LARGE FILING SEPERATOR SHEET

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EXHIBITS - FOR E-FILED TRANSCRIPT

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	MURPHY GAS SALES					
2	Rate Schedule 110					
3	Residential					
4	0.0 - 2.0 Mcf	1,720.9	1,714.1	(6.8)	0.7514	(5)
5	2.1 - 8.0 Mcf	2,709.5	2,675.3	(34.2)	0.7514	(26)
6	8.1 - 10.0 Mcf	577.3	565.5	(11.8)	0.7514	(9)
7	10.1 - 15.0 Mcf	1,140.2	1,129.6	(10.6)	0.7514	(8)
8	15.1 - 20.0 Mcf	847.0	845.4	(1.6)	0.7514	(1)
9	Over 20.0 Mcf	2,932.8	2,805.8	(127.0)	0.7514	(95)
10	Total	9,927.7	9,735.7	(192.0)		(144)
11	First 100 Mcf	9,752.7	9,571.1	(181.6)	0.1593	(29)
12	Next 1,900 Mcf	175.0	164.6	(10.4)	0.0877	(1)
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	9,927.7	9,735.7	(192.0)		(30)
15	Commercial					
16	0.0 - 2.0 Mcf	73.4	73.0	(0.4)	0.7514	(0)
17	2.1 - 8.0 Mcf	137.0	135.4	(1.6)	0.7514	(1)
18	8.1 - 10.0 Mcf	36.2	35.5	(0.7)	0.7514	(1)
19	10.1 - 15.0 Mcf	68.6	68.2	(0.4)	0.7514	(0)
20	15.1 - 20.0 Mcf	55.0	55.0	0.0	0.7514	0
21	Over 20.0 Mcf	144.1	135.1	(9.0)	0.7514	(7)
22	Total	514.3	502.2	(12.1)		(9)
23	First 100 Mcf	514.3	502.2	(12.1)	0.1593	(2)
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	514.3	502.2	(12.1)		(2)

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1	**Rate Schedule 150- PIPP**					
2	Residential					
3	0.0 - 2.0 Mcf	41.5	41.3	(0.2)	0.7514	(0)
4	2.1 - 8.0 Mcf	67.6	104.3	36.7	0.7514	28
5	8.1 - 10.0 Mcf	12.7	10.6	(2.1)	0.7514	(2)
6	10.1 - 15.0 Mcf	30.0	25.0	(5.0)	0.7514	(4)
7	15.1 - 20.0 Mcf	31.6	31.0	(0.6)	0.7514	(0)
8	Over 20.0 Mcf	109.5	75.6	(33.9)	0.7514	(25)
9	Total	292.9	287.8	(5.1)		(4)
10	First 100 Mcf	292.9	287.8	(5.1)	0.1593	(1)
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	292.9	287.8	(5.1)		(1)
14	PUBLIC UTILITY SALES					
15	**Rate Schedule 065 - Suburban Gas**					
16	Wholesale					
17	0.0 - 2.0 Mcf	6.0	6.0	0.0	0.4589	0
18	2.1 - 8.0 Mcf	18.0	18.0	0.0	0.4589	0
19	8.1 - 10.0 Mcf	6.0	6.0	0.0	0.4589	0
20	10.1 - 15.0 Mcf	15.0	15.0	0.0	0.4589	0
21	15.1 - 20.0 Mcf	10.0	10.0	0.0	0.4589	0
22	Over 20.0 Mcf	29,922.0	29,922.0	0.0	0.4589	0
23	Total	29,977.0	29,977.0	0.0		0
24	First 100 Mcf	215.0	215.0	0.0	0.0000	0
25	Next 1,900 Mcf	2,677.0	2,677.0	0.0	0.0000	0
26	Over 2,000 Mcf	27,085.0	27,085.0	0.0	0.0000	0
27	Total	29,977.0	29,977.0	0.0		0

28	Total Residential Sales	66,608,877.7	65,237,996.7	(1,370,881.0)	(2,086,460.51)
29	Total Commercial Sales	17,239,795.6	16,817,856.2	(421,939.4)	(598,964.47)
30	Total Wholesale Sales	29,977.0	29,977.0	0.0	0.00
31	Total Tariff Sales Excl Industrial	83,878,650.3	82,085,829.9	(1,792,820.4)	(2,685,424.98)

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1	TRANSPORTATION SERVICE - SGTS					
2	Rate Schedule 1 - Interruptible					
3	Commercial					
4	0.0 - 2.0 Mcf	1,252.2	1,245.4	(6.8)	1.3669	(9)
5	2.1 - 8.0 Mcf	2,749.5	2,742.9	(6.6)	1.3669	(9)
6	8.1 - 10.0 Mcf	771.9	768.5	(3.4)	1.3669	(5)
7	10.1 - 15.0 Mcf	1,694.0	1,682.2	(11.8)	1.3669	(16)
8	15.1 - 20.0 Mcf	1,356.3	1,332.7	(23.6)	1.3669	(32)
9	Over 20.0 Mcf	6,293.8	6,109.0	(184.8)	1.3669	(253)
10	Total	14,117.7	13,880.7	(237.0)		(324)
11	First 100 Mcf	12,446.9	12,250.9	(196.0)	0.1593	(31)
12	Next 1,900 Mcf	1,670.8	1,629.8	(41.0)	0.0877	(4)
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	14,117.7	13,880.7	(237.0)		(35)
15	Rate Schedule 1030 - Choice					
16	Residential					
17	0.0 - 2.0 Mcf	8,834,089.8	8,797,869.3	(36,220.5)	1.3669	(49,510)
18	2.1 - 8.0 Mcf	13,305,852.0	13,141,138.2	(164,713.8)	1.3669	(225,147)
19	8.1 - 10.0 Mcf	2,787,531.2	2,751,907.0	(35,624.2)	1.3669	(48,695)
20	10.1 - 15.0 Mcf	5,408,842.1	5,343,482.8	(65,359.3)	1.3669	(89,340)
21	15.1 - 20.0 Mcf	4,024,753.7	3,933,128.8	(91,624.9)	1.3669	(125,242)
22	Over 20.0 Mcf	11,217,385.3	10,681,307.3	(536,078.0)	1.3669	(732,765)
23	Total	45,578,454.1	44,648,833.4	(929,620.7)		(1,270,699)
24	First 100 Mcf	44,363,948.1	43,475,191.6	(888,756.5)	0.1593	(141,579)
25	Next 1,900 Mcf	1,179,159.0	1,143,063.1	(36,095.9)	0.0877	(3,166)
26	Over 2,000 Mcf	35,347.0	30,578.7	(4,768.3)	0.0411	(196)
27	Total	45,578,454.1	44,648,833.4	(929,620.7)		(144,940)
28	Commercial					
29	0.0 - 2.0 Mcf	443,384.2	441,477.9	(1,906.3)	1.3669	(2,606)
30	2.1 - 8.0 Mcf	751,908.1	745,593.6	(6,314.5)	1.3669	(8,631)
31	8.1 - 10.0 Mcf	176,233.7	174,004.9	(2,228.8)	1.3669	(3,047)
32	10.1 - 15.0 Mcf	358,072.9	353,998.6	(4,074.3)	1.3669	(5,569)
33	15.1 - 20.0 Mcf	276,199.4	271,792.2	(4,407.2)	1.3669	(6,024)
34	Over 20.0 Mcf	2,768,074.8	2,693,205.0	(74,869.8)	1.3669	(102,340)
35	Total	4,773,873.1	4,680,072.2	(93,800.9)		(128,216)
36	First 100 Mcf	3,583,665.4	3,529,371.9	(54,293.5)	0.1593	(8,649)
37	Next 1,900 Mcf	1,083,106.0	1,042,672.6	(40,433.4)	0.0877	(3,546)
38	Over 2,000 Mcf	107,101.7	108,027.7	926.0	0.0411	38
39	Total	4,773,873.1	4,680,072.2	(93,800.9)		(12,157)

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1	**Rate Schedule 111 - Interr Schools**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	2,089.7	2,080.3	(9.4)	1.3013	(12)
4	2.1 - 8.0 Mcf	4,316.2	4,295.5	(20.7)	1.3013	(27)
5	8.1 - 10.0 Mcf	1,149.9	1,144.4	(5.5)	1.3013	(7)
6	10.1 - 15.0 Mcf	2,437.3	2,416.0	(21.3)	1.3013	(28)
7	15.1 - 20.0 Mcf	1,943.0	1,920.2	(22.8)	1.3013	(30)
8	Over 20.0 Mcf	7,341.8	7,106.3	(235.5)	1.3013	(306)
9	Total	19,277.9	18,962.7	(315.2)		(410)
10	First 100 Mcf	17,929.8	17,639.7	(290.1)	0.1593	(46)
11	Next 1,900 Mcf	1,348.1	1,323.0	(25.1)	0.0877	(2)
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	19,277.9	18,962.7	(315.2)		(48)
14	**Rate Schedule 130 - Murphy Choice**					
15	**Residential**					
16	0.0 - 2.0 Mcf	284.2	283.1	(1.1)	0.5941	(1)
17	2.1 - 8.0 Mcf	436.3	430.4	(5.9)	0.5941	(4)
18	8.1 - 10.0 Mcf	94.6	94.0	(0.6)	0.5941	(0)
19	10.1 - 15.0 Mcf	185.0	181.6	(3.4)	0.5941	(2)
20	15.1 - 20.0 Mcf	134.5	135.1	0.6	0.5941	0
21	Over 20.0 Mcf	469.9	449.0	(20.9)	0.5941	(12)
22	Total	1,604.5	1,573.2	(31.3)		(19)
23	First 100 Mcf	1,604.5	1,573.2	(31.3)	0.1593	(5)
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	1,604.5	1,573.2	(31.3)		(5)
27	**Commercial**					
28	0.0 - 2.0 Mcf	26.8	26.5	(0.3)	0.5941	(0)
29	2.1 - 8.0 Mcf	39.5	39.5	0.0	0.5941	0
30	8.1 - 10.0 Mcf	30.9	30.6	(0.3)	0.5941	(0)
31	10.1 - 15.0 Mcf	38.4	38.0	(0.4)	0.5941	(0)
32	15.1 - 20.0 Mcf	60.4	58.5	(1.9)	0.5941	(1)
33	Over 20.0 Mcf	43.0	41.5	(1.5)	0.5941	(1)
34	Total	239.0	234.6	(4.4)		(3)
35	First 100 Mcf	239.0	234.6	(4.4)	0.1593	(1)
36	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
37	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
38	Total	239.0	234.6	(4.4)		(1)

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1	**Rate Schedule 40 - Schools 100%**					
2	Commercial					
3	0.0 - 2.0 Mcf	61.6	61.3	(0.3)	1.3013	(0)
4	2.1 - 8.0 Mcf	141.5	140.9	(0.6)	1.3013	(1)
5	8.1 - 10.0 Mcf	36.7	36.6	(0.1)	1.3013	(0)
6	10.1 - 15.0 Mcf	76.2	75.0	(1.2)	1.3013	(2)
7	15.1 - 20.0 Mcf	43.2	42.6	(0.6)	1.3013	(1)
8	Over 20.0 Mcf	79.8	76.7	(3.1)	1.3013	(4)
9	Total	439.0	433.1	(5.9)		(8)
10	First 100 Mcf	439.0	433.1	(5.9)	0.1593	(1)
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	439.0	433.1	(5.9)		(1)
14	**Rate Schedule 70 - 100%**					
15	Commercial					
16	0.0 - 2.0 Mcf	74.5	74.2	(0.3)	1.3669	(0)
17	2.1 - 8.0 Mcf	179.8	179.7	(0.1)	1.3669	(0)
18	8.1 - 10.0 Mcf	56.2	56.0	(0.2)	1.3669	(0)
19	10.1 - 15.0 Mcf	124.2	123.2	(1.0)	1.3669	(1)
20	15.1 - 20.0 Mcf	101.3	100.1	(1.2)	1.3669	(2)
21	Over 20.0 Mcf	1,945.8	1,934.0	(11.8)	1.3669	(16)
22	Total	2,481.8	2,467.2	(14.6)		(20)
23	First 100 Mcf	1,088.4	1,077.1	(11.3)	0.1593	(2)
24	Next 1,900 Mcf	1,393.4	1,390.1	(3.3)	0.0877	(0)
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	2,481.8	2,467.2	(14.6)		(2)
27	**Rate Schedule 71 - 10%**					
28	Commercial					
29	0.0 - 2.0 Mcf	87.5	86.9	(0.6)	1.3669	(1)
30	2.1 - 8.0 Mcf	197.4	196.5	(0.9)	1.3669	(1)
31	8.1 - 10.0 Mcf	52.0	52.0	0.0	1.3669	0
32	10.1 - 15.0 Mcf	122.4	122.0	(0.4)	1.3669	(1)
33	15.1 - 20.0 Mcf	108.0	107.4	(0.6)	1.3669	(1)
34	Over 20.0 Mcf	1,179.0	1,147.3	(31.7)	1.3669	(43)
35	Total	1,746.3	1,712.1	(34.2)		(47)
36	First 100 Mcf	1,153.6	1,139.6	(14.0)	0.1593	(2)
37	Next 1,900 Mcf	592.7	572.5	(20.2)	0.0877	(2)
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
39	Total	1,746.3	1,712.1	(34.2)		(4)
40	**Rate Schedule 74 - 40%**					
41	Commercial					
42	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.3669	0
43	2.1 - 8.0 Mcf	0.0	0.0	0.0	1.3669	0
44	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
45	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
46	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
47	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
48	Total	0.0	0.0	0.0		0
49	First 100 Mcf	0.0	0.0	0.0	0.1593	0
50	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
51	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
52	Total	0.0	0.0	0.0		0

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1	TRANSPORTATION SERVICE - GTS					
2	Rate Schedule 1040 - Choice					
3	Residential					
4	0.0 - 2.0 Mcf	34,878.5	34,849.5	(29.0)	1.3607	(39)
5	2.1 - 12.0 Mcf	131,455.0	130,800.1	(654.9)	1.3607	(891)
6	12.1 - 25.0 Mcf	111,513.4	110,285.9	(1,227.5)	1.3607	(1,670)
7	25.1 - 50.0 Mcf	129,682.5	127,657.2	(2,025.3)	1.2784	(2,589)
8	50.1 - 75.0 Mcf	80,690.2	79,400.4	(1,289.8)	1.2784	(1,649)
9	75.1 - 100.0 Mcf	54,311.8	52,982.0	(1,329.8)	1.2784	(1,700)
10	100.1 - 500.0 Mcf	113,152.3	106,977.3	(6,175.0)	1.2784	(7,894)
11	500.1 - 1,000.0 Mcf	4,552.9	4,427.4	(125.5)	1.2784	(160)
12	Over 1,000.0 Mcf	10,173.9	9,860.7	(313.2)	1.2784	(400)
13	Total	670,410.5	657,240.5	(13,170.0)		(16,994)
14	First 100 Mcf	542,531.4	535,975.1	(6,556.3)	0.1593	(1,044)
15	Next 1,900 Mcf	127,879.1	121,265.4	(6,613.7)	0.0877	(580)
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	670,410.5	657,240.5	(13,170.0)		(1,624)
18	Commercial					
19	0.0 - 2.0 Mcf	321,092.4	320,440.7	(651.7)	1.3607	(887)
20	2.1 - 12.0 Mcf	1,137,614.6	1,131,834.8	(5,779.8)	1.3607	(7,865)
21	12.1 - 25.0 Mcf	1,039,470.8	1,030,921.7	(8,549.1)	1.3607	(11,633)
22	25.1 - 50.0 Mcf	1,428,918.1	1,414,261.4	(14,656.7)	1.2784	(18,737)
23	50.1 - 75.0 Mcf	1,027,013.6	1,014,176.7	(12,836.9)	1.2784	(16,411)
24	75.1 - 100.0 Mcf	807,050.9	796,285.3	(10,765.6)	1.2784	(13,763)
25	100.1 - 500.0 Mcf	4,757,619.6	4,666,643.4	(90,976.2)	1.2784	(116,304)
26	500.1 - 1,000.0 Mcf	1,537,825.4	1,496,654.5	(41,170.9)	1.2784	(52,633)
27	Over 1,000.0 Mcf	2,650,681.2	2,563,038.4	(87,642.8)	1.2784	(112,043)
28	Total	14,707,286.6	14,434,256.9	(273,029.7)		(350,274)
29	First 100 Mcf	5,761,160.4	5,707,920.6	(53,239.8)	0.1593	(8,481)
30	Next 1,900 Mcf	7,351,874.4	7,181,346.3	(170,528.1)	0.0877	(14,955)
31	Over 2,000 Mcf	1,594,251.8	1,544,990.0	(49,261.8)	0.0411	(2,025)
32	Total	14,707,286.6	14,434,256.9	(273,029.7)		(25,461)
33	Rate Schedule 1049 Schools Choice					
34	Commercial					
35	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
36	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
37	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
38	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
39	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
40	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
41	100.1 - 500.0 Mcf	1.0	0.0	(1.0)	1.2170	(1)
42	500.1 - 1,000.0 Mcf	2.0	0.0	(2.0)	1.2170	(2)
43	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
44	Total	3.0	0.0	(3.0)		(4)
45	First 100 Mcf	0.0	0.0	0.0	0.1593	0
46	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	0.0	0.0	0.0		0

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Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 121 - Interr Schools					
2	Commercial					
3	0.0 - 2.0 Mcf	32,053.4	32,035.6	(17.8)	1.2954	(23)
4	2.1 - 12.0 Mcf	133,347.4	133,016.1	(331.3)	1.2954	(429)
5	12.1 - 25.0 Mcf	155,744.9	155,430.8	(314.1)	1.2954	(407)
6	25.1 - 50.0 Mcf	271,303.8	270,558.0	(745.8)	1.2170	(908)
7	50.1 - 75.0 Mcf	245,319.7	244,473.8	(845.9)	1.2170	(1,029)
7	75.1 - 100.0 Mcf	225,997.7	225,124.6	(873.1)	1.2170	(1,063)
8	100.1 - 500.0 Mcf	2,116,034.8	2,092,002.6	(24,032.2)	1.2170	(29,247)
8	500.1 - 1,000.0 Mcf	839,926.7	818,831.1	(21,095.6)	1.2170	(25,673)
9	Over 1,000.0 Mcf	632,393.3	605,229.5	(27,163.8)	1.2170	(33,058)
10	Total	4,652,121.7	4,576,702.1	(75,419.6)		(91,838)
11	First 100 Mcf	1,063,766.9	1,060,638.9	(3,128.0)	0.1593	(498)
12	Next 1,900 Mcf	3,445,921.6	3,382,862.5	(63,059.1)	0.0877	(5,530)
13	Over 2,000 Mcf	142,433.2	133,200.7	(9,232.5)	0.0411	(379)
14	Total	4,652,121.7	4,576,702.1	(75,419.6)		(6,408)
15	Rate Schedule 2 - Interruptible					
16	Commercial					
17	0.0 - 2.0 Mcf	63,074.4	63,036.7	(37.7)	1.3607	(51)
18	2.1 - 12.0 Mcf	299,270.0	299,017.1	(252.9)	1.3607	(344)
19	12.1 - 25.0 Mcf	368,486.3	368,051.7	(434.6)	1.3607	(591)
20	25.1 - 50.0 Mcf	666,866.4	665,489.9	(1,376.5)	1.2784	(1,760)
21	50.1 - 75.0 Mcf	618,160.1	616,465.5	(1,694.6)	1.2784	(2,166)
22	75.1 - 100.0 Mcf	581,883.5	579,911.1	(1,972.4)	1.2784	(2,522)
23	100.1 - 500.0 Mcf	5,433,829.6	5,371,357.2	(62,472.4)	1.2784	(79,865)
24	500.1 - 1,000.0 Mcf	2,302,062.1	2,250,016.4	(52,045.7)	1.2784	(66,535)
25	Over 1,000.0 Mcf	3,587,901.0	3,497,787.0	(90,114.0)	1.2784	(115,202)
26	Total	13,921,533.4	13,711,132.6	(210,400.8)		(269,036)
27	First 100 Mcf	2,597,740.7	2,591,972.0	(5,768.7)	0.1593	(919)
28	Next 1,900 Mcf	9,392,599.8	9,238,505.2	(154,094.6)	0.0877	(13,514)
29	Over 2,000 Mcf	1,931,192.9	1,880,655.4	(50,537.5)	0.0411	(2,077)
30	Total	13,921,533.4	13,711,132.6	(210,400.8)		(16,510)
31	Rate Schedule 30 - 100%					
32	Commercial					
33	0.0 - 2.0 Mcf	5,768.6	5,759.9	(8.7)	1.3607	(12)
34	2.1 - 12.0 Mcf	26,024.8	25,989.4	(35.4)	1.3607	(48)
35	12.1 - 25.0 Mcf	30,558.1	30,488.4	(69.7)	1.3607	(95)
36	25.1 - 50.0 Mcf	52,328.6	52,151.8	(176.8)	1.2784	(226)
37	50.1 - 75.0 Mcf	44,530.0	44,246.5	(283.5)	1.2784	(362)
38	75.1 - 100.0 Mcf	37,665.6	37,320.8	(344.8)	1.2784	(441)
39	100.1 - 500.0 Mcf	194,365.3	189,801.4	(4,563.9)	1.2784	(5,834)
40	500.1 - 1,000.0 Mcf	32,580.8	31,591.1	(989.7)	1.2784	(1,265)
41	Over 1,000.0 Mcf	68,761.4	67,204.3	(1,557.1)	1.2784	(1,991)
42	Total	492,583.2	484,553.6	(8,029.6)		(10,274)
43	First 100 Mcf	196,875.7	195,956.8	(918.9)	0.1593	(146)
44	Next 1,900 Mcf	252,521.5	246,726.7	(5,794.8)	0.0877	(508)
45	Over 2,000 Mcf	43,186.0	41,870.1	(1,315.9)	0.0411	(54)
46	Total	492,583.2	484,553.6	(8,029.6)		(709)

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 31 - 10%**					
2	Commercial					
3	0.0 - 2.0 Mcf	1,223.3	1,222.7	(0.6)	1.3607	(1)
4	2.1 - 12.0 Mcf	5,981.6	5,979.5	(2.1)	1.3607	(3)
5	12.1 - 25.0 Mcf	7,638.2	7,636.1	(2.1)	1.3607	(3)
6	25.1 - 50.0 Mcf	14,195.8	14,160.5	(35.3)	1.2784	(45)
7	50.1 - 75.0 Mcf	11,127.1	10,942.1	(185.0)	1.2784	(237)
8	75.1 - 100.0 Mcf	7,309.8	7,156.4	(153.4)	1.2784	(196)
9	100.1 - 500.0 Mcf	53,310.7	52,735.3	(575.4)	1.2784	(736)
10	500.1 - 1,000.0 Mcf	33,790.1	33,359.4	(430.7)	1.2784	(551)
11	Over 1,000.0 Mcf	46,823.5	45,156.5	(1,667.0)	1.2784	(2,131)
12	Total	181,400.1	178,348.5	(3,051.6)		(3,902)
13	First 100 Mcf	47,475.8	47,097.3	(378.5)	0.1593	(60)
14	Next 1,900 Mcf	113,258.6	111,294.5	(1,964.1)	0.0877	(172)
15	Over 2,000 Mcf	20,665.7	19,956.7	(709.0)	0.0411	(29)
16	Total	181,400.1	178,348.5	(3,051.6)		(262)
17	**Rate Schedule 32 - 20%**					
18	Commercial					
19	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.3607	0
20	2.1 - 12.0 Mcf	108.8	108.5	(0.3)	1.3607	(0)
21	12.1 - 25.0 Mcf	120.1	119.8	(0.3)	1.3607	(0)
22	25.1 - 50.0 Mcf	204.7	203.5	(1.2)	1.2784	(2)
23	50.1 - 75.0 Mcf	175.0	175.0	0.0	1.2784	0
24	75.1 - 100.0 Mcf	157.3	155.6	(1.7)	1.2784	(2)
25	100.1 - 500.0 Mcf	1,857.7	1,838.4	(19.3)	1.2784	(25)
26	500.1 - 1,000.0 Mcf	321.3	294.5	(26.8)	1.2784	(34)
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
28	Total	2,968.9	2,919.3	(49.6)		(63)
29	First 100 Mcf	789.9	786.4	(3.5)	0.1593	(1)
30	Next 1,900 Mcf	2,179.0	2,132.9	(46.1)	0.0877	(4)
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	2,968.9	2,919.3	(49.6)		(5)

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 34 - 40%**					
2	Commercial					
3	0.0 - 2.0 Mcf	193.2	193.1	(0.1)	1.3607	(0)
4	2.1 - 12.0 Mcf	892.7	892.0	(0.7)	1.3607	(1)
5	12.1 - 25.0 Mcf	1,098.8	1,097.6	(1.2)	1.3607	(2)
6	25.1 - 50.0 Mcf	2,029.5	2,028.5	(1.0)	1.2784	(1)
7	50.1 - 75.0 Mcf	2,021.1	2,019.6	(1.5)	1.2784	(2)
8	75.1 - 100.0 Mcf	1,983.1	1,979.3	(3.8)	1.2784	(5)
9	100.1 - 500.0 Mcf	21,631.9	21,469.4	(162.5)	1.2784	(208)
10	500.1 - 1,000.0 Mcf	15,422.4	15,349.4	(73.0)	1.2784	(93)
11	Over 1,000.0 Mcf	32,758.0	31,699.5	(1,058.5)	1.2784	(1,353)
12	Total	78,030.7	76,728.4	(1,302.3)		(1,665)
13	First 100 Mcf	8,218.4	8,210.1	(8.3)	0.1593	(1)
14	Next 1,900 Mcf	56,557.6	55,949.6	(608.0)	0.0877	(53)
15	Over 2,000 Mcf	13,254.7	12,568.7	(686.0)	0.0411	(28)
16	Total	78,030.7	76,728.4	(1,302.3)		(83)
17	**Rate Schedule 35 - 50%**					
18	Commercial					
19	0.0 - 2.0 Mcf	50.9	50.9	0.0	1.3607	0
20	2.1 - 12.0 Mcf	230.7	230.6	(0.1)	1.3607	(0)
21	12.1 - 25.0 Mcf	270.8	270.1	(0.7)	1.3607	(1)
22	25.1 - 50.0 Mcf	467.2	466.1	(1.1)	1.2784	(1)
23	50.1 - 75.0 Mcf	438.4	438.9	0.5	1.2784	1
24	75.1 - 100.0 Mcf	425.0	425.0	0.0	1.2784	0
25	100.1 - 500.0 Mcf	5,562.9	5,536.1	(26.8)	1.2784	(34)
26	500.1 - 1,000.0 Mcf	2,339.8	2,226.4	(113.4)	1.2784	(145)
27	Over 1,000.0 Mcf	37.8	16.7	(21.1)	1.2784	(27)
28	Total	9,823.5	9,660.8	(162.7)		(208)
29	First 100 Mcf	1,883.0	1,881.6	(1.4)	0.1593	(0)
30	Next 1,900 Mcf	7,940.5	7,779.2	(161.3)	0.0877	(14)
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	9,823.5	9,660.8	(162.7)		(14)
33	**Rate Schedule 50 - 100% Schools**					
34	Commercial					
35	0.0 - 2.0 Mcf	233.2	233.0	(0.2)	1.2954	(0)
36	2.1 - 12.0 Mcf	986.2	982.9	(3.3)	1.2954	(4)
37	12.1 - 25.0 Mcf	1,055.5	1,050.8	(4.7)	1.2954	(6)
38	25.1 - 50.0 Mcf	1,643.8	1,639.5	(4.3)	1.2170	(5)
39	50.1 - 75.0 Mcf	1,480.4	1,479.5	(0.9)	1.2170	(1)
40	75.1 - 100.0 Mcf	1,340.6	1,333.0	(7.6)	1.2170	(9)
41	100.1 - 500.0 Mcf	8,942.9	8,777.2	(165.7)	1.2170	(202)
42	500.1 - 1,000.0 Mcf	3,004.6	2,973.6	(31.0)	1.2170	(38)
43	Over 1,000.0 Mcf	2,980.1	2,832.1	(148.0)	1.2170	(180)
44	Total	21,667.3	21,301.6	(365.7)		(446)
45	First 100 Mcf	6,739.7	6,718.7	(21.0)	0.1593	(3)
46	Next 1,900 Mcf	14,927.6	14,582.9	(344.7)	0.0877	(30)
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	21,667.3	21,301.6	(365.7)		(34)

