LARGE FILING SEPERATOR SHEET

CASE NUMBER: 03-93-EL-ATA
03-2079-EL-AAM
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05-724-EL-UNC
05-725-EL-UNC

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Environmental Compliance: The forecast assumes an emission rate of [redacted] for NOx with a compliance date of May 31, 2004. NOx capital expenditures over the 2002-2005 forecast period are projected to be [redacted] with [redacted] representing PSI's portion. NOx capital expenditures in 2001 were $252 million (PSI's share of 2001 NOx capital expenditures is [redacted] Capital expenditures on other environmental projects are projected to be $46 million from 2002-2005, split [redacted] between PSI and CG&E.

New Source Review: The forecast does not assume the tentative EPA settlement. Capital expenditures associated with the tentative settlement would be minimal during the forecast period.

Transfer of Henry County and Madison Peakers to PSI from Cinergy Investments: The forecast assumes [redacted] f Henry County [redacted] and [redacted] f Madison [redacted] are transferred from Cinergy Investments to PSI and reflected in PSI's retail rates beginning January 1, 2003. In 2002, Cinergy Investments receives a capacity payment of [redacted] for the peakers from PSI, which is recovered from retail ratepayers via the PSI purchase power tracker. Energy costs are recovered by PSI through the traditional fuel clause mechanism. This asset transfer reduces PSI's need to build additional peaking capacity as had been planned previously.

PSI Purchase Power Tracker: The forecast assumes continuation of PSI's purchase power tracker throughout the forecast period.

PSI Repowering of Noblesville: Noblesville generating station will be repowered with [redacted] combined-cycle capacity replacing [redacted] of coal-fired capacity, for a net PSI capacity [redacted] AFUDC continuation and depreciation deferral is assumed from the time this capacity goes into service in mid-2003 until the cost of this new capacity is reflected in retail rates in January, 2004.

PSI Rate Increases: The forecast assumes PSI retail rate [redacted] effective January 1, 2004 and July 1, 2005, respectively. The [redacted] are primarily to recover the PSI NOx compliance expenditures and capacity additions, discussed above, and PSI's transmission and distribution capital additions. The forecasted rate [redacted] assume an [redacted] ROE.

The forecast also assumes a construction-work-in-progress tracker for PSI's NOx compliance expenditures until rate relief begins, allowing PSI to receive a cash return on expended capital. CWIP tracker revenues are reflected in the forecast

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beginning in 2002. Total CWIP tracker revenues over the forecast period ar[redacted]Additionally, once the PSI NOx equipment goes into service, depreciation, O&M (allowances), and post-in-service carrying costs are assumed deferred until rate relief begins. Post-in-service carrying costs are only deferred to the extent not recovered via the CWIP tracker.

PSI Emission Allowance Tracker: An emission allowance tracker is assumed for the recovery of the retail portion (approximatel[redacted]f PSI's SO_2 (continuation of existing tracker) and NOx emission allowance costs.

Sale of Caledonia Peaking Capacity from Cinergy Investments to CG&E: The forecast assumes Cinergy Investments sells to CG&E[redacted]apacity from the Caledonia peaking plant in 2002 and 2003 to allow CG&E to maintain an adequate reserve margin. Cinergy Investments receives[redacted]ach year from CG&E, which defers the related expense for recovery via the regulatory transition charge.

CG&E Consolidated (includes ULH&P):

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Regulatory Transition Charge ("RTC"): Total forecasted revenues over the 10-year period 2001 through 2010 are approximatel[redacted]hese revenues are projected to be sufficient to cover purchased power deferrals, other costs of transition, and lost revenues from switching.

CG&E and ULH&P Gas Rate Increases: The forecast assumes a CG&E gas annual revenue increase o[redacted] effective May 1, 2002, and a ULH&P gas annual revenue increase of[redacted]effective January 1, 2002.

ULH&P Electric Wholesale Settlement: The forecast reflects the electric wholesale settlement between CG&E and ULH&P effective through 2006. The impact of the Settlement is an annual net revenue increase o[redacted]o Cinergy Consolidated.

ULH&P Retail Rate Increase: The forecast assumes a ULH&P transmission and distribution rate increase of[redacted] effective January 1, 2004.

Accelerated Main Replacement Program: The forecast assumes the accelerated replacement of cast iron and bare steel mains. It is assumed that a tracker mechanism is approved in Ohio and Kentucky which allows a return of, and a return on, these capital expenditures.

Asset Monetization

The financial summary schedules accompanying these assumptions include a summary of forecasted after tax sales proceeds and debt reduction from the monetization of investments currently held by the Power Technology and Infrastructure Services and Cinergy Global Resources business segments. The assumed timing of these dispositions during the forecast period reflect current and future expected market conditions.

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Cinergy Consolidated
Credit Ratios

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage	[redacted]				
Total Debt/Total Capital [1]					
Funds Flow Interest Coverage					
Funds From Operations/Total Debt					

[1] The forecast has not been adjusted in 2005 to reflect a targeted capital structure.

Consolidated Income Statement ($Millions)

CONFIDENTIAL PROPRIETARY
TRADE SECRET

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel, Purchased Power and Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation & Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Taxes other than Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Expenses	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income/(Expenses)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity in Earnings of Subs (Pretax)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBITDA	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation & Amortization [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Income [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes [3]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Before Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Includes amortization of regulatory assets.

[2] The cash and ST Investment balances at the end of each year reflected in the financial model are applied to the short term debt balance which is consistent with the company's cash management practice of utilizing excess cash to pay down short term debt. Accordingly, interest income, included in other income in the financial model, is reflected above as an offset to interest expense.

[3] Includes taxes on unconsolidated subsidiaries.

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Consolidated Cash Flows ($Millions)

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Cash Flow From Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Before Preferred Dividends					
Non-Cash Items					
Depreciation					
Amortization of Regulatory Assets					
Regulatory Transition Cost Deferrals (CG&E)					
Equity in Earnings of Unconsolidated Subs (after tax)					
Change in Working Capital/Other					
Cash Flow from Operations					
Capital Expenditures, Net of Pretax Proceeds from Monetization					
Cash Flow After Capital Expenditures					
Common and Preferred dividends					
Cash Flow After Dividends					
Cash Flow from Financing					
Long-Term Debt, Net					
Short-Term Debt, Net [1]					
Preferred Stock					
Common Stock					
Cash Flow from Financing					
Debt Reconciliation					
Total Debt, Net of ST Investments, Beginning of Year					
Increase/(Decrease) in Debt Per Above					
Total Debt, Net of ST Investments End of Year					

[1] The change in Cash and ST Investments shown in the accompanying financial model is netted with t[redacted]ge in Sho[redacted]m De[redacted]ine the[redacted] change in Short-Term Debt.

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Capital Expenditures ($Millions)

	ACTUAL	FORECAST				TOTAL
	2001	2002	2003	2004	2005	2002-2005
PSI Energy	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Environmental, Including NOx	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
New Generation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
T & D	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Maintenance Capital (Generation Related)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total PSI	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CGE Consolidated	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Environmental, Including NOx	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Maintenance Capital (Generation Related)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
T & D	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total CGE	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cinergy Investments [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cinergy Technology	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cinergy Global	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Includes [redacted] for the transfer of [redacted] peaking capacity (Madison and Henry County) to PSI from Cinergy Investments.

[2] Reflects Cinergy Capital and Trade (gas origination and gas marketing & trading, and new peaking generation), Cinergy Solutions, and Infrastructure Services Subsidiaries.

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Asset Monetization Summary ($ Millions)

After-Tax Cash Flows and Debt Reduction from Asset Monetization

	FORECAST 2002	2003	2004	2005	TOTAL 2002-2005
PTIS Monetization Cash Flows	[redacted]				
CGR Monetization Cash Flows	[redacted]				
PTIS and CGR Net Monetization Cash Flows	[redacted]				
Debt Reduction					
Debt Reduction from Net Monetization Cash Flows	[redacted]				
Debt Assumed by Buyers of CGR Assets	[redacted]				
Annual Debt Reduction	[redacted]				
Cumulative Debt Reduction	[redacted]				

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TRADE SECRET

Cinergy Consolidated

Income Statement

(000,000)'s

	2001	2002	2003	2004	2005
Operating Revenues	[redacted]				
Electric Revenues					
Gas Revenues					
Other Operating Revenues					
Total Operating Revenues					
Operating Expenses	[redacted]				
Federal and State Income Taxes					
State, Local, and Other Taxes					
Fuel and Purchased Power					
Purchased Gas					
Operation and Maintenance					
Amortization-Reg. Assets					
Depreciation					
Total Operating Expenses					
Operating Income					
Other Income and Deductions	[redacted]				
AFUDC					
Debt Funds					
Equity Funds					
Other - Net					
Less interest Charges					
Net Income					
Less Preferred Dividends incl. FELINE PRIDES	[redacted]				
Equity Earnings	[redacted]				
Gain (Loss) on Sale of Investment	[redacted]				
Income Available for Common -	[redacted]				
Common Stock	[redacted]				
Average Shares Outstanding (000's)					
Cinergy Earnings Per-Share					
Cinergy Earnings Per Share (Diluted)					
Dividend Per Share					

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Cinergy Consolidated

Balance Sheet

	2001	2002	2003	2004	2005
Assets	[redacted]				
Utility Plant in Service					
Less: Reserve for Depreciation					
Net Utility Plant in Service					
Construction Work in Progress					
Total Utility Plant					
Cash					
Accounts Receivable					
Fuel Inventory and Gas Stored					
Materials and Supplies					
Other Current & Short-Term Investments [a]					
Total Current Assets					
Regulatory Assets					
Investment in Unconsolidated Subsidiary					
Other					
LT Debt Receivable - Assign Inter Company					
Total Other Assets					
Total Assets					
Capitalization & Liabilities					
Preferred Stock	$ [redacted]				
Common Stock					
Additional Paid in Capital					
Accumulated Earnings					
Total Capitalization					
Accounts Payable					
Other Current					
Total Current Liabilities					
Debt, Including Short-Term [a]					
Deferred Taxes					
Unamortized Investment Tax Credit					
Other					
Total Non-Current Liabilities					
Total Liabilities					
Total Capitalization & Liabilities					

Notes:

[a] Current assets include short-term investments which are netted against short-term debt for calculation of credit ratios.

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TRADE SECRET

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Cinergy Consolidated

Statement of Cash Flow

	2001	2002	2003	2004	2005
Cash Flow From Operation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-Cash Items:	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Litigation Settlement	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity in Earnings of Unconsolidated Sub	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Material, Supplies and Fuel	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Investing	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Capital Expenditures (Regulated)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Capital Expenditures (Unregulated)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Investment in Uncons. Subsidiary	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sale / Acquisition of Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing					
Net Issuances/(Redemptions):					
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt (Net)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
New Money Requirements	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

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	2001	2002	2003	2004	2005
Pre-Tax Income	[redacted]				
Net Income					
Income Taxes (Above)					
Income Taxes (Below)					
Pre-Tax Income					
Gross Interest Incurred					
Preferred Dividends					
Adjustments to Interest Expense [1]					
Adjusted Gross Interest					
Net Interest Expense					
Gross Interest					
Capitalized Interest (AFUDC debt)					
Net Interest Expense					
Short-Term Debt					
Notes Payable					
Short-Term Debt					
Less: Short-Term Investments					
Current Maturities of LTD					
Current Cap Lease Oblig					
Short-Term Debt					
Long-Term Debt					
Long-Term Debt					
Non-curr cap lease obligation					
Long-Term Debt					
Total Debt					
Long-Term Debt					
Long-Term Debt - Inter Company					
Short-Term Debt					
Total Debt					
Total Capital					
Total Debt					
Preferred Equity					
Common Equity [2]					
Total Capital					
Adjustments to Total Capital					
Total Debt [2]					
Preferred Equity [3]					
Common Equity [4]					
Total Adjustments to Total Capital					
Adjusted Total Capital					
Total Debt					
Preferred Equity					
Common Equity [2]					
Total Adjusted Total Capital					
Funds From Operations					
Net Income Before Preferred Dividends					
Equity Earnings					
Depreciation/Amortization					
Deferred Income Taxes					
Other Income (Non-Cash)					
Reg Asset Amort in Other O&M					
AFUDC - Debt					
AFUDC - Equity					
Funds from Operations					
Net Cash Flow					
Funds from Operations					
Preferred Dividends					
Common Dividends					
Net Cash Flow					

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	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage					
Pre-Tax Income	[redacted]				
+ Net Interest Expense	[redacted]				
+ AFUDC Equity (Already in Income)	[redacted]				
Sub-Total Numerator	[redacted]				
+ Gross Interest Incurred	[redacted]				
Pre-Tax Interest Coverage	[redacted]				
Total Debt/Total Capital					
Total Debt	[redacted]				
+ Total Capital	[redacted]				
Total Debt/Total Capital	[redacted]				
Funds Flow Interest Coverage					
Funds from Operations	[redacted]				
+ Cash Interest Paid	[redacted]				
Sub-Total Numerator	[redacted]				
/ Adjusted Gross Interest	[redacted]				
Funds Flow Interest Coverage	[redacted]				
Funds From Operations/Total Debt					
Funds from Operations	[redacted]				
+ Total Debt	[redacted]				
Funds From Operations/Total Debt	[redacted]				
Net Cash Flow/Capital Expenditures					
Net Cash Flow	[redacted]				
+ Capital Outlays (Expenditures)	[redacted]				
Net Cash Flow/Capital Expenditures	[redacted]				

[1] Payments for capital contributed for the mandatory convertible securities related to Caledonia and Brownsville are included 100% in coverage calculations. Based on percent allowed.

	2001	2002	2003	2004	2005
Amount Counted toward Equity	[redacted]				
Balance of Mandatory Convertible Securities	[redacted]				
Perpetual Preferred Equity % Counted as Equity	[redacted]				
Payments on Mandatory Convertible					
Tax Deductible	[redacted]				
Non-Deductible	[redacted]				

PSI [redacted]

Credit Ratios

	ACTUAL	FORECAST		
	2001	20[redacted]	2004	2005
Pre-Tax Interest Coverage	[redacted]			
Total Debt/Total Capital				
Funds Flow Interest Coverage				
Funds From Operations/Total Debt				

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PSI Income Statement ($Millions)

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Revenues	[redacted]				
Fuel and Purchased Power	[redacted]				
Operation & Maintenance	[redacted]				
Taxes other than Income	[redacted]				
Total Operating Expenses	[redacted]				
Other Income/(Expenses)	[redacted]				
Equity in Earnings of Subs (Pretax)	[redacted]				
EBITDA	[redacted]				
Depreciation & Amortization [1]	[redacted]				
EBIT	[redacted]				
Interest Income [2]	[redacted]				
Interest Expense	[redacted]				
Income Taxes	[redacted]				
Net Income Before Preferred Dividends	[redacted]				
Preferred Dividends	[redacted]				
Net Income Available for Common	[redacted]				

[1] Includes amortization of regulatory assets.
[2] The cash and ST investment balances at the end of each year reflected in the financial model are applied to the short term debt balance which is consistent with the company's cash management practice of utilizing excess cash to pay down short term debt. Accordingly, Interest income, included in other income in the financial model, is reflected above as an offset to interest expense.

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PSI Cash Flows ($Millions)

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Cash Flow From Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Before Preferred Dividend					
Non-Cash Items					
Depreciation					
Amortization of Regulatory Assets					
Equity in Earnings of Unconsolidated Subs (after tax)					
Change in Working Capital/Other					
Cash Flow from Operations					
Capital Expenditures					
Cash Flow After Capital Expenditures					
Common and Preferred dividends					
Cash Flow After Dividends					
Cash Flow from Financing					
Contributed Capital					
Intercompany Debt					
Long-Term Debt, Net					
Short-Term Debt, Net [1]					
Cash Flow from Financing					
Debt Reconciliation					
Total Debt, Net of ST Investments, Beginning of Year					
Increase/(Decrease) in Debt Per Above					
Total Debt, Net of ST Investments End of Year					

[1] The change in Cash and ST Investments shown in the accompanying financial model is nett[redacted]hange i[redacted]t-Term[redacted] determine the net change in Short-Term Debt.

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TRADE SECRET

PSI Energy, Inc.

Income Statement

	2001	2002	2003	2004	2005
Operating Revenues					
Electric Revenues					
Gas Revenues					
Other Operating Revenues					
Total Operating Revenues					
Operating Expenses					
Federal and State Income Taxes					
State, Local, and Other Taxes					
Fuel and Purchased Power					
Purchased Gas					
Operation and Maintenance					
Amortization-Reg. Assets					
Depreciation					
Total Operating Expenses					
Operating Income					
Other Income and Deductions					
AFUDC					
Debt Funds					
Equity Funds					
Other - Net					
Less interest Charges					
Net Income					
Less Dividends on Preferred Stock					
Equity Earnings					
Gain (Loss) on Sale of Investment					
Income Available for Common					

[redacted]

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TRADE SECRET

PSI Energy, Inc

Balance Sheet

	2001	2002	2003	2004	2005
Assets					
Utility Plant in Service	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Less: Reserve for Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Construction Work in Progress	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Utility Plant	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Accounts Receivable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel Inventory and Gas Stored	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Materials and Supplies	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current & Short-Term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Investment in Unconsolidated Subsidiary	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
LT Debt Receivable - Assign Inter Company	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Other Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Assets	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Capitalization & Liabilities					
Preferred Stock	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Additional Paid in Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accumulated Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Accounts Payable	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Debt, Including Short-Term [a]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
LT Debt Payable - Assign Inter Company	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Unamortized Investment Tax Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Non-Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Total Capitalization & Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

Notes:

[a] Current assets include short-term investments which are netted [redacted]inst short-[redacted] debt for calc[redacted]on of credit ratios.

PSI Energy, Inc.

Statement of Cash Flow

	2001	2002	2003	2004	2005
Cash Flow From Operation					
Net Income	[redacted]				
Non-Cash Items:	[redacted]				
Depreciation	[redacted]				
Regulatory Assets	[redacted]				
Deferred Income Taxes/ITC	[redacted]				
Equity AFUDC	[redacted]				
Litigation Settlement	[redacted]				
Equity in Earnings of Unconsolidated Sub	[redacted]				
Change in Working Capital/Other	[redacted]				
Change in Material, Supplies and Fuel	[redacted]				
CASH FLOW FROM OPERATIONS	[redacted]				
Cash Flow From Investing					
Capital Expenditures	[redacted]				
Investment in Subsidiaries	[redacted]				
Sale / Acquisition of Assets (a)	[redacted]				
Equity AFUDC	[redacted]				
CASH FLOW FROM INVESTING	[redacted]				
Cash Flow From Financing					
Net Issuances/(Redemptions):					
Contributed Capital	[redacted]				
Change in Inter-Co. Debt /Other Tranfers (a)	[redacted]				
Long-Term Debt	[redacted]				
Short-Term Debt (Net)	[redacted]				
Common Stock	[redacted]				
New Money Requirements	[redacted]				
Common Dividends	[redacted]				
Preferred Dividends	[redacted]				
CASH FLOW FROM FINANCING	[redacted]				
NET INC/(DEC) IN CASH	[redacted]				

*** Notes:**

(a) PSI's acquisition of the Henry County and Madison Peakers from Cinergy Investment is financed with an inter-company note payable.

