases for Load	85,266	$ 2,821,636.38	$ 1,968,194.64	$ 4,779,831.02

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF JUNE 2002

		Mwhrs	Demand	Energy	Total Charge
1	Allegheny Energy Supply Company LLC	7,792		$236,038	236,038.00
2	Ameren Energy as Agent	8,963		330,395.00	330,395.00
3	American Electric Power Service Corporation	104,204		2,756,047.00	2,756,047.00
4	Aquila Merchant Services, Inc.	8,520		272,162.00	272,162.00
5	Associated Electric Cooperative, Inc.	250		7,300.00	7,300.00
6	Buckeye Power	4,992		141,635.00	141,635.00
7	CMS Marketing, Services and Trading Company	800		25,600.00	25,600.00
8	Cargill-Alliant, LLC	7,894		230,856.50	230,856.50
9	Central Illinois Light Company	1,845		60,804.00	60,804.00
10	Cinergy Capital & Trading, Inc.	0	2,042,400.00	0.00	2,042,400.00
11	Conectiv Energy Supply, Inc.	2,023		64,894.00	64,694.00
12	Constellation Power	5,288	82,000.00	121,896.00	203,896.00
13	Constellation Power/LEM option	0	5,000.00	0.00	5,000.00
14	Consumers Energy Co. dba Consumers Energy Traders	5,097		195,389.00	195,389.00
15	Coral Power, L.L.C.	2,400		72,600.00	72,600.00
16	DTE Energy Trading, Inc.	10,758		367,878.00	367,878.00
17	Dayton Power & Light Company	3,855		134,050.00	134,050.00
18	Detroit Edison Company (The)	3,779		94,916.00	94,916.00
19	Duke Energy Trading and Marketing LLC	15,207		414,125.90	414,125.90
20	Duke Power Company	497		16,510.00	16,510.00
21	Dynegy Power Marketing, Inc.	19,150		517,597.00	517,597.00
22	East Kentucky Power Cooperative, Inc.	8		800.00	800.00
23	Edison Mission Marketing & Trading Inc.	3,423		101,645.00	101,645.00
24	El Paso Merchant Energy, L.P.	4,000		98,000.00	98,000.00
25	EnergyUSA-TPC Corp.	2,810		82,501.80	82,501.80
26	Engage Energy America L.L.C.	1,200		27,760.00	27,760.00
27	Entergy-Koch Trading, LP (fka Axia Energy, L.P.)	6,648		185,476.00	185,476.00
28	Exelon Generation Company, LLC	16,799		497,763.00	497,763.00
29	FirstEnergy Solutions Corp.	800		16,400.00	16,400.00
30	HQ Energy Services (U.S.) Inc.	800		34,800.00	34,800.00
31	Hoosier Energy Rec, Inc.	57		665.00	665.00
32	Indianapolis Power & Light Company	13,277		304,362.00	304,362.00
33	LG&E Energy Marketing Inc.	2,307		63,649.00	63,649.00
34	Louisville Gas & Electric Co/Kentucky Utilities C	846		27,747.00	27,747.00
35	MIECO, Inc.	1,600		74,800.00	74,800.00
36	Mirant Americas Energy Marketing, L.P.	12,606		336,143.50	336,143.50
37	Morgan Stanley Capital Group Inc.	400		4,300.00	4,300.00
38	NRG Power Marketing Inc.	900		27,400.00	27,400.00
39	Northern Indiana Public Service Company	22,511		684,852.00	684,852.00
40	Northern States Power Co.	2,137		61,638.00	61,638.00
41	Ohio Valley Electric Corporation-Power Scheduling	88,791	293,521.00	1,775,820.00	2,069,341.00
42	PG&E Energy Trading - Power, L.P.	3,254		114,040.00	114,040.00
43	PJM Interconnection, L.L.C.	240		5,662.00	5,662.00
44	PPL Energy Plus Co LLC	93		2,139.00	2,139.00
45	PSEG Energy Resources & Trade LLC	1,686		36,864.00	36,864.00
46	Power Exchange Corp.(POWEREX) British Columbia	906		31,324.00	31,324.00
47	Public Service Company of Colorado	800		18,600.00	18,600.00
48	Reliant Energy Services, Inc.	7,772		229,306.80	229,306.80
49	Sempra Energy Trading Corp.	5,022		158,649.50	158,649.50
49	Southern Company Services, Inc.	400		9,900.00	9,900.00
50	Southern Indiana Gas & Electric	4003		112,162.00	112,162.00
51	Strategic Energy, LLC	2,531		68,899.50	68,899.50
52	TXU Energy Trading Company LP	3,750		105,572.50	105,572.50
53	Tennessee Valley Authority	858		29,030.00	29,030.00
54	TransAlta Energy Marketing (US) Inc.	3,200		82,656.00	82,656.00
55	Virginia Electric and Power Company	800		14,400.00	14,400.00
56	Wabash Valley Power	3,713		106,164.00	106,164.00
57	Westar Energy, Inc.	2,981		75,580.00	75,580.00
58	Williams Energy Marketing & Trading Company	4,363		77,337.00	77,337.00
59	Wisconsin Public Service Corporation	635		12,312.00	12,312.00

60	PSIE Inter Company Transfer (ICT)	27,629		286,219.00	286,219.00
61	Adjustment to Tie	(326,968)		0.00	0.00
62	Adjustment to Tie to P&L Demand		0.00	0.00	0.00
	Total On System less Full Requirements	142,902	2,422,921.00	12,043,833.00	14,466,754.00
	Full Requirements Schedule				
63	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	0.00	19,020.00
	Total Schedule 4	142,902	$2,441,941.00	$12,043,833.00	$14,485,774.00

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Constellation/LEM option	0	5,000.00	0.00	5,000.00
Cinergy Capital & Trading, Inc.	0	2,042,400.00	0.00	2,042,400.00
Total Forward Purchases	0	2,047,400.00	0.00	2,047,400.00
Hourly				
OVEC	88,791	293,521.00	1,775,820.00	2,069,341.00
Total Hourly Purchases	88,791	293,521.00	1,775,820.00	2,069,341.00
Transfer from PSI				
Psi generation		0.00		0.00
	0	0.00	0.00	0.00
Total Purchases for Load	88,791	2,340,921.00	1,775,820.00	4,116,741.00

142,902	2,633,620
	(2,465,483)
	(25,235)
	142,902
	0

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF JUNE 2002

02733

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
1	Allegheny Energy		7,510	$ -	$ 228,289.00	$ -	$ -	$ 228,289.00	$ 228,289.00	0.00
2	Ameren Energy		8,910	0.00	330,395.00	0.00	0.00	330,395.00	330,395.00	0.00
3	American Electric Power Service Corp		94,842	0.00	1,292,225.89	0.00	0.00	1,292,225.89	1,292,225.89	0.00
4	Aquila Merchant Services Inc.		8,790	0.00	284,000.50	0.00	0.00	284,000.50	284,000.50	0.00
5	Associated Electric Cooperative, Inc.		250	0.00	7,300.00	0.00	0.00	7,300.00	7,300.00	0.00
6	Buckeye Power South Central		4,992	0.00	141,635.00	0.00	0.00	141,635.00	141,635.00	0.00
7	CMS Marketing Services & Trading		801	0.00	25,600.00	0.00	0.00	25,600.00	25,600.00	0.00
8	Cargill Power Markets, LLC		6,954	0.00	202,288.00	0.00	0.00	202,288.00	202,288.00	0.00
9	Central Illinois Light Company		1,932	0.00	62,604.00	0.00	0.00	62,604.00	62,604.00	0.00
10	Cinergy Capital & Trading		12,656	2,042,400.00	417,170.55	0.00	0.00	417,170.55	2,459,570.55	0.00
11	City of Hamilton		9	0.00	396.00	0.00	0.00	396.00	396.00	0.00
12	Conectiv Energy Supply		2,023	0.00	64,694.00	0.00	0.00	64,694.00	64,694.00	0.00
13	Constellation Power		5,296	0.00	121,896.00	0.00	0.00	121,896.00	121,896.00	0.00
14	Consumers Energy Co.		5,008	0.00	191,629.00	0.00	0.00	191,629.00	191,629.00	0.00
15	Coral Power		1,600	0.00	46,400.00	0.00	0.00	46,400.00	46,400.00	0.00
16	DTE Energy Trading Inc.		7,470	0.00	259,618.00	0.00	0.00	259,618.00	259,618.00	0.00
17	Dayton Power & Light (DPL)		3,855	0.00	133,962.50	0.00	0.00	133,962.50	133,962.50	0.00
18	Detroit Edison Company		5,342	0.00	160,790.00	0.00	0.00	160,790.00	160,790.00	0.00
19	Duke Energy Trading DETM		11,986	0.00	329,563.00	0.00	0.00	329,563.00	329,563.00	0.00
20	Duke Power Company		497	0.00	16,696.00	0.00	0.00	16,696.00	16,696.00	0.00
21	Dynegy Power Marketing, Inc.		15,273	0.00	491,880.50	0.00	0.00	491,880.50	491,880.50	0.00
22	East Kentucky Power Cooperative, Inc.		8	0.00	800.00	0.00	0.00	800.00	800.00	0.00
23	Edison Mission Marketing & Trading Inc.		2,967	0.00	89,030.50	0.00	0.00	89,030.50	89,030.50	0.00
24	El Paso Merchant Energy		4,008	0.00	98,000.00	0.00	0.00	98,000.00	98,000.00	0.00
25	EnergyUSA-TPC Corp.		2,404	0.00	71,080.00	0.00	0.00	71,080.00	71,080.00	0.00
26	Engage Energy America		1,201	0.00	27,760.00	0.00	0.00	27,760.00	27,760.00	0.00
27	Entergy -Koch Trading		5,758	0.00	149,076.00	0.00	0.00	149,076.00	149,076.00	0.00
28	Exelon Generation Company		16,759	0.00	497,747.00	0.00	0.00	497,747.00	497,747.00	0.00
29	FirstEnergy Solutions		802	0.00	16,400.00	0.00	0.00	16,400.00	16,400.00	0.00
30	Hoosier Energy Rec., Inc.		55	0.00	465.00	0.00	0.00	465.00	465.00	0.00
31	Indianapolis Power & Light Company		12,713	0.00	290,380.00	0.00	0.00	290,380.00	290,380.00	0.00
32	LG&E Energy Marketing Inc.		2,291	0.00	63,649.00	0.00	0.00	63,649.00	63,649.00	0.00
33	Louisville Gas and Electric		617	0.00	24,847.00	0.00	0.00	24,847.00	24,847.00	0.00
34	MIECO, Inc.		1,203	0.00	56,099.99	0.00	0.00	56,099.99	56,099.99	0.00
35	Mirant Americas Energy Marketing		10,000	0.00	272,344.00	0.00	0.00	272,344.00	272,344.00	0.00
36	NRG Power Marketing Inc.		904	0.00	27,400.00	0.00	0.00	27,400.00	27,400.00	0.00
37	Northern Indiana Public Service Company		22,454	0.00	682,212.40	0.00	0.00	682,212.40	682,212.40	0.00
38	Northern States Power Company		2,100	0.00	60,889.00	0.00	0.00	60,889.00	60,889.00	0.00
39	Ohio Valley Electric Corporation		87,231	702,701.61	1,778,638.44	0.00	0.00	1,778,638.44	2,481,340.05	0.00
40	P G & E Energy Trading		2,457	0.00	81,240.00	0.00	0.00	81,240.00	81,240.00	0.00
41	PJM Interconnection, LLC		249	0.00	6,480.61	0.00	0.00	6,480.61	6,480.61	0.00
42	PPL Energy Plus Co.		96	0.00	2,300.00	0.00	0.00	2,300.00	2,300.00	0.00
43	PSEG Energy Resources & Trade		1,689	0.00	36,864.00	0.00	0.00	36,864.00	36,864.00	0.00
44	Power Exchange Corp.		906	0.00	31,324.00	0.00	0.00	31,324.00	31,324.00	0.00
	Public Service Company of Colorado		801	0.00	18,600.00	0.00	0.00	18,600.00	18,600.00	0.00
	Reliant Energy Services, Inc.		6,894	0.00	204,551.00	0.00	0.00	204,551.00	204,551.00	0.00
47	Sempra Energy Trading		3,204	0.00	100,280.00	0.00	0.00	100,280.00	100,280.00	0.00
48	Southern Company Services, Inc.		400	0.00	9,972.00	0.00	0.00	9,972.00	9,972.00	0.00
49	Southern Indiana Gas & Electric Company		3,942	0.00	110,540.00	0.00	0.00	110,540.00	110,540.00	0.00
50	Strategic Energy, LLC		2,049	0.00	54,996.00	0.00	0.00	54,996.00	54,996.00	0.00
51	TXU Energy Trading Company		3,186	0.00	89,760.00	0.00	0.00	89,760.00	89,760.00	0.00
52	Tennessee Valley Authority		800	0.00	27,000.00	0.00	0.00	27,000.00	27,000.00	0.00
53	TransAlta Energy Marketing		3,206	0.00	82,656.03	0.00	0.00	82,656.03	82,656.03	0.00
54	Virginia Electric and Power Company		804	0.00	14,400.00	0.00	0.00	14,400.00	14,400.00	0.00
55	Wabash Valley Power		3,720	0.00	106,316.00	0.00	0.00	106,316.00	106,316.00	0.00
56	Westar Energy, Inc.		2,986	0.00	75,580.00	0.00	0.00	75,580.00	75,580.00	0.00
57	Williams Energy Marketing & Trading Company		4,146	0.00	73,965.00	0.00	0.00	73,965.00	73,965.00	0.00
58	Wisconsin Pub Svc Corp		400	0.00	7,800.00	0.00	0.00	7,800.00	7,800.00	0.00
59	Lebanon, OH City of	Option		19,020.00	0.00	0.00	0.00	0.00	19,020.00	0.00
60	Constellation/ LEM	Demand		82,000.00	0.00	0.00	0.00	0.00	82,000.00	0.00
61	Constellation/ LEM	Option		5,000.00	0.00	0.00	0.00	0.00	5,000.00	0.00
62	Psi Based on the Scheduled interchange activity for the month		27,629	0.00	0.00	0.00	0.00		0.00	0.00
63	Psi related to PSI's Generation supplying CGE's native load	22,282 Mwhs		0.00	264,150.19	22,068.79	20,840.22	307,059.20	307,059.20	163.84
64	Psi related to Console Tolling Agreement	72,139 mwhs		0.00	1,095,358.58	189,500.67	84,338.98	1,369,198.22	1,369,198.22	530.43
65	Adjust to tie (counter parties on PSI's system)		(303,619)	0.00	0.00	0.00	0.00		0.00	0.00
	SUBTOTAL		146,410	$ 2,851,121.61	$ 11,509,984.67	$ 211,569.46	$ 105,179.20	$ 11,826,733.33	$ 14,677,854.94	694.27
	ULH&P PURCHASES HEDGED BOOKED OUT									
66	Duke Energy Trading DETM		32,000	0.00	1,334,400.00	0.00	0.00	1,334,400.00	1,334,400.00	0.00
67	Dynegy Power Marketing/ECI		32,000	0.00	979,200.00	0.00	0.00	979,200.00	979,200.00	0.00
	TOTAL ULH&P PURCHASES		64,000	$ -	$ 2,313,600.00	$ -	$ -	$ 2,313,600.00	$ 2,313,600.00	0.00
	Off System Purchases for CGE's Native Load									
68	Cinergy Capital & Trading		2,162	0.00	66,216.16	0.00	0.00	66,216.16	66,216.16	0.00
	TOTAL ULH&P PURCHASES		2,162	$ -	$ 66,216.16	$ -	$ -	$ 66,216.16	$ 66,216.16	$ -
	BOOKOUT PURCHASES FOR PSI's NATIVE LOAD									
69	American Electric Power Service Corp		6,400	0.00	144,000.00	0.00	0.00	144,000.00	144,000.00	0.00
70	Entergy -Koch Trading		800	0.00	37,600.00	0.00	0.00	37,600.00	37,600.00	0.00
71	PSEG Energy Resources & Trade		800	0.00	37,600.00	0.00	0.00	37,600.00	37,600.00	0.00
72	TXU Energy Trading Company		800	0.00	36,000.00	0.00	0.00	36,000.00	36,000.00	0.00
	TOTAL BOOKOUTS		8,800	$ -	$ 255,200.00	$ -	$ -	$ 255,200.00	$ 255,200.00	0.00
73	Purchase from PSI with regards to CGE Book Out Sales associated with CAO Purchase Book Outs allocated to PSI's native load		8,800	0.00	209,536.00	41,189.88	11,194.12	261,920.00	261,920.00	64.71
	Purchased Transmission related to purchases									
	American Electric Power 1,048 mwhs		0	0.00	0.00	138.04	0.00	138.04	138.04	0.00
	TVA		0	264,180.00	0.00	0.00	0.00		264,180.00	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASE		0	$ 264,180.00	$ -	$ 138.04	$ -	$ 138.04	$ 264,318.04	-
	Non-monetary									
76	Flowed not billed		43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
77	City of Hamilton Payback schedule		610	0.00	0.00	0.00	0.00	0.00	0.00	0.00
78	Ohio Valley Electric Coop RLT		1,560	0.00	0.00	0.00	0.00	0.00	0.00	0.00
79	Midwest ISO losses									
			2,213	$ -	$ -	$ -	$ -	$ -	$ -	0.00

CINCINNATI GAS & ELECTRIC COMPANY 02734
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF JUNE 2002

LINE	COMPANY	SCHEDULE TYPE	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EST SO2 TONS
	TOTAL		234,386	$ 3,115,301.61	$ 14,354,536.83	$ 252,897.38	$ 116,373.32	$ 14,723,807.53	$ 17,839,109.14	758.96

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer		MWHS	DEMAND	ENERGY	TOTAL
Forwards					
Cinergy Capital & Trading		3,541	$ 2,042,400.00	$ 115,056.86	$ 2,157,456.86
Constellation/ LEM	option	0	82,000.00	0.00	82,000.00
Constellation/ LEM	option	0	5,000.00	0.00	5,000.00
Total Forwards		3,541	$ 2,129,400.00	$ 115,056.86	$ 2,244,456.86
Total Hourly Purchases for Load					
OVEC		88,791	702,701.61	1,778,638.44	2,481,340.05
		88,791	$ 702,701.61	$ 1,778,638.44	$ 2,481,340.05
ARS Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native.					
American Electric Power Service Corporation		177	0.00	17,700.00	17,700.00
Dayton Power and Light		1	0.00	100.00	100.00
East Kentucky Power Cooperative, Inc		1	0.00	100.00	100.00
Louisville Gas & Electric		17	0.00	1,700.00	1,700.00
Northern Indiana Public Service Company		2	0.00	200.00	200.00
		198	$ -	$ 19,800.00	$ 19,800.00
PSI Generation allocated to CGE's native load Per ProL PACE			$ -	$ 307,059.20	$ 307,059.20
Total Purchases for Load		92,530	$ 2,832,101.61	$ 2,220,554.50	$ 5,052,656.11

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF JULY 2002

		Mwhrs	Demand	Energy	Total Charge
1	Allegheny Energy Supply Company LLC	21,931		$760,834.00	$760,834.00
2	Ameren Energy as Agent	22,828		836,665.00	836,665.00
3	American Electric Power Service Corporation	76,756		2,477,917.68	2,477,917.68
4	Aquila Merchant Services, Inc.	58		1,836.00	1,836.00
5	Arkansas Electric Cooperative Corporation	240		13,740.00	13,740.00
6	Associated Electric Cooperative, Inc.	2,557		94,835.00	94,835.00
7	Buckeye Power	6,664		197,479.00	197,479.00
8	Cargill-Alliant, LLC	13,350		514,900.00	514,900.00
9	Carolina Power & Light Company	142		3,564.00	3,564.00
10	Central Illinois Light Company	7,939		256,353.00	256,353.00
11	Cinergy Capital & Trading, Inc.	52,591	2,042,400.00	2,161,172.78	4,203,572.78
12	Conectiv Energy Supply, Inc.	1,300		40,050.00	40,050.00
13	Constellation Power	7,959		310,384.00	310,384.00
14	Constellation Power/LEM option		5,000.00		5,000.00
15	Constellation Power/LEM	1,503	82,000.00	90,180.00	172,180.00
16	Consumers Energy Co. dba Consumers Energy Traders	2,018		68,855.00	68,855.00
17	Coral Power, L.L.C.	5,600		234,400.00	234,400.00
18	DTE Energy Trading, Inc.	24,468		885,443.00	885,443.00
19	Dayton Power & Light Company	2,059		71,125.00	71,125.00
20	Detroit Edison Company (The)	3,871		125,220.00	125,220.00
21	Duke Energy Trading and Marketing LLC	40,528		1,515,044.75	1,515,044.75
22	Duke Power Company	2,472		96,512.00	96,512.00
23	Dynegy Marketing & Trade	665		29,370.00	29,370.00
24	Dynegy Power Marketing, Inc.	23,744		869,028.00	869,028.00
25	East Kentucky Power Cooperative, Inc.	270		8,850.00	8,850.00
26	Edison Mission Marketing & Trading Inc.	4,433		151,834.00	151,834.00
27	El Paso Merchant Energy, L.P.	12,800		456,680.00	456,680.00
28	Electric Clearinghouse, Inc.	100		4,300.00	4,300.00
29	Empire District Electric Company	25		650.00	650.00
30	EnergyUSA-TPC Corp.	12,800		493,800.00	493,800.00
31	Entergy-Koch Trading, LP (fka Axia Energy, L.P.)	5,180		197,450.00	197,450.00
32	Exelon Generation Company, LLC	52,670		1,794,417.75	1,794,417.75
33	FirstEnergy Services Corp.	388		11,882.50	11,882.50
34	FirstEnergy Solutions Corp.	9,065		357,982.50	357,982.50
35	Florida Power Corporation	300		15,000.00	15,000.00
36	HQ Energy Services (U.S.) Inc.	3,200		139,440.00	139,440.00
37	Hoosier Energy Rec, Inc.	659		24,732.00	24,732.00
38	Indianapolis Power & Light Company	6,627		190,175.00	190,175.00
39	Kansas City Power & Light Company	350		13,225.00	13,225.00
40	LG&E Energy Marketing Inc.	2,400		68,350.00	68,350.00
41	Louisville Gas & Electric Co/Kentucky Utilities C	8,104		301,800.00	301,800.00
42	Manitoba Hydro Electric Board	1,493		49,320.00	49,320.00
43	MidAmerican Energy Company	1,900		62,000.00	62,000.00
44	Mirant Americas Energy Marketing, L.P.	10,592		387,740.00	387,740.00
45	NRG Power Marketing Inc.	900		24,500.00	24,500.00
46	Northern Indiana Public Service Company	12,584		441,252.00	441,252.00
47	Northern States Power Co.	1,139		34,488.00	34,488.00
48	Ohio Valley Electric Corporation-Power Scheduling	113,692		2,554,240.87	2,554,240.87
49	PG&E Energy Trading - Power, L.P.	8,757		348,473.50	348,473.50
50	PJM Interconnection, L.L.C.	550		22,030.63	22,030.63
51	PPL Energy Plus Co LLC	652		27,168.00	27,168.00
52	PSEG Energy Resources & Trade LLC	1,600		99,200.00	99,200.00
53	Power Exchange Corp.(POWEREX) British Columbia	1,349		33,744.50	33,744.50
54	Rainbow Energy Marketing Corporation	1,251		41,283.00	41,283.00
55	Reliant Energy Services, Inc.	21,934		895,894.00	895,894.00
56	SIGECO DBA Vectren & Hoosier Electric Coop	0		524.76	524.76
57	South Carolina Electric & Gas Company	800		31,200.00	31,200.00
58	Southern Illinois Power Cooperative	860		42,195.00	42,195.00
59	Southern Indiana Gas & Electric	10,568		419,598.00	419,598.00
60	Strategic Energy, LLC	4,160		165,020.00	165,020.00
61	TXU Energy Trading Company LP	7,316		269,968.00	269,968.00
62	Tenaska Power Services Co	375		13,350.00	13,350.00
63	Tennessee Valley Authority	2,517		82,990.00	82,990.00
64	The Energy Authority	800		20,320.00	20,320.00

65	TransAlta Energy Marketing (US) Inc.	1,600		65,800.00	65,800.00
66	Virginia Electric and Power Company	7,620		326,700.00	326,700.00
67	Wabash Valley Power	5,778		217,491.00	217,491.00
68	Westar Energy, Inc.	9,081		335,310.00	335,310.00
69	Williams Energy Marketing & Trading Company	8,706		333,004.50	333,004.50
70	Wisconsin Public Service Corporation	190		3,650.00	3,650.00
71	PSIE Inter Company Transfer (ICT)	157,477	0.00	-	0.00
72	Adjustment to Tie	(582,070)		-	0.00
73	Adjustment to Tie to P&L Demand			-	0.00
	Total On System less Full Requirements	274,985	2,129,400.00	23,235,732.72	25,365,132.72
	Full Requirements Schedule				
74	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	-	19,020.00
	CAO BOOKOUTS				
75	DTE Energy Trading Bookouts for PSI	800	0.00	38,800.00	38,800.00
76	Duke Energy trading & Mktg Bookouts for PSI	2,400	0.00	115,800.00	115,800.00
	Total CAO BOOKOUTS	3,200	0.00	154,400.00	154,400.00
	Total Schedule 4	278,185	$2,148,420.00	23,390,132.72	$25,538,552.72

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Constellation/LEM option	0	$5,000.00	$0.00	$5,000.00
Constellation/LEM demand and energy	1,503	82,000.00	90,180.00	172,180.00
Cinergy Capital & Trading, Inc.	24,969	2,042,400.00	915,538.87	2,957,938.87
Total Forward Purchases	26,472	2,129,400.00	1,005,718.87	3,135,118.87
Hourly				
OVEC	113,892	0.00	2,554,240.87	2,554,240.87
American Electric Power	382	0.00	38,200.00	38,200.00
Dayton Power & Light	7	0.00	700.00	700.00
Duke Energy Trading & Mktg	1,600	0.00	77,200.00	77,200.00
East Kentucky Power Coop	18	0.00	1,800.00	1,800.00
Exelon Generation Co	2,600	0.00	161,200.00	161,200.00
Hoosier Energy	4	0.00	400.00	400.00
Indianapolis Power & Light	22	0.00	2,200.00	2,200.00
Louisville Gas & Electric	26	0.00	2,600.00	2,600.00
Northern Indiana Public Service Co	29	0.00	2,900.00	2,900.00
Southern Indiana Gas & Electric	7	0.00	700.00	700.00
Virginia Electric & Power Co	1,300	0.00	80,600.00	80,800.00
Total Hourly Purchases	119,887	0.00	2,922,740.87	2,922,740.87
Transfer from PSI				
Psi generation		0.00		0.00
	0	0.00	-	0.00
Total Purchases for Load	146,359	$2,129,400.00	$3,928,459.74	$6,057,859.74

274,985	2,790,781
	(2,452,193)
	(63,603)
	274,985
	0

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF JULY 2002

02737

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
1	Allegheny Energy	19,997	$ -	$ 761,309.00	$ 761,309.00
2	Ameren Energy	22,785	0.00	638,665.00	638,665.00
3	American Electric Power Service Corp	65,986	0.00	2,143,153.03	2,143,153.03
4	Aquila Merchant Services Inc.	58	0.00	1,836.00	1,836.00
5	Arkansas Electric Cooperative Corporation	240	0.00	13,167.50	13,167.50
6	Associated Electric Cooperative, Inc.	2,656	0.00	94,835.00	94,835.00
7	Buckeye Power South Central	6,664	0.00	197,591.50	197,591.50
8	Cargill Power Markets, LLC	13,271	0.00	515,688.01	515,688.01
9	Carolina Power & Light Company	146	0.00	3,632.00	3,632.00
10	Central Illinois Light Company	7,800	0.00	257,192.00	257,192.00
11	Cinergy Capital & Trading	52,125	2,042,400.00	2,236,730.96	4,279,130.96
12	Conectiv Energy Supply	1,500	0.00	40,350.00	40,350.00
13	Constellation Power	9,419	0.00	400,033.00	400,033.00
14	Consumers Energy Co.	1,246	0.00	43,990.00	43,990.00
15	Coral Power	4,776	0.00	204,200.00	204,200.00
16	DTE Energy Trading Inc.	22,161	0.00	793,870.00	793,870.00
17	Dayton Power & Light (DPL)	2,063	0.00	71,125.00	71,125.00
18	Detroit Edison Company	3,294	0.00	125,220.00	125,220.00
19	Duke Energy Trading DETM	35,612	0.00	1,385,244.75	1,385,244.75
20	Duke Power Company	2,475	0.00	96,512.00	96,512.00
21	Dynegy Power Marketing, Inc.	23,948	0.00	906,533.75	906,533.75
22	East Kentucky Power Cooperative, Inc.	270	0.00	8,850.00	8,850.00
23	Edison Mission Marketing & Trading Inc.	4,420	0.00	151,847.95	151,847.95
24	El Paso Merchant Energy	12,733	0.00	456,680.00	456,680.00
25	Empire District Electric Company	25	0.00	650.00	650.00
26	EnergyUSA-TPC Corp.	11,948	0.00	484,200.00	484,200.00
27	Entergy -Koch Trading	5,188	0.00	197,450.00	197,450.00
28	Exelon Generation Company	50,534	0.00	1,794,417.75	1,794,417.75
29	FirstEnergy Solutions	8,637	0.00	342,665.00	342,665.00
30	Florida Power Corporation	288	0.00	14,400.00	14,400.00
31	HQ Energy Services	3,206	0.00	139,440.00	139,440.00
32	Hoosier Energy Rec., Inc.	661	0.00	24,732.00	24,732.00
33	Indianapolis Power & Light Company	6,578	0.00	189,119.00	189,119.00
34	Kansas City Power & Light Company	350	0.00	13,225.00	13,225.00
35	LG&E Energy Marketing Inc.	2,406	0.00	68,446.00	68,446.00
36	Louisville Gas and Electric	8,082	0.00	301,800.00	301,800.00
37	Manitoba Hydro Electric Board	1,410	0.00	49,320.00	49,320.00
38	MidAmerican Energy Company	1,904	0.00	62,000.00	62,000.00
39	Mirant Americas Energy Marketing	10,566	0.00	387,740.00	387,740.00
40	NRG Power Marketing Inc.	901	0.00	24,500.00	24,500.00
41	Northern Indiana Public Service Company	12,588	0.00	441,302.00	441,302.00
42	Northern States Power Company	1,316	0.00	39,760.00	39,760.00
43	Ohio Valley Electric Coproration	107,847	697,040.33	1,991,520.68	2,688,561.01
44	P G & E Energy Trading	8,494	0.00	327,139.50	327,139.50
45	PJM Interconnection, LLC	548	0.00	13,297.52	13,297.52
46	PPL Energy Plus Co.	652	0.00	27,168.00	27,168.00
47	PSEG Energy Resources & Trade	1,603	0.00	99,200.00	99,200.00
48	Power Exchange Corp.	1,193	0.00	33,744.50	33,744.50
49	Rainbow Energy Marketing Corporation	1,251	0.00	41,283.00	41,283.00
50	Reliant Energy Services, Inc.	21,626	0.00	950,712.00	950,712.00
51	South Carolina Electric & Gas Company	801	0.00	31,200.00	31,200.00
52	Southern Illinois Power Cooperative	861	0.00	42,195.00	42,195.00
53	Southern Indiana Gas & Electric Company	10,513	0.00	419,584.00	419,584.00
54	Strategic Energy, LLC	3,904	0.00	156,860.00	156,860.00
55	TXU Energy Trading Company	7,328	0.00	269,968.00	269,968.00
56	Tenaska Power Services Co	377	0.00	13,350.00	13,350.00
57	Tennessee Valley Authority	2,517	0.00	83,130.00	83,130.00
58	Energy Authority (The)	801	0.00	20,320.00	20,320.00
59	TransAlta Energy Marketing	1,601	0.00	65,800.00	65,800.00
60	Virginia Electric and Power Company	7,556	0.00	336,737.00	336,737.00
61	Wabash Valley Power	5,793	0.00	215,128.18	215,128.18
62	Westar Energy, Inc.	8,948	0.00	335,192.75	335,192.75
63	Williams Energy Marketing & Trading Company	8,301	0.00	326,840.50	326,840.50
64	Wisconsin Public Service Corporation	190	0.00	3,650.00	3,650.00
65	Lebanon, OH City of - OPTION		19,020.00		19,020.00
66	Constellation/ LEM - DEMAND		82,000.00		82,000.00
67	Constellation/ LEM - OPTION		5,000.00		5,000.00
68	Psi Based on the Scheduled interchange activity for the	157,477	0.00	-	0.00
69	Psi related to PSI's Generation supplying CGE's native load		0.00	2,783,954.48	2,783,954.48
70	Psi related to Console Tolling Agreement		0.00	2,406,751.62	2,406,751.62
71	Adjust to tie CGE Purchases scheduled on PSI lines	(511,932)	0.00		0.00
	SUBTOTAL	290,202	$ 2,845,460.33	$ 27,318,149.93	$ 30,163,610.26
	ULH&P PURCHASED HEDGES BOOKED OUT				
72	American Elec Power	17,600	0.00	1,760,000.00	1,760,000.00
73	Duke Energy & Trading	52,800	0.00	3,227,840.00	3,227,840.00
74	Dynegy Power Marketing/ECI	35,200	0.00	1,077,120.00	1,077,120.00
75	Entegry/Koch	35,200	0.00	3,520,000.00	3,520,000.00
	TOTAL ULH&P PURCHASES	140,800	$ -	$ 9,584,960.00	$ 9,584,960.00