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 51 - 10% Schools					
2	Commercial					
3	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.2954	0
4	2.1 - 12.0 Mcf	96.4	96.0	(0.4)	1.2954	(1)
5	12.1 - 25.0 Mcf	104.0	104.0	0.0	1.2954	0
6	25.1 - 50.0 Mcf	200.0	200.0	0.0	1.2170	0
7	50.1 - 75.0 Mcf	176.2	174.3	(1.9)	1.2170	(2)
8	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
9	100.1 - 500.0 Mcf	2,400.0	2,400.0	0.0	1.2170	0
10	500.1 - 1,000.0 Mcf	2,162.6	2,134.4	(28.2)	1.2170	(34)
11	Over 1,000.0 Mcf	1,084.8	1,015.1	(69.7)	1.2170	(85)
12	Total	6,398.0	6,297.8	(100.2)		(122)
13	First 100 Mcf	750.6	748.3	(2.3)	0.1593	(0)
14	Next 1,900 Mcf	5,647.4	5,549.5	(97.9)	0.0877	(9)
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	6,398.0	6,297.8	(100.2)		(9)
17	Rate Schedule 52 - 20% Schools					
18	Commercial					
19	0.0 - 2.0 Mcf	48.0	48.0	0.0	1.2954	0
20	2.1 - 12.0 Mcf	224.3	224.1	(0.2)	1.2954	(0)
21	12.1 - 25.0 Mcf	263.8	263.0	(0.8)	1.2954	(1)
22	25.1 - 50.0 Mcf	425.3	423.6	(1.7)	1.2170	(2)
23	50.1 - 75.0 Mcf	375.9	374.0	(1.9)	1.2170	(2)
24	75.1 - 100.0 Mcf	283.1	277.9	(5.2)	1.2170	(6)
25	100.1 - 500.0 Mcf	1,931.8	1,903.1	(28.7)	1.2170	(35)
26	500.1 - 1,000.0 Mcf	223.7	198.8	(24.9)	1.2170	(30)
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
28	Total	3,775.9	3,712.5	(63.4)		(77)
29	First 100 Mcf	1,620.4	1,610.6	(9.8)	0.1593	(2)
30	Next 1,900 Mcf	2,155.5	2,101.9	(53.6)	0.0877	(5)
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	3,775.9	3,712.5	(63.4)		(6)
33	Rate Schedule 55 - 50% Schools					
34	Commercial					
35	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
36	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
37	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
38	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
39	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
40	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
41	100.1 - 500.0 Mcf	0.0	0.0	0.0	1.2170	0
42	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
43	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
44	Total	0.0	0.0	0.0		0
45	First 100 Mcf	0.0	0.0	0.0	0.1593	0
46	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - LGTS					
2	Rate Schedule 1070 - Choice					
3	Commercial					
4	0.0 - 500.0 Mcf	5,949.9	5,939.1	(10.8)	0.4614	(5)
5	500.1 - 1,000.0 Mcf	4,060.5	4,008.0	(52.5)	0.4614	(24)
6	1,000.1 - 2,000.0 Mcf	5,685.1	5,632.0	(53.1)	0.4614	(25)
7	2,000.1 - 6,000.0 Mcf	3,954.7	3,710.2	(244.5)	0.2813	(69)
8	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
9	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
10	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
11	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
12	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
13	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
14	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
15	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
16	Total	19,650.2	19,289.3	(360.9)		(122)
17	First 100 Mcf	1,200.0	1,200.0	0.0	0.1593	0
18	Next 1,900 Mcf	14,495.5	14,379.1	(116.4)	0.0877	(10)
19	Over 2,000 Mcf	3,954.7	3,710.2	(244.5)	0.0411	(10)
20	Total	19,650.2	19,289.3	(360.9)		(20)
21	Rate Schedule 874					
22	Commercial					
23	0.0 - 500.0 Mcf	678,881.3	678,815.2	(66.1)	0.4614	(30)
24	500.1 - 1,000.0 Mcf	670,712.9	670,461.4	(251.5)	0.4614	(116)
25	1,000.1 - 2,000.0 Mcf	1,235,414.1	1,230,165.0	(5,249.1)	0.4614	(2,422)
26	2,000.1 - 6,000.0 Mcf	2,592,098.4	2,559,017.4	(33,081.0)	0.2813	(9,306)
27	6,000.1 - 10,000.0 Mcf	993,237.9	973,473.8	(19,764.1)	0.2813	(5,560)
28	10,000.1 - 15,000.0 Mcf	451,959.8	443,388.8	(8,571.0)	0.2813	(2,411)
29	15,000.1 - 45,000.0 Mcf	582,112.5	579,355.5	(2,757.0)	0.2513	(693)
30	45,000.1 - 80,000.0 Mcf	37,823.0	37,823.0	0.0	0.2513	0
31	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
32	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
33	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
34	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
35	Total	7,242,239.9	7,172,500.1	(69,739.8)		(20,538)
36	First 100 Mcf	136,398.6	136,388.4	(10.2)	0.1593	(2)
37	Next 1,900 Mcf	2,448,609.7	2,443,053.2	(5,556.5)	0.0877	(487)
38	Over 2,000 Mcf	4,657,231.6	4,593,058.5	(64,173.1)	0.0411	(2,638)
39	Total	7,242,239.9	7,172,500.1	(69,739.8)		(3,126)

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 1098 Choice**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	50.1	50.0	(0.1)	0.9007	(0)
4	2.1 - 12.0 Mcf	165.5	163.9	(1.6)	0.9007	(1)
5	12.1 - 25.0 Mcf	123.6	122.8	(0.8)	0.9007	(1)
6	25.1 - 40.0 Mcf	115.1	114.3	(0.8)	0.8207	(1)
7	40.1 - 55.0 Mcf	75.5	73.6	(1.9)	0.8207	(2)
8	55.11 - 75.0 Mcf	80.0	80.0	0.0	0.8207	0
9	75.1 - 1,000.0 Mcf	653.4	650.7	(2.7)	0.8923	(2)
10	1,000.1 - 1,500.0 Mcf	0.0	0.0	0.0	0.8923	0
11	1,500.1 - 1,900.0 Mcf	0.0	0.0	0.0	0.8923	0
12	1,900.1 - 1,950.0 Mcf	0.0	0.0	0.0	0.9389	0
13	1,950.1 - 1,975.0 Mcf	0.0	0.0	0.0	0.9389	0
14	1,975.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.9389	0
15	Total	1,263.2	1,255.3	(7.9)		(7)
16	First 100 Mcf	709.8	704.6	(5.2)	0.0000	0
17	Next 1,900 Mcf	553.4	550.7	(2.7)	0.0000	0
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
		1,263.2	1,255.3	(7.9)		0
	FLEX					
19	**Rate Schedule 02 - Flex GTS**	245,899.9	244,204.7	(1,695.2)		
20	**Rate Schedule 874 -Flex LGTS**	3,685,052.5	3,679,921.8	(5,130.7)		
21	**Rate Schedule 876 - Flex LGTS ML**	0.0	0.0	0.0		
22	**Rate Schedule 1040 - FRGTS Choice**	626,662.7	729,150.4	102,487.7		
23	**Rate Schedule 1070 - FRLGTS Choice**	446,410.2	445,956.2	(454.0)		
23	**Rate Schedule 1098 - Flex CO-OPT**	126,741.3	124,416.4	(2,324.9)		
24	**Transportation Summary by Customer Class**					
25	Total Residential Transportation	46,250,469.1	45,307,647.1	(942,822.0)		(1,434,280.89)
26	Total Commercial Transportation	51,283,687.0	50,640,070.9	(643,616.1)		(942,505.10)
27	Total Tran Excl. Industrial	97,534,156.1	95,947,718.0	(1,586,438.1)		(2,376,785.99)
28	**Total Company Throughput (Excl. Industrial)**	181,412,806.4	178,033,547.9	(3,379,258.5)		(5,062,210.97)

Columbia Gas of Ohio, Inc.
Adjustment to Bills and Mcf Generated By Industrial Customers
For the 12 Months Ended September 30, 2008

Line No.	Acct No.	Rate Schedule	Mo Service Began/ Terminated	Incremental Bills	Jan (Mcf)	Feb (Mcf)	Mar (Mcf)	Apr (Mcf)	May (Mcf)	Jun (Mcf)	Jul (Mcf)	Aug (Mcf)	Sep (Mcf)	Oct (Mcf)	Nov (Mcf)	Dec (Mcf)	Total (Mcf)
1	**Customers who have become inactive between October 1, 2007 and September 30, 2008**																
2	12984679-001	877 IND	7/07 [1]	(6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	12984878-001	891 IND	8/07 [2]	(7)	(4,407.6)	(3,007.0)	(2,703.3)	(2,499.0)	(910.4)	(13.9)	0.0	0.0	0.0	0.0	0.0	0.0	(13,541.2)
3	**Customers who are expected to significantly reduced consumption in 2008 from 2007**																
4	None																

[1] Customer was active at the time the financial plan was created so the customer was included as active from January 2008 through June 2008. However the customer became inactive in July 2007 so the customer and it's usage is removed from the test year.

[2] Customer was active at the time the financial plan was created so the customer was included as active from January 2008 through July 2008. However the customer became inactive in Aug 2007 so the customer and

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008
20 Year Normalized Volume Basis

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

WPE-4.1c

Witness: Larry W. Martin

					Proposed Annualized				
Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1		**Sales Service**							
2	010	Small General Service - SGS Residential	8,953,738	55,552,902.9		249,174,691.79	39.77	608,815,373.46	857,990,065.25
3	010	Small General Service - SGS Commercial	458,799	5,739,534.3		19,293,792.50	3.08	62,900,704.30	82,194,496.80
4	010	Small General Service - SGS Industrial	1,119	10,367.3		38,561.77	0.01	113,617.30	152,179.07
5	050	Small General Service - SGS PIPP Res	1,033,269	9,054,395.2		34,805,508.79	5.55	99,228,927.87	134,034,436.66
6	050	Small General Service - SGS PIPP Comm	10	54.2		260.40	0.00	593.99	854.39
6	020	General Service - GS Residential	16,181	511,070.8		1,911,958.33	0.31	5,600,927.12	7,512,885.45
7	020	General Service - GS Commercial	172,697	11,000,430.9		33,104,874.19	5.28	120,555,922.32	153,660,796.51
8	020	General Service - GS Industrial	2,529	189,141.7		559,738.41	0.09	2,072,841.71	2,632,580.12
9	029	General Service - GS Schools	12	1,903.6		5,023.99	0.00	20,861.93	25,885.92
10	060	General Service - PIPP	4,264	109,604.3		429,319.66	0.07	1,201,175.44	1,630,495.10
11	872	Large General Service - LGS Commercial	10	75,431.0		108,905.91	0.02	826,663.42	935,569.33
12	872	Large General Service - LGS Industrial	32	14,405.9		42,450.59	0.01	157,877.14	200,327.73
13	110	Murphy Gas Sales - Residential	1,137	9,735.7		37,788.75	0.01	106,695.48	144,484.23
14	110	Murphy Gas Sales - Commercial	66	502.2		2,049.99	0.00	5,503.72	7,553.71
15	150	Murphy Gas PIPP	27	287.8		1,027.44	0.00	3,154.06	4,181.50
16	065	Suburban Gas	12	29,977.0		30,417.66	0.00	328,523.95	358,941.61
17		**Transportation Service**							
18	1	Small Gas Trans Service - SGTS Interruptible Cor	940	13,880.7		32,853.41	0.01	0.00	32,853.41
19	1	Small Gas Trans Service - SGTS Interruptible Ind	108	2,189.7		4,846.22	0.00	0.00	4,846.22
20	1030	Small Gas Transportation - Choice Res	5,931,891	44,648,833.4		158,637,644.13	25.32	0.00	158,637,644.13
21	1030	Small Gas Transportation - Choice Comm	383,776	4,680,072.2		13,305,118.57	2.12	0.00	13,305,118.57
22	1030	Small Gas Transportation - Choice Ind	843	10,010.8		28,836.05	0.00	0.00	28,836.05
23	111	SGTS - Interruptible Schools	1,492	18,962.7		48,564.19	0.01	0.00	48,564.19
24	130	Murphy - Choice Residential	193	1,573.2		5,374.76	0.00	0.00	5,374.76
25	130	Murphy - Choice Commercial	24	234.6		736.40	0.00	0.00	736.40
26	40	SGTS - Schools 100%	35	433.1		1,187.31	0.00	0.00	1,187.31
27	70	SGTS - 100% Commercial	81	2,467.2		5,306.02	0.00	0.00	5,306.02
28	70	SGTS - 100% Industrial	32	367.2		1,074.60	0.00	0.00	1,074.60
29	71	SGTS - 10%	59	1,712.1		3,471.41	0.00	0.00	3,471.41
30	74	SGTS - 40%	12	0.0		163.40	0.00	0.00	163.40
31	1040	Gas Transportation Service - Choice Res	18,705	657,240.5		2,030,321.96	0.32	0.00	2,030,321.96
32	1040	Gas Transportation Service - Choice Comm	216,584	14,434,256.9		35,219,269.17	5.62	0.00	35,219,269.17
33	1040	Gas Transportation Service - Choice Ind	1,562	149,560.4		349,818.16	0.06	0.00	349,818.16

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[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
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Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1		**Transportation Service**							
2	1049	GTS - Schools Choice	0	0.0		0.00	0.00	0.00	0.00
3	121	GTS - Interruptible Schools Comm	16,579	4,576,702.1		8,042,735.00	1.28	0.00	8,042,735.00
4	121	GTS - Interruptible Schools Ind	29	14,463.8		22,872.42	0.00	0.00	22,872.42
5	2	GTS - Interruptible Comm	33,034	13,711,132.6		25,771,728.63	4.11	0.00	25,771,728.63
6	2	GTS - Interruptible Ind	5,738	5,020,754.1		8,647,736.97	1.38	0.00	8,647,736.97
7	30	GTS 100% Commercial	3,130	484,553.6		1,043,849.34	0.17	0.00	1,043,849.34
8	30	GTS 100% Industrial	226	33,733.7		71,132.86	0.01	0.00	71,132.86
9	31	GTS 10% Commercial	615	178,348.5		332,082.98	0.05	0.00	332,082.98
10	31	GTS 10% Industrial	96	51,487.3		90,897.40	0.01	0.00	90,897.40
11	32	GTS 20% Commercial	12	2,919.3		6,029.84	0.00	0.00	6,029.84
12	32	GTS 20% Industrial	12	14,263.6		26,770.19	0.00	0.00	26,770.19
13	34	GTS 40%	108	76,728.4		131,836.74	0.02	0.00	131,836.74
14	35	GTS 50%	36	9,660.8		15,976.28	0.00	0.00	15,976.28
15	50	GTS 100% Schools	117	21,301.6		43,838.30	0.01	0.00	43,838.30
16	51	GTS 10% Schools	12	6,297.8		9,087.11	0.00	0.00	9,087.11
17	52	GTS 20% Schools	24	3,712.5		6,394.95	0.00	0.00	6,394.95
18	55	GTS 50% Schools	0	0.0		0.00	0.00	0.00	0.00
19	1070	Large Gas Transportation Service - Choice	12	19,289.3		26,403.68	0.00	0.00	26,403.68
20	874	Large Gas Transportation Service Comm	1,377	7,172,500.1		4,612,165.16	0.74	0.00	4,612,165.16
21	874	Large Gas Transportation Service Ind	3,035	20,910,088.1		12,104,472.11	1.93	0.00	12,104,472.11
22	876	Large Gas Transportation Service Ind	144	1,067,043.0		413,500.17	0.07	0.00	413,500.17
23	1098	Full Req Cooperative trans serv (FRCTS)	0	1,255.3		5,355.28	0.00	0.00	5,355.28
24		Flex GTS - Commercial	79	244,204.7		244,002.05	0.04	0.00	244,002.05
25		Flex GTS - Industrial	162	1,742,713.8		823,905.27	0.13	0.00	823,905.27
26		Flex LGTS - Commercial	194	3,679,921.8		1,088,814.74	0.17	0.00	1,088,814.74
27		Flex LGTS - Industrial	1,341	44,892,347.5		10,077,111.71	1.61	0.00	10,077,111.71
28		Flex LGTS M/L - Commercial	0	0.0		0.00	0.00	0.00	0.00
29		Flex LGTS -M/L Industrial	243	14,251,914.3		2,601,488.29	0.42	0.00	2,601,488.29
30		Flex FRCTS Commercial	151	124,416.4		55,991.46	0.01	0.00	55,991.46
31		Flex GTS - Choice Commercial	96	729,150.4		852,713.60	0.14	0.00	852,713.60
32		Flex LGTS - Choice Commercial	36	445,956.2		196,220.72	0.03	0.00	196,220.72
33		Total Sales and Transportation	17,266,877	266,408,400.1		626,586,069.18	99.99	901,939,363.21	1,528,525,432.39

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[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
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Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1		**Other Gas Department Revenue**							
2		Account 495 Off System Sales							0.00
3		Account 487/488/493/495-9900 Misc. Revenue							2,888,000.00
4		Account 495 Cost of Capital							0.00
5		Account 495 Trans Revenue Contribution/Slip							0.00
6		Planning Revenues							0.00
7	Total Other Gas Department Revenue								2,888,000.00
8	Total Gross Revenue								1,531,413,432.39

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For the 12 Months Ended September 30, 2008

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1	010	Small General Service - SGS Residential							
2		RESIDENTIAL							
3		Customer Charge:	8,953,738		12.97	116,129,981.86	46.6	0.00	116,129,981.86
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		12,520,424.5	0.9479	11,868,110.38	4.8	137,213,836.18	149,081,946.56
6		2.1 - 8.0 Mcf		17,368,604.0	0.9479	16,463,699.73	6.6	190,346,004.96	206,809,704.69
7		8.1 - 10.0 Mcf		3,543,995.1	0.9479	3,359,352.96	1.3	38,839,351.10	42,198,704.06
8		10.1 - 15.0 Mcf		6,805,924.7	0.9479	6,451,336.02	2.6	74,587,489.97	81,038,825.99
9		15.1 - 20.0 Mcf		4,593,873.0	0.9479	4,354,532.22	1.7	50,345,172.98	54,699,705.20
10		Over 20.0 Mcf		10,720,081.6	0.9479	10,161,565.35	4.1	117,483,518.27	127,645,083.62
11		Subtotal		55,552,902.9		168,788,578.52	67.7	608,815,373.46	777,603,951.98
12		PIPP Rider		55,552,902.9	0.4004	22,243,382.32	8.9	0.00	22,243,382.32
13		Temporary Base Rate Revenue Rider		55,552,902.9	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		55,552,902.9	0.1554	8,632,921.11	3.5	0.00	8,632,921.11
15		Choice Program Sharing Credit		55,552,902.9	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		54,231,888.4	0.1593	8,639,139.82	3.5	0.00	8,639,139.82
17		SB 287 Tax 100.1 - 2,000.0 Mcf		1,306,608.9	0.0877	114,589.60	0.0	0.00	114,589.60
18		SB 287 Tax Over 2,000 Mcf		14,405.6	0.0411	592.07	0.0	0.00	592.07
19		Gross Receipts Tax			4.987%	40,755,488.35	16.4	0.00	40,755,488.35
20		Total				249,174,691.79	100.0	608,815,373.46	857,990,065.25

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WPE-4.1c
Page 5 of 57
Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	010	Small General Service - SGS Commercial							
2		**COMMERCIAL**							
3		Customer Charge:	458,799		12.97	5,950,623.03	30.8	0.00	5,950,623.03
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		535,375.5	0.9479	507,482.44	2.6	5,867,287.18	6,374,769.62
6		2.1 - 8.0 Mcf		923,901.2	0.9479	875,765.95	4.5	10,125,218.03	11,000,983.98
7		8.1 - 10.0 Mcf		217,097.8	0.9479	205,787.00	1.1	2,379,218.21	2,585,005.21
8		10.1 - 15.0 Mcf		439,819.3	0.9479	416,904.71	2.2	4,820,067.67	5,236,972.38
9		15.1 - 20.0 Mcf		338,132.8	0.9479	320,516.08	1.7	3,705,664.98	4,026,181.06
10		Over 20.0 Mcf		3,285,207.7	0.9479	3,114,048.38	16.1	36,003,248.23	39,117,296.61
11		Subtotal		5,739,534.3		11,391,127.59	59.0	62,900,704.30	74,291,831.89
12		PIPP Rider		5,739,534.3	0.4004	2,298,109.53	11.9	0.00	2,298,109.53
13		Temporary Base Rate Revenue Rider		5,739,534.3	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		5,739,534.3	0.1554	891,923.63	4.6	0.00	891,923.63
15		Choice Program Sharing Credit		5,739,534.3	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		4,342,774.3	0.1593	691,803.95	3.6	0.00	691,803.95
17		SB 287 Tax 100.1 - 2,000.0 Mcf		1,268,033.8	0.0877	111,206.56	0.6	0.00	111,206.56
18		SB 287 Tax Over 2,000 Mcf		128,726.2	0.0411	5,290.65	0.0	0.00	5,290.65
19		Gross Receipts Tax			4.987%	3,904,330.59	20.3	0.00	3,904,330.59
20		Total				19,293,792.50	100.0	62,900,704.30	82,194,496.80

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1	010	Small General Service - SGS Industrial							
2		INDUSTRIAL							
3		Customer Charge:	1,119		12.97	14,513.43	37.6	0.00	14,513.43
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		902.9	0.9479	855.86	2.2	9,895.06	10,750.92
6		2.1 - 8.0 Mcf		1,120.8	0.9479	1,062.41	2.8	12,283.07	13,345.48
7		8.1 - 10.0 Mcf		220.0	0.9479	208.54	0.5	2,411.02	2,619.56
8		10.1 - 15.0 Mcf		450.2	0.9479	426.74	1.1	4,933.83	5,360.57
9		15.1 - 20.0 Mcf		341.9	0.9479	324.09	0.8	3,746.95	4,071.04
10		Over 20.0 Mcf		7,331.5	0.9479	6,949.53	18.0	80,347.37	87,296.90
11		Subtotal		10,367.3		24,340.60	63.0	113,617.30	137,957.90
12		PIPP Rider		10,367.3	0.4004	4,151.07	10.8	0.00	4,151.07
13		Temporary Base Rate Revenue Rider		10,367.3	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		10,367.3	0.1554	1,611.08	4.2	0.00	1,611.08
15		Choice Program Sharing Credit		10,367.3	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		4,961.5	0.1593	790.37	2.0	0.00	790.37
17		SB 287 Tax 100.1 - 2,000.0 Mcf		4,673.5	0.0877	409.87	1.1	0.00	409.87
18		SB 287 Tax Over 2,000 Mcf		732.3	0.0411	30.10	0.1	0.00	30.10
19		Gross Receipts Tax			4.987%	7,228.68	18.8	0.00	7,228.68
20		Total				38,561.77	100.0	113,617.30	152,179.07

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

WPE-4.1c

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	050	Small General Service - SGS PIPP Res							
2		**RESIDENTIAL**							
3		Customer Charge:	1,033,269		12.97	13,401,498.93	38.5	0.00	13,401,498.93
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		1,544,848.7	0.9479	1,464,362.08	4.2	16,930,305.87	18,394,667.95
6		2.1 - 8.0 Mcf		2,497,113.7	0.9479	2,367,014.08	6.8	27,366,368.46	29,733,382.54
7		8.1 - 10.0 Mcf		532,704.9	0.9479	504,950.97	1.5	5,838,019.54	6,342,970.51
8		10.1 - 15.0 Mcf		1,056,527.5	0.9479	1,001,482.42	2.9	11,578,696.18	12,580,178.60
9		15.1 - 20.0 Mcf		794,151.6	0.9479	752,776.30	2.2	8,703,266.21	9,456,042.51
10		Over 20.0 Mcf		2,629,048.8	0.9479	2,492,075.36	7.2	28,812,271.61	31,304,346.97
11		Subtotal		9,054,395.2		21,984,160.14	63.3	99,228,927.87	121,213,088.01
12		PIPP Rider		9,054,395.2	0.4004	3,625,379.84	10.4	0.00	3,625,379.84
13		Temporary Base Rate Revenue Rider		9,054,395.2	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		9,054,395.2	0.1554	1,407,053.01	4.0	0.00	1,407,053.01
15		Choice Program Sharing Credit		9,054,395.2	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		8,780,051.5	0.1593	1,398,662.20	4.0	0.00	1,398,662.20
17		SB 287 Tax 100.1 - 2,000.0 Mcf		261,638.0	0.0877	22,945.65	0.1	0.00	22,945.65
18		SB 287 Tax Over 2,000 Mcf		12,705.7	0.0411	522.20	0.0	0.00	522.20
19		Gross Receipts Tax			4.987%	6,366,785.75	18.2	0.00	6,366,785.75
20		*Total*				34,805,508.79	100.0	99,228,927.87	134,034,436.66

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	050	Small General Service - SGS PIPP Comm							
2		COMMERCIAL							
3		Customer Charge:	10		12.97	129.70	49.8	0.00	129.70
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		31.2	0.9479	29.57	11.4	341.93	371.50
6		2.1 - 8.0 Mcf		23.0	0.9479	21.80	8.4	252.06	273.86
7		8.1 - 10.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
8		10.1 - 15.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
9		15.1 - 20.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
10		Over 20.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
11		Subtotal		54.2		181.07	69.6	593.99	775.06
12		PIPP Rider		54.2	0.4004	21.70	8.3	0.00	21.70
13		Temporary Base Rate Revenue Rider		54.2	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		54.2	0.1554	8.42	3.2	0.00	8.42
15		Choice Program Sharing Credit		54.2	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		54.2	0.1593	8.63	3.3	0.00	8.63
17		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
18		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			4.987%	40.58	15.6	0.00	40.58
20		Total				260.40	100.0	593.99	854.39

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Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	020	General Service - GS Residential							
2		RESIDENTIAL							
3		Customer Charge:	16,181		25.00	404,525.00	21.2	0.00	404,525.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		29,682.9	1.8969	56,305.49	2.9	325,300.84	381,606.33
6		2.1 - 12.0 Mcf		108,629.1	1.8969	206,058.54	10.8	1,190,488.03	1,396,546.57
7		12.1 - 25.0 Mcf		88,662.3	1.8969	168,183.52	8.8	971,667.88	1,139,851.40
8		25.1 - 50.0 Mcf		100,648.9	1.3465	135,523.74	7.1	1,103,031.42	1,238,555.16
9		50.1 - 75.0 Mcf		61,653.3	1.3465	83,016.17	4.3	675,670.85	758,687.02
10		75.1 - 100.0 Mcf		38,175.1	1.3465	51,402.77	2.7	418,368.56	469,771.33
11		100.1 - 500.0 Mcf		73,452.3	1.0834	79,578.22	0.0	804,978.45	884,556.67
12		500.1 - 1,000.0 Mcf		4,287.1	1.0834	4,644.64	0.0	46,983.19	51,627.83
13		Over 1,000.0 Mcf		5,879.8	1.0834	6,370.18	0.3	64,437.90	70,808.08
14		Subtotal		511,070.8		1,195,608.27	58.1	5,600,927.12	6,796,535.39
15		PIPP Rider		511,070.8	0.4004	204,632.75	10.7	0.00	204,632.75
16		Temporary Base Rate Revenue Rider		511,070.8	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		511,070.8	0.1554	79,420.40	4.2	0.00	79,420.40
18		Choice Program Sharing Credit		511,070.8	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		427,451.6	0.1593	68,093.04	3.6	0.00	68,093.04
20		SB 287 Tax 100.1 - 2,000.0 Mcf		83,619.2	0.0877	7,333.40	0.4	0.00	7,333.40
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	356,870.47	23.0	0.00	356,870.47
23		Total				1,911,958.33	100.0	5,600,927.12	7,512,885.45