	2001	2002	2003	2004	2005
Pre-Tax Income					
Net Income	[redacted]				
Income Taxes (Above)					
Income Taxes (Below)					
Pre-Tax Income					
Gross Interest Incurred					
Preferred Dividends	[redacted]				
Adjustments to Interest Expense					
Adjusted Gross Interest					
Net Interest Expense					
Gross Interest	[redacted]				
Capitalized Interest (AFUDC debt)					
Net Interest Expense					
Short-Term Debt					
Notes Payable	[redacted]				
Short-Term Debt					
Less: Short-Term Investments					
Current Maturities of LTD					
Current Cap Lease Oblig					
Short-Term Debt					
Long-Term Debt					
Long-Term Debt	[redacted]				
Non-curr cap lease obligation					
Long-Term Debt					
Total Debt					
Long-Term Debt	[redacted]				
Long-Term Debt - Inter Company					
Short-Term Debt					
Total Debt					
Total Capital					
Total Debt	[redacted]				
Preferred Equity					
Common Equity[2]					
Total Capital					
Funds From Operations					
Net Income Before Preferred Dividends	[redacted]				
Equity Earnings					
Depreciation/Amortization					
Deferred Income Taxes					
Other Income (Non-Cash)					
Reg Asset Amort In Other O&M					
AFUDC - Debt					
AFUDC - Equity					
Funds from Operations					
Net Cash Flow					
Funds from Operations	[redacted]				
Preferred Dividends					
Common Dividends					
Net Cash Flow					

	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage					
Pre-Tax Income	[redacted]				
+ Net Interest Expense	[redacted]				
+ AFUDC Equity (Already in Income)	[redacted]				
Sub-Total Numerator	[redacted]				
÷ Gross Interest Incurred	[redacted]				
Pre-Tax Interest Coverage	[redacted]				
Total Debt/Total Capital					
Total Debt	[redacted]				
÷ Total Capital	[redacted]				
Total Debt/Total Capital	[redacted]				
Funds Flow Interest Coverage					
Funds from Operations	[redacted]				
+ Cash Interest Paid	[redacted]				
Sub-Total Numerator	[redacted]				
/ Adjusted Gross Interest	[redacted]				
Funds Flow Interest Coverage	[redacted]				
Funds From Operations/Total Debt					
Funds from Operations	[redacted]				
÷ Total Debt	[redacted]				
Funds From Operations/Total Debt	[redacted]				
Net Cash Flow/Capital Expenditures					
Net Cash Flow	[redacted]				
÷ Capital Outlays (Expenditures)	[redacted]				
Net Cash Flow/Capital Expenditures	[redacted]				
Capital Outlays					
Construction Expenditures	[redacted]				
Investments in Subsidiaries	[redacted]				
Total Capital Outlays	[redacted]				

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02211

CG&E Integrated Utility Consolidated

Credit Ratios

	ACTUAL	FORECAST			
	2001	2002	2003	2004	[redacted]
Pre-Tax Interest Coverage	[redacted]				
Total Debt/Total Capital					
Funds Flow Interest Coverage					
Funds From Operations/Total Debt					

CONFIDENTIAL PROPRIETARY
TRADE SECRET

02212

CG&E Integrated Utility Income Statement ($Millions)

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel, Purchased Power and Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation & Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Taxes other than Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Expenses	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income/(Expenses)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBITDA	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation & Amortization [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Income [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes [3]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Before Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Includes amortization of regulatory assets.
[2] The cash and ST Investment balances at the end of each year reflected in the financial model are applied to the short term debt balance which is consistent with the company's cash management practice of utilizing excess cash to pay down short term debt. Accordingly, interest income, included in other income in the financial model, is reflected above as an offset to interest expense.
[3] Includes taxes on unconsolidated subsidiaries.

C2213

CG&E Integrated Utility Cash Flows ($Millions)

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Cash Flow From Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Before Preferred Dividend					
Non-Cash Items					
Depreciation					
Amortization of Regulatory Assets					
Regulatory Transition Cost Deferrals (CG&E)					
Equity in Earnings of Unconsolidated Subs (after tax)					
Change in Working Capital/Other					
Cash Flow from Operations					
Capital Expenditures					
Cash Flow After Capital Expenditures					
Common and Preferred dividends					
Cash Flow After Dividends					
Cash Flow from Financing					
Contributed Capital					
Intercompany Debt					
Long-Term Debt					
Short-Term Debt, Net [1]					
Preferred Stock					
Cash Flow from Financing					
Debt Reconciliation					
Total Debt, Net of ST Investments, Beginning of Year					
Increase/(Decrease) in Debt Per Above					
Total Debt, Net of ST Investments End of Year					

[1] The change in Cash and ST Investments shown in the accompanying finan [redacted] l is netted [redacted] ng [redacted] Term Debt to determine the net change in Short-Term Debt.

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TRADE SECRET

CG&E Consolidated *

Income Statement

	2001	2002	2003	2004	2005
Operating Revenues	[redacted]				
Electric Revenues					
Gas Revenues					
Other Operating Revenues					
Total Operating Revenues					
Operating Expenses	[redacted]				
Federal and State Income Taxes					
State, Local, and Other Taxes					
Fuel and Purchased Power					
Purchased Gas					
Operation and Maintenance					
Amortization-Reg. Assets					
Depreciation					
Total Operating Expenses					
Operating Income					
Other Income and Deductions	[redacted]				
AFUDC					
Debt Funds					
Equity Funds					
Other - Net					
Less interest Charges					
Net Income					
Less Dividends on Preferred Stock	[redacted]				
Equity in Uncon. Subs - Net	[redacted]				
Gain (Loss) on Sale of Investment	[redacted]				
Income Available for Common	[redacted]				

Notes:

* CG&E Consolidated consists of CGE, LGC, KO, Miami, Tri-State and ULH&P.

CG&E Consolidated * 02215

CONFIDENTIAL PROPRIETARY TRADE SECRET

Balance Sheet

	2001	2002	2003	[redacted]	2005
Assets					
Utility Plant in Service	$ [redacted]	$ [redacted]	[redacted]	$ [redacted]	$ [redacted]
Less: Reserve for Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Construction Work in Progress	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Utility Plant	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Accounts Receivable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel Inventory and Gas Stored	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Materials and Supplies	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current & Short-Term Investments [a]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	$ [redacted]	[redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Investment in Unconsolidated Subsidiary	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
LT Debt Receivable - Assign Inter Company	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Other Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Assets	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Capitalization & Liabilities					
Preferred Stock	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Additional Paid in Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accumulated Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Accounts Payable	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Debt, Including Short-Term [a]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
LT Debt Payable - Assign Inter Company	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Unamortized Investment Tax Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Non-Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Total Capitalization & Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

Notes:

* CG&E Consolidated consists of CGE, LGC, KO, Miami, Tri-St[redacted]LH&P

[a] Current assets include short-term investments which are netted against short-term debt for calculation of credit ratios.

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CG&E Consolidated

CONFIDENTIAL PROPRIETARY TRADE SECRET

Statement of Cash Flow

	2001	2002	2003	2004	2005
Cash Flow From Operation					
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-Cash Items:					
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity in Earnings of Unconsolidated Sub	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Material, Supplies and Fuel	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Investing					
Capital Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Investment in Subsidiaries	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sale / Acquistion of Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing					
Net Issuances/(Redemptions):					
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt (Net)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
New Money Requirements	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Notes:

* CG&E Consolidated consists of CGE, LGC, KO, Miami, Tri-State and ULH&P.

	2001	2002	2003	[redacted]	2005
Pre-Tax Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes (Above)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes (Below)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Pre-Tax Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Interest Incurred	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Adjustments to Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Adjusted Gross Interest	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Interest	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Capitalized Interest (AFUDC debt)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Notes Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less: Short-Term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Current Maturities of LTD	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Current Cap Lease Oblig	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-curr cap lease obligation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt - Inter Company	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Equity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Equity[2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds From Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Before Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation/Amortization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income (Non-Cash)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Reg Asset Amort in Other O&M	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
AFUDC - Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
AFUDC - Equity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Cash Flow	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Cash Flow	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage					
Pre-Tax Income	[redacted]				
+ Net Interest Expense					
+ AFUDC Equity (Already in Income)					
Sub-Total Numerator					
+ Gross Interest Incurred					
Pre-Tax Interest Coverage	[redacted]				
Total Debt/Total Capital					
Total Debt	[redacted]				
+ Total Capital					
Total Debt/Total Capital	[redacted]				
Funds Flow Interest Coverage					
Funds from Operations	[redacted]				
+ Cash Interest Paid					
Sub-Total Numerator					
/ Adjusted Gross Interest					
Funds Flow Interest Coverage	[redacted]				
Funds From Operations/Total Debt					
Funds from Operations	[redacted]				
+ Total Debt					
Funds From Operations/Total Debt	[redacted]				
Net Cash Flow/Capital Expenditures					
Net Cash Flow	[redacted]				
+ Capital Outlays (Expenditures)					
Net Cash Flow/Capital Expenditures	[redacted]				
Capital Outlays					
Construction Expenditures	[redacted]				
Investments in Subsidiaries					
Total Capital Outlays					

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Union Light Heat & Power Co.

Income Statement

	2001	2002	2003	2004	2005
Operating Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Electric Revenues					
Gas Revenues					
Other Operating Revenues					
Total Operating Revenues					
Operating Expenses					
Federal and State Income Taxes					
State, Local, and Other Taxes					
Fuel and Purchased Power					
Purchased Gas					
Operation and Maintenance					
Amortization-Reg. Assets					
Depreciation					
Total Operating Expenses					
Operating Income					
Other Income and Deductions					
AFUDC					
Debt Funds					
Equity Funds					
Other - Net					
Less interest Charges					
Net Income					
Less Dividends on Preferred Stock					
Equity Earnings					
Gain (Loss) on Sale of Investment					
Income Available for Common					

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Union Light Heat & Power Co.

Balance Sheet

	2001	2002	2003	2004	2005
Assets					
Utility Plant in Service	[redacted]				
Less: Reserve for Depreciation					
Net Utility Plant in Service					
Construction Work in Progress					
Total Utility Plant					
Cash	[redacted]				
Accounts Receivable					
Fuel Inventory and Gas Stored					
Materials and Supplies					
Other Current & Short-Term Investments [a]					
Total Current Assets					
Regulatory Assets	[redacted]				
Investment in Unconsolidated Subsidiary					
Other					
LT Debt Receivable - Assign Inter Company					
Total Other Assets					
Total Assets	[redacted]				
Capitalization & Liabilities					
Preferred Stock	[redacted]				
Common Stock					
Additional Paid in Capital					
Accumulated Earnings					
Total Capitalization					
Accounts Payable	[redacted]				
Other Current					
Total Current Liabilities					
Debt, Including Short-Term [a]	[redacted]				
LT Debt Payable - Assign Inter Company					
Deferred Taxes					
Unamortized Investment Tax Credit					
Other					
Total Non-Current Liabilities					
Total Liabilities	[redacted]				
Total Capitalization & Liabilities	[redacted]				

Notes:

[a] Current assets include short-term investments which are netted against short-term debt for calculation of credit ratios.

Union Light Heat & Power Co.

Statement of Cash Flow

	2001	[redacted]	2003	2004	2005
Cash Flow From Operation					
Net Income	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Non-Cash Items:					
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Litigation Settlement	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity in Earnings of Unconsolidated Sub	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Material, Supplies and Fuel	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Investing					
Capital Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Investment in Subsidiaries	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sale / Acquistion of Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing					
Net Issuances/(Redemptions):					
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt (Net)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
New Money Requirements	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

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	2001	2002	2003	2004	2005
Pre-Tax Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes (Above)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes (Below)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Pre-Tax Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Interest Incurred	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Adjusments to Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Adjusted Gross Interest	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Interest	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Capitalized Interest (AFUDC debt)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Notes Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less: Short-Term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Current Maturities of LTD	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Current Cap Lease Oblig	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-curr cap lease obligation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt - Inter Company	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Equity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Equity[2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds From Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Before Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation/Amortization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income (Non-Cash)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Reg Asset Amort	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
AFUDC - Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
AFUDC - Equity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Cash Flow	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Cash Flow	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage					
Pre-Tax Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Net Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ AFUDC Equity (Already in Income)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sub-Total Numerator	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Gross Interest Incurred	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Pre-Tax Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt/Total Capital					
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt/Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds Flow Interest Coverage					
Funds from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Cash Interest Paid	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sub-Total Numerator	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
/ Adjusted Gross Interest	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds Flow Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds From Operations/Total Debt					
Funds from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds From Operations/Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Cash Flow/Capital Expenditures					
Net Cash Flow	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Capital Outlays (Expenditures)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Cash Flow/Capital Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Capital Outlays					
Construction Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Investments in Subsidiaries	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital Outlays	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

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Cinergy Investments Income Statement ($Millions)

	ACTUAL	FORECAST			
	2001	2002	2003	2004	2005
Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel, Purchased Power and Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation & Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Taxes other than Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Expenses	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income/(Expenses)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity in Earnings of Subs (Pretax)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBITDA	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation & Amortization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Income [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income before Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] The cash and ST investment balances at the end of each year reflected in the financial model are applied to the short term debt balance which is consistent with the company's cash management practice of utilizing excess cash to pay down short term debt. Accordingly, interest income, included in other income in the financial model, is reflected above as an offset to interest expense.

[2] Includes taxes on unconsolidated subsidiaries.

Cinergy Investments Cash Flow ($Millions)

	ACTUAL 2001	FORECAST 2002	2003	2004	2005
Cash Flow From Operations	[redacted]				
Net Income Before Preferred Dividend					
Non-Cash Items					
Depreciation					
Amortization of Regulatory Assets					
Equity in Earnings of Unconsolidated Subs (after tax)					
Change in Working Capital/Other					
Cash Flow from Operations					
Capital Expenditures, Net of Proceeds from Monetization					
Cash Flow After Capital Expenditures					
Common and Preferred dividends					
Cash Flow After Dividends					
Cash Flow from Financing					
Contributed Capital					
Intercompany Debt					
Short-Term Debt, Net [2]					
Preferred Stock					
Cash Flow from Financing					
Debt Reconciliation					
Total Debt, Net of ST Investments, Beginning of Year					
Increase/(Decrease) in Debt Per Above					
Total Debt, Net of ST Investments End of Year					

[1] The transfer of the Henry County and Madison peakers to PSI is not included in the cash flow statement because it is a noncash transaction. The sale is offset with a reduction in "Accounts Payable to Affiliates".

[2] The change in Cash and ST Investments shown in the accompanying financial model is netted with the change in Short-Term Debt to determine the net change in Short-Term Debt.

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

Cinergy Investments *

Income Statement

	2001	2002	2003	2004	2005
Operating Revenues					
Electric Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gas Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Operating Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operating Expenses					
Federal and State Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
State, Local, and Other Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel and Purchased Power	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Purchased Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation and Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Amortization-Reg. Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Expenses	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operating Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income and Deductions					
AFUDC					
Debt Funds	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Funds	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other - Net	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less interest Charges	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less Dividends on Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gain (Loss) on Sale of Investment	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

*** Notes:**

* Cinergy Investments consists of CIS, CCT, LLC (Caledonia & Brownsville) and INV

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Cinergy Investments *

Balance Sheet

[redacted]

	2001	2002	2003	2004	2005
Assets					
Utility Plant in Service					
Less: Reserve for Depreciation					
Net Utility Plant in Service					
Construction Work in Progress					
Total Utility Plant					
Cash					
Accounts Receivable					
Fuel Inventory and Gas Stored					
Materials and Supplies					
Other Current & Short-Term Investments [a]					
Total Current Assets					
Regulatory Assets					
Investment in Unconsolidated Subsidiary					
Other					
LT Debt Receivable - Assign Inter Company					
Total Other Assets					
Total Assets	$				
Capitalization & Liabilities					
Preferred Stock	$				
Common Stock					
Additional Paid in Capital					
Contributed Capital					
Accumulated Earnings					
Total Capitalization					
Accounts Payable	$				
Other Current					
Total Current Liabilities					
Debt, Including Short-Term [a]	$				
LT Debt Payable - Assign Inter Company					
Deferred Taxes					
Other					
Total Non-Current Liabilities					
Total Liabilities	$				
Total Capitalization & Liabilities	$				

*** Notes:**

* Cinergy Investments consists of CIS, CCT, LLC (Caledonia & Brownsville) and INV

[a] Current assets include short-term investments which are netted against short-term debt for calculation of credit ratios.

CONFIDENTIAL PROPRIETARY TRADE SECRET

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Cinergy Investments *

Statement of Cash Flow

	2001	2002	2003	2004	2005
Cash Flow From Operation					
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-Cash Items:					
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity in Earnings of Unconsolidated Sub	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other [a]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Material, Supplies and Fuel	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Investing					
Capital Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Investment in Subsidiaries	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sale / Acquistion of Assets [a]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing					
Net Issuances/(Redemptions):					
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Inter-Co. Debt /Other Tranfers	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt (Net)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
New Money Requirements	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common and Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

Notes:

* Cinergy Investments consists of CIS, CCT, LLC (Calodonia & Brownsville), and INV

[a] The transfer of the Henry County and Madison peakers to PSI is not included here. The sale is offset with a reduction in "Accounts Payable to Affiliates".

	2001	2002	2003	2004	2005
Pre-Tax Income	[redacted]				
Net Income					
Income Taxes (Above)					
Income Taxes (Below)					
Pre-Tax Income					
Gross Interest Incurred	[redacted]				
Preferred Dividends					
Adjustments to Interest Expense					
Adjusted Gross Interest					
Net Interest Expense	[redacted]				
Gross Interest					
Capitalized Interest (AFUDC debt)					
Net Interest Expense					
Short-Term Debt	[redacted]				
Notes Payable					
Short-Term Debt					
Less: Short-Term Investments					
Current Maturities of LTD					
Current Cap Lease Oblig					
Short-Term Debt					
Long-Term Debt	[redacted]				
Long-Term Debt					
Non-curr cap lease obligation					
Long-Term Debt					
Total Debt	[redacted]				
Long-Term Debt					
Long-Term Debt - Inter Company					
Short-Term Debt					
Total Debt					
Total Capital	[redacted]				
Total Debt					
Preferred Equity					
Common Equity[2]					
Total Capital					
Funds From Operations	[redacted]				
Net Income Before Preferred Dividends					
Equity Earnings					
Depreciation/Amortization					
Deferred Income Taxes					
Other Income (Non-Cash)					
Reg Asset Amort in Other O&M					
AFUDC - Debt					
AFUDC - Equity					
Funds from Operations					
Net Cash Flow	[redacted]				
Funds from Operations					
Preferred Dividends					
Common Dividends					
Net Cash Flow					

Pre-Tax Interest Coverage
Pre-Tax Income
+ Net Interest Expense
+ AFUDC Equity (Already in Income)
Sub-Total Numerator
÷ Gross Interest Incurred

Pre-Tax Interest Coverage

[redacted]

Total Debt/Total Capital
Total Debt
÷ Total Capital

Total Debt/Total Capital

[redacted]

Funds Flow Interest Coverage
Funds from Operations
+ Cash Interest Paid
Sub-Total Numerator
/ Adjusted Gross Interest

Funds Flow Interest Coverage

[redacted]

Funds From Operations/Total Debt
Funds from Operations
÷ Total Debt

Funds From Operations/Total Debt

[redacted]

Net Cash Flow/Capital Expenditures
Net Cash Flow
÷ Capital Outlays (Expenditures)

Net Cash Flow/Capital Expenditures

[redacted]

Capital Outlays
Construction Expenditures
Investments in Subsidiaries
Total Capital Outlays

[redacted]

Cinergy Corp

November 2003

Table of Contents

Credit Ratios

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Pre-tax Interest Coverage	[redacted]					
Total Debt / Total Capital						
Funds Flow Interest Coverage						
Funds From Operations/Total Debt						

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Consolidated Income Statement ($Millions)

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel, Purchased Power and Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Margins	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation & Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Taxes other than Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBITDA	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation & Amortization [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Includes amortization of regulatory assets.
[2] Interest expense is net of interest income on short-term investments.

Cinergy Consolidated Cash Flow Statement ($Millions)

	Actual	Forecast				
	[redacted]2	2003	2004	2005	2006	2007
Cash Flow From Operations						
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-Cash Items:						
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Amortization of Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Tax/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gain/Loss on Sale of Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow from Investing						
Capital Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sale/Acquisition of Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow from Investing	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow from Financing						
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt, Net [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common and Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow from Financing	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Increase/(Decrease) in Debt, Net of short-term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Short-term debt is net of short-term investments.