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF JULY 2002

02738

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
	Off System Purchases for CGE's Native Load				
76	Cinergy Capital & Trading	3,706	0.00	134,544.18	134,544.18
	TOTAL OFF SYSTEM PURCHASES FOR NATIVE LOA	3,706	$ -	$ 134,544.18	$ 134,544.18
	BOOKOUT PURCHASES FOR PSI's NATIVE LOAD				
77	DTE Energy Trading Inc.	800	0.00	38,600.00	38,600.00
78	Duke Energy Trading DETM	2,400	0.00	115,800.00	115,800.00
79	Williams Energy Marketing & Trading Company	10,560	0.00	525,360.00	525,360.00
			0.00		0.00
	TOTAL BOOKOUTS	13,760	$ -	$ 679,760.00	$ 679,760.00
80	**Purchase from PSI with regards to CGE Book Out Sales associated with CAO Purchase Book Outs allocated to PSI's native load**	35,218	$ -	$ 1,837,784.00	$ 1,837,784.00
	PURCHASED TRANSMISSION RELATED TO PURCHASES				
81	American Electric Power 2,588 mwhs	0	0.00	1,711.26	1,711.26
82	Ameren 15,830 mwhs	0	0.00	55,665.60	55,665.60
83	Dayton Power & Light 671 mwhs	0	0.00	1,345.95	1,345.95
84	Southern Company Serices 288 mwhs	0	0.00	964.00	964.00
85	Southwest Power Pool 25 mwhs	0	47.02	25.05	72.07
86	TVA 77,010 mwhs	0	0.00	125,925.05	125,925.05
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	$ 47.02	$ 185,636.91	$ 185,683.93
	NON-MONETARY				
87	Flowed not billed	4	0.00	0.00	0.00
88	City of Hamilton Payback schedule	637	0.00	0.00	0.00
89	Ohio Valley Electric Coop RLT	1,800	0.00	0.00	0.00
90	Midwest ISO losses				
	TOTAL NON-MONETARY	2,441	$ -	$ -	$ -
	TOTAL	486,127	$ 2,845,507.35	$ 39,740,835.02	$ 42,586,342.37

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading	28,674	$ 2,042,400.00	$ 1,048,658.53	$ 3,091,058.53
Constellation/ LEM - DEMAND	1,493	82,000.00	89,580.00	171,580.00
Constellation/ LEM - OPTION	0	5,000.00	0.00	5,000.00
Total Forwards	30,167	$ 2,129,400.00	$ 1,138,238.53	$ 3,267,638.53
Total Hourly Purchases for Load				
OVEC	109,647	697,040.33	1,991,520.68	2,688,561.01
	109,647	$ 697,040.33	$ 1,991,520.68	$ 2,688,561.01
ARS & Reliability Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native				
American Electric Power Service Corporation	382	0.00	38,150.00	38,150.00
Dayton Power and Light	7	0.00	700.00	700.00
East Kentucky Power Cooperative, Inc	18	0.00	1,800.00	1,800.00
Hoosier Energy	5	0.00	450.00	450.00
Indianapolis Power & Light	22	0.00	2,200.00	2,200.00
Louisville Gas & Electric	26	0.00	2,600.00	2,600.00
Northern Indiana Public Service Company	29	0.00	2,900.00	2,900.00
Southern Indiana Gas & Electric	7	0.00	700.00	700.00
	496	$ -	$ 49,500.00	$ 49,500.00
PSI Generation allocated to CGE's native load Per Prel. PACE		$ -	$ 2,783,954.48	$ 2,783,954.48
Total Purchases for Load	140,310	$ 2,826,440.33	$ 5,963,213.69	$ 8,789,654.02

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF AUGUST 2002

		Mwhrs	Demand	Energy	Total Charge
1	Allegheny Energy Supply Company LLC	9,080	$0.00	$313,894.00	$313,894.00
2	Ameren Energy as Agent	18,415	0.00	647,365.00	647,365.00
3	American Electric Power Service Corporation	91,300	0.00	3,037,091.98	3,037,091.98
4	Aquila Merchant Services, Inc.	280	0.00	9,090.00	9,090.00
5	Arkansas Electric Cooperative Corporation	491	0.00	12,567.00	12,567.00
6	Associated Electric Cooperative, Inc.	7,580	0.00	253,694.00	253,694.00
7	BP Energy Company	800	0.00	43,000.00	43,000.00
8	Buckeye Power	19,371	0.00	538,285.00	538,285.00
9	Cargill-Alliant, LLC	6,395	0.00	205,317.00	205,317.00
10	Central Illinois Light Company	3,880	0.00	105,075.00	105,075.00
11	Cinergy Capital & Trading, Inc.	40,990	2,042,400.00	1,660,524.11	3,702,924.11
12	Constellation Power	10,300	0.00	290,425.00	290,425.00
13	*Constellation Power/LEM option*		5,000.00		5,000.00
14	Constellation Power/LEM	500	82,000.00	30,000.00	112,000.00
15	Consumers Energy Co. dba Consumers Energy Traders	4,708	0.00	151,136.00	151,136.00
16	Coral Power, L.L.C.	5,600	0.00	212,640.00	212,640.00
17	DTE Energy Trading, Inc.	13,650	0.00	462,180.00	462,180.00
18	Dayton Power & Light Company	1,839	0.00	59,500.00	59,500.00
19	Detroit Edison Company (The)	2,988	0.00	84,402.00	84,402.00
20	Duke Energy Trading and Marketing LLC	22,470	0.00	744,890.00	744,890.00
21	Duke Power Company	3,643	0.00	117,314.00	117,314.00
22	Dynegy Power Marketing, Inc.	14,318	0.00	572,043.00	572,043.00
23	East Kentucky Power Cooperative, Inc.	143	0.00	5,100.00	5,100.00
24	Edison Mission Marketing & Trading Inc.	2,777	0.00	83,707.50	83,707.50
25	EnergyUSA-TPC Corp.	8,000	0.00	329,360.00	329,360.00
26	Entergy-Koch Trading, LP (fka Axia Energy, L.P.)	7,200	0.00	256,920.00	256,920.00
27	Exelon Generation Company, LLC	17,209	0.00	604,906.00	604,906.00
28	FirstEnergy Solutions Corp.	800	0.00	25,000.00	25,000.00
29	Hoosier Energy Rec, Inc.	479	0.00	19,928.00	19,928.00
30	Indianapolis Power & Light Company	19,210	0.00	465,491.00	465,491.00
31	J Aron & Company	800	0.00	22,000.00	22,000.00
32	Kansas City Board of Public Utilities	0	0.00	612.18	612.18
33	Kansas City Power & Light Company	525	0.00	16,325.00	16,325.00
34	LG&E Energy Marketing Inc.	2,809	0.00	94,532.00	94,532.00
35	Louisville Gas & Electric Co/Kentucky Utilities C	12,416	0.00	446,157.00	446,157.00
36	Manitoba Hydro Electric Board	11,942	0.00	347,330.00	347,330.00
37	Mirant Americas Energy Marketing, L.P.	2,660	0.00	102,400.00	102,400.00
38	Morgan Stanley Capital Group Inc.	100	0.00	1,500.00	1,500.00
39	NRG Power Marketing Inc.	3,450	0.00	132,982.00	132,982.00
40	Northern Indiana Public Service Company	16,905	0.00	580,578.00	580,578.00
41	Northern States Power Co.	1,964	0.00	56,632.00	56,632.00
42	Ohio Valley Electric Corporation-Power Scheduling	102,432	488,681.00	2,048,880.00	2,537,561.00
43	Omaha Public Power District	200	0.00	4,800.00	4,800.00
44	PG&E Energy Trading - Power, L.P.	2,850	0.00	90,163.00	90,163.00
45	PJM Interconnection, L.L.C.	297	0.00	7,264.50	7,264.50
46	PPL Energy Plus Co LLC	3,225	0.00	135,443.50	135,443.50
47	PSEG Energy Resources & Trade LLC	10,800	0.00	311,600.00	311,600.00
48	Rainbow Energy Marketing Corporation	1,000	0.00	44,200.00	44,200.00
49	Reliant Energy Services, Inc.	21,824	0.00	817,637.50	817,637.50
50	Sempra Energy Trading Corp	2,888	0.00	162,066.25	162,066.25
51	South Carolina Electric & Gas Company	4,000	0.00	136,000.00	136,000.00
52	Southern Company Services	3,000	0.00	91,000.00	91,000.00
53	Southern Illinois Power Cooperative	50	0.00	1,150.00	1,150.00
54	Southern Indiana Gas & Electric	6,625	0.00	226,025.00	226,025.00
55	Split Rock Energy LLC	800	0.00	20,000.00	20,000.00
56	*TXU Energy Trading Company LP*	1,600	0.00	81,600.00	81,600.00
57	Tenaska Power Services Co	475	0.00	16,150.00	16,150.00
58	Tennessee Valley Authority	9,592	0.00	480,626.00	480,626.00
59	Energy Authority (The)	100	0.00	2,600.00	2,600.00
60	TransAlta Energy Marketing (US) Inc.	1,200	0.00	27,656.00	27,656.00
61	Virginia Electric and Power Company	2,400	0.00	108,200.00	108,200.00
62	Wabash Valley Power	2,423	0.00	113,456.00	113,456.00
63	Westar Energy, Inc.	3,215	0.00	119,686.00	119,686.00
64	Williams Energy Marketing & Trading Company	3,337	0.00	106,915.00	106,915.00
65	Wisconsin Public Service Corporation	310	0.00	5,852.50	5,852.50
66	PSIE Inter Company Transfer (ICT)	121,254	0.00		0.00
67	PSI ICT re: coal tolling with Consol 10,230 mwhs		0.00	214,830.00	214,830.00

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF AUGUST 2002

		Mwhrs	Demand	Energy	Total Charge
68	Adjustment to Tie	(464,274)	0.00		0.00
69	Adjustment to Tie to P&L Demand		0.00	-	0.00
	Total On System less Full Requirements	229,410	2,618,081.00	18,515,695.02	21,133,776.02
	Full Requirements Schedule				
70	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	-	19,020.00
	CAO BOOKOUTS				
71	Constellation Power	800	0.00	18,400.00	18,400.00
72	Duke Energy Trading & Mktg Bookouts for PSI	1,600	0.00	37,000.00	37,000.00
73	El Paso Merchant Energy, LP	4,000	0.00	90,000.00	90,000.00
74	Reliant Energy Services, Inc	800	0.00	16,200.00	16,200.00
	Total CAO BOOKOUTS	7,200	0.00	161,600.00	161,600.00
	Total Schedule 4	236,810	$2,637,101.00	18,677,295.02	$21,314,396.02

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Constellation/LEM option	0	$5,000.00	$0.00	$5,000.00
Constellation/LEM demand and energy	1,503	82,000.00	90,180.00	172,180.00
Cinergy Capital & Trading, Inc.	13,991	2,042,400.00	502,137.60	2,544,537.60
Total Forward Purchases	15,494	2,129,400.00	592,317.60	2,721,717.60
Hourly				
OVEC	102,432	488,681.00	2,048,880.00	2,537,561.00
American Electric Power	107	0.00	10,650.00	10,650.00
Dayton Power & Light	7	0.00	700.00	700.00
East Kentucky Power Coop	9	0.00	900.00	900.00
Hoosier Energy	1	0.00	100.00	100.00
Louisville Gas & Electric	13	0.00	1,300.00	1,300.00
Indianapolis Power & Light	3	0.00	300.00	300.00
Northern Indiana Public Service Co	14	0.00	1,400.00	1,400.00
Southern Indiana Gas & Electric	1	0.00	100.00	100.00
Total Hourly Purchases	102,587	488,681.00	2,064,330.00	2,553,011.00
Transfer from PSI				
Psi generation		0.00		0.00
	0	0.00	-	0.00
Total Purchases for Load	118,081	$2,618,081.00	$2,656,647.60	$5,274,728.60

			13,368,402.95
			44,131,876.83
			(57,500,279.79)
	229,410	2,736,530	(13,368,402.96)
		(2,439,490)	(0.01)
		(67,630)	
		229,410	
		0	

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF AUGUST 2002

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
1	Allegheny Energy	7,880	$ -	$ 300,294.00	$ 300,294.00
2	Ameren Energy	18,415	0.00	647,365.00	647,365.00
3	American Electric Power Service Corp	83,683	0.00	2,876,883.09	2,876,883.09
4	Aquila Merchant Services Inc.	260	0.00	9,090.00	9,090.00
5	Arkansas Electric Cooperative Corporation	491	0.00	12,567.00	12,567.00
6	Associated Electric Cooperative, Inc.	7,580	0.00	253,694.00	253,694.00
7	BP Energy Company	804	0.00	43,000.00	43,000.00
8	Buckeye Power South Central	19,371	0.00	538,285.00	538,285.00
9	Cargill Power Markets, LLC	6,358	0.00	204,729.00	204,729.00
10	Central Illinois Light Company	3,689	0.00	104,395.00	104,395.00
11	Cinergy Capital & Trading	40,781	2,042,400.00	1,660,524.10	3,702,924.10
12	Constellation Power	10,267	0.00	290,425.00	290,425.00
13	Constellation/LEM	500	82,000.00	30,000.00	112,000.00
14	Consumers Energy Co.	4,508	0.00	150,800.00	150,800.00
15	Coral Power	4,754	0.00	186,932.50	186,932.50
16	DTE Energy Trading Inc.	11,587	0.00	397,680.00	397,680.00
17	Dayton Power & Light (DPL)	1,643	0.00	59,500.00	59,500.00
18	Detroit Edison Company	4,016	0.00	120,070.00	120,070.00
19	Duke Energy Trading DETM	20,195	0.00	663,002.00	663,002.00
20	Duke Power Company	3,643	0.00	117,314.00	117,314.00
21	Dynegy Power Marketing, Inc.	14,230	0.00	572,043.00	572,043.00
22	East Kentucky Power Cooperative, Inc.	143	0.00	5,100.00	5,100.00
23	Edison Mission Marketing & Trading Inc.	2,458	0.00	77,078.50	77,078.50
24	EnergyUSA-TPC Corp.	7,988	0.00	329,360.00	329,360.00
25	Entergy -Koch Trading	7,188	0.00	256,920.00	256,920.00
26	Exelon Generation Company	15,609	0.00	573,999.00	573,999.00
27	Hoosier Energy Rec., Inc.	455	0.00	20,028.00	20,028.00
28	Indianapolis Power & Light Company	18,495	0.00	465,221.00	465,221.00
29	J Aron & Company	800	0.00	22,000.00	22,000.00
30	Kansas City Power & Light Company	525	0.00	16,325.00	16,325.00
31	LG&E Energy Marketing Inc.	2,808	0.00	94,512.00	94,512.00
32	Louisville Gas and Electric	11,143	0.00	422,637.00	422,637.00
33	Manitoba Hydro Electric Board	10,978	0.00	329,182.00	329,182.00
34	Mirant Americas Energy Marketing	800	0.00	99,462.50	99,462.50
35	Morgan Stanley	100	0.00	1,500.00	1,500.00
36	NRG Power Marketing Inc.	3,450	0.00	132,982.00	132,982.00
37	Northern Indiana Public Service Company	16,905	0.00	580,578.00	580,578.00
38	Northern States Power Company	1,829	0.00	55,540.00	55,540.00
39	Ohio Valley Electric Coproration	100,592	709,720.33	1,952,514.56	2,662,234.89
40	Omaha Public Power District	200	0.00	4,800.00	4,800.00
41	P G & E Energy Trading	2,168	0.00	85,807.00	85,807.00
42	PJM Interconnection, LLC	297	0.00	14,272.00	14,272.00
43	PPL Energy Plus Co.	3,225	0.00	135,443.50	135,443.50
44	PSEG Energy Resources & Trade	7,206	0.00	222,536.00	222,536.00
45	Rainbow Energy Marketing Corporation	200	0.00	7,200.00	7,200.00
46	Reliant Energy Services, Inc.	18,561	0.00	739,837.50	739,837.50
47	Sempra Energy Trading Corp	1,568	0.00	73,768.75	73,768.75
48	South Carolina Electric & Gas Company	3,180	0.00	106,200.00	106,200.00
49	Southern Company Serivces, Inc.	3,000	0.00	91,000.00	91,000.00
50	Southern Illinois Power Cooperative	46	0.00	1,150.00	1,150.00
51	Southern Indiana Gas & Electric Company	6,419	0.00	226,965.00	226,965.00
52	Split Rock Energy	783	0.00	20,000.00	20,000.00
53	TXU Energy Trading Company	1,575	0.00	81,600.00	81,600.00
54	Tenaska Power Services Co	475	0.00	16,150.00	16,150.00
55	Tennessee Valley Authority	9,592	0.00	480,626.00	480,626.00
56	Energy Authority (The)	100	0.00	2,600.00	2,600.00
57	TransAlta Energy Marketing	1,200	0.00	27,656.00	27,656.00
58	Virginia Electric and Power Company	2,354	0.00	108,200.00	108,200.00
59	Wabash Valley Power	2,340	0.00	113,456.00	113,456.00
60	Wester Energy, Inc.	3,217	0.00	119,758.00	119,758.00
61	Williams Energy Marketing & Trading Company	3,208	0.00	107,671.00	107,671.00
62	Wisconsin Public Service Corporation	292	0.00	5,852.50	5,852.50
63	Lebanon, OH City of - OPTION		19,020.00		19,020.00
64	Constellation/ LEM - OPTION		5,000.00		5,000.00
65	Psi Based on the Scheduled interchange activity for the	120,901	0.00		0.00
66	Psi related to PSI's Generation supplying CGE's native load		0.00		0.00
67	Psi related to Console Tolling Agreement		0.00		0.00
68	Adjust to tie CGE Purchases scheduled on PSI lines	(431,360)	0.00		0.00
	SUBTOTAL	227,692	$ 2,858,140.33	$ 17,466,081.50	$ 20,324,221.83
	ULH&P PURCHASED HEDGES BOOKED OUT				
69	American Elec Power	17,600	0.00	1,760,000.00	1,760,000.00
70	Duke Energy & Trading	36,800	0.00	2,721,000.00	2,721,000.00
71	Dynegy Power Marketing/ECI	35,200	0.00	1,077,120.00	1,077,120.00
72	El Paso Merchnat Energy	4,000	0.00	90,000.00	90,000.00
73	Entergy/Koch	35,200	0.00	3,520,000.00	3,520,000.00
	TOTAL ULH&P PURCHASES	128,800	$ -	$ 9,168,120.00	$ 9,168,120.00
	Off System Purchases for CGE's Native Load				
74	Cinergy Capital & Trading	2,446	0.00	82,225.01	82,225.01

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF AUGUST 2002

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LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
	TOTAL OFF SYSTEM PURCHASES FOR NATIVE LO/	2,446	$ -	$ 82,225.01	$ 82,225.01
	BOOKOUT PURCHASES FOR PSI's NATIVE LOAD				
75	Constellation Power	800	0.00	18,400.00	18,400.00
76	Reliant Energy Services	800	0.00	16,200.00	16,200.00
77	Williams Energy Marketing & Trading Company	10,560	0.00	525,360.00	525,360.00
			0.00		0.00
	TOTAL BOOKOUTS	12,160	$ -	$ 559,960.00	$ 559,960.00
78	**Purchase from PSI with regards to CGE Book Out Sales associated with CAO Purchase Book Outs allocated to PSI's native load**	52,560	$ -	$ 2,521,020.00	$ 2,521,020.00
	PURCHASED TRANSMISSION RELATED TO PURCHASES				
79	American Electric Power 3,907 mwhs	0	0.00	3,420.42	3,420.42
80	Ameren 34,280 mwhs	0	0.00	78,837.76	78,837.76
81	Entergy Trans 419 mwhs	0	0.00	3,374.17	3,374.17
81	NIPSCO 1,754 mwhs	0	0.00	1,889.37	1,889.37
82	Southern Company Serices 100 mwhs	0	0.00	303.86	303.86
83	TVA 160,536 mwhs	0	0.00	656,889.61	656,889.61
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	$ -	$ 744,715.19	$ 744,715.19
	NON-MONETARY				
84	Flowed not billed		0.00	0.00	0.00
85	City of Hamilton Payback schedule	637	0.00	0.00	0.00
86	Ohio Valley Electric Coop RLT	1,840	0.00	0.00	0.00
87	Midwest ISO losses				
	TOTAL NON-MONETARY	2,477	$ -	$ -	$ -
	TOTAL	426,135	$ 2,858,140.33	$ 30,542,121.70	$ 33,400,262.03

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Of the purchased power above the following is the breakdown				
Purchases for Load excluding Intercompany Transfer				
	MWHS	**DEMAND**	**ENERGY**	**TOTAL**
Forwards				
Cinergy Capital & Trading	16,437	$ 2,042,400.00	$ 584,362.60	$ 2,626,762.60
Constellation/ LEM - DEMAND	500	82,000.00	30,000.00	112,000.00
Constellation/ LEM - OPTION	0	5,000.00	0.00	5,000.00
Total Forwards	**16,937**	**$ 2,129,400.00**	**$ 614,362.60**	**$ 2,743,762.60**
Total Hourly Purchases for Load				
OVEC	102,432	709,720.33	1,952,514.56	2,662,234.89
	102,432	$ 709,720.33	$ 1,952,514.56	$ 2,662,234.89
ARS & Reliability Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native				
American Electric Power Service Corporation	125	0.00	12,500.00	12,500.00
Dayton Power and Light	11	0.00	1,100.00	1,100.00
East Kentucky Power Cooperative, Inc	14	0.00	1,400.00	1,400.00
Louisville Gas & Electric	19	0.00	1,900.00	1,900.00
Northern Indiana Public Service Company	22	0.00	2,200.00	2,200.00
	191	**$ -**	**$ 19,100.00**	**$ 19,100.00**
PSI Generation allocated to CGE's native load Per Prel. PACE		**$ -**	**$ -**	**$ -**
Total Purchases for Load	**119,560**	**$ 2,839,120.33**	**$ 2,585,977.16**	**$ 5,425,097.49**

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF SEPTEMBER 2002

		Mwhrs	Demand	Energy	Total Charge
1	Allegheny Energy Supply Company LLC	8,702	$0.00	$284,294.00	$284,294.00
2	Ameren Energy as Agent	19,805	0.00	724,675.00	724,675.00
3	American Electric Power Service Corporation	68,121	0.00	2,286,037.00	2,286,037.00
4	Aquila Merchant Services, Inc.	75	0.00	1,341.00	1,341.00
5	Associated Electric Cooperative, Inc.	5,823	0.00	231,720.00	231,720.00
6	BP Energy Company	800	0.00	19,200.00	19,200.00
7	Buckeye Power	11,699	0.00	424,299.00	424,299.00
8	Cargill-Alliant, LLC	3,119	0.00	101,498.00	101,498.00
9	Carolina Power & Light Company	1,600	0.00	44,800.00	44,800.00
10	Central Illinois Light Company	5,603	0.00	170,668.00	170,668.00
11	Cinergy Capital & Trading, Inc.	3,924	2,042,400.00	157,890.98	2,200,290.98
12	Conectiv Energy Supply, Inc.	3,934	0.00	105,345.70	105,345.70
13	Constellation Power	6,585	0.00	190,755.00	190,755.00
14	Constellation Power/LEM option	0	5,000.00	-	5,000.00
15	Constellation Power/LEM	0	82,000.00	-	82,000.00
16	Consumers Energy Co. dba Consumers Energy Traders	5,148	0.00	149,826.00	149,826.00
17	DTE Energy Trading, Inc.	2,525	0.00	71,180.00	71,180.00
18	Dayton Power & Light Company	12	0.00	1,200.00	1,200.00
19	Detroit Edison Company (The)	904	0.00	24,512.00	24,512.00
20	Duke Energy Trading and Marketing LLC	12,036	0.00	373,367.00	373,367.00
21	Duke Power Company	630	0.00	19,380.00	19,380.00
22	Dynegy Power Marketing, Inc.	18,520	0.00	539,275.60	539,275.60
23	East Kentucky Power Cooperative, Inc.	192	0.00	6,050.00	6,050.00
24	Edison Mission Marketing & Trading Inc.	4,885	0.00	139,476.00	139,476.00
25	El Paso Merchant Energy	11,200	0.00	306,080.00	306,080.00
26	EnergyUSA-TPC Corp.	1,600	0.00	50,800.00	50,800.00
27	Entergy-Koch Trading, LP (fka Axia Energy, L.P.)	800	0.00	25,200.00	25,200.00
28	Exelon Generation Company, LLC	17,300	0.00	538,788.00	538,788.00
29	FirstEnergy Solutions Corp.	7,394	0.00	215,050.00	215,050.00
30	HQ Energy Serivces Inc	2,400	0.00	62,800.00	62,800.00
31	Hoosier Energy Rec, Inc.	545	0.00	15,966.00	15,966.00
32	Indianapolis Power & Light Company	45,343	0.00	1,051,438.50	1,051,438.50
33	J Aron & Company	1,600	0.00	37,600.00	37,600.00
34	Kansas City Power & Light Company	50	0.00	1,950.00	1,950.00
35	LG&E Energy Marketing Inc.	3,843	0.00	97,035.00	97,035.00
36	Louisville Gas & Electric Co/Kentucky Utilities C	17,465	0.00	508,694.00	508,694.00
37	Manitoba Hydro Electric Board	1,175	0.00	37,300.00	37,300.00
38	Mirant Americas Energy Marketing, L.P.	1,854	0.00	70,929.00	70,929.00
39	NRG Power Marketing Inc.	1,000	0.00	23,380.00	23,380.00
40	Northern Indiana Public Service Company	4,433	0.00	148,220.00	148,220.00
41	Northern States Power Co.	700	0.00	27,050.00	27,050.00
42	Ohio Valley Electric Corporation-Power Scheduling	87,312	369,641.00	1,746,240.00	2,115,881.00
43	PG&E Energy Trading - Power, L.P.	2,138	0.00	71,426.00	71,426.00
44	PPL Energy Plus Co LLC	3,285	0.00	155,664.00	155,664.00
45	PSEG Energy Resources & Trade LLC	13,650	0.00	351,540.00	351,540.00
46	Reliant Energy Services, Inc.	6,333	0.00	208,661.00	208,661.00
47	South Carolina Electric & Gas Company	1,000	0.00	20,250.00	20,250.00
48	Southern Indiana Gas & Electric	2,977	0.00	95,455.00	95,455.00
49	Split Rock Energy LLC	800	0.00	25,600.00	25,600.00
50	Tenaska Power Services Co	150	0.00	6,750.00	6,750.00
51	Wabash Valley Power	2,124	0.00	70,704.00	70,704.00
52	Westar Energy, Inc.	2,710	0.00	111,027.50	111,027.50
53	Williams Energy Marketing & Trading Company	1,489	0.00	36,300.00	36,300.00
54	PSIE Inter Company Transfer (ICT)	134,224	0.00		0.00
55	PSI ICT re: coal tolling with Consol 69,822 mwhs		0.00	1,466,262.00	1,466,262.00
56	Adjustment to Tie	(355,789)	0.00		0.00
57	Adjustment to Tie to P&L Demand		0.00	-	0.00
	Total On System less Full Requirements	205,747	2,499,041.00	13,650,950.28	16,149,991.28

Full Requirements Schedule

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF SEPTEMBER 2002

		Mwhrs	Demand	Energy	Total Charge
58	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	-	19,020.00
	Total Schedule 4	205,747	$2,518,061.00	13,650,950.28	$16,169,011.28

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Of the purchased power above the following is the breakdown *Purchases for Load excluding Intercompany Transfer*	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Constellation/LEM option	0	$5,000.00	$0.00	$5,000.00
Constellation/LEM demand and energy		82,000.00		82,000.00
Cinergy Capital & Trading, Inc.	3,924	2,042,400.00	157,890.98	2,200,290.98
Total Forward Purchases	3,924	2,129,400.00	157,890.98	2,287,290.98
Hourly				
OVEC	87,312	369,641.00	1,746,240.00	2,115,881.00
American Electric Power	190	0.00	19,000.00	19,000.00
Dayton Power & Light	6	0.00	600.00	600.00
East Kentucky Power Coop	9	0.00	900.00	900.00
Hoosier Energy	2	0.00	200.00	200.00
Indianapolis Power & Light	9	0.00	900.00	900.00
Louisville Gas & Electric	14	0.00	1,400.00	1,400.00
Northern Indiana Public Service Co	14	0.00	1,400.00	1,400.00
Southern Indiana Gas & Electric	5	0.00	500.00	500.00
Total Hourly Purchases	87,561	369,641.00	1,771,140.00	2,140,781.00
Transfer from PSI				
Psi generation		0.00		0.00
	0	0.00	-	0.00
Total Purchases for Load	91,485	$2,499,041.00	$1,929,030.98	$4,428,071.98

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF SEPTEMBER 2002

02745

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
1	Allegheny Energy	3,902	$ -	$ 189,694.00	$ 189,694.00
2	Ameren Energy	18,205	0.00	682,275.00	682,275.00
3	American Electric Power Service Corp	55,090	0.00	1,980,351.00	1,980,351.00
4	Aquila Merchant Services Inc.	101	0.00	1,809.00	1,809.00
5	Associated Electric Cooperative, Inc.	5,823	0.00	231,720.00	231,720.00
6	BP Energy Company	800	0.00	19,200.00	19,200.00
7	Buckeye Power South Central	11,699	0.00	424,299.00	424,299.00
8	Cargill Power Markets, LLC	2,372	0.00	88,050.00	88,050.00
9	Carolina Power & Light Company	783	0.00	22,400.00	22,400.00
10	Central Illinois Light Company	5,410	0.00	171,618.00	171,618.00
11	Cinergy Capital & Trading	3,924	2,042,400.00	157,871.76	2,200,271.76
12	Conectiv Energy Supply, Inc.	3,152	0.00	85,883.45	85,883.45
13	Constellation Power	5,785	0.00	170,715.00	170,715.00
14	Constellation/LEM	0	82,000.00	0.00	82,000.00
15	Consumers Energy Co.	3,813	0.00	140,518.00	140,518.00
16	DTE Energy Trading Inc.	1,711	0.00	54,180.00	54,180.00
17	Dayton Power & Light (DPL)	12	0.00	1,200.00	1,200.00
18	Detroit Edison Company	900	0.00	24,512.00	24,512.00
19	Duke Energy Trading DETM	11,801	0.00	371,567.00	371,567.00
20	Duke Power Company	630	0.00	22,872.00	22,872.00
21	Dynegy Power Marketing, Inc.	5,208	0.00	198,747.10	198,747.10
22	East Kentucky Power Cooperative, Inc.	190	0.00	6,050.00	6,050.00
23	Edison Mission Marketing & Trading Inc.	4,051	0.00	117,417.00	117,417.00
24	ElPaso Merchant Energy	7,931	0.00	221,240.00	221,240.00
25	EnergyUSA-TPC Corp.	1,604	0.00	50,800.00	50,800.00
26	Entergy -Koch Trading	800	0.00	25,200.00	25,200.00
27	Exelon Generation Company	11,283	0.00	397,098.00	397,098.00
28	First Energy Solutions Corp	6,563	0.00	197,050.00	197,050.00
29	HQ Energy Services	2,383	0.00	62,800.08	62,800.08
30	Hoosier Energy Rec., Inc.	260	0.00	9,832.00	9,832.00
31	Indianapolis Power & Light Company	44,669	0.00	1,074,380.50	1,074,380.50
32	J Aron & Company	1,600	0.00	37,600.00	37,600.00
33	Kansas City Power & Light Company	50	0.00	1,950.00	1,950.00
34	LG&E Energy Marketing Inc.	3,043	0.00	76,155.00	76,155.00
35	Louisville Gas and Electric	8,567	0.00	292,194.00	292,194.00
36	Manitoba Hydro Electric Board	1,067	0.00	37,300.00	37,300.00
37	MidAmerican Energy Company	350	0.00	12,500.00	12,500.00
38	Mirant Americas Energy Marketing	1,814	0.00	70,929.00	70,929.00
39	NRG Power Marketing Inc.	1,000	0.00	23,380.00	23,380.00
40	Northern Indiana Public Service Company	4,433	0.00	148,220.00	148,220.00
41	Northern States Power Company	648	0.00	27,050.00	27,050.00
42	Ohio Valley Electric Coproration	68,335	697,388.58	1,649,103.55	2,346,492.13
43	P G & E Energy Trading	2,109	0.00	71,426.00	71,426.00
44	PPL Energy Plus Co.	3,285	0.00	155,664.00	155,664.00
45	PSEG Energy Resources & Trade	5,649	0.00	145,520.00	145,520.00
46	Reliant Energy Services, Inc.	5,594	0.00	196,431.00	196,431.00
47	Southern Indiana Gas & Electric Company	3,294	0.00	108,605.00	108,605.00
48	Split Rock Energy	800	0.00	25,600.00	25,600.00
49	Tenaska Power Services Co	150	0.00	6,750.00	6,750.00
50	Tennessee Valley Authority	800	0.00	21,800.00	21,800.00
51	Wabash Valley Power	2,299	0.00	75,354.00	75,354.00
52	Westar Energy, Inc.	2,710	0.00	111,027.50	111,027.50
53	Williams Energy Marketing & Trading Company	1,414	0.00	36,300.00	36,300.00
54	Lebanon, OH City of - OPTION		19,020.00		19,020.00
55	Constellation/ LEM - OPTION		5,000.00		5,000.00
56	Psi Based on the Scheduled interchange activity for the n	134,306	0.00		0.00
59	*Adjust to tie CGE Purchases scheduled on PSI lines*	*(270,419)*	*0.00*		*0.00*
	SUBTOTAL	203,753	$ 2,845,808.58	$ 10,532,208.94	$ 13,378,017.52
	ULH&P PURCHASED HEDGES BOOKED OUT				
60	Duke Energy & Trading	16,000	0.00	840,000.00	840,000.00
61	Dynegy Power Marketing/ECI	32,000	0.00	979,200.00	979,200.00
	TOTAL ULH&P PURCHASES	48,000	$ -	$ 1,819,200.00	$ 1,819,200.00