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Columbia [illegible] Ohio, Inc.
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1	020	General Service - GS Commercial							
2		COMMERCIAL							
3		Customer Charge:	172,697		25.00	4,317,425.00	13.0	0.00	4,317,425.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		251,851.8	1.8969	477,737.68	1.4	2,760,094.25	3,237,831.93
6		2.1 - 12.0 Mcf		882,414.2	1.8969	1,673,851.50	5.1	9,670,553.70	11,344,405.20
7		12.1 - 25.0 Mcf		797,632.4	1.8969	1,513,028.90	4.6	8,741,413.00	10,254,441.90
8		25.1 - 50.0 Mcf		1,089,741.9	1.3465	1,467,337.47	4.4	11,942,699.43	13,410,036.90
9		50.1 - 75.0 Mcf		784,099.6	1.3465	1,055,790.11	3.2	8,593,104.34	9,648,894.45
10		75.1 - 100.0 Mcf		612,653.8	1.3465	824,938.34	2.5	6,714,195.52	7,539,133.86
11		100.1 - 500.0 Mcf		3,602,694.9	1.0834	3,903,159.65	0.0	39,482,653.95	43,385,813.60
12		500.1 - 1,000.0 Mcf		1,138,196.3	1.0834	1,233,121.87	0.0	12,473,720.89	13,706,842.76
13		Over 1,000.0 Mcf		1,841,146.0	1.0834	1,994,697.58	6.0	20,177,487.24	22,172,184.82
14		Subtotal		11,000,430.9		18,461,088.10	40.2	120,555,922.32	139,017,010.42
15		PIPP Rider		11,000,430.9	0.4004	4,404,572.53	13.3	0.00	4,404,572.53
16		Temporary Base Rate Revenue Rider		11,000,430.9	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		11,000,430.9	0.1554	1,709,466.96	5.2	0.00	1,709,466.96
18		Choice Program Sharing Credit		11,000,430.9	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		4,418,393.7	0.1593	703,850.12	2.1	0.00	703,850.12
20		SB 287 Tax 100.1 - 2,000.0 Mcf		5,500,320.6	0.0877	482,378.12	1.5	0.00	482,378.12
21		SB 287 Tax Over 2,000 Mcf		1,081,716.6	0.0411	44,458.55	0.1	0.00	44,458.55
22		Gross Receipts Tax			4.987%	7,299,059.81	37.6	0.00	7,299,059.81
23		Total				33,104,874.19	100.0	120,555,922.32	153,660,796.51

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1	020	General Service - GS Industrial							
2		INDUSTRIAL							
3		Customer Charge:	2,529		25.00	63,225.00	11.3	0.00	63,225.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		3,686.9	1.8969	6,993.68	1.2	40,405.47	47,399.15
6		2.1 - 12.0 Mcf		14,606.3	1.8969	27,706.69	4.9	160,073.36	187,780.05
7		12.1 - 25.0 Mcf		14,744.2	1.8969	27,968.27	5.0	161,584.64	189,552.91
8		25.1 - 50.0 Mcf		20,833.8	1.3465	28,052.71	5.0	228,321.78	256,374.49
9		50.1 - 75.0 Mcf		14,903.4	1.3465	20,067.43	3.6	163,329.34	183,396.77
10		75.1 - 100.0 Mcf		11,649.0	1.3465	15,685.38	2.8	127,663.72	143,349.10
11		100.1 - 500.0 Mcf		67,385.7	1.0834	73,005.67	0.0	738,493.36	811,499.03
12		500.1 - 1,000.0 Mcf		21,280.4	1.0834	23,055.19	0.0	233,216.16	256,271.35
13		Over 1,000.0 Mcf		20,052.0	1.0834	21,724.34	3.9	219,753.88	241,478.22
14		Subtotal		189,141.7		307,484.36	37.7	2,072,841.71	2,380,326.07
15		PIPP Rider		189,141.7	0.4004	75,732.34	13.5	0.00	75,732.34
16		Temporary Base Rate Revenue Rider		189,141.7	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		189,141.7	0.1554	29,392.62	5.3	0.00	29,392.62
18		Choice Program Sharing Credit		189,141.7	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		80,423.6	0.1593	12,811.48	2.3	0.00	12,811.48
20		SB 287 Tax 100.1 - 2,000.0 Mcf		102,978.6	0.0877	9,031.22	1.6	0.00	9,031.22
21		SB 287 Tax Over 2,000 Mcf		5,739.5	0.0411	235.89	0.0	0.00	235.89
22		Gross Receipts Tax			4.987%	125,050.50	39.6	0.00	125,050.50
23		Total				559,738.41	100.0	2,072,841.71	2,632,580.12

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1	029	General Service - GS Schools							
2		COMMERCIAL							
3		Customer Charge:	12		23.75	285.00	5.7	0.00	285.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		22.0	1.8021	39.65	0.8	241.10	280.75
6		2.1 - 12.0 Mcf		95.9	1.8021	172.82	3.4	1,050.99	1,223.81
7		12.1 - 25.0 Mcf		91.0	1.8021	163.99	3.3	997.29	1,161.28
8		25.1 - 50.0 Mcf		162.7	1.2792	208.13	4.1	1,783.06	1,991.19
9		50.1 - 75.0 Mcf		150.0	1.2792	191.88	3.8	1,643.88	1,835.76
10		75.1 - 100.0 Mcf		150.0	1.2792	191.88	3.8	1,643.88	1,835.76
11		100.1 - 500.0 Mcf		1,232.0	1.0292	1,267.97	0.0	13,501.73	14,769.70
12		500.1 - 1,000.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
13		Over 1,000.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
14		Subtotal		1,903.6		2,521.32	24.9	20,861.93	23,383.25
15		PIPP Rider		1,903.6	0.4004	762.20	15.2	0.00	762.20
16		Temporary Base Rate Revenue Rider		1,903.6	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		1,903.6	0.1554	295.82	5.9	0.00	295.82
18		Choice Program Sharing Credit		1,903.6	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		671.6	0.1593	106.99	2.1	0.00	106.99
20		SB 287 Tax 100.1 - 2,000.0 Mcf		1,232.0	0.0877	108.05	2.2	0.00	108.05
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	1,229.61	49.7	0.00	1,229.61
23		Total				5,023.99	100.0	20,861.93	25,885.92

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1	060	General Service - PIPP							
2		RESIDENTIAL							
3		Customer Charge:	4,264		25.00	106,600.00	24.8	0.00	106,600.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		6,576.9	1.8969	12,475.72	2.9	72,077.56	84,553.28
6		2.1 - 12.0 Mcf		21,912.3	1.8969	41,565.44	9.7	240,141.28	281,706.72
7		12.1 - 25.0 Mcf		17,561.0	1.8969	33,311.46	7.8	192,454.51	225,765.97
8		25.1 - 50.0 Mcf		22,544.4	1.3465	30,356.03	7.1	247,068.59	277,424.62
9		50.1 - 75.0 Mcf		14,175.5	1.3465	19,087.31	4.4	155,352.14	174,439.45
10		75.1 - 100.0 Mcf		8,797.4	1.3465	11,845.70	2.8	96,412.47	108,258.17
11		100.1 - 500.0 Mcf		17,369.0	1.0834	18,817.57	0.0	190,350.34	209,167.91
12		500.1 - 1,000.0 Mcf		667.8	1.0834	723.49	0.0	7,318.55	8,042.04
13		Over 1,000.0 Mcf		0.0	1.0834	0.00	0.0	0.00	0.00
14		Subtotal		109,604.3		274,782.72	59.5	1,201,175.44	1,475,958.16
15		PIPP Rider		109,604.3	0.4004	43,885.56	10.2	0.00	43,885.56
16		Temporary Base Rate Revenue Rider		109,604.3	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		109,604.3	0.1554	17,032.51	4.0	0.00	17,032.51
18		Choice Program Sharing Credit		109,604.3	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		91,567.5	0.1593	14,586.70	3.4	0.00	14,586.70
20		SB 287 Tax 100.1 - 2,000.0 Mcf		18,036.8	0.0877	1,581.83	0.4	0.00	1,581.83
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	77,450.34	22.5	0.00	77,450.34
23		Total				429,319.66	100.0	1,201,175.44	1,630,495.10

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Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

WPE-4.1c
Page 14 of 57
Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	872	Large General Service - LGS Commercial							
2		COMMERCIAL							
3		Customer Charge:	10		650.00	6,500.00	6.0	0.00	6,500.00
4		Commodity Charge:							
5		0.0 - 500.0 Mcf		4,500.0	0.4496	2,023.20	1.9	49,316.40	51,339.60
6		500.1 - 1,000.0 Mcf		4,500.0	0.4496	2,023.20	1.9	49,316.40	51,339.60
7		1,000.1 - 2,000.0 Mcf		9,000.0	0.4496	4,046.40	3.7	98,632.80	102,679.20
8		2,000.1 - 6,000.0 Mcf		26,032.0	0.2741	7,135.37	6.6	285,289.89	292,425.26
9		6,000.1 - 10,000.0 Mcf		15,729.0	0.2741	4,311.32	4.0	172,377.26	176,688.58
10		10,000.1 - 15,000.0 Mcf		13,090.0	0.2741	3,587.97	3.3	143,455.93	147,043.90
11		15,000.1 - 45,000.0 Mcf		2,580.0	0.2449	631.84	0.6	28,274.74	28,906.58
12		45,000.1 - 80,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
13		80,000.1 - 100,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
14		100,000.1 - 300,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
15		300,000.1 - 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
16		Over 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
17		Subtotal		75,431.0		30,259.30	28.0	826,663.42	856,922.72
18		PIPP Rider		75,431.0	0.4004	30,202.57	27.7	0.00	30,202.57
19		Temporary Base Rate Revenue Rider		75,431.0	0.0000	0.00	0.0	0.00	0.00
20		Uncollectible Expense Rider		75,431.0	0.0000	0.00	0.0	0.00	0.00
21		Choice Program Sharing Credit		75,431.0	0.0000	0.00	0.0	0.00	0.00
22		SB 287 Tax 0 .0 - 100.0 Mcf		900.0	0.1593	143.37	0.1	0.00	143.37
23		SB 287 Tax 100.1 - 2,000.0 Mcf		17,100.0	0.0877	1,499.67	1.4	0.00	1,499.67
24		SB 287 Tax Over 2,000 Mcf		57,431.0	0.0411	2,360.41	2.2	0.00	2,360.41
25		Gross Receipts Tax			4.987%	44,440.59	40.6	0.00	44,440.59
26		Total				108,905.91	100.0	826,663.42	935,569.33

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	872	Large General Service - LGS Industrial							
2		**INDUSTRIAL**							
3		Customer Charge:	32		650.00	20,800.00	49.0	0.00	20,800.00
4		Commodity Charge:							
5		0.0 - 500.0 Mcf		3,506.9	0.4496	1,576.70	3.7	38,432.82	40,009.52
6		500.1 - 1,000.0 Mcf		1,738.0	0.4496	781.40	1.8	19,047.09	19,828.49
7		1,000.1 - 2,000.0 Mcf		2,648.0	0.4496	1,190.54	2.8	29,019.96	30,210.50
8		2,000.1 - 6,000.0 Mcf		6,487.0	0.2741	1,778.09	4.2	71,092.33	72,870.42
9		6,000.1 - 10,000.0 Mcf		26.0	0.2741	7.13	0.0	284.94	292.07
10		10,000.1 - 15,000.0 Mcf		0.0	0.2741	0.00	0.0	0.00	0.00
11		15,000.1 - 45,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
12		45,000.1 - 80,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
13		80,000.1 - 100,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
14		100,000.1 - 300,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
15		300,000.1 - 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
16		Over 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
17		Subtotal		14,405.9		26,133.86	61.5	157,877.14	184,011.00
18		PIPP Rider		14,405.9	0.4004	5,768.12	13.6	0.00	5,768.12
19		Temporary Base Rate Revenue Rider		14,405.9	0.0000	0.00	0.0	0.00	0.00
20		Uncollectible Expense Rider		14,405.9	0.0000	0.00	0.0	0.00	0.00
21		Choice Program Sharing Credit		14,405.9	0.0000	0.00	0.0	0.00	0.00
22		SB 287 Tax 0 .0 - 100.0 Mcf		1,018.6	0.1593	162.26	0.4	0.00	162.26
23		SB 287 Tax 100.1 - 2,000.0 Mcf		6,874.3	0.0877	602.88	1.4	0.00	602.88
24		SB 287 Tax Over 2,000 Mcf		6,513.0	0.0411	267.68	0.6	0.00	267.68
25		Gross Receipts Tax			4.987%	9,515.79	22.5	0.00	9,515.79
26		Total				42,450.59	100.0	157,877.14	200,327.73

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Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	110	Murphy Gas Sales - Residential							
2		**RESIDENTIAL**							
3		Customer Charge:	1,137		12.97	14,746.89	39.0	0.00	14,746.89
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		1,714.1	0.9479	1,624.80	4.3	18,785.16	20,409.96
6		2.1 - 8.0 Mcf		2,675.3	0.9479	2,535.92	6.7	29,319.15	31,855.07
7		8.1 - 10.0 Mcf		565.5	0.9479	536.04	1.4	6,197.43	6,733.47
8		10.1 - 15.0 Mcf		1,129.6	0.9479	1,070.75	2.8	12,379.51	13,450.26
9		15.1 - 20.0 Mcf		845.4	0.9479	801.35	2.1	9,264.91	10,066.26
10		Over 20.0 Mcf		2,805.8	0.9479	2,659.62	7.0	30,749.32	33,408.94
11		Subtotal		9,735.7		23,975.37	63.3	106,695.48	130,670.85
12		PIPP Rider		9,735.7	0.4004	3,898.17	10.3	0.00	3,898.17
13		Temporary Base Rate Revenue Rider		9,735.7	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		9,735.7	0.1554	1,512.93	4.0	0.00	1,512.93
15		Choice Program Sharing Credit		9,735.7	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		9,571.1	0.1593	1,524.68	4.0	0.00	1,524.68
17		SB 287 Tax 100.1 - 2,000.0 Mcf		164.6	0.0877	14.44	0.0	0.00	14.44
18		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			4.987%	6,863.16	18.4	0.00	6,863.16
20		Total				37,788.75	100.0	106,695.48	144,484.23

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Columbia [illegible] Ohio, Inc.
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Work Paper Reference No(s):

WPE-4.1c
Page 17 of 57
Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	110	Murphy Gas Sales - Commercial							
2		COMMERCIAL							
3		Customer Charge:	66		12.97	856.02	41.8	0.00	856.02
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		73.0	0.9479	69.20	3.4	800.02	869.22
6		2.1 - 8.0 Mcf		135.4	0.9479	128.35	6.3	1,483.88	1,612.23
7		8.1 - 10.0 Mcf		35.5	0.9479	33.65	1.6	389.05	422.70
8		10.1 - 15.0 Mcf		68.2	0.9479	64.65	3.2	747.42	812.07
9		15.1 - 20.0 Mcf		55.0	0.9479	52.13	2.5	602.76	654.89
10		Over 20.0 Mcf		135.1	0.9479	128.06	6.2	1,480.59	1,608.65
11		Subtotal		502.2		1,332.06	65.0	5,503.72	6,835.78
12		PIPP Rider		502.2	0.4004	201.08	9.8	0.00	201.08
13		Temporary Base Rate Revenue Rider		502.2	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		502.2	0.1554	78.04	3.8	0.00	78.04
15		Choice Program Sharing Credit		502.2	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		502.2	0.1593	80.00	3.9	0.00	80.00
17		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
18		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			4.987%	358.81	17.5	0.00	358.81
20		Total				2,049.99	100.0	5,503.72	7,553.71

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1	150	Murphy Gas PIPP							
2		**RESIDENTIAL**							
3		Customer Charge:	27		12.97	350.19	34.1	0.00	350.19
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		41.3	0.9479	39.15	3.8	452.61	491.76
6		2.1 - 8.0 Mcf		104.3	0.9479	98.87	9.6	1,143.04	1,241.91
7		8.1 - 10.0 Mcf		10.6	0.9479	10.05	1.0	116.17	126.22
8		10.1 - 15.0 Mcf		25.0	0.9479	23.70	2.3	273.98	297.68
9		15.1 - 20.0 Mcf		31.0	0.9479	29.38	2.9	339.74	369.12
10		Over 20.0 Mcf		75.6	0.9479	71.66	7.0	828.52	900.18
11		Subtotal		287.8		623.00	60.7	3,154.06	3,777.06
12		PIPP Rider		287.8	0.4004	115.24	11.2	0.00	115.24
13		Temporary Base Rate Revenue Rider		287.8	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		287.8	0.1554	44.72	4.4	0.00	44.72
15		Choice Program Sharing Credit		287.8	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		287.8	0.1593	45.85	4.5	0.00	45.85
17		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
18		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			4.987%	198.63	19.2	0.00	198.63
20		Total				1,027.44	100.0	3,154.06	4,181.50

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1	065	Suburban Gas							
2		WHOLESALE							
3		Customer Charge:	12		0.00	0.00	0.0	0.00	0.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		6.0	0.4589	2.75	0.0	65.76	68.51
6		2.1 - 8.0 Mcf		18.0	0.4589	8.26	0.0	197.27	205.53
7		8.1 - 10.0 Mcf		6.0	0.4589	2.75	0.0	65.76	68.51
8		10.1 - 15.0 Mcf		15.0	0.4589	6.88	0.0	164.39	171.27
9		15.1 - 20.0 Mcf		10.0	0.4589	4.59	0.0	109.59	114.18
10		Over 20.0 Mcf		29,922.0	0.4589	13,731.21	45.1	327,921.18	341,652.39
11		Subtotal		29,977.0		13,756.44	45.1	328,523.95	342,280.39
12		PIPP Rider		29,977.0	0.4004	12,002.79	39.5	0.00	12,002.79
13		Temporary Base Rate Revenue Rider		29,977.0	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		29,977.0	0.1554	4,658.43	15.3	0.00	4,658.43
15		Choice Program Sharing Credit		29,977.0	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		215.0	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 100.1 - 2,000.0 Mcf		2,677.0	0.0000	0.00	0.0	0.00	0.00
18		SB 287 Tax Over 2,000 Mcf		27,085.0	0.0000	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			0.000%	0.00	0.1	0.00	0.00
20		Total				30,417.66	100.0	328,523.95	358,941.61

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1 1		Small Gas Trans Service - SGTS Interruptible Com							
2		COMMERCIAL							
3		Customer Charge:	940		12.97	12,191.80	37.1	0.00	12,191.80
4		Administration Charge	940		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		1,245.4	0.9479	1,180.51	3.6	0.00	1,180.51
7		2.1 - 8.0 Mcf		2,742.9	0.9479	2,599.99	7.9	0.00	2,599.99
8		8.1 - 10.0 Mcf		768.5	0.9479	728.46	2.2	0.00	728.46
9		10.1 - 15.0 Mcf		1,682.2	0.9479	1,594.56	4.9	0.00	1,594.56
10		15.1 - 20.0 Mcf		1,332.7	0.9479	1,263.27	3.8	0.00	1,263.27
11		Over 20.0 Mcf		6,109.0	0.9479	5,790.72	17.6	0.00	5,790.72
12		Subtotal		13,880.7		25,349.31	77.1	0.00	25,349.31
13		PIPP Rider		4,225.7	0.4004	1,691.97	5.2	0.00	1,691.97
14		Temporary Base Rate Revenue Rider		13,880.7	0.0000	0.00	0.0	0.00	0.00
15		Uncollectible Expense Rider		13,880.7	0.1554	2,157.06	6.6	0.00	2,157.06
16		Choice Program Sharing Credit		13,880.7	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		12,250.9	0.1593	1,951.57	5.9	0.00	1,951.57
18		SB 287 Tax 100.1 - 2,000.0 Mcf		1,629.8	0.0877	142.93	0.4	0.00	142.93
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
20		Gross Receipts Tax			4.987%	1,560.57	4.8	0.00	1,560.57
21		Total				32,853.41	100.0	0.00	32,853.41

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1	1	Small Gas Trans Service - SGTS Interruptible Ind							
2		INDUSTRIAL							
3		Customer Charge:	108		12.97	1,400.76	28.9	0.00	1,400.76
4		Administration Charge	108		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		92.5	0.9479	87.68	1.8	0.00	87.68
7		2.1 - 8.0 Mcf		225.6	0.9479	213.85	4.4	0.00	213.85
8		8.1 - 10.0 Mcf		61.0	0.9479	57.82	1.2	0.00	57.82
9		10.1 - 15.0 Mcf		123.2	0.9479	116.78	2.4	0.00	116.78
10		15.1 - 20.0 Mcf		94.3	0.9479	89.39	1.8	0.00	89.39
11		Over 20.0 Mcf		1,593.1	0.9479	1,510.10	31.2	0.00	1,510.10
12		Subtotal		2,189.7		3,476.38	71.7	0.00	3,476.38
13		PIPP Rider		1,284.7	0.4004	514.39	10.6	0.00	514.39
14		Temporary Base Rate Revenue Rider		2,189.7	0.0000	0.00	0.0	0.00	0.00
15		Uncollectible Expense Rider		2,189.7	0.1554	340.28	7.0	0.00	340.28
16		Choice Program Sharing Credit		2,189.7	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		1,297.9	0.1593	206.76	4.3	0.00	206.76
18		SB 287 Tax 100.1 - 2,000.0 Mcf		891.8	0.0877	78.21	1.6	0.00	78.21
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
20		Gross Receipts Tax			4.987%	230.20	4.8	0.00	230.20
21		Total				4,846.22	100.0	0.00	4,846.22

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbi[illegible]f Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	1030	Small Gas Transportation - Choice Res							
2		**RESIDENTIAL**							
3		Customer Charge:	5,931,891		12.97	76,936,626.27	48.5	0.00	76,936,626.27
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		8,797,869.3	0.9479	8,339,500.31	5.3	0.00	8,339,500.31
6		2.1 - 8.0 Mcf		13,141,138.2	0.9479	12,456,484.90	7.9	0.00	12,456,484.90
7		8.1 - 10.0 Mcf		2,751,907.0	0.9479	2,608,532.65	1.6	0.00	2,608,532.65
8		10.1 - 15.0 Mcf		5,343,482.8	0.9479	5,065,087.35	3.2	0.00	5,065,087.35
9		15.1 - 20.0 Mcf		3,933,128.8	0.9479	3,728,212.79	2.4	0.00	3,728,212.79
10		Over 20.0 Mcf		10,681,307.3	0.9479	10,124,811.19	6.4	0.00	10,124,811.19
11		Subtotal		44,648,833.4		119,259,255.46	75.3	0.00	119,259,255.46
12		PIPP Rider		44,648,833.4	0.4004	17,877,392.89	11.3	0.00	17,877,392.89
13		Temporary Base Rate Revenue Rider		44,648,833.4	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		44,648,833.4	0.1554	6,938,428.71	4.4	0.00	6,938,428.71
15		Choice Program Sharing Credit		44,648,833.4	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		43,475,191.6	0.1593	6,925,598.02	4.4	0.00	6,925,598.02
17		SB 287 Tax 100.1 - 2,000.0 Mcf		1,143,063.1	0.0877	100,246.63	0.1	0.00	100,246.63
18		SB 287 Tax Over 2,000 Mcf		30,578.7	0.0411	1,256.78	0.0	0.00	1,256.78
19		Gross Receipts Tax			4.987%	7,535,465.64	4.5	0.00	7,535,465.64
20		Total				158,637,644.13	100.0	0.00	158,637,644.13

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
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1	1030	Small Gas Transportation - Choice Comm							
2		**COMMERCIAL**							
3		Customer Charge:	383,776		12.97	4,977,574.72	37.4	0.00	4,977,574.72
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		441,477.9	0.9479	418,476.90	3.1	0.00	418,476.90
6		2.1 - 8.0 Mcf		745,593.6	0.9479	706,748.17	5.3	0.00	706,748.17
7		8.1 - 10.0 Mcf		174,004.9	0.9479	164,939.24	1.2	0.00	164,939.24
8		10.1 - 15.0 Mcf		353,998.6	0.9479	335,555.27	2.5	0.00	335,555.27
9		15.1 - 20.0 Mcf		271,792.2	0.9479	257,631.83	1.9	0.00	257,631.83
10		Over 20.0 Mcf		2,693,205.0	0.9479	2,552,889.02	19.2	0.00	2,552,889.02
11		Subtotal		4,680,072.2		9,413,815.15	70.6	0.00	9,413,815.15
12		PIPP Rider		4,680,072.2	0.4004	1,873,900.91	14.1	0.00	1,873,900.91
13		Temporary Base Rate Revenue Rider		4,680,072.2	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		4,680,072.2	0.1554	727,283.22	5.5	0.00	727,283.22
15		Choice Program Sharing Credit		4,680,072.2	0.0000	0.00	0.0	0.00	0.00
16		Competitive Retail Natural Gas Service Credit		4,680,072.2	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		3,529,371.9	0.1593	562,228.94	4.2	0.00	562,228.94
18		SB 287 Tax 100.1 - 2,000.0 Mcf		1,042,672.6	0.0877	91,442.39	0.7	0.00	91,442.39
19		SB 287 Tax Over 2,000 Mcf		108,027.7	0.0411	4,439.94	0.0	0.00	4,439.94
20		Gross Receipts Tax			4.987%	632,008.02	4.9	0.00	632,008.02
21		Total				13,305,118.57	100.0	0.00	13,305,118.57

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia G hio, Inc.
Case No. 08-0072-GA-AIR
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For the 12 Months Ended September 30, 2008

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Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	1030	Small Gas Transportation - Choice Ind							
2		INDUSTRIAL							
3		Customer Charge:	843		12.97	10,933.71	37.9	0.00	10,933.71
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		1,030.0	0.9479	976.34	3.4	0.00	976.34
6		2.1 - 8.0 Mcf		2,085.9	0.9479	1,977.22	6.9	0.00	1,977.22
7		8.1 - 10.0 Mcf		473.9	0.9479	449.21	1.6	0.00	449.21
8		10.1 - 15.0 Mcf		924.2	0.9479	876.05	3.0	0.00	876.05
9		15.1 - 20.0 Mcf		640.0	0.9479	606.66	2.1	0.00	606.66
10		Over 20.0 Mcf		4,856.8	0.9479	4,603.76	16.0	0.00	4,603.76
11		Subtotal		10,010.8		20,422.95	70.9	0.00	20,422.95
13		PIPP Rider		10,010.8	0.4004	4,008.32	13.9	0.00	4,008.32
14		Temporary Base Rate Revenue Rider		10,010.8	0.0000	0.00	0.0	0.00	0.00
15		Uncollectible Expense Rider		10,010.8	0.1554	1,555.68	5.4	0.00	1,555.68
16		Choice Program Sharing Credit		10,010.8	0.0000	0.00	0.0	0.00	0.00
17		Competitive Retail Natural Gas Service Credit		10,010.8	0.0000	0.00	0.0	0.00	0.00
18		SB 287 Tax 0 .0 - 100.0 Mcf		8,399.6	0.1593	1,338.06	4.6	0.00	1,338.06
19		SB 287 Tax 100.1 - 2,000.0 Mcf		1,611.2	0.0877	141.30	0.5	0.00	141.30
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
12		Gross Receipts Tax			4.987%	1,369.74	4.7	0.00	1,369.74
21		Total				28,836.05	100.0	0.00	28,836.05

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

ata: 3 Months Actual & 9 Months Estimated
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/ork Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	111	SGTS - Interruptible Schools							
2		COMMERCIAL							
3		Customer Charge:	1,492		12.32	18,381.44	37.8	0.00	18,381.44
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		2,080.3	0.9005	1,873.31	3.9	0.00	1,873.31
6		2.1 - 8.0 Mcf		4,295.5	0.9005	3,868.10	8.0	0.00	3,868.10
7		8.1 - 10.0 Mcf		1,144.4	0.9005	1,030.53	2.1	0.00	1,030.53
8		10.1 - 15.0 Mcf		2,416.0	0.9005	2,175.61	4.5	0.00	2,175.61
9		15.1 - 20.0 Mcf		1,920.2	0.9005	1,729.14	3.6	0.00	1,729.14
10		Over 20.0 Mcf		7,106.3	0.9005	6,399.22	13.2	0.00	6,399.22
11		Subtotal		18,962.7		35,457.35	73.1	0.00	35,457.35
12		PIPP Rider		12,305.6	0.4004	4,927.16	10.1	0.00	4,927.16
13		Temporary Base Rate Revenue Rider		18,962.7	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		18,962.7	0.1554	2,946.80	6.1	0.00	2,946.80
15		Choice Program Sharing Credit		18,962.7	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		17,639.7	0.1593	2,810.00	5.8	0.00	2,810.00
17		SB 287 Tax 100.1 - 2,000.0 Mcf		1,323.0	0.0877	116.03	0.2	0.00	116.03
18		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			4.987%	2,306.85	4.7	0.00	2,306.85
20		Total				48,564.19	100.0	0.00	48,564.19

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
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Work Paper Reference No(s):