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Cinergy Capital Expenditures ($Millions)

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
CG&E	[redacted]					
Environmental						
Production						
T&D						
Total CGE						
PSI	[redacted]					
Environmental						
Production						
Production - New Capacity						
T&D						
Total PSI						
Total Capital Expenditures						
Cinergy Investments & Other	[redacted]					
Investments						
Monetizations						
Net Cinergy Investments & Other						
Net Capital Expenditures						

Note: Capital expenditures are net of AFUDC equity

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

[redacted]

	2002	2003	2004	2005	2006	2007
Pre-Tax Interest Coverage *	[redacted]					
EBIT :						
+ Income Available for Common						
+ Discontinued Ops and Change in Acctg Prin.						
+ Dividend on Preferred Stock (non-tax deductible)						
+ Net Interest Expense						
+ Income Taxes						
- *AFUDC* - Equity						
Total EBIT						
Gross Interest Expense						
[redacted]						
Total Debt/Total Capital	[redacted]					
Total Debt :						
+ Long-Term Debt						
+ Non-current Capital Lease Obligations						
+ Short-Term Debt						
- Short-Term Investments						
+ Current Cap Lease Obligations						
Total Debt						
Minority Interest						
Total Debt with Minority Interest						
Total Capital :						
+ Total Debt						
+ Preferred Equity						
+ Common Equity						
Total Capital						
[redacted]						
Funds From Operations Interest Coverage	[redacted]					
Funds from Operations (Before taxes, interest, Pref Div.) :						
+ Cash Flow from Operations						
Restricted Deposits						
Accounts & Notes Rec., less resereves on Rec Sold						
Materials, Supplies, & Fuel						
Accounts Payable						
Prepayments						
Accrued Taxes & Interest						
- Total Change in Working Capital						
- AFUDC - Debt						
Total FFO (Funds from Operations)						
Cash Interest Paid :						
Funds from Operations (Before Taxes, Interest, Pref Div.)						
Cash Interest Paid :						
[redacted]						

* Note: includes dividends on mandatory convertible securities

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TRADE SECRET

	2002	2003	2004	2005	2006	2007
Funds From Operations / Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total FFO (Funds from Operations) :						
+ Cash Flow from Operations						
Restricted Deposits						
Accounts & Notes Rec., less resereves on Rec Sold						
Materials, Supplies, & Fuel						
Accounts Payable						
Prepayments						
Accrued Taxes & Interest						
- Total Change in Working Capital						
- AFUDC - Debt						
Total FFO (Funds from Operations)						
Total Debt :						
+ Long-Term Debt						
+ Non-current Capital Lease Obligations						
+ Short-Term Debt						
- Intra-Company Investment/(Debt)						
- Short-Term Investments						
+ Current Cap Lease Oblig						
Total Debt						
Interest Expense Schedule						
+ Short-term Interest Expense						
+ Long Term Interest Expense						
+ Other Interest Expense						
+ Amortization of Debt Expenses						
- AFUDC Debt						
Total Interest Expense						
Minority Interest Expense						
Total Interest Expense with Minority Adj.						
Other Interest Adjustments :						
- Lesser of: Interest Income						
Short Term Interest Expense						
+ Dynegy Amortization (Interest Only)						
+ Trust Preferred Dividends (Pre-Tax)						
Net Interest Expense						
+ AFUDC Debt						
Gross Interest Expense						
- Increase / (Decrease) in Accrued Interest						
Cash Interest Paid						

Credit Ratios

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Pre-tax Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt / Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds Flow Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds From Operations/Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

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PSI Income Statement ($Millions)

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel, Purchased Power	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Margin	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation & Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Taxes other than Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBITDA	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation & Amortization [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Includes amortization of regulatory assets.
[2] Interest expense is net of interest income on short-term investments.

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PSI Cash Flow Statement ($Millions)

	Actual 2002	Forecast 2003	2004	2005	2006	2007
Cash Flow From Operations						
Net Income	[redacted]					
Non-Cash Items:						
Depreciation	[redacted]					
Regulatory Assets						
Deferred Income Taxes/ITC						
Equity AFUDC						
Change in Working Capital/Other						
Cash Flow from Operations						
Cash Flow from Investing						
Capital Expenditures	[redacted]					
Sale/Acquisition of Assets						
Cash Flow from Investing						
Cash Flow from Financing						
Contributed Capital	[redacted]					
Long-Term Debt						
Short-Term Debt, Net [1]						
Common and Preferred Dividends						
Cash Flow from Financing						
Increase/(Decrease) in Debt, Net of short-term investments	[redacted]					

[1] Short-term debt is net of short-term investments.

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[redacted]

	2002	2003	2004	2005	2006	2007
Pre-Tax Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT :	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Dividend on Preferred Stock (non-tax deductible)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Net Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
- AFUDC - Equity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Interest Expense	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]						
Total Debt/Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt :	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Non-current Capital Lease Obligations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
- Short-Term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Current Cap Lease Obligations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital :	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Preferred Equity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Common Equity	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]						
Funds From Operations Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds from Operations (Before taxes, Interest, Pref Div.) :	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
+ Cash Flow from Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Restricted Deposits	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts & Notes Rec., less resereves on Rec Sold	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Materials, Supplies, & Fuel	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Prepayments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accrued Taxes & Interest	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
- Total Change in Working Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
- AFUDC - Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total FFO (Funds from Operations)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Interest Paid :	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds from Operations (Before Taxes, Interest, Pref Div.)	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Interest Paid :	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
[redacted]						

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TRADE SECRET

	2002	2003	2004	2005	2006	2007
Funds From Operations / Total Debt						
Total FFO (Funds from Operations) :	[redacted]					
+ Cash Flow from Operations						
Restricted Deposits						
Accounts & Notes Rec., less reserves on Rec Sold						
Materials, Supplies, & Fuel						
Accounts Payable						
Prepayments						
Accrued Taxes & Interest						
- Total Change in Working Capital						
- AFUDC - Debt						
Total FFO (Funds from Operations)						
Total Debt :						
+ Long-Term Debt	[redacted]					
+ Non-current Capital Lease Obligations						
+ Short-Term Debt						
+ Current Cap Lease Oblig						
Total Debt						
Interest Expense Schedule						
+ Short-term Interest Expense	[redacted]					
+ Long Term Interest Expense						
+ Other Interest Expense						
+ Amortization of Debt Expenses						
- AFUDC Debt						
Total Interest Expense						
Other Interest Adjustments :						
- Lesser of: Interest Income						
Short Term Interest Expense						
+ Dynegy Amortization (Interest Only)						
+ Trust Preferred Dividends (Pre-Tax)						
Net Interest Expense						
+ AFUDC Debt						
Gross Interest Expense						
- Increase / (Decrease) in Accrued Interest						
Cash Interest Paid						

Credit Ratios

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Pre-tax Interest Coverage	[redacted]					
Total Debt / Total Capital	[redacted]					
Funds Flow Interest Coverage	[redacted]					
Funds From Operations/Total Debt	[redacted]					

CGE Consolidated Income Statement ($Millions)

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel, Purchased Power and Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Margin	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation & Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Taxes other than Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBITDA	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation & Amortization [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Includes amortization of regulatory assets.
[2] Interest expense is net of interest income on short-term investments.

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CGE Consolidated Cash Flow Statement ($Millions)

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Cash Flow From Operations						
Net Income	[redacted]					
Non-Cash Items	[redacted]					
Depreciation	[redacted]					
Amortization of Regulatory Assets	[redacted]					
Deferred Income Taxes/ITC	[redacted]					
Equity AFUDC	[redacted]					
Change in Working Capital/Other	[redacted]					
Cash Flow from Operations	[redacted]					
Cash Flow from Investing	[redacted]					
Cash Flow from Financing						
Long-Term Debt	[redacted]					
Short-Term Debt, Net [1]	[redacted]					
Common and Preferred Dividends	[redacted]					
Cash Flow from Financing	[redacted]					
Increase/(Decrease) In Debt, Net of short-term Investments	[redacted]					

[1] Short-term debt is net of short-term investments.
change in Short-Term Debt.

[redacted]

	2002	2003	2004	2005	2006	2007
Pre-Tax Interest Coverage	[redacted]					
EBIT :						
+ Income Available for Common						
+ Dividend on Preferred Stock (non-tax deductible)						
+ Net Interest Expense						
+ Income Taxes						
- AFUDC - Equity						
Total EBIT						
Gross Interest Expense						
[redacted]						
Total Debt/Total Capital						
Total Debt :	[redacted]					
+ Long-Term Debt						
+ Non-current Capital Lease Obligations						
+ Short-Term Debt						
- Short-Term Investments						
+ Current Cap Lease Oblig						
Total Debt						
Total Capital :	[redacted]					
+ Total Debt						
+ Preferred Equity						
+ Common Equity						
Total Capital						
[redacted]						
Funds From Operations Interest Coverage						
Funds from Operations (Before taxes, Interest, Pref Div.) :	[redacted]					
+ Cash Flow from Operations						
Restricted Deposits						
Accounts & Notes Rec., less reserves on Rec Sold						
Materials, Supplies, & Fuel						
Accounts Payable						
Prepayments						
Accrued Taxes & Interest						
- Total Change in Working Capital						
- AFUDC - Debt						
Total FFO (Funds from Operations)						
Cash Interest Paid :						
Funds from Operations (Before Taxes, Interest, Pref Div.)						
Cash Interest Paid :						

[redacted]

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TRADE SECRET

	2002	2003	2004	2005	2006	2007

Funds From Operations / Total Debt
Total FFO (Funds from Operations) :
+ Cash Flow from Operations
Restricted Deposits
Accounts & Notes Rec., less reserves on Rec Sold
Materials, Supplies, & Fuel
Accounts Payable
Prepayments
Accrued Taxes & Interest
- Total Change in Working Capital
- AFUDC - Debt
Total FFO (Funds from Operations)

Total Debt :
+ Long-Term Debt
+ Non-current Capital Lease Obligations
+ Short-Term Debt
- Intra-Company Investment/(Debt)
- Short-Term Investments
+ Current Cap Lease Oblig
Total Debt

[redacted]

Interest Expense Schedule
+ Short-term Interest Expense
+ Long Term Interest Expense
+ Other Interest Expense
+ Amortization of Debt Expenses
- AFUDC Debt
Total Interest Expense

Other Interest Adjustments :
- Lesser of: Interest Income
Short Term Interest Expense
+ Trust Preferred Dividends (Pre-Tax)
Net Interest Expense

+ AFUDC Debt
Gross Interest Expense

- Increase / (Decrease) in Accrued Interest
Cash Interest Paid

[redacted]

Credit Ratios

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Pre-tax Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Debt / Total Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds Flow Interest Coverage	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Funds From Operations/Total Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

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ULH&P Income Statement ($Millions)

	Actual	Forecast				
	2002	2003	2004	2005	2006	2007
Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel, Purchased Power and Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gross Margin	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation & Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Taxes other than Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBITDA	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation & Amortization [1]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
EBIT	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Interest Expense [2]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

[1] Includes amortization of regulatory assets.

[2] Interest expense is net of interest income on short-term investments

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ULH&P Cash Flow Statement ($Millions)

	Actual 2002	Forecast 2003	2004	2005	2006	2007
Cash Flow From Operations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income						
Non-Cash Items:						
Depreciation						
Regulatory Assets						
Deferred Income Taxes/ITC						
Equity AFUDC						
Change in Working Capital/Other						
Cash Flow from Operations						
Cash Flow from Investing						
Cash Flow from Financing						
Long-Term Debt						
Short-Term Debt, Net [1]						
Common and Preferred Dividends						
Cash Flow from Financing						
Increase/(Decrease) in Debt, Net of short-term investments						

[1] *Short-term debt is net of short-term investments.*

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TRADE SECRET

	2002	2003	2004	2005	2006	2007
Pre-Tax Interest Coverage	[redacted]					
EBIT :						
+ Income Available for Common						
+ Net Interest Expense						
+ Income Taxes						
- AFUDC - Equity						
Total EBIT						
Gross Interest Expense						
Total Debt/Total Capital						
Total Debt :	[redacted]					
+ Long-Term Debt						
+ Non-current Capital Lease Obligations						
+ Short-Term Debt						
- Short-Term Investments						
+ Current Cap Lease Oblig						
Total Debt						
Total Capital :	[redacted]					
+ Total Debt						
+ Common Equity						
Total Capital						
Funds From Operations Interest Coverage						
Funds from Operations (Before taxes, interest, Pref Div.) :	[redacted]					
+ Cash Flow from Operations						
Accounts & Notes Rec., less resereves on Rec Sold						
Materials, Supplies, & Fuel						
Accounts Payable						
Prepayments						
Accrued Taxes & Interest						
- Total Change in Working Capital						
- AFUDC - Debt						
Total FFO (Funds from Operations)						
Cash Interest Paid :						
Funds from Operations (Before Taxes, Interest, Pref Div.)						
Cash Interest Paid :						

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TRADE SECRET

	2002	2003	2004	2005	2006	2007
Funds From Operations / Total Debt	[redacted]					
Total FFO (Funds from Operations) :						
+ Cash Flow from Operations						
Accounts & Notes Rec., less reserves on Rec Sold						
Materials, Supplies, & Fuel						
Accounts Payable						
Prepayments						
Accrued Taxes & Interest						
- Total Change in Working Capital						
- AFUDC - Debt						
Total FFO (Funds from Operations)						
Total Debt :	[redacted]					
+ Long-Term Debt						
+ Non-current Capital Lease Obligations						
+ Short-Term Debt						
- Short-Term Investments						
+ Current Cap Lease Oblig						
Total Debt						
Interest Expense Schedule	[redacted]					
+ Short-term Interest Expense						
+ Long Term Interest Expense						
+ Other Interest Expense						
+ Amortization of Debt Expenses						
- AFUDC Debt						
Total Interest Expense						
Other Interest Adjustments :	[redacted]					
- Lesser of: Interest Income / Short Term Interest Expense						
Net Interest Expense						
+ AFUDC Debt						
Gross Interest Expense						
- Increase / (Decrease) in Accrued Interest						
Cash Interest Paid						

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Cinergy Corp. Investments & Other Income Statement ($Millions)

	Forecast 2003	2004	2005	2006	2007
Revenues	[redacted]				
Fuel, Purchased Power and Gas					
Gross Margin					
Operation & Maintenance					
Taxes other than Income					
Other Income					
Equity Earnings					
EBITDA					
Depreciation & Amortization [1]					
EBIT					
Net Interest Expense [2]					
Income Taxes					
Net Income					
Preferred Dividends					
Net Income Available for Common					

[1] Includes amortization of regulatory assets.
[2] Interest expense is net of interest income on short-term investments.

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TRADE SECRET

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Cinergy Investments & Others Cash Flow Statement ($Millions)

	Forecast 2003	2004	2005	2006	2007
Cash Flow From Operations					
Net Income	[redacted]				
Non-Cash Items:	[redacted]				
Depreciation					
Deferred Income Taxes/ITC					
Gain/Loss on Sale of Assets					
Equity in Earnings					
Change in Working Capital/Other					
Cash Flow from Operations					
Cash Flow from Investing					
Investments	[redacted]				
Monetizations					
Cash Flow from Investing					
Cash Flow from Financing					
Long-Term Debt	[redacted]				
Short-Term Debt, Net [1]					
Common Stock					
Contributed Capital					
Cash Flow from Financing					
Increase/(Decrease) in Debt, Net of short-term Investments	[redacted]				

1 Short-term debt is net of short-term investments.

Appendix

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Cinergy Consolidated

Income Statement

($ millions)

	2002	2003	2004	2005	2006	2007
Operating Revenues						
Electric Revenues	[redacted]					
Gas Revenues	[redacted]					
Other Revenues - Non-Reg	[redacted]					
Total Operating Revenues	[redacted]					
Operating Expenses						
Federal and State Income Taxes	[redacted]					
State, Local, and Other Taxes	[redacted]					
Fuel and Purchased Power	[redacted]					
Purchased Gas	[redacted]					
Operation and Maintenance	[redacted]					
Other Variable Costs	[redacted]					
Amortization-Regulatory Assets	[redacted]					
Depreciation	[redacted]					
Total Operating Expenses	[redacted]					
Operating Income	[redacted]					
Other Income and Deductions						
AFUDC						
Debt Funds	[redacted]					
Equity Funds	[redacted]					
Interest Charges & Other	[redacted]					
Equity Earnings	[redacted]					
Net Income	[redacted]					
Less Dividends on Preferred Stock	[redacted]					
Income Available for Common	[redacted]					

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TRADE SECRET

Cinergy Consolidated

Balance Sheet

($ millions)

	2002	2003	2004	2005	2006	2007
Assets						
Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less: Reserve for Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Construction Work in Progress	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Utility Plant	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Receivable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel Inventory and Gas Stored	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Materials and Supplies	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Investment in Unconsolidated Subsidiary	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Other Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Assets	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Capitalization & Liabilities						
Preferred Stock	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Additional Paid in Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accumulated Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Debt, Including Short-Term	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Unamortized Investment Tax Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Non-Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization & Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

CONFIDENTIAL PROPRIETARY
TRADE SECRET

Cinergy Consolidated

Statement of Cash Flow

($ millions)

	2002	2003	2004	2005	2006	2007
Cash Flow From Operation						
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-Cash Items:						
Depreciation						
Regulatory Assets						
Deferred Income Taxes/ITC						
Gain/Loss on Sale of Inv in Uncon Subs						
Equity AFUDC						
Equity in Earnings						
Change in Working Capital/Other						
CASH FLOW FROM OPERATIONS						
Cash Flow From Investing						
Capital Expenditures						
Sale / Acquistion of Assets						
CASH FLOW FROM INVESTING						
Cash Flow From Financing						
Net Issuances/(Redemptions):						
Long-Term Debt						
Short-Term Debt						
Preferred Stock						
Common Stock						
Common Dividends						
Preferred Dividends						
CASH FLOW FROM FINANCING						
NET INC/(DEC) IN CASH	$	$	$	$	$	$

CONFIDENTIAL PROPRIETARY
TRADE SECRET

PSI Energy, Inc.

Income Statement

($ millions)

	[redacted]	2003	2004	2005	2006	2007
Operating Revenues	[redacted]					
Total Operating Revenues						
Operating Expenses						
Federal and State Income Taxes						
State, Local, and Other Taxes						
Fuel and Purchased Power						
Purchased Gas						
Operation and Maintenance						
Other Variable Costs						
Amortization-Regulatory Assets						
Depreciation						
Total Operating Expenses						
Operating Income						
Other Income and Deductions						
AFUDC						
Debt Funds						
Equity Funds						
Interest Charges & Other						
Net Income						
Less Dividends on Preferred Stock						
Income Available for Common						

CONFIDENTIAL PROPRIETARY
TRADE SECRET

PSI Energy, Inc.

Balance Sheet

($ millions)

	2002	2003	2004	2005	2006	2007
Assets						
Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less: Reserve for Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Construction Work in Progress	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Utility Plant	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Receivable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel Inventory and Gas Stored	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Materials and Supplies	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Other Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Capitalization & Liabilities						
Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Additional Paid in Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accumulated Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Debt, Including Short-Term	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Unamortized Investment Tax Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Non-Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization & Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

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CONFIDENTIAL PROPRIETARY
TRADE SECRET

PSI Energy, Inc.

Statement of Cash Flow

($ millions)

	2002	2003	2004	2005	2006	2007
Cash Flow From Operation						
Net Income	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Non-Cash Items:						
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Investing						
Capital Expenditures	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Sale / Acquistion of Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing						
Net Issuances/(Redemptions):						
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CG&E Consolidated

Income Statement

($ millions)

	2002	2003	2004	2005	2006	2007
Operating Revenues						
Electric Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gas Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operating Expenses						
Federal and State Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
State, Local, and Other Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel and Purchased Power	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Purchased Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation and Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Amortization-Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Expenses	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operating Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income and Deductions	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
AFUDC						
Debt Funds	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Funds	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Charges & Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less Dividends on Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Available for Common	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

CONFIDENTIAL PROPRIETARY
TRADE SECRET

CG&E Consolidated

Balance Sheet

($ millions)

	2002	2003	2004	2005	2006	2007
Assets						
Utility Plant in Service	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Less: Reserve for Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Construction Work in Progress	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Utility Plant	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Receivable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel Inventory and Gas Stored	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Materials and Supplies	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Other Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Assets	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Capitalization & Liabilities						
Preferred Stock	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Additional Paid in Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accumulated Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Debt, Including Short-Term	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Unamortized Investment Tax Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Non-Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization & Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

CG&E Consolidated

Statement of Cash Flow

($ millions)

	2002	2003	2004	2005	2006	2007
Cash Flow From Operation						
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-Cash Items:						
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing						
Net Issuances/(Redemptions):						
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

ULH&P

Income Statement

($ millions)

	2002	2003	2004	2005	2006	2007
Operating Revenues						
Electric Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gas Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operating Expenses						
Federal and State Income Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
State, Local, and Other Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel and Purchased Power	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Purchased Gas	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operation and Maintenance	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Amortization-Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Operating Expenses	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Operating Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Income and Deductions	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
AFUDC						
Equity Funds	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Interest Charges & Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Income Available for Common	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

CONFIDENTIAL PROPRIETARY
TRADE SECRET

ULH&P

Balance Sheet

($ millions)

	2002	2003	2004	2005	2006	2007
Assets						
Utility Plant in Service	$ [redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Less: Reserve for Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Construction Work in Progress	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Utility Plant	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Receivable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel Inventory and Gas Stored	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Other Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Assets	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Capitalization & Liabilities						
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Additional Paid in Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accumulated Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Debt, Including Short-Term	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Unamortized Investment Tax Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Non-Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization & Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

ULH&P

Statement of Cash Flow

($ millions)

	2002	2003	2004	2005	2006	2007
Cash Flow From Operation						
Net Income	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Non-Cash Items:						
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Regulatory Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity AFUDC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing						
Net Issuances/(Redemptions):						
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Dividends	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

Cinergy Investments & Other

Income Statement

($ millions)

	2003	2004	2005	2006	2007
Operating Revenues	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Electric Revenues					
Gas Revenues					
Other Revenues - Non-Regulatory					
Total Operating Revenues					
Operating Expenses					
Federal and State Income Taxes					
State, Local, and Other Taxes					
Fuel and Purchased Power					
Purchased Gas					
Operation and Maintenance					
Amortization-Regulatory Assets					
Depreciation					
Total Operating Expenses					
Operating Income					
Other Income and Deductions					
Interest Charges & Other					
Equity Earnings					
Net Income					
Less Dividends on Preferred Stock					
Income Available for Common	$	$	$	$	$

Cinergy Investments & Other

Balance Sheet

($ millions)

	2003	2004	2005	2006	2007
Assets					
Utility Plant in Service	[redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Less: Reserve for Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Net Utility Plant in Service	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Construction Work in Progress	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Utility Plant	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-term Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Receivable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Fuel Inventory and Gas Stored	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Materials and Supplies	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Investment in Unconsolidated Subsidiary	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Other Assets	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Assets	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Capitalization & Liabilities					
Preferred Stock	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Additional Paid in Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accumulated Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Accounts Payable	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other Current	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Debt, Including Short-Term	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Taxes	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Unamortized Investment Tax Credit	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Non-Current Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Liabilities	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Total Capitalization & Liabilities	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]	$ [redacted]

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Cinergy Investments & Other

Statement of Cash Flow

($ millions)

	2003	2004	2005	[redacted]	2007
Cash Flow From Operation					
Net Income	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Non-Cash Items:	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Depreciation	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Deferred Income Taxes/ITC	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Gain/Loss in Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Equity Earnings	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Change in Working Capital/Other	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM OPERATIONS	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Investing					
Investments	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Monetizations	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM INVESTING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Cash Flow From Financing					
Net Issuances/(Redemptions):	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Contributed Capital	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Long-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Short-Term Debt	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Preferred Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
Common Stock	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
CASH FLOW FROM FINANCING	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]
NET INC/(DEC) IN CASH	[redacted]	[redacted]	[redacted]	[redacted]	[redacted]

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Moody's Investor Services Presentation

March 1, 2002

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Attendees

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CINERGY CORP.