Off System Purchases for CGE's Native Load

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF SEPTEMBER 2002

02746

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
62	Cinergy Capital & Trading	1,563	0.00	39,513.69	39,513.69
	TOTAL OFF SYSTEM PURCHASES FOR NATIVE LOA	1,563	$ -	$ 39,513.69	$ 39,513.69
	PURCHASED TRANSMISSION RELATED TO PURCHASES				
64	American Electric Power 668 mwhs	0	19.98	(477.47)	(457.49)
65	Ameren 25,917 mwhs	0	0.00	59,552.86	59,552.86
66	Dayton Power & Light 994 mwhs	0	1,350.70	727.30	2,078.00
66	NIPSCO 268 mwhs	0	748.02	107.20	855.22
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	$ 2,118.70	$ 59,909.89	$ 62,028.59
	NON-MONETARY				
67	Flowed not billed	2	0.00	0.00	0.00
68	City of Hamilton Payback schedule	410	0.00	0.00	0.00
69	Ohio Valley Electric Coop RLT	1,544	0.00	0.00	0.00
70	Midwest ISO losses	120			
	TOTAL NON-MONETARY	2,076	$ -	$ -	$ -
	TOTAL	255,392	$ 2,847,927.28	$ 12,450,832.52	$ 15,298,759.80

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Of the purchased power above the following is the breakdown				
Purchases for Load excluding Intercompany Transfer	**MWHS**	**DEMAND**	**ENERGY**	**TOTAL**
Forwards				
Cinergy Capital & Trading	4,126	$ 2,042,400.00	$ 142,789.60	$ 2,185,189.60
Constellation/ LEM - DEMAND		82,000.00		82,000.00
Constellation/ LEM - OPTION	0	5,000.00	0.00	5,000.00
Total Forwards	**4,126**	**$ 2,129,400.00**	**$ 142,789.60**	**$ 2,272,189.60**
Total Hourly Purchases for Load				
OVEC	69,879	697,388.58	1,649,103.55	2,346,492.13
	69,879	$ 697,388.58	$ 1,649,103.55	$ 2,346,492.13
ARS & Reliability Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native.				
American Electric Power Service Corporation	271	0.00	27,100.00	27,100.00
Dayton Power and Light	9	0.00	900.00	900.00
East Kentucky Power Cooperative, Inc	14	0.00	1,400.00	1,400.00
Hoosier Energy	2	0.00	200.00	200.00
Indianapolis Power & Light	11	0.00	1,100.00	1,100.00
Louisville Gas & Electric	21	0.00	2,100.00	2,100.00
Northern Indiana Public Service Company	22	0.00	2,200.00	2,200.00
Southern Indiana Gas & Electric	6	0.00	600.00	600.00
	356	**$ -**	**$ 35,600.00**	**$ 35,600.00**
PSI Generation allocated to CGE's native load Per Prel. PACE		**$ -**	**$ -**	**$ -**
Total Purchases for Load	**74,361**	**$ 2,826,788.58**	**$ 1,827,493.15**	**$ 4,654,281.73**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF OCTOBER 2002

		Mwhrs	Demand	Energy	Total Charge
1	Alcoa Power Generating Inc.	480	$0.00	$12,480.00	$12,480.00
2	Ameren Energy as Agent	13,713	0.00	409,765.00	409,765.00
3	American Electric Power Service Corporation	75,657	0.00	2,065,411.25	2,065,411.25
4	Aquila Merchant Services, Inc.	27	0.00	486.00	486.00
5	Associated Electric Cooperative, Inc.	741	0.00	31,506.00	31,506.00
6	BP Energy Company	1,200	0.00	30,800.00	30,800.00
7	Big Rivers Electric Corporation	3,580	0.00	99,703.50	99,703.50
8	Buckeye Power	6,103	0.00	171,012.50	171,012.50
9	CMS Marketing, Services & Trading	4,560	0.00	153,660.00	153,660.00
10	Cargill-Alliant, LLC	3,225	0.00	70,975.00	70,975.00
11	Central Illinois Light Company	5,440	0.00	137,178.00	137,178.00
12	Cinergy Capital & Trading, Inc.	1,452	2,042,400.00	75,823.44	2,118,223.44
13	City of Hamilton	55	0.00	825.00	825.00
14	Conectiv Energy Supply, Inc.	100	0.00	4,500.00	4,500.00
15	Constellation Power	950	0.00	17,500.00	17,500.00
16	Consumers Energy Co. dba Consumers Energy Traders	1,118	0.00	40,456.00	40,456.00
17	DTE Energy Trading, Inc.	4,000	0.00	149,760.00	149,760.00
18	Dayton Power & Light Company	350	0.00	8,600.00	8,600.00
19	Detroit Edison Company (The)	800	0.00	14,600.00	14,600.00
20	Duke Energy Trading and Marketing LLC	16,085	0.00	380,438.00	380,438.00
21	Duke Power Company	445	0.00	14,859.00	14,859.00
22	Dynegy Power Marketing, Inc.	3,461	0.00	131,636.00	131,636.00
23	East Kentucky Power Cooperative, Inc.	50	0.00	1,050.00	1,050.00
24	Edison Mission Marketing & Trading Inc.	1,511	0.00	44,949.00	44,949.00
25	El Paso Merchant Energy	800	0.00	14,000.00	14,000.00
26	Exelon Generation Company, LLC	12,451	0.00	370,530.00	370,530.00
27	FirstEnergy Solutions Corp.	800	0.00	24,200.00	24,200.00
28	HQ Energy Serivces Inc	1,600	0.00	46,000.00	46,000.00
29	Hoosier Energy Rec, Inc.	350	0.00	4,800.00	4,800.00
30	Indianapolis Power & Light Company	86,803	0.00	1,843,416.50	1,843,416.50
31	J Aron & Company	800	0.00	20,000.00	20,000.00
32	Kansas City Power & Light Company	75	0.00	3,000.00	3,000.00
33	LG&E Energy Marketing Inc.	1,775	0.00	66,300.00	66,300.00
34	Louisville Gas & Electric Co/Kentucky Utilities C	2,575	0.00	83,540.00	83,540.00
35	Manitoba Hydro Electric Board	50	0.00	1,550.00	1,550.00
36	Mirant Americas Energy Marketing, L.P.	800	0.00	32,000.00	32,000.00
37	Northern Indiana Public Service Company	7,067	0.00	194,354.00	194,354.00
38	Northern States Power Co.	75	0.00	2,550.00	2,550.00
39	Ohio Valley Electric Corporation-Power Scheduling	89,034	333,400.87	1,780,680.00	2,114,080.87
40	PJM Interconnection, LLC	96	0.00	5,040.00	5,040.00
41	PPL Energy Plus Co LLC	1,114	0.00	41,136.50	41,136.50
42	PSEG Energy Resources & Trade LLC	2,400	0.00	62,400.00	62,400.00
43	Reliant Energy Services, Inc.	3,560	0.00	107,090.00	107,090.00
44	Select Energy, Inc.	800	0.00	16,800.00	16,800.00
45	Southern Illinois Power Cooperative	73	0.00	1,356.00	1,356.00
46	Southern Indiana Gas & Electric	10,715	0.00	228,783.50	228,783.50
47	TXU Energy Trading Company	800	0.00	25,000.00	25,000.00
48	Tennessee Valley Authority	1,950	0.00	62,200.00	62,200.00
49	Energy Authority (The)	48	0.00	1,584.00	1,584.00
50	TransAlta Energy Marketing	3,200	0.00	82,320.00	82,320.00
51	UBS AG	8,000	0.00	290,440.00	290,440.00
52	Virginia Electric and Power Company	4,800	0.00	118,400.00	118,400.00
53	Wabash Valley Power	2,185	0.00	77,046.00	77,046.00
54	Westar Energy, Inc.	1,350	0.00	31,700.00	31,700.00
55	Williams Energy Marketing & Trading Company	9,288	0.00	168,950.75	168,950.75
56	Wisconsin Public Service Corporation	745	0.00	23,200.00	23,200.00
57	PSIE Inter Company Transfer (ICT)	1,532	0.00	-	0.00
58	PSI re: Long Term Contract Sales 309,267 Mwhs		0.00	6,638,233.97	6,638,233.97
59	Adjustment to Tie	(327,934)	0.00		0.00
60	Adjustment to Tie to P&L Demand		0.00	-	0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF OCTOBER 2002

		Mwhrs	Demand	Energy	Total Charge
	Total On System less Full Requirements	74,880	2,375,800.87	16,536,574.91	18,912,375.78
	Full Requirements Schedule				
61	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	-	19,020.00
	Total Schedule 4	74,880	$2,394,820.87	16,536,574.91	$18,931,395.78

Preliminary PACE shows no Transfer from PSI related to CGE's native load.

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading, Inc.	1,452	2,042,400.00	75,823.44	2,118,223.44
Total Forward Purchases	1,452	2,042,400.00	75,823.44	2,118,223.44
Hourly				
OVEC	89,034	333,400.87	1,780,680.00	2,114,080.87
American Electric Power	274	0.00	27,400.00	27,400.00
Dayton Power & Light		0.00		0.00
East Kentucky Power Coop	10	0.00	1,000.00	1,000.00
Hoosier Energy	4	0.00	400.00	400.00
Indianapolis Power & Light	13	0.00	1,300.00	1,300.00
Louisville Gas & Electric	14	0.00	1,400.00	1,400.00
Northern Indiana Public Service Co	14	0.00	1,400.00	1,400.00
Southern Indiana Gas & Electric	7	0.00	700.00	700.00
Total Hourly Purchases	89,370	333,400.87	1,814,280.00	2,147,680.87
Transfer from PSI				
Psi generation		0.00		0.00
	0	0.00	-	0.00
Total Purchases for Load	90,822	$2,375,800.87	$1,890,103.44	$4,265,904.31

CONFIDENTIAL PROPRIETARY
TRADE SECRET

ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF OCTOBER 2002

02749

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
1	Alcoa Power Generating Inc	480	$ -	$ 12,480.00	$ 12,480.00
2	Ameren Energy	10,496	0.00	323,633.50	323,633.50
3	American Electric Power Service Corp	52,164	0.00	1,440,132.50	1,440,132.50
4	Aquila Merchant Services Inc.	27	0.00	486.00	486.00
5	Associated Electric Cooperative, Inc.	736	0.00	31,506.00	31,506.00
6	Big Rivers Electric Co	1,580	0.00	41,703.50	41,703.50
7	Buckeye Power South Central	6,132	0.00	171,824.50	171,824.50
8	CMS Marketing	2,499	0.00	91,520.00	91,520.00
9	Cargill Power Markets, LLC	825	0.00	20,975.00	20,975.00
10	Central Illinois Light Company	5,214	0.00	137,178.00	137,178.00
11	Cinergy Capital & Trading		2,042,400.00	0.00	2,042,400.00
12	City of Hamilton	38	0.00	675.00	675.00
13	Conectiv Energy Supply, Inc.	100	0.00	4,500.00	4,500.00
14	Constellation Power	950	0.00	17,400.00	17,400.00
15	Consumers Energy Co.	390	0.00	13,306.00	13,306.00
16	Coral Power August 2002 adj	0	0.00	267.50	267.50
17	Dayton Power & Light (DPL)	350	0.00	8,600.00	8,600.00
18	Duke Energy Trading DETM	7,013	0.00	170,678.00	170,678.00
19	Duke Power Company	445	0.00	14,859.00	14,859.00
20	Dynegy Power Marketing, Inc.	2,661	0.00	112,436.00	112,436.00
21	East Kentucky Power Cooperative, Inc.	60	0.00	2,050.00	2,050.00
22	Edison Mission Marketing & Trading Inc.	1,511	0.00	44,881.00	44,881.00
23	Exelon Generation Company	10,448	0.00	325,125.00	325,125.00
24	First Energy Solutions Corp	783	0.00	24,200.00	24,200.00
25	HQ Energy Services	804	0.00	31,800.00	31,800.00
26	Hoosier Energy Rec., Inc.	4	0.00	400.00	400.00
27	Indianapolis Power & Light Company	83,581	0.00	1,843,616.50	1,843,616.50
28	Kansas City Power & Light Company	75	0.00	3,000.00	3,000.00
29	LG&E Energy Marketing Inc.	1,758	0.00	66,300.00	66,300.00
30	Louisville Gas and Electric	1,697	0.00	65,700.00	65,700.00
31	Manitoba Hydro Electric Board	45	0.00	1,550.00	1,550.00
32	Northern Indiana Public Service Company	7,181	0.00	197,954.00	197,954.00
33	Northern States Power Company	69	0.00	2,550.00	2,550.00
34	Ohio Valley Electric Coproration	72,660	824,362.48	1,622,947.68	2,447,310.16
35	PJM Interconnection	96	0.00	5,038.98	5,038.98
36	PPL Energy Plus Co.	1,114	0.00	41,136.50	41,136.50
37	Reliant Energy Services, Inc.	1,106	0.00	37,351.00	37,351.00
38	Select Energy Inc	783	0.00	16,800.00	16,800.00
39	Southern Illinois Power Cooperative	70	0.00	1,356.00	1,356.00
40	Southern Indiana Gas & Electric Company	3,303	0.00	105,936.00	105,936.00
41	Tennessee Valley Authority	1,950	0.00	62,200.00	62,200.00
42	The Energy Authority	48	0.00	1,584.00	1,584.00
43	TransAlta Energy Marketing	1,600	0.00	29,800.00	29,800.00
44	UBS AG	804	0.00	29,000.00	29,000.00
45	Virginia Electric and Power Co	1,583	0.00	41,200.00	41,200.00
46	Wabash Valley Power	551	0.00	12,240.00	12,240.00
47	Westar Energy, Inc.	1,350	0.00	31,700.00	31,700.00
48	Westar Energy, Inc. July 2002 adj	0	0.00	(80.75)	(80.75)
49	Williams Energy Marketing & Trading Company	7,871	0.00	153,477.75	153,477.75
50	Wisconsin Public Service Corp	694	0.00	23,160.00	23,160.00
51	Lebanon, OH City of - OPTION		19,020.00		19,020.00
52	Psi Based on the Scheduled interchange activity for the	1,532	0.00		0.00
53	Psi related to Console Tolling Agreement 180,195 mwh	0	0.00	1,303,925.73	1,303,925.73
54	Adjust to tie CGE Purchases scheduled on PSI lines	(222,367)	0.00		0.00
	SUBTOTAL	74,864	$ 2,885,782.48	$ 8,741,859.89	$ 11,627,642.37
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT				
55	Ameren Energy	800	0.00	24,800.00	24,800.00
56	AEP	7,200	0.00	261,880.00	261,880.00
57	BP Energy re: ULH&P	18,400	0.00	463,680.00	463,680.00
58	CMS Marketing	800	0.00	24,800.00	24,800.00
59	Cinergy Capital & Trading	1,452	0.00	62,479.56	62,479.56
60	Constellation Power re: ULH&P	18,400	0.00	463,680.00	463,680.00
61	DTE Energy Trading	4,000	0.00	149,760.00	149,760.00
62	Duke Energy & Trading	1,600	0.00	56,520.00	56,520.00
63	Duke Energy & Trading re: ULH&P	18,400	0.00	966,000.00	966,000.00
64	Dynegy Power Marketing/ECI re: ULH&P	73,600	0.00	2,093,920.00	2,093,920.00
65	Mirant Americas Energy Marketing	800	0.00	32,000.00	32,000.00
66	TransAlta Energy Marketing	800	0.00	24,920.00	24,920.00
67	UBS AG	6,400	0.00	238,040.00	238,040.00
68	Wabash Valley Power	1,600	0.00	64,800.00	64,800.00
69	PSI re: bookouts for PSI's native load	22,400	0.00	820,520.00	820,520.00
	TOTAL ULH&P PURCHASES	176,652	$ -	$ 5,747,799.56	$ 5,747,799.56

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF OCTOBER 2002

02750

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
	PURCHASED TRANSMISSION RELATED TO PURCHASES				
70	AEP Trans re: AEP 222 mwhs	0	0.00	54.18	54.18
71	AEP Trans re: Energy Authority 24 mwhs	0	0.00	5.86	5.86
72	AEP Trans re: PJM - Aug 2002 Adj 96 mwhs	0	0.00	23.43	23.43
73	AEP Trans re: Alcoa Power Generation 480 mwhs	0	0.00	117.15	117.15
74	Ameren trans re: Associated elec - Oct 2002 884 mwhs	0	0.00	2,127.71	2,127.71
75	Ameren trans re: Edison Mission Oct 2002 943 mwhs	0	0.00	2,269.72	2,269.72
76	Ameren trans re: Cilco Oct 2002 9776 mwhs	0	0.00	23,530.01	23,530.01
77	Ameren trans re: Manitoba hydro Elec Oct 2002 45 mwh	0	0.00	108.31	108.31
78	Ameren trans re: Wisconsin Public Svc Oct 2002 - 699	0	0.00	1,682.43	1,682.43
79	Ameren trans re: PPL Energy Plus Oct 2002 168 mwhs	0	0.00	404.36	404.36
80	Carolina Pwr re: Alcoa Power Generation 480 mwhs	0	1,514.70	0.00	1,514.70
81	TVA trans re: Aquilla 27 mwhs	0	0.00	12.65	12.65
82	TVA trans re: Aquila Sept 2002 demand	0	221.85	0.00	221.85
83	TVA trans re: CCT Sept 2002 demand	0	21,346.56	0.00	21,346.56
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	$ 23,083.11	$ 30,335.81	$ 53,418.92
	NON-MONETARY				
84	Flowed not billed Hamilton	6	0.00	0.00	0.00
85	City of Hamilton Payback schedule	0	0.00	0.00	0.00
86	Ohio Valley Electric Coop RLT	248	0.00	0.00	0.00
87	Midwest ISO losses	162			
	TOTAL NON-MONETARY	416	$ -	$ -	$ -
	TOTAL	74,282	$ 2,908,865.59	$ 14,519,995.26	$ 17,428,860.85

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Of the purchased power above the following is the breakdown
Purchases for Load excluding Intercompany Transfer

	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading	1,452	$ 2,042,400.00	$ 62,479.56	$ 2,104,879.56
Total Forwards	1,452	$ 2,042,400.00	$ 62,479.56	$ 2,104,879.56
Total Hourly Purchases for Load				
OVEC	72,908	824,362.48	1,622,947.68	2,447,310.16
	72,908	$ 824,362.48	$ 1,622,947.68	$ 2,447,310.16
ARS & Reliability Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native				
American Electric Power Service Corporation	274	0.00	27,400.00	27,400.00
East Kentucky Power Cooperative, Inc	10	0.00	1,000.00	1,000.00
Hoosier Energy	4	0.00	400.00	400.00
Indianapolis Power & Light	13	0.00	1,300.00	1,300.00
Louisville Gas & Electric	14	0.00	1,400.00	1,400.00
Northern Indiana Public Service Company	14	0.00	1,400.00	1,400.00
Southern Indiana Gas & Electric	7	0.00	700.00	700.00
	336	$ -	$ 33,600.00	$ 33,600.00
PSI Generation allocated to CGE's native load Per Prel. PACE		$ -	$ -	$ -
Total Purchases for Load	74,696	$ 2,866,762.48	$ 1,719,027.24	$ 4,585,789.72

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02751

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF NOVEMBER 2002

		Mwhrs	Demand	Energy	Total Charge
1	Allegheny Energy Supply Company LLC	129	$0.00	$4,779.00	$4,779.00
2	Ameren Energy as Agent	1,815	0.00	44,519.00	44,519.00
3	American Electric Power Service Corporation	13,313	0.00	380,207.00	380,207.00
4	Buckeye Power	560	0.00	15,608.00	15,608.00
5	Cargill Power Markets, LLC	670	0.00	16,740.00	16,740.00
6	Central Illinois Light Company	728	0.00	16,054.00	16,054.00
7	Cinergy Capital & Trading, Inc.	0	2,042,400.00	-	2,042,400.00
8	CMS Marketing, Services and Trading Company	334	0.00	7,421.00	7,421.00
9	Conoco Inc.	45	0.00	1,476.00	1,476.00
10	Constellation Power Source, Inc.	998	0.00	27,515.00	27,515.00
11	Consumers Energy Co.	324	0.00	7,545.00	7,545.00
12	Dayton Power & Light Company	789	0.00	18,404.00	18,404.00
13	Duke Energy Trading and Marketing LLC	1,485	0.00	41,471.00	41,471.00
14	Duke Power Company	89	0.00	3,041.00	3,041.00
15	Dynegy Power Marketing, Inc.	1,162	0.00	35,279.00	35,279.00
16	East Kentucky Power Cooperative, Inc.	1	0.00	100.00	100.00
17	Exelon Generation Company, LLC	3,218	0.00	87,566.00	87,566.00
18	Hoosier Energy Rec, Inc.	137	0.00	1,784.00	1,784.00
19	Indianapolis Power & Light Company	72,934	0.00	1,392,300.00	1,392,300.00
20	J Aron & Company	3,334	0.00	84,818.00	84,818.00
21	LG&E Energy Marketing Inc.	87	0.00	2,225.00	2,225.00
22	Louisville Gas & Electric Co/Kentucky Utilities C	1,425	0.00	36,847.00	36,847.00
23	Northern Indiana Public Service Company	1,697	0.00	50,384.00	50,384.00
24	Ohio Valley Electric Corporation-Power Scheduling	92,695	349,720.00	1,853,900.00	2,203,620.00
25	PSEG Energy Resources & Trade LLC	1,334	0.00	35,020.00	35,020.00
26	Reliant Energy Services, Inc.	1,171	0.00	29,010.00	29,010.00
27	RWE Trading Americas Inc.	1,312	0.00	24,556.00	24,556.00
28	Southern Company Services, Inc.	179	0.00	5,098.00	5,098.00
29	Southern Indiana Gas & Electric Company	2,318	0.00	43,568.00	43,568.00
30	Tennessee Valley Authority	377	0.00	11,074.00	11,074.00
31	TransAlta Energy Marketing (US) Inc.	678	0.00	22,697.00	22,697.00
32	TXU Energy Trading Company LP	1,355	0.00	42,853.00	42,853.00
33	Westar Energy, Inc.	42	0.00	1,847.00	1,847.00
34	Williams Energy Marketing & Trading Company	3,564	0.00	56,718.00	56,718.00
35	PSIE Inter Company Transfer (ICT)	3,267	0.00	-	0.00
36	PSI re: Long Term Contract Sales Reverse October		0.00	(6,836,233.97)	(6,836,233.97)
37	Adjustment to Tie	(144,448)	0.00		0.00
38	Adjustment to Tie to P&L Demand		0.00	-	0.00
	Total On System less Full Requirements	69,096	2,392,120.00	(2,235,807.97)	156,312.03
	Full Requirements Schedule				
39	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	-	19,020.00
	Total Schedule 4	69,096	$2,411,140.00	(2,235,807.97)	$175,332.03

Preliminary PACE shows no Transfer from PSI related to CGE's native load.

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading, Inc.		2,042,400.00		2,042,400.00
Total Forward Purchases	0	2,042,400.00	0.00	2,042,400.00
Hourly				
OVEC	92,695	349,720.00	1,853,900.00	2,203,620.00
American Electric Power	15	0.00	1,500.00	1,500.00
Dayton Power & Light	1	0.00	100.00	100.00
East Kentucky Power Coop	1	0.00	100.00	100.00
Indianapolis Power & Light	2	0.00	200.00	200.00
Louisville Gas & Electric	2	0.00	200.00	200.00
Northern Indiana Public Service Co	1	0.00	100.00	100.00
Total Hourly Purchases	92,717	349,720.00	1,856,100.00	2,205,820.00
Transfer from PSI				
Psi generation		0.00		0.00
	0	0.00	-	0.00
Total Purchases for Load	92,717	$2,392,120.00	$1,856,100.00	$4,248,220.00

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF NOVEMBER 2002

02752

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
1	Allegheny Energy Supply Company	150	0.00	5,550.00	5,550.00
2	Ameren Energy	550	0.00	20,300.00	20,300.00
3	American Electric Power Service Corp	12,540	0.00	379,005.00	379,005.00
4	Buckeye Power	668	0.00	18,660.00	18,660.00
5	CMS Marketing	400	0.00	8,900.00	8,900.00
6	Central Illinois Light Company	826	0.00	19,111.00	19,111.00
7	Cinergy Capital & Trading	0	2,042,400.00	0.00	2,042,400.00
8	Conoco Inc	50	0.00	1,650.00	1,650.00
9	Constellation Power	385	0.00	12,650.00	12,650.00
10	Consumers Energy Co.	240	0.00	5,805.00	5,805.00
11	Dayton Power & Light (DPL)	1,052	0.00	25,600.00	25,600.00
12	Duke Energy Trading DETM	1,401	0.00	39,228.00	39,228.00
13	Duke Power Company	100	0.00	3,400.00	3,400.00
14	Dynegy Power Marketing, Inc.	593	0.00	20,375.00	20,375.00
15	East Kentucky Power Cooperative, Inc.	2	0.00	200.00	200.00
16	Exelon Generation Company	1,450	0.00	44,550.00	44,550.00
17	Indianapolis Power & Light Company	84,588	0.00	1,674,605.00	1,674,605.00
18	LG&E Energy Marketing Inc.	100	0.00	2,550.00	2,550.00
19	Louisville Gas and Electric	98	0.00	2,803.70	2,803.70
20	Northern Indiana Public Service Company	2,007	0.00	59,675.00	59,675.00
21	Ohio Valley Electric Coproration	62,557	936,437.18	1,632,983.24	2,569,420.42
22	RWE Trading Americas Inc	1,600	0.00	29,960.00	29,960.00
23	Reliant Energy Services, Inc.	562	0.00	18,242.50	18,242.50
24	Southern Company Services Inc	200	0.00	5,700.00	5,700.00
25	Southern Indiana Gas & Electric Company	450	0.00	10,250.00	10,250.00
26	Tennessee Valley Authority	450	0.00	13,200.00	13,200.00
27	TransAlta Energy Marketing	800	0.00	26,800.00	26,800.00
28	Westar Energy, Inc.	50	0.00	2,200.00	2,200.00
29	Williams Energy Marketing & Trading Company	4,170	0.00	69,425.00	69,425.00
30	Lebanon, OH City of - OPTION		19,020.00	0.00	19,020.00
31	Psi Based on the Scheduled interchange	3,267	0.00	0.00	0.00
32	Psi related to Console Tolling Agreement 187,157 mwhs		0.00	2,558,118.04	2,558,118.04
33	Adjust to tie CGE Purchases scheduled on PSI lines	(114,494)	0.00		0.00
	SUBTOTAL	66,812	$ 2,997,857.18	$ 6,711,496.48	$ 9,709,353.66
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT				
34	BP Energy re: ULH&P	16,000	0.00	403,200.00	403,200.00
35	Constellation Power re: ULH&P	16,000	0.00	403,200.00	403,200.00
36	Duke Energy & Trading re: ULH&P	32,000	0.00	1,334,400.00	1,334,400.00
37	Dynegy Power Marketing/ECI re: ULH&P	64,000	0.00	1,820,800.00	1,820,800.00
38	PSI re: bookouts for PSI's native load		0.00	0.00	0.00
	TOTAL ULH&P PURCHASES	126,000	$ -	$ 3,961,600.00	$ 3,961,600.00
	PURCHASED TRANSMISSION RELATED TO PURCHASES				
39	AEP Trans re: Reliant - Demand Nov 2002 20 mwhs	0	87.60	0.00	87.60
40	AEP Trans re: AEP - Demand Nov 2002 25 mwhs	0	109.50	0.00	109.50
41	TVA trans re: So Company - Demand Nov 2002 300 mwl	0	975.00	0.00	975.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	$ 1,172.10	$ -	$ 1,172.10
	NON-MONETARY				
42	City of Hamilton Payback schedule	554	0.00	0.00	0.00
43	Ohio Valley Electric Coop RLT	1,664	0.00	0.00	0.00
44	Midwest ISO losses	66			
	TOTAL NON-MONETARY	2,284	$ -	$ -	$ -
	TOTAL	197,096	$ 2,999,029.28	$ 10,673,096.48	$ 13,672,125.76

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF NOVEMBER 2002

02753

LINE COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
Of the purchased power above the following is the breakdown				
Purchases for Load excluding Intercompany Transfer				
	MWHS	**DEMAND**	**ENERGY**	**TOTAL**
Forwards				
Cinergy Capital & Trading		$ 2,042,400.00		$ 2,042,400.00
Total Forwards	**0**	**$ 2,042,400.00**	**$ -**	**$ 2,042,400.00**
Total Hourly Purchases for Load				
OVEC	64,221	936,437.18	1,632,983.24	2,569,420.42
	64,221	$ 936,437.18	$ 1,632,983.24	$ 2,569,420.42
ARS & Reliability Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native.				
American Electric Power Service Corporation	15	0.00	1,500.00	1,500.00
Dayton Power & Light	1	0.00	100.00	100.00
East Kentucky Power Cooperative, Inc	1	0.00	100.00	100.00
Indianapolis Power & Light	2	0.00	200.00	200.00
Louisville Gas & Electric	2	0.00	200.00	200.00
Northern Indiana Public Service Company	1	0.00	100.00	100.00
	22	**$ -**	**$ 2,200.00**	**$ 2,200.00**
PSI Generation allocated to CGE's native load Per Prel. PACE		**$ -**	**$ -**	**$ -**
Total Purchases for Load	**64,243**	**$ 2,978,837.18**	**$ 1,635,183.24**	**$ 4,614,020.42**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02754

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF DECEMBER 2002

		Mwhrs	Demand	Energy	Total Charge
1	Ameren Energy as Agent	16,107	0.00	507,063.00	507,063.00
2	American Electric Power Service Corporation	13,472	0.00	457,387.50	457,387.50
3	Associated Electric Cooperative	546	0.00	21,570.00	21,570.00
4	Big Rivers Electric Corporation	200	0.00	5,900.00	5,900.00
5	Buckeye Power	2,113	0.00	68,390.00	68,390.00
6	Cargill Power Markets, LLC	7,638	0.00	110,336.00	110,336.00
7	Carolina Power & Light	525	0.00	16,150.00	16,150.00
8	Central Illinois Light Company	880	0.00	24,210.00	24,210.00
9	Cinergy Capital & Trading, Inc.		2,042,400.00		2,042,400.00
10	Conectiv Energy Supply	800	0.00	13,200.00	13,200.00
11	Conoco Inc.	373	0.00	11,372.00	11,372.00
12	Constellation Power Source, Inc.	200	0.00	6,900.00	6,900.00
13	Consumers Energy Co.	300	0.00	13,000.00	13,000.00
14	DTE Energy Trading	1,750	0.00	33,700.00	33,700.00
15	Dayton Power & Light Company	1,407	0.00	52,780.00	52,780.00
16	Duke Energy Trading and Marketing LLC	4,759	0.00	109,935.00	109,935.00
17	Duke Power Company	5,134	0.00	211,622.00	211,622.00
18	Dynegy Power Marketing, Inc.	9,809	0.00	250,700.00	250,700.00
19	East Kentucky Power Cooperative, Inc.	2	0.00	200.00	200.00
20	Edison Mission Marketing & Trading	5,153	0.00	136,575.00	136,575.00
21	El Paso Merchant Energy	2,400	0.00	56,160.00	56,160.00
22	Exelon Generation Company, LLC	3,400	0.00	117,350.00	117,350.00
23	Hamilton, City of	51	0.00	987.00	987.00
24	Hoosier Energy Rec, Inc.	285	0.00	1,804.00	1,804.00
25	Indianapolis Power & Light Company	55,424	0.00	1,127,883.50	1,127,883.50
26	J Aron & Company	400	0.00	10,000.00	10,000.00
27	LG&E Energy Marketing Inc.	800	0.00	31,400.00	31,400.00
28	Louisville Gas & Electric Co/Kentucky Utilities C	1,405	0.00	35,925.00	35,925.00
29	Mirant Americas Energy Marketing	800	0.00	20,280.00	20,280.00
30	Morgan Stanley Capital Group	800	0.00	18,800.00	18,800.00
31	Northern Indiana Public Service Company	1,185	0.00	46,710.00	46,710.00
32	Ohio Valley Electric Corporation-Power Scheduling	70,520	0.00	1,753,940.87	1,753,940.87
33	PPL Energy Plus	264	0.00	13,728.00	13,728.00
34	Power Exchange Corp	25	0.00	(250.00)	(250.00)
35	Rainbow Energy Marketin Corporation	800	0.00	12,920.00	12,920.00
36	Reliant Energy Services, Inc.	6,748	0.00	210,082.00	210,082.00
37	Southern Company Services, Inc.	920	0.00	39,864.00	39,864.00
38	Southern Indiana Gas & Electric Company	9,847	0.00	212,522.50	212,522.50
39	Tenaska Power Services Co	310	0.00	13,660.00	13,660.00
40	Tennessee Valley Authority	6,671	0.00	214,393.00	214,393.00
41	The Energy Authority	6,400	0.00	160,000.00	160,000.00
42	UBS AG	1,600	0.00	42,680.00	42,680.00
43	Virginia Electric and Power Company	1,600	0.00	41,280.00	41,280.00
44	Wabash Valley Power	40	0.00	640.00	640.00
45	Westar Energy, Inc.	2,027	0.00	86,435.00	86,435.00
46	Williams Energy Marketing & Trading Company	5,090	0.00	80,733.00	80,733.00
47	PSIE Inter Company Transfer (ICT)	3,117	0.00	-	0.00
48	PSI re: Consol 169,960 mwhs		0.00	3,239,250.90	3,239,250.90
49	Adjustment to Tie	(178,328)	0.00		0.00
50	Adjustment to Tie to PSI Demand		0.00		0.00
	Total On System less Full Requirements	75,749	2,042,400.00	9,642,149.27	11,684,549.27
	Full Requirements Schedule				
51	Lebanon, OH City of - OPTION		19,020.00		19,020.00
	Total Full Requirements	0	19,020.00	-	19,020.00
	Total Schedule 4	75,749	$2,061,420.00	9,642,149.27	$11,703,569.27

Preliminary PACE shows no Transfer from PSI related to CGE's native load.