WPE-4.1c
Page 26 of 57
Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	130	Murphy - Choice Residential							
2		**COMMERCIAL**							
3		Customer Charge:	193		12.97	2,503.21	46.6	0.00	2,503.21
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		283.1	0.9479	268.35	5.0	0.00	268.35
6		2.1 - 8.0 Mcf		430.4	0.9479	407.98	7.6	0.00	407.98
7		8.1 - 10.0 Mcf		94.0	0.9479	89.10	1.7	0.00	89.10
8		10.1 - 15.0 Mcf		181.6	0.9479	172.14	3.2	0.00	172.14
9		15.1 - 20.0 Mcf		135.1	0.9479	128.06	2.4	0.00	128.06
10		Over 20.0 Mcf		449.0	0.9479	425.61	7.9	0.00	425.61
11		Subtotal		1,573.2		3,994.45	74.4	0.00	3,994.45
12		PIPP Rider		1,573.2	0.4004	629.91	11.7	0.00	629.91
13		Temporary Base Rate Revenue Rider		1,573.2	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		1,573.2	0.1554	244.48	4.5	0.00	244.48
15		Choice Program Sharing Credit		1,573.2	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		1,573.2	0.1593	250.61	4.7	0.00	250.61
17		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
18		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			4.987%	255.31	4.7	0.00	255.31
20		Total				5,374.76	100.0	0.00	5,374.76

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Columbia Ohio, Inc.
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For the 12 Months Ended September 30, 2008

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1	130	Murphy - Choice Commercial							
2		COMMERCIAL							
3		Customer Charge:	24		12.97	311.28	42.3	0.00	311.28
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		26.5	0.9479	25.12	3.4	0.00	25.12
6		2.1 - 8.0 Mcf		39.5	0.9479	37.44	5.1	0.00	37.44
7		8.1 - 10.0 Mcf		30.6	0.9479	29.01	3.9	0.00	29.01
8		10.1 - 15.0 Mcf		38.0	0.9479	36.02	4.9	0.00	36.02
9		15.1 - 20.0 Mcf		58.5	0.9479	55.45	7.5	0.00	55.45
10		Over 20.0 Mcf		41.5	0.9479	39.34	5.3	0.00	39.34
11		Subtotal		234.6		533.66	72.4	0.00	533.66
12		PIPP Rider		234.6	0.4004	93.93	12.8	0.00	93.93
13		Temporary Base Rate Revenue Rider		234.6	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		234.6	0.1554	36.46	5.0	0.00	36.46
15		Choice Program Sharing Credit		234.6	0.0000	0.00	0.0	0.00	0.00
16		Competitive Retail Natural Gas Service Credit		234.6	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		234.6	0.1593	37.37	5.1	0.00	37.37
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
20		Gross Receipts Tax			4.987%	34.98	4.7	0.00	34.98
21		Total				736.40	100.0	0.00	736.40

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Columbia G[illegible]Ohio, Inc.
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1	40	SGTS - Schools 100%							
2		COMMERCIAL							
3		Customer Charge:	35		12.32	431.20	36.3	0.00	431.20
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		61.3	0.9005	55.20	4.6	0.00	55.20
6		2.1 - 8.0 Mcf		140.9	0.9005	126.88	10.7	0.00	126.88
7		8.1 - 10.0 Mcf		36.6	0.9005	32.96	2.8	0.00	32.96
8		10.1 - 15.0 Mcf		75.0	0.9005	67.54	5.7	0.00	67.54
9		15.1 - 20.0 Mcf		42.6	0.9005	38.36	3.2	0.00	38.36
10		Over 20.0 Mcf		76.7	0.9005	69.07	5.8	0.00	69.07
11		Subtotal		433.1		821.21	69.1	0.00	821.21
12		PIPP Rider		433.1	0.4004	173.41	14.6	0.00	173.41
13		Temporary Base Rate Revenue Rider		433.1	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		433.1	0.1554	67.30	5.7	0.00	67.30
15		Choice Program Sharing Credit		433.1	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		433.1	0.1593	68.99	5.8	0.00	68.99
17		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
18		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
19		Gross Receipts Tax			4.987%	56.40	4.8	0.00	56.40
20		Total				1,187.31	100.0	0.00	1,187.31

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
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Columbia [illegible] Ohio, Inc.
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1	70	SGTS - 100% Commercial							
2		**COMMERCIAL**							
3		Customer Charge:	81		12.97	1,050.57	19.8	0.00	1,050.57
4		Administrative Charge:	81		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		74.2	0.9479	70.33	1.3	0.00	70.33
7		2.1 - 8.0 Mcf		179.7	0.9479	170.34	3.2	0.00	170.34
8		8.1 - 10.0 Mcf		56.0	0.9479	53.08	1.0	0.00	53.08
9		10.1 - 15.0 Mcf		123.2	0.9479	116.78	2.2	0.00	116.78
10		15.1 - 20.0 Mcf		100.1	0.9479	94.88	1.8	0.00	94.88
11		Over 20.0 Mcf		1,934.0	0.9479	1,833.24	34.6	0.00	1,833.24
12		Subtotal		2,467.2		3,389.22	63.9	0.00	3,389.22
13		PIPP Rider		2,467.2	0.4004	987.87	18.6	0.00	987.87
14		Temporary Base Rate Revenue Rider		2,467.2	0.0000	0.00	0.0	0.00	0.00
15		Uncollectible Expense Rider		2,467.2	0.1554	383.40	7.2	0.00	383.40
16		Choice Program Sharing Credit		2,467.2	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		1,077.1	0.1593	171.58	3.2	0.00	171.58
18		SB 287 Tax 100.1 - 2,000.0 Mcf		1,390.1	0.0877	121.91	2.3	0.00	121.91
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
20		Gross Receipts Tax			4.987%	252.04	4.8	0.00	252.04
21		Total				5,306.02	100.0	0.00	5,306.02

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Witness: Larry W. Martin

ata: 3 Months Actual & 9 Months Estimated
ype of Filing: X Original _ Update _ Revised
/ork Paper Reference No(s):

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	70	SGTS - 100% Industrial							
2		INDUSTRIAL							
3		Customer Charge:	32		12.97	415.04	38.6	0.00	415.04
4		Administrative Charge:	32		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		24.1	0.9479	22.84	2.1	0.00	22.84
7		2.1 - 8.0 Mcf		43.3	0.9479	41.04	3.8	0.00	41.04
8		8.1 - 10.0 Mcf		10.0	0.9479	9.48	0.9	0.00	9.48
9		10.1 - 15.0 Mcf		25.0	0.9479	23.70	2.2	0.00	23.70
10		15.1 - 20.0 Mcf		25.0	0.9479	23.70	2.2	0.00	23.70
11		Over 20.0 Mcf		239.8	0.9479	227.31	21.2	0.00	227.31
12		Subtotal		367.2		763.11	71.0	0.00	763.11
13		PIPP Rider		361.9	0.4004	144.90	13.5	0.00	144.90
14		Temporary Base Rate Revenue Rider		367.2	0.0000	0.00	0.0	0.00	0.00
15		Uncollectible Expense Rider		367.2	0.1554	57.06	5.3	0.00	57.06
16		Choice Program Sharing Credit		367.2	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		367.2	0.1593	58.49	5.4	0.00	58.49
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
20		Gross Receipts Tax			4.987%	51.04	4.8	0.00	51.04
21		Total				1,074.60	100.0	0.00	1,074.60

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia C Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

ata: 3 Months Actual & 9 Months Estimated
ype of Filing: X Original _ Update _ Revised
'ork Paper Reference No(s):

Proposed Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	71	SGTS - 10%							
2		**COMMERCIAL**							
3		Customer Charge:	59		12.97	765.23	22.0	0.00	765.23
4		Administrative Charge:	59		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		86.9	0.9479	82.37	2.4	0.00	82.37
7		2.1 - 8.0 Mcf		196.5	0.9479	186.26	5.4	0.00	186.26
8		8.1 - 10.0 Mcf		52.0	0.9479	49.29	1.4	0.00	49.29
9		10.1 - 15.0 Mcf		122.0	0.9479	115.64	3.3	0.00	115.64
10		15.1 - 20.0 Mcf		107.4	0.9479	101.80	2.9	0.00	101.80
11		Over 20.0 Mcf		1,147.3	0.9479	1,087.53	31.3	0.00	1,087.53
12		Subtotal		1,712.1		2,388.12	68.7	0.00	2,388.12
13		PIPP Rider		1,050.4	0.4004	420.58	12.1	0.00	420.58
14		Temporary Base Rate Revenue Rider		1,712.1	0.0000	0.00	0.0	0.00	0.00
15		Uncollectible Expense Rider		1,712.1	0.1554	266.06	7.7	0.00	266.06
16		Choice Program Sharing Credit		1,712.1	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		1,139.6	0.1593	181.54	5.2	0.00	181.54
18		SB 287 Tax 100.1 - 2,000.0 Mcf		572.5	0.0877	50.21	1.4	0.00	50.21
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
20		Gross Receipts Tax			4.987%	164.90	4.9	0.00	164.90
21		Total				3,471.41	100.0	0.00	3,471.41

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia G[illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

ata: 3 Months Actual & 9 Months Estimated
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'ork Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	74	SGTS - 40%							
2		COMMERCIAL							
3		Customer Charge:	12		12.97	155.64	95.3	0.00	155.64
4		Administrative Charge:	12		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
7		2.1 - 8.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
8		8.1 - 10.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
9		10.1 - 15.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
10		15.1 - 20.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
11		Over 20.0 Mcf		0.0	0.9479	0.00	0.0	0.00	0.00
12		Subtotal		0.0		155.64	95.3	0.00	155.64
13		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.00
14		Temporary Base Rate Revenue Rider		0.0	0.0000	0.00	0.0	0.00	0.00
15		Uncollectible Expense Rider		0.0	0.1554	0.00	0.0	0.00	0.00
16		Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.00
17		SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.00
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
20		Gross Receipts Tax			4.987%	7.76	4.7	0.00	7.76
21		Total				163.40	100.0	0.00	163.40

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

ata: 3 Months Actual & 9 Months Estimated
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ork Paper Reference No(s):

WPE-4.1c
Page 33 of 57
Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	1040	Gas Transportation Service - Choice Res							
2		RESIDENTIAL							
3		Customer Charge:	18,705		25.00	467,625.00	23.0	0.00	467,625.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		34,849.5	1.8969	66,106.02	3.3	0.00	66,106.02
6		2.1 - 12.0 Mcf		130,800.1	1.8969	248,114.71	12.2	0.00	248,114.71
7		12.1 - 25.0 Mcf		110,285.9	1.8969	209,201.32	10.3	0.00	209,201.32
8		25.1 - 50.0 Mcf		127,657.2	1.3465	171,890.42	8.5	0.00	171,890.42
9		50.1 - 75.0 Mcf		79,400.4	1.3465	106,912.64	5.3	0.00	106,912.64
10		75.1 - 100.0 Mcf		52,982.0	1.3465	71,340.26	3.5	0.00	71,340.26
11		100.1 - 500.0 Mcf		106,977.3	1.0834	115,899.21	5.7	0.00	115,899.21
12		500.1 - 1,000.0 Mcf		4,427.4	1.0834	4,796.65	0.2	0.00	4,796.65
13		Over 1,000.0 Mcf		9,860.7	1.0834	10,683.08	0.5	0.00	10,683.08
14		Subtotal		657,240.5		1,472,569.31	72.5	0.00	1,472,569.31
15		PIPP Rider		657,240.5	0.4004	263,159.10	13.0	0.00	263,159.10
16		Temporary Base Rate Revenue Rider		657,240.5	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		657,240.5	0.1554	102,135.17	5.0	0.00	102,135.17
18		Choice Program Sharing Credit		657,240.5	0.0000	0.00	0.0	0.00	0.00
		Competitive Retail Natural Gas Service Credit		657,240.5	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		535,975.1	0.1593	85,380.83	4.2	0.00	85,380.83
20		SB 287 Tax 100.1 - 2,000.0 Mcf		121,265.4	0.0877	10,634.98	0.5	0.00	10,634.98
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	96,442.57	4.8	0.00	96,442.57
23		Total				2,030,321.96	100.0	0.00	2,030,321.96

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
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Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	1040	Gas Transportation Service - Choice Comm							
2		COMMERCIAL							
3		Customer Charge:	216,584		25.00	5,414,600.00	15.4	0.00	5,414,600.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		320,440.7	1.8969	607,843.96	1.7	0.00	607,843.96
6		2.1 - 12.0 Mcf		1,131,834.8	1.8969	2,146,977.43	6.1	0.00	2,146,977.43
7		12.1 - 25.0 Mcf		1,030,921.7	1.8969	1,955,555.37	5.6	0.00	1,955,555.37
8		25.1 - 50.0 Mcf		1,414,261.4	1.3465	1,904,302.98	5.4	0.00	1,904,302.98
9		50.1 - 75.0 Mcf		1,014,176.7	1.3465	1,365,588.93	3.9	0.00	1,365,588.93
10		75.1 - 100.0 Mcf		796,285.3	1.3465	1,072,198.16	3.0	0.00	1,072,198.16
11		100.1 - 500.0 Mcf		4,666,643.4	1.0834	5,055,841.46	14.4	0.00	5,055,841.46
12		500.1 - 1,000.0 Mcf		1,496,654.5	1.0834	1,621,475.49	4.6	0.00	1,621,475.49
13		Over 1,000.0 Mcf		2,563,038.4	1.0834	2,776,795.80	7.9	0.00	2,776,795.80
14		Subtotal		14,434,256.9		23,921,179.58	68.0	0.00	23,921,179.58
15		PIPP Rider		14,434,256.9	0.4004	5,779,476.46	16.4	0.00	5,779,476.46
16		Temporary Base Rate Revenue Rider		14,434,256.9	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		14,434,256.9	0.1554	2,243,083.52	6.4	0.00	2,243,083.52
18		Choice Program Sharing Credit		14,434,256.9	0.0000	0.00	0.0	0.00	0.00
19		Competitive Retail Natural Gas Service Credit		14,434,256.9	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		5,707,920.6	0.1593	909,271.75	2.6	0.00	909,271.75
21		SB 287 Tax 100.1 - 2,000.0 Mcf		7,181,346.3	0.0877	629,804.07	1.8	0.00	629,804.07
22		SB 287 Tax Over 2,000 Mcf		1,544,990.0	0.0411	63,499.09	0.2	0.00	63,499.09
23		Gross Receipts Tax			4.987%	1,672,954.70	4.6	0.00	1,672,954.70
24		Total				35,219,269.17	100.0	0.00	35,219,269.17

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

ata: 3 Months Actual & 9 Months Estimated
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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	1040	Gas Transportation Service - Choice Ind							
2		INDUSTRIAL							
3		Customer Charge:	1,562		25.00	39,050.00	11.2	0.00	39,050.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		2,464.3	1.8969	4,674.53	1.3	0.00	4,674.53
6		2.1 - 12.0 Mcf		10,704.5	1.8969	20,305.37	5.8	0.00	20,305.37
7		12.1 - 25.0 Mcf		11,590.8	1.8969	21,986.59	6.3	0.00	21,986.59
8		25.1 - 50.0 Mcf		17,658.9	1.3465	23,777.71	6.8	0.00	23,777.71
9		50.1 - 75.0 Mcf		13,532.5	1.3465	18,221.51	5.2	0.00	18,221.51
10		75.1 - 100.0 Mcf		10,787.0	1.3465	14,524.70	4.2	0.00	14,524.70
11		100.1 - 500.0 Mcf		57,114.9	1.0834	61,878.28	17.7	0.00	61,878.28
12		500.1 - 1,000.0 Mcf		16,777.0	1.0834	18,176.20	5.2	0.00	18,176.20
13		Over 1,000.0 Mcf		8,930.5	1.0834	9,675.30	2.8	0.00	9,675.30
14		Subtotal		149,560.4		232,270.19	66.5	0.00	232,270.19
15		PIPP Rider		149,560.4	0.4004	59,883.98	17.1	0.00	59,883.98
16		Temporary Base Rate Revenue Rider		149,560.4	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		149,560.4	0.1554	23,241.69	6.6	0.00	23,241.69
18		Choice Program Sharing Credit		149,560.4	0.0000	0.00	0.0	0.00	0.00
19		Competitive Retail Natural Gas Service Credit		149,560.4	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		66,738.0	0.1593	10,631.36	3.0	0.00	10,631.36
21		SB 287 Tax 100.1 - 2,000.0 Mcf		80,905.4	0.0877	7,095.40	2.0	0.00	7,095.40
22		SB 287 Tax Over 2,000 Mcf		1,917.0	0.0411	78.79	0.0	0.00	78.79
23		Gross Receipts Tax			4.987%	16,616.75	4.8	0.00	16,616.75
24		Total				349,818.16	100.0	0.00	349,818.16

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
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Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
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For the 12 Months Ended September 30, 2008

Witness: Larry W. Martin

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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	1049	GTS - Schools Choice							
2		**COMMERCIAL**							
3		Customer Charge:	0		23.75	0.00	0.0	0.00	0.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		0.0	1.8021	0.00	0.0	0.00	0.00
6		2.1 - 12.0 Mcf		0.0	1.8021	0.00	0.0	0.00	0.00
7		12.1 - 25.0 Mcf		0.0	1.8021	0.00	0.0	0.00	0.00
8		25.1 - 50.0 Mcf		0.0	1.2792	0.00	0.0	0.00	0.00
9		50.1 - 75.0 Mcf		0.0	1.2792	0.00	0.0	0.00	0.00
10		75.1 - 100.0 Mcf		0.0	1.2792	0.00	0.0	0.00	0.00
11		100.1 - 500.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
12		500.1 - 1,000.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
13		Over 1,000.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
14		Subtotal		0.0		0.00	0.0	0.00	0.00
15		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.00
16		Temporary Base Rate Revenue Rider		0.0	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		0.0	0.1554	0.00	0.0	0.00	0.00
18		Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.00
19		Competitive Retail Natural Gas Service Credit		0.0	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.00
21		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
23		Gross Receipts Tax			4.987%	0.00	100.0	0.00	0.00
24		Total				0.00	100.0	0.00	0.00

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
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WPE-4.1c
Page 37 of 57
Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	121	GTS - Interruptible Schools Comm							
2		COMMERCIAL							
3		Customer Charge:	16,579		23.75	393,751.25	4.9	0.00	393,751.25
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		32,035.6	1.8021	57,731.35	0.7	0.00	57,731.35
6		2.1 - 12.0 Mcf		133,016.1	1.8021	239,708.31	3.0	0.00	239,708.31
7		12.1 - 25.0 Mcf		155,430.8	1.8021	280,101.84	3.5	0.00	280,101.84
8		25.1 - 50.0 Mcf		270,558.0	1.2792	346,097.79	4.3	0.00	346,097.79
9		50.1 - 75.0 Mcf		244,473.8	1.2792	312,730.88	3.9	0.00	312,730.88
10		75.1 - 100.0 Mcf		225,124.6	1.2792	287,979.39	3.6	0.00	287,979.39
11		100.1 - 500.0 Mcf		2,092,002.6	1.0292	2,153,089.08	26.8	0.00	2,153,089.08
12		500.1 - 1,000.0 Mcf		818,831.1	1.0292	842,740.97	10.5	0.00	842,740.97
13		Over 1,000.0 Mcf		605,229.5	1.0292	622,902.20	7.7	0.00	622,902.20
14		Subtotal		4,576,702.1		5,536,833.06	68.9	0.00	5,536,833.06
15		PIPP Rider		2,351,478.9	0.4004	941,532.15	11.7	0.00	941,532.15
16		Temporary Base Rate Revenue Rider		4,576,702.1	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		4,576,702.1	0.1554	711,219.51	8.8	0.00	711,219.51
18		Choice Program Sharing Credit		4,576,702.1	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		1,060,638.9	0.1593	168,959.78	2.1	0.00	168,959.78
20		SB 287 Tax 100.1 - 2,000.0 Mcf		3,382,862.5	0.0877	296,677.04	3.7	0.00	296,677.04
21		SB 287 Tax Over 2,000 Mcf		133,200.7	0.0411	5,474.55	0.1	0.00	5,474.55
22		Gross Receipts Tax			4.987%	382,038.91	4.7	0.00	382,038.91
23		Total				8,042,735.00	100.0	0.00	8,042,735.00

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	121	GTS - Interruptible Schools Ind							
2		**INDUSTRIAL**							
3		Customer Charge:	29		23.75	688.75	3.0	0.00	688.75
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		60.0	1.8021	108.13	0.5	0.00	108.13
6		2.1 - 12.0 Mcf		253.1	1.8021	456.11	2.0	0.00	456.11
7		12.1 - 25.0 Mcf		314.9	1.8021	567.48	2.5	0.00	567.48
8		25.1 - 50.0 Mcf		594.8	1.2792	760.87	3.3	0.00	760.87
9		50.1 - 75.0 Mcf		550.5	1.2792	704.20	3.1	0.00	704.20
10		75.1 - 100.0 Mcf		525.0	1.2792	671.58	2.9	0.00	671.58
11		100.1 - 500.0 Mcf		6,732.1	1.0292	6,928.68	30.3	0.00	6,928.68
12		500.1 - 1,000.0 Mcf		4,530.0	1.0292	4,662.28	20.4	0.00	4,662.28
13		Over 1,000.0 Mcf		903.4	1.0292	929.78	4.1	0.00	929.78
14		Subtotal		14,463.8		16,477.86	72.1	0.00	16,477.86
15		PIPP Rider		4,064.4	0.4004	1,627.39	7.1	0.00	1,627.39
16		Temporary Base Rate Revenue Rider		14,463.8	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		14,463.8	0.1554	2,247.67	9.8	0.00	2,247.67
18		Choice Program Sharing Credit		14,463.8	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		2,298.3	0.1593	366.12	1.6	0.00	366.12
20		SB 287 Tax 100.1 - 2,000.0 Mcf		12,165.5	0.0877	1,066.91	4.7	0.00	1,066.91
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	1,086.47	4.7	0.00	1,086.47
23		Total				22,872.42	100.0	0.00	22,872.42

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
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Columbia [illegible] Ohio, Inc.
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WPE-4.1c

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1 2		GTS - Interruptible Comm							
2		COMMERCIAL							
3		Customer Charge:	33,034		25.00	825,850.00	3.2	0.00	825,850.00
4		Administrative Charge:	33,034		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		63,036.7	1.8969	119,574.32	0.5	0.00	119,574.32
7		2.1 - 12.0 Mcf		299,017.1	1.8969	567,205.54	2.2	0.00	567,205.54
8		12.1 - 25.0 Mcf		368,051.7	1.8969	698,157.27	2.7	0.00	698,157.27
9		25.1 - 50.0 Mcf		665,489.9	1.3465	896,082.15	3.5	0.00	896,082.15
10		50.1 - 75.0 Mcf		616,465.5	1.3465	830,070.80	3.2	0.00	830,070.80
11		75.1 - 100.0 Mcf		579,911.1	1.3465	780,850.30	3.0	0.00	780,850.30
12		100.1 - 500.0 Mcf		5,371,357.2	1.0834	5,819,328.39	22.6	0.00	5,819,328.39
13		500.1 - 1,000.0 Mcf		2,250,016.4	1.0834	2,437,667.77	9.5	0.00	2,437,667.77
14		Over 1,000.0 Mcf		3,497,787.0	1.0834	3,789,502.44	14.7	0.00	3,789,502.44
15		Subtotal		13,711,132.6		16,764,288.98	65.1	0.00	16,764,288.98
16		PIPP Rider		10,869,457.3	0.4004	4,352,130.70	16.9	0.00	4,352,130.70
17		Temporary Base Rate Revenue Rider		13,711,132.6	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		13,711,132.6	0.1554	2,130,710.01	8.3	0.00	2,130,710.01
19		Choice Program Sharing Credit		13,711,132.6	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		2,591,972.0	0.1593	412,901.14	1.6	0.00	412,901.14
21		SB 287 Tax 100.1 - 2,000.0 Mcf		9,238,505.2	0.0877	810,216.91	3.1	0.00	810,216.91
22		SB 287 Tax Over 2,000 Mcf		1,880,655.4	0.0411	77,294.94	0.3	0.00	77,294.94
23		Gross Receipts Tax			4.987%	1,224,185.95	4.7	0.00	1,224,185.95
24		Total				25,771,728.63	100.0	0.00	25,771,728.63

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[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
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For the 12 Months Ended September 30, 2008

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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	2	GTS - Interruptible Ind							
2		INDUSTRIAL							
3		Customer Charge:	5,738		25.00	143,450.00	1.7	0.00	143,450.00
4		Administrative Charge:	5,738		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		10,441.5	1.8969	19,806.48	0.2	0.00	19,806.48
7		2.1 - 12.0 Mcf		50,596.5	1.8969	95,976.50	1.1	0.00	95,976.50
8		12.1 - 25.0 Mcf		63,948.4	1.8969	121,303.72	1.4	0.00	121,303.72
9		25.1 - 50.0 Mcf		119,216.5	1.3465	160,525.02	1.9	0.00	160,525.02
10		50.1 - 75.0 Mcf		115,204.2	1.3465	155,122.46	1.8	0.00	155,122.46
11		75.1 - 100.0 Mcf		112,118.6	1.3465	150,967.69	1.7	0.00	150,967.69
12		100.1 - 500.0 Mcf		1,422,410.1	1.0834	1,541,039.10	17.8	0.00	1,541,039.10
13		500.1 - 1,000.0 Mcf		1,049,733.2	1.0834	1,137,280.95	13.2	0.00	1,137,280.95
14		Over 1,000.0 Mcf		2,077,085.1	1.0834	2,250,314.00	26.0	0.00	2,250,314.00
15		Subtotal		5,020,754.1		5,775,785.92	66.8	0.00	5,775,785.92
16		PIPP Rider		3,141,242.7	0.4004	1,257,753.58	14.5	0.00	1,257,753.58
17		Temporary Base Rate Revenue Rider		5,020,754.1	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		5,020,754.1	0.1554	780,225.19	9.0	0.00	780,225.19
19		Choice Program Sharing Credit		5,020,754.1	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		471,525.7	0.1593	75,114.04	0.9	0.00	75,114.04
21		SB 287 Tax 100.1 - 2,000.0 Mcf		3,457,248.4	0.0877	303,200.68	3.5	0.00	303,200.68
22		SB 287 Tax Over 2,000 Mcf		1,091,980.0	0.0411	44,880.38	0.5	0.00	44,880.38
23		Gross Receipts Tax			4.987%	410,777.18	4.8	0.00	410,777.18
24		Total				8,647,736.97	100.0	0.00	8,647,736.97

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WPE-4.1c
Page 41 of 57
Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	30	GTS 100% Commercial							
2		**COMMERCIAL**							
3		Customer Charge:	3,130		25.00	78,250.00	7.5	0.00	78,250.00
4		Administrative Charge:	3,130		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		5,759.9	1.8969	10,925.95	1.0	0.00	10,925.95
7		2.1 - 12.0 Mcf		25,989.4	1.8969	49,299.29	4.7	0.00	49,299.29
8		12.1 - 25.0 Mcf		30,488.4	1.8969	57,833.45	5.5	0.00	57,833.45
9		25.1 - 50.0 Mcf		52,151.8	1.3465	70,222.40	6.7	0.00	70,222.40
10		50.1 - 75.0 Mcf		44,246.5	1.3465	59,577.91	5.7	0.00	59,577.91
11		75.1 - 100.0 Mcf		37,320.8	1.3465	50,252.46	4.8	0.00	50,252.46
12		100.1 - 500.0 Mcf		189,801.4	1.0834	205,630.84	19.7	0.00	205,630.84
13		500.1 - 1,000.0 Mcf		31,591.1	1.0834	34,225.80	3.3	0.00	34,225.80
14		Over 1,000.0 Mcf		67,204.3	1.0834	72,809.14	7.0	0.00	72,809.14
15		Subtotal		484,553.6		689,027.24	65.9	0.00	689,027.24
16		PIPP Rider		437,971.4	0.4004	175,363.75	16.8	0.00	175,363.75
17		Temporary Base Rate Revenue Rider		484,553.6	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		484,553.6	0.1554	75,299.63	7.2	0.00	75,299.63
19		Choice Program Sharing Credit		484,553.6	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		195,956.8	0.1593	31,215.92	3.0	0.00	31,215.92
21		SB 287 Tax 100.1 - 2,000.0 Mcf		246,726.7	0.0877	21,637.93	2.1	0.00	21,637.93
22		SB 287 Tax Over 2,000 Mcf		41,870.1	0.0411	1,720.86	0.2	0.00	1,720.86
23		Gross Receipts Tax			4.987%	49,584.01	4.8	0.00	49,584.01
24		Total				1,043,849.34	100.0	0.00	1,043,849.34