James E. Rogers	Chairman of the Board, President and Chief Executive Officer
R. Foster Duncan	Executive Vice President and Chief Financial Officer
William J. Grealis	Executive Vice President
Michael Cyrus	Energy Merchant Business Unit- CEO
James L. Turner	Regulated Businesses Business Unit- CEO
Charles J. Winger	Vice President
Wendy L. Aumiller	Acting Treasurer

JPMORGAN

Christopher M. Lowe	Vice President, Power Investment Banking
Heather X. Towner	Associate, Debt Capital Markets

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Executive Summary

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- Objectives of Meeting
  - Review initiatives to strengthen balance sheet
  - Update on 2001 results
  - Update on Regulated Business and Energy Merchant strategies
  - Update on status of Cinergy Wholesale Energy, Inc. (CWE)
  - Affirmation/upgrade of Cinergy Corp., CG&E, PSI, and ULH&P ratings

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Executive Summary

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- Strong Credit Position
  - Solid 2001 financial performance
  - Successful equity issuances in December and February
    - $316 million of mandatorily convertible securities
    - $200 million of common stock
  - $600 million revolver oversubscribed
  - Strong additional commitments to balance sheet health
  - Continuation of integrated business strategy
  - Proactive regulatory strategies

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Initiatives to Strengthen Balance Sheet

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- Common Stock Issuance
  - $200 million in February 2002
  - Reduce indebtedness
- Mandatory Convertible Securities
  - $316 million in December 2001
  - Reduce indebtedness
- Asset Sales
  - $474 million in proceeds through 2005
  - $176 million further reduction in debt through 2005
- Equity Issuance
  - Issuance of an additional $390 million through the employee benefit plans and DRIP through 2005
- Cost Reduction Efforts
  - $18 million of operations and maintenance reductions for 2002; $30 million per annum thereafter
- Prudent Capital Expenditure Programs
  - Focus on maintenance of existing infrastructure and compliance with federally-mandated environmental regulation
- Cash Used For Debt Reduction -- No Incremental Debt

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Financial Metrics

Cinergy Corp. - Consolidated Credit Ratios

	FYE	FORECAST			
	2001	2002	2003	2004	2005(b)
Pre-Tax Interest Coverage (a)	3.39	3.36	3.74	3.95	5.17
Total Debt/Total Capital	59.2%	55.8%	52.9%	47.9%	38.4%
Funds Flow Interest Coverage (a)	4.27	3.95	4.32	4.49	5.63
Funds From Operations/ Total Debt	19.8%	20.9%	24.5%	27.8%	38.1%

(a) Reflects 100% of coupon on Mandatorily Convertible Securities and Preferred Dividends as fixed charges.
(b) The forecast has not been adjusted in 2005 to reflect a targeted capital structure.

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Cinergy - Organizational Structure

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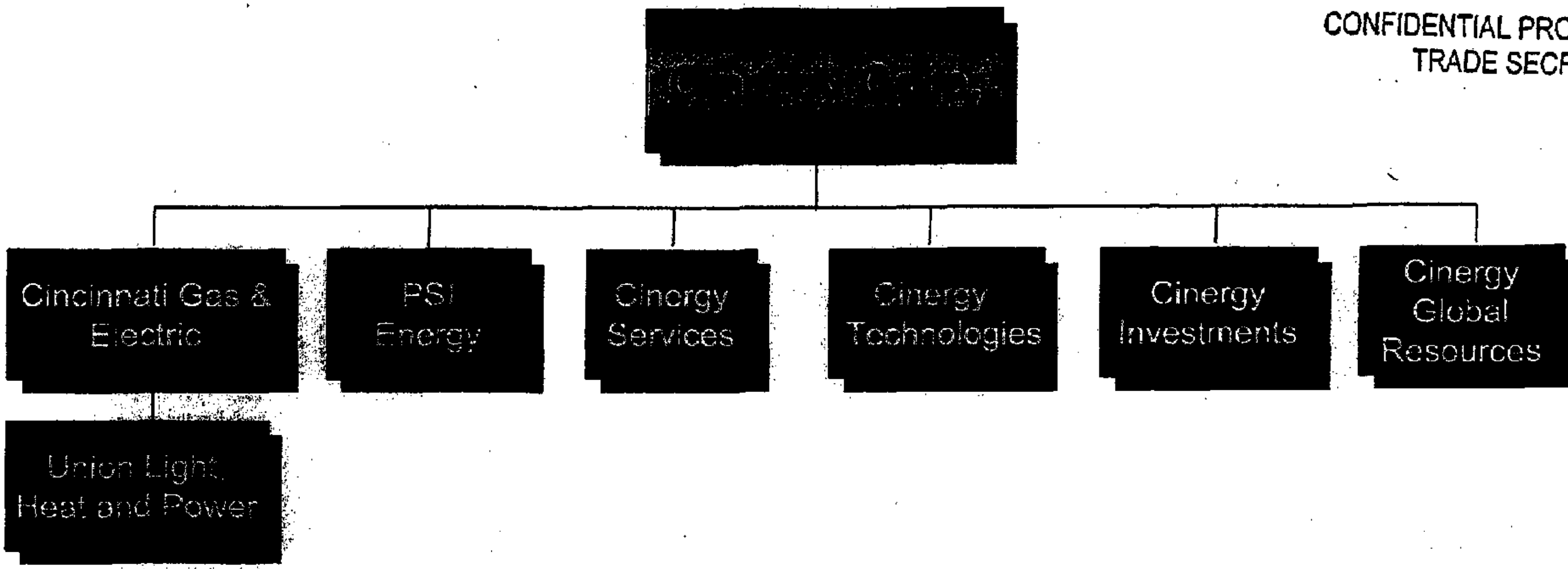

Regulated[1]

Unregulated

[1]Pursuant to the PUCO-Approved Ohio Transition Plan, CG&E's generation is no longer subject to regulation as of 01/01/01.

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Cinergy – In the Heart of Energy Alley

Generation:
13,000 MW

Electric Customers:
1.5 Million

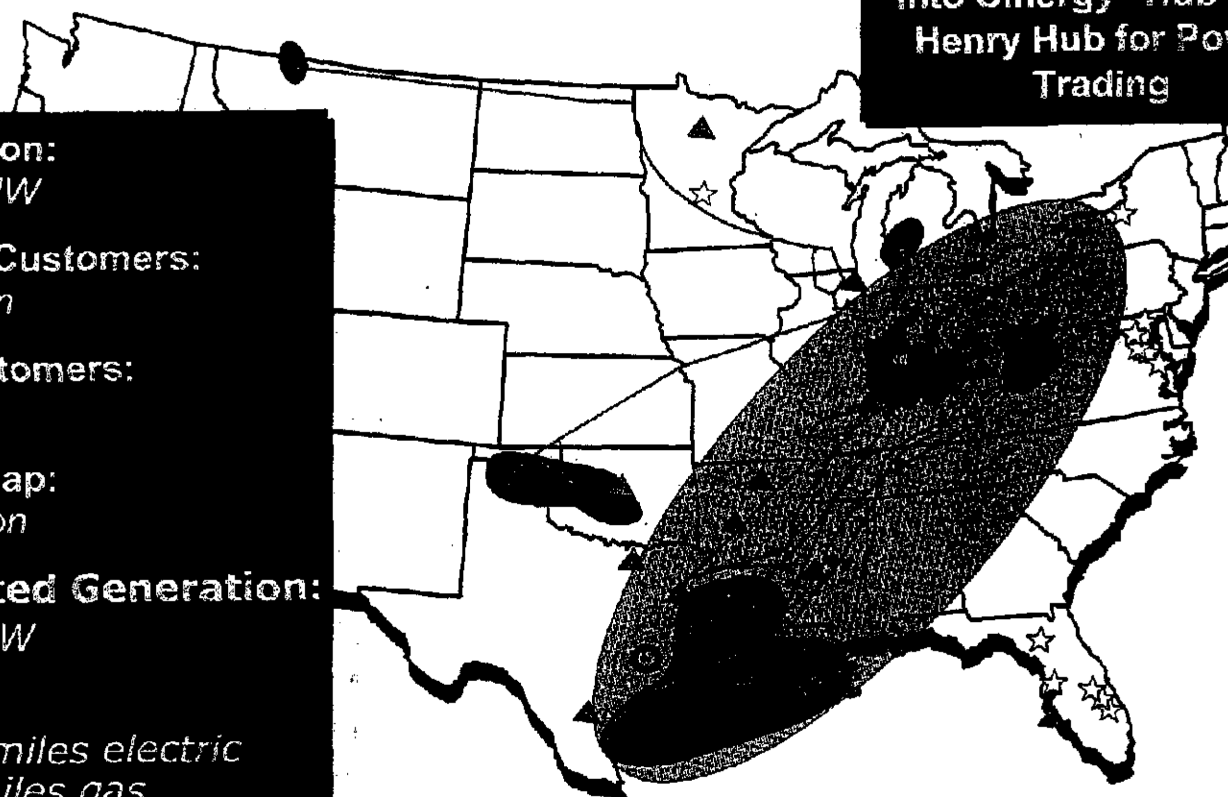
Gas Customers:
500,000

Market Cap:
$5.2 Billion

Regulated Generation:
6,000 MW

T&D:
50,000 miles electric
7,500 miles gas

"Into Cinergy" Hub is the Henry Hub for Power Trading



Legend

- Unregulated Generation
- Regulated Generation
- Cogeneration
- Available Pipelines
- Kerr-McGee & Apache Supply Basins
- Wholesale Gas End-Use Customers
- Gas Storage Areas
- Gas Marketing Operations

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Cinergy's Core Businesses:
Balanced and Integrated Portfolios

Premier Regulated Franchises

Integrated Utility serving Indiana, Electric and Gas T&D Utility serving Southwest Ohio and Northern Kentucky

- 6,000 MW low-cost generation
- Strong growth in energy sales (3.3% annually over 10 years)
- Top-quartile T&D cost leadership position
- Solid regulatory relationships

Energy Merchant

Midwest leader of low-cost generation, customer origination and energy commodities trading

- 7,000 MW unregulated
- Production costs 9% below regional average
- Approx. 90% of gross margins from supplying existing customer portfolios

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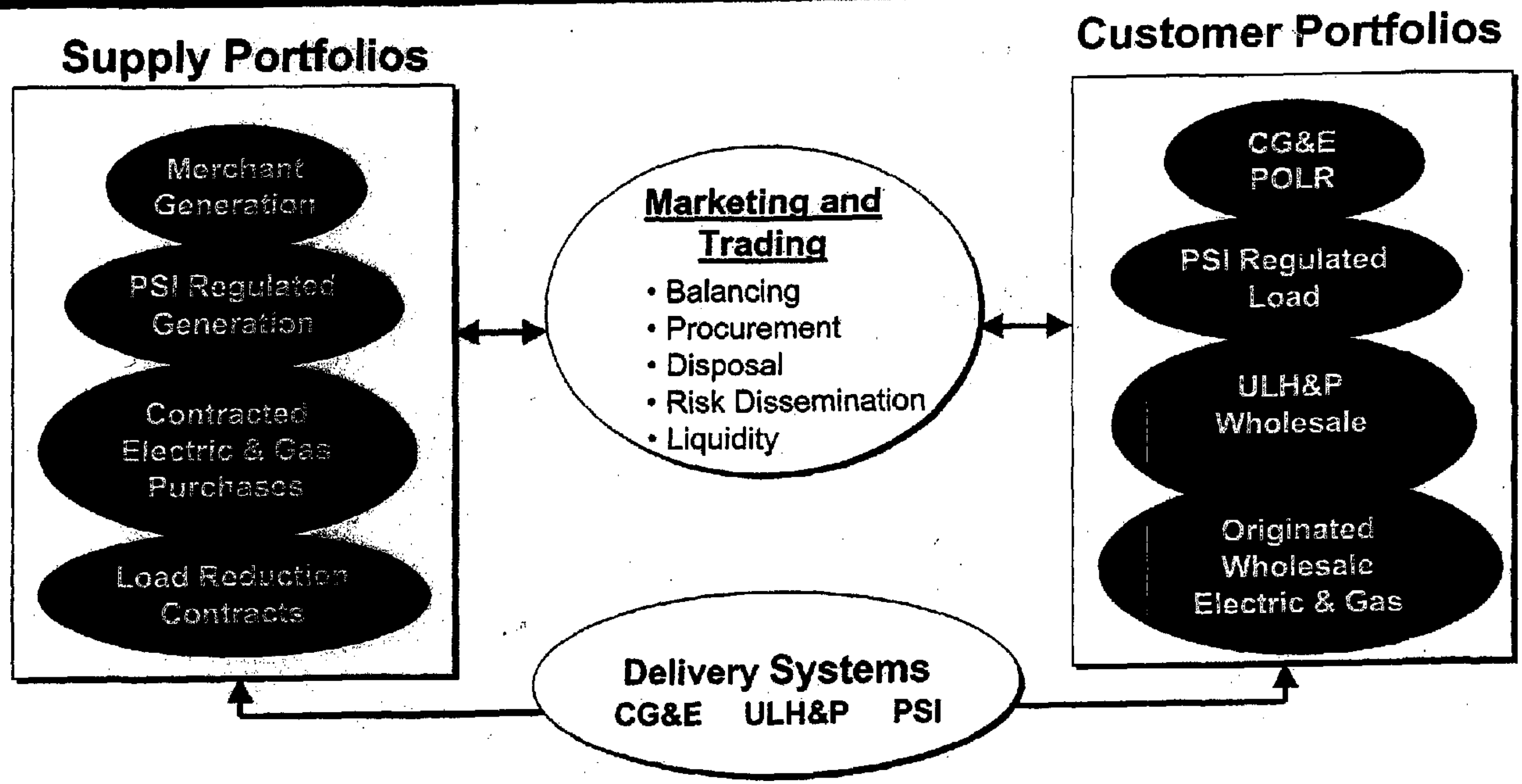
Superior Management of our Balanced and Integrated Portfolios Results in Improved Margins With Less Risk and Volatility



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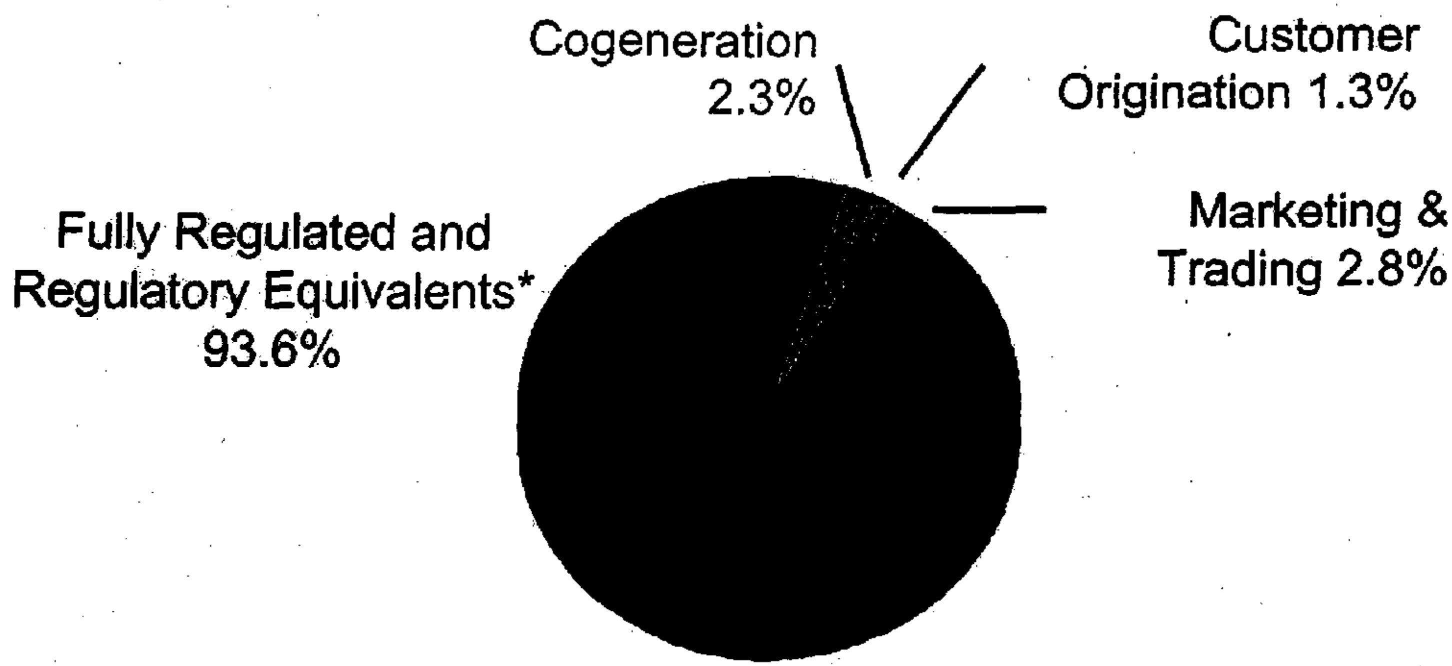
Earnings Stability

Percent of Projected EBITDA - 2002



•Fully Regulated includes vertically-integrated Indiana operations and gas & electric T&D in Ohio and Kentucky
•Regulatory Equivalents include Ohio retail POLR, Kentucky, and other long-term wholesale contracts

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Key Accomplishments in 2001

Financial

✓ Solid year-end financial results

✓ Successful equity issuance

Operational

✓ Completed the acquisition and development of 1,800 MWs of peaking capacity

✓ Met record peak of 11,094 MWs and 20 peaks over 10,000 MWs with newly acquired physical assets

✓ Doubled earnings from customer-led originated transactions

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Key Accomplishments in 2001

Regulatory

- ✓ Successfully implemented Ohio Transition Plan
- ✓ Extended major wholesale contract (ULH&P) for five years with improved pricing provisions
- ✓ Achieved approval of extension of Purchase Power Tracker in Indiana through 2002
- ✓ Received IURC approval to increase generating capacity at Noblesville by 200MW

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Premier Regulated Distribution Franchises

- **Customer Growth**
  - Electric: approx. 25,000 new customers/year
  - Energy sales growth of 3.3% over last 10 years
  - Gas: approx. 10,000 new customers/year
- **Solid Regulatory Relationships**
- **Top-Quartile Cost Leadership Position**
- **Achievable Regulatory Initiatives**