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading, Inc.		2,042,400.00		2,042,400.00
Total Forward Purchases	0	2,042,400.00	0.00	2,042,400.00
Hourly				
OVEC	70,520	0.00	1,753,940.87	1,753,940.87
Cargill Power Markets	7,488	0.00	102,336.00	102,336.00
Total Hourly Purchases	78,008	0.00	1,856,276.87	1,856,276.87
Total Purchases for Load	78,008	$2,042,400.00	$1,856,276.87	$3,898,676.87

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF DECEMBER 2002

02755

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
1	Ameren Energy	10,507	0.00	394,503.00	394,503.00
2	American Electric Power Service Corp	10,670	0.00	403,587.50	403,587.50
3	Associated Electric Coop	546	0.00	21,570.00	21,570.00
4	Big Rivers Electric Co	200	0.00	5,900.00	5,900.00
5	Buckeye Power	2,113	0.00	68,390.00	68,390.00
6	Cargill Power Markets	7,371	0.00	110,336.00	110,336.00
7	Carolina Pwr & Lt	525	0.00	18,150.00	18,150.00
8	Central Illinois Light Company	823	0.00	24,210.00	24,210.00
9	Cinergy Capital & Trading	0	2,042,400.00	0.00	2,042,400.00
10	Conoco Inc	372	0.00	11,372.00	11,372.00
11	Constellation Power	200	0.00	6,900.00	6,900.00
12	Consumers Energy Co.	291	0.00	13,000.00	13,000.00
13	DTE Energy Trading	1,739	0.00	33,700.00	33,700.00
14	Dayton Power & Light (DPL)	1,407	0.00	52,760.00	52,760.00
15	Duke Energy Trading DETM	2,359	0.00	37,935.00	37,935.00
16	Duke Power Company	5,134	0.00	211,622.00	211,622.00
17	Dynegy Power Marketing, Inc.	4,609	0.00	146,500.00	146,500.00
18	East Kentucky Power Cooperative, Inc.	2	0.00	200.00	200.00
19	Edison Mission Marketing & Trading	753	0.00	25,335.00	25,335.00
20	Exelon Generation Company	2,000	0.00	77,750.00	77,750.00
21	Hoosier Energy Rec	1	0.00	100.00	100.00
22	Indianapolis Power & Light Company	53,378	0.00	1,127,883.50	1,127,883.50
23	LG&E Energy Marketing Inc.	800	0.00	31,400.00	31,400.00
24	Louisville Gas and Electric	1,337	0.00	38,325.00	38,325.00
25	Morgan Stanley Capital Group	783	0.00	18,800.00	18,800.00
26	Midwest Region losses	20	0.00	0.00	0.00
27	Northern Indiana Public Service Company	1,185	0.00	46,710.00	46,710.00
28	Ohio Valley Electric Coproration	68,864	1,149,497.18	1,846,335.46	2,995,832.64
29	PPL Energy Plus	264	0.00	13,728.00	13,728.00
30	Power Exchange Corp	25	0.00	(250.00)	(250.00)
31	Reliant Energy Services, Inc.	2,263	0.00	80,982.00	80,982.00
32	Southern Company Services Inc	920	0.00	39,864.00	39,864.00
33	Southern Indiana Gas & Electric Company	1,727	0.00	63,802.50	63,802.50
34	Tenaska Power Services Co	310	0.00	13,660.00	13,660.00
35	Tennessee Valley Authority	6,671	0.00	214,393.00	214,393.00
36	UBS AG	800	0.00	21,280.00	21,280.00
37	Westar Energy, Inc.	2,027	0.00	86,435.00	86,435.00
38	Williams Energy Marketing & Trading Company	4,729	0.00	76,737.00	76,737.00
39	Lebanon, OH City of - OPTION		19,020.00	0.00	19,020.00
40	Psi Based on the Scheduled interchange	3,142	0.00	0.00	0.00
41	Psi related to Console Tolling Agreement 169,960 mwhs		0.00	2,963,520.67	2,963,520.67
42	Adjust to tie CGE Purchases scheduled on PSI lines	-127,452	0.00		0.00
	SUBTOTAL	73,415	$ 3,210,917.18	$ 8,347,426.63	$ 11,558,343.81
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT				
43	BP Energy re: ULH&P	16,800	0.00	423,360.00	423,360.00
44	Cinergy Capital & Trading -	1,663	0.00	61,664.04	61,664.04
45	Constellation Power re: ULH&P	16,800	0.00	423,360.00	423,360.00
46	Duke Energy & Trading re: ULH&P	16,800	0.00	882,000.00	882,000.00
47	Dynegy Power Marketing/ECI re: ULH&P	67,200	0.00	1,935,360.00	1,935,360.00
48	PSI re: bookouts for PSI's native load		0.00	0.00	0.00
	TOTAL ULH&P PURCHASES	119,263	$ -	$ 3,725,744.04	$ 3,725,744.04
	PURCHASED TRANSMISSION RELATED TO PURCHASES				
49	AEP trans re: Carolina Power - Demand Dec 2002		2,856.00	0.00	2,856.00
50	AEP trans re: Dynegy - Demand Dec 2002		213.00	0.00	213.00
51	AEP trans re: DTE - demand - Dec 2002		630.72	0.00	630.72
52	AEP trans re: Duke Power Co - demand - Dec 2002		22,484.16	0.00	22,484.16
53	Ameren trans re: Central Illinois Light Dec 2002 823 mwhs adjusted		-	388.43	388.43
54	Ameren trans re: Central Illinois Light - demand Dec 2002		400.05	0.00	400.05
55	Ameren trans re: Edison Mission Dec 2002 611 mwhs		-	182.15	182.15
56	Ameren trans re: Edison Mission - demand Dec 2002		1,173.02	0.00	1,173.02
57	Ameren trans re: Associated Electric Corp Dec 2002 546 mwhs adjusted		-	292.19	292.19
58	Ameren trans re: Associated Electric Corp - demand Dec 2002		1,769.20	0.00	1,769.20
59	NIPS Trans re: Edison Mission 142 mwhs adjusted		-	70.40	70.40

ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF DECEMBER 2002

LINE	COMPANY	MWHs	TOTAL DEMAND	TOTAL ENERGY	TOTAL CHARGE
60	NIPS Trans re: Edison Mission - Demand		482.24	0.00	482.24
61	TVA trans re: Southern Company - demand - Dec 2002		3,112.40	0.00	3,112.40
62	TVA trans re: Conoco - demand - Dec 2002		325.00	0.00	325.00
63	TVA trans re: Duke Power Company - demand - Dec 2002		4,645.80	0.00	4,645.80
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	$ 38,091.59	$ 933.17	$ 39,024.76
	NON-MONETARY				
64	City of Hamilton Payback schedule	695	0.00	0.00	0.00
65	Ohio Valley Electric Coop RLT	1,656	0.00	0.00	0.00
66	Midwest ISO losses	0			
	TOTAL NON-MONETARY	2,351	$ -	$ -	$ -
	TOTAL	195,029	$ 3,249,008.77	$ 12,074,103.84	$ 15,323,112.61

Of the purchased power above the following is the breakdown				
Purchases for Load excluding Intercompany Transfer	**MWHS**	**DEMAND**	**ENERGY**	**TOTAL**
Forwards				
Cinergy Capital & Trading		$ 2,042,400.00		$ 2,042,400.00
Total Forwards	**0**	**$ 2,042,400.00**	**$ -**	**$ 2,042,400.00**
Total Hourly Purchases for Load				
OVEC	70,520	1,149,497.18	1,846,335.46	2,995,832.64
Cargill Power Mkts	7,488	0.00	102,336.00	102,336.00
	78,008	$ 1,149,497.18	$ 1,948,671.46	$ 3,098,168.64
ARS & Reliability Purchases to be allocated PSI and CGE native load as the Model see fit, initially booking as purchases for CGE's native.				
American Electric Power Service Corporation	0	0.00	0.00	0.00
Dayton Power & Light	0	0.00	0.00	0.00
East Kentucky Power Cooperative, Inc	0	0.00	0.00	0.00
Indianapolis Power & Light	0	0.00	0.00	0.00
Louisville Gas & Electric	0	0.00	0.00	0.00
Northern Indiana Public Service Company	0	0.00	0.00	0.00
Total	**0**	**$ -**	**$ -**	**$ -**
PSI Generation allocated to CGE's native load Per Prel. PACE		**$ -**	**$ -**	**$ -**
Total Purchases for Load	**78,008**	**$ 3,191,897.18**	**$ 1,948,671.46**	**$ 5,140,568.64**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF JANUARY 2003

CONFIDENTIAL PROPRIETARY
TRADE SECRET

		Mwhrs	Demand	Energy	Total Charge
1	Alcoa Power Generating Inc. d/b/a APG Trading	2,244	$0.00	$55,300.00	$55,300.00
2	Allegheny Energy Supply Company LLC	2,497	0.00	105,905.00	105,905.00
3	Ameren Energy as Agent	19,210	0.00	755,145.00	755,145.00
4	American Electric Power Service Corporation	59,022	0.00	2,470,144.00	2,470,144.00
5	Associated Electric Cooperative, Inc.	950	0.00	54,575.00	54,575.00
6	Big Rivers Electric Corporation	80	0.00	3,850.00	3,850.00
7	BP Energy Company	9,600	0.00	285,680.00	285,680.00
8	Buckeye Power	10,319	0.00	383,392.00	383,392.00
9	Cargill Power Markets, LLC	20,558	0.00	900,601.00	900,601.00
10	Central Illinois Light Company	4,074	0.00	145,569.00	145,569.00
11	Conectiv Energy Supply, Inc.	100	0.00	6,500.00	6,500.00
12	Constellation Power Source, Inc.	7,012	0.00	296,505.00	296,505.00
13	Consumers Energy Co.	5,486	0.00	315,271.00	315,271.00
14	Coral Power, L.L.C.	800	0.00	34,400.00	34,400.00
15	Dayton Power & Light Company	9,704	0.00	403,125.00	403,125.00
16	Detroit Edison Company (The)	500	0.00	25,250.00	25,250.00
17	DTE Energy Trading, Inc.	16,400	0.00	639,800.00	639,800.00
18	Duke Energy Trading and Marketing LLC	11,846	0.00	571,587.00	571,587.00
19	Duke Power Company	2,945	0.00	150,350.00	150,350.00
20	Dynegy Power Marketing, Inc.	25,425	0.00	1,039,658.00	1,039,658.00
21	East Kentucky Power Cooperative, Inc.	802	0.00	54,600.00	54,600.00
22	Edison Mission Marketing & Trading Inc.	17,148	0.00	561,898.00	561,898.00
23	El Paso Merchant Energy, L.P.	1,600	0.00	65,400.00	65,400.00
24	EnergyUSA-TPC Corp.	13,750	0.00	521,613.00	521,613.00
25	Entergy-Koch Trading, LP (fka Axia Energy, L.P.)	100	0.00	1,200.00	1,200.00
26	Exelon Generation Company, LLC	10,298	0.00	444,944.00	444,944.00
27	FirstEnergy Solutions Corp.	3,503	0.00	168,030.00	168,030.00
28	Florida Power & Light	568	0.00	31,240.00	31,240.00
29	Hoosier Energy Rec, Inc.	94	0.00	2,611.00	2,611.00
30	Indianapolis Power & Light Company	30,183	0.00	833,401.00	833,401.00
31	J Aron & Company	2,400	0.00	121,680.00	121,680.00
32	Kansas City Power & Light Company	3,050	0.00	164,600.00	164,600.00
33	LG&E Energy Marketing Inc.	4,000	0.00	178,400.00	178,400.00
34	Louisville Gas & Electric Co/Kentucky Utilities C	13,645	0.00	491,044.00	491,044.00
35	MidAmerican Energy Company	800	0.00	22,320.00	22,320.00
36	Mirant Americas Energy Marketing, L.P.	17,245	0.00	813,751.00	813,751.00
37	Morgan Stanley Capital Group Inc.	2,032	0.00	81,040.00	81,040.00
38	Northern Indiana Public Service Company	1,583	0.00	48,875.00	48,875.00
39	Northern States Power Co.	3,958	0.00	128,118.00	128,118.00
40	Ohio Valley Electric Corporation-Power Scheduling	113,683	0.00	2,365,880.00	2,365,880.00
41	PJM Interconnection, L.L.C.	147	0.00	11,395.00	11,395.00
42	Power Exchange Corp.(POWEREX) British Columbia	11	0.00	165.00	165.00
43	PPL Energy Plus Co LLC	540	0.00	37,800.00	37,800.00
44	PSEG Energy Resources & Trade LLC	50	0.00	2,500.00	2,500.00
45	Reliant Energy Services, Inc.	5,940	0.00	229,385.00	229,385.00
46	Sempra Energy Trading Corp.	800	0.00	31,200.00	31,200.00
47	South Carolina Electric & Gas Company	1,600	0.00	80,400.00	80,400.00
48	Southern Company Services, Inc.	2,966	0.00	120,789.00	120,789.00
49	Southern Indiana Gas & Electric Company	11,380	0.00	368,723.00	368,723.00
50	Split Rock Energy LLC	1,600	0.00	69,800.00	69,800.00
51	Strategic Energy, LLC	50	0.00	1,800.00	1,800.00
52	Tenaska Power Services Co.	1,965	0.00	89,090.00	89,090.00
53	Tennessee Valley Authority	3,216	0.00	93,176.00	93,176.00
54	The Energy Authority	58	0.00	1,392.00	1,392.00
55	TransAlta Energy Marketing (US) Inc.	5,200	0.00	198,409.00	198,409.00
56	TXU Portfolio Management Company LP	800	0.00	35,600.00	35,600.00
57	UBS AG	4,800	0.00	183,200.00	183,200.00
58	Virginia Electric and Power Company	7,960	0.00	286,963.00	286,963.00
59	Wabash Valley Power	2,472	0.00	97,020.00	97,020.00
60	Westar Energy, Inc.	9,397	0.00	481,716.00	481,716.00
61	Williams Energy Marketing & Trading Company	4,809	0.00	105,750.00	105,750.00
62	Wisconsin Public Service Corporation	325	0.00	9,750.00	9,750.00
63	PSIE Inter Company Transfer (ICT)	33,829	0.00		0.00
64	PSI re: Consol 169,960 mwhs		0.00		0.00
65	Adjustment to Tie	(391,266)	0.00		0.00
66	Adjustment to Tie to P&L Demand		0.00		0.00
	Total On System less Full Requirements	157,653	0.00	18,279,255.00	18,279,255.00
	Full Requirements Schedule				
67	Lebanon, OH City of - OPTION		16,230.00		16,230.00
	Total Full Requirements	0	16,230.00	-	16,230.00

CAO BOOKOUTS

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF JANUARY 2003

		Mwhrs	Demand	Energy	Total Charge
68	Dynegy Power Mktg	1,600	0.00	37,800.00	37,800.00
69	Edison Mission	7,600	0.00	281,200.00	281,200.00
70	Allegheny Energy Supply Co	800	0.00	27,400.00	27,400.00
71	American Electric Power Co	8,800	0.00	382,400.00	382,400.00
72	Cargill Power Mkts	3,200	0.00	139,400.00	139,400.00
73	Constellation Power Source	1,600	0.00	87,200.00	87,200.00
74	Coral Power	3,200	0.00	140,000.00	140,000.00
75	DTE Energy Trading	2,400	0.00	104,000.00	104,000.00
76	Duke Energy Trading & Mktg	2,400	0.00	129,200.00	129,200.00
77	Dynegy Power Mktg	800	0.00	35,600.00	35,600.00
78	Energy USA TPC	1,600	0.00	109,600.00	109,600.00
79	J Aron & Co	3,200	0.00	140,800.00	140,800.00
80	LG&E Energy Mktg	3,200	0.00	141,800.00	141,800.00
81	MidAmerican Energy Co	2,400	0.00	124,000.00	124,000.00
82	Mirant Americas Energy Mktg	800	0.00	54,400.00	54,400.00
83	Reliant Energy Svcs	800	0.00	31,600.00	31,600.00
84	TXU Portfolio Mgmt Co	1,600	0.00	94,400.00	94,400.00
85	TransAlta Energy Mktg	800	0.00	34,000.00	34,000.00
86	Virginia Electric Power Co	1,600	0.00	70,000.00	70,000.00
87	Wabash Valley Power Assoc	3,200	0.00	142,600.00	142,600.00
88	Psi transfer re: Buys for load booked out	42,400	0.00	1,988,400.00	1,988,400.00
	Total CAO BOOKOUTS	94,000	0.00	4,295,800.00	4,295,800.00
89	**Transfer from PSI generation**	0	0.00	0.00	0.00
	Total Schedule 4	251,653	$16,230.00	$ 22,575,055.00	$22,591,285.00

Preliminary PACE shows no Transfer from PSI related to CGE's native load.

Of the purchased power above the following is the breakdow Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
American Electric Power Co	900	0.00	51,300.00	51,300.00
Dynegy Power Mktg	338	0.00	18,900.00	18,900.00
Louisville Gas & Electric	450	0.00	25,200.00	25,200.00
PPL Energy Plus	270	0.00	18,900.00	18,900.00
Total Forward Purchases On System	1,958	0.00	114,300.00	114,300.00
Forward Book Outs				
Dynegy Power Mktg	1,600	0.00	37,800.00	37,800.00
Edison Mission	7,600	0.00	281,200.00	281,200.00
Total Forward Book Out Purchases	9,200	0.00	319,000.00	319,000.00
Total Forward Purchases	11,158	0.00	433,300.00	433,300.00
Hourly				
OVEC	113,683	0.00	2,365,880.00	2,365,880.00
American Electric Power Co	12	0.00	1,200.00	1,200.00
Dayton Power & Light	1	0.00	100.00	100.00
Indianapolis Power & Light	3	0.00	300.00	300.00
Northern Indiana Public Service Co	3	0.00	300.00	300.00
Total Hourly Purchases	113,702	0.00	2,367,780.00	2,367,780.00
Transfer from PSI generation				
Total Hourly Purchases	113,702	0.00	2,367,780.00	2,367,780.00
Total Purchases for Load	124,860	$0.00	$2,801,080.00	$2,801,080.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF JANUARY 2003

CONFIDENTIAL PROPRIETARY
TRADE SECRET

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
1	Alcoa Power Generating Inc	2,120	$0.00	$55,300.00	$0.00	$0.00	$55,300.00	$55,300.00	0.00
2	Allegheny Energy Supply Company	1,697	0.00	71,305.00	0.00	0.00	71,305.00	71,305.00	0.00
3	Ameren Energy	17,510	0.00	717,545.00	0.00	0.00	717,545.00	717,545.00	0.00
4	Ameren Energy Transmission	151	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	American Electric Power Service Corp	50,469	0.00	2,240,394.26	0.00	0.00	2,240,394.26	2,240,394.26	0.00
6	American Electric Power Transmission	160	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Associated Electric Coop	950	0.00	54,575.00	0.00	0.00	54,575.00	54,575.00	0.00
8	BP Energy Co	8,747	0.00	261,080.00	0.00	0.00	261,080.00	261,080.00	0.00
9	Big Rivers Electric Co	80	0.00	3,850.00	0.00	0.00	3,850.00	3,850.00	0.00
10	Buckeye Power	10,369	0.00	384,592.00	0.00	0.00	384,592.00	384,592.00	0.00
11	Cargill Power Markets	12,818	0.00	590,400.50	0.00	0.00	590,400.50	590,400.50	0.00
12	Central Illinois Light Company	3,903	0.00	145,569.00	0.00	0.00	145,569.00	145,569.00	0.00
13	Cinergy Capital & Trading	0	403,000.00	0.00	0.00	0.00	0.00	403,000.00	0.00
14	Commonwealth Edison Transmission	24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Conectiv Energy Supply	100	0.00	6,500.00	0.00	0.00	6,500.00	6,500.00	0.00
16	Constellation Power	6,530	0.00	282,275.00	0.00	0.00	282,275.00	282,275.00	0.00
17	Consumers Energy Co.	4,409	0.00	266,272.00	0.00	0.00	266,272.00	266,272.00	0.00
18	Coral Power	800	0.00	34,400.00	0.00	0.00	34,400.00	34,400.00	0.00
19	Devi transmission	61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	DTE Energy Trading	13,450	0.00	504,800.00	0.00	0.00	504,800.00	504,800.00	0.00
21	Dayton Power & Light (DPL)	6,104	0.00	274,425.00	0.00	0.00	274,425.00	274,425.00	0.00
22	Detroit Edison Co	334	0.00	17,900.00	0.00	0.00	17,900.00	17,900.00	0.00
23	Duke Energy Trading DETM	10,952	0.00	551,486.50	0.00	0.00	551,486.50	551,486.50	0.00
24	Duke Power Company	2,945	0.00	150,350.00	0.00	0.00	150,350.00	150,350.00	0.00
25	Dynegy Power Marketing, Inc.	13,565	0.00	569,234.00	0.00	0.00	569,234.00	569,234.00	0.00
26	East Kentucky Power Cooperative, Inc.	785	0.00	54,600.00	0.00	0.00	54,600.00	54,600.00	0.00
27	Edison Mission Marketing & Trading	6,290	0.00	310,752.00	0.00	0.00	310,752.00	310,752.00	0.00
28	El Paso Merchant Energy	1,586	0.00	65,400.00	0.00	0.00	65,400.00	65,400.00	0.00
29	EnergyUSA-TPC Corp	3,549	0.00	133,975.00	0.00	0.00	133,975.00	133,975.00	0.00
30	Entergy Koch Trading	100	0.00	1,200.00	0.00	0.00	1,200.00	1,200.00	0.00
31	Exelon Generation Company	10,298	0.00	445,050.00	0.00	0.00	445,050.00	445,050.00	0.00
32	First Energy Solutions	3,794	0.00	182,185.00	0.00	0.00	182,185.00	182,185.00	0.00
33	Florida Power & Light	752	0.00	41,360.00	0.00	0.00	41,360.00	41,360.00	0.00
34	Hoosier Energy Rec	89	0.00	2,611.00	0.00	0.00	2,611.00	2,611.00	0.00
35	Indianapolis Power & Light Company	29,177	0.00	834,536.50	0.00	0.00	834,536.50	834,536.50	0.00
36	J Aron & Company	1,600	0.00	82,880.00	0.00	0.00	82,880.00	82,880.00	0.00
37	Kansas City Power & Light	3,050	0.00	164,600.00	0.00	0.00	164,600.00	164,600.00	0.00
38	LG&E Energy Marketing Inc.	3,915	0.00	178,400.00	0.00	0.00	178,400.00	178,400.00	0.00
39	Louisville Gas and Electric	13,126	0.00	491,044.00	0.00	0.00	491,044.00	491,044.00	0.00
40	Mirant Americas Energy Mktg	13,780	0.00	670,778.00	0.00	0.00	670,778.00	670,778.00	0.00
41	Morgan Stanley Capital Group	832	0.00	36,640.00	0.00	0.00	36,640.00	36,640.00	0.00
42	Northern Indiana Public Service Company	1,583	0.00	48,875.00	0.00	0.00	48,875.00	48,875.00	0.00
43	Northern Indiana Public Service Transmission	23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Northern States Power Co	3,884	0.00	128,118.00	0.00	0.00	128,118.00	128,118.00	0.00
45	Ohio Valley Electric Corporation	113,683	813,169.63	2,087,901.33	0.00	0.00	2,087,901.33	2,901,070.96	0.00
46	PJM Interconnection	147	0.00	11,396.34	0.00	0.00	11,396.34	11,396.34	0.00
47	PPL Energy Plus	540	0.00	37,800.00	0.00	0.00	37,800.00	37,800.00	0.00
48	PSEG Energy Resources & Trade	50	0.00	2,500.00	0.00	0.00	2,500.00	2,500.00	0.00
49	Power Exchange Corp	11	0.00	165.00	0.00	0.00	165.00	165.00	0.00
50	Reliant Energy Services, Inc.	5,724	0.00	229,672.30	0.00	0.00	229,672.30	229,672.30	0.00
51	Sempra Energy Trading Corp	800	0.00	31,200.00	0.00	0.00	31,200.00	31,200.00	0.00
52	South Carolina Electric & Gas	799	0.00	36,600.00	0.00	0.00	36,600.00	36,600.00	0.00
53	Southern Company Services Inc	2,966	0.00	120,789.00	0.00	0.00	120,789.00	120,789.00	0.00
54	Southern Indiana Gas & Electric Company	5,896	0.00	224,723.00	0.00	0.00	224,723.00	224,723.00	0.00
55	Strategic Energy	50	0.00	1,800.00	0.00	0.00	1,800.00	1,800.00	0.00

02759

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF JANUARY 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
56	Tenaska Power Services Co	1,965	0.00	89,090.00	0.00	0.00	89,090.00	89,090.00	0.00
57	Tennessee Valley Authority	3,216	0.00	93,176.00	0.00	0.00	93,176.00	93,176.00	0.00
58	The Energy Authority	58	0.00	1,392.00	0.00	0.00	1,392.00	1,392.00	0.00
59	TransAlta Energy Marketing	5,160	0.00	195,264.59	0.00	0.00	195,264.59	195,264.59	0.00
60	UBS AG	3,951	0.00	154,800.00	0.00	0.00	154,800.00	154,800.00	0.00
61	Virginia Electric Power Co	7,061	0.00	274,400.00	0.00	0.00	274,400.00	274,400.00	0.00
62	Wabash Valley Power Assoc	851	0.00	39,420.00	0.00	0.00	39,420.00	39,420.00	0.00
63	Westar Energy, Inc.	8,197	0.00	437,916.00	0.00	0.00	437,916.00	437,916.00	0.00
64	Williams Energy Marketing & Trading Company	4,595	0.00	105,750.00	0.00	0.00	105,750.00	105,750.00	0.00
65	Wisconsin Public Service Corp	301	0.00	9,750.00	0.00	0.00	9,750.00	9,750.00	0.00
66	Lebanon, OH City of - OPTION	0	18,230.00	0.00	0.00	0.00	0.00	18,230.00	0.00
67	Psi Based on the Scheduled Interchange	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
68	Adjust to tie CGE Purchases scheduled on PSI lines	(259,059)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL	175,204	1,232,399.63	15,240,763.32	0.00	0.00	15,240,763.32	16,473,162.95	0.00
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT								
69	BP Energy re: ULH&P	17,600	0.00	545,600.00	0.00	0.00	545,600.00	545,600.00	0.00
70	Allegheny Energy Supply	800	0.00	27,400.00	0.00	0.00	27,400.00	27,400.00	0.00
71	American Electric Power	8,800	0.00	382,400.00	0.00	0.00	382,400.00	382,400.00	0.00
72	Cargill Power Mkts	3,200	0.00	139,400.00	0.00	0.00	139,400.00	139,400.00	0.00
73	Constellation Power	1,600	0.00	87,200.00	0.00	0.00	87,200.00	87,200.00	0.00
74	Coral Power	3,200	0.00	140,000.00	0.00	0.00	140,000.00	140,000.00	0.00
75	DTE Energy Trading	2,400	0.00	104,000.00	0.00	0.00	104,000.00	104,000.00	0.00
76	Duke Energy & Trading re: ULH&P	2,400	0.00	129,200.00	0.00	0.00	129,200.00	129,200.00	0.00
77	Dynegy Power Marketing, Inc.	800	0.00	35,600.00	0.00	0.00	35,600.00	35,600.00	0.00
78	EnergyUSA-TPC Corp	1,600	0.00	109,600.00	0.00	0.00	109,600.00	109,600.00	0.00
79	J Aron & Company	4,000	0.00	179,600.00	0.00	0.00	179,600.00	179,600.00	0.00
80	LG&E Energy Marketing Inc.	3,200	0.00	141,800.00	0.00	0.00	141,800.00	141,800.00	0.00
81	MidAmerican Energy Co	2,400	0.00	124,000.00	0.00	0.00	124,000.00	124,000.00	0.00
82	Mirant Americas Energy Mktg	800	0.00	54,400.00	0.00	0.00	54,400.00	54,400.00	0.00
83	Reliant Energy Services, Inc.	800	0.00	31,600.00	0.00	0.00	31,600.00	31,600.00	0.00
84	TXU Portfolio Mgmt Co	1,600	0.00	94,400.00	0.00	0.00	94,400.00	94,400.00	0.00
85	TransAlta Energy Marketing	800	0.00	34,000.00	0.00	0.00	34,000.00	34,000.00	0.00
86	Virginia Electric Power Co	1,600	0.00	70,000.00	0.00	0.00	70,000.00	70,000.00	0.00
87	Wabash Valley Power Assoc	4,800	0.00	200,200.00	0.00	0.00	200,200.00	200,200.00	0.00
88	PSI re:sales bookouts tied to PSI's native load purchas	43,600	0.00	1,897,788.00	0.00	0.00	1,897,788.00	1,897,788.00	0.00
	TOTAL ULH&P PURCHASES	106,000	0.00	4,528,188.00	0.00	0.00	4,528,188.00	4,528,188.00	0.00
	PURCHASED TRANSMISSION RELATED TO PURCHASES								
89	AEP trans re: Consumers Energy - Demand Jan 2003	0	805.09	0.00	0.00	0.00	0.00	805.09	0.00
90	AEP trans re: Edison Mission - Demand Jan 2003	0	140.75	0.00	0.00	0.00	0.00	140.75	0.00
91	AEP trans re: Detroit Edison - demand - Jan 2003	0	2,014.02	0.00	0.00	0.00	0.00	2,014.02	0.00
92	AEP trans re: Duke Power Co - demand - Jan 2003	0	15,828.71	0.00	0.00	0.00	0.00	15,828.71	0.00
93	Ameren trans re: Central Illinois Light Jan 2003 3,163	0	3,410.94	0.00	1,028.09	0.00	1,028.09	4,439.03	0.00
94	Ameren trans re: Edison Mission Jan 2003 2,284 mv	0	3,517.20	0.00	742.55	0.00	742.55	4,259.75	0.00
95	Ameren trans re: Dynegy Jan 2003 50 mwhs	0	28.50	0.00	16.28	0.00	16.28	44.78	0.00
96	Ameren trans re: Associated Electric Corp Jan 2003 9	0	1,511.18	0.00	299.07	0.00	299.07	1,810.25	0.00
97	Ameren trans re: Northern States Power Jan 2003 1,	0	2,613.11	0.00	376.76	0.00	376.76	2,989.87	0.00
98	Ameren trans re: Wisconsin Public Service Jan 2003	0	482.36	0.00	97.85	0.00	97.85	580.21	0.00
99	Dayton Powr & Light re: First Energy Solutions - dema	0	7,690.00	0.00	0.00	0.00	0.00	7,690.00	0.00
100	Georgia Trans re: Florida Power & Light - demand Ja	0	771.00	0.00	0.00	0.00	0.00	771.00	0.00
101	Municipal Elec Auth of Georgia re: Florida Power & Lig	0	781.44	0.00	0.00	0.00	0.00	781.44	0.00
102	NIPS Trans re: Edison Mission 1,185 mwhs	0	3,526.38	0.00	497.70	0.00	497.70	4,024.08	0.00
103	Southern Company Services re: Florida Power & Light	0	1,649.36	0.00	0.00	0.00	0.00	1,649.36	0.00
104	TVA trans re: Southern Company - demand - Jan 200	0	11,638.85	0.00	0.00	0.00	0.00	11,638.85	0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