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1	30	GTS 100% Industrial							
2		**INDUSTRIAL**							
3		Customer Charge:	226		25.00	5,650.00	7.9	0.00	5,650.00
4		*Administrative Charge:*	226		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		337.8	1.8969	640.77	0.9	0.00	640.77
7		2.1 - 12.0 Mcf		1,515.4	1.8969	2,874.56	4.0	0.00	2,874.56
8		12.1 - 25.0 Mcf		1,710.4	1.8969	3,244.46	4.6	0.00	3,244.46
9		25.1 - 50.0 Mcf		3,064.0	1.3465	4,125.68	5.8	0.00	4,125.68
10		50.1 - 75.0 Mcf		2,841.8	1.3465	3,826.48	5.4	0.00	3,826.48
11		75.1 - 100.0 Mcf		2,462.2	1.3465	3,315.35	4.7	0.00	3,315.35
12		100.1 - 500.0 Mcf		17,095.3	1.0834	18,521.05	26.0	0.00	18,521.05
13		500.1 - 1,000.0 Mcf		3,471.8	1.0834	3,761.35	5.3	0.00	3,761.35
14		Over 1,000.0 Mcf		1,235.0	1.0834	1,338.00	1.9	0.00	1,338.00
15		Subtotal		33,733.7		47,297.70	66.5	0.00	47,297.70
16		PIPP Rider		28,474.8	0.4004	11,401.31	16.0	0.00	11,401.31
17		Temporary Base Rate Revenue Rider		33,733.7	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		33,733.7	0.1554	5,242.22	7.4	0.00	5,242.22
19		Choice Program Sharing Credit		33,733.7	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		11,931.6	0.1593	1,900.70	2.7	0.00	1,900.70
21		SB 287 Tax 100.1 - 2,000.0 Mcf		21,802.1	0.0877	1,912.04	2.7	0.00	1,912.04
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
23		Gross Receipts Tax			4.987%	3,378.89	4.7	0.00	3,378.89
24		Total				71,132.86	100.0	0.00	71,132.86

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1	31	GTS 10% Commercial							
2		**COMMERCIAL**							
3		Customer Charge:	615		25.00	15,375.00	4.6	0.00	15,375.00
4		Administrative Charge:	615		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		1,222.7	1.8969	2,319.34	0.7	0.00	2,319.34
7		2.1 - 12.0 Mcf		5,979.5	1.8969	11,342.51	3.4	0.00	11,342.51
8		12.1 - 25.0 Mcf		7,636.1	1.8969	14,484.92	4.4	0.00	14,484.92
9		25.1 - 50.0 Mcf		14,160.5	1.3465	19,067.11	5.7	0.00	19,067.11
10		50.1 - 75.0 Mcf		10,942.1	1.3465	14,733.54	4.4	0.00	14,733.54
11		75.1 - 100.0 Mcf		7,156.4	1.3465	9,636.09	2.9	0.00	9,636.09
12		100.1 - 500.0 Mcf		52,735.3	1.0834	57,133.42	17.2	0.00	57,133.42
13		500.1 - 1,000.0 Mcf		33,359.4	1.0834	36,141.57	10.9	0.00	36,141.57
14		Over 1,000.0 Mcf		45,156.5	1.0834	48,922.55	14.7	0.00	48,922.55
15		Subtotal		178,348.5		229,156.05	68.9	0.00	229,156.05
16		PIPP Rider		103,281.5	0.4004	41,353.91	12.5	0.00	41,353.91
17		Temporary Base Rate Revenue Rider		178,348.5	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		178,348.5	0.1554	27,715.36	8.3	0.00	27,715.36
19		Choice Program Sharing Credit		178,348.5	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		47,097.3	0.1593	7,502.60	2.3	0.00	7,502.60
21		SB 287 Tax 100.1 - 2,000.0 Mcf		111,294.5	0.0877	9,760.53	2.9	0.00	9,760.53
22		SB 287 Tax Over 2,000 Mcf		19,956.7	0.0411	820.22	0.2	0.00	820.22
23		Gross Receipts Tax			4.987%	15,774.31	4.9	0.00	15,774.31
24		Total				332,082.98	100.0	0.00	332,082.98

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Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed *Total* Revenue (F + H) (I) ($)
1	31	GTS 10% Industrial							
2		**INDUSTRIAL**							
3		Customer Charge:	96		25.00	2,400.00	2.6	0.00	2,400.00
4		Administrative Charge:	96		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		176.0	1.8969	333.85	0.4	0.00	333.85
7		2.1 - 12.0 Mcf		806.7	1.8969	1,530.23	1.7	0.00	1,530.23
8		12.1 - 25.0 Mcf		984.0	1.8969	1,866.55	2.1	0.00	1,866.55
9		25.1 - 50.0 Mcf		1,779.0	1.3465	2,395.42	2.6	0.00	2,395.42
10		50.1 - 75.0 Mcf		1,689.3	1.3465	2,274.64	2.5	0.00	2,274.64
11		75.1 - 100.0 Mcf		1,673.9	1.3465	2,253.91	2.5	0.00	2,253.91
12		100.1 - 500.0 Mcf		21,365.9	1.0834	23,147.82	25.5	0.00	23,147.82
13		500.1 - 1,000.0 Mcf		16,535.8	1.0834	17,914.89	19.7	0.00	17,914.89
14		Over 1,000.0 Mcf		6,476.7	1.0834	7,016.86	7.7	0.00	7,016.86
15		Subtotal		51,487.3		61,134.17	67.3	0.00	61,134.17
16		PIPP Rider		31,029.3	0.4004	12,424.13	13.7	0.00	12,424.13
17		Temporary Base Rate Revenue Rider		51,487.3	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		51,487.3	0.1554	8,001.13	8.8	0.00	8,001.13
19		Choice Program Sharing Credit		51,487.3	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		7,108.9	0.1593	1,132.45	1.2	0.00	1,132.45
21		SB 287 Tax 100.1 - 2,000.0 Mcf		44,288.4	0.0877	3,884.09	4.3	0.00	3,884.09
22		SB 287 Tax Over 2,000 Mcf		90.0	0.0411	3.70	0.0	0.00	3.70
23		Gross Receipts Tax			4.987%	4,317.73	4.7	0.00	4,317.73
24		Total				90,897.40	100.0	0.00	90,897.40

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	32	GTS 20% Commercial							
2		COMMERCIAL							
3		Customer Charge:	12		25.00	300.00	5.0	0.00	300.00
4		Administrative Charge:	12		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		24.0	1.8969	45.53	0.8	0.00	45.53
7		2.1 - 12.0 Mcf		108.5	1.8969	205.81	3.4	0.00	205.81
8		12.1 - 25.0 Mcf		119.8	1.8969	227.25	3.8	0.00	227.25
9		25.1 - 50.0 Mcf		203.5	1.3465	274.01	4.5	0.00	274.01
10		50.1 - 75.0 Mcf		175.0	1.3465	235.64	3.9	0.00	235.64
11		75.1 - 100.0 Mcf		155.6	1.3465	209.52	3.5	0.00	209.52
12		100.1 - 500.0 Mcf		1,838.4	1.0834	1,991.72	33.0	0.00	1,991.72
13		500.1 - 1,000.0 Mcf		294.5	1.0834	319.06	5.3	0.00	319.06
14		Over 1,000.0 Mcf		0.0	1.0834	0.00	0.0	0.00	0.00
15		Subtotal		2,919.3		3,808.54	63.2	0.00	3,808.54
16		PIPP Rider		2,919.3	0.4004	1,168.89	19.4	0.00	1,168.89
17		Temporary Base Rate Revenue Rider		2,919.3	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		2,919.3	0.1554	453.66	7.5	0.00	453.66
19		Choice Program Sharing Credit		2,919.3	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		786.4	0.1593	125.27	2.1	0.00	125.27
21		SB 287 Tax 100.1 - 2,000.0 Mcf		2,132.9	0.0877	187.06	3.1	0.00	187.06
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
23		Gross Receipts Tax			4.987%	286.42	4.7	0.00	286.42
24		Total				6,029.84	100.0	0.00	6,029.84

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	*Proposed* Total Revenue (F + H) (I) ($)
1	32	GTS 20% Industrial							
2		**INDUSTRIAL**							
3		Customer Charge:	12		25.00	300.00	1.1	0.00	300.00
4		Administrative Charge:	12		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		24.0	1.8969	45.53	0.2	0.00	45.53
7		2.1 - 12.0 Mcf		120.0	1.8969	227.63	0.9	0.00	227.63
8		12.1 - 25.0 Mcf		156.0	1.8969	295.92	1.1	0.00	295.92
9		25.1 - 50.0 Mcf		300.0	1.3465	403.95	1.5	0.00	403.95
10		50.1 - 75.0 Mcf		300.0	1.3465	403.95	1.5	0.00	403.95
11		75.1 - 100.0 Mcf		300.0	1.3465	403.95	1.5	0.00	403.95
12		100.1 - 500.0 Mcf		4,800.0	1.0834	5,200.32	19.4	0.00	5,200.32
13		500.1 - 1,000.0 Mcf		5,042.8	1.0834	5,463.37	20.4	0.00	5,463.37
14		Over 1,000.0 Mcf		3,220.8	1.0834	3,489.41	13.0	0.00	3,489.41
15		Subtotal		14,263.6		16,234.03	60.6	0.00	16,234.03
16		PIPP Rider		14,263.6	0.4004	5,711.15	21.3	0.00	5,711.15
17		Temporary Base Rate Revenue Rider		14,263.6	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		14,263.6	0.1554	2,216.56	8.3	0.00	2,216.56
19		Choice Program Sharing Credit		14,263.6	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16	0.7	0.00	191.16
21		SB 287 Tax 100.1 - 2,000.0 Mcf		13,063.6	0.0877	1,145.68	4.3	0.00	1,145.68
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
23		Gross Receipts Tax			4.987%	1,271.61	4.8	0.00	1,271.61
24		Total				26,770.19	100.0	0.00	26,770.19

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of *$10.9592/Mcf* as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

WPE-4.1c

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	34	GTS 40%							
2		COMMERCIAL							
3		Customer Charge:	108		25.00	2,700.00	2.0	0.00	2,700.00
4		Administrative Charge:	108		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		193.1	1.8969	366.29	0.3	0.00	366.29
7		2.1 - 12.0 Mcf		892.0	1.8969	1,692.03	1.3	0.00	1,692.03
8		12.1 - 25.0 Mcf		1,097.6	1.8969	2,082.04	1.6	0.00	2,082.04
9		25.1 - 50.0 Mcf		2,028.5	1.3465	2,731.38	2.1	0.00	2,731.38
10		50.1 - 75.0 Mcf		2,019.6	1.3465	2,719.39	2.1	0.00	2,719.39
11		75.1 - 100.0 Mcf		1,979.3	1.3465	2,665.13	2.0	0.00	2,665.13
12		100.1 - 500.0 Mcf		21,469.4	1.0834	23,259.95	17.6	0.00	23,259.95
13		500.1 - 1,000.0 Mcf		15,349.4	1.0834	16,629.54	12.6	0.00	16,629.54
14		Over 1,000.0 Mcf		31,699.5	1.0834	34,343.24	26.0	0.00	34,343.24
15		Subtotal		76,728.4		89,188.99	67.6	0.00	89,188.99
16		PIPP Rider		44,282.1	0.4004	17,730.55	13.4	0.00	17,730.55
17		Temporary Base Rate Revenue Rider		76,728.4	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		76,728.4	0.1554	11,923.59	9.0	0.00	11,923.59
19		Choice Program Sharing Credit		76,728.4	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		8,210.1	0.1593	1,307.87	1.0	0.00	1,307.87
21		SB 287 Tax 100.1 - 2,000.0 Mcf		55,949.6	0.0877	4,906.78	3.7	0.00	4,906.78
22		SB 287 Tax Over 2,000 Mcf		12,568.7	0.0411	516.57	0.4	0.00	516.57
23		Gross Receipts Tax			4.987%	6,262.39	4.9	0.00	6,262.39
24		Total				131,836.74	100.0	0.00	131,836.74

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of *$10.9592/Mcf as of February 1, 2008.*

Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	35	GTS 50%							
2		COMMERCIAL							
3		Customer Charge:	36		25.00	900.00	5.6	0.00	900.00
4		Administrative Charge:	36		0.00	0.00	0.0	0.00	0.00
5		Commodity Charge:							
6		0.0 - 2.0 Mcf		50.9	1.8969	96.55	0.6	0.00	96.55
7		2.1 - 12.0 Mcf		230.6	1.8969	437.43	2.7	0.00	437.43
8		12.1 - 25.0 Mcf		270.1	1.8969	512.35	3.2	0.00	512.35
9		25.1 - 50.0 Mcf		466.1	1.3465	627.60	3.9	0.00	627.60
10		50.1 - 75.0 Mcf		438.9	1.3465	590.98	3.7	0.00	590.98
11		75.1 - 100.0 Mcf		425.0	1.3465	572.26	3.6	0.00	572.26
12		100.1 - 500.0 Mcf		5,536.1	1.0834	5,997.81	37.5	0.00	5,997.81
13		500.1 - 1,000.0 Mcf		2,226.4	1.0834	2,412.08	15.1	0.00	2,412.08
14		Over 1,000.0 Mcf		16.7	1.0834	18.09	0.1	0.00	18.09
15		Subtotal		9,660.8		12,165.15	76.0	0.00	12,165.15
16		PIPP Rider		1,421.0	0.4004	568.97	3.6	0.00	568.97
17		Temporary Base Rate Revenue Rider		9,660.8	0.0000	0.00	0.0	0.00	0.00
18		Uncollectible Expense Rider		9,660.8	0.1554	1,501.29	9.4	0.00	1,501.29
19		Choice Program Sharing Credit		9,660.8	0.0000	0.00	0.0	0.00	0.00
20		SB 287 Tax 0 .0 - 100.0 Mcf		1,881.6	0.1593	299.74	1.9	0.00	299.74
21		SB 287 Tax 100.1 - 2,000.0 Mcf		7,779.2	0.0877	682.24	4.3	0.00	682.24
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
23		Gross Receipts Tax			4.987%	758.89	4.8	0.00	758.89
24		Total				15,976.28	100.0	0.00	15,976.28

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible]f Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	50	GTS 100% Schools							
2		COMMERCIAL							
3		Customer Charge:	117		23.75	2,778.75	6.3	0.00	2,778.75
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		233.0	1.8021	419.89	1.0	0.00	419.89
6		2.1 - 12.0 Mcf		982.9	1.8021	1,771.28	4.0	0.00	1,771.28
7		12.1 - 25.0 Mcf		1,050.8	1.8021	1,893.65	4.3	0.00	1,893.65
8		25.1 - 50.0 Mcf		1,639.5	1.2792	2,097.25	4.8	0.00	2,097.25
9		50.1 - 75.0 Mcf		1,479.5	1.2792	1,892.58	4.3	0.00	1,892.58
10		75.1 - 100.0 Mcf		1,333.0	1.2792	1,705.17	3.9	0.00	1,705.17
11		100.1 - 500.0 Mcf		8,777.2	1.0292	9,033.49	20.6	0.00	9,033.49
12		500.1 - 1,000.0 Mcf		2,973.6	1.0292	3,060.43	7.0	0.00	3,060.43
13		Over 1,000.0 Mcf		2,832.1	1.0292	2,914.80	6.6	0.00	2,914.80
14		Subtotal		21,301.6		27,567.29	62.8	0.00	27,567.29
15		PIPP Rider		21,301.6	0.4004	8,529.16	19.5	0.00	8,529.16
16		Temporary Base Rate Revenue Rider		21,301.6	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		21,301.6	0.1554	3,310.27	7.6	0.00	3,310.27
18		Choice Program Sharing Credit		21,301.6	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		6,718.7	0.1593	1,070.29	2.4	0.00	1,070.29
20		SB 287 Tax 100.1 - 2,000.0 Mcf		14,582.9	0.0877	1,278.92	2.9	0.00	1,278.92
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	2,082.37	4.8	0.00	2,082.37
23		Total				43,838.30	100.0	0.00	43,838.30

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	51	GTS 10% Schools							
2		COMMERCIAL							
3		Customer Charge:	12		23.75	285.00	3.1	0.00	285.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		24.0	1.8021	43.25	0.5	0.00	43.25
6		2.1 - 12.0 Mcf		96.0	1.8021	173.00	1.9	0.00	173.00
7		12.1 - 25.0 Mcf		104.0	1.8021	187.42	2.1	0.00	187.42
8		25.1 - 50.0 Mcf		200.0	1.2792	255.84	2.8	0.00	255.84
9		50.1 - 75.0 Mcf		174.3	1.2792	222.96	2.5	0.00	222.96
10		75.1 - 100.0 Mcf		150.0	1.2792	191.88	2.1	0.00	191.88
11		100.1 - 500.0 Mcf		2,400.0	1.0292	2,470.08	27.2	0.00	2,470.08
12		500.1 - 1,000.0 Mcf		2,134.4	1.0292	2,196.72	24.2	0.00	2,196.72
13		Over 1,000.0 Mcf		1,015.1	1.0292	1,044.74	11.5	0.00	1,044.74
14		Subtotal		6,297.8		7,070.89	77.9	0.00	7,070.89
15		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.00
16		Temporary Base Rate Revenue Rider		6,297.8	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		6,297.8	0.1554	978.68	10.8	0.00	978.68
18		Choice Program Sharing Credit		6,297.8	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		748.3	0.1593	119.20	1.3	0.00	119.20
20		SB 287 Tax 100.1 - 2,000.0 Mcf		5,549.5	0.0877	486.69	5.4	0.00	486.69
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	431.65	4.6	0.00	431.65
23		Total				9,087.11	95.4	0.00	9,087.11

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	52	GTS 20% Schools							
2		COMMERCIAL							
3		Customer Charge:	24		23.75	570.00	8.9	0.00	570.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		48.0	1.8021	86.50	1.4	0.00	86.50
6		2.1 - 12.0 Mcf		224.1	1.8021	403.85	6.3	0.00	403.85
7		12.1 - 25.0 Mcf		263.0	1.8021	473.95	7.4	0.00	473.95
8		25.1 - 50.0 Mcf		423.6	1.2792	541.87	8.5	0.00	541.87
9		50.1 - 75.0 Mcf		374.0	1.2792	478.42	7.5	0.00	478.42
10		75.1 - 100.0 Mcf		277.9	1.2792	355.49	5.6	0.00	355.49
11		100.1 - 500.0 Mcf		1,903.1	1.0292	1,958.67	30.6	0.00	1,958.67
12		500.1 - 1,000.0 Mcf		198.8	1.0292	204.60	3.2	0.00	204.60
13		Over 1,000.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
14		Subtotal		3,712.5		5,073.35	79.4	0.00	5,073.35
15		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.00
16		Temporary Base Rate Revenue Rider		3,712.5	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		3,712.5	0.1554	576.92	9.0	0.00	576.92
18		Choice Program Sharing Credit		3,712.5	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		1,610.6	0.1593	256.57	4.0	0.00	256.57
20		SB 287 Tax 100.1 - 2,000.0 Mcf		2,101.9	0.0877	184.34	2.9	0.00	184.34
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	303.77	4.7	0.00	303.77
23		Total				6,394.95	100.0	0.00	6,394.95

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	55	GTS 50% Schools							
2		**COMMERCIAL**							
3		Customer Charge:	0		23.75	0.00	0.0	0.00	0.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		0.0	1.8021	0.00	0.0	0.00	0.00
6		2.1 - 12.0 Mcf		0.0	1.8021	0.00	0.0	0.00	0.00
7		12.1 - 25.0 Mcf		0.0	1.8021	0.00	0.0	0.00	0.00
8		25.1 - 50.0 Mcf		0.0	1.2792	0.00	0.0	0.00	0.00
9		50.1 - 75.0 Mcf		0.0	1.2792	0.00	0.0	0.00	0.00
10		75.1 - 100.0 Mcf		0.0	1.2792	0.00	0.0	0.00	0.00
11		100.1 - 500.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
12		500.1 - 1,000.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
13		Over 1,000.0 Mcf		0.0	1.0292	0.00	0.0	0.00	0.00
14		Subtotal		0.0		0.00	0.0	0.00	0.00
15		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.00
16		Temporary Base Rate Revenue Rider		0.0	0.0000	0.00	0.0	0.00	0.00
17		Uncollectible Expense Rider		0.0	0.1554	0.00	0.0	0.00	0.00
18		Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.00
19		SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.00
20		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.00
21		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
22		Gross Receipts Tax			4.987%	0.00	100.0	0.00	0.00
23		Total				0.00	100.0	0.00	0.00

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia [illegible] Ohio, Inc.
Case No. 08-00[illegible]-GA-AIR
Annualized Test Year Revenues at Proposed Rates
For the 12 Months Ended September 30, 2008

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	1070	Large Gas Transportation Service - Choice							
2		INDUSTRIAL							
3		Customer Charge:	12		650.00	7,800.00	29.5	0.00	7,800.00
4		Commodity Charge:							
5		0.0 - 500.0 Mcf		5,939.1	0.4496	2,670.22	10.1	0.00	2,670.22
6		500.1 - 1,000.0 Mcf		4,008.0	0.4496	1,802.00	6.8	0.00	1,802.00
7		1,000.1 - 2,000.0 Mcf		5,632.0	0.4496	2,532.15	9.6	0.00	2,532.15
8		2,000.1 - 6,000.0 Mcf		3,710.2	0.2741	1,016.97	3.9	0.00	1,016.97
9		6,000.1 - 10,000.0 Mcf		0.0	0.2741	0.00	0.0	0.00	0.00
10		10,000.1 - 15,000.0 Mcf		0.0	0.2741	0.00	0.0	0.00	0.00
11		15,000.1 - 45,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
12		45,000.1 - 80,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
13		80,000.1 - 100,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
14		100,000.1 - 300,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
15		300,000.1 - 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
16		Over 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
17		Subtotal		19,289.3		15,821.34	59.9	0.00	15,821.34
18		PIPP Rider		19,289.3	0.4004	7,723.44	29.3	0.00	7,723.44
19		Temporary Base Rate Revenue Rider		19,289.3	0.0000	0.00	0.0	0.00	0.00
20		Uncollectible Expense Rider		19,289.3	0.0000	0.00	0.0	0.00	0.00
21		Choice Program Sharing Credit		19,289.3	0.0000	0.00	0.0	0.00	0.00
22		Competitive Retail Natural Gas Service Credit		19,289.3	0.0000	0.00	0.0	0.00	0.00
23		SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16	0.7	0.00	191.16
24		SB 287 Tax 100.1 - 2,000.0 Mcf		14,379.1	0.0877	1,261.05	4.8	0.00	1,261.05
25		SB 287 Tax Over 2,000 Mcf		3,710.2	0.0411	152.49	0.6	0.00	152.49
26		Gross Receipts Tax			4.987%	1,254.20	4.7	0.00	1,254.20
27		Total				26,403.68	100.0	0.00	26,403.68

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Columbia [illegible] Ohio, Inc.
Case No. 08-0072-GA-AIR
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For the 12 Months Ended September 30, 2008

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	874	Large Gas Transportation Service Comm							
2		INDUSTRIAL							
3		Customer Charge:	1,377		650.00	895,050.00	19.4	0.00	895,050.00
4		Commodity Charge:							
5		0.0 - 500.0 Mcf		678,815.2	0.4496	305,195.31	6.6	0.00	305,195.31
6		500.1 - 1,000.0 Mcf		670,461.4	0.4496	301,439.45	6.5	0.00	301,439.45
7		1,000.1 - 2,000.0 Mcf		1,230,165.0	0.4496	553,082.18	12.0	0.00	553,082.18
8		2,000.1 - 6,000.0 Mcf		2,559,017.4	0.2741	701,426.67	15.2	0.00	701,426.67
9		6,000.1 - 10,000.0 Mcf		973,473.8	0.2741	266,829.17	5.8	0.00	266,829.17
10		10,000.1 - 15,000.0 Mcf		443,388.8	0.2741	121,532.87	2.6	0.00	121,532.87
11		15,000.1 - 45,000.0 Mcf		579,355.5	0.2449	141,884.16	3.1	0.00	141,884.16
12		45,000.1 - 80,000.0 Mcf		37,823.0	0.2449	9,262.85	0.2	0.00	9,262.85
13		80,000.1 - 100,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
14		100,000.1 - 300,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
15		300,000.1 - 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
16		Over 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
17		Subtotal		7,172,500.1		3,295,702.66	71.4	0.00	3,295,702.66
18		PIPP Rider		1,679,876.0	0.4004	672,622.35	14.6	0.00	672,622.35
19		Temporary Base Rate Revenue Rider		7,172,500.1	0.0000	0.00	0.0	0.00	0.00
20		Uncollectible Expense Rider		7,172,500.1	0.0000	0.00	0.0	0.00	0.00
21		Choice Program Sharing Credit		7,172,500.1	0.0000	0.00	0.0	0.00	0.00
22		SB 287 Tax 0 .0 - 100.0 Mcf		136,388.4	0.1593	21,726.67	0.5	0.00	21,726.67
23		SB 287 Tax 100.1 - 2,000.0 Mcf		2,443,053.2	0.0877	214,255.77	4.6	0.00	214,255.77
24		SB 287 Tax Over 2,000 Mcf		4,593,058.5	0.0411	188,774.70	4.1	0.00	188,774.70
25		Gross Receipts Tax			4.987%	219,083.01	4.8	0.00	219,083.01
26		Total				4,612,165.16	100.0	0.00	4,612,165.16

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Witness: Larry W. Martin

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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	874	Large Gas Transportation Service Ind							
2		INDUSTRIAL							
3		Customer Charge:	3,035		650.00	1,972,750.00	16.3	0.00	1,972,750.00
4		Commodity Charge:							
5		0.0 - 500.0 Mcf		1,479,499.2	0.4496	665,182.84	5.5	0.00	665,182.84
6		500.1 - 1,000.0 Mcf		1,451,244.7	0.4496	652,479.62	5.4	0.00	652,479.62
7		1,000.1 - 2,000.0 Mcf		2,603,567.8	0.4496	1,170,564.08	9.7	0.00	1,170,564.08
8		2,000.1 - 6,000.0 Mcf		5,984,148.0	0.2741	1,640,254.97	13.6	0.00	1,640,254.97
9		6,000.1 - 10,000.0 Mcf		3,156,345.0	0.2741	865,154.16	7.1	0.00	865,154.16
10		10,000.1 - 15,000.0 Mcf		2,386,371.8	0.2741	654,104.51	5.4	0.00	654,104.51
11		15,000.1 - 45,000.0 Mcf		3,610,212.6	0.2449	884,141.07	7.3	0.00	884,141.07
12		45,000.1 - 80,000.0 Mcf		238,699.0	0.2449	58,457.39	0.5	0.00	58,457.39
13		80,000.1 - 100,000.0 Mcf		0.0	0.2449	0.00	0.0	0.00	0.00
14		100,000.1 - 300,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
15		300,000.1 - 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
16		Over 500,000.0 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
17		Subtotal		20,910,088.1		8,563,088.64	70.8	0.00	8,563,088.64
18		PIPP Rider		4,564,623.0	0.4004	1,827,675.05	15.1	0.00	1,827,675.05
19		Temporary Base Rate Revenue Rider		20,910,088.1	0.0000	0.00	0.0	0.00	0.00
20		Uncollectible Expense Rider		20,910,088.1	0.0000	0.00	0.0	0.00	0.00
21		Choice Program Sharing Credit		20,910,088.1	0.0000	0.00	0.0	0.00	0.00
22		SB 287 Tax 0 .0 - 100.0 Mcf		299,286.3	0.1593	47,676.31	0.4	0.00	47,676.31
23		SB 287 Tax 100.1 - 2,000.0 Mcf		5,235,025.4	0.0877	459,111.73	3.8	0.00	459,111.73
24		SB 287 Tax Over 2,000 Mcf		15,375,776.4	0.0411	631,944.41	5.2	0.00	631,944.41
25		Gross Receipts Tax			4.987%	574,975.97	4.7	0.00	574,975.97
26		Total				12,104,472.11	100.0	0.00	12,104,472.11

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Witness: Larry W. Martin

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Work Paper Reference No(s):