Customers
1.5 million electric
500,000 gas

Regulated Generation
6,000 MW

T&D
50,000 miles electric
7,500 miles gas

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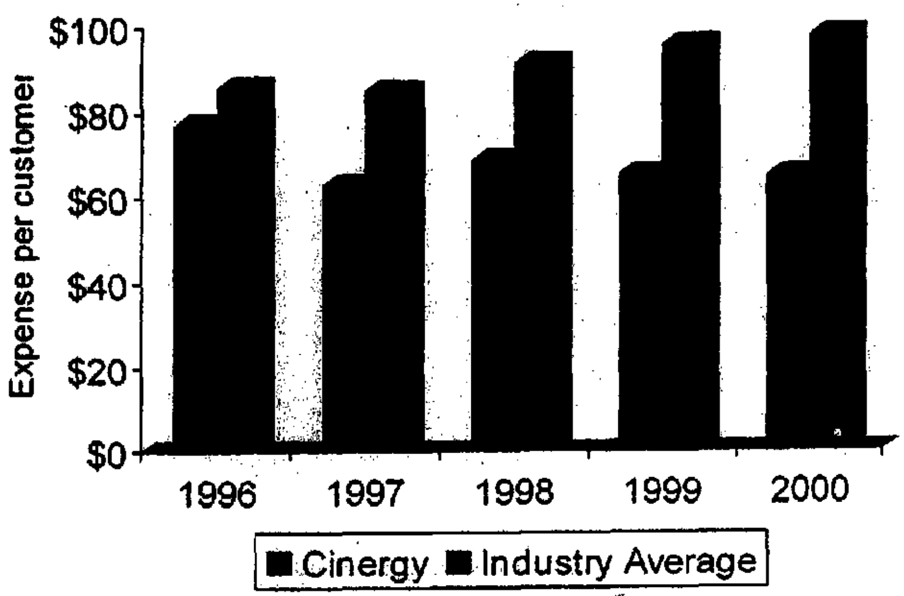
Low-Cost Position – Top Tier Among U.S. Utilities

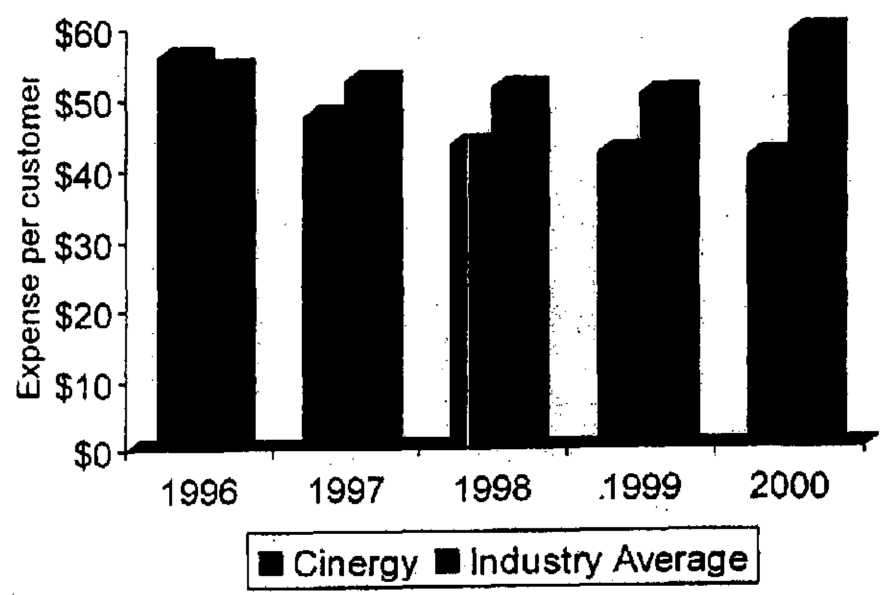
Electric T&D O&M

Cinergy is #2 and is 30% below the benchmark[1] average of 66 companies



Gas Distribution O&M

Cinergy is #11 and is 30% below the benchmark[1] average of 69 companies



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[1]ECAR, MAIN, MAAC, & SERC regions combined

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Major Regulatory Initiatives

- **Indiana**
  - **Project Power Indiana**
  - **Anticipated rate case filings**
- Ohio
- Kentucky

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Regulatory Strategy - Indiana

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- Rate increases expected in '04 and '05
  - Approval of over 900 MWs of generation additions necessary to serve retail load—approximately $560 million
  - Recover federally-mandated environmental compliance costs—approximately $570 million
  - CWIP (cash return) for environmental expenditures in the interim

- Regulatory mechanisms in place in the interim for capacity and energy charges

02290

Project Power Indiana

- Repower Noblesville power plant (incremental 196 MW)
  - IURC issued certificate of need on December 17, 2001
- Transfer Henry County (IN) peaking station (130 MW) to PSI
  - Application for certificate of need filed December 27, 2001
- Transfer Madison (OH) peaking station (640 MW) to PSI
  - Application for certificate of need filed December 27, 2001
- Purchase from market to fill gaps
  - Recovery through tracker, currently authorized through 2002
- Continued implementation of demand side management programs

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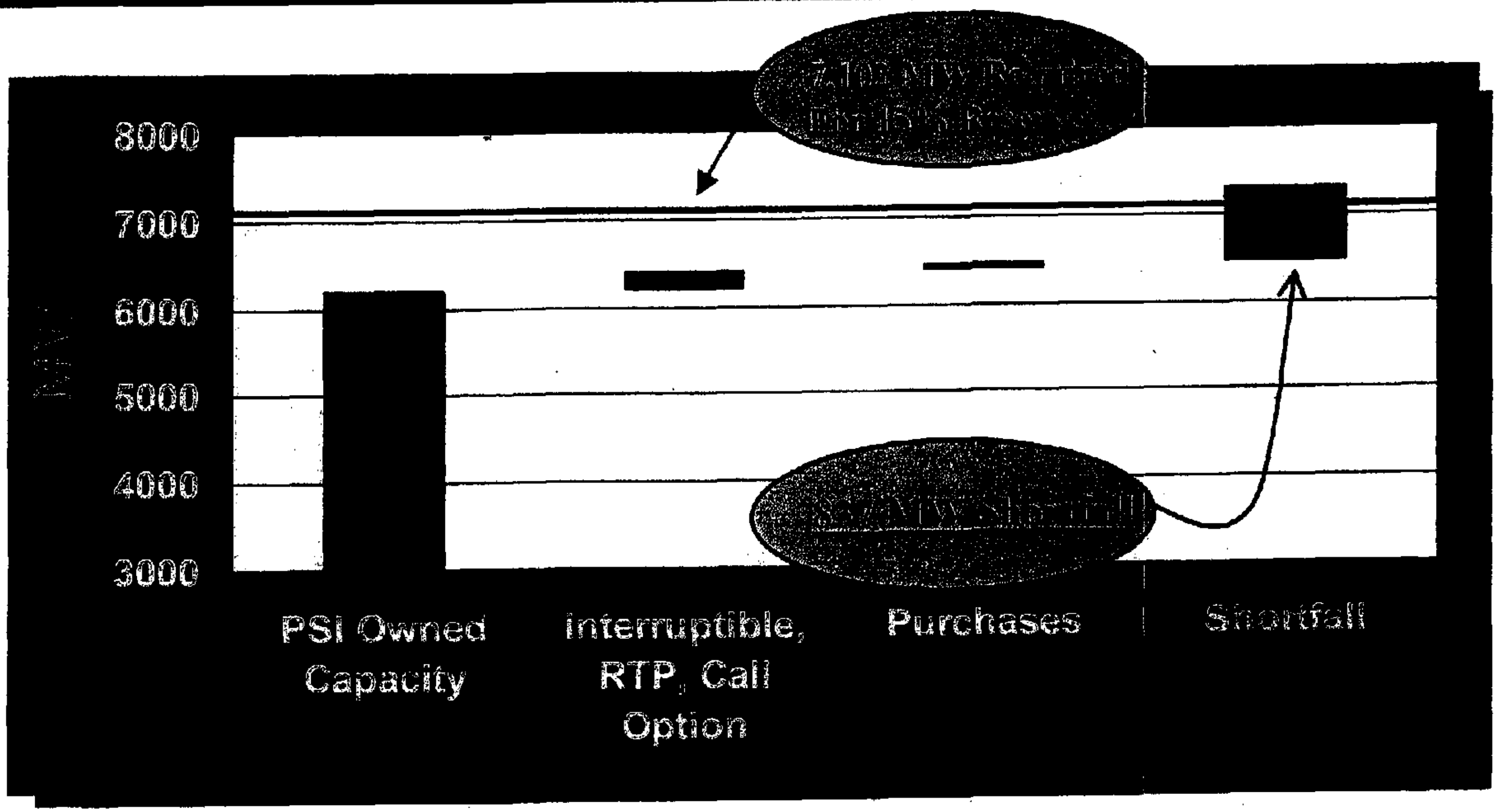
Projected PSI Resource Shortfall 2002



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Project Power Indiana

- *Michael Leppert, IURC Executive Director for External Affairs*

  "Our position is we want to continue promoting generation of our own (Indiana) utilities, and if we can do that while continuing to be environmentally conscious, we will. We want to be in a position to serve ourselves."

- *IURC Order in Noblesville CPCN Case*

  "Based upon the evidence of record, the Commission finds that a 15% reserve margin is appropriate for purposes of this application for a CPCN, and that Petitioner needs additional capacity on its system in order to meet that margin and reliably provide electric utility service to its Indiana customers."

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Return on NOx Compliance Investment

- PSI filed in August 2001 to receive CWIP treatment for NOx compliance costs it will incur for its Indiana power plants through 2005
  - Also seeking deferred depreciation and O & M expenses
  - Post-in service AFUDC once equipment is in service
- Hearing scheduled in April 2002
- Anticipate IURC Order July 2002
- Commence CWIP ratemaking treatment upon order; updates every six months
- Regulatory precedent for CWIP recovery
  - IURC order of August 29, 2001, granted similar CWIP treatment to Vectren (cost of capital based on current capital structure and debt costs, and approved ROE from last rate case)

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Projected PSI Retail Rate Cases

- Approximate $121 million rate increase in the 1st quarter, 2004
- Approximate $33 million rate increase in the 2nd or 3rd quarter, 2005

These two rates cases recover return of and on approximately $570 million for NOx compliance and $560 million for repowering and other generation reserve additions.

Indiana Rate Comparison

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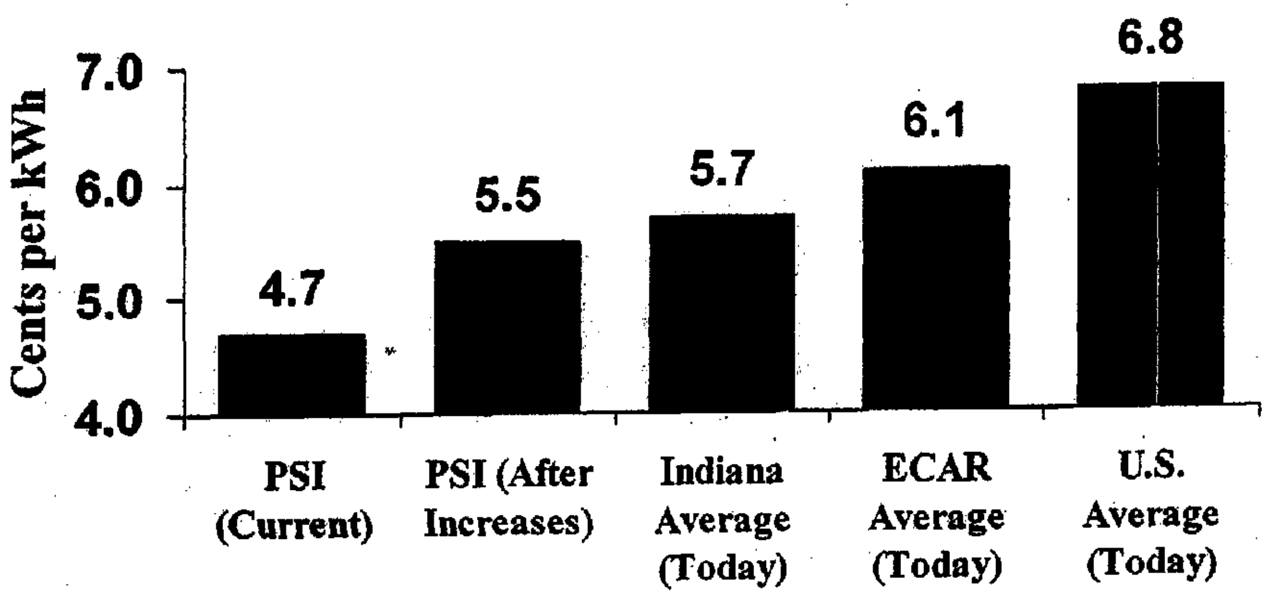
Projected Average Price Comparison (All Customer Classes)



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Major Regulatory Initiatives

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- Indiana
- **Ohio**
  - **Electric transition plan**
  - **Pending gas rate case**
- Kentucky

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CG&E Restructuring in Ohio

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Successful Execution of Regulatory Strategy in Ohio

- "Black Box" settlement
- Authority to recover $1.2 billion in transition costs "on the wires" over a 10-year period, beginning January 1, 2001; no "true-up" required
- Accounting authority to create future regulatory assets for purchased power costs and other costs to implement customer choice
- Complete asset flexibility, with no "clawback," for any sale, transfer or other disposition of the Ohio generating assets
- CG&E has the option to end market development period and go to market prices prior to December 31, 2005 for any class of customer other than residential once 20% switching has been achieved
- No ROE cap on the regulated business
- Up to 5-year PPA between Energy Merchant business and CG&E

This settlement provides us a clear and certain framework and maximum flexibility.

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2002 Electric Choice Switching Statistics

Customer Class [1]	Number of Accounts	Peak MW	Percentage of Load 2001 Actual	Percentage of Load 2004 Forecast
Residential	5,604	17	1.0%	12%
Commercial	737	188	11.4%	20%
Industrial	52	82	6.7%	20%
Other Public Authority	344	62	15.6%	35%
Total	6,737	349		

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[1] Actuals as of 2/15/02
Source: Weekly Switching Report – 2/15/02

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CG&E Next Steps

- Sale of up to 400 MW in 2002 and 2003 by Energy Merchant to CG&E Regulated Utility
  - Maintains adequate reserve margins
  - Purchased power cost recovery under Ohio Transition Plan

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Pending Gas Rate Case

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- Increase of $26 million annually (5.4%) requested
- Tracker for timely recovery of accelerated main replacement program capital costs
- Expect order second quarter 2002

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Major Regulatory Initiatives

- Indiana

- Ohio

- **Kentucky**
  - **Wholesale supply contract**
  - **Pending gas rate case**

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ULH&P Wholesale Supply Contract

- Market-based full requirements contract for wholesale supply from CG&E (CPI upon transfer of Ohio generation assets)

- Fixed-price contract through 2006 at approximately $40 per MWh

- Retail T&D rates frozen through 2003; retail generation rates frozen through 2006

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Gas Rate Case

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- Increase of $2.7 million annually granted by Kentucky PSC on January 31, 2002

- Authorized first 3 years of recovery of tracker for accelerated main replacement program capital costs

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Financial Metrics

CG&E Consolidated Credit Ratios - Integrated

	FYE	FORECAST			
	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage	5.58	4.77	4.95	5.00	5.28
Total Debt/Total Capital	51.3%	50.3%	52.4%	51.9%	50.6%
Funds Flow Interest Coverage	6.44	5.70	5.57	5.43	5.54
Funds From Operations/Total Debt	32.8%	30.0%	31.3%	30.9%	32.7%

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Financial Metrics

ULH&P - Consolidated Credit Ratios

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	FYE	FORECAST			
	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage	8.61	7.27	6.06	6.09	5.75
Total Debt/Total Capital	38.2%	38.1%	40.4%	40.4%	40.7%
Funds Flow Interest Coverage	9.34	7.61	6.72	6.68	6.57
Funds From Operations/Total Debt	51.1%	41.4%	37.7%	39.8%	38.7%

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Energy Merchant Strategic Game Plan

- The current center of gravity of our business is ECAR
  - Most liquid trading hub in U.S. – "Into Cinergy"
  - Most fragmented market in U.S.
  - 3rd largest NERC Region in U.S. – we are #2 in total MW owned
- Solidify business with focused multi-regional, customer-led strategy
  - Increase market share in ECAR
  - Increase activity in SERC, MAAC, and MAIN
  - Grow the business at acceptable levels of risk
  - Position for transactions to extend our portfolio

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Earnings Stability & Growth

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- Diversified, low-cost operations
- Approximately 90% of 2002 gross margins from customer portfolios – provider of last resort (CG&E) & wholesale (ULH&P)
- Commodity neutral position
- Customer-led origination growth
- Market leader in the national outsourced cogeneration market
- Business and enterprise-wide risk management

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Diversified, Low-Cost Generation Protects Margins

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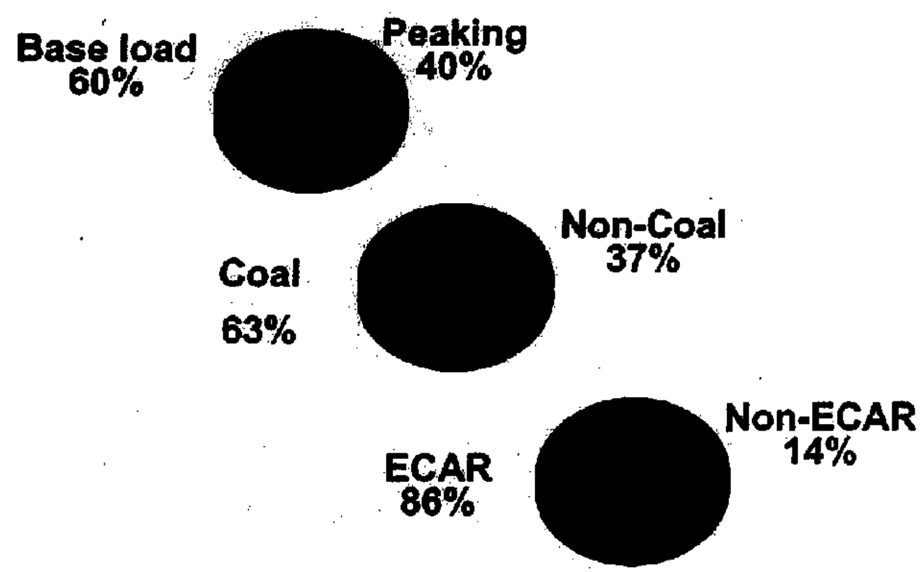
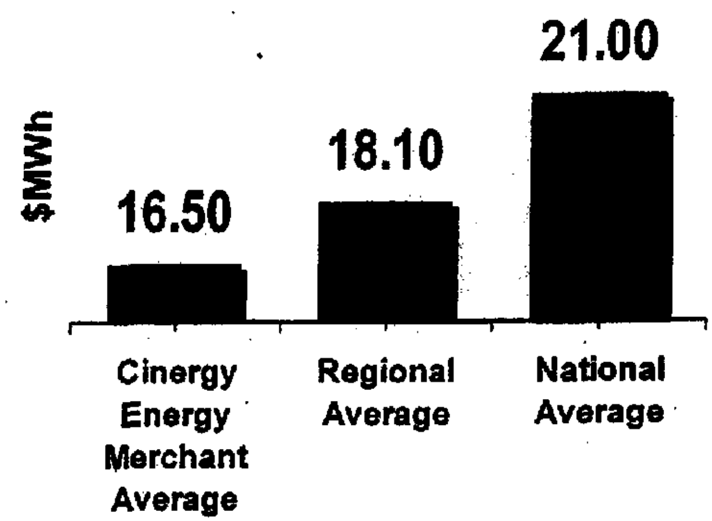
7,000 MW of Unregulated Generation



2000 Production Costs



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Non-Fuel Production Costs

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2000	
1. Cinergy Corp.*	3.94
2. TXU Corporation	4.78
3. Allegheny Energy, Inc.	4.82
4. FPL Group, Inc.	4.89
5. KeySpan Energy (KeySpan Corp.)	4.91
6. Xcel Energy, Inc.	4.96
7. AES Corp.	5.13
8. Dominion	5.19
9. NiSource Inc.	5.39
10. Progress Energy, Inc.	6.17
11. Ameren Corp.	6.24
12. DTE Energy Co.	6.28
13. Entergy Corp.	6.77
14. American Electric Power Company Inc.	6.98
15. Constellation Energy Group, Inc.	8.52
16. Edison International	9.74
17. PG&E Corp.	10.36
18. Exelon Corp.	10.94
19. Public Service Enterprise Group, Inc.	12.54
20. Northeast Utilities	13.27

Top 20 Generators—Production Cost (RDI Data) ($/MWh)