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CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OF JANUARY 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
105	TVA trans re: Florida Power & Light - demand - Jan 2(	0	2,444.00	0.00	0.00	0.00	0.00	2,444.00	0.00
106	TVA trans re: The Energy Authority - demand - Jan 20	0	188.50	0.00	0.00	0.00	0.00	188.50	0.00
107	TVA trans re: Duke Power Company - demand - Jan 2	0	1,312.00	0.00	0.00	0.00	0.00	1,312.00	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	60,333.39	0.00	3,058.28	0.00	3,058.28	63,391.67	0.00
	NON-MONETARY								
108	City of Hamilton Payback schedule	179	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL NON-MONETARY	179	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	281,383	$ 1,292,733.02	$ 19,768,951.32	$ 3,058.28	$ -	$ 19,772,009.60	$ 21,064,742.62	

Of the purchased power above the following is the brea Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading	0	403,000.00	-	403,000.00
Total Forward Purchases On System	0	403,000.00	0.00	403,000.00
Hourly				
OVEC	113,683	813,169.63	2,087,901.33	2,901,070.96
American Electric Power Co	12	0.00	1,200.00	1,200.00
Dayton Power & Light	1	0.00	100.00	100.00
Indianapolis Power & Light	3	0.00	300.00	300.00
Northern Indiana Public Service Co	3	0.00	300.00	300.00
Total Hourly Purchases	113,702	813,169.63	2,089,801.33	2,902,970.96
Transfer from PSI generation				
Total Hourly Purchases	113,702	813,169.63	2,089,801.33	2,902,970.96
Total Purchases for Load	113,702	$1,216,169.63	$2,089,801.33	$3,305,970.96

02761

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF FEBRUARY 2003

		Mwhrs	Demand	Energy	Total Charge
1	Alcoa Power Generating Inc. d/b/a APG Trading	5,285	$0.00	$126,805.00	$126,805.00
2	Allegheny Energy Supply Company LLC	498	0.00	23,810.00	23,810.00
3	Ameren Energy as Agent	55,090	0.00	2,158,325.00	2,158,325.00
4	American Electric Power Service Corporation	64,004	0.00	2,604,965.00	2,604,965.00
5	American Municipal Power - Ohio, Inc.	0	15,220.00	0.00	15,220.00
6	Associated Electric Cooperative, Inc.	1,320	0.00	51,975.00	51,975.00
7	Big Rivers Electric Corporation	425	0.00	18,450.00	18,450.00
8	BP Energy Company	3,200	0.00	136,000.00	136,000.00
9	Buckeye Power	23,556	0.00	992,220.00	992,220.00
10	Cargill Power Markets, LLC	10,100	0.00	466,075.00	466,075.00
11	Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc	1,045	0.00	65,585.00	65,585.00
12	Central Illinois Light Company	1,797	0.00	78,994.00	78,994.00
13	Cinergy Capital & Trading, Inc. January adj	0	403,000.00	0.00	403,000.00
14	Cinergy Capital & Trading, Inc.	0	403,000.00	0.00	403,000.00
15	Conectiv Energy Supply, Inc.	1,286	0.00	62,991.00	62,991.00
16	Conoco Inc.	925	0.00	23,575.00	23,575.00
17	Constellation Power Source, Inc.	4,338	0.00	204,720.00	204,720.00
18	Consumers Energy Co.	2,280	0.00	106,095.00	106,095.00
19	Dayton Power & Light Company	1,769	0.00	62,000.00	62,000.00
20	Detroit Edison Company (The)	2,675	0.00	141,568.00	141,568.00
21	DTE Energy Trading, Inc.	27,100	0.00	1,309,185.00	1,309,185.00
22	Duke Energy Trading and Marketing LLC	36,330	0.00	1,420,533.00	1,420,533.00
23	Duke Power Company	9,692	0.00	423,817.00	423,817.00
24	Dynegy Power Marketing, Inc.	23,520	0.00	997,739.00	997,739.00
25	East Kentucky Power Cooperative, Inc.	2,560	0.00	160,150.00	160,150.00
26	Edison Mission Marketing & Trading Inc.	16,746	0.00	613,890.00	613,890.00
27	El Paso Merchant Energy, L.P.	800	0.00	68,000.00	68,000.00
28	EnergyUSA-TPC Corp.	37,200	0.00	2,221,600.00	2,221,600.00
29	Exelon Generation Company, LLC	5,186	0.00	256,999.00	256,999.00
30	FirstEnergy Solutions Corp.	4,784	0.00	156,351.00	156,351.00
31	Indianapolis Power & Light Company	68,865	0.00	1,996,005.00	1,996,005.00
32	J Aron & Company	6,800	0.00	221,600.00	221,600.00
33	Kansas City Power & Light Company	2,253	0.00	79,454.00	79,454.00
34	LG&E Energy Marketing Inc.	6,689	0.00	467,417.00	467,417.00
35	Louisville Gas & Electric Co/Kentucky Utilities C	29,600	0.00	1,075,441.00	1,075,441.00
36	Manitoba Hydro Electric Board (The)	1,300	0.00	48,900.00	48,900.00
37	MidAmerican Energy Company	1,600	0.00	54,120.00	54,120.00
38	Mirant Americas Energy Marketing, L.P.	29,600	0.00	1,657,360.00	1,657,360.00
39	Northern Indiana Public Service Company	7,061	0.00	310,140.00	310,140.00
40	Northern States Power Co.	4,345	0.00	206,910.00	206,910.00
41	*Ohio Valley Electric Corporation-Power Scheduling*	110,608	0.00	2,755,722.00	2,755,722.00
42	Oklahoma Gas & Electric	280	0.00	8,960.00	8,960.00
43	PJM Interconnection, L.L.C.	100	0.00	6,328.00	6,328.00
44	PSEG Energy Resources & Trade LLC	300	0.00	16,800.00	16,800.00
45	Rainbow Energy Marketing Corporation	1,600	0.00	125,400.00	125,400.00
46	Reliant Energy Services, Inc.	6,624	0.00	305,987.00	305,987.00
47	Select Energy, Inc.	800	0.00	32,000.00	32,000.00
48	Sempra Energy Trading Corp.	4,480	0.00	269,800.00	269,800.00
49	South Carolina Electric & Gas Company	1,100	0.00	52,600.00	52,600.00
50	Southern Company Services, Inc.	4,473	0.00	243,187.00	243,187.00
51	Southern Indiana Gas & Electric Company	4,219	0.00	117,185.00	117,185.00
52	Tenaska Power Services Co.	450	0.00	14,930.00	14,930.00
53	Tennessee Valley Authority	26,800	0.00	1,128,100.00	1,128,100.00
54	The Energy Authority	192	0.00	10,176.00	10,176.00
55	TransAlta Energy Marketing (US) Inc.	2,584	0.00	99,411.00	99,411.00
56	TXU Portfolio Management Company LP	5,550	0.00	252,240.00	252,240.00
57	UBS AG	2,400	0.00	115,400.00	115,400.00
58	Virginia Electric and Power Company	100	0.00	8,500.00	8,500.00
59	Wabash Valley Power	2,990	0.00	155,325.00	155,325.00
60	Westar Energy, Inc.	11,244	0.00	563,770.00	563,770.00
61	Williams Energy Marketing & Trading Company	3,200	0.00	96,400.00	96,400.00
62	Wisconsin Electric Power Company	75	0.00	1,800.00	1,800.00
63	PSIE Inter Company Transfer (ICT)	140,721	0.00		0.00
64	Adjustment to Tie	-578,228	0.00		0.00
65	Adjustment to Tie to P&L Demand		0.00	0.00	0.00
	Total On System less Full Requirements	254,276	821,220.00	27,451,785.00	28,273,005.00
	Full Requirements Schedule				
66	Lebanon, OH City of - OPTION		16,230.00		16,230.00
	Total Full Requirements	0	16,230.00	0.00	16,230.00
	CAO BOOKOUTS				
67	American Electric Power Co	20,150	0.00	905,600.00	905,600.00
68	BP Energy Co	1,600	0.00	150,400.00	150,400.00
69	Constellation Power Source	7,200	0.00	388,800.00	388,800.00
70	Coral Power	800	0.00	48,000.00	48,000.00

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
PRELIMINARY ESTIMATE
FOR THE MONTH OF FEBRUARY 2003

		Mwhrs	Demand	Energy	Total Charge
71	DTE Energy Trading	5,600	0.00	293,400.00	293,400.00
72	Duke Energy Trading & Mktg	10,400	0.00	608,200.00	608,200.00
73	Dynegy Power Mktg	1,200	0.00	95,260.00	95,260.00
74	Edison Mission Mktg & Trading	3,200	0.00	169,200.00	169,200.00
75	HQ Energy Svcs	800	0.00	51,600.00	51,600.00
76	J Aron & Co	2,400	0.00	198,400.00	198,400.00
77	LG&E Energy Mktg	3,200	0.00	224,800.00	224,800.00
78	MidAmerican Energy Co	1,600	0.00	70,600.00	70,600.00
79	Mirant Americas Energy Mktg	4,000	0.00	264,000.00	264,000.00
80	Reliant Energy Svcs	800	0.00	45,200.00	45,200.00
81	Sempra Energy Trading Corp	800	0.00	43,600.00	43,600.00
82	South Carolina Electric & Gas	800	0.00	38,200.00	38,200.00
83	Southern Indiana Electric & Gas	800	0.00	31,600.00	31,600.00
84	TXU Portfolio Mgmt Co	850	0.00	51,200.00	51,200.00
85	UBS AG	1,600	0.00	96,400.00	96,400.00
86	Virginia Electric Power Co	800	0.00	60,000.00	60,000.00
87	Wabash Valley Power Assoc	3,200	0.00	218,000.00	218,000.00
88	Westar Energy, Inc	800	0.00	30,800.00	30,800.00
89	Duke Power Co	2,678	0.00	104,442.00	104,442.00
90	Hoosier Energy	1	0.00	100.00	100.00
91	South Carolina Electric & Gas Co	321	0.00	14,766.00	14,766.00
92	Psi transfer re: Buys for load booked out	75,600	0.00	4,222,568.00	4,222,568.00
	Total CAO BOOKOUTS	151,200	0.00	8,445,136.00	8,445,136.00
93	**Transfer from PSI generation**	0	0.00	0.00	0.00
	Total Schedule 4	405,476	$837,450.00	$ 35,896,921.00	$36,734,371.00

Preliminary PACE shows no Transfer from PSI related to CGE's native load.

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading, Inc.	0	806,000.00	-	806,000.00
Total Forward Purchases On System	0	806,000.00	0.00	806,000.00
Forward Book Outs				
Dynegy Power Mktg	0	0.00	-	0.00
Edison Mission	0	0.00	-	0.00
Total Forward Book Out Purchases	0	0.00	0.00	0.00
Total Forward Purchases	**0**	**806,000.00**	**0.00**	**806,000.00**
Hourly				
OVEC	110,607	0.00	2,755,622.00	2,755,622.00
American Electric Power Co	101	0.00	10,100.00	10,100.00
Dayton Power & Light	2	0.00	200.00	200.00
East Kentucky Power Coop	4	0.00	400.00	400.00
Indianapolis Power & Light	8	0.00	800.00	800.00
Louisville Gas & Electric	5	0.00	500.00	500.00
Northern Indiana Public Service Co	8	0.00	800.00	800.00
Southern Indiana Gas & Electric	1	0.00	100.00	100.00
Adj to tie to Preliminary Pace	55,260	0.00	3,519,591.35	3,519,591.35
Total Hourly Purchases	**165,996**	**0.00**	**6,288,113.35**	**6,288,113.35**
Transfer from PSI generation				
Total Hourly Purchases	**165,996**	**0.00**	**6,288,113.35**	**6,288,113.35**
Total Purchases for Load	**165,996**	**$806,000.00**	**$6,288,113.35**	**$7,094,113.35**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

ON SYSTEM F ASES
FINAL ES
FOR THE MONTH OF RUARY 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
1	Alcoa Power Generating Inc	5,017	$0.00	$125,845.00	$0.00	$0.00	125,845.00	$125,845.00	0.00
2	Allegheny Energy Supply Company	496	0.00	23,810.00	0.00	0.00	23,810.00	23,810.00	0.00
3	Ameren Energy	41,044	0.00	1,676,815.00	0.00	0.00	1,676,815.00	1,676,815.00	0.00
4	Ameren Transmission	232	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	American Electric Power Service Corp	64,956	0.00	2,401,719.94	0.00	0.00	2,401,719.94	2,401,719.94	0.00
6	American Electric Power Service transmission	347	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Associated Electric Coop	1,320	0.00	51,975.00	0.00	0.00	51,975.00	51,975.00	0.00
8	Big Rivers Electric Co	425	0.00	16,450.00	0.00	0.00	16,450.00	16,450.00	0.00
9	Buckeye Power	23,501	0.00	992,220.00	0.00	0.00	992,220.00	992,220.00	0.00
10	Cargill Power Markets	5,301	0.00	240,475.00	0.00	0.00	240,475.00	240,475.00	0.00
11	Carolina Power & Light	245	0.00	12,785.00	0.00	0.00	12,785.00	12,785.00	0.00
12	Central Illinois Light Company	1,079	0.00	53,450.00	0.00	0.00	53,450.00	53,450.00	0.00
13	Cinergy Capital & Trading		403,000.00	0.00	0.00	0.00	0.00	403,000.00	0.00
14	Conectiv Energy Supply	1,286	0.00	62,991.00	0.00	0.00	62,991.00	62,991.00	0.00
15	ConocoPhillips Company	925	0.00	23,575.00	0.00	0.00	23,575.00	23,575.00	0.00
16	Constellation Power	3,930	0.00	193,270.00	0.00	0.00	193,270.00	193,270.00	0.00
17	Consumers Energy Co.	1,915	0.00	89,028.00	0.00	0.00	89,028.00	89,028.00	0.00
18	DTE Energy Trading	16,458	0.00	822,585.00	0.00	0.00	822,585.00	822,585.00	0.00
19	Dayton Power & Light (DPL)	1,769	0.00	62,025.00	0.00	0.00	62,025.00	62,025.00	0.00
20	Detroit Edison Co	2,396	0.00	124,942.50	0.00	0.00	124,942.50	124,942.50	0.00
21	Duke Energy Trading DETM	31,272	0.00	1,269,453.00	0.00	0.00	1,269,453.00	1,269,453.00	0.00
22	Duke Energy Trading Transmission	20	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	Duke Power Company	9,692	0.00	423,817.00	0.00	0.00	423,817.00	423,817.00	0.00
24	Dynegy Power Marketing, Inc.	13,493	0.00	604,099.00	0.00	0.00	604,099.00	604,099.00	0.00
25	East Kentucky Power Cooperative, Inc.	960	0.00	68,950.00	0.00	0.00	68,950.00	68,950.00	0.00
26	Edison Mission Marketing & Trading	9,527	0.00	421,810.00	0.00	0.00	421,810.00	421,810.00	0.00
27	El Paso Merchant Energy	800	0.00	68,000.00	0.00	0.00	68,000.00	68,000.00	0.00
28	EnergyUSA-TPC Corp	22,020	0.00	1,355,275.00	0.00	0.00	1,355,275.00	1,355,275.00	0.00
29	Exelon Generation Company	5,182	0.00	256,999.00	0.00	0.00	256,999.00	256,999.00	0.00
30	First Energy Solutions	5,550	0.00	180,289.00	0.00	0.00	180,289.00	180,289.00	0.00
31	Hoosier Energy Rec	1	0.00	100.00	0.00	0.00	100.00	100.00	0.00
32	Indianapolis Power & Light Company	66,265	0.00	1,996,025.00	0.00	0.00	1,996,025.00	1,996,025.00	0.00
33	J Aron & Company	3,183	0.00	132,000.00	0.00	0.00	132,000.00	132,000.00	0.00
34	Kansas City Power & Light	2,251	0.00	79,454.00	0.00	0.00	79,454.00	79,454.00	0.00
35	Kansas City Power & Light Transmission	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	LG&E Energy Marketing Inc.	5,871	0.00	352,613.00	0.00	0.00	352,613.00	352,613.00	0.00
37	LGE/ KU	27,956	0.00	1,061,441.00	0.00	0.00	1,061,441.00	1,061,441.00	0.00
38	Manitoba Hydro Electric	1,185	0.00	48,900.00	0.00	0.00	48,900.00	48,900.00	0.00
39	MidAmerican Energy Co	800	0.00	31,800.00	0.00	0.00	31,800.00	31,800.00	0.00
40	Mirant Americas Energy Mktg	25,121	0.00	1,405,686.00	0.00	0.00	1,405,686.00	1,405,686.00	0.00
41	Northern Indiana Public Service Company	7,011	0.00	307,390.00	0.00	0.00	307,390.00	307,390.00	0.00
42	Northern Indiana Public Service Transmission	184	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Northern States Power Co	4,039	0.00	206,910.00	0.00	0.00	206,910.00	206,910.00	0.00
44	OGE Energy Resources	280	0.00	8,960.00	0.00	0.00	8,960.00	8,960.00	0.00
45	Ohio Valley Electric Corporation	113,383	916,265.53	2,380,322.17	0.00	0.00	2,380,322.17	3,296,587.70	0.00
46	Ohio Valley Electric Corporation - Emergency	1	0.00	100.40	0.00	0.00	100.40	100.40	0.00
47	PJM Interconnection	100	0.00	6,328.00	0.00	0.00	6,328.00	6,328.00	0.00
48	PSEG Energy Resources & Trade	300	0.00	16,800.00	0.00	0.00	16,800.00	16,800.00	0.00
49	Reliant Energy Services, Inc.	6,426	0.00	306,137.00	0.00	0.00	306,137.00	306,137.00	0.00
50	Sempra Energy Trading Corp	800	0.00	60,000.00	0.00	0.00	60,000.00	60,000.00	0.00
51	South Carolina Electric & Gas	1,100	0.00	52,600.00	0.00	0.00	52,600.00	52,600.00	0.00
52	Southern Company Services Inc	4,473	0.00	243,187.00	0.00	0.00	243,187.00	243,187.00	0.00
53	Southern Indiana Gas & Electric Company	2,468	0.00	78,285.00	0.00	0.00	78,285.00	78,285.00	0.00
54	TXU Portfolio Management Co	2,350	0.00	121,000.00	0.00	0.00	121,000.00	121,000.00	0.00
55	Tenaska Power Services Co	442	0.00	14,930.00	0.00	0.00	14,930.00	14,930.00	0.00
56	Tennessee Valley Authority	26,800	0.00	1,128,300.00	0.00	0.00	1,128,300.00	1,128,300.00	0.00
57	The Energy Authority	192	0.00	10,176.00	0.00	0.00	10,176.00	10,176.00	0.00
58	TransAlta Energy Marketing	2,557	0.00	99,411.50	0.00	0.00	99,411.50	99,411.50	0.00
59	UBS AG	1,600	0.00	68,000.00	0.00	0.00	68,000.00	68,000.00	0.00
60	Virginia Electric Power Co	100	0.00	8,500.00	0.00	0.00	8,500.00	8,500.00	0.00
61	Wabash Valley Power Assoc	2,553	0.00	143,325.00	0.00	0.00	143,325.00	143,325.00	0.00
62	Westar Energy, Inc.	8,810	0.00	425,770.00	0.00	0.00	425,770.00	425,770.00	0.00
63	Williams Energy Marketing & Trading Company	600	0.00	25,600.00	0.00	0.00	25,600.00	25,600.00	0.00
64	Wisconsin Public Service Corp	70	0.00	1,800.00	0.00	0.00	1,800.00	1,800.00	0.00
65	Lebanon, OH City of - OPTION		16,230.00	0.00	0.00	0.00	0.00	16,230.00	0.00
66	Psi Based on the Scheduled Interchange		0.00	0.00	0.00	0.00	0.00	0.00	0.00
67	Adjust to tie CGE Purchases scheduled on PSI lines	(322,839)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL	256,797	1,335,495.53	22,446,478.51	0.00	0.00	22,446,478.51	23,781,974.04	0.00
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT								
68	Ameren Energy	1,600	0.00	54,400.00	0.00	0.00	54,400.00	54,400.00	0.00
69	American Electric Power	20,550	0.00	916,800.00	0.00	0.00	916,800.00	916,800.00	0.00

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U2764

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM P[illegible]SES
FINAL ES[illegible]
FOR THE MONTH OF FEBRUARY 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
70	BP Energy re: ULH&P	17,600	0.00	646,400.00	0.00	0.00	646,400.00	646,400.00	0.00
71	Constellation Power	7,200	0.00	388,800.00	0.00	0.00	388,800.00	388,800.00	0.00
72	Coral Power	600	0.00	48,000.00	0.00	0.00	48,000.00	48,000.00	0.00
73	DTE Energy Trading	5,600	0.00	293,400.00	0.00	0.00	293,400.00	293,400.00	0.00
74	Duke Energy & Trading re: ULH&P	10,400	0.00	609,000.00	0.00	0.00	609,000.00	609,000.00	0.00
75	Duke Power Company	78	0.00	3,042.00	0.00	0.00	3,042.00	3,042.00	0.00
76	Dynegy Power Marketing, Inc.	1,200	0.00	95,280.00	0.00	0.00	95,280.00	95,280.00	0.00
77	Edison Mission Marketing	3,600	0.00	180,400.00	0.00	0.00	180,400.00	180,400.00	0.00
78	EnergyUSA-TPC Corp	800	0.00	27,800.00	0.00	0.00	27,800.00	27,800.00	0.00
79	HQ Energy Services	800	0.00	51,600.00	0.00	0.00	51,600.00	51,600.00	0.00
80	J Aron & Company	2,400	0.00	198,400.00	0.00	0.00	198,400.00	198,400.00	0.00
81	LG&E Energy Marketing Inc.	4,000	0.00	340,800.00	0.00	0.00	340,800.00	340,800.00	0.00
82	LGE/KU	400	0.00	11,600.00	0.00	0.00	11,600.00	11,600.00	0.00
83	MidAmerican Energy Co	1,600	0.00	70,600.00	0.00	0.00	70,600.00	70,600.00	0.00
84	Mirant Americas Energy Mktg	4,000	0.00	264,000.00	0.00	0.00	264,000.00	264,000.00	0.00
85	Reliant Energy Services, Inc.	800	0.00	45,200.00	0.00	0.00	45,200.00	45,200.00	0.00
86	Sempra Energy Trading Corp	800	0.00	43,600.00	0.00	0.00	43,600.00	43,600.00	0.00
87	South Carolina Electric & Gas	821	0.00	39,166.00	0.00	0.00	39,166.00	39,166.00	0.00
88	Southern Indiana Gas & Elec	800	0.00	31,600.00	0.00	0.00	31,600.00	31,600.00	0.00
89	TXU Portfolio Mgmt Co	850	0.00	51,200.00	0.00	0.00	51,200.00	51,200.00	0.00
90	UBS AG	1,600	0.00	96,400.00	0.00	0.00	96,400.00	96,400.00	0.00
91	Virginia Electric Power Co	800	0.00	80,000.00	0.00	0.00	80,000.00	80,000.00	0.00
92	Wabash Valley Power Assoc	3,200	0.00	218,000.00	0.00	0.00	218,000.00	218,000.00	0.00
93	Wester Energy Inc	800	0.00	30,800.00	0.00	0.00	30,800.00	30,800.00	0.00
94	PSI re:sales backouts tied to PSI's native load purchases	75,699	0.00	3,843,700.00	0.00	0.00	3,843,700.00	3,843,700.00	0.00
	TOTAL ULH&P AND NATIVE LOAD PURCHASES	168,795	0.00	8,679,768.00	0.00	0.00	8,679,768.00	8,679,768.00	0.00
	PURCHASED TRANSMISSION RELATED TO PURCHASES								
95	AEP trans re: DTE - Demand Feb 2003		3,569.70	0.00	0.00	0.00	-	3,569.70	0.00
96	AEP trans re: DTE - Feb 2004 - 513 mwhs		0.00	0.00	1,824.21	0.00	1,824.21	1,824.21	0.00
97	AEP trans re: Ameren - demand - Feb 2003		3,539.80	0.00	0.00	0.00	-	3,539.80	0.00
98	AEP trans re: Ameren - Feb 2004 - 510 mwhs		0.00	0.00	347.88	0.00	347.88	347.88	0.00
99	AEP trans re: Consumers Energy - Demand Feb 2003		2,900.06	0.00	0.00	0.00	-	2,900.06	0.00
100	AEP trans re: Consumers Energy - Feb 2003 - 238 mwhs		0.00	0.00	461.20	0.00	461.20	461.20	0.00
101	AEP trans re: Duke Power Co - demand - Feb 2003		20,576.50	0.00	0.00	0.00	-	20,576.50	0.00
102	AEP trans re: Duke Power Co - Feb 2003 - 4000 mwhs		0.00	0.00	5,480.00	0.00	5,480.00	5,480.00	0.00
103	AEP trans re: Edison Mission- demand - Feb 2003		438.00	0.00	0.00	0.00	-	438.00	0.00
104	AEP trans re: Edison Mission- Feb 2003 - 100 mwhs		0.00	0.00	143.63	0.00	143.63	143.63	0.00
105	AEP trans re: PSEG - demand - Feb 2003		1,886.00	0.00	0.00	0.00	-	1,886.00	0.00
106	AEP trans re: PJM - Demand - Feb 2003		596.00	0.00	0.00	0.00	-	596.00	0.00
107	AEP trans re: VEPCO - Demand - Feb 2003		329.00	0.00	0.00	0.00	-	329.00	0.00
108	AEP trans re: Carolina Power & Light - Demand - Feb 2003		986.00	0.00	0.00	0.00	-	986.00	0.00
109	Ameren trans re: Central Illinois Light Feb 2003 - 96 mwhs		0.00	0.00	35.28	0.00	35.28	35.28	0.00
110	Ameren trans re: Central Illinois Light - demand Feb 2003		191.73	0.00	0.00	0.00	-	191.73	0.00
111	Ameren trans re: Edison Mission Feb 2003 - 4178 mwhs		0.00	0.00	1,535.83	0.00	1,535.83	1,535.83	0.00
112	Ameren trans re: Edison Mission - demand Feb 2003		9,116.96	0.00	0.00	0.00	-	9,116.96	0.00
113	Ameren trans re: Dynegy Feb 2003 - 48 mwhs		0.00	0.00	17.64	0.00	17.64	17.64	0.00
114	Ameren trans re: Dynegy - demand Feb 2003		29.50	0.00	0.00	0.00	-	29.50	0.00
115	Ameren trans re: Associated Electric Corp Feb 2003 - 1239 mwhs		0.00	0.00	455.45	0.00	455.45	455.45	0.00
116	Ameren trans re: Associated Electric Corp - demand Feb 2003		2,592.43	0.00	0.00	0.00	-	2,592.43	0.00
117	Ameren trans re: Northern States Power Feb 2003 - 1106 mwhs		0.00	0.00	407.31	0.00	407.31	407.31	0.00
118	Ameren trans re: Northern States Power - Demand Feb 2003		2,546.50	0.00	0.00	0.00	-	2,546.50	0.00
119	Ameren trans re: Kansas Power & Light - Feb 2003 - 150 mwhs		0.00	0.00	55.14	0.00	55.14	55.14	0.00
120	Ameren trans re: Kansas Power & Light - Demand -Feb 2003		389.64	0.00	0.00	0.00	-	389.64	0.00
121	Ameren trans re: Manitoba Hydro Elec Feb 2003 - 1186 mwhs		0.00	0.00	357.40	0.00	357.40	357.40	0.00
122	Ameren trans re: OGE Feb 2003 - 280 mwhs		0.00	0.00	102.93	0.00	102.93	102.93	0.00
123	Ameren trans re: OGE - Demand - Feb 2003		703.87	0.00	0.00	0.00	-	703.87	0.00
124	Ameren trans re: Reliant Feb 2003 - 177 mwhs		0.00	0.00	65.06	0.00	65.06	65.06	0.00
125	Ameren trans re: Reliant - Demand - Feb 2003		436.58	0.00	0.00	0.00	-	436.58	0.00
126	Dayton Powr & Light re: First Energy Solutions - demand Feb 2003		1,600.00	0.00	0.00	0.00	-	1,600.00	0.00
127	Duke Power Co re: South Carolina Electric & Gas - demand Feb 2003		762.20	0.00	0.00	0.00	-	762.20	0.00
128	Duke Power Co re: South Carolina Electric & Gas - Feb 2003 - 309 mwhs		0.00	0.00	161.71	0.00	161.71	161.71	0.00
129	Illinois Pwer Trans re: Southwestern Elec Co - demand Feb 2003		56,747.21	0.00	0.00	0.00	-	56,747.21	0.00
130	NIPS Trans re: Edison Mission - Feb 2003 - 833 mwhs		0.00	0.00	349.86	0.00	349.86	349.86	0.00
131	NIPS Trans re: Edison Mission - Demand Feb 2003		2,282.42	0.00	0.00	0.00	-	2,282.42	0.00
132	NIPS Trans re: Ameren - Demand Feb 2003		336.00	0.00	0.00	0.00	-	336.00	0.00
133	NIPS Trans re: Ameren - Feb 2003 - 800mwhs		0.00	0.00	2,192.00	0.00	2,192.00	2,192.00	0.00
134	TVA trans re: Southern Company - demand - Feb 2003		17,378.19	0.00	0.00	0.00	-	17,378.19	0.00
135	TVA trans re: LG&E - demand - Feb 2003		98.40	0.00	0.00	0.00	-	98.40	0.00
136	TVA trans re: South Carolina Electric & Gas - demand - Feb 2003		715.00	0.00	0.00	0.00	-	715.00	0.00
137	TVA trans re: The Energy Authority - demand - Feb 2003		793.76	0.00	0.00	0.00	-	793.76	0.00
138	TVA trans re: Duke Power Company - demand - Feb 2003		9,715.00	0.00	0.00	0.00	-	9,715.00	0.00

CONFIDENTIAL PROPRIETARY
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027765

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM P[illegible]ASES
FINAL ES[illegible]
FOR THE MONTH OF[illegible]UARY 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	141,256.45	0.00	13,992.53	0.00	13,992.53	155,248.98	0.00
	NON-MONETARY								
139	City of Hamilton Payback schedule	[illegible]	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL NON-MONETARY	254	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	425,649	$ 1,476,751.98	$ 31,126,248.51	$ 13,992.53	$ -	$ 31,140,239.04	$ 32,616,991.02	0.00

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards				
Cinergy Capital & Trading	0	403,000.00	-	403,000.00
Total Forward Purchases On System	0	403,000.00	0.00	403,000.00
Hourly				
OVEC	113,383	916,265.53	2,380,322.17	3,296,587.70
American Electric Power Co	105	0.00	10,714.94	10,714.94
Dayton Power & Light	2	0.00	200.00	200.00
East Kentucky Power Coop	4	0.00	400.00	400.00
Indianapolis Power & Light	8	0.00	820.00	820.00
LGE/KU	5	0.00	500.00	500.00
Northern Indiana Public Service Co	8	0.00	800.00	800.00
Southern Indiana Gas & Electric	1	0.00	100.00	100.00
Total Hourly Purchases	113,516	$16,265.53	2,393,857.11	3,310,122.64
Transfer from PSI generation				
Total Hourly Purchases	113,516	916,265.53	2,393,857.11	3,310,122.64
Total Purchases for Load	113,516	$1,319,265.53	$2,393,857.11	$3,713,122.64