Proposed Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Proposed Rates (E) ($/Mcf)	Proposed Revenue Less Gas Cost Revenue [1] (F) ($)	% of Rev To Total Less Gas Cost Revenue (G) (%)	Gas Cost Revenue [2] (H) ($)	Proposed Total Revenue (F + H) (I) ($)
1	876	Large Gas Transportation Service Ind							
2		INDUSTRIAL							
3		Customer Charge:	144		650.00	93,600.00	22.6	0.00	93,600.00
4		Commodity Charge:							
5		0.0 - 2,000 Mcf		257,903.0	0.1864	48,073.12	11.6	0.00	48,073.12
6		2,000.1 - 6,000 Mcf		355,339.0	0.1864	66,235.19	16.0	0.00	66,235.19
7		6,000.1 - 10,000 Mcf		160,131.0	0.1864	29,848.42	7.2	0.00	29,848.42
8		10,000.1 - 15,000 Mcf		154,065.0	0.1864	28,717.72	6.9	0.00	28,717.72
9		15,000.1 - 45,000 Mcf		139,605.0	0.1864	26,022.37	6.3	0.00	26,022.37
10		Over 45,000 Mcf		0.0	0.1864	0.00	0.0	0.00	0.00
11		Subtotal		1,067,043.0		292,496.82	70.6	0.00	292,496.82
12		PIPP Rider		111,172.0	0.4004	44,513.27	10.8	0.00	44,513.27
13		Temporary Base Rate Revenue Rider		1,067,043.0	0.0000	0.00	0.0	0.00	0.00
14		Uncollectible Expense Rider		1,067,043.0	0.0000	0.00	0.0	0.00	0.00
15		Choice Program Sharing Credit		1,067,043.0	0.0000	0.00	0.0	0.00	0.00
16		SB 287 Tax 0 .0 - 100.0 Mcf		13,612.0	0.1593	2,168.39	0.5	0.00	2,168.39
17		SB 287 Tax 100.1 - 2,000.0 Mcf		244,291.0	0.0877	21,424.32	5.2	0.00	21,424.32
18		SB 287 Tax Over 2,000 Mcf		809,140.0	0.0411	33,255.65	8.0	0.00	33,255.65
19		Gross Receipts Tax			4.987%	19,641.72	4.9	0.00	19,641.72
20		Total				413,500.17	100.0	0.00	413,500.17

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1	1098	Full Req Cooperative trans serv (FRCTS)							
2		Commercial							
3		Customer Charge:	26		150.00	3,900.00	72.8	0.00	3,900.00
4		Commodity Charge:							
5		0.0 - 2.0 Mcf		50.0	0.8800	44.00	0.8	0.00	44.00
6		2.1 - 12.0 Mcf		163.9	0.8800	144.23	2.7	0.00	144.23
7		12.1 - 25.0 Mcf		122.8	0.8800	108.06	2.0	0.00	108.06
8		25.1 - 40.0 Mcf		114.3	0.8100	92.58	1.7	0.00	92.58
9		40.1 - 55.0 Mcf		73.6	0.8100	59.62	1.1	0.00	59.62
10		55.11 - 75.0 Mcf		80.0	0.8100	64.80	1.2	0.00	64.80
11		75.1 - 1,000.0 Mcf		650.7	0.8100	527.07	9.8	0.00	527.07
12		1,000.1 - 1,500.0 Mcf		0.0	0.8100	0.00	0.0	0.00	0.00
13		1,500.1 - 1,900.0 Mcf		0.0	0.8100	0.00	0.0	0.00	0.00
14		1,900.1 - 1,950.0 Mcf		0.0	0.8100	0.00	0.0	0.00	0.00
15		1,950.1 - 1,975.0 Mcf		0.0	0.8100	0.00	0.0	0.00	0.00
16		1,975.1 - 2,000.0 Mcf		0.0	0.8100	0.00	0.0	0.00	0.00
17		Subtotal		1,255.3		4,940.36	92.3	0.00	4,940.36
18		PIPP Rider		1,255.3	0.0000	0.00	0.0	0.00	0.00
19		Temporary Base Rate Revenue Rider		1,255.3	0.0000	0.00	0.0	0.00	0.00
20		Uncollectible Expense Rider		1,255.3	0.0000	0.00	0.0	0.00	0.00
21		Choice Program Sharing Credit		1,255.3	0.0000	0.00	0.0	0.00	0.00
22		SB 287 Tax 0 .0 - 100.0 Mcf		704.6	0.1593	112.24	2.1	0.00	112.24
23		SB 287 Tax 100.1 - 2,000.0 Mcf		550.7	0.0877	48.30	0.9	0.00	48.30
24		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.00
25		Gross Receipts Tax			4.987%	254.38	4.7	0.00	254.38
26		Total				5,355.28	100.0	0.00	5,355.28

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nput area:

Rate Code	Rate Schedule Name	First Block	Second Block	Third Block	Fourth Block	Fifth Block	Cust Chg.	Admin chg	Temp BRRR	GRT	Choice Sharing	CRNGS	Uncoll	SB 287 Tax F 100	SB 287 Tax N 1,900	SB 287 Tax O 2,000	PIP
10	Small General Service - SGS Residential	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
10	Small General Service - SGS Commercial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
10	Small General Service - SGS Industrial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
50	Small General Service - SGS PIPP Res	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
50	Small General Service - SGS PIPP Comm	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
20	General Service - GS Residential	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
20	General Service - GS Commercial	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
20	General Service - GS Industrial	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
29	General Service - GS Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
60	General Service - PIPP	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
72	Large General Service - LGS Commercial	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
72	Large General Service - LGS Industrial	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
10	Murphy Gas Sales - Residential	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
10	Murphy Gas Sales - Commercial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
50	Murphy Gas PIPP	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
65	Suburban Gas	0.4589					0.80		0.0000	0.00000	0.0000	0.0000	0.1554	0.0000	0.0000	0.0000	0.4004
	Transportation Service																
	Small Gas Trans Service - SGTS Interruptible Com	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
	Small Gas Trans Service - SGTS Interruptible Ind	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
030	Small Gas Transportation - Choice Res	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
030	Small Gas Transportation - Choice Comm	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
030	Small Gas Transportation - Choice Ind	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
11	SGTS - Interruptible Schools	0.9005					12.32		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
30	Murphy - Choice Residential	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
30	Murphy - Choice Commercial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	SGTS - Schools 100%	0.9005					12.32		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	SGTS - 100% Commercial	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	SGTS - 100% Industrial	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	SGTS - 10%	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
4	SGTS - 40%	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
040	Gas Transportation Service - Choice Res	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
040	Gas Transportation Service - Choice Comm	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
040	Gas Transportation Service - Choice Ind	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
049	GTS - Schools Choice	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
21	GTS - Interruptible Schools Comm	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
21	GTS - Interruptible Schools Ind	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
	GTS - Interruptible Comm	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
	GTS - Interruptible Ind	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	GTS 100% Commercial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	GTS 100% Industrial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	GTS 10% Commercial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	GTS 10% Industrial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
2	GTS 20% Commercial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
2	GTS 20% Industrial	1.8969	1.3465.	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
4	GTS 40%	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
5	GTS 50%	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	GTS 100% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	GTS 10% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
2	GTS 20% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
5	GTS 50% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
070	Large Gas Transportation Service - Choice	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
74	Large Gas Transportation Service Comm	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
74	Large Gas Transportation Service Ind	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
76	Large Gas Transportation Service Ind	0.1864					650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
098	Full Req Cooperative trans serv (FRCTS)	0.8800	0.8100	0.81	0.81		150.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004

Columbia Gas c.
Case No. 08-0 R
Current Propose put

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Page 1
Witness: Larry W. Martin

nput area:

Rate Code	Rate Schedule Name	First Block	Second Block	Third Block	Fourth Block	Fifth Block	Cust Chg.	Admin chg	Temp BRRR	GRT	Choice Sharing	CRNGS	Uncoll	SB 287 Tax F 100	SB 287 Tax N 1,900	SB 287 Tax O 2,000	PIP
10	Small General Service - SGS Residential	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
10	Small General Service - SGS Commercial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
10	Small General Service - SGS Industrial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
50	Small General Service - SGS PIPP Res	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
50	Small General Service - SGS PIPP Comm	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
20	General Service - GS Residential	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
20	General Service - GS Commercial	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
20	General Service - GS Industrial	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
29	General Service - GS Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
60	General Service - PIPP	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
72	Large General Service - LGS Commercial	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
72	Large General Service - LGS Industrial	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
10	Murphy Gas Sales - Residential	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
10	Murphy Gas Sales - Commercial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
50	Murphy Gas PIPP	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
65	Suburban Gas	0.4589					0.00		0.0000	0.00000	0.0000	0.0000	0.1554	0.0000	0.0000	0.0000	0.4004
	Transportation Service																
	Small Gas Trans Service - SGTS Interruptible Com	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
	Small Gas Trans Service - SGTS Interruptible Ind	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
030	Small Gas Transportation - Choice Res	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
030	Small Gas Transportation - Choice Comm	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
030	Small Gas Transportation - Choice Ind	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
11	SGTS - Interruptible Schools	0.9005					12.32		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
30	Murphy - Choice Residential	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
30	Murphy - Choice Commercial	0.9479					12.97		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	SGTS - Schools 100%	0.9005					12.32		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	SGTS - 100% Commercial	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	SGTS - 100% Industrial	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	SGTS - 10%	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
4	SGTS - 40%	0.9479					12.97	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
040	Gas Transportation Service - Choice Res	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
040	Gas Transportation Service - Choice Comm	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
040	Gas Transportation Service - Choice Ind	1.8969	1.3465	1.0834			25.00		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
049	GTS - Schools Choice	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
21	GTS - Interruptible Schools Comm	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
21	GTS - Interruptible Schools Ind	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
	GTS - Interruptible Comm	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
	GTS - Interruptible Ind	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	GTS 100% Commercial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	GTS 100% Industrial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	GTS 10% Commercial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	GTS 10% Industrial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
2	GTS 20% Commercial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
2	GTS 20% Industrial	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
4	GTS 40%	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
5	GTS 50%	1.8969	1.3465	1.0834			25.00	0.00	0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
0	GTS 100% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
1	GTS 10% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
2	GTS 20% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
5	GTS 50% Schools	1.8021	1.2792	1.0292			23.75		0.0000	0.04987	0.0000	0.0000	0.1554	0.1593	0.0877	0.0411	0.4004
070	Large Gas Transportation Service - Choice	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
74	Large Gas Transportation Service Comm	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
74	Large Gas Transportation Service Ind	0.4496	0.2741	0.2449	0.1864		650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
76	Large Gas Transportation Service Ind	0.1864					650.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004
098	Full Req Cooperative trans serv (FRCTS)	0.8800	0.8100	0.81	0.81		150.00		0.0000	0.04987	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411	0.4004

Witness: Larry W. Martin

OLUMBIA GAS OF OHIO, INC.
ASE NO. 08-0072-GA-AIR
RWELL REVENUE SUMMARY
OR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2008

ne o.	Rate Code (A)	Class/ Description (B)	Sales (C)	Customer Charge (D)	Volumetric Charge (E)	Temporary Base Rider Revenue (F)	Total Base Gas (G) = (D) + (E) + (F)	Gas Cost Revenue (H)	Gross Receipts (I)	PIPP (J)	Uncollectible Rider (K)	Choice Program Sharing Credit (L)	Distribution Tax (M)	Total (N)
			(Mcf)	$	$	$	$	$	$	$	$	$	$	$
1		**Sales Service**												
2	010	Small General Service - SGS Residential	181,809	184,054	248,515	1,145	433,715	1,992,484	98,229	72,796	29,853	0	28,962	2,655,840
3	010	Small General Service - SGS Commercial	30,303	21,795	41,421	191	63,407	332,099	16,372	12,133	4,942	0	4,827	433,781
4	010	Small General Service - SGS Industrial	0	0	0	0	0	0	0	0	0	0	0	0
5	050	Small General Service - SGS PIPP Res	10,957	8,931	14,977	69	23,977	120,080	5,920	4,387	1,787	0	1,745	157,896
6	050	Small General Service - SGS PIPP Comm	0	0	0	0	0	0	0	0	0	0	0	0
6	020	General Service - GS Residential	10,236	3,828	13,461	59	17,348	112,174	5,530	4,098	1,669	0	1,531	142,351
7	020	General Service - GS Commercial	58,707	14,058	76,441	341	90,840	643,377	31,719	23,506	9,575	0	8,036	807,052
8	020	General Service - GS Industrial	2,053	198	2,649	12	2,859	22,497	1,109	822	335	0	256	27,877
9	029	General Service - GS Schools	0	0	0	0	0	0	0	0	0	0	0	0
10	060	General Service - PIPP	0	0	0	0	0	0	0	0	0	0	0	0
11	872	Large General Service - LGS Commercial	0	0	0	0	0	0	0	0	0	0	0	0
12	872	Large General Service - LGS Industrial	0	0	0	0	0	0	0	0	0	0	0	0
13	110	Murphy Gas Sales - Residential	0	0	0	0	0	0	0	0	0	0	0	0
14	110	Murphy Gas Sales - Commercial	0	0	0	0	0	0	0	0	0	0	0	0
15	150	Murphy Gas PIPP	0	0	0	0	0	0	0	0	0	0	0	0
16	065	Suburban Gas	0	0	0	0	0	0	0	0	0	0	0	0
17		**Transportation Service**												
18	1	Small Gas Trans Service - SGTS Interruptible Com	0	0	0	0	0	0	0	0	0	0	0	0
19	1	Small Gas Trans Service - SGTS Interruptible Ind	0	0	0	0	0	0	0	0	0	0	0	0
20	1030	Small Gas Transportation - Choice Res	92,634	87,436	126,621	584	214,642	0	0	37,090	16,109	(547)	14,757	281,051
21	1030	Small Gas Transportation - Choice Comm	28,874	16,705	39,468	182	56,355	0	0	11,561	4,709	(170)	4,599	77,054
22	1030	Small Gas Transportation - Choice Ind	0	0	0	3	3	0	0	0	0	0	0	3
23	111	SGTS - Interruptible Schools	0	0	0	0	0	0	0	0	0	0	0	0
24	130	Murphy - Choice Residential	0	0	0	0	0	0	0	0	0	0	0	0
25	130	Murphy - Choice Commercial	0	0	0	0	0	0	0	0	0	0	0	0
26	40	SGTS - Schools 100%	0	0	0	0	0	0	0	0	0	0	0	0
27	70	SGTS - 100% Commercial	159	100	218	1	319	0	0	64	26	0	25	434
28	70	SGTS - 100% Industrial	0	0	0	0	0	0	0	0	0	0	0	0
29	71	SGTS - 10%	0	0	0	0	0	0	0	0	0	0	0	0
30	74	SGTS - 40%	0	0	0	0	0	0	0	0	0	0	0	0
31	1040	Gas Transportation Service - Choice Res	2,063	1,188	2,752	12	3,952	0	0	826	338	(12)	329	5,430
32	1040	Gas Transportation Service - Choice Comm	80,907	17,754	105,166	469	123,389	0	0	32,395	13,198	(477)	11,172	179,675
33	1040	Gas Transportation Service - Choice Ind	0	0	0	0	0	0	0	0	0	0	0	0

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
ANNUALIZED REVENUES DETAIL
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2008

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Sales (C)	Customer Charge (D)	Volumetric Charge (E)	Temporary Base Rider Revenue (F)	Total Base Gas (G) = (D) + (E) + (F)	Gas Cost Revenue (H)	Gross Receipts (I)	PIPP (J)	Uncollectible Rider (K)	Choice Program Sharing Credit (L)	Distribution Tax (M)	Total (N)
			(Mcf)	$	$	$	$	$	$	$	$	$	$	$
1	1049	GTS - Schools Choice	0	0	0	0	0	0	0	0	0	0	0	0
2	121	GTS - Interruptible Schools Comm	8,072	566	9,878	44	10,488	0	0	3,232	1,317	0	872	15,909
3	121	GTS - Interruptible Schools Ind	0	0	0	0	0	0	0	0	0	0	0	0
4	2	GTS - Interruptible Comm	52,286	2,700	67,083	303	70,087	0	0	20,935	8,528	0	5,370	104,920
5	2	GTS - Interruptible Ind	48,548	1,575	62,195	282	64,052	0	0	7,567	7,918	0	4,395	83,932
6	30	GTS 100% Commercial	0	0	0	0	0	0	0	0	0	0	0	0
7	30	GTS 100% Industrial	0	0	0	0	0	0	0	0	0	0	0	0
8	31	GTS 10% Commercial	0	0	0	0	0	0	0	0	0	0	0	0
9	31	GTS 10% Industrial	4,042	270	5,190	23	5,484	0	0	1,618	659	0	423	8,184
10	32	GTS 20% Commercial	0	0	0	0	0	0	0	0	0	0	0	0
11	32	GTS 20% Industrial	0	0	0	0	0	0	0	0	0	0	0	0
12	34	GTS 40%	0	0	0	0	0	0	0	0	0	0	0	0
13	35	GTS 50%	8,349	270	10,698	48	11,016	0	0	0	1,362	0	818	13,196
14	50	GTS 100% Schools	0	0	0	0	0	0	0	0	0	0	0	0
15	51	GTS 10% Schools	0	0	0	0	0	0	0	0	0	0	0	0
16	52	GTS 20% Schools	0	0	0	0	0	0	0	0	0	0	0	0
17	55	GTS 50% Schools	0	0	0	0	0	0	0	0	0	0	0	0
18	1070	Large Gas Transportation Service - Choice	0	0	0	0	0	0	0	0	0	0	0	0
19	874	Large Gas Transportation Service Comm	23,064	0	9,804	231	10,034	0	0	9,235	0	0	1,892	21,161
20	874	Large Gas Transportation Service Ind	64,736	0	22,326	647	22,974	0	0	25,920	0	0	3,812	52,706
21	876	Large Gas Transportation Service Ind	0	0	0	0	0	0	0	0	0	0	0	0
22	1098	Full Req Cooperative trans serv (FRCTS)	0	0	0	0	0	0	0	0	0	0	0	0
23		Flex GTS - Commercial	0	0	0	0	0	0	0	0	0	0	0	0
24		Flex GTS - Industrial	0	0	0	0	0	0	0	0	0	0	0	0
25		Flex LGTS - Commercial	0	0	0	0	0	0	0	0	0	0	0	0
26		Flex LGTS - Industrial	0	0	0	0	0	0	0	0	0	0	0	0
27		Flex LGTS M/L - Commercial	0	0	0	0	0	0	0	0	0	0	0	0
28		Flex LGTS -M/L Industrial	0	0	0	0	0	0	0	0	0	0	0	0
29		Flex FRCTS -M/L Commercial	0	0	0	0	0	0	0	0	0	0	0	0
30		Flex Choice Commercial	0	0	0	0	0	0	0	0	0	0	0	0
31		Flex Choice-Industrial	0	0	0	0	0	0	0	0	0	0	0	0
32		Total Sales and Transportation	707,798	391,429	868,864	4,647	1,224,940	3,222,712	168,880	268,186	101,122	(1,206)	93,819	5,068,454

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
ANNUALIZED REVENUES DETAIL
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2008

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Sales (C)	Customer Charge (D)	Volumetric Charge (E)	Temporary Base Rider Revenue (F)	Total Base Gas (G) = (D) + (E) + (F)	Gas Cost Revenue (H)	Gross Receipts (I)	PIPP (J)	Uncollectible Rider (K)	Choice Program Sharing Credit (L)	Distribution Tax (M)	Total (N)
			(Mcf)	$	$	$	$	$	$	$	$	$	$	$
1		Residential Sales	203,002	196,813	276,953	1,274	475,040	2,224,738	109,683	81,262	33,110	0	32,238	2,956,088
2		Commercial Sales	89,010	35,853	117,863	531	154,247	975,476	48,091	35,840	14,518	0	12,862	1,240,833
3		Industrial Sales	2,053	198	2,649	12	2,859	22,497	1,109	822	335	0	256	27,877
4		Residential Choice	94,696	88,626	129,372	596	218,594	0	0	37,918	15,445	(559)	15,086	286,482
5		Commercial Choice	109,781	34,459	144,634	651	179,744	0	0	43,958	17,905	(848)	15,771	256,729
6		Industrial Choice	0	0	0	3	3	0	0	0	0	0	0	3
7		Residential Transp	0	0	0	0	0	0	0	0	0	0	0	0
8		Commercial Transp	91,930	3,636	97,681	628	101,944	0	0	33,466	11,232	0	8,978	155,620
9		Industrial Transp	117,326	1,845	89,712	952	92,509	0	0	35,106	8,577	0	8,629	144,822
10		TOTAL	707,798	361,429	858,864	4,647	1,224,940	3,222,712	158,880	268,168	101,122	(1,206)	93,819	5,068,454

Witness: Larry W. Martin

Columbia Gas of Ohio, Inc.
Orwell Gas Revenue Summary
For the 12 Months Ending September 30, 2008

Rate Schedule	Bills	Mcf	Rate $/Mcf	Revenue $
010 - Residential				
Customer Charge	28,316		6.50	184,054.00
Commodity Charge				
All Gas Consumed		181,809.3	1.3669	248,515.13
Gas Cost		181,809.3	10.9592	1,992,484.48
Gross Receipt Tax			4.930%	98,229.48
PIP		181,809.3	0.4004	72,796.44
Base Rate Rider		181,809.3	0.0063	1,145.40
Uncollectible Rider		181,809.3	0.1631	29,653.10
SB 287 Tax 0 .0 - 100.0 Mcf		181,809.3	0.1593	28,962.22
SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
010 - Commercial				
Customer Charge	3,353		6.50	21,794.50
Commodity Charge				
All Gas Consumed		30,303.2	1.3669	41,421.44
Gas Cost		30,303.2	10.9592	332,098.83
Gross Receipt Tax			4.930%	16,372.47
PIP		30,303.2	0.4004	12,133.40
Base Rate Rider		30,303.2	0.0063	190.91
Uncollectible Rider		30,303.2	0.1631	4,942.45
SB 287 Tax 0 .0 - 100.0 Mcf		30,303.2	0.1593	4,827.30
SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
70 - Commercial				
Customer Charge	8		6.50	52.00
Administration Charge	8		6.00	48.00
Commodity Charge				
All Gas Consumed		159.4	1.3669	217.88
PIP		159.4	0.4004	63.82
Base Rate Rider		159.4	0.0063	1.00
Uncollectible Rider		159.4	0.1631	26.00
SB 287 Tax 0 .0 - 100.0 Mcf		159.4	0.1593	25.39
SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
2 - Commercial				
Customer Charge	120		16.50	1,980.00
Administration Charge	120		6.00	720.00

Commodity Charge				
First 25 Mcf		2,920.4	1.3607	3,973.79
Over 25 Mcf		49,366.0	1.2784	63,109.49
Subtotal		52,286.4		
PIP		52,286.4	0.4004	20,935.47
Base Rate Rider		52,286.4	0.0058	303.26
Uncollectible Rider		52,286.4	0.1631	8,527.91
SB 287 Tax 0 .0 - 100.0 Mcf		10,962.5	0.1593	1,746.33
SB 287 Tax 100.1 - 2,000.0 Mcf		41,323.9	0.0877	3,624.11
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
2 - Industrial				
Customer Charge	70		16.50	1,155.00
Administration Charge	70		6.00	420.00
Commodity Charge				
First 25 Mcf		1,598.0	1.3607	2,174.40
Over 25 Mcf		46,950.0	1.2784	60,020.88
Subtotal		48,548.0		
PIP		18,899.0	0.4004	7,567.16
Base Rate Rider		48,548.0	0.0058	281.58
Uncollectible Rider		48,548.0	0.1631	7,918.18
SB 287 Tax 0 .0 - 100.0 Mcf		5,655.0	0.1593	900.84
SB 287 Tax 100.1 - 2,000.0 Mcf		37,143.0	0.0877	3,257.44
SB 287 Tax Over 2,000 Mcf		5,750.0	0.0411	236.33
31 - Industrial				
Customer Charge	12		16.50	198.00
Administration Charge	12		6.00	72.00
Commodity Charge				
First 25 Mcf		278.0	1.3607	378.27
Over 25 Mcf		3,764.0	1.2784	4,811.90
Subtotal		4,042.0		
PIP		4,042.0	0.4004	1,618.42
Base Rate Rider		4,042.0	0.0058	23.44
Uncollectible Rider		4,042.0	0.1631	659.25
SB 287 Tax 0 .0 - 100.0 Mcf		957.0	0.1593	152.45
SB 287 Tax 100.1 - 2,000.0 Mcf		3,085.0	0.0877	270.55
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
121 - Commercial				
Customer Charge	36		15.71	565.56
Commodity Charge				
First 25 Mcf		699.0	1.2954	905.48
Over 25 Mcf		7,372.8	1.2170	8,972.70
Subtotal		8,071.8		
PIP		8,071.5	0.4004	3,231.83
Base Rate Rider		8,071.8	0.0055	44.39
Uncollectible Rider		8,071.8	0.1631	1,316.51
SB 287 Tax 0 .0 - 100.0 Mcf		2,294.9	0.1593	365.58
SB 287 Tax 100.1 - 2,000.0 Mcf		5,776.9	0.0877	506.63
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00

35 - Commercial				
Customer Charge	12		16.50	198.00
Administration Charge	12		6.00	72.00
Commodity Charge				
First 25 Mcf		300.0	1.3607	408.21
Over 25 Mcf		8,049.0	1.2784	10,289.84
Subtotal		8,349.0		
Base Rate Rider		8,349.0	0.0058	48.42
Uncollectible Rider		8,349.0	0.1631	1,361.72
SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16
SB 287 Tax 100.1 - 2,000.0 Mcf		7,149.0	0.0877	626.97
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
020 - Residential				
Customer Charge	232		16.50	3,828.00
Commodity Charge				
First 25 Mcf		4,561.1	1.3607	6,206.29
Over 25 Mcf		5,674.5	1.2784	7,254.28
Subtotal		10,235.6		
Gas Cost		10,235.6	10.9592	112,173.99
Gross Receipt Tax			4.930%	5,530.18
PIP		10,235.6	0.4004	4,098.33
Base Rate Rider		10,235.6	0.0058	59.37
Uncollectible Rider		10,235.6	0.1631	1,669.43
SB 287 Tax 0 .0 - 100.0 Mcf		8,846.1	0.1593	1,409.18
SB 287 Tax 100.1 - 2,000.0 Mcf		1,389.5	0.0877	121.86
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
020 - Commercial				
Customer Charge	852		16.50	14,058.00
Commodity Charge				
First 25 Mcf		16,900.2	1.3607	22,996.10
Over 25 Mcf		41,806.4	1.2784	53,445.30
Subtotal		58,706.6		
Gas Cost		58,706.6	10.9592	643,377.37
Gross Receipt Tax			4.930%	31,718.50
PIP		58,706.6	0.4004	23,506.12
Base Rate Rider		58,706.6	0.0058	340.50
Uncollectible Rider		58,706.6	0.1631	9,575.05
SB 287 Tax 0 .0 - 100.0 Mcf		40,310.2	0.1593	6,421.41
SB 287 Tax 100.1 - 2,000.0 Mcf		18,396.4	0.0877	1,613.36
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
020 - Industrial				
Customer Charge	12		16.50	198.00
Commodity Charge				
First 25 Mcf		300.0	1.3607	408.21
Over 25 Mcf		1,752.8	1.2784	2,240.78
Subtotal		2,052.8		
Gas Cost		2,052.8	10.9592	22,497.05
Gross Receipt Tax			4.930%	1,109.10
PIP		2,052.8	0.4004	821.94