*Total Cinergy portfolio

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Earnings Stability

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- Over 90% of the 7,000 MWs of merchant generation is sold under long-term contracts and/or regulatory compacts
  - CG&E PPA covering POLR obligations—4,400 MWs
  - ULH&P PPA for Retail—811 MWs
  - Sale of up to 400 MWs to CG&E for reserve margin adequacy
  - Indiana Purchase Power Tracker
- Cinergy's Joint Dispatch Agreement provides maximum operational flexibility

02313

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Joint Generation Dispatch Agreement

- Covers coordinated generation dispatch, purchases and transfers between PSI and Energy Merchant
- Coordinated sales of excess energy; transfers occur at market prices
- FERC approval is pending; expected in second quarter of 2002
- Allows for dispatch of all Cinergy units as one system

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Marketing, Trading, and Origination

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- The "single face" to the market for Cinergy
- Maximizes value of all uncommitted generation
- Customers led origination
- Trading to support customer origination and generation supply activities
- Includes wholesale gas marketing and trading activities
  - Exclusive marketer for Apache and Kerr-McGee - 2.8 Bcf/d physical

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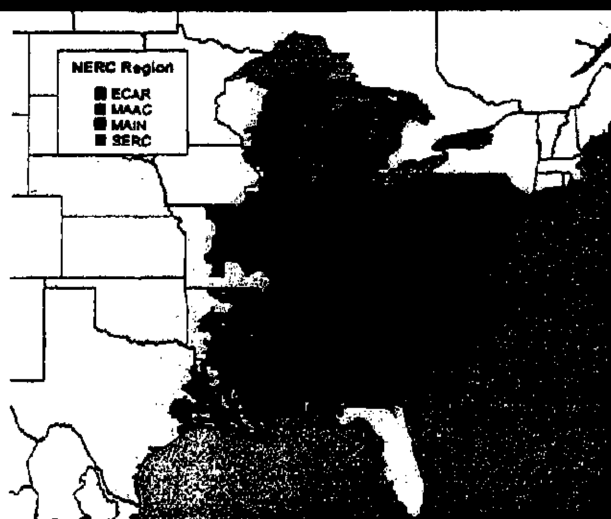
Origination Activities

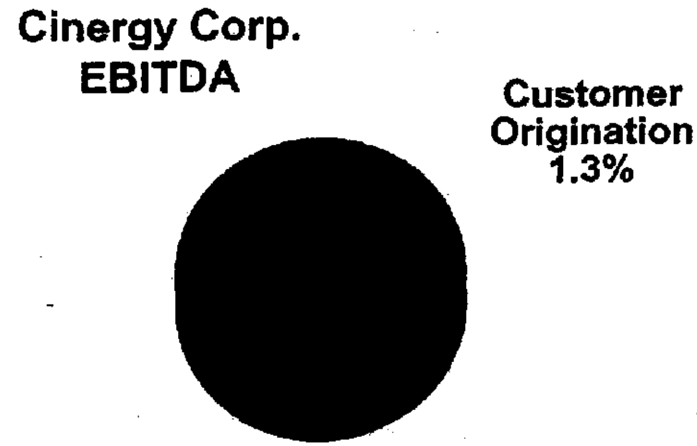
Multi-Regional Growth Opportunity



Our Assets and Operations Reach:

- Over 40% of U.S. energy consumption
- 1,200+ munis, coops, industrials and IOU's with less than 500,000 customers

2002 Projected Results



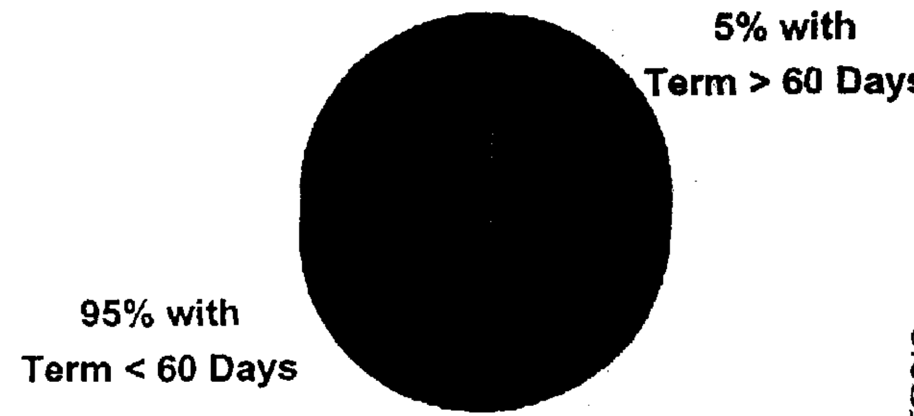
02316

- Typical transaction size – 30-40MWs
- Typical transaction term – 1-2 yrs

Trading – Integral to Managing Marketing and Risk and Volatility

Cinergy 2002 Projected EBITDA

Number of Power Transactions

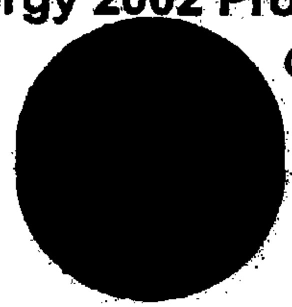


- Liquid hub drives trading success
- Key to least cost supply solutions
- Disseminate risk between portfolios

02317

Cinergy Solutions, Inc.

Cinergy 2002 Projected EBITDA



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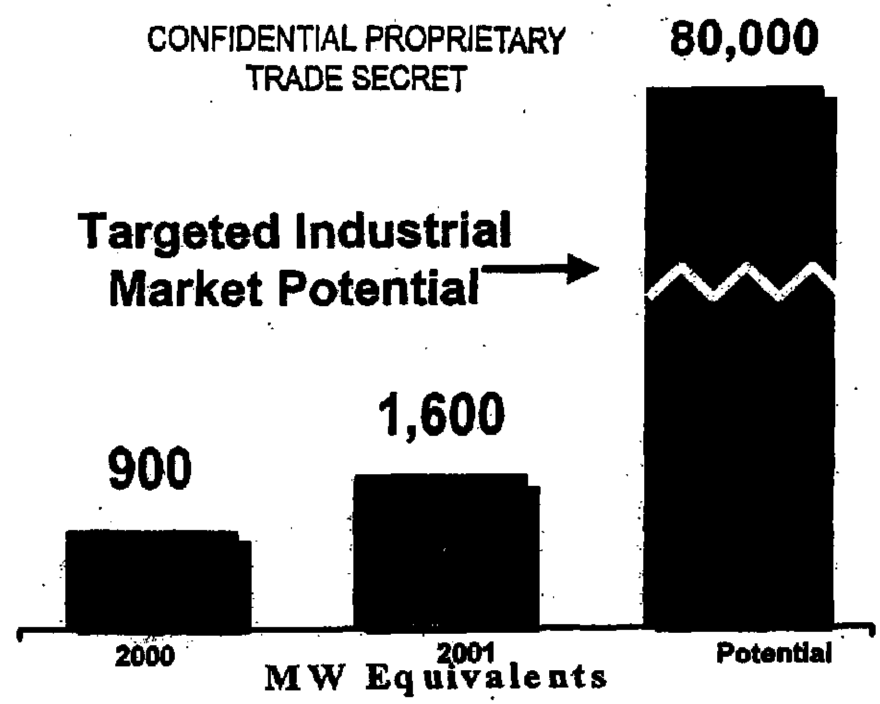

Typical transaction term 15-20 years.

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Energy Merchant Risk Management

[redacted]

[redacted]

[redacted]

Corporate Risk Mgt.	GM

- Calculates & reports VAR daily
- Verifies forward curves & MTM on a daily basis
- Evaluates portfolios throughout the day for violations of risk policy
- Reports any risk policy violations to management & the RPC

Research & Analytics	GM

- Supports the Risk and Credit functions through the evaluation, validation & enhancement of risk models
- Represents the corporate interest in the construction of long-term price forecasts
- Provides fundamentals analysis to identify market risks & opportunities.

Enterprise Credit Risk	GM

- Manages, mitigates & reports credit exposure for trading activities throughout Cinergy
- Establishes credit limits
- Monitors and reports credit utilization & compliance
- Calculates and reports credit reserves on a regular basis.

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Today's Agenda

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CG&E, PSI, and ULH&P

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Conclusions

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- Credit ratios support Baa1 ratings
- Proactively undertaken significant initiatives to strengthen balance sheet
  - Equity issuances totaling over $500 million
  - Future equity issuance of $390 million
  - Immediate cost reduction initiatives
  - Prudent capital expenditures
  - Asset monetizations
- Consultant reports indicate market value of unregulated generation is significantly greater than book value
- Low-Risk Balanced and Integrated Business Model
  - Approximately 94% of 2002 projected EBITDA from fully regulated and regulatory equivalents
- Focus on using cash for debt reduction—no incremental debt

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Standard & Poor's Presentation

February 22, 2002

Attendees

CINERGY CORP.

James E. Rogers	Chairman of the Board, President and Chief Executive Officer
R. Foster Duncan	Executive Vice President and Chief Financial Officer
Michael Cyrus	Energy Merchant Business Unit- CEO
James L. Turner	Regulated Businesses Business Unit- CEO
Charles J. Winger	Vice President
Wendy L. Aumiller	Acting Treasurer

JP MORGAN

Christopher M. Lowe	Vice President, Power Investment Banking
Anisha Mehra	Vice President, Debt Capital Markets

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Cinergy Wholesale Energy, Inc.

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- Objectives of Meeting
  - Review initiatives to strengthen balance sheet
  - Update on 2001 results
  - Update on Regulated Business and Energy Merchant strategies
  - Affirmation of Cinergy Corp., CG&E, PSI, and ULH&P ratings
    - Affirmation is warranted without restructuring because
      - PUCO gave unconditional authority to maximize value of assets without any regulatory clawback
      - Advantages of joint dispatch agreement are realized regardless of structure
      - Strong cashflows substantiated by Beck
  - Update on timing of generation transfers to Cinergy Wholesale Energy, Inc. (CWE)
    - Restructuring would not increase level of debt, just reallocate it

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Executive Summary

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- Recent Developments at Cinergy
  - Solid 2001 financial performance
  - Successful equity issuances in December and February
    - $316 million of mandatorily convertible securities
    - $200 million of common stock
  - Strong additional commitments to balance sheet health
  - Continuation of integrated business strategy
  - Proactive regulatory strategies

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Initiatives to Strengthen Balance Sheet

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- Common Stock Issuance
  - $200 million in February 2002
  - Reduce indebtedness
- Mandatory Convertible Securities
  - $316 million in December 2001
  - Reduce indebtedness
- Asset Sales
  - $474 million in proceeds through 2005
  - $176 million further reduction in debt through 2005
- Equity Issuance
  - Issuance of an additional $390 million through the employee benefit plans and DRIP through 2005
- Cost Reduction Efforts
  - $18 million of operations and maintenance reductions for 2002; $30 million per annum thereafter
- Prudent Capital Expenditure Programs
  - Focus on maintenance of existing infrastructure and compliance with federally-mandated environmental regulation

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Financial Metrics

Cinergy Corp. - Consolidated Credit Ratios

	FYE	FORECAST			
	2001	2002	2003	2004	2005(b)
Pre-Tax Interest Coverage (a)	3.39	3.36	3.74	3.96	5.17
Total Debt/Total Capital	59.2%	55.8%	52.9%	47.9%	38.5%
Funds Flow Interest Coverage (a)	4.27	3.95	4.33	4.50	5.65
Funds From Operations/ Total Debt	19.8%	20.9%	24.5%	27.8%	38.3%

(a) Reflects 100% of coupon on Mandatorily Convertible Securities and Preferred Dividends as fixed charges.
(b) The forecast has not been adjusted in 2005 to reflect a targeted capital structure.

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Cinergy - Organizational Structure

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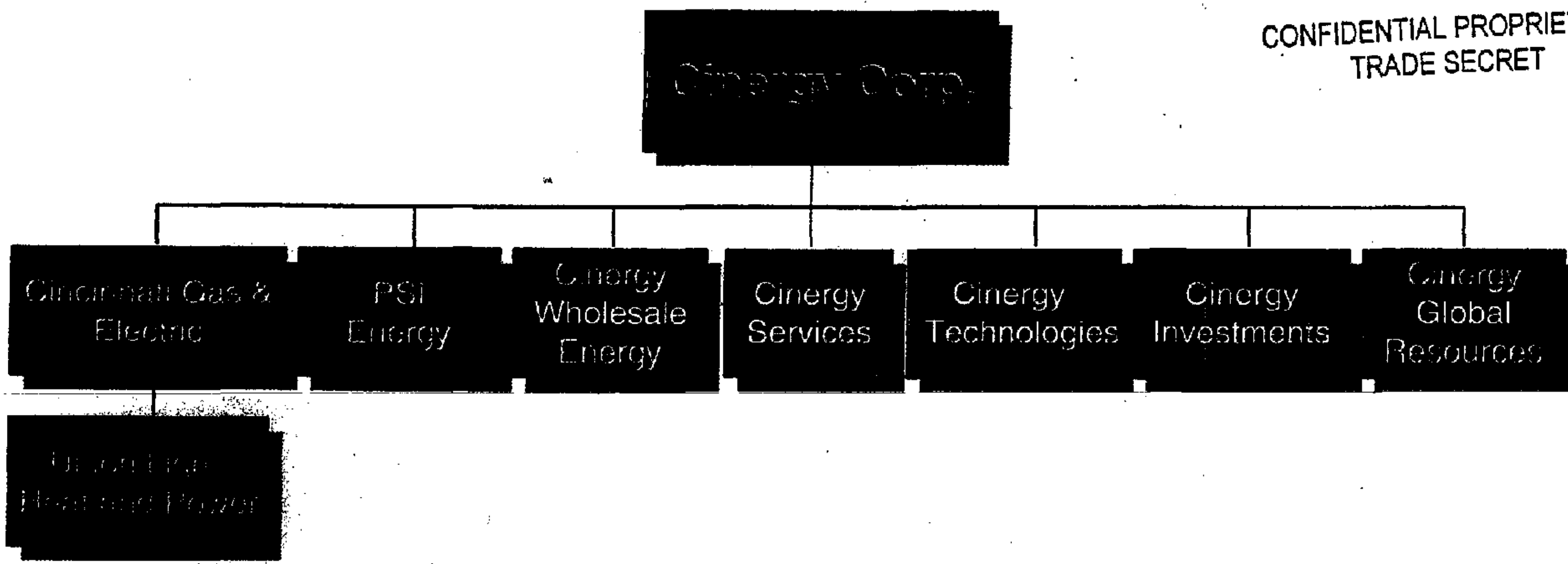

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Regulated[1]

Unregulated

[1]Pursuant to the PUCO-Approved Ohio Transition Plan, CG&E's generation is no longer subject to regulation as of 01/01/01.

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Cinergy – In the Heart of Energy Alley

Generation:
13,000 MW

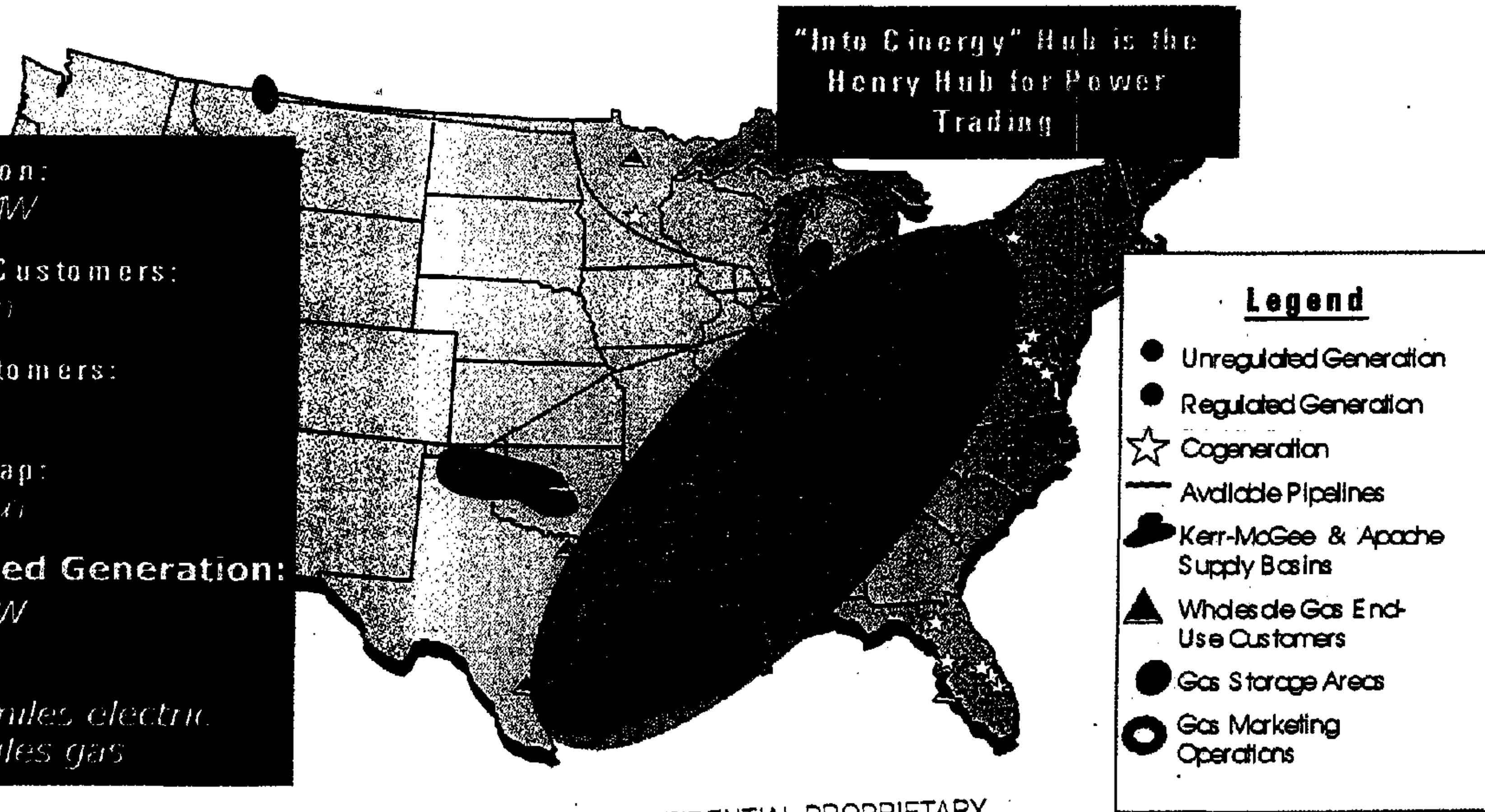
Electric Customers:
1.5 Million

Gas Customers:
500,000

Market Cap:
$5.4 Billion

Regulated Generation:
6,000 MW

T&D:
50,000 miles electric
7,500 miles gas



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Cinergy's Core Businesses:
Balanced and Integrated Portfolios

Premier Regulated Franchises

- 6,000 MW low-cost generation
- Strong growth in energy sales (3.3% annually over 10 years)
- Top-quartile T&D cost leadership position
- Solid regulatory relationships

Energy Merchant

- 7,000 MW unregulated
- Production costs 9% below regional average
- Approx. 90% of gross margins from supplying existing customer portfolios

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Superior Management of our Balanced and Integrated Portfolios Results in Improved Margins With Less Risk and Volatility

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Supply Portfolios

- Merchant Generation
- PSI Regulated Generation
- Contracted Electric & Gas Purchases
- Load Reduction Contracts

[redacted]

Customer Portfolios

- CG&E POLR
- PSI Regulated Load
- ULH&P Wholesale
- Originated Wholesale Electric & Gas

[redacted]