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TRADE SECRET

U2766

~~Purchase System~~

Determination of Net Energy Costs Incurred and KWHr Purchases
Preliminary Estimate for the month of March 2003

	Company Name	MWHrs	Demand	Option Premium	Energy Charge	Total
ystem Energy						
1	Ameren Energy as Agent (Ameren Energy E)	15,375	$0.00	$0.00	$831,000.00	$831,000.00
2	American Electric Power Service Corporation (American Elec P	79,241	0.00	0.00	3,994,830.00	3,994,830.00
3	American Municipal Power	-	15,219.90	0.00	0.00	15,219.90
4	Associated Electric Cooperative, Inc. (AECI M)	250	0.00	0.00	13,075.00	13,075.00
5	Big Rivers Electric Corporation (Big Rivers Elec Co E)	1,036	0.00	0.00	57,504.00	57,504.00
6	Buckeye Power (BUCKM M)	55,594	0.00	0.00	2,151,498.00	2,151,498.00
7	Cargill Power Markets, LLC (Cargill Pow Mar E)	1,922	0.00	0.00	129,600.00	129,600.00
8	Carolina Pwr & Lt dba Progress Engy Carolinas Inc (Carolina F	2,959	0.00	0.00	122,933.00	122,933.00
9	Central Illinois Light Company (CILMAR M)	2,187	0.00	0.00	71,720.00	71,720.00
10	Cinergy Capital & Trading, Inc. (CCT)	893	403,000.00	0.00	71,822.80	474,822.80
11	Constellation Power Source, Inc. (Constellation Powr E)	1,450	0.00	0.00	81,000.00	81,000.00
12	Consumers Energy Co. (Consumers Energy E)	2,329	0.00	0.00	155,979.00	155,979.00
13	Coral Power, L.L.C. (CORP M)	1,600	0.00	0.00	85,000.00	85,000.00
14	Dayton Power & Light Company (Dayton Power&Light E)	1,987	0.00	0.00	72,445.00	72,445.00
15	Detroit Edison Company (The) (Detroit Edison Co E)	1,920	0.00	0.00	87,850.00	87,850.00
16	Duke Energy Trading and Marketing LLC (DETM M)	6,228	0.00	0.00	230,460.00	230,460.00
17	Duke Power Company (DUKBP M)	1,672	0.00	0.00	75,100.80	75,100.80
18	Dynegy Power Marketing, Inc. (Dynegy Power Mktg E)	4,241	0.00	0.00	187,907.50	187,907.50
19	East Kentucky Power Cooperative, Inc. (EKPCPM M)	6	0.00	0.00	600.00	600.00
20	Edison Mission Marketing & Trading Inc. (Edison Mission M&T	18,301	0.00	0.00	643,326.00	643,326.00
21	El Paso Merchant Energy, L.P. (EPME M)	2,400	0.00	0.00	108,000.00	108,000.00
22	EnergyUSA-TPC Corp. (EnergyUSA TPC E)	16,640	0.00	0.00	636,060.00	636,060.00
23	Entergy-Koch Trading, LP (fka Axia Energy, L.P.) (EntergyKoch	1,600	0.00	0.00	69,800.00	69,800.00
24	Exelon Generation Company, LLC (ExelonGenerationCo E)	2,750	0.00	0.00	141,950.00	141,950.00
25	FirstEnergy Solutions Corp. (FirstEnergySolut E)	848	0.00	0.00	25,408.00	25,408.00
26	HQ Energy Services (U.S.) Inc. (HQ Energy Serv US E)	800	0.00	0.00	32,400.00	32,400.00
27	Hoosier Energy Rec, Inc. (HEPM M)	173	0.00	0.00	4,693.00	4,693.00
28	Indianapolis Power & Light Company (Indianaplis Pwr&Lt E)	7,966	0.00	0.00	318,719.00	318,719.00
29	J Aron & Company (J Aron & Company E)	20,950	0.00	0.00	483,855.00	483,855.00
30	Kansas City Power & Light Company (KCPLPS M)	400	0.00	0.00	14,375.00	14,375.00
31	Lebanon, OH City of - OPTION	-	0.00	16,230.00	0.00	16,230.00
32	LG&E Energy Marketing Inc. (LEM M)	4,054	0.00	0.00	209,097.00	209,097.00
33	LGE/KU (LGE/KU E)	8,212	0.00	0.00	417,881.00	417,881.00
34	Manitoba Hydro Electric Board (The) (Manitoba Hydro E)	1,675	0.00	0.00	93,675.00	93,675.00
35	Mirant Americas Energy Marketing, L.P. (MAEM M)	800	0.00	0.00	60,800.00	60,800.00
36	Northern Indiana Public Service Company (NIPSGE M)	7,073	0.00	0.00	257,925.00	257,925.00
37	Northern States Power Co. (Northern Stats Pwr E)	3,303	0.00	0.00	142,710.00	142,710.00
38	Ohio Valley Electric Corporation-Power Scheduling	143,903	0.00	0.00	3,331,721.74	3,331,721.74
39	Rainbow Energy Marketing Corporation (REMC M)	194	0.00	0.00	17,848.00	17,848.00
40	Select Energy, Inc. (Select Energy Inc E)	100	0.00	0.00	5,500.00	5,500.00
41	Southern Company Services, Inc. (SWE M)	726	0.00	0.00	48,854.00	48,854.00
42	Southern Illinois Power Cooperative (Southern Illin Pwr E)	32	0.00	0.00	800.00	800.00
43	Southern Indiana Gas & Electric Company (SIGEPW M)	3,702	0.00	0.00	123,775.00	123,775.00
44	Split Rock Energy LLC (Split Rock Energy)	800	0.00	0.00	29,800.00	29,800.00
45	Tenaska Power Services Co. (Tenaska Power Serv E)	72	0.00	0.00	3,070.00	3,070.00
46	Tennessee Valley Authority (TVAPT M)	96,888	0.00	0.00	5,645,468.00	5,645,468.00
47	The Energy Authority (TEA M)	1,877	0.00	0.00	106,713.00	106,713.00
48	TransAlta Energy Marketing (US) Inc. (TEM M)	956	0.00	0.00	49,472.00	49,472.00
49	Virginia Electric and Power Company (Virginia Elec&Pwr E)	3,200	0.00	0.00	122,520.00	122,520.00
50	Wabash Valley Power (WVPA M)	601	0.00	0.00	22,321.00	22,321.00
51	Westar Energy, Inc. (Westar Energy E)	8,162	0.00	0.00	529,324.25	529,324.25
52	Williams Energy Marketing & Trading Company (WESC)	2,400	0.00	0.00	87,200.00	87,200.00
53	Wisconsin Public Service Corporation (WPSM M)	120	0.00	0.00	3,455.00	3,455.00
54	PSIE Inter company Transfer (ICT)	105	0.00	0.00	6,447.21	6,447.21
55	Adjustment to Tie	(220,998)	0.00	0.00	0.00	0.00
56	Adjustment to Tie to P&L Demand	-	0.00	0.00	0.00	0.00
Section Totals		**323,697**	**418,219.90**	**16,230.00**	**22,215,308.30**	**22,649,758.20**
Off-System Energies transferred to On-System Report						
57	Ameren Energy as Agent (Ameren Energy E)	800	0.00	0.00	54,800.00	54,800.00
58	BP Energy Company (AMCO M)	16800	0.00	0.00	520,800.00	520,800.00
59	Cinergy Capital & Trading, Inc. (CCT)	15	0.00	0.00	1,186.50	1,186.50
60	Constellation Power Source, Inc. (Constellation Powr E)	800	0.00	0.00	52,000.00	52,000.00
61	Duke Energy Trading and Marketing LLC (DETM M)	800	0.00	0.00	52,800.00	52,800.00
62	Edison Mission Marketing & Trading Inc. (Edison Mission M&T	800	0.00	0.00	44,000.00	44,000.00
63	Entergy-Koch Trading, LP (fka Axia Energy, L.P.) (EntergyKoch	800	0.00	0.00	52,800.00	52,800.00
64	J Aron & Company (J Aron & Company E)	800	0.00	0.00	52,000.00	52,000.00
65	LGE/KU (LGE/KU E)	783	0.00	0.00	46,980.00	46,980.00
66	Mirant Americas Energy Marketing, L.P. (MAEM M)	1600	0.00	0.00	106,600.00	106,600.00
67	Psi transfer re: Buys for load booked out	6,792	0.00	0.00	410,769.96	410,769.96
ion Totals		**30,790**	**0.00**	**0.00**	**1,394,736.46**	**1,394,736.46**
Grand Totals		**354,487**	**$418,219.90**	**$16,230.00**	**$23,610,044.76**	**$24,044,494.66**

Preliminary PACE shows no Transfer from PSI related to CGE's native load.

CONFIDENTIAL PROPRIETARY

Purchases

Determination of Net Energy Costs incurred and KWHr Purchases
Preliminary Estimate for the month of March 2003

Company Name	MWHrs	Demand	Option Premium	Energy Charge	Total
Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	OPTIONS	ENERGY	TOTAL
Forwards					
CMS Marketing, Services and Trading Company (CMS Mktg S	0	0.00	0.00	-	0.00
Total Forward Purchases On System	0	0.00	0.00	0.00	0.00
Forward Book Outs					
Dynegy Power Mktg	0	0.00	0.00	-	0.00
Edison Mission	0	0.00	0.00	-	0.00
Total Forward Book Out Purchases	0	0.00	0.00	0.00	0.00
Total Forward Purchases	**0**	**0.00**	**0.00**	**0.00**	**0.00**
Hourly					
OVEC	143,903	0.00	0.00	3,331,721.74	3,331,721.74
American Electric Power Co	119	0.00	0.00	11,900.00	11,900.00
Cinergy Capital & Trading	775	403,000.00	0.00	81,302.50	484,302.50
Dayton Power & Light	15	0.00	0.00	1,500.00	1,500.00
East Kentucky Power Coop	1	0.00	0.00	100.00	100.00
Indianapolis Power & Light	18	0.00	0.00	1,800.00	1,800.00
Louisville Gas & Electric	7	0.00	0.00	700.00	700.00
Northern Indiana Public Service Co	30	0.00	0.00	3,000.00	3,000.00
Southern Indiana Gas & Electric		0.00	0.00	0.00	0.00
Adj to tie to Prelim Pace	598	0.00	0.00	26,305.85	26,305.85
Total Hourly Purchases	**145,466**	**403,000.00**	**0.00**	**3,438,330.09**	**3,841,330.09**
Hourly Transfer from Off System					
Cinergy Capital & Trading	15	0.00	0.00	1,186.50	1,186.50
Total Hourly Transfer Purchases	**15**	**0.00**	**0.00**	**1,186.50**	**1,186.50**
Transfer from PSI generation	**105**	**0.00**	**0.00**	**6,447.21**	**6,447.21**
Total Hourly Purchases	**145,586**	**403,000.00**	**0.00**	**3,445,963.80**	**3,848,963.80**
Total Purchases for Load	**145,586**	**$403,000.00**	**$0.00**	**$3,445,963.80**	**$3,848,963.80**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OFMARCH 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
1	Ameren Energy	16,875	$ -	$ 507,800.00	$ -	$ -	$ 507,800.00	$ 507,800.00	0.00
2	Ameren Energy Transmission	90	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	American Electric Power Service Corp	75,571	0.00	3,777,360.48	0.00	0.00	3,777,360.48	3,777,360.48	0.00
4	American Electric Power Service Trans	144	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	Associated Electric Coop	250	0.00	13,075.00	0.00	0.00	13,075.00	13,075.00	0.00
6	Big Rivers Electric Co	1,036	0.00	57,504.00	0.00	0.00	57,504.00	57,504.00	0.00
7	Buckeye Power	56,524	0.00	2,147,498.00	0.00	0.00	2,147,498.00	2,147,498.00	0.00
8	Cargill Power Markets	321	0.00	15,200.00	0.00	0.00	15,200.00	15,200.00	0.00
9	Carolina Power & Light	2,479	0.00	102,883.00	0.00	0.00	102,883.00	102,883.00	0.00
10	Central Illinois Light Company	1,702	0.00	60,083.00	0.00	0.00	60,083.00	60,083.00	0.00
11	Cinergy Capital & Trading	893	[redacted]	61,768.92	0.00	0.00	61,768.92	464,768.92	0.00
12	Constellation Power	1,450	0.00	81,000.00	0.00	0.00	81,000.00	81,000.00	0.00
13	Consumers Energy Co.	1,474	0.00	125,998.00	0.00	0.00	125,998.00	125,998.00	0.00
14	Coral Power	800	0.00	28,800.00	0.00	0.00	28,800.00	28,800.00	0.00
15	Dayton Power & Light (DPL)	1,867	0.00	72,445.00	0.00	0.00	72,445.00	72,445.00	0.00
16	Detroit Edison Co	304	0.00	15,050.00	0.00	0.00	15,050.00	15,050.00	0.00
17	Duke Energy Trading DETM	3,047	0.00	100,158.00	0.00	0.00	100,158.00	100,158.00	0.00
18	Duke Power Company	1,872	0.00	75,100.80	0.00	0.00	75,100.80	75,100.80	0.00
19	Dynegy Power Marketing, Inc.	1,489	0.00	62,757.50	0.00	0.00	62,757.50	62,757.50	0.00
20	East Kentucky Power Cooperative, Inc.	8	0.00	600.00	0.00	0.00	600.00	600.00	0.00
21	Edison Mission Marketing & Trading	4,529	0.00	208,587.00	0.00	0.00	208,587.00	208,587.00	0.00
22	El Paso Merchant Energy	800	0.00	20,800.00	0.00	0.00	20,800.00	20,800.00	0.00
23	EnergyUSA-TPC Corp	6,060	0.00	231,620.00	0.00	0.00	231,620.00	231,620.00	0.00
24	Exelon Generation Company	2,750	0.00	141,950.00	0.00	0.00	141,950.00	141,950.00	0.00
25	First Energy Solutions	48	0.00	2,208.00	0.00	0.00	2,208.00	2,208.00	0.00
26	Hoosier Energy Rec	100	0.00	3,025.00	0.00	0.00	3,025.00	3,025.00	0.00
27	Indianapolis Power & Light Company	7,666	0.00	320,319.00	0.00	0.00	320,319.00	320,319.00	0.00
28	J Aron & Company	4,000	0.00	125,600.00	0.00	0.00	125,600.00	125,600.00	0.00
29	Kansas City Power & Light	460	0.00	14,375.00	0.00	0.00	14,375.00	14,375.00	0.00
30	LG&E Energy Marketing Inc.	3,254	0.00	186,497.00	0.00	0.00	186,497.00	186,497.00	0.00
31	LGE/ KU	5,918	0.00	311,161.00	0.00	0.00	311,161.00	311,161.00	0.00
32	Manitoba Hydro Electric	1,524	0.00	93,675.00	0.00	0.00	93,675.00	93,675.00	0.00
33	Northern Indiana Public Service Company	6,293	0.00	218,325.00	0.00	0.00	218,325.00	218,325.00	0.00
34	Northern Indiana Public Service Company Trans	73	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Northern States Power Co	3,032	0.00	141,210.00	0.00	0.00	141,210.00	141,210.00	0.00
36	Ohio Valley Electric Corporation	158,619	[redacted]	2,804,769.65	0.00	0.00	2,804,769.65	3,725,063.04	0.00
37	Rainbow Energy Marketing Corporation	194	0.00	17,848.00	0.00	0.00	17,848.00	17,848.00	0.00
38	Select Energy Inc	100	0.00	5,500.00	0.00	0.00	5,500.00	5,500.00	0.00
39	Southern Company Services Inc	728	0.00	48,854.00	0.00	0.00	48,854.00	48,854.00	0.00
40	Southern Illinois Power Cooperative	30	0.00	800.00	0.00	0.00	800.00	800.00	0.00
41	Southern Indiana Gas & Electric Company	3,137	0.00	115,975.00	0.00	0.00	115,975.00	115,975.00	0.00
42	Tenaska Power Services Co	72	0.00	3,070.00	0.00	0.00	3,070.00	3,070.00	0.00
43	Tennessee Valley Authority	96,868	0.00	5,645,469.00	0.00	0.00	5,645,469.00	5,645,469.00	0.00
44	The Energy Authority	1,200	0.00	77,800.50	0.00	0.00	77,800.50	77,800.50	0.00
45	TransAlta Energy Marketing	936	0.00	49,472.00	0.00	0.00	49,472.00	49,472.00	0.00
46	Virginia Electric Power Co	3,200	0.00	122,520.00	0.00	0.00	122,520.00	122,520.00	0.00
47	Wabash Valley Power Assoc	771	0.00	27,889.00	0.00	0.00	27,889.00	27,889.00	0.00
48	Westar Energy, Inc.	8,162	0.00	529,325.00	0.00	0.00	529,325.00	529,325.00	0.00
49	Williams Energy Marketing & Trading Company	1,600	0.00	67,200.00	0.00	0.00	67,200.00	67,200.00	0.00
50	Wisconsin Public Service Corp	112	0.00	3,455.00	0.00	0.00	3,455.00	3,455.00	0.00
51	Lebanon, OH City of - OPTION		[redacted]	0.00	0.00	0.00	0.00	16,230.00	0.00
52	Psi Based on the Scheduled Interchange 175,926 Mwhs	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
53	Psi related to Psi Gen to Cge Native per Pref. PACE	[redacted]	0.00	6,447.21	0.00	0.00	6,447.21	6,447.21	0.00
54	Psi re:Psi Gen to Cge Accrual Trading Sales per EITF 02-03 file	[redacted]	0.00	363,271.96	109,211.50	11,879.15	484,362.61	484,362.61	76.64
55	Adjust to be CGE Purchases scheduled on PSI lines	(158,045)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL	336,915	1,339,523.39	19,213,910.02	109,211.50	11,879.15	19,335,000.67	20,674,524.06	76.64
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT								
56	Ameren Energy	800	0.00	54,800.00	0.00	0.00	54,800.00	54,800.00	0.00
57	BP Energy re: ULH&P	16,800	0.00	520,800.00	0.00	0.00	520,800.00	520,800.00	0.00
58	Cinergy Capital & Trading, Inc. (CCT)	15	0.00	1,086.98	0.00	0.00	1,086.98	1,086.98	0.00
59	Constellation Power	800	0.00	52,000.00	0.00	0.00	52,000.00	52,000.00	0.00
60	Duke Energy & Trading re: ULH&P	800	0.00	52,800.00	0.00	0.00	52,800.00	52,800.00	0.00
61	Edison Mission Marketing	800	0.00	44,000.00	0.00	0.00	44,000.00	44,000.00	0.00
62	Entergy-Koch Trading, LP (EntergyKochTrading E)	800	0.00	52,800.00	0.00	0.00	52,800.00	52,800.00	0.00
63	J Aron & Company	800	0.00	52,000.00	0.00	0.00	52,000.00	52,000.00	0.00
64	LGE/KU	1,617	0.00	105,820.00	0.00	0.00	105,820.00	105,820.00	0.00
65	Mirant Americas Energy Mktg	1,600	0.00	106,600.00	0.00	0.00	106,600.00	106,600.00	0.00
66	PSI re:sales bookouts tied to PSI's native load purchases	8,017	0.00	503,240.00	0.00	0.00	503,240.00	503,240.00	0.00
	TOTAL ULH&P AND NATIVE LOAD PURCHASES	32,849	0.00	1,545,946.98	0.00	0.00	1,545,946.98	1,545,946.98	0.00
	PURCHASED TRANSMISSION RELATED TO PURCHASES								
67	AEP trans re: Duke Power Co - demand - Mar 2003		2,594.00	0.00	0.00	0.00	0.00	2,594.00	0.00
68	AEP trans re: Carolina Power & Light - Demand - Mar 2003		12,467.65	0.00	0.00	0.00	0.00	12,467.65	0.00
69	AEP trans re: Carolina Power & Light - Mar 2003 200 mwhs		0.00	0.00	559.98	0.00	559.98	559.98	0.00
70	Dayton Powe & Light re: AEP - demand March 2003		400.00	0.00	0.00	0.00	0.00	400.00	0.00
71	Dayton Powe & Light re: First Energy Solutions - demand Mar 2003		96.00	0.00	0.00	0.00	0.00	96.00	0.00
72	Illinois Power Trans re: Southwestern Elec Co - demand Mar 2003		32,026.53	0.00	0.00	0.00	0.00	32,026.53	0.00
73	Midwest Independent System Operator - March 2003		0.00	0.00	0.00	0.00	0.00	0.00	0.00
74	Midwest Independent System Operator - March 2002 True up		0.00	0.00	0.00	0.00	0.00	0.00	0.00
75	NIPS Trans re: Edison Mission - Mar 2003 334 mwhs		0.00	0.00	140.26	0.00	140.26	140.26	0.00
76	NIPS Trans re: Edison Mission - Demand Mar 2003		914.60	0.00	0.00	0.00	0.00	914.60	0.00
77	TVA trans re: Southern Company - demand - Mar 2003		2,135.00	0.00	0.00	0.00	0.00	2,135.00	0.00
78	TVA trans re: LG&E - demand - Mar 2003		556.20	0.00	0.00	0.00	0.00	556.20	0.00
79	TVA trans re: CCT - demand - Mar 2003		3,231.90	0.00	0.00	0.00	0.00	3,231.90	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	54,421.88	0.00	700.24	0.00	700.24	55,122.12	0.00
	NON-MONETARY								
80	City of Hamilton Payback schedule	401	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	East Kentucky Payback	48	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL NON-MONETARY	449	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	370,204	$ 1,393,945.27	$ 20,759,857.00	$ 109,911.74	$ 11,879.15	$ 20,881,647.89	$ 22,375,593.16	76.64

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & ELECTRIC COMPANY
ON SYSTEM PURCHASES
FINAL ESTIMATE
FOR THE MONTH OFMARCH 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
	Of the purchased power above the following is the breakdown	MWHS	DEMAND	ENERGY	TOTAL				
	Purchases for Load excluding Intercompany Transfer								
	Forwards								
	Cinergy Capital & Trading	790	403,000.00	55,185.90	458,185.90				
	Total Forward Purchases On System	790	403,000.00	55,185.90	458,185.90				
	Hourly								
	OVEC	159,619	920,293.39	2,804,769.65	3,725,063.04				
	American Electric Power Co	119	0.00	11,900.00	11,900.00				
	Dayton Power & Light	15	0.00	1,500.00	1,500.00				
	East Kentucky Power Coop	1	0.00	100.00	100.00				
	Indianapolis Power & Light	18	0.00	1,800.00	1,800.00				
	Northern Indiana Public Service Co	30	0.00	3,000.00	3,000.00				
	Total Hourly Purchases	159,802	920,293.39	2,823,069.65	3,743,363.04				
	Transfer from PSI generation	105	0.00	5,447.21	5,447.21				
	Total Hourly Purchases	159,907	920,293.39	2,828,516.86	3,748,810.25				
	Total Purchases for Load	160,697	$1,323,293.39	$2,884,702.76	$4,207,996.15				

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CGE Schedule 4 Report
Determination of Net Energy Costs Incurred and KWHr Purchases
Preliminary Estimate for the month of April 2003

	Company Name	MWHrs	Demand	Option Premium	Energy Charge	Total	EA Tons
On-System Energy							
1	Alcoa Power Generating Inc. d/b/a APG Trading (APGT M	225	$0.00	$0.00	$6,862.50	$6,862.50	0.00
2	Ameren Energy as Agent (Ameren Energy E)	15,450	0.00	0.00	531,675.00	531,675.00	0.00
3	American Electric Power Service Corporation (American I	113,470	0.00	0.00	4,363,459.00	4,363,459.00	0.00
4	Associated Electric Cooperative, Inc. (AECI M)	262	0.00	0.00	8,915.00	8,915.00	0.00
5	BP Energy Company (AMCO M)	800	0.00	0.00	33,600.00	33,600.00	0.00
6	Big Rivers Electric Corporation (Big Rivers Elec Co E)	725	0.00	0.00	27,160.00	27,160.00	0.00
7	Buckeye Power (BUCKM M)	25,251	0.00	0.00	877,863.00	877,863.00	0.00
8	Cargill Power Markets, LLC (Cargill Pow Mar E)	2,486	0.00	0.00	101,955.00	101,955.00	0.00
9	Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc (Car	2,197	0.00	0.00	92,616.00	92,616.00	0.00
10	Central Illinois Light Company (CILMAR M)	1,410	0.00	0.00	47,315.00	47,315.00	0.00
11	Cinergy Capital & Trading, Inc. (CCT)	133	403,000.00	0.00	4,858.49	407,858.49	0.00
12	Constellation Power Source, Inc. (Constellation Powr E)	1,817	0.00	0.00	53,635.00	53,635.00	0.00
13	Consumers Energy Co. (Consumers Energy E)	2,515	0.00	0.00	91,400.00	91,400.00	0.00
14	Coral Power, L.L.C. (CORP M)	1,600	0.00	0.00	66,000.00	66,000.00	0.00
15	DTE Energy Trading, Inc. (DTEET M)	2,900	0.00	0.00	67,500.00	67,500.00	0.00
16	Dayton Power & Light Company (Dayton Power&Light E)	8,759	0.00	0.00	362,475.00	362,475.00	0.00
17	Detroit Edison Company (The) (Detroit Edison Co E)	2,400	0.00	0.00	129,440.00	129,440.00	0.00
18	Duke Energy Trading and Marketing LLC (DETM M)	49,992	0.00	0.00	1,968,169.00	1,968,169.00	0.00
19	Duke Power Company (Duke Power Co E)	3,215	0.00	0.00	135,510.00	135,510.00	0.00
20	Dynegy Power Marketing, Inc. (Dynegy Power Mktg E)	2,142	0.00	0.00	91,267.00	91,267.00	0.00
21	East Kentucky Power Cooperative, Inc. (EKPCPM M)	29	0.00	0.00	2,900.00	2,900.00	0.00
22	Edison Mission Marketing & Trading Inc. (Edison Missior	18,087	0.00	0.00	577,115.50	577,115.50	0.00
23	EnergyUSA-TPC Corp. (EnergyUSA TPC E)	10,000	0.00	0.00	320,360.00	320,360.00	0.00
24	Entergy-Koch Trading, LP (EntergyKochTrading E)	16,800	0.00	0.00	649,600.00	649,600.00	0.00
25	Exelon Energy Company (Exelon Energy Co E)	575	0.00	0.00	25,325.00	25,325.00	0.00
26	Exelon Generation Company, LLC (ExelonGenerationCo	1,413	0.00	0.00	47,448.00	47,448.00	0.00
27	FirstEnergy Solutions Corp. (FirstEnergySolut E)	2,400	0.00	0.00	94,600.00	94,600.00	0.00
28	Hoosier Energy Rec, Inc. (Hoosier Energy Rec E)	2,661	0.00	0.00	52,489.50	52,489.50	0.00
29	Indianapolis Power & Light Company (Indianaplis Pwr&Lt	30,491	0.00	0.00	912,029.50	912,029.50	0.00
30	J Aron & Company (J Aron & Company E)	54,350	0.00	0.00	1,442,542.50	1,442,542.50	0.00
31	Kansas City Power & Light Company (KCPLPS M)	1,258	0.00	0.00	25,573.00	25,573.00	0.00
32	Lebanon, OH - City of (LEBANON)	0	0.00	16,230.00	0.00	16,230.00	0.00
33	LG&E Energy Marketing Inc. (LG&E Energy Mktg E)	1,568	0.00	0.00	43,850.00	43,850.00	0.00
34	LGE/KU (LGE/KU E)	31,708	0.00	0.00	1,068,310.00	1,068,310.00	0.00
35	Mirant Americas Energy Marketing, L.P. (MAEM M)	17,636	0.00	0.00	579,107.00	579,107.00	0.00
36	Northern Indiana Public Service Company (NIPSGE M)	22,147	0.00	0.00	797,680.00	797,680.00	0.00
37	Northern States Power Co. (Northern Stats Pwr E)	1,995	0.00	0.00	82,525.00	82,525.00	0.00
38	Ohio Valley Electric Corporation-Power Scheduling (OVE	155,590	0.00	0.00	3,807,721.74	3,807,721.74	0.00
39	Ohio Valley Electric Corporation-Power Scheduling (OVE	1	0.00	0.00	100.00	100.00	0.00
40	PPL Energy Plus Co LLC (PPLEP M)	800	0.00	0.00	34,800.00	34,800.00	0.00
41	PSEG Energy Resources & Trade LLC (PSET M)	7,200	0.00	0.00	380,800.00	380,800.00	0.00
42	RWE Trading Americas Inc. (RWE Trading Americ E)	3,200	0.00	0.00	100,800.00	100,800.00	0.00
43	Rainbow Energy Marketing Corporation (REMC M)	4,800	0.00	0.00	169,760.00	169,760.00	0.00
44	Select Energy, Inc. (Select Energy Inc E)	5,600	0.00	0.00	264,840.00	264,840.00	0.00
45	Sempra Energy Trading Corp. (SETC M)	250	0.00	0.00	6,500.00	6,500.00	0.00
46	Southern Company Services, Inc. (SWE M)	6,469	0.00	0.00	276,436.00	276,436.00	0.00
47	Southern Illinois Power Cooperative (Southern Illin Pwr E	105	0.00	0.00	5,040.00	5,040.00	0.00
48	Southern Indiana Gas & Electric Company (Southern IN (	20,026	0.00	0.00	621,674.00	621,674.00	0.00
49	Split Rock Energy LLC (Split Rock Energy)	800	0.00	0.00	39,200.00	39,200.00	0.00
50	Strategic Energy, LLC (SEL M)	570	0.00	0.00	17,100.00	17,100.00	0.00
51	Tenaska Power Services Co. (Tenaska Power Serv E)	3,205	0.00	0.00	103,150.00	103,150.00	0.00
52	Tennessee Valley Authority (TVAPT M)	12,092	0.00	0.00	424,008.00	424,008.00	0.00
53	The Energy Authority (The Energy Auth E)	1,016	0.00	0.00	31,650.00	31,650.00	0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

U2771

CGE Schedule 4 Report
Determination of Net Energy Costs Incurred and KWHr Purchases
Preliminary Estimate for the month of April 2003

	Company Name	MWHrs	Demand	Option Premium	Energy Charge	Total	EA Tons
54	TransAlta Energy Marketing (US) Inc. (TransAlta Energy	100	0.00	0.00	4,550.00	4,550.00	0.00
55	UBS AG (UBS AG)	1,600	0.00	0.00	53,600.00	53,600.00	0.00
56	Virginia Electric and Power Company (Virginia Elec&Pwr	8,800	0.00	0.00	291,000.00	291,000.00	0.00
57	Wabash Valley Power (Wabash Valley PowerE)	3,350	0.00	0.00	142,665.00	142,665.00	0.00
58	Westar Energy, Inc. (Westar Energy E)	2,235	0.00	0.00	67,910.00	67,910.00	0.00
59	Williams Energy Marketing & Trading Company (Williams	14,400	0.00	0.00	539,800.00	539,800.00	0.00
60	PSIE Inter company Transfer (ICT)	42	0.00	0.00	2,122.19	2,122.19	0.31
61	Adjustment to Tie	(227,325)	0.00	0.00	0.00	0.00	0.00
Section Totals		**476,013**	**403,000.00**	**16,230.00**	**23,268,356.92**	**23,687,586.92**	**0.31**
	Off-System Energies transferred to On-System Report						
62	American Electric Power Service Corporation (American I	1,600	0.00	0.00	71,200.00	71,200.00	0.00
63	BP Energy Company (AMCO M)	17,600	0.00	0.00	545,600.00	545,600.00	0.00
64	Cinergy Capital & Trading, Inc. (CCT)	5	0.00	0.00	182.65	182.65	0.00
65	Constellation Power Source, Inc. (Constellation Powr E)	800	0.00	0.00	39,200.00	39,200.00	0.00
66	Duke Energy Trading and Marketing LLC (DETM M)	800	0.00	0.00	35,200.00	35,200.00	0.00
67	Entergy-Koch Trading, LP (EntergyKochTrading E)	800	0.00	0.00	35,200.00	35,200.00	0.00
68	Northern Indiana Public Service Company (NIPSGE M)	800	0.00	0.00	35,600.00	35,600.00	0.00
69	PSI re: Buys for Load	4,800	0.00	0.00	210,600.00	210,600.00	0.00
Section Totals		**27,205**	**0.00**	**0.00**	**972,782.65**	**972,782.65**	**0.00**
Grand Totals		**503,218**	**$403,000.00**	**$16,230.00**	**$24,241,139.57**	**$24,660,369.57**	**0.31**