Base Rate Rider		2,052.8	0.0058	11.91
Uncollectible Rider		2,052.8	0.1631	334.81
SB 287 Tax 0 .0 - 100.0 Mcf		1,055.0	0.1593	168.06
SB 287 Tax 100.1 - 2,000.0 Mcf		997.8	0.0877	87.51
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
1030 - Residential				
Customer Charge	13,452		6.50	87,438.00
Commodity Charge				
All Gas Consumed		92,633.5	1.3669	126,620.73
PIP		92,633.5	0.4004	37,090.45
Base Rate Rider		92,633.5	0.0063	583.59
Uncollectible Rider		92,633.5	0.1631	15,108.52
CRNGS		92,633.5	(0.0059)	(546.54)
SB 287 Tax 0 .0 - 100.0 Mcf		92,633.5	0.1593	14,756.52
SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
1030 - Commercial				
Customer Charge	2,570		6.50	16,705.00
Commodity Charge				
All Gas Consumed		28,874.1	1.3669	39,468.01
PIP		28,874.1	0.4004	11,561.19
Base Rate Rider		28,874.1	0.0063	181.91
Uncollectible Rider		28,874.1	0.1631	4,709.37
CRNGS		28,874.1	(0.0059)	(170.36)
SB 287 Tax 0 .0 - 100.0 Mcf		28,866.5	0.1593	4,598.43
SB 287 Tax 100.1 - 2,000.0 Mcf		7.6	0.0877	0.67
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
1040 - Residential				
Customer Charge	72		16.50	1,188.00
Commodity Charge				
First 25 Mcf		1,391.1	1.3607	1,892.87
Over 25 Mcf		671.7	1.2784	858.70
Subtotal		2,062.8		
PIP		2,062.8	0.4004	825.95
Base Rate Rider		2,062.8	0.0058	11.96
Uncollectible Rider		2,062.8	0.1631	336.44
CRNGS		2,062.8	(0.0059)	(12.17)
SB 287 Tax 0 .0 - 100.0 Mcf		2,062.8	0.1593	328.60
SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
1040 - Commercial				
Customer Charge	1,076		16.50	17,754.00
Commodity Charge				
First 25 Mcf		21,076.5	1.3607	28,678.79
Over 25 Mcf		59,830.5	1.2784	76,487.31
Subtotal		80,907.0		
PIP		80,907.0	0.4004	32,395.16
Base Rate Rider		80,907.0	0.0058	469.26

Uncollectible Rider		80,907.0	0.1631	13,195.93
CRNGS		80,907.0	(0.0059)	(477.35)
SB 287 Tax 0 .0 - 100.0 Mcf		56,926.8	0.1593	9,068.44
SB 287 Tax 100.1 - 2,000.0 Mcf		23,980.2	0.0877	2,103.06
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
050 - Residential				
Customer Charge	1,374		6.50	8,931.00
Commodity Charge				
All Gas Consumed		10,957.0	1.3669	14,977.12
Gas Cost		10,957.0	10.9592	120,079.95
Gross Receipt Tax			4.930%	5,919.94
PIP		10,957.0	0.4004	4,387.18
Base Rate Rider		10,957.0	0.0063	69.03
Uncollectible Rider		10,957.0	0.1631	1,787.09
SB 287 Tax 0 .0 - 100.0 Mcf		10,951.6	0.1593	1,744.59
SB 287 Tax 100.1 - 2,000.0 Mcf		5.4	0.0877	0.47
SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00
874 - Commercial				
Customer Charge	12		0.00	0.00
Commodity Charge				
First 2,000 Mcf		18,411.4	0.4614	8,495.02
Next 13,000 Mcf		4,652.4	0.2813	1,308.72
Next 85,000 Mcf		0.0	0.2513	0.00
Over 85,000 Mcf		0.0	0.1913	0.00
Subtotal		23,063.8		
PIP		23,063.8	0.4004	9,234.75
Base Rate Rider		23,063.8	0.0100	230.64
SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16
SB 287 Tax 100.1 - 2,000.0 Mcf		17,211.4	0.0877	1,509.44
SB 287 Tax Over 2,000 Mcf		4,652.4	0.0411	191.21
874 - Industrial				
Customer Charge	12		0.00	0.00
Commodity Charge				
First 2,000 Mcf		22,855.0	0.4614	10,545.30
Next 13,000 Mcf		41,881.0	0.2813	11,781.13
Next 85,000 Mcf		0.0	0.2513	0.00
Over 85,000 Mcf		0.0	0.1913	0.00
Subtotal		64,736.0		
PIP		64,736.0	0.4004	25,920.29
Base Rate Rider		64,736.0	0.0100	647.36
SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16
SB 287 Tax 100.1 - 2,000.0 Mcf		21,655.0	0.0877	1,899.14
SB 287 Tax Over 2,000 Mcf		41,881.0	0.0411	1,721.31

Totals	Bills	Mcf		Revenue

Customer Charge	51,591	707,798.3	361,429.06
Commodity Charge			858,864.07
Gas Cost			3,222,711.67
Gross Receipt Tax			158,879.67
PIP		669,800	268,187.90
Base Rate Rider			4,643.93
Uncollectible Rider		619,999	101,121.76
CRNGS			(1,206.42)
SB 287 Tax			93,818.88
Total			5,068,450.52

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
MONTHLY REVENUES AND EXPENSES BY ACCOUNT

WITNESS: LARRY W. MARTIN

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

Line No.		2008 1-Dec	1-Jan	1-Feb	9-Mar	1-Apr	1-May	2009 1-Jun	1-Jul	1-Aug	1-Sep	1-Oct	1-Nov	TOTAL
1	SALES REVENUE:													
2	480 Residential Base	17,531	23,236	22,128	19,262	15,013	10,143	7,709	6,938	6,860	6,910	8,126	11,914	155,760
3	480 Residential Excise Tax	4594	6865	6631	5,708	3,745	1,835	917	634	601	627	1,091	2,611	35,849
4	480 Residential Distribution Tax	1395	2043	1917	1,590	1,108	551	275	190	183	190	327	756	10,523
5	480 Residential PGA	93188	139052	134493	115,784	75,972	37,217	18,590	12,883	12,196	12,712	22,122	52,952	727,141
6	480 Residential PIP Revenue	3549	5208	4882	4,046	2,810	1,398	695	480	460	479	828	1,919	26,755
7	480 Residential Bad Debt Revenue	1538	2257	2115	1,753	1,218	606	274	189	181	188	326	755	11,400
8	480 Residential Billed Revenue	121,795	178,651	172,166	148,143	99,864	51,750	28,461	21,294	20,471	21,106	32,820	70,907	967,428
9	495 Residential Unbilled Revenue	27,682	-2,064	-12,410	-13,878	-30,019	-13,432	-7,736	145	602	3,444	22,405	28,071	2,810
10	Total Residential Revenue	149,477	176,587	159,756	134,265	69,845	38,318	20,725	21,439	21,073	24,550	55,225	98,978	970,238
11	481 Commercial Base	3,403	4,907	4,764	3,964	2,869	1,868	1,293	1,105	1,038	1,051	1,259	2,128	29,450
12	481 Commercial Excise Tax	1142	1761	1776	1,499	971	464	287	221	212	219	320	684	9,556
13	481 Commercial Distribution Tax	289	413	401	337	243	126	81	62	61	62	88	174	2,338
14	481 Commercial PGA Revenue	23162	35723	36022	30,412	19,668	9,409	5,815	4,477	4,298	4,433	6,493	13,867	193,799
15	481 Commercial PIP Revenue	891	1,351	1,309	1,063	729	354	218	167	163	168	244	504	7,161
16	481 Commercial Bad Debt Revenue	386	586	567	461	316	154	86	66	64	66	96	198	3,046
17	481 Commercial Billed Revenue	29,273	44,741	44,839	37,736	24,816	12,175	7,780	6,098	5,837	5,999	8,501	17,655	245,350
18	495 Commercial Unbilled Revenue	6,622	1,284	-2,309	-2,893	-7,499	-3,256	-1,426	-559	65	473	2,580	7,603	885
19	Total Commercial Revenue	35,895	46,025	42,530	34,843	17,317	8,919	6,354	5,539	5,902	6,472	11,081	25,358	246,235
20	481 Industrial Base	18	20	17	16	14	12	11	11	12	13	13	15	172
21	481 Industrial Excise Tax	6	6	5	5	4	3	3	3	4	4	4	5	52
22	481 Industrial Distribution Tax	2	2	1	1	1	1	1	1	1	1	1	1	14
23	481 Industrial PGA Revenue	114	127	110	103	87	64	64	64	74	85	85	99	1,076
24	481 Industrial PIP Revenue	4	6	4	4	3	2	2	2	3	3	3	4	39
25	481 Industrial Bad Debt Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
26	481 Industrial Billed Revenue	144	160	137	129	109	82	81	81	94	106	106	124	1,353
27	495 Industrial Unbilled Revenue	1	0	0	0	0	0	-1	0	0	0	0	0	-1
28	Total Industrial Revenue	145	160	137	129	109	82	80	81	94	106	106	124	1,352
29	481 Other Base	0	0	0										
30	481 Other Excise Tax													
31	481 Other Distribution Tax													
32	481 Other PGA Revenue													
33	481 Other PIP Revenue													
34	481 Other Bad Debt Revenue													
35	481 Other Billed Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
36	495 Other Unbilled Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
37	Total Other Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
29	TOTAL SALES REVENUE	185,517	222,772	202,423	169,237	87,271	47,319	27,159	27,059	27,069	31,128	66,412	124,460	1,217,825
1	TRANSPORTATION REVENUE:													
2	489 Residential Choice Base Revenue	11,420	15,335	14,585	12,636	9,750	6,442	4,794	4,270	4,212	4,251	5,073	7,642	100,412
3	489 Residential Choice Excise Tax	0	0	0	0	0	0	0	0	0	0	0	0	0
4	489 Residential Choice Distribution Tax Revenue	942	1386	1300	1,079	761	374	186	129	124	128	222	513	7,134
5	489 Residential Choice PGA Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
6	489 Residential Choice PIP Revenue	2398	3537	3316	2,748	1,908	949	472	325	312	324	561	1,301	18,151
7	489 Residential Choice Bad Debt Revenue	1039	1533	1437	1,191	827	411	186	128	123	127	221	512	7,736
8	489 Residential Choice Billed Revenue	15,799	21,791	20,638	17,656	13,236	8,176	5,638	4,852	4,771	4,830	6,077	9,968	133,432
9	489 Residential Choice Unbilled Revenue	2,917	-299	-1,530	-1,647	-2,895	-1,421	-851	-7	66	360	2,385	2,832	-90
10	Total Residential Choice Revenue	18,716	21,492	19,108	16,009	10,341	6,755	4,787	4,845	4,837	5,190	8,462	12,800	133,342
11	TRANSPORTATION REVENUE CONT'D:													
12	489 Commercial Choice Base Revenue	3,831	5,497	5,356	4,453	3,182	1,796	1,354	1,149	1,079	1,069	1,332	2,284	32,382
13	489 Commercial Choice Distribution Tax Revenue	313	444	432	364	261	133	82	63	61	63	91	180	2,487
14	489 Commercial Choice PIP Revenue	977	1482	1430	1,161	786	365	218	162	157	162	242	513	7,655
15	489 Commercial Choice Bad Debt Revenue	449	672	655	532	362	173	95	71	69	71	105	221	3,475
16	489 Commercial Choice Billed Revenue	5,570	8,095	7,873	6,510	4,591	2,467	1,749	1,445	1,366	1,365	1,770	3,198	45,999
17	489 Commercial Choice Unbilled Revenue	1321	-53	-673	-718	-1282	-519	-215	25	45	-8	1160	891	-26
18	Total Commercial Choice Revenue	6,891	8,042	7,200	5,792	3,309	1,948	1,534	1,470	1,411	1,357	2,930	4,089	45,973
19	489 Commercial GTS Base Revenue	3,767	5,153	5,019	4,105	2,901	1,629	1,014	822	772	831	1251	2303	29,567
20	489 Commercial GTS Distribution Tax Revenue	293	382	371	314	236	146	95	77	72	77	116	195	2,373
21	489 Commercial GTS PIP Revenue	810	1142	1082	888	613	332	195	158	146	157	243	472	6,238
22	489 Commercial GTS Bad Debt Revenue	584	784	762	621	462	279	172	146	142	151	205	343	4,651
23	489 Commercial GTS Billed Revenue	5,454	7,461	7,234	5,928	4,212	2,386	1,476	1,203	1,132	1,216	1,814	3,313	42,829
24	489 Commercial GTS Unbilled Revenue	111	13	-141	-60	-214	-80	-71	-20	23	34	174	225	-6
25	Total Commercial GTS Revenue	5,565	7,474	7,093	5,868	3,998	2,306	1,405	1,183	1,155	1,250	1,988	3,538	42,823
26	Total Commercial Transportation Revenue	12,456	15,516	14,293	11,660	7,307	4,254	2,939	2,653	2,566	2,607	4,918	7,627	88,796
27	489 Industrial Choice Base Revenue	42	45	39	36	30	24	23	23	24	28	29	32	375
28	489 Industrial Choice Distribution Tax Revenue	4	4	3	3	3	2	2	2	2	2	2	3	32
29	489 Industrial Choice PIP Revenue	12	13	11	10	8	6	6	6	7	8	8	9	104
30	489 Industrial Choice Bad Debt Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
31	489 Industrial Choice Billed Revenue	58	62	53	49	41	32	31	31	33	38	39	44	511
32	489 Industrial Choice Unbilled Revenue	-1	1	0	0	0	0	-1	0	0	0	0	1	0
33	Total Industrial Choice Revenue	57	63	53	49	41	32	30	31	33	38	39	45	1,022
34	489 Industrial GTS Base Revenue	2,739	2,928	2,854	2,821	2,287	1,885	1,758	1,664	1,800	1,853	2,091	2,403	26,883
35	489 Industrial GTS Distribution Tax Revenue	282	296	268	275	250	219	209	201	216	221	239	261	2,957
36	489 Industrial GTS PIP Revenue	358	395	381	335	275	208	195	186	199	230	244	265	3,251
37	489 Industrial GTS Bad Debt Revenue	0	0	0	0	0	0	0	0	0	0	0	0	0
38	489 Industrial GTS Billed Revenue	3,379	3,619	3,503	3,231	2,812	2,312	2,162	2,051	2,216	2,304	2,574	2,929	33,091
39	489 Industrial GTS Unbilled Revenue	45	15	-96	-37	-132	-60	-56	-8	31	36	136	128	2
40	Total Industrial GTS Revenue	3,424	3,634	3,407	3,194	2,680	2,252	2,106	2,043	2,246	2,340	2,710	3,057	33,093
41	Total Industrial Transportation Revenue	3,481	3,697	3,460	3,243	2,721	2,284	2,136	2,074	2,279	2,378	2,749	3,102	33,604
42	TOTAL TRANSPORTATION REVENUE	34,653	40,705	36,861	30,912	20,369	13,293	9,862	9,572	9,682	10,175	16,129	23,529	255,742
1	OTHER OPERATING REVENUE													
2	495 Off System Sales Revenue													0
3	487/488/4§ Misc. Revenue													0
4	495 Cost of Capital													0
5	495 Trans Revenue Contribution/Stip													0
6	495 Planning Revenues													
7	Total Other Revenue	320	320	320	320	320	320	320	320	320	320	320	320	3,840
8														
9	TOTAL OPERATING REVENUES:	220,490	263,797	239,604	200,469	107,960	60,932	37,341	36,951	37,071	41,623	82,661	146,309	1,477,407

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
MONTHLY REVENUES AND EXPENSES BY ACCOUNT

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

Line No.		2008 1-Dec	1-Jan	1-Feb	9-Mar	1-Apr	1-May	2009 1-Jun	1-Jul	1-Aug	1-Sep	1-Oct	1-Nov	TOTAL
1	SALES REVENUE	185,517	222,772	202,423	169,237	87,271	47,319	27,159	27,059	27,069	31,128	66,412	124,460	1,217,825
2	TRANSPORTATION REVENUE	34,653	40,705	36,861	30,912	20,369	13,293	9,862	9,572	9,682	10,175	16,129	23,529	255,742
3	OTHER REVENUE	320	320	320	320	320	320	320	320	320	320	320	320	3,840
4	TOTAL REVENUE	220,490	263,797	239,604	200,469	107,960	60,932	37,341	36,951	37,071	41,623	82,861	148,309	1,477,407
5	GAS PURCHASE EXEPNSE	143,819	174,222	158,897	132,909	64,821	33,061	16,871	16,961	17,002	20,217	48,628	95,857	923,265
6	PLANT REVENUE	76,671	89,575	80,707	67,560	43,139	27,871	20,470	19,990	20,069	21,406	34,233	52,452	554,142
7	O&M EXPENSES	33,949	25,917	25,917	25,917	25,917	25,917	25,917	25,917	25,917	25,917	25,917	25,917	319,036
8	DEPRECIATION	3,953	4,387	4,387	4,387	4,387	4,386	4,386	4,386	4,386	4,387	4,387	4,387	52,206
9	OTHER TAXES	16,727	20,666	17,723	14,969	9,541	6,358	4,877	4,863	5,774	5,439	8,016	12,077	127,030
10	TOTAL	54,629	50,970	48,027	45,273	39,845	36,661	35,180	35,166	36,077	35,743	38,320	42,381	498,272
11	OPERATING INCOME BEFORE TAXES	22,042	38,605	32,680	22,287	3,294	(8,790)	(14,710)	(15,176)	(16,008)	(14,337)	(4,087)	10,071	55,870
12	INCOME TAXES	7,295	12,723	10,865	7,049	547	(3,851)	(6,043)	(6,348)	(6,749)	(6,236)	(2,659)	2,301	8,894
13	NET OPERATING INCOME	14,747	25,882	21,815	15,238	2,747	(4,939)	(8,667)	(8,828)	(9,259)	(8,101)	(1,428)	7,770	46,976
14	TOTAL OTHER INCOME	(1,121)	(1,496)	(1,618)	(1,797)	(834)	(941)	(474)	(910)	(660)	(646)	(423)	(798)	(11,718)
15	INCOME BEFORE INTEREST	13,626	24,386	20,197	13,441	1,913	(5,880)	(9,141)	(9,738)	(9,919)	(8,747)	(1,851)	6,972	35,258
16	INTEREST EXPENSE	1,572	2,212	1,500	1,579	1,793	1,754	2,366	2,268	2,821	3,048	3,407	3,354	27,674
17	NET INCOME FROM SUBSIDIARIES	15	15	15	15	15	15	15	15	15	15	15	15	180
18	NET INCOME	12,069	22,189	18,712	11,877	135	(7,619)	(11,492)	(11,991)	(12,725)	(11,780)	(5,243)	3,633	7,764

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES

DATA: 12 MOS. ESTIMATED
WITNESS; LARRY W. MARTIN
Type of Filing: ORIGINAL

NO.	DESCRIPTION	TOTAL UTILITY (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,217,825	53,246	1,271,071
3	TRANSPORTATION OF GAS	255,742	34,560	290,302
4	OTHER	3,840		3,840
5	TOTAL OPERATING REVENUE	1,477,407	87,806	1,565,213
6	OPERATING EXPENSES			
7	GAS PURCHASED	923,265		923,265
8	OTHER OPERATION & MAINTENANCE	319,036		319,036
9	DEPRECIATION & AMORTIZATION	52,206		52,206
10	TAXES OTHER THAN INCOME TAXES	127,030	4,166	131,196
11	FEDERAL INCOME TAXES	8,894	29,274	38,168
12	TOTAL OPERATING EXPENSES	1,430,431	33,440	1,463,871
13	NET OPERATING INCOME	46,976	54,366	101,342
14	OTHER INCOME & DEDUCTIONS	(11,538)		(11,538)
15	INCOME BEFORE INTEREST EXPENSE	35,438	54,366	89,804
16	INTEREST EXPENSE	27,674		27,674
17	NET INCOME	7,764	54,366	62,130

COLUMBIA GAS OF OHIO, INC.
COMPUTATIONJURISDICTIONAL RATE BASE SUMMARY
AT MAY 31, 2009

DATA: ESTIMATED
TYPE OF FILING: ORIGINAL
WORK PAPER REFERENCE NO(S):

WITNESS RESPONSIBLE:
L. W. MARTIN

LINE NO.	RATE BASE COMPONENT	WORK PAPER REF.	COMPANY PROPOSED AMOUNT (000)	PROJECTED CHANGE (000)	PROFORMA RATE BASE (000)
1	PLANT IN SERVICE B-2	WPF-2d	1,834,480	214,946	2,049,426
2	LESS: RESERVE FOI B-3	WPF-2d	672,347	46,948	719,295
3	NET PLANT IN SERVICE (1) - (2)		1,162,133	167,998	1,330,131
4	CONSTRUCTION WC B-4		-		-
5	WORKING CAPITAL / B-5		200,534		200,534
7	OTHER RATE BASE I B-6	WPF-2d	(233,041)	(23,906)	(256,947)
8	JURISDICTIONAL RATE BASE (3) THRU (7)		1,129,626	144,092	1,273,718

COLUMBIA GAS OF OHIO, INC.
COMPUTATION OF PLANT IN SERVICE BY PROPERTY GROUPING
CASE NO. 08-0072-GA-AIR

PROJECTED DATE CERTAIN: MAY 31, 2009
WORK PAPER REFERENCE:

WPF-2.1A
PAGE 1 OF1
WITNESS; LARRY W. MARTIN

LINE NO.	MAJOR PROPERTY GROUPING	PLANT BALANCE AT 12/31/2007 (000)	% TOTAL	PROJECTED CHANGE PLANT	PLANT BALANCE AT 5/31/2009 (000)
1	PRODUCTION	-	0.00%	-	-
2	TRANSMISSION	-	0.00%	-	-
3	INTANGIBLE	21,900	1.19%	2,566	24,466
4	DISTRIBUTION	1,769,857	96.48%	207,374	1,977,231
5	GENERAL	42,724	2.33%	5,006	47,730
6	COMMON	-	0.00%	-	-
7	COMPLETED NOT CLASSIFIED	-	0.00%	-	-
8	TOTAL	1,834,481	100.00%	214,946	2,049,427

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED ACCULATED DEFERRED INCOME TAXES
FOR CALENDAR YEAR 2009

DATE CERTAIN: MAY 31, 2009

WITNESS: P FISCHER

Sub Acct		12-31-08 Rate Base	1 Revenue Curve 15.57	2 Revenue Curve 15.83	3 Revenue Curve 13.39	4 Revenue Curve 10.16	5 Revenue Curve 6.12
	Account 190 - Deferred Income Taxes						
1011	HEATSHARE CONTRIBUTION - FEDERAL	$ -					
1201	FUTURE FIT BENEFIT SIT - FEDERAL						
1402	RATE REFUNDS SEC 461(h) - FEDERAL						
1430	COMPANY INTEREST ON RATE REFUNDS						
1905	SECTION 463 - VACATION ACCRUAL - FEDERAL						
1910	THRIFT RESTORATION PLAN - FEDERAL						
1919	CMEP/DAP RESERVE - FEDERAL						
1922	DEFERRED COMPENSATION - FEDERAL						
1938	LIFO INVENTORY ADJ - FEDERAL	5,613,130	5,541,779	5,469,236	6,407,876	5,361,316	5,333,270
1939	OFF SYSTEM SALES						
1946	ENVIRONMENTAL ISSUES - FEDERAL						
1947	INVENTORY CAPT COSTS - FEDERAL	913,850	913,850	913,650	913,650	913,850	913,850
1979	OPEB - FEDERAL						
1980	SFAS 112 - FEDERAL						
2621	BUILDING LEASE WRITEDOWNS - FEDERAL						
2851	CIAC & CUSTOMER ADVANCES - FEDERAL	8,813,189	8,946,102	9,081,235	9,195,539	9,282,270	9,334,513
2904	RESTRICTED STOCK - FEDERAL						
2923	PHANTOM STOCK - FEDERAL						
2933	INJURIES & DAMAGES - FEDERAL						
2938	PENSION RESTORATION - FEDERAL						
2946	ENVIRONMENTAL ISSUES NON-CURRENT - FEDERAL						
2956	CHOICE PROGRAM DEF 636 TRANSITION - FEDERAL						
2956	CHOICE PROGRAM DEF RATE REFUNDS - FEDERAL						
2956	CHOICE PROGRAM DEF OFF SYSTEM SALES						
2956	CHOICE PROGRAM DEF BANKING & BALANCING - FEDERAL						
2956	CHOICE PROGRAM DEF CAPACITY RELEASE - FEDERAL						
2977	OPEB-FEDERAL CONTRIBUTION LIMITATION						
2978	OPEB MEDICARE SUBSIDY - FEDERAL						
2979	OPEB NON-CURRENT - FEDERAL						
2980	SFAS 112 NON-CURRENT - FEDERAL						
2981	DEFERRED DIRECTOR COSTS - FEDERAL						
2996	SFAS REGULATED LIABILITY - FEDERAL						
5903	INTEREST ON CONTINGENT TAXES - FEDERAL						
	Total Account 190	$ 15,340,169	$ 15,401,731	$ 15,464,321	$ 15,517,264	$ 15,557,435	$ 15,581,633

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED ACCULATED DEFERRED INCOME TAXES
FOR CALENDAR YEAR 2009

WITNESS: P FISCHER

DATE CERTAIN: MAY 31, 2009

Sub Acct		12-31-08 Rate Base	1 Revenue Curve 15.57	2 Revenue Curve 15.83	3 Revenue Curve 13.39	4 Revenue Curve 10.16	5 Revenue Curve 6.12
	Account 282 - Deferred Income Taxes						
2205	UTILITY OPERATING INCOME - FEDERAL	$ (207,209,467)	(209,154,200)	(211,131,407)	(212,803,851)	(214,072,861)	(214,837,264)
2211	RETIREMENT LOSS ACRS PROPERTY - FEDERAL	(17,556,534)	(17,757,457)	(17,961,735)	(18,134,527)	(18,265,636)	(18,344,612)
2216	TAXES CAPITALIZED - FEDERAL	(886,177)	(886,177)	(886,177)	(886,177)	(886,177)	(886,177)
2231	PROPERTY REMOVAL COSTS - FEDERAL	(116,859)	(116,859)	(116,859)	(116,859)	(116,859)	(116,859)
2232	CONTRIBUTION IN AID OF CONSTRUCTION - FEDERAL	5,586,586	5,684,895	5,784,846	5,869,390	5,933,540	5,972,182
2233	RAR ISSUES - FEDERAL	10,917	10,917	10,917	10,917	10,917	10,917
2234	BUILDER INCENTIVES - FEDERAL	1,287,247	1,255,170	1,222,557	1,194,971	1,174,040	1,161,432
2908	FAS 96 OFFSET - FEDERAL						
	Total Account 282	$ (216,884,288)	$ (220,963,711)	$(223,077,858)	$(224,866,135)	$(226,223,036)	$(227,040,381)
	Account 283 - Deferred Income Taxes						
1301	DEFERRED GAS PURCHASE - FEDERAL	$ -					
1304	DEFERRED INTERCOMPANY GAIN - FEDERAL						
1903	RETIREMENT INCOME PLAN - FEDERAL						
1904	PROPERTY TAXES - FEDERAL						
1913	PREPAID ASSETS - FEDERAL						
1920	UNCOLLECTIBLE ACCOUNTS PIP - FEDERAL	(38,713,676)	(38,741,995)	(38,770,584)	(38,794,767)	(38,813,118)	(38,824,168)
1929	CHARITABLE CONTRIBUTION - FEDERAL						
1941	UNCOLLECTIBLE ACCOUNTS - FEDERAL						
1943	WEATHERIZATION - FEDERAL						
2906	PISCC AMORTIZATION - FEDERAL	(171,859)	(170,451)	(169,019)	(167,808)	(166,889)	(166,335)
2916	RISER REPLACEMENT- FEDERAL						
2925	RETIREMENT INCOME PLAN NON-CURRENT - FEDERAL						
2927	GROSS RECEIPTS TAX - FEDERAL						
2929	DEFERRED INTERCOMPANY GAIN TCO - FEDERAL						
2951	LIABILITY, GENERAL OFFICE LEASE - FEDERAL	(1,319,566)	(1,281,047)	(1,241,884)	(1,208,758)	(1,183,623)	(1,168,482)
2956	CHOICE PROGRAM DEF STRANDED COSTS - FEDERAL						
2983	ACCUM PROVISION DEPR PISCC - FEDERAL	(3,420,649)	(3,420,649)	(3,420,649)	(3,420,649)	(3,420,649)	(3,420,649)
2984	CAPITALIZED PROPERTY TAX PISCC - FEDERAL	(1,908,592)	(1,908,592)	(1,908,592)	(1,908,592)	(1,908,592)	(1,908,592)
2991	GCR BASE TRANSITION ADJUSTMENT - FEDERAL						
3907	FOREIGN STATE DEFERRED INC TAXES - STATE						
5901	INTEREST ON CONTINGENT TAXES - FEDERAL						
5961	RENTAL INCOME - FEDERAL						
	Total Account 283	$ (45,534,542)	$ (45,522,734)	$ (45,510,726)	$ (45,500,573)	$ (45,492,868)	$ (45,488,227)
	Total Accumulated Deferred Income Taxes	$ (249,078,680)	$ (251,084,713)	$(253,124,265)	$(254,649,445)	$(256,158,469)	$(256,946,975)