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Earnings Stability

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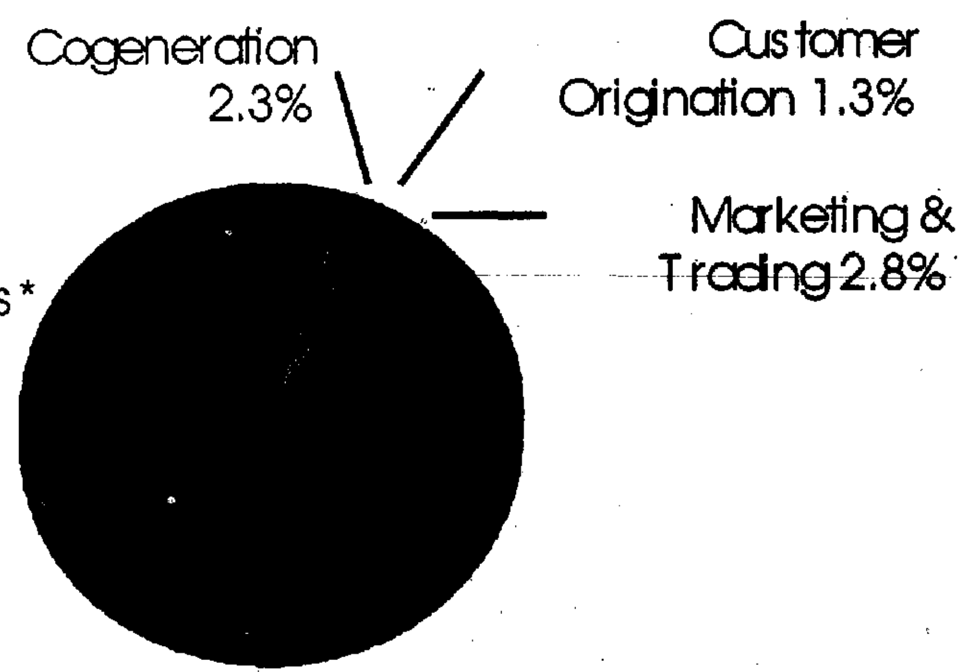
Percent of Projected EBITDA - 2002



*Fully Regulated includes vertically-integrated Indiana operations and gas & electric T&D in Ohio and Kentucky
*Regulatory Equivalents include Ohio retail POLR, Kentucky, and other long-term wholesale contracts

Key Accomplishments in 2001

Financial

- ✓ Solid year-end financial results
- ✓ Successful equity issuance

Operational

- ✓ Completed the acquisition and development of 1,800 MWs of peaking capacity
- ✓ Met record peak of 11,094 MWs and 20 peaks over 10,000 MWs with newly acquired physical assets
- ✓ Doubled earnings from customer-led originated transactions

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Regulatory

- ✓ Successfully implemented Ohio Transition Plan
- ✓ Extended major wholesale contract (ULH&P) for five years with improved pricing provisions
- ✓ Achieved approval of extension of Purchase Power Tracker in Indiana through 2002
- ✓ Received IURC approval to increase generating capacity at Noblesville by 200MW

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Premier Regulated Distribution Franchises

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- **Customer Growth**
  - Electric: approx. 25,000 new customers/year
  - Energy sales growth of 3.3% over last 10 years
  - Gas: approx. 10,000 new customers/year
- **Solid Regulatory Relationships**
- **Top-Quartile Cost Leadership Position**
- **Achievable Regulatory Initiatives**

Customers
1.5 million electric
500,000 gas

Regulated Generation
6,000 MW

T&D
50,000 miles electric
7,500 miles gas

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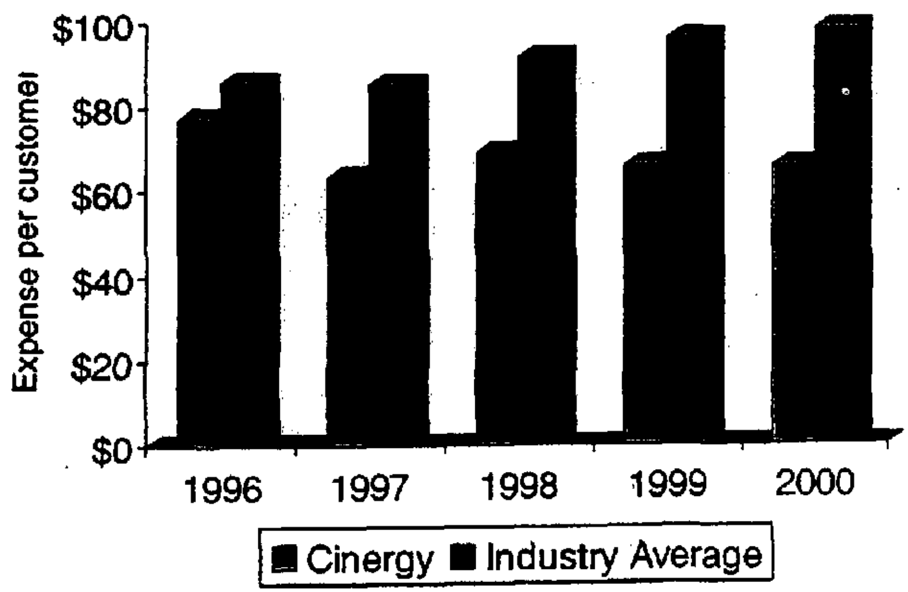
Low-Cost Position – Top Tier Among U.S. Utilities

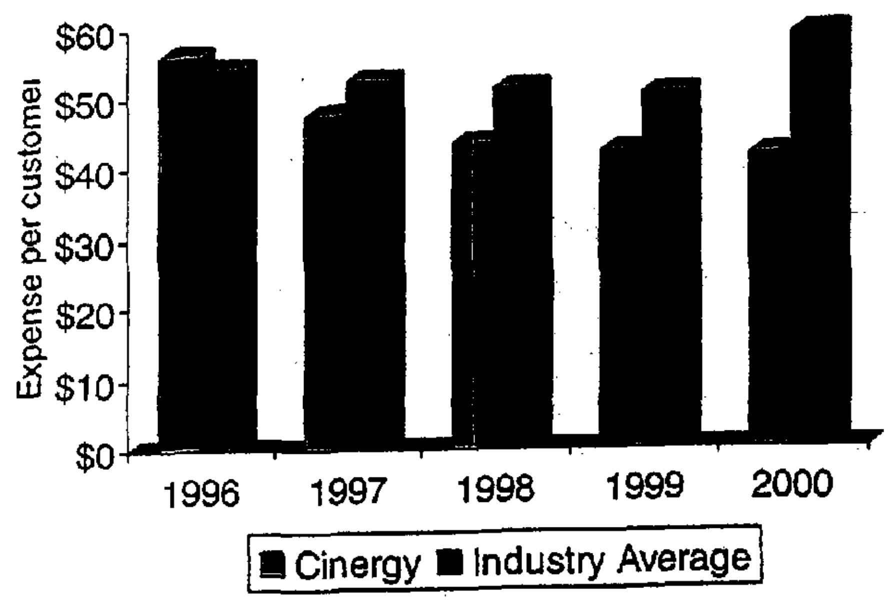
Electric T&D O&M

Cinergy is #2 and is 30% below the benchmark[1] average of 66 companies



Gas Distribution O&M

Cinergy is #11 and is 30% below the benchmark[1] average of 69 companies



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[1]ECAR, MAIN, MAAC, & SERC regions combined

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Major Regulatory Initiatives

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- **Indiana**
  - **Project Power Indiana**
  - **Anticipated rate case filings**
- Ohio
- Kentucky

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Regulatory Strategy - Indiana

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- Rate increases expected in '04 and '05
  - Recover federally-mandated environmental compliance costs—approximately $570 million
  - CWIP (cash return) for environmental expenditures in the interim
  - Approval of over 900 MWs of generation additions necessary to serve retail load—approximately $560 million

- Regulatory mechanisms in place in the interim for capacity and energy charges

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Project Power Indiana

- Repower Noblesville power plant (incremental 196 MW)
  - IURC issued certificate of need on December 17, 2001
- Transfer Henry County (IN) peaking station (130 MW) to PSI
  - Application for certificate of need filed December 27, 2001
- Transfer Madison (OH) peaking station (640 MW) to PSI
  - Application for certificate of need filed December 27, 2001
- Purchase from market to fill gaps
  - Recovery through tracker, currently authorized through 2002
- Continued implementation of demand side management programs

Project Power Indiana

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Project Power Indiana

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- The IURC has recently endorsed a minimum 15% reserve margin for PSI.

- "Based upon the evidence of record, the Commission finds that a 15% reserve margin is appropriate for purposes of this application for a CPCN, and that Petitioner needs additional capacity on its system in order to meet that margin and reliably provide electric utility service to its Indiana customers." *IURC Order in Noblesville CPCN Case*

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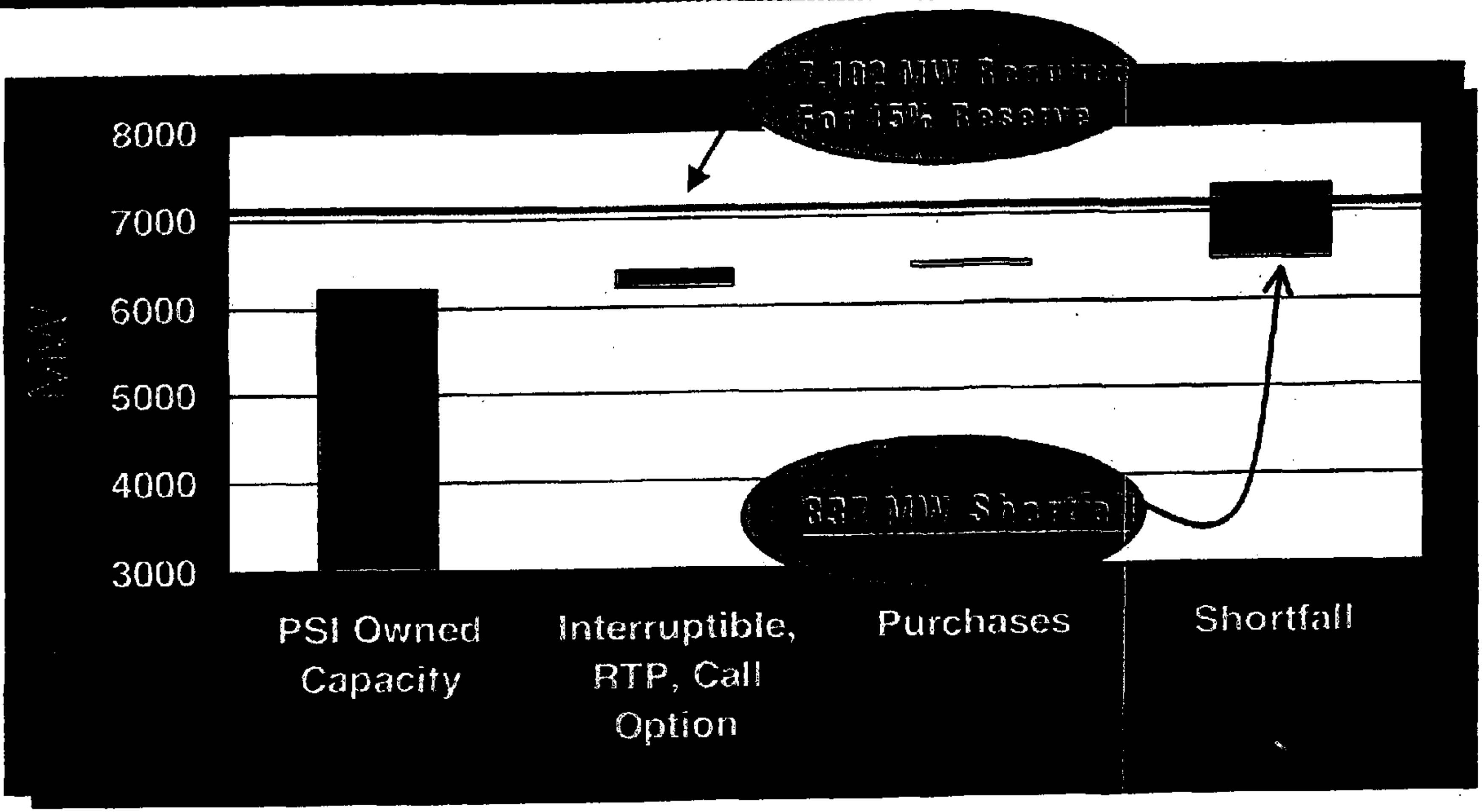
Projected PSI Resource Shortfall 2002



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Return on NOx Compliance Investment

- PSI filed in August 2001 to receive CWIP treatment for NOx compliance costs it will incur for its Indiana power plants through 2005
  - Also seeking deferred depreciation and O & M expenses
  - Post-in service AFUDC once equipment is in service
- Hearing scheduled in April 2002
- Anticipate IURC Order July 2002
- Commence CWIP ratemaking treatment upon order; updates every six months
- Regulatory precedent for CWIP recovery
  - IURC order of August 29, 2001, granted similar CWIP treatment to Vectren (cost of capital based on current capital structure and debt costs, and approved ROE from last rate case)

Projected PSI Retail Rate Cases

- Approximate $120 million rate increase in the 1st quarter, 2004
- Approximate $33 million rate increase in the 2nd or 3rd quarter, 2005

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These two rates cases recover return of and on approximately $570 million for NOx compliance and $560 million for repowering and other generation reserve additions.

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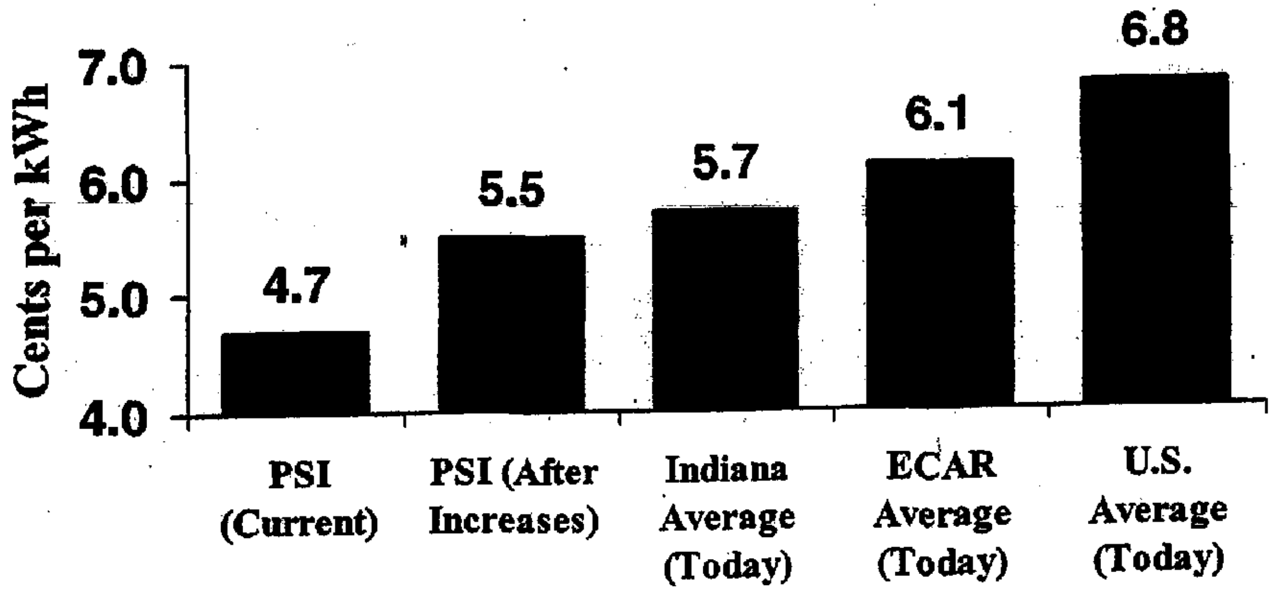
Indiana Rate Comparison

Projected Average Price Comparison (All Customer Classes)



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Major Regulatory Initiatives

- Indiana
- **Ohio**
  - **–Electric transition plan**
  - **–Pending gas rate case**
- Kentucky

CG&E Restructuring in Ohio

Successful Execution of Regulatory Strategy in Ohio

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- "Black Box" settlement
- Authority to recover $1.2 billion in transition costs "on the wires" over a 10-year period, beginning January 1, 2001; no "true-up" required
- Accounting authority to create future regulatory assets for purchased power costs and other costs to implement customer choice
- Complete asset flexibility, with no "clawback," for any sale, transfer or other disposition of the Ohio generating assets
- CG&E has the option to end market development period and go to market prices prior to December 31, 2005 for any class of customer other than residential once 20% switching has been achieved
- No ROE cap on the regulated business
- Up to 5-year PPA between Energy Merchant business and CG&E

This settlement provides us a clear and certain framework and maximum flexibility.

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2002 Electric Choice Switching Statistics

Customer Class [1]	Number of Accounts	Peak MW	Percentage of Load 2001 Actual	Percentage of Load 2004 Forecast
Residential	5,604	17	1.0%	12%
Commercial	737	188	11.4%	20%
Industrial	52	82	6.7%	20%
Other Public Authority	344	62	15.6%	35%
Total	6,737	349		

[1] Actuals as of 2/15/02
Source: Weekly Switching Report – 2/15/02

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CG&E Next Steps

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- Sale of up to 400 MW in 2002 and 2003 by Energy Merchant to CG&E Regulated Utility
  - Maintains adequate reserve margins
  - Purchased power cost recovery under Ohio Transition Plan

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Pending Gas Rate Case

- Increase of $26 million annually (5.4%) requested
- Tracker for timely recovery of accelerated main replacement program capital costs
- Expect order second quarter 2002

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Major Regulatory Initiatives

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- Indiana
- Ohio
- **Kentucky**
  - **–Wholesale supply contract**
  - **–Pending gas rate case**

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ULH&P Wholesale Supply Contract

- Market-based full requirements contract for wholesale supply from CG&E (CPI upon transfer of Ohio generation assets)

- Fixed-price contract through 2006 at approximately $40 per MWh

- Retail T&D rates frozen through 2003; retail generation rates frozen through 2006

Gas Rate Case

- Increase of $2.7 million annually granted by Kentucky PSC on January 31, 2002

- Authorized first 3 years of recovery of tracker for accelerated main replacement program capital costs

Financial Metrics

CG&E Consolidated Credit Ratios - Integrated

	FYE	FORECAST			
	2001	2002	2003	2004	2005(a)
Pre-Tax Interest Coverage	5.58	4.77	4.66	4.66	4.73
Total Debt/Total Capital	51.3%	50.3%	52.9%	52.9%	55.8%
Funds Flow Interest Coverage	6.43	5.70	5.40	5.22	5.15
Funds From Operations/Total Debt	32.7%	30.0%	30.1%	29.3%	28.6%

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(a) Does not reflect reallocation of dividend distribution from subsidiaries to Cinergy Corp.