Of the purchased power above the following is the breakd Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	OPTIONS	ENERGY	TOTAL
Hourly					
OVEC	155,591	0.00	0.00	3,807,821.74	3,807,821.74
American Electric Power Co	393	0.00	0.00	39,330.00	39,330.00
Cinergy Capital & Trading	0	403,000.00	0.00	0.00	403,000.00
Dayton Power & Light	8	0.00	0.00	800.00	800.00
East Kentucky Power Coop	17	0.00	0.00	1,700.00	1,700.00
Hoosier Energy	6	0.00	0.00	600.00	600.00
Indianapolis Power & Light	34	0.00	0.00	3,396.00	3,396.00
Louisville Gas & Electric	41	0.00	0.00	4,096.00	4,096.00
Northern Indiana Public Service Co	47	0.00	0.00	4,692.00	4,692.00
Southern Indiana Gas & Electric	11	0.00	0.00	1,100.00	1,100.00
Adj to tie to Prelim Pace		0.00	0.00		0.00
Total Hourly Purchases	**156,148**	**403,000.00**	**0.00**	**3,863,535.74**	**4,266,535.74**
Transfer from PSI generation	**42**	**0.00**	**0.00**	**2,122.19**	**2,122.19**
Total Hourly Purchases	**156,190**	**403,000.00**	**0.00**	**3,865,657.93**	**4,268,657.93**
Total Purchases for Load	**156,190**	**$403,000.00**	**$0.00**	**$3,865,657.93**	**$4,268,657.93**

CONFIDENTIAL PROPRIETARY
TRADE SECRET

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ON SYSTEM F. ASES
FINAL ES I
FOR THE MONTH OF APRIL 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
1	Alcoa Power Generating	214	$ -	$ 6,862.50	$ -	$ -	$ 6,862.50	$ 6,862.50	0.00
2	Ameren Energy	13,050	0.00	456,075.00	0.00	0.00	456,075.00	456,075.00	0.00
3	American Electric Power Service Corp	97,870	0.00	3,737,059.00	0.00	0.00	3,737,059.00	3,737,059.00	0.00
4	Associated Electric Coop	262	0.00	8,915.00	0.00	0.00	8,915.00	8,915.00	0.00
5	BP Energy	800	0.00	33,600.00	0.00	0.00	33,600.00	33,600.00	0.00
6	Big Rivers Electric Co	725	0.00	27,160.00	0.00	0.00	27,160.00	27,160.00	0.00
7	Buckeye Power	25,251	0.00	877,863.00	0.00	0.00	877,863.00	877,863.00	0.00
8	Cargill Power Markets	2,116	0.00	93,355.00	0.00	0.00	93,355.00	93,355.00	0.00
9	Carolina Power & Light	597	0.00	27,016.00	0.00	0.00	27,016.00	27,016.00	0.00
10	Central Illinois Light Company	972	0.00	33,887.00	0.00	0.00	33,887.00	33,887.00	0.00
11	Cinergy Capital & Trading	133	[illegible]	4,858.49	0.00	0.00	4,858.49	407,858.49	0.00
12	CPMT Midwest	6	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Constellation Power	1,328	0.00	41,635.00	0.00	0.00	41,635.00	41,635.00	0.00
14	Consumers Energy Co.	2,377	0.00	91,400.00	0.00	0.00	*91,400.00*	*91,400.00*	0.00
15	Coral Power	1,600	0.00	66,000.00	0.00	0.00	66,000.00	66,000.00	0.00
16	DTE Energy Trading	2,864	0.00	67,500.00	0.00	0.00	67,500.00	67,500.00	0.00
17	Dayton Power & Light (DPL)	6,742	0.00	294,675.00	0.00	0.00	294,675.00	294,675.00	0.00
18	Detroit Edison Co	1,600	0.00	86,240.00	0.00	0.00	86,240.00	86,240.00	0.00
19	Duke Energy Trading DETM	43,077	0.00	1,721,409.00	0.00	0.00	1,721,409.00	1,721,409.00	0.00
20	Duke Power Company	3,216	0.00	135,555.00	0.00	0.00	135,555.00	135,555.00	0.00
21	Dynegy Power Marketing, Inc.	2,142	0.00	91,267.00	0.00	0.00	91,267.00	91,267.00	0.00
22	East Kentucky Power Cooperative, Inc.	29	0.00	2,900.00	0.00	0.00	2,900.00	2,900.00	0.00
23	Edison Mission Marketing & Trading	8,927	0.00	339,055.50	0.00	0.00	339,055.50	339,055.50	0.00
24	EnergyUSA-TPC Corp	5,980	0.00	267,960.00	0.00	0.00	267,960.00	267,960.00	0.00
25	Entergy-Koch trading	15,184	0.00	582,145.50	0.00	0.00	582,145.50	582,145.50	0.00
26	Exelon Generation Company	1,988	0.00	72,773.00	0.00	0.00	72,773.00	72,773.00	0.00
27	First Energy Solutions	1,600	0.00	59,400.00	0.00	0.00	59,400.00	59,400.00	0.00
28	Hoosier Energy Rec	2,539	0.00	52,489.50	0.00	0.00	52,489.50	52,489.50	0.00
29	Indianapolis Power & Light Company	29,322	0.00	912,063.03	0.00	0.00	912,063.03	912,063.03	0.00
30	J Aron & Company	39,633	0.00	1,124,172.50	0.00	0.00	1,124,172.50	1,124,172.50	0.00
31	Kansas City Power & Light	1,258	0.00	25,573.00	0.00	0.00	25,573.00	25,573.00	0.00
32	LG&E Energy Marketing Inc.	608	0.00	9,770.00	0.00	0.00	9,770.00	9,770.00	0.00
33	LGE/ KU	29,097	0.00	1,022,790.00	0.00	0.00	1,022,790.00	1,022,790.00	0.00
34	Mirant Americas Energy Marketing	11,864	0.00	449,383.00	0.00	0.00	449,383.00	449,383.00	0.00
35	Northern Indiana Public Service Company	18,929	0.00	677,880.00	0.00	0.00	677,880.00	677,880.00	0.00
36	Northern States Power Co	1,852	0.00	82,525.00	0.00	0.00	82,525.00	82,525.00	0.00
37	Ohio Valley Electric Corporation	182,262	956,765.32	2,999,967.02	0.00	0.00	2,999,967.02	3,956,732.34	0.00
38	PPL Energy Plus	800	0.00	34,800.00	0.00	0.00	34,800.00	34,800.00	0.00
39	PSEG Energy Resources and Trade	800	0.00	35,200.00	0.00	0.00	35,200.00	35,200.00	0.00
40	RWE Trading Americas	3,200	0.00	100,800.00	0.00	0.00	100,800.00	100,800.00	0.00
41	Rainbow Energy Marketing Corporation	4,783	0.00	169,760.00	0.00	0.00	169,760.00	169,760.00	0.00
42	Select Energy Inc	4,783	0.00	223,173.00	0.00	0.00	223,173.00	223,173.00	0.00
43	Sempras Energy Trading	250	0.00	6,500.00	0.00	0.00	6,500.00	6,500.00	0.00
44	Southern Company Services Inc	2,569	0.00	116,142.00	0.00	0.00	116,142.00	116,142.00	0.00
45	Southern Illinois Power Cooperative	37	0.00	1,791.00	0.00	0.00	1,791.00	1,791.00	0.00
46	Southern Indiana Gas & Electric Company	19,125	0.00	621,674.00	0.00	0.00	621,674.00	621,674.00	0.00
47	Strategic Energy	506	0.00	15,300.00	0.00	0.00	15,300.00	15,300.00	0.00
48	Tenaska Power Services Co	3,099	0.00	103,150.00	0.00	0.00	103,150.00	103,150.00	0.00
49	Tennessee Valley Authority	12,092	0.00	424,008.00	0.00	0.00	424,008.00	424,008.00	0.00
50	The Energy Authority	1,458	0.00	56,987.00	0.00	0.00	56,987.00	56,987.00	0.00
51	TransAlta Energy Marketing	100	0.00	4,550.00	0.00	0.00	4,550.00	4,550.00	0.00
52	UBS AG	800	0.00	22,000.00	0.00	0.00	22,000.00	22,000.00	0.00
53	Virginia Electric Power Co	8,800	0.00	291,000.00	0.00	0.00	291,000.00	291,000.00	0.00
54	Wabash Valley Power Assoc	2,492	0.00	107,465.00	0.00	0.00	107,465.00	107,465.00	0.00
56	Westar Energy, Inc.	2,255	0.00	67,910.00	0.00	0.00	67,910.00	67,910.00	0.00
56	Williams Energy Marketing & Trading Company	11,966	0.00	439,400.00	0.00	0.00	439,400.00	439,400.00	0.00
57	Lebanon, OH City of - OPTION		16,230.00	0.00	0.00	0.00	0.00	16,230.00	0.00
58	Psi Based on the Scheduled Interchange 295,247 Mwhs	[illegible]	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Psi related to Psi Gen to Cge Native per Prel. PACE	[illegible]	0.00	[illegible]	0.00	0.00	0.00	0.00	0.00
60	Psi re:Psi Gen to Cge Accrual Trading Sales per EITF 02-03 file	[illegible]	0.00	302,007.29	88,282.05	12,387.04	402,676.38	402,676.38	76.46
61	Adjust to tie CGE Purchases scheduled on PSI lines	(167,507)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL	483,843	1,375,995.32	19,726,796.33	88,282.05	12,387.04	19,827,465.42	21,203,460.74	76.46
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT								
62	American Electric Power Service Corp	1,600	0.00	0.00	71,200.00	0.00	71,200.00	71,200.00	0.00
63	BP Energy re: ULH&P	17,600	0.00	0.00	545,600.00	0.00	545,600.00	545,600.00	0.00
64	Cinergy Capital & Trading, Inc. (CCT)	5	0.00	0.00	182.65	0.00	182.65	182.65	0.00
65	Constellation Power	800	0.00	0.00	39,200.00	0.00	39,200.00	39,200.00	0.00
66	Duke Energy & Trading re: ULH&P	800	0.00	0.00	35,200.00	0.00	35,200.00	35,200.00	0.00
67	Entergy-Koch Trading, LP (EntergyKochTrading E)	800	0.00	0.00	35,200.00	0.00	35,200.00	35,200.00	0.00
68	Northern Indiana Public Service Company	800	0.00	0.00	35,600.00	0.00	35,600.00	35,600.00	0.00
69	PSI re:sales backouts tied to PSI's native load purchases	4,800	0.00	0.00	210,600.00	0.00	210,600.00	210,600.00	0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

027273

ON SYSTEM F ASES
FINAL E6 1
FOR THE MONTH OF APRIL 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
	TOTAL ULH&P AND NATIVE LOAD PURCHASES	27,205	0.00	0.00	972,782.65	0.00	972,782.65	972,782.65	0.00
	PURCHASED TRANSMISSION RELATED TO PURCHASES								
70	AEP trans re: Duke Power Co - demand - Apr 2003		3,540.25	0.00	0.00	0.00	0.00	3,540.25	0.00
71	AEP trans re: Carolina Power & Light - Demand - Apr 2003		2,031.00	0.00	0.00	0.00	0.00	2,031.00	0.00
72	AEP trans re: Consumers - demand - Apr 2003		3,156.13	0.00	0.00	0.00	0.00	3,156.13	0.00
73	Ameren trans re: Central Illinois Light - Mar 2003 - 672mwhs		671.54	0.00	242.64	0.00	242.64	914.18	0.00
74	Ameren trans re: Energy Authority - Mar 2003 - 423mwhs		937.73	0.00	151.83	0.00	151.83	1,089.56	0.00
75	Ameren trans re: AEC - Mar 2003 - 200mwhs		519.52	0.00	72.24	0.00	72.24	591.76	0.00
76	Ameren trans re: Northern States - Mar 2003 - 1,161mwhs		1,861.98	0.00	419.23	0.00	419.23	2,281.21	0.00
77	Ameren trans re: Edison Mission - Mar 2003 - 3,267mwhs		5,106.96	0.00	1,110.23	0.00	1,110.23	6,217.19	0.00
76	Ameren trans re: Dynegy - Mar 2003 - 48 mwhs		9.39	0.00	17.33	0.00	17.33	26.72	0.00
77	Ameren trans re: Manitobe Hydro - Mar 2003 - 1,524mwhs		2,835.78	0.00	550.31	0.00	550.31	3,386.09	0.00
78	Ameren trans re: Kansas Power & Light - Mar 2003 - 96mwhs		111.70	0.00	34.67	0.00	34.67	146.37	0.00
77	NIPS Trans re: Consumers - Apr 2003 1,727 mwhs		4,220.61	0.00	645.12	0.00	645.12	4,865.73	0.00
78	TVA trans re: the Energy Authority - demand - Apr 2003		6,955.20	0.00	0.00	0.00	0.00	6,955.20	0.00
79	TVA trans re: Duke Power - demand - Apr 2003		156.60	0.00	0.00	0.00	0.00	156.60	0.00
78	TVA trans re: Southern Company - demand - Apr 2003		1,890.00	0.00	0.00	0.00	0.00	1,890.00	0.00
79	TVA trans re: LG&E - demand - Apr 2003		6,698.70	0.00	0.00	0.00	0.00	6,698.70	0.00
80	TVA trans re: CCT - demand - Apr 2003		572.40	0.00	0.00	0.00	0.00	572.40	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	41,275.49	0.00	3,243.60	0.00	3,243.60	44,519.09	0.00
	NON-MONETARY								
81	City of Hamilton Payback schedule	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
82	East Kentucky Payback	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL NON-MONETARY	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	511,048	$ 1,417,270.81	$ 19,726,796.33	$ 1,064,308.30	$ 12,387.04	$ 20,803,491.67	$ 22,220,762.48	76.46

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards On System				
Cinergy Capital & Trading	133	403,000.00	4,858.49	407,858.49
Total Forward Purchases On System	133	403,000.00	4,858.49	407,858.49
Forwards Off System				
Cinergy Capital & Trading	5	0.00	182.65	182.65
Total Forward Purchases Off System	5	0.00	182.65	182.65
Total Forwards	138	403,000.00	5,041.14	408,041.14
Hourly				
OVEC	149,361	956,765.32	2,999,967.02	3,956,732.34
American Electric Power Co	393	0.00	39,330.00	39,330.00
Dayton Power & Light	8	0.00	800.00	800.00
East Kentucky Power Coop	25	0.00	2,500.00	2,500.00
Hoosier Energy Rec	6	0.00	600.00	600.00
Indianapolis Power & Light	34	0.00	3,429.53	3,429.53
LGE/KU	41	0.00	4,096.00	4,096.00
Northern Indiana Public Service Co	47	0.00	4,692.00	4,692.00
Southern Indiana Gas & Electric	11	0.00	1,100.00	1,100.00
Adj to tie to Preliminary Pace (Assuming 3rd Party Purchases)	451	0.00	(1,744.69)	(1,744.69)
Total Hourly Purchases	150,377	956,765.32	3,054,769.86	4,011,535.18
Transfer from PSI generation	0	0.00	0.00	0.00
Total Hourly Purchases	150,377	956,765.32	3,054,769.86	4,011,535.18
Total Purchases for Load	150,515	$1,359,765.32	$3,059,811.00	$4,419,576.32
	0		$0.00	

CONFIDENTIAL PROPRIETARY
TRADE SECRET

U22774

CGE On System Purch 02775

CGE Schedule 4 Report
Determination of Net Energy Costs Incurred and KWHr Purchases
Preliminary Estimate for the month of May 2003

	Company Name	MWHrs	Demand	Option Premium	Energy Charge	Total	EA Tons
On-System Energy							
1	Allegheny Energy Supply Company LLC (AETS M)	250	$0.00	$0.00	$10,800.00	$10,800.00	0.00
2	Ameren Energy as Agent (Ameren Energy E)	6,701	0.00	0.00	220,454.00	220,454.00	0.00
3	American Electric Power Service Corporation (Americ	265,813	0.00	0.00	7,681,521.90	7,681,521.90	0.00
4	Aquila Merchant Services, Inc. (Aquila Merchant E)	2,972	0.00	0.00	59,727.15	59,727.15	0.00
5	Associated Electric Cooperative, Inc. (AECI M)	100	0.00	0.00	1,700.00	1,700.00	0.00
6	Big Rivers Electric Corporation (Big Rivers Elec Co E)	1,960	0.00	0.00	46,445.00	46,445.00	0.00
7	Buckeye Power (BUCKM M)	5,438	0.00	0.00	189,715.00	189,715.00	0.00
8	Cargill Power Markets, LLC (Cargill Pow Mar E)	3,450	0.00	0.00	71,500.00	71,500.00	0.00
9	Carolina Pwr & Lt dba Progress Engy Carolinas Inc (I	1,120	0.00	0.00	31,440.00	31,440.00	0.00
10	Central Illinois Light Company (CILMAR M)	1,402	0.00	0.00	35,125.50	35,125.50	0.00
11	Cinergy Capital & Trading, Inc. (CCT)	0	403,000.00	0.00	0.00	403,000.00	0.00
12	City of Hamilton (Hamilton E)	1,791	0.00	0.00	51,939.00	51,939.00	0.00
13	Constellation Power Source, Inc. (Constellation Powr	4,130	0.00	0.00	49,280.00	49,280.00	0.00
14	Consumers Energy Co. (Consumers Energy E)	810	0.00	0.00	41,302.00	41,302.00	0.00
15	Coral Power, L.L.C. (CORP M)	4,800	0.00	0.00	131,200.00	131,200.00	0.00
16	DTE Energy Trading, Inc. (DTEET M)	16,309	0.00	0.00	340,541.95	340,541.95	0.00
17	Dayton Power & Light Company (Dayton Power&Light	494	0.00	0.00	17,075.00	17,075.00	0.00
18	Duke Energy Trading and Marketing LLC (DETM M)	54,303	0.00	0.00	1,022,344.00	1,022,344.00	0.00
19	Duke Power Company (Duke Power Co E)	100	0.00	0.00	2,300.00	2,300.00	0.00
20	Dynegy Power Marketing, Inc. (Dynegy Power Mktg E	6,750	0.00	0.00	225,230.00	225,230.00	0.00
21	East Kentucky Power Cooperative, Inc. (EKPCPM M)	10	0.00	0.00	1,000.00	1,000.00	0.00
22	Edison Mission Marketing & Trading Inc. (Edison Miss	29,132	0.00	0.00	824,402.70	824,402.70	0.00
23	El Paso Merchant Energy, L.P. (El Paso Merchnt En E	3,820	0.00	0.00	118,800.00	118,800.00	0.00
24	EnergyUSA-TPC Corp. (EnergyUSA TPC E)	12,800	0.00	0.00	391,500.00	391,500.00	0.00
25	Entergy-Koch Trading, LP (EntergyKochTrading E)	11,200	0.00	0.00	392,000.00	392,000.00	0.00
26	Exelon Generation Company, LLC (ExelonGeneration	20,960	0.00	0.00	1,118,100.00	1,118,100.00	0.00
27	FirstEnergy Solutions Corp. (FirstEnergySolut E)	800	0.00	0.00	32,600.00	32,600.00	0.00
28	HQ Energy Services (U.S.) Inc. (HQ Energy Serv US E	800	0.00	0.00	31,200.00	31,200.00	0.00
29	Hoosier Energy Rec, Inc. (Hoosier Energy Rec E)	769	0.00	0.00	18,570.00	18,570.00	0.00
30	Indianapolis Power & Light Company (Indianaplis Pwr	4,363	0.00	0.00	101,403.00	101,403.00	0.00
31	J Aron & Company (J Aron & Company E)	16,000	0.00	0.00	308,060.00	308,060.00	0.00
32	Lebanon, OH - City of (LEBANON)	0	0.00	16,230.05	0.00	16,230.05	0.00
33	LG&E Energy Marketing Inc. (LG&E Energy Mktg E)	825	0.00	0.00	32,700.00	32,700.00	0.00
34	LGE/KU (LGE/KU E)	627	0.00	0.00	16,300.00	16,300.00	0.00
35	MidAmerican Energy Company (MECBUL M)	2,400	0.00	0.00	80,800.00	80,800.00	0.00
36	Mirant Americas Energy Marketing, L.P. (MAEM M)	22,139	0.00	0.00	561,074.50	561,074.50	0.00
37	Morgan Stanley Capital Group Inc. (Morgan Stanley E	3,215	0.00	0.00	121,968.75	121,968.75	0.00
38	Northern Indiana Public Service Company (NIPSGE M	1,747	0.00	0.00	71,550.00	71,550.00	0.00
39	Northern States Power Co. (Northern Stats Pwr E)	800	0.00	0.00	31,200.00	31,200.00	0.00
40	Ohio Valley Electric Corporation-Power Scheduling (C	66,281	0.00	0.00	2,151,728.10	2,151,728.10	0.00
41	PG&E Energy Trading - Power, L.P. (PGET M)	95	0.00	0.00	760.00	760.00	0.00
42	PJM Interconnection, L.L.C. (PJM M)	6,627	0.00	0.00	211,868.42	211,868.42	0.00
43	PPL Energy Plus Co LLC (PPLEP M)	800	0.00	0.00	40,400.00	40,400.00	0.00
44	PSEG Energy Resources & Trade LLC (PSET M)	1,473	0.00	0.00	16,770.00	16,770.00	0.00
45	RWE Trading Americas Inc. (RWE Trading Americ E)	5,700	0.00	0.00	202,000.00	202,000.00	0.00
46	Rainbow Energy Marketing Corporation (REMC M)	800	0.00	0.00	16,400.00	16,400.00	0.00
47	South Carolina Electric & Gas Company (South Carol	1,600	0.00	0.00	47,400.00	47,400.00	0.00
48	Southern Illinois Power Cooperative (Southern Illin Pw	35	0.00	0.00	840.00	840.00	0.00
49	Southern Indiana Gas & Electric Company (Southern	329	0.00	0.00	9,850.00	9,850.00	0.00
50	Split Rock Energy LLC (Split Rock Energy)	4,000	0.00	0.00	101,000.00	101,000.00	0.00
51	Strategic Energy, LLC (SEL M)	3,710	0.00	0.00	123,767.50	123,767.50	0.00
52	Tennessee Valley Authority (TVAPT M)	700	0.00	0.00	19,850.00	19,850.00	0.00
53	The Energy Authority (The Energy Auth E)	4,438	0.00	0.00	144,678.00	144,678.00	0.00
54	TransAlta Energy Marketing (US) Inc. (TransAlta Ener	6,400	0.00	0.00	176,472.00	176,472.00	0.00
55	Virginia Electric and Power Company (Virginia Elec&I	800	0.00	0.00	42,920.00	42,920.00	0.00
56	Wabash Valley Power (Wabash Valley PowerE)	950	0.00	0.00	25,950.00	25,950.00	0.00
57	Westar Energy, Inc. (Westar Energy E)	1,110	0.00	0.00	27,200.00	27,200.00	0.00
58	Williams Energy Marketing & Trading Company (Willi	4,000	0.00	0.00	74,400.00	74,400.00	0.00
59	PSI generation for CGE's trading sales	7,699	0.00	0.00	115,999.73	115,999.73	56.61
60	Adjustment to Tie	(378,892)	0.00	0.00	0.00	0.00	0.00
Section Totals		**269,545**	**$403,000.00**	**$16,230.05**	**$18,035,133.20**	**$18,454,363.25**	**56.61**
On-System Energies transferred to On-System Report							
61	BP Energy Company (AMCO M)	16,800	$0.00	$0.00	$520,800.00	$520,800.00	0.00
62	Constellation Power Source, Inc. (Constellation Powr	1,600	0.00	0.00	51,600.00	51,600.00	0.00
63	PSI re: Buys for Load	1,600	0.00	0.00	51,200.00	51,200.00	0.00
Section Totals		**20,000**	**$0.00**	**$0.00**	**$623,600.00**	**$623,600.00**	0.00
Grand Totals		**289,545**	**$403,000.00**	**$16,230.05**	**$18,658,733.20**	**$19,077,963.25**	0.00

Of the purchased power above the following is the bre	MWHS	DEMAND	OPTIONS	ENERGY	TOTAL
Purchases for Load excluding Intercompany Transfer					
Forwards					
Company Name	0	0.00			0.00

CONFIDENTIAL PROPRIETARY TRADE SECRET

CGE On System Purch

Total Forward Purchases On System	0	0.00	0.00	0.00	0.00
Forward Book Outs					
Dynegy Power Mktg	0	0.00	0.00	-	0.00
Edison Mission	0	0.00	0.00	-	0.00
Total Forward Book Out Purchases	0	0.00	0.00	0.00	0.00
Total Forward Purchases	0	0.00	0.00	0.00	0.00
Hourly					
OVEC	86,281	0.00	0.00	2,151,728.10	2,151,728.10
American Electric Power Co	235	0.00	0.00	23,500.00	23,500.00
Cinergy Capital & Trading	0	403,000.00	0.00	0.00	403,000.00
Dayton Power & Light	16	0.00	0.00	1,600.00	1,600.00
East Kentucky Power Coop	10	0.00	0.00	1,000.00	1,000.00
Hoosier Energy	1	0.00	0.00	100.00	100.00
Indianapolis Power & Light	10	0.00	0.00	1,000.00	1,000.00
Louisville Gas & Electric	21	0.00	0.00	2,100.00	2,100.00
Northern Indiana Public Service Co	30	0.00	0.00	3,000.00	3,000.00
Southern Indiana Gas & Electric	3	0.00	0.00	300.00	300.00
Adj to tie to Prelim Pace		0.00	0.00	195.10	195.10
Total Hourly Purchases	86,607	403,000.00	0.00	2,184,523.20	2,587,523.20
Total Hourly Purchases	86,607	403,000.00	0.00	2,184,523.20	2,587,523.20
Transfer from PSI					
Psi generation		0.00	0.00		0.00
	0	0.00	0.00	-	0.00
Total Purchases for Load	86,607	$403,000.00	$0.00	$2,184,523.20	$2,587,523.20

269,545	2,365,543	O&D
	(2,091,634)	generation
	(4,164)	loop
	269,545	
	0	

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CINCINNATI GAS & EL[illegible] COMPANY
ON SYSTEM P[illegible]SES
FINAL EST[illegible]E
FOR THE MONTH OF May 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
1	Allegheny Energy Supply	250	$ -	$ 10,800.00	$ -	$ -	$ 10,800.00	$ 10,800.00	0.00
2	Ameren Energy	4,736	0.00	168,114.00	0.00	0.00	168,114.00	168,114.00	0.00
3	American Electric Power Service Corp	249,214	0.00	7,255,917.00	0.00	0.00	7,255,917.00	7,255,917.00	0.00
4	Aquila Merchant Services	3	0.00	50.25	0.00	0.00	50.25	50.25	0.00
5	Associated Electric Coop	100	0.00	1,700.00	0.00	0.00	1,700.00	1,700.00	0.00
6	Big Rivers Electric Co	362	0.00	8,845.00	0.00	0.00	8,845.00	8,845.00	0.00
7	Buckeye Power	5,438	0.00	189,715.00	0.00	0.00	189,715.00	189,715.00	0.00
8	Cargill Power Markets	3,450	0.00	71,500.00	0.00	0.00	71,500.00	71,500.00	0.00
9	Central Illinois Light Company	777	0.00	18,577.00	0.00	0.00	18,677.00	18,577.00	0.00
10	Cinergy Capital & Trading		[illegible]	0.00	0.00	0.00		403,000.00	0.00
11	Constellation Power	4,050	0.00	48,650.00	0.00	0.00	48,650.00	48,650.00	0.00
12	Coral Power	3,200	0.00	83,200.00	0.00	0.00	83,200.00	83,200.00	0.00
13	DTE Energy Trading	14,440	0.00	275,560.00	0.00	0.00	275,560.00	275,560.00	0.00
14	Dayton Power & Light (DPL)	494	0.00	17,075.00	0.00	0.00	17,075.00	17,075.00	0.00
15	Duke Energy Trading DETM	35,909	0.00	620,331.00	0.00	0.00	620,331.00	620,331.00	0.00
16	Dynegy Power Marketing, Inc.	6,860	0.00	223,630.00	0.00	0.00	223,630.00	223,630.00	0.00
17	East Kentucky Power Cooperative, Inc.	10	0.00	1,000.00	0.00	0.00	1,000.00	1,000.00	0.00
18	Edison Mission Marketing & Trading	5,144	0.00	149,666.00	0.00	0.00	149,666.00	149,666.00	0.00
19	El Paso Merchant Energy	800	0.00	17,280.00	0.00	0.00	17,280.00	17,280.00	0.00
20	EnergyUSA-TPC Corp	9,202	0.00	258,100.00	0.00	0.00	258,100.00	258,100.00	0.00
21	Entergy-Koch trading	11,184	0.00	392,000.00	0.00	0.00	392,000.00	392,000.00	0.00
22	HQ Energy Services	800	0.00	31,200.00	0.00	0.00	31,200.00	31,200.00	0.00
23	Hoosier Energy Rec	729	0.00	17,829.00	0.00	0.00	17,829.00	17,829.00	0.00
24	Indianapolis Power & Light Company	4,197	0.00	99,412.60	0.00	0.00	99,412.60	99,412.60	0.00
25	J Aron & Company	12,600	0.00	214,460.00	0.00	0.00	214,460.00	214,460.00	0.00
26	LG&E Energy Marketing Inc.	825	0.00	32,700.00	0.00	0.00	32,700.00	32,700.00	0.00
27	LGE/ KU	595	0.00	15,787.00	0.00	0.00	15,787.00	15,787.00	0.00
28	MidAmerican Energy	1,600	0.00	64,000.00	0.00	0.00	64,000.00	64,000.00	0.00
29	Mirant Americas Energy Marketing	4,201	0.00	132,450.00	0.00	0.00	132,450.00	132,450.00	0.00
30	Northern Indiana Public Service Company	147	0.00	5,950.00	0.00	0.00	5,950.00	5,950.00	0.00
31	Northern States Power Co	744	0.00	31,200.00	0.00	0.00	31,200.00	31,200.00	0.00
32	Ohio Valley Electric Corporation	87,271	[illegible]	1,509,276.40	0.00	0.00	1,509,276.40	2,328,430.51	0.00
33	PSEG Energy Resources and Trade	800	0.00	12,200.00	0.00	0.00	12,200.00	12,200.00	0.00
34	RWE Trading Americas	2,500	0.00	88,000.00	0.00	0.00	88,000.00	88,000.00	0.00
35	South Carolina Electric & Gas	800	0.00	31,400.00	0.00	0.00	31,400.00	31,400.00	0.00
36	Southern Illinois Power Cooperative	33	0.00	792.00	0.00	0.00	792.00	792.00	0.00
37	Southern Indiana Gas & Electric Company	308	0.00	9,768.00	0.00	0.00	9,768.00	9,768.00	0.00
38	Split Rock Energy	4,000	0.00	101,000.00	0.00	0.00	101,000.00	101,000.00	0.00
39	Tennessee Valley Authority	700	0.00	19,850.00	0.00	0.00	19,850.00	19,850.00	0.00
40	The Energy Authority	3,904	0.00	131,617.00	0.00	0.00	131,617.00	131,617.00	0.00
41	TransAlta Energy Marketing	5,202	0.00	136,512.00	0.00	0.00	136,512.00	136,512.00	0.00
42	Wabash Valley Power Assoc	926	0.00	25,608.75	0.00	0.00	25,608.75	25,608.75	0.00
43	Westar Energy, Inc.	1,110	0.00	27,200.00	0.00	0.00	27,200.00	27,200.00	0.00
44	Williams Energy Marketing & Trading Company	3,202	0.00	64,000.00	0.00	0.00	64,000.00	64,000.00	0.00
45	Lebanon, OH City of - OPTION		[illegible]	0.00	0.00	0.00	0.00	16,230.00	0.00
46	Psi Based on the Scheduled Interchange 0 Mwhs	[illegible]	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Psi related to Psi Gen to Cge Native per Prel. PACE	[illegible]	0.00	[illegible]	0.00	0.00	0.00	0.00	0.00
48	Psi re:Psi Gen to Cge Accrual Trading Sales per EITF 02-03 file	[illegible]	0.00	115,999.73	0.00	0.00	115,999.73	115,999.73	0.00
49	Adjust to tie CGE Purchases scheduled on PSI lines	(235,330)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUBTOTAL	265,176	$ 1,238,384.11	$ 12,729,922.73	$ -	$ -	$ 12,729,922.73	$ 13,968,306.84	0.00
	ULH&P AND NATIVE LOAD PURCHASED HEDGES BOOKED OUT								
50	BP Energy re: ULH&P	16,800	0.00	520,800.00	0.00	0.00	520,800.00	520,800.00	0.00
51	Constellation Power	1,600	0.00	51,600.00	0.00	0.00	51,600.00	51,600.00	0.00
52	PSI re: sales bookouts related to purchases for load	1,600	0.00	38,400.00	10,857.65	1,942.35	51,200.00	51,200.00	11.76
	TOTAL ULH&P AND NATIVE LOAD PURCHASES	20,000	$ -	$ 610,800.00	$ 10,857.65	$ 1,942.35	$ 623,600.00	$ 623,600.00	11.76
	PURCHASED TRANSMISSION RELATED TO PURCHASES								
53	Ameren trans re: Central Illinois Light - APR 2003 105 mwhs		109.18	0.00	36.47	0.00	36.47	145.65	0.00
54	Ameren trans re: Energy Authority - Apr 2003 65 mwhs		52.37	0.00	22.58	0.00	22.58	74.95	0.00
55	Ameren trans re: Northern States - Apr 2003 - 371 mwhs		1,013.00	0.00	128.85	0.00	128.85	1,141.85	0.00
56	Ameren trans re: Edison Mission - Apr, 2003 8,209 mwhs		15,114.65	0.00	2,850.84	0.00	2,850.84	17,965.49	0.00
57	Ameren trans re: Dynegy - Apr, 2003 292 mwhs		350.88	0.00	101.43	0.00	101.43	452.31	0.00
58	AEP trans re: Southern Co - Apr 2003 145 mwhs		376.62	0.00	50.36	0.00	50.36	426.98	0.00
59	Ameren trans re: Central Illinois Light - May 2003 203 mwhs		301.32	0.00	37.04	0.00	37.04	338.36	0.00
60	Ameren trans re: Energy Authority - May 2003 144 mwhs		93.52	0.00	26.27	0.00	26.27	119.79	0.00
61	Ameren trans re: AEC - May, 2003 192 mwhs		142.87	0.00	35.02	0.00	35.02	177.89	0.00
62	Ameren trans re: Northern States - May 2003 - 279 mwhs		464.96	0.00	50.88	0.00	50.88	515.84	0.00
63	Ameren trans re: Edison Mission - May, 2003 13,866 mwhs		32,845.64	0.00	3,545.72	0.00	3,545.72	36,391.36	0.00
64	NIPS Trans re: Edison Mission - May 2003 225 mwhs		605.25	0.00	94.50	0.00	94.50	699.75	0.00
	TOTAL PURCHASED TRANSMISSION RELATED TO PURCHASES	0	51,600.26	0.00	6,979.96	0.00	6,979.96	58,480.22	0.00

CONFIDENTIAL PROPRIETARY

ON SYSTEM P [illegible]SES
FINAL EST[illegible]E
FOR THE MONTH OF May 2003

LINE	COMPANY	MWHs	TOTAL DEMAND	FUEL W TRANS	OTHER	EA COST	TOTAL ENERGY	TOTAL CHARGE	EA Tons
	NON-MONETARY								
65	City of Hamilton Payback schedule	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
66	East Kentucky Payback	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL NON-MONETARY	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL	285,176	$ 1,289,884.37	$ 13,340,722.73	$ 17,837.61	$ 1,942.35	$ 13,360,502.69	$ 14,650,387.06	11.76

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards On System				
Cinergy Capital & Trading		403,000.00		403,000.00
Total Forward Purchases On System	0	403,000.00	0.00	403,000.00
Forwards Off System				
Cinergy Capital & Trading		0.00		0.00
Total Forward Purchases Off System	0	0.00	0.00	0.00
Total Forwards	0	403,000.00	0.00	403,000.00
Hourly				
OVEC	57,271	819,154.11	1,509,276.40	2,328,430.51
American Electric Power Co	235	0.00	23,500.00	23,500.00
Dayton Power & Light	16	0.00	1,600.00	1,600.00
East Kentucky Power Coop	10	0.00	1,000.00	1,000.00
Hoosier Energy Rec	1	0.00	100.00	100.00
Indianapolis Power & Light	10	0.00	1,004.60	1,004.60
LGE/KU	21	0.00	2,100.00	2,100.00
Northern Indiana Public Service Co	30	0.00	3,000.00	3,000.00
Southern Indiana Gas & Electric	3	0.00	300.00	300.00
Adj to tie to Preliminary Pace (Assuming 3rd Party Purchases)		0.00		0.00
Total Hourly Purchases	57,597	819,154.11	1,541,881.00	2,361,035.11
Transfer from PSI generation	0	0.00	0.00	0.00
Total Hourly Purchases	57,597	819,154.11	1,541,881.00	2,361,035.11
Total Purchases for Load	57,597	$1,222,154.11	$1,541,881.00	$2,764,035.11

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CGE Schedule 4 Report
Determination of Net Energy Costs Incurred and KWHr Purchases
Preliminary Estimate for the month of June 2003

	Company Name	MWHrs	Demand	Option Premium	Energy Charge	Total EA Tons	
On-System Energy							
	Alcoa Power Generating Inc. d/b/a APG Trading (APGT M)	1,045	$0.00	$0.00	$19,160.00	$19,160.00	0.00
	Ameren Energy as Agent (Ameren Energy E)	9,021	0.00	0.00	173,011.00	173,011.00	0.00
	American Electric Power Service Corporation (American Elec Powr E)	424,160	0.00	0.00	14,267,957.50	14,267,957.50	0.00
	Associated Electric Cooperative, Inc. (AECI M)	322	0.00	0.00	16,836.00	16,836.00	0.00
	BP Energy Company (AMCO M)	2,400	0.00	0.00	58,400.00	58,400.00	0.00
	Big Rivers Electric Corporation (Big Rivers Elec Co E)	707	0.00	0.00	43,735.00	43,735.00	0.00
	Brascan Energy Marketing Inc. (Brascan Energy E)	800	0.00	0.00	10,800.00	10,800.00	0.00
	Buckeye Power (BUCKM M)	4,830	0.00	0.00	147,765.00	147,765.00	0.00
	Cargill Power Markets, LLC (Cargill Pow Mar E)	16,636	0.00	0.00	527,244.00	527,244.00	0.00
0	Central Illinois Light Company (CILMAR M)	2,898	0.00	0.00	85,944.00	85,944.00	0.00
1	Cinergy Capital & Trading, Inc. (CCT)	-	403,000.00	0.00	0.00	403,000.00	0.00
2	Conectiv Energy Supply, Inc. (CNCT M)	1,650	0.00	0.00	53,930.00	53,930.00	0.00
3	Constellation Power Source, Inc. (Constellation Powr E)	12,166	0.00	0.00	230,970.00	230,970.00	0.00
4	Consumers Energy Co. (Consumers Energy E)	196	0.00	0.00	8,484.00	8,484.00	0.00
5	DTE Energy Trading, Inc. (DTEET M)	16,800	0.00	0.00	326,160.00	326,160.00	0.00
6	Dayton Power & Light Company (Dayton Power&Light E)	4,150	0.00	0.00	114,250.00	114,250.00	0.00
7	Detroit Edison Company (The) (Detroit Edison Co E)	1,500	0.00	0.00	33,900.00	33,900.00	0.00
8	Duke Energy Trading and Marketing LLC (DETM M)	53,172	0.00	0.00	816,523.00	816,523.00	0.00
9	Duke Power Company (Duke Power Co E)	100	0.00	0.00	6,700.00	6,700.00	0.00
0	Dynegy Power Marketing, Inc. (Dynegy Power Mktg E)	98	0.00	0.00	3,662.00	3,662.00	0.00
1	Edison Mission Marketing & Trading Inc. (Edison Mission M&T E)	20,702	0.00	0.00	312,241.00	312,241.00	0.00
2	El Paso Merchant Energy, L.P. (El Paso Merchnt En E)	800	0.00	0.00	11,600.00	11,600.00	0.00
3	EnergyUSA-TPC Corp. (EnergyUSA TPC E)	5,600	0.00	0.00	181,700.00	181,700.00	0.00
4	Entergy-Koch Trading, LP (EntergyKochTrading E)	7,675	0.00	0.00	69,175.00	69,175.00	0.00
5	Exelon Generation Company, LLC (ExelonGenerationCo E)	9,750	0.00	0.00	341,700.00	341,700.00	0.00
6	FirstEnergy Solutions Corp. (FirstEnergySolut E)	800	0.00	0.00	25,000.00	25,000.00	0.00
7	HQ Energy Services (U.S.) Inc. (HQ Energy Serv US E)	800	0.00	0.00	11,600.00	11,600.00	0.00
8	Hoosier Energy Rec, Inc. (Hoosier Energy Rec E)	1	0.00	0.00	70.00	70.00	0.00
9	Indianapolis Power & Light Company (Indianaplis Pwr&Lt E)	5,642	0.00	0.00	133,752.00	133,752.00	0.00
0	J Aron & Company (J Aron & Company E)	13,800	0.00	0.00	139,850.00	139,850.00	0.00
1	Kansas City Power & Light Company (KCPLPS M)	1,498	0.00	0.00	29,866.00	29,866.00	0.00
2	Lebanon, OH - City of (LEBANON)	-	16,230.05	0.00	0.00	16,230.05	0.00
3	LG&E Energy Marketing Inc. (LG&E Energy Mktg E)	4,569	0.00	0.00	82,310.00	82,310.00	0.00
4	LGE/KU (LGE/KU E)	1,800	0.00	0.00	32,425.00	32,425.00	0.00
5	Mirant Americas Energy Marketing, L.P. (MAEM M)	8,800	0.00	0.00	427,200.00	427,200.00	0.00
6	Northern Indiana Public Service Company (NIPSGE M)	7,655	0.00	0.00	191,710.00	191,710.00	0.00
7	Northern States Power Co. (Northern State Pwr E)	1,348	0.00	0.00	47,750.00	47,750.00	0.00
8	Ohio Valley Energy Corp	75,713	0.00	0.00	1,969,628.10	1,969,628.10	0.00
9	PSEG Energy Resources & Trade LLC (PSET M)	1,325	0.00	0.00	71,200.00	71,200.00	0.00
0	Public Service Company of Colorado (Public Serv Co CO E)	1,600	0.00	0.00	42,400.00	42,400.00	0.00
1	Rainbow Energy Marketing Corporation (REMC M)	925	0.00	0.00	43,550.00	43,550.00	0.00
2	Reliant Energy Services, Inc. (RES M)	1,600	0.00	0.00	49,600.00	49,600.00	0.00
3	Sempra Energy Trading Corp. (SETC M)	800	0.00	0.00	36,000.00	36,000.00	0.00
4	South Carolina Electric & Gas Company (South Carolina E&G E)	800	0.00	0.00	10,400.00	10,400.00	0.00
5	Southern Indiana Gas & Electric Company (Southern IN G&E E)	1,225	0.00	0.00	33,555.00	33,555.00	0.00
6	Split Rock Energy LLC (Split Rock Energy)	2,400	0.00	0.00	34,400.00	34,400.00	0.00
7	Strategic Energy, LLC (SEL M)	160	0.00	0.00	8,960.00	8,960.00	0.00
8	TECO EnergySource, Inc. (Teco Energysource E)	10	0.00	0.00	50.00	50.00	0.00
9	Tenaska Power Services Co. (Tenaska Power Serv E)	1,316	0.00	0.00	52,377.00	52,377.00	0.00
0	Tennessee Valley Authority (TVAPT M)	500	0.00	0.00	17,850.00	17,850.00	0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02779

		CGE On Sys?	Purch				
1	The Energy Authority (The Energy Auth E)	4,085	0.00	0.00	95,450.00	95,450.00	0.00
2	TransAlta Energy Marketing (US) Inc. (TransAlta Energy M E)	6,000	0.00	0.00	142,496.00	142,496.00	0.00
3	Wabash Valley Power (Wabash Valley PowerE)	865	0.00	0.00	15,950.00	15,950.00	0.00
4	Westar Energy, Inc. (Westar Energy E)	2,565	0.00	0.00	141,875.00	141,875.00	0.00
5	Williams Energy Marketing & Trading Company (Williams Engy M&Tr	1,600	0.00	0.00	25,600.00	25,600.00	0.00
6	PSI generation for CGE's trading sales	16,209	0.00	0.00	301,447.67	301,447.67	119.18
7	Adjustment to Tie	(234,030)	0.00	0.00	0.00	0.00	0.00
ection Totals		**531,778**	**$419,230.05**	**$0.00**	**$22,078,171.27**	**$22,496,401.32**	**119.18**
ff-System Energies transferred to On-System Report							
8	BP Energy Company (AMCO M)	16,800	0.00	0.00	520,800.00	520,800.00	0.00
ection Totals		**16,800**	**$0.00**	**$0.00**	**$520,800.00**	**$520,800.00**	**0.00**
rand Totals		**548,578**	**$419,230.05**	**$0.00**	**$22,598,971.27**	**$23,016,201.32**	**119.18**

Of the purchased power above the following is the breakdown	MWHS	DEMAND	OPTIONS	ENERGY	TOTAL
Purchases for Load excluding Intercompany Transfer					
Forwards					
	0	0.00		-	0.00
Total Forward Purchases On System	0	0.00	0.00	0.00	0.00
Forward Book Outs					
Dynegy Power Mktg	0	0.00	0.00	-	0.00
Edison Mission	0	0.00	0.00	-	0.00
Total Forward Book Out Purchases	0	0.00	0.00	0.00	0.00
Total Forward Purchases	**0**	**0.00**	**0.00**	**0.00**	**0.00**
Hourly					
OVEC	75,713	0.00	0.00	1,969,628.10	1,969,628.10
CCT	0	403,000.00	0.00	0.00	403,000.00
Adj to tie to Prelim Pace	4,742	0.00	0.00	61,878.80	61,878.80
Total Hourly Purchases	**80,455**	**403,000.00**	**0.00**	**2,031,506.90**	**2,434,506.90**
Total Hourly Purchases	**80,455**	**403,000.00**	0.00	**2,031,506.90**	**2,434,506.90**
Transfer from PSI					
Psi generation		0.00	0.00		0.00
	0	**0.00**	**0.00**	-	**0.00**
Total Purchases for Load	**80,455**	**$403,000.00**	**$0.00**	**$2,031,506.90**	**$2,434,506.90**

531,778	2,626,634	O&D
	(2,086,344)	generation
	(8,512)	loop
	531,778	
	0	

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02780

CGE Schedule 4 Report
Determination of Net Energy Costs Incurred and KWHr Purchases
Final for the month of June 2003

	Company Name	MWHrs	Demand	Option Premium	Fuel W Trans	Other	EA Cost	Energy Charge	Total	EA Tons
	On-System Energy									
1	Alcoa Power Generating Inc. d/b/a APG Trading (APGT M)	994	$0.00	$0.00	$19,160.00	$0.00	$0.00	$19,160.00	$19,160.00	0.00
2	Ameren Energy as Agent (Ameren Energy E)	8,221	0.00	0.00	149,811.00	0.00	0.00	149,811.00	149,811.00	0.00
3	American Electric Power Service Corporation (American Elec Powr E)	414,100	0.00	0.00	14,015,517.50	0.00	0.00	14,015,517.50	14,015,517.50	0.00
4	Associated Electric Cooperative, Inc. (AECI M)	322	0.00	0.00	16,838.00	0.00	0.00	16,838.00	16,838.00	0.00
5	BP Energy Company (AMCO M)	2,400	0.00	0.00	58,400.00	0.00	0.00	58,400.00	58,400.00	0.00
6	Big Rivers Electric Corporation (Big Rivers Elec Co E)	707	0.00	0.00	43,735.00	0.00	0.00	43,735.00	43,735.00	0.00
7	Brascan Energy Marketing Inc. (Brascan Energy E)	800	0.00	0.00	10,800.00	0.00	0.00	10,800.00	10,800.00	0.00
8	Buckeye Power (BUCKM M)	4,830	0.00	0.00	148,065.00	0.00	0.00	148,065.00	148,065.00	0.00
9	Cargill Power Markets, LLC (Cargill Pow Mar E)	17,829	0.00	0.00	514,444.00	0.00	0.00	514,444.00	514,444.00	0.00
10	Central Illinois Light Company (CILMAR M)	761	0.00	0.00	20,726.00	0.00	0.00	20,726.00	20,726.00	0.00
11	Cinergy Capital & Trading, Inc. (CCT)		403,000.00	0.00	0.00	0.00	0.00		403,000.00	0.00
12	Conectiv Energy Supply, Inc. (CNCT M)	1,650	0.00	0.00	53,930.00	0.00	0.00	53,930.00	53,930.00	0.00
13	Constellation Power Source, Inc. (Constellation Powr E)	11,670	0.00	0.00	212,850.00	0.00	0.00	212,850.00	212,850.00	0.00
14	Consumers Energy Co. (Consumers Energy E)	95	0.00	0.00	6,772.00	0.00	0.00	6,772.00	6,772.00	0.00
15	DTE Energy Trading, Inc. (DTEET M)	14,400	0.00	0.00	278,160.00	0.00	0.00	278,160.00	278,160.00	0.00
16	Dayton Power & Light Company (Dayton Power&Light E)	4,150	0.00	0.00	114,250.00	0.00	0.00	114,250.00	114,250.00	0.00
17	Detroit Edison Company (The) (Detroit Edison Co E)	1,427	0.00	0.00	33,900.00	0.00	0.00	33,900.00	33,900.00	0.00
18	Duke Energy Trading and Marketing LLC (DETM M)	47,422	0.00	0.00	721,579.75	0.00	0.00	721,579.75	721,579.75	0.00
19	Duke Power Company (Duke Power Co E)	100	0.00	0.00	6,700.00	0.00	0.00	6,700.00	6,700.00	0.00
20	Dynegy Power Marketing, Inc. (Dynegy Power Mktg E)	98	0.00	0.00	3,662.00	0.00	0.00	3,662.00	3,662.00	0.00
21	Edison Mission Marketing & Trading Inc. (Edison Mission M&T E)	14,224	0.00	0.00	236,091.00	0.00	0.00	236,091.00	236,091.00	0.00
22	El Paso Merchant Energy, L.P. (El Paso Merchnt En E)	800	0.00	0.00	11,600.00	0.00	0.00	11,600.00	11,600.00	0.00
23	EnergyUSA-TPC Corp. (EnergyUSA TPC E)	4,400	0.00	0.00	155,700.00	0.00	0.00	155,700.00	155,700.00	0.00
24	Entergy-Koch Trading, LP (EntergyKochTrading E)	7,275	0.00	0.00	65,575.00	0.00	0.00	65,575.00	65,575.00	0.00
25	Exelon Generation Company, LLC (ExelonGenerationCo E)	4,950	0.00	0.00	169,300.00	0.00	0.00	169,300.00	169,300.00	0.00
26	FirstEnergy Solutions Corp. (FirstEnergySolut E)	800	0.00	0.00	25,000.00	0.00	0.00	25,000.00	25,000.00	0.00
27	HQ Energy Services (U.S.) Inc. (HQ Energy Serv US E)	800	0.00	0.00	11,600.00	0.00	0.00	11,600.00	11,600.00	0.00
28	Hoosier Energy Rec, Inc. (Hoosier Energy Rec E)	1	0.00	0.00	70.00	0.00	0.00	70.00	70.00	0.00
29	Indianapolis Power & Light Company (Indianaplis Pwr&Lt E)	5,419	0.00	0.00	133,752.00	0.00	0.00	133,752.00	133,752.00	0.00
30	J Aron & Company (J Aron & Company E)	5,440	0.00	0.00	43,000.00	0.00	0.00	43,000.00	43,000.00	0.00
31	Kansas City Power & Light Company (KCPLPS M)	1,498	0.00	0.00	29,866.00	0.00	0.00	29,866.00	29,866.00	0.00
32	LG&E Energy Marketing Inc. (LG&E Energy Mktg E)	4,569	0.00	0.00	82,310.00	0.00	0.00	82,310.00	82,310.00	0.00
33	LGE/KU (LGE/KU E)	1,747	0.00	0.00	32,425.00	0.00	0.00	32,425.00	32,425.00	0.00
34	Lebanon, OH - City of (LEBANON)		0.00	16,230.00	0.00	0.00	0.00	0.00	16,230.00	0.00
35	Mirant Americas Energy Marketing, L.P. (MAEM M)	502	0.00	0.00	193,400.00	0.00	0.00	193,400.00	193,400.00	0.00
36	Northern Indiana Public Service Company (NIPSGE M)	5,255	0.00	0.00	152,710.00	0.00	0.00	152,710.00	152,710.00	0.00
37	Northern States Power Co. (Northern Stats Pwr E)	1,271	0.00	0.00	47,750.00	0.00	0.00	47,750.00	47,750.00	0.00
38	Ohio Valley Electric Corporation-Power Scheduling (OVEC Power Sch E)	75,748	1,006,199.63	0.00	1,598,951.80	0.00	0.00	1,598,951.80	2,605,151.63	0.00
39	PSEG Energy Resources & Trade LLC (PSET M)	1,325	0.00	0.00	71,200.00	0.00	0.00	71,200.00	71,200.00	0.00
40	Public Service Company of Colorado (Public Serv Co CO E)	1,600	0.00	0.00	42,400.00	0.00	0.00	42,400.00	42,400.00	0.00
41	Rainbow Energy Marketing Corporation (REMC M)	900	0.00	0.00	43,550.00	0.00	0.00	43,550.00	43,550.00	0.00
42	Reliant Energy Services, Inc. (RES M)	800	0.00	0.00	24,800.00	0.00	0.00	24,800.00	24,800.00	0.00
43	Sempra Energy Trading Corp. (SETC M)	800	0.00	0.00	36,000.00	0.00	0.00	36,000.00	36,000.00	0.00
44	South Carolina Electric & Gas Company (South Carolina E&G E)	800	0.00	0.00	10,400.00	0.00	0.00	10,400.00	10,400.00	0.00
45	Southern Indiana Gas & Electric Company (Southern IN G&E E)	1,153	0.00	0.00	33,555.00	0.00	0.00	33,555.00	33,555.00	0.00
46	Split Rock Energy LLC (Split Rock Energy)	2,400	0.00	0.00	34,400.00	0.00	0.00	34,400.00	34,400.00	0.00
47	TECO EnergySource, Inc. (Teco Energysource E)	9	0.00	0.00	45.00	0.00	0.00	45.00	45.00	0.00
48	Tenaska Power Services Co. (Tenaska Power Serv E)	1,316	0.00	0.00	52,377.00	0.00	0.00	52,377.00	52,377.00	0.00
49	Tennessee Valley Authority (TVAPT M)	500	0.00	0.00	17,850.00	0.00	0.00	17,850.00	17,850.00	0.00
50	The Energy Authority (The Energy Auth E)	3,984	0.00	0.00	93,610.00	0.00	0.00	93,610.00	93,610.00	0.00
51	TransAlta Energy Marketing (US) Inc. (TransAlta Energy M E)	5,200	0.00	0.00	134,696.00	0.00	0.00	134,696.00	134,696.00	0.00
52	Wabash Valley Power (Wabash Valley PowerE)	862	0.00	0.00	15,950.00	0.00	0.00	15,950.00	15,950.00	0.00

CONFIDENTIAL PROPRIETARY
TRADE SECRET

UC/01

53	Westar Energy, Inc. (Westar Energy E)	2,565	0.00	0.00	141,875.00	0.00	0.00	141,875.00	141,875.00	0.00
54	Williams Energy Marketing & Trading Company (Williams Engy M&Tr E)	1,600	0.00	0.00	25,600.00	0.00	0.00	25,600.00	25,600.00	0.00
55	Psi Based on the Scheduled interchange 0 Mwhs	0	0.00	0.00	0.00	0.00	0.00		0.00	0.00
56	Psi related to Psi Gen to Cge Native per Prel. PACE	0	0.00	0.00	0.00	0.00	0.00		0.00	0.00
57	Psi re:Psi Gen to Cge Accrual Trading Sales per EITF 02-03 file	16,209	0.00	0.00	226,085.75	55,577.40	19,784.51	301,447.67	301,447.67	119.18
58	Adjust to tie CGE Purchases scheduled on PSI lines	(178,924)	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Section Totals		**631,774**	**$1,409,199.83**	**$16,230.00**	**$20,422,794.80**	**$55,577.40**	**$19,784.51**	**$20,498,156.72**	**$21,923,586.65**	**119.18**
Off-System Energies transferred to On-System Report										
59	BP Energy Company (AMCO M)	16,800	$0.00	$0.00	$520,800.00	$0.00	$0.00	$520,800.00	$520,800.00	0.00
Section Totals		**16,800**	**$0.00**	**$0.00**	**$520,800.00**	**$0.00**	**$0.00**	**$520,800.00**	**$520,800.00**	**0.00**
Purchased Transmission related to Purchases										
60	Ameren Transmission re: Associated Electric Cooperative, Inc. 246 mwhs	0	$592.07	$0.00	$0.00	$573.67	$0.00	$573.67	$1,165.74	0.00
61	Ameren Transmission re: Central Illinois Light Company 48 mwhs	0	62.85	0.00	0.00	111.96	0.00	111.96	174.81	0.00
62	Ameren Transmission re: Edison Mission Marketing & Trading Inc. 700 mwhs	0	1,741.37	0.00	0.00	1,632.76	0.00	1,632.76	3,374.13	0.00
63	Ameren Transmission re: Northern States Power Co. 511 mwhs	0	1,161.74	0.00	0.00	1,191.92	0.00	1,191.92	2,353.66	0.00
64	Ameren Transmission re: The Energy Authority 446 mwhs	0	398.03	0.00	0.00	1,040.29	0.00	1,040.29	1,438.32	0.00
65	American Electric Power Service Transmission re: Duke Power Company 125 mwhs	0	572.06	0.00	0.00	222.50	0.00	222.50	794.56	0.00
66	American Elec Pwr Svc Trans re: PSEG Energy Resources & Trade LLC 1,300 mwhs	0	7,436.80	0.00	0.00	2,314.00	0.00	2,314.00	9,750.80	0.00
67	Northern Indiana Public Service Co. Trans re: Consumers Energy Co. 95 mwhs	0	260.30	0.00	0.00	39.90	0.00	39.90	300.20	0.00
Section Totals		**0**	**$12,225.22**	**$0.00**	**$0.00**	**$7,127.00**	**$0.00**	**$7,127.00**	**$19,352.22**	**0.00**
Grand Totals		**648,574**	**$1,421,425.05**	**$16,230.00**	**$20,943,594.80**	**$62,704.40**	**$19,784.51**	**$21,026,083.72**	**$22,463,738.77**	**119.18**

Of the purchased power above the following is the breakdown Purchases for Load excluding Intercompany Transfer	MWHS	DEMAND	ENERGY	TOTAL
Forwards On System				
Cinergy Capital & Trading		0.00		0.00
Total Forward Purchases On System	0	0.00	0.00	0.00
Forwards Off System				
Cinergy Capital & Trading		0.00		0.00
Total Forward Purchases Off System	0	0.00	0.00	0.00
Total Forwards	0	0.00	0.00	0.00
Hourly				
OVEC	75,748	1,006,199.83	1,598,951.80	2,605,151.63
CCT		403,000.00	0.00	403,000.00
Adj to tie to Preliminary Pace (Assuming 3rd Party Purchases)	4,707	0.00	(573,644.73)	(573,644.73)
Total Hourly Purchases	**80,455**	**1,409,199.83**	**1,025,307.07**	**2,434,506.90**
Transfer from PSI generation	0	0.00	0.00	0.00
Total Hourly Purchases	**80,455**	**1,409,199.83**	**1,025,307.07**	**2,434,506.90**
Total Purchases for Load	**80,455**	**$1,409,199.83**	**$1,025,307.07**	**$2,434,506.90**

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531,774	2,630,675	total purchases
	-2,086,344	generation
	(12,758)	loop
	531,774	
	0	

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GE Schedule 4 Report
Determination of Net Energy Costs incurred and KWHr Purchases
Preliminary Estimate for the month of July 2003

Company Name	MWHrs	Demand	Option Premium	Energy Charge	Total EA Tons
In-System Energy					
Alcoa Power Generating Inc. d/b/a APG Trading (APGT M)	240	$0.00	$0.00	$9,600.00	$9,600.00
Allegheny Energy Supply Company LLC (AETS M)	10,550	0.00	0.00	419,450.00	419,450.00
Ameren Energy as Agent (Ameren Energy E)	6,275	0.00	0.00	280,725.00	280,725.00
American Electric Power Service Corporation (American Elec Powr E)	182,714	0.00	0.00	6,821,959.50	6,821,959.50
Aquila Merchant Services, Inc. (Aquila Merchant E)	15	0.00	0.00	301.50	301.50
Associated Electric Cooperative, Inc. (AECI M)	200	0.00	0.00	13,000.00	13,000.00
Big Rivers Electric Corporation (Big Rivers Elec Co E)	645	0.00	0.00	29,735.00	29,735.00
Brascan Energy Marketing Inc. (Brascan Energy E)	2,400	0.00	0.00	86,000.00	86,000.00
Buckeye Power (BUCKM M)	9,281	0.00	0.00	396,623.00	396,623.00
Cargill Power Markets, LLC (Cargill Pow Mar E)	7,888	0.00	0.00	297,220.00	297,220.00
Central Illinois Light Company (CILMAR M)	6,161	0.00	0.00	197,938.50	197,938.50
Cinergy Capital & Trading, Inc. (CCT)	350	403,000.00	0.00	15,608.10	418,608.10
Conectiv Energy Supply, Inc. (CNCT M)	100	0.00	0.00	6,000.00	6,000.00
Constellation Power Source, Inc. (Constellation Powr E)	7,334	0.00	0.00	282,758.30	282,758.30
Consumers Energy Co. (Consumers Energy E)	6,334	0.00	0.00	333,202.00	333,202.00
Coral Power, L.L.C. (CORP M)	5,600	0.00	0.00	223,720.00	223,720.00
DTE Energy Trading, Inc. (DTEET M)	76,050	0.00	0.00	3,707,760.00	3,707,760.00
Dayton Power & Light Company (Dayton Power&Light E)	5,015	0.00	0.00	190,487.50	190,487.50
Detroit Edison Company (The) (Detroit Edison Co E)	1,550	0.00	0.00	74,900.00	74,900.00
Duke Energy Trading and Marketing LLC (DETM M)	13,413	0.00	0.00	597,505.50	597,505.50
Duke Power Company (Duke Power Co E)	2,444	0.00	0.00	118,768.00	118,768.00
Dynegy Power Marketing, Inc. (Dynegy Power Mktg E)	50	0.00	0.00	1,800.00	1,800.00
East Kentucky Power Cooperative, Inc. (EKPCPM M)	38	0.00	0.00	2,025.00	2,025.00
Edison Mission Marketing & Trading Inc. (Edison Mission M&T E)	6,624	0.00	0.00	272,546.00	272,546.00
El Paso Merchant Energy, L.P. (El Paso Merchnt En E)	2,400	0.00	0.00	96,400.00	96,400.00
EnergyUSA-TPC Corp. (EnergyUSA TPC E)	14,000	0.00	0.00	508,880.00	508,880.00
Exelon Generation Company, LLC (ExelonGenerationCo E)	2,365	0.00	0.00	94,640.00	94,640.00
FirstEnergy Solutions Corp. (FirstEnergySolut E)	4,800	0.00	0.00	187,600.00	187,600.00
Hoosier Energy Rec, Inc. (Hoosier Energy Rec E)	774	0.00	0.00	10,985.00	10,985.00
Indianapolis Power & Light Company (Indianaplis Pwr&Lt E)	12,325	0.00	0.00	392,723.50	392,723.50
J Aron & Company (J Aron & Company E)	36,836	0.00	1,021,680.00	1,784,033.00	2,805,713.00
LG&E Energy Marketing Inc. (LG&E Energy Mktg E)	3,772	0.00	0.00	172,328.50	172,328.50
LGE/KU (LGE/KU E)	20,982	0.00	0.00	919,835.00	919,835.00
Lebanon, OH - City of (LEBANON)		0.00	16,230.05	0.00	16,230.05
Mirant Americas Energy Marketing, L.P. (MAEM M)	11,154	0.00	0.00	274,343.00	274,343.00
Morgan Stanley Capital Group Inc. (Morgan Stanley E)	800	0.00	0.00	28,400.00	28,400.00
Northern Indiana Public Service Company (NIPSGE M)	3,462	0.00	0.00	156,795.00	156,795.00
Northern States Power Co. (Northern Stats Pwr E)	6,150	0.00	0.00	195,250.00	195,250.00
Ohio Valley Electric Corporation-Power Scheduling (OVEC Power Sch I	98,019	0.00	0.00	2,407,628.10	2,407,628.10
PPL Energy Plus Co LLC (PPLEP M)	560	0.00	0.00	30,600.00	30,600.00
PSEG Energy Resources & Trade LLC (PSET M)	1,100	0.00	0.00	50,600.00	50,600.00
Progress Ventures, Inc. dba Progress Energy Ventur (Progress Venture:	113	0.00	0.00	5,424.00	5,424.00
Public Service Company of Colorado (Public Serv Co CO E)	3,600	0.00	0.00	127,200.00	127,200.00
RWE Trading Americas Inc. (RWE Trading Americ E)	18,400	0.00	0.00	888,560.00	888,560.00
Rainbow Energy Marketing Corporation (REMC M)	800	0.00	0.00	24,800.00	24,800.00

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