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Financial Metrics

PSI - Consolidated Credit Ratios

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	FYE	FORECAST			
	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage	3.84	3.85	3.68	3.71	4.25
Total Debt/Total Capital	52.7%	51.6%	53.1%	49.0%	48.1%
Funds Flow Interest Coverage	4.89	5.22	4.45	4.79	5.40
Funds From Operations/Total Debt	24.2%	24.3%	21.0%	23.9%	27.4%

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Financial Metrics

ULH&P - Consolidated Credit Ratios

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	FYE	FORECAST			
	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage	8.61	7.27	6.06	6.09	5.75
Total Debt/Total Capital	38.2%	38.1%	40.4%	40.4%	40.7%
Funds Flow Interest Coverage	9.34	7.61	6.72	6.68	6.59
Funds From Operations/Total Debt	51.1%	41.4%	37.7%	39.8%	38.7%

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Energy Merchant Strategic Game Plan

- The current center of gravity of our business is ECAR
  - Most liquid trading hub in U.S. – "Into Cinergy"
  - Most fragmented market in U.S.
  - 3rd largest NERC Region in U.S. – we are #2 in total MW owned
- Solidify business with focused multi-regional, customer-led strategy
  - Increase market share in ECAR
  - Increase activity in SERC, MAAC, and MAIN
  - Grow the business at acceptable levels of risk
  - Position for transactions to extend our portfolio

Earnings Stability & Growth

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- Diversified, low-cost operations
- Approximately 90% of 2002 gross margins from customer portfolios – provider of last resort (CG&E) & wholesale (ULH&P)
- Commodity neutral position
- Customer-led origination growth
- Market leader in the national outsourced cogeneration market
- Business and enterprise-wide risk management

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Diversified, Low-Cost Generation Protects Margins

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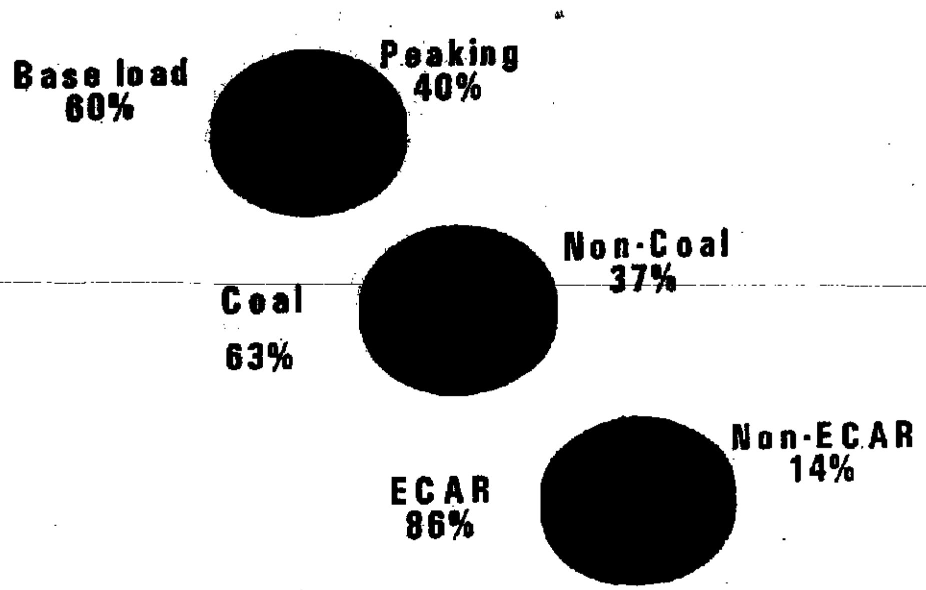
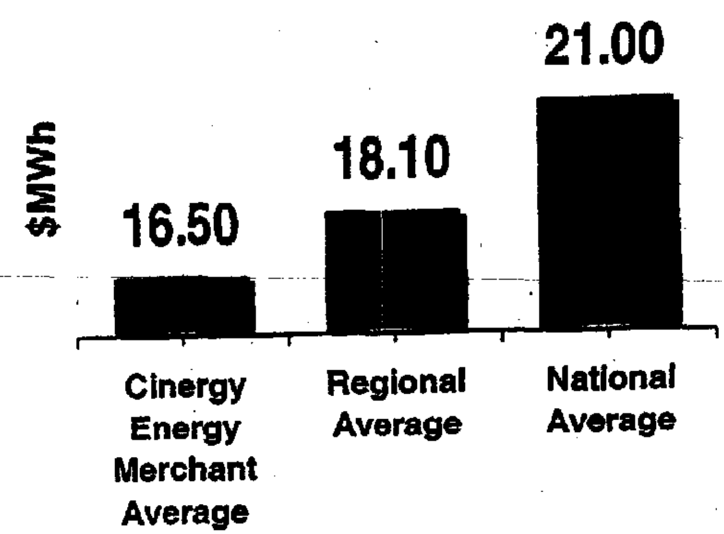
7,000 MW of Unregulated Generation



2000 Production Costs



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Non-Fuel Production Costs

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2000	
1. Cinergy Corp.*	3.94
2. TXU Corporation	4.78
3. Allegheny Energy, Inc.	4.82
4. FPL Group, Inc.	4.89
5. KeySpan Energy (KeySpan Corp.)	4.91
6. Xcel Energy, Inc.	4.96
7. AES Corp.	5.13
8. Dominion	5.19
9. NiSource Inc.	5.39
10. Progress Energy, Inc.	6.17
11. Ameren Corp.	6.24
12. DTE Energy Co.	6.28
13. Entergy Corp.	6.77
14. American Electric Power Company Inc.	6.98
15. Constellation Energy Group, Inc.	8.52
16. Edison International	9.74
17. PG&E Corp.	10.36
18. Exelon Corp.	10.94
19. Public Service Enterprise Group, Inc.	12.54
20. Northeast Utilities	13.27

Top 20 Generators—Production Cost (RDI Data) ($/MWh)

*Total Cinergy portfolio

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Earnings Stability

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- Over 90% of the 7,000 MWs of merchant generation is sold under long-term contracts and/or regulatory compacts
  - CG&E PPA-covering POLR obligations
  - ULH&P PPA for Retail
  - Sale of up to 400 MWs to CG&E for reserve margin adequacy
  - Indiana Purchase Power Tracker
- Cinergy's Joint Dispatch Agreement provides maximum operational flexibility

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Power Purchase Agreement – CG&E

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- Five-year agreement between Energy Merchant and CG&E (began in 2001)
  - 4,400 MWs used to service this contract
- Fixed prices by customer class:
  - Residential - $39/MWh
  - Commercial - $43/MWh
  - Industrial - $34/MWh
  - Total average retail - $38/MWh
- Deregulation legislation encourages transition to competitive market by incentivizing up to 20% of retail customers to switch electricity provider
- Energy Merchant is made whole for lost revenue associated with switching *through* 2005
- Freed-up generation can be sold into power market

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Power Purchase Agreement – ULH&P

- Five-year agreement between Energy Merchant and ULH&P (began in 2002) to provide load-following supply of up to 811 MWs per hour at fixed price
- Average fixed price of approximately $40/MWh for all energy scheduled, including demand charge
- Contract is with CG&E until generating assets are transferred to CPI, at which time CPI assumes obligation as exclusive supplier

Caledonia Power Agreement

- Sale of up to 400 MW for 2002 and 2003 by Energy Merchant to CG&E
  - Allows CG&E to maintain adequate reserve margin
  - PUCO approved Ohio Transition Plan allows for deferral and recovery of costs necessary to maintain adequate reserve margin

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Joint Generation Dispatch Agreement

- Covers coordinated generation dispatch, purchases and transfers between PSI and Energy Merchant

- Coordinated sales of excess energy; transfers occur at market prices
- FERC approval is pending; expected in second quarter of 2002
- Allows for dispatch of all Cinergy units as one system

Marketing, Trading, and Origination

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- The "single face" to the market for Cinergy
- Maximizes value of all uncommitted generation
- Customers led origination
- Trading to support customer origination and generation supply activities
- Includes wholesale gas marketing and trading activities
  - Exclusive marketer for Apache and Kerr-McGee - 2.8 Bcf/d physical

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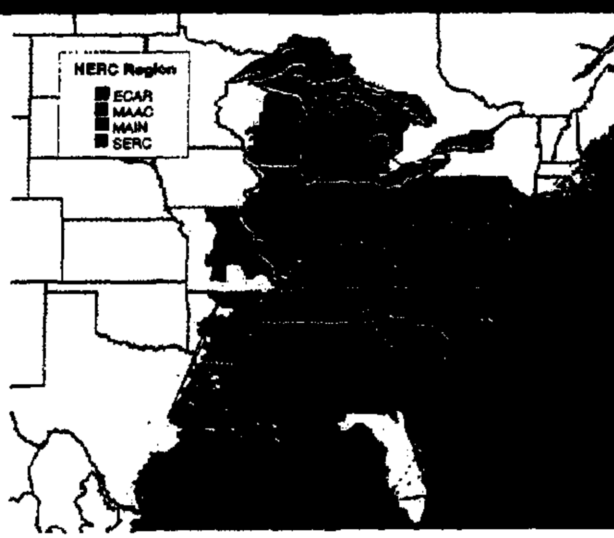
Origination Activities

Multi-Regional Growth Opportunity

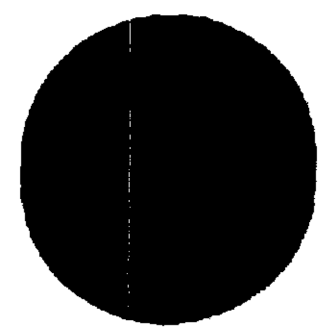


Our Assets and Operations Reach:

- Over 40% of U.S. energy consumption
- 1,200+ munis, coops, industrials and IOU's with less than 500,000 customers

2002 Projected Results

Cinergy Corp.
EBITDA



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- Typical transaction size – 30-40MWs
- Typical transaction term – 1-2 yrs

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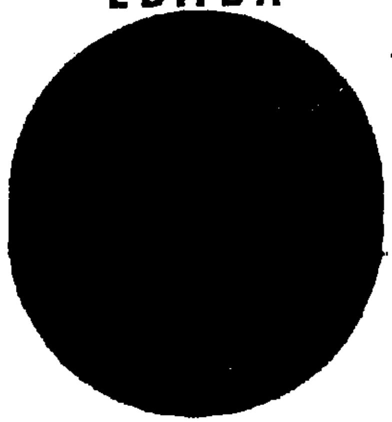
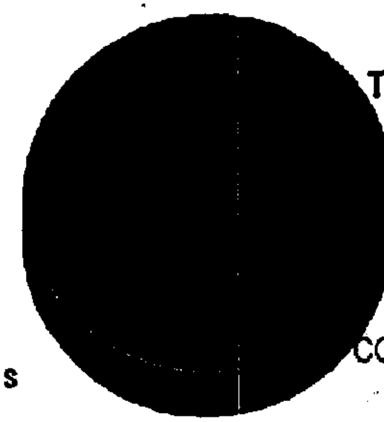
Trading – Integral to Managing Marketing and Risk and Volatility

Cinergy 2002 Projected EBITDA



Marketing & Trading 2.8%

Number of Power Transactions



5% with Term >60 Days

95% with Term <60 Days

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- Liquid hub drives trading success
- Key to least cost supply solutions
- Disseminate risk between portfolios

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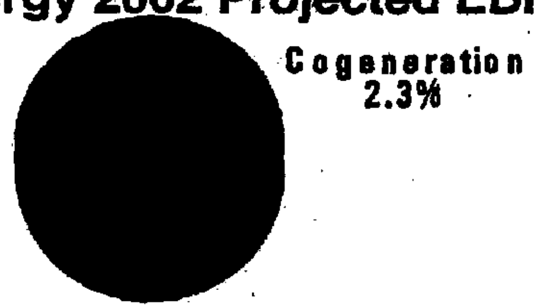
Cinergy Solutions, Inc.

Cinergy 2002 Projected EBITDA



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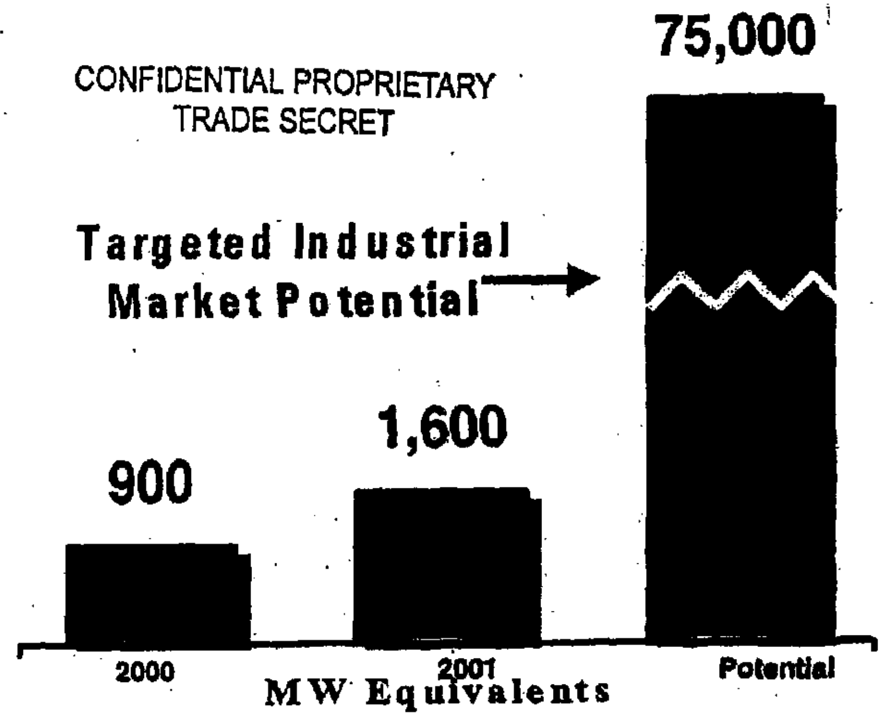

Typical transaction term 15-20 years.

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Energy Merchant Risk Management

Integrated Risk Management Policy

[illegible]

[illegible]

Corporate Risk Mgt. | GM

- Calculates & reports VAR daily
- Verifies forward curves & MTM on a daily basis
- Evaluates portfolios throughout the day for violations of risk policy
- Reports any risk policy violations to management & the RPC

Research & Analytics | GM

- Supports the Risk and Credit functions through the evaluation, validation & enhancement of risk models
- Represents the corporate interest in the construction of long-term price forecasts
- Provides fundamentals analysis to identify market risks & opportunities.

Enterprise Credit Risk | GM

- Manages, mitigates & reports credit exposure for trading activities throughout Cinergy
- Establishes credit limits
- Monitors and reports credit utilization & compliance
- Calculates and reports credit reserves on a regular basis.

Today's Agenda

- Executive Summary
- Company Overview
- Regulated Franchises –
  CG&E, PSI, and ULH&P
- Energy Merchant Business
- **Cinergy Wholesale Energy, Inc.**
- Conclusion

Introduction

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TRADE SECRET

- CWE Overview
  - Cinergy Power Investments, Inc.
  - Cinergy Origination and Trading, LLC
  - Cinergy Solutions, Inc.
  - Cinergy Power Generation Services, LLC
- Financing Plan
- Conclusions

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Cinergy Corp. - Proposed Organizational Structure (as of 01/01/03)

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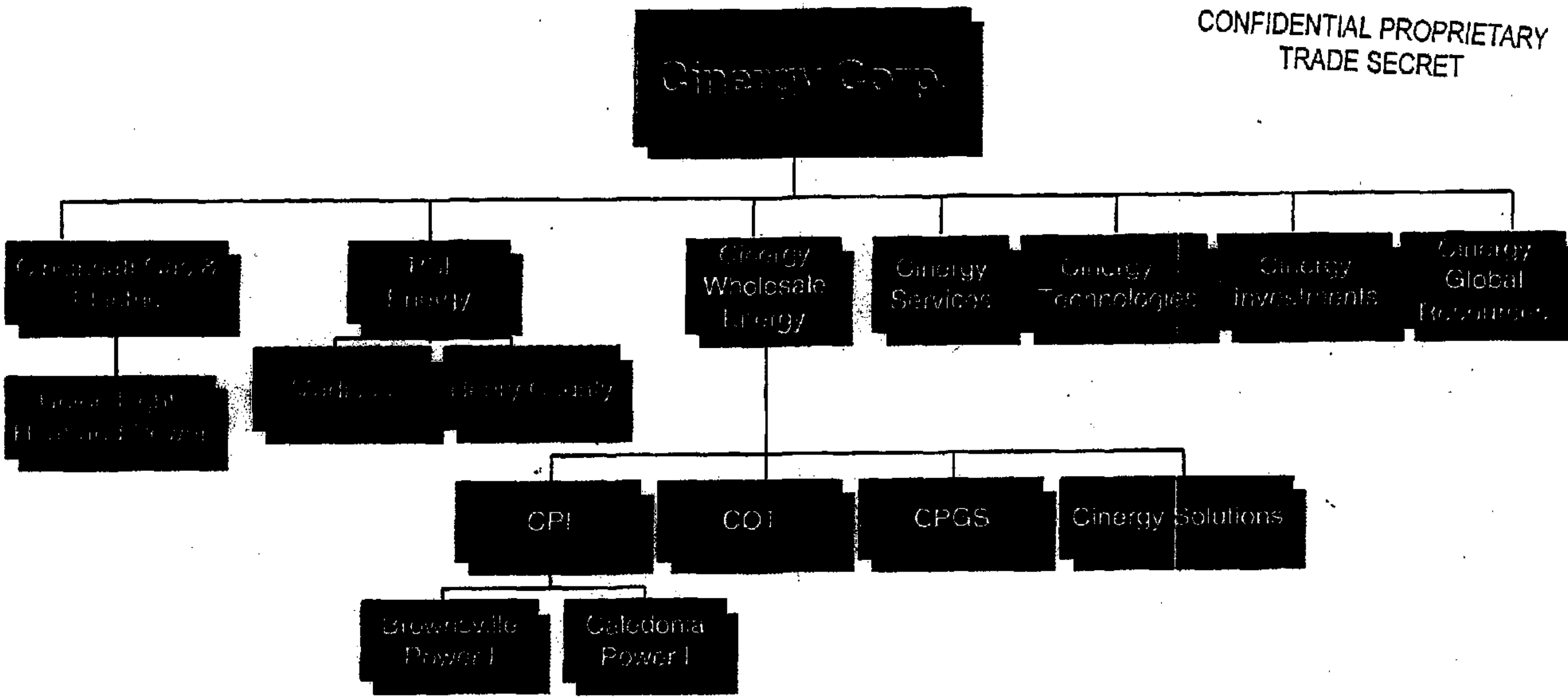

Regulated Unregulated

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CWE Subsidiaries

•Cinergy Power Investments, Inc. (CPI)

–An exempt wholesale generator

–Will directly own generating portfolio of approximately 6,000 MW

–Has entered into fixed-price PPA's through 2005 and 2006

•Cinergy Origination & Trading, LLC (COT)

–Origination and trading for all new power business and natural gas

–Agent for marketing and trading of CPI's and PSI's portfolios

–Will be the single face to the market

•Cinergy Solutions, Inc. (Solutions)

–1,600 MW portfolio of Co-Gen/CHP assets

–Integrated energy management services built on Cinergy's core know-how

•Cinergy Power Generation Services, LLC (CPGS)

–Provides operations and maintenance services to all Cinergy generating assets

CWE's Financial Plan

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- Assumes January 2003 transfer of all of the generating assets of CG&E and the two generating assets of CC&T at book value to CWE along with associated debt:
  - $725 million from CG&E
  - $300 million from Cinergy Corp.
- Debt transferred from CG&E to CWE
  - Assignment of 10 series of tax exempt bonds totaling approximately $300 million
  - Inter-company loan of $100 million
  - Transfer of approximately $325 million of short-term debt
- Inter-company loan from Cinergy of approximately $300 million
- No incremental debt at CWE

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CWE Implementation – Regulatory Authorities Received to Date

- PUCO approved corporate separation plan as a part of CG&E's electric transition case

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- Received approval from IURC on a new joint generation dispatch agreement
- Received approval from the KPSC on ULH&P's full requirements supply agreement with CG&E
- Received EWG findings in all three States

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CWE Implementation – Next Steps

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- Awaiting FERC approval
- Formalize co-owner consents allowing CG&E generation assets to be transferred to CPI
- Cinergy retains operational and financial flexibility, even before transfer
  - PUCO gave unconditional authority to maximize value of assets without any regulatory clawback
  - Advantages of joint dispatch agreement are realized regardless of structure
  - Strong cashflows substantiated by Beck

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Financial Metrics

CWE - Consolidated Credit Ratios

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	FYE	FORECAST			
	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage	N/A	N/A	8.06	7.76	8.65
Total Debt/Total Capital	N/A	N/A	47.2%	46.6%	46.8%
Funds Flow Interest Coverage	N/A	N/A	7.42	6.87	7.08
Funds From Operations/Total Debt	N/A	N/A	40.4%	38.9%	41.4%

C2382

- CWE embodies all of the credit strengths of the Energy Merchant business and restructuring will not increase debt, just reallocate it

Financial Metrics

CG&E - Consolidated Credit Ratios assuming transfer of CG&E generation to CWE by 01/01/03

	FYE	FORECAST			
	2001	2002	2003	2004	2005
Pre-Tax Interest Coverage	5.58	4.77	2.60	2.80	2.66
Total Debt/Total Capital	51.3%	50.3%	55.3%	55.5%	55.8%
Funds Flow Interest Coverage	6.43	5.70	3.76	3.81	3.69
Funds From Operations/Total Debt	32.7%	30.0%	20.6%	19.6%	19.3%

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TRADE SECRET

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Today's Agenda

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TRADE SECRET

Executive Summary

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Energy Merchant Business

Cinergy Wholesale Energy, Inc.

Conclusion

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Conclusions

- Credit ratios support reaffirmation of all current ratings
- Proactively undertaken significant initiatives to strengthen balance sheet
  - Equity issuances totaling over $500 million
  - Future equity issuance of $390 million
  - Immediate cost reduction initiatives
  - Prudent capital expenditures
  - Asset monetizations

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- Low-Risk Balanced and Integrated Business Model
  - Approximately 94% of 2002 projected EBITDA from fully regulated and regulatory equivalents
- Reaffirmation of all Cinergy entities is warranted without restructuring

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Rating Agency Presentation

February 2002

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Attendees

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CINERGY CORP.

James E. Rogers	Chairman of the Board, President and Chief Executive Officer
R. Foster Duncan	Executive Vice President and Chief Financial Officer
Michael Cyrus	Energy Merchant Business Unit- CEO
James A. Turner	Regulated Businesses Business Unit- CEO
Charles J. Winger	Vice President
Wendy L. Aumiller	Acting Treasurer

JP MORGAN

Christopher M. Lowe	Vice President, Power Investment Banking
Anisha Mehra	Vice President, Debt Capital Markets