Colum[redacted]s of Ohio, Inc.
Balance Sheet - Summary
COH0708
2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul.09	Aug09	Sep-09	Oct-09	Nov-09	Dec-09
ASSETS												
PROPERTY, PLANT AND EQUIPMENT	2,018,839	2,039,877	2,052,354	2,065,218	2,077,872	2,094,945	2,114,607	2,128,729	2,143,420	2,155,599	2,169,008	2,205,3
ACCUMULATED DEPRECIATION	(705,984)	(709,976)	(714,004)	(717,915)	(721,360)	(726,026)	(729,993)	(730,980)	(734,253)	(737,451)	(741,015)	(743,4
NET PROPERTY PLANT AND EQUIPMENT	1,312,855	1,329,901	1,338,350	1,347,303	1,356,512	1,368,919	1,384,614	1,397,749	1,409,167	1,418,148	1,427,993	1,461,9
INVESTMENT IN SUBSIDIARIES	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,0
INCOME FROM SUBSIDIARIES	847	862	877	892	907	922	937	952	967	982	997	1,0
INVESTMENT IN SUBSIDIARIES	40,851	40,866	40,881	40,896	40,911	40,926	40,941	40,956	40,971	40,986	41,001	41,0
TOTAL CURRENT ASSETS	357,573	356,278	342,160	325,344	344,981	342,283	372,993	422,966	491,758	551,892	518,935	488,3
TOTAL DEFERRED ASSETS	100,696	98,010	96,234	94,431	91,662	89,808	87,948	85,156	83,296	81,445	78,691	101,1
REGULATORY ASSETS	98,469	100,392	101,900	101,524	98,370	94,342	88,766	83,691	80,507	80,604	84,062	87,6
OTHER NON-CURRENT ASSETS	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,2
ASSETS	1,942,689	1,957,692	1,951,770	1,941,743	1,964,681	1,968,523	2,007,507	2,062,763	2,137,944	2,205,320	2,182,927	2,212,3
CAPITALIZATION & LIABILITIES												
COMMON STOCK	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,2
ADDITIONAL PAID-IN CAPITAL	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,9
RETAINED EARNINGS	438,243	456,955	468,832	439,067	431,448	419,956	407,965	395,240	383,460	348,317	351,950	367,5
TOTAL EQUITY	620,447	639,159	651,036	621,271	613,652	602,160	590,169	577,444	565,664	530,521	534,154	549,7
LONG-TERM DEBT INTERCOMPANY	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,5
TOTAL CAPITALIZATION	1,111,023	1,129,735	1,141,612	1,111,847	1,104,228	1,092,736	1,080,745	1,068,020	1,056,240	1,021,097	1,024,730	1,040,3
TOTAL CURRENT LIABILITIES	494,439	489,849	471,377	490,717	521,219	536,663	587,804	655,959	743,087	845,684	819,463	832,7
TOTAL NON-CURRENT LIABILITIES	337,228	338,108	338,781	339,179	339,234	339,124	338,958	338,785	338,617	338,539	338,734	339,2
TOTAL CAPITALIZATION AND LIABILITIES	1,942,689	1,957,692	1,951,770	1,941,743	1,964,681	1,968,523	2,007,507	2,062,763	2,137,944	2,205,320	2,182,927	2,212,3
DIFFERENCE BETWEEN ASSETS & LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	

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Colum[illegible]as of Ohio, Inc.
Balance Sheet - Liabilities
COH0708
2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul.09	Aug09	Sep-09	Oct-09	Nov-09	Dec-09
CURRENT LIABILITIES												
NOTES DUE INTERCO	0	0	0	0	0	0	0	0	0	0	0	
A/P GAS COST	62,251	43,056	29,964	78,145	92,816	84,074	83,227	84,462	84,062	70,148	39,559	47,8
A/P OTHER	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,8
A/P SERVICE CORP	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,9
A/P MISC DUE PARENT CO	0	0	0	0	0	0	0	0	0	0	0	
A/P TCO/GULF	17,074	17,046	16,962	12,740	12,798	12,753	12,757	12,758	12,749	16,772	16,794	16,9
A/P MARKETER	118,825	143,970	119,463	84,728	56,983	23,692	23,842	24,784	23,992	24,388	62,250	112,5
A/P NONAPP TCO	0	0	0	0	0	0	0	0	0	0	0	
A/P INTERCO OTHER	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,7
A/P CES	0	0	0	0	0	0	0	0	0	0	0	
A/P CORC	0	0	0	0	0	0	0	0	0	0	0	
INT PAY CONTINGENT TAX	0	0	0	0	0	0	0	0	0	0	0	
STD INTERCOMPANY	11,353	0	0	0	83,560	160,521	216,428	303,402	308,479	401,848	406,615	345,1
INTEREST PAYABLE	401	24	0	0	186	543	837	1,150	1,350	1,564	1,774	1,6
ACCRUED EXCISE TAX	34,937	32,296	41,229	46,111	20,931	22,672	24,296	13,110	15,133	19,090	11,918	22,6
ACCRUED PROPERTY TAX	38,787	34,474	34,096	34,144	34,165	26,334	24,459	23,884	23,945	23,991	24,039	48,2
283 CUR SIT	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,5
283 CUR FIT	50,449	51,143	51,730	52,175	52,443	52,626	52,780	52,931	53,085	53,285	53,626	54,1
236 CUR YR FIT PAY	9,956	18,008	22,685	23,173	18,266	13,246	6,312	(1,009)	(6,102)	(9,535)	(8,589)	
236 PRIOR YR FIT PAY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
236 FIT OPEN YRS PAY	0	0	0	0	0	0	0	0	0	0	0	
236 CUR YR SIT PAY	0	0	0	(45)	(45)	(90)	(90)	(90)	(135)	(135)	(135)	
236 PRIOR YR SIT PAY	0	0	0	0	0	0	0	0	0	0	0	
236 SIT OPEN YRS PAY	0	0	0	0	0	0	0	0	0	0	0	
DISTRIBUTION TAX	13,914	11,585	15,162	17,304	4,871	5,603	6,325	1,739	2,564	4,231	4,810	9,0
LTD INTEREST PAYABLE	4,893	6,648	8,487	10,643	12,646	3,090	5,032	7,239	9,455	11,835	13,907	2,8
EXCH GAS IC	0	0	0	0	0	0	0	0	0	0	0	
EXCH GAS NIC	0	0	0	0	0	0	0	0	0	0	0	
DEFERRED EXCHANGE	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,5
STORAGE GAS	0	0	0	0	0	0	0	0	0	0	0	
AMS LIABILITY	0	0	0	0	0	0	0	0	0	0	0	
THRIFT PLAN	79	79	79	79	79	79	79	79	79	79	79	
RATE REFUNDS	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,4
RIP	188	188	188	188	188	188	188	188	188	188	188	1
REFUND PROV	0	0	0	0	0	0	0	0	0	0	0	
CUSTOMER DEPOSITS	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,5
SETTLEMENT REV	0	0	0	0	0	0	0	0	0	0	0	
OTHER CURRENT LIABILITIES	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,6
A/P FACTORED ACCOUNTS	0	0	0	0	0	0	0	0	82,911	96,603	61,296	40,0
FORWARD SALES LIABILITY	0	0	0	0	0	0	0	0	0	0	0	
CIC ACCRUAL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
DIVIDENDS PAYABLE	0	0	0	0	0	0	0	0	0	0	0	
TOTAL CURRENT LIABILITIES	494,439	489,849	471,377	490,717	521,219	536,663	587,804	655,959	743,087	845,684	819,463	832,7
NON-CURRENT LIABILITIES												
282 283 NON CUR FIT	250,745	252,978	254,867	256,300	257,163	257,753	258,250	258,735	259,230	259,873	260,969	262,6
282 283 NON CUR SIT	0	0	0	0	0	0	0	0	0	0	0	
282 FIT FAS 96	9,432	8,598	7,892	7,357	7,035	6,815	6,630	6,449	6,264	6,024	5,615	4,9
282 SIT FAS 96	0	0	0	0	0	0	0	0	0	0	0	
255 INV TAX CR	11,502	11,451	11,400	11,349	11,298	11,247	11,196	11,145	11,094	11,043	10,992	10,9
254 FAS 96	6,170	6,117	6,073	6,039	6,019	6,005	5,993	5,982	5,970	5,955	5,929	5,8
INJURIES AND DAMAGES	793	793	793	793	793	793	793	793	793	793	793	7
OPEB	(3,371)	(3,786)	(4,201)	(4,616)	(5,031)	(5,446)	(5,861)	(6,276)	(6,691)	(7,106)	(7,521)	(7,9
NON CUR SETTLEMENT REV	0	0	0	0	0	0	0	0	0	0	0	
OTHER NON-CURENTR LIABILITIES	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,9
TOTAL NON-CURRENT LIABILITIES	337,228	338,108	338,781	339,179	339,234	339,124	338,958	338,785	338,617	338,539	338,734	339,2

Columbi[redacted]of Ohio, Inc.
Balance Sheet - Summary
COH0708
2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul.09	Aug09	Sep-09	Oct-09	Nov-09	Dec-09
ASSETS												
PROPERTY, PLANT AND EQUIPMENT	2,018,839	2,039,877	2,052,354	2,065,218	2,077,872	2,094,945	2,114,607	2,128,729	2,143,420	2,155,599	2,169,008	2,205,340
ACCUMULATED DEPRECIATION	(705,984)	(709,976)	(714,004)	(717,915)	(721,360)	(726,026)	(729,993)	(730,980)	(734,253)	(737,451)	(741,015)	(743,423)
NET PROPERTY PLANT AND EQUIPMENT	1,312,855	1,329,901	1,338,350	1,347,303	1,356,512	1,368,919	1,384,614	1,397,749	1,409,167	1,418,148	1,427,993	1,461,917
INVESTMENT IN SUBSIDIARIES	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004
INCOME FROM SUBSIDIARIES	847	862	877	892	907	922	937	952	967	982	997	1,012
INVESTMENT IN SUBSIDIARIES	40,851	40,866	40,881	40,896	40,911	40,926	40,941	40,956	40,971	40,986	41,001	41,016
TOTAL CURRENT ASSETS	357,573	356,278	342,160	325,344	344,981	342,283	372,993	422,966	491,758	551,892	518,935	488,366
TOTAL DEFERRED ASSETS	100,696	98,010	96,234	94,431	91,662	89,808	87,948	85,156	83,296	81,445	78,691	101,110
REGULATORY ASSETS	98,469	100,392	101,900	101,524	98,370	94,342	88,766	83,691	80,507	80,604	84,062	87,695
OTHER NON-CURRENT ASSETS	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245
ASSETS	1,942,689	1,957,692	1,951,770	1,941,743	1,964,681	1,968,523	2,007,507	2,062,763	2,137,944	2,205,320	2,182,927	2,212,349
CAPITALIZATION & LIABILITIES												
COMMON STOCK	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240
ADDITIONAL PAID-IN CAPITAL	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964
RETAINED EARNINGS	438,243	456,955	468,832	439,067	431,448	419,956	407,965	395,240	383,460	348,317	351,950	367,571
TOTAL EQUITY	620,447	639,159	651,036	621,271	613,652	602,160	590,169	577,444	565,664	530,521	534,154	549,775
LONG-TERM DEBT INTERCOMPANY	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576
TOTAL CAPITALIZATION	1,111,023	1,129,735	1,141,612	1,111,847	1,104,228	1,092,736	1,080,745	1,068,020	1,056,240	1,021,097	1,024,730	1,040,351
TOTAL CURRENT LIABILITIES	494,439	489,849	471,377	490,717	521,219	536,663	587,804	655,959	743,087	845,684	819,463	832,719
TOTAL NON-CURRENT LIABILITIES	337,228	338,108	338,781	339,179	339,234	339,124	338,958	338,785	338,617	338,539	338,734	339,279
TOTAL CAPITALIZATION AND LIABILITIES	1,942,689	1,957,692	1,951,770	1,941,743	1,964,681	1,968,523	2,007,507	2,062,763	2,137,944	2,205,320	2,182,927	2,212,349
DIFFERENCE BETWEEN ASSETS & LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	0

Date: 02/05/2008 T[redacted]:52:42

Columbi[redacted] of Ohio, Inc.
Balance Sheet - Liabilities
COH0708
2009

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PAGE 2 OF 2

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul.09	Aug09	Sep-09	Oct-09	Nov-09	Dec-09
CURRENT LIABILITIES												
NOTES DUE INTERCO	0	0	0	0	0	0	0	0	0	0	0	0
A/P GAS COST	62,251	43,056	29,964	78,145	92,816	84,074	83,227	84,462	84,062	70,148	39,559	47,866
A/P OTHER	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891	9,891
A/P SERVICE CORP	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917	3,917
A/P MISC DUE PARENT CO	0	0	0	0	0	0	0	0	0	0	0	0
A/P TCO/GULF	17,074	17,046	16,962	12,740	12,798	12,753	12,757	12,758	12,749	16,772	16,794	16,905
A/P MARKETER	118,825	143,970	119,463	84,728	56,983	23,692	23,842	24,784	23,992	24,388	62,250	112,515
A/P NONAPP TCO	0	0	0	0	0	0	0	0	0	0	0	0
A/P INTERCO OTHER	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715	19,715
A/P CES	0	0	0	0	0	0	0	0	0	0	0	0
A/P CORC	0	0	0	0	0	0	0	0	0	0	0	0
INT PAY CONTINGENT TAX	0	0	0	0	0	0	0	0	0	0	0	0
STD INTERCOMPANY	11,353	0	0	0	83,560	160,521	216,428	303,402	308,479	401,848	406,615	345,130
INTEREST PAYABLE	401	24	0	0	186	543	837	1,150	1,350	1,564	1,774	1,643
ACCRUED EXCISE TAX	34,937	32,296	41,229	46,111	20,931	22,672	24,296	13,110	15,133	19,090	11,918	22,655
ACCRUED PROPERTY TAX	38,787	34,474	34,096	34,144	34,165	26,334	24,459	23,884	23,945	23,991	24,039	48,294
283 CUR SIT	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579	1,579
283 CUR FIT	50,449	51,143	51,730	52,175	52,443	52,626	52,780	52,931	53,085	53,285	53,626	54,150
236 CUR YR FIT PAY	9,956	18,008	22,685	23,173	18,266	13,246	6,312	(1,009)	(6,102)	(9,535)	(8,589)	0
236 PRIOR YR FIT PAY	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0
236 FIT OPEN YRS PAY	0	0	0	0	0	0	0	0	0	0	0	0
236 CUR YR SIT PAY	0	0	0	(45)	(45)	(90)	(90)	(90)	(135)	(135)	(135)	0
236 PRIOR YR SIT PAY	0	0	0	0	0	0	0	0	0	0	0	0
236 SIT OPEN YRS PAY	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION TAX	13,914	11,585	15,162	17,304	4,871	5,603	6,325	1,739	2,564	4,231	4,810	9,036
LTD INTEREST PAYABLE	4,893	6,648	8,487	10,643	12,646	3,090	5,032	7,239	9,455	11,835	13,907	2,836
EXCH GAS IC	0	0	0	0	0	0	0	0	0	0	0	0
EXCH GAS NIC	0	0	0	0	0	0	0	0	0	0	0	0
DEFERRED EXCHANGE	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590	40,590
STORAGE GAS	0	0	0	0	0	0	0	0	0	0	0	0
AMS LIABILITY	0	0	0	0	0	0	0	0	0	0	0	0
THRIFT PLAN	79	79	79	79	79	79	79	79	79	79	79	79
RATE REFUNDS	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481	1,481
RIP	188	188	188	188	188	188	188	188	188	188	188	188
REFUND PROV	0	0	0	0	0	0	0	0	0	0	0	0
CUSTOMER DEPOSITS	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548	14,548
SETTLEMENT REV	0	0	0	0	0	0	0	0	0	0	0	0
OTHER CURRENT LIABILITIES	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612	39,612
A/P FACTORED ACCOUNTS	0	0	0	0	0	0	0	0	82,911	96,603	61,296	40,090
FORWARD SALES LIABILITY	0	0	0	0	0	0	0	0	0	0	0	0
CIC ACCRUAL	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1
DIVIDENDS PAYABLE	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL CURRENT LIABILITIES	494,439	489,849	471,377	490,717	521,219	536,663	587,804	655,959	743,087	845,684	819,463	832,719
NON-CURRENT LIABILITIES												
282 283 NON CUR FIT	250,745	252,978	254,867	256,300	257,163	257,753	258,250	258,735	259,230	259,873	260,969	262,655
282 283 NON CUR SIT	0	0	0	0	0	0	0	0	0	0	0	0
282 FIT FAS 96	9,432	8,598	7,892	7,357	7,035	6,815	6,630	6,449	6,264	6,024	5,615	4,985
282 SIT FAS 96	0	0	0	0	0	0	0	0	0	0	0	0
255 INV TAX CR	11,502	11,451	11,400	11,349	11,298	11,247	11,196	11,145	11,094	11,043	10,992	10,936
254 FAS 96	6,170	6,117	6,073	6,039	6,019	6,005	5,993	5,982	5,970	5,955	5,929	5,889
INJURIES AND DAMAGES	793	793	793	793	793	793	793	793	793	793	793	793
OPEB	(3,371)	(3,786)	(4,201)	(4,616)	(5,031)	(5,446)	(5,861)	(6,276)	(6,691)	(7,106)	(7,521)	(7,936
NON CUR SETTLEMENT REV	0	0	0	0	0	0	0	0	0	0	0	0
OTHER NON-CURENTR LIABILITIES	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957	61,957
TOTAL NON-CURRENT LIABILITIES	337,228	338,108	338,781	339,179	339,234	339,124	338,958	338,785	338,617	338,539	338,734	339,279

Columbia [redacted] of Ohio, Inc.
Balance Sheet - Summary
COH0708
2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul.09	Aug09	Sep-09	Oct-09	Nov-09	Dec-09
ASSETS												
PROPERTY, PLANT AND EQUIPMENT	2,018,839	2,039,877	2,052,354	2,065,218	2,077,872	2,094,945	2,114,607	2,128,729	2,143,420	2,155,599	2,169,008	2,205,34
ACCUMULATED DEPRECIATION	(705,984)	(709,976)	(714,004)	(717,915)	(721,360)	(726,026)	(729,993)	(730,980)	(734,253)	(737,451)	(741,015)	(743,42
NET PROPERTY PLANT AND EQUIPMENT	1,312,855	1,329,901	1,338,350	1,347,303	1,356,512	1,368,919	1,384,614	1,397,749	1,409,167	1,418,148	1,427,993	1,461,91
INVESTMENT IN SUBSIDIARIES	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,00
INCOME FROM SUBSIDIARIES	847	862	877	892	907	922	937	952	967	982	997	1,01
INVESTMENT IN SUBSIDIARIES	40,851	40,866	40,881	40,896	40,911	40,926	40,941	40,956	40,971	40,986	41,001	41,01
TOTAL CURRENT ASSETS	357,573	356,278	342,160	325,344	344,981	342,283	372,993	422,966	491,758	551,892	518,935	488,36
TOTAL DEFERRED ASSETS	100,696	98,010	96,234	94,431	91,662	89,808	87,948	85,156	83,296	81,445	78,691	101,11
REGULATORY ASSETS	98,469	100,392	101,900	101,524	98,370	94,342	88,766	83,691	80,507	80,604	84,062	87,69
OTHER NON-CURRENT ASSETS	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,24
ASSETS	1,942,689	1,957,692	1,951,770	1,941,743	1,964,681	1,968,523	2,007,507	2,062,763	2,137,944	2,205,320	2,182,927	2,212,34
CAPITALIZATION & LIABILITIES												
COMMON STOCK												
ADDITIONAL PAID-IN CAPITAL	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,24
RETAINED EARNINGS	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,96
	438,243	456,955	468,832	439,067	431,448	419,956	407,965	395,240	383,460	348,317	351,950	367,57
TOTAL EQUITY	620,447	639,159	651,036	621,271	613,652	602,160	590,169	577,444	565,664	530,521	534,154	549,77
LONG-TERM DEBT INTERCOMPANY	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,576	490,57
TOTAL CAPITALIZATION	1,111,023	1,129,735	1,141,612	1,111,847	1,104,228	1,092,736	1,080,745	1,068,020	1,056,240	1,021,097	1,024,730	1,040,3
TOTAL CURRENT LIABILITIES	494,439	489,849	471,377	490,717	521,219	536,663	587,804	655,959	743,087	845,684	819,463	832,7
TOTAL NON-CURRENT LIABILITIES	337,228	338,108	338,781	339,179	339,234	339,124	338,958	338,785	338,617	338,539	338,734	339,2
TOTAL CAPITALIZATION AND LIABILITIES	1,942,689	1,957,692	1,951,770	1,941,743	1,964,681	1,968,523	2,007,507	2,062,763	2,137,944	2,205,320	2,182,927	2,212,3
DIFFERENCE BETWEEN ASSETS & LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	

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Columbia[redacted]of Ohio, Inc.
Balance Sheet - Summary
COH0708
2008

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
ASSETS												
PROPERTY, PLANT AND EQUIPMENT	1,902,311	1,909,564	1,918,814	1,927,920	1,936,843	1,948,430	1,961,350	1,969,681	1,980,971	1,991,540	2,002,110	2,016,417
ACCUMULATED DEPRECIATION	(674,046)	(677,064)	(680,118)	(683,055)	(685,527)	(689,220)	(692,213)	(692,226)	(694,524)	(696,747)	(699,877)	(701,851)
NET PROPERTY PLANT AND EQUIPMENT	1,228,265	1,232,500	1,238,696	1,244,865	1,251,316	1,259,210	1,269,137	1,277,455	1,286,447	1,294,793	1,302,233	1,314,566
INVESTMENT IN SUBSIDIARIES	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004	40,004
INCOME FROM SUBSIDIARIES	667	682	697	712	727	742	757	772	787	802	817	832
INVESTMENT IN SUBSIDIARIES	40,671	40,686	40,701	40,716	40,731	40,746	40,761	40,776	40,791	40,806	40,821	40,836
TOTAL CURRENT ASSETS	476,878	474,370	443,532	410,576	357,536	338,373	358,267	407,603	474,133	528,439	515,522	484,774
TOTAL DEFERRED ASSETS	102,060	99,541	97,932	96,296	93,694	92,007	90,314	87,689	85,996	84,312	81,725	102,453
REGULATORY ASSETS	102,508	104,881	106,845	106,930	104,245	100,690	95,588	90,989	88,281	88,852	92,294	95,903
OTHER NON-CURRENT ASSETS	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245	32,245
ASSETS	1,982,627	1,984,223	1,959,951	1,931,628	1,879,767	1,863,271	1,886,312	1,936,757	2,007,893	2,069,447	2,064,840	2,070,777
CAPITALIZATION & LIABILITIES												
COMMON STOCK	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240	159,240
ADDITIONAL PAID-IN CAPITAL	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964	22,964
RETAINED EARNINGS	456,098	473,833	485,814	455,191	454,241	450,356	446,747	441,361	436,199	399,333	403,985	416,054
TOTAL EQUITY	638,302	656,037	668,018	637,395	636,445	632,560	628,951	623,565	618,403	581,537	586,189	598,258
LONG-TERM DEBT INTERCOMPANY	465,576	465,576	465,576	465,576	465,576	465,576	465,576	465,576	465,576	465,576	490,576	490,576
TOTAL CAPITALIZATION	1,103,878	1,121,613	1,133,594	1,102,971	1,102,021	1,098,136	1,094,527	1,089,141	1,083,979	1,047,113	1,076,765	1,088,834
TOTAL CURRENT LIABILITIES	535,004	517,933	480,899	484,395	435,045	424,159	452,590	510,210	588,290	690,025	652,249	645,574
TOTAL NON-CURRENT LIABILITIES	343,745	344,677	345,458	344,262	342,701	340,976	339,195	337,406	335,624	332,309	335,826	336,365
TOTAL CAPITALIZATION AND LIABILITIES	1,982,627	1,984,223	1,959,951	1,931,628	1,879,767	1,863,271	1,886,312	1,936,757	2,007,893	2,069,447	2,064,840	2,070,777
DIFFERENCE BETWEEN ASSETS & LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	(

Date: 02/12/2008 Ti[redacted]0:18

Columbi[redacted] Ohio, Inc.
Indirect Cash Flow - Summary
COH0708
2008

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008
NET INCOME	20,304	17,735	11,981	4,377	(950)	(3,885)	(3,609)	(5,386)	(5,162)	(1,866)	4,652	12,069	50,260
INCOME FROM SUBSIDIARIES	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(180)
DEPRECIATION	3,413	3,413	3,413	3,413	3,413	3,413	3,412	3,412	3,412	3,412	3,953	3,953	42,032
AFUDC	(532)	(537)	(663)	(673)	(702)	(799)	(933)	(856)	(910)	(887)	(880)	(1,182)	(9,554)
DEFERRED INC TAX - LT ASSETS	(133)	(135)	(114)	(87)	(52)	(36)	(30)	(29)	(30)	(39)	(67)	(102)	(854)
DEFERRED INC TAX - LT LIAB	2,227	2,264	1,915	1,453	875	598	503	492	501	652	1,111	1,769	14,300
190 FIT FAS 96	30	30	30	30	30	30	30	30	30	30	30	30	360
190 SIT FAS 96	0	0	0	0	0	0	0	0	0	0	0	0	0
282 FIT FAS 96	(852)	(867)	(733)	(556)	(335)	(229)	(193)	(188)	(192)	(250)	(425)	(654)	(5,474)
282 SIT FAS 96	0	0	0	0	0	0	0	0	0	0	0	0	0
255 INV TAX CR	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(57)	(53)	(680)
DEFERRED PROP TAX - SFAS 96	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	1,693	(20,636)	(2,033)
DEFERRED EXCISE TAX - SFAS 96	0	931	0	0	931	0	0	931	0	0	931	0	3,724
DEFERRED CHARGES - OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
182 FAS 96	852	867	733	556	335	229	193	188	192	250	425	654	5,474
254 FAS 96	(57)	(58)	(49)	(37)	(22)	(15)	(13)	(13)	(13)	(17)	(28)	(44)	(366)
OPEB (ASSETS)	415	415	415	415	415	415	415	415	415	415	415	415	4,980
OPEB (LIABILITIES)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(4,980)
RETIREMENT INCOME PLAN	0	0	0	0	0	0	0	0	0	0	0	0	0
INJURIES AND DAMAGES	0	0	0	0	0	0	0	0	0	0	0	0	0
NON CUR SETTLEMENT REV	72	65	120	(1,584)	(1,607)	(1,607)	(1,606)	(1,608)	(1,606)	(3,228)	3,331	0	(9,258)
OTHER NON-CURRENT LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER NON-CURRENT ASSETS	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER REGULATORY ASSETS	(4,283)	(3,655)	(3,112)	(1,056)	1,935	2,911	4,494	3,996	2,101	(1,236)	(4,282)	(4,678)	(6,865)
CASH BEFORE WORKING CAPITAL	22,662	21,674	15,142	7,457	5,472	2,231	3,869	2,590	(56)	(1,558)	10,372	(8,969)	80,886
DUE TO CHANGE IN CURRENT ASSETS	119,741	86,625	3,720	46,604	(140,451)	2,032	(19,894)	(49,336)	(66,530)	(54,306)	12,918	30,747	(28,130)
DUE TO CHANGE IN CURRENT LIABILITIES	(8,610)	(17,071)	(37,034)	3,496	(49,350)	(61,751)	(1,746)	(12,532)	80,720	9,090	(31,149)	57,263	(68,674)
WORKING CAPITAL CHANGE	111,131	69,554	(33,314)	50,100	(189,801)	(59,719)	(21,640)	(61,868)	14,190	(45,216)	(18,231)	88,010	(96,804)
NET CASH FROM OPERATIONS	133,793	91,228	(18,172)	57,557	(184,329)	(57,488)	(17,771)	(59,278)	14,134	(46,774)	(7,859)	79,041	(15,918)
NET FINANCING ACTIVITY	(126,551)	(84,117)	27,118	(48,648)	193,491	67,996	30,177	70,152	(2,640)	57,645	18,372	(63,937)	139,058
CAPITAL EXPENDITURES GROSS	(7,387)	(7,332)	(9,167)	(9,079)	(9,367)	(10,752)	(12,721)	(11,146)	(11,738)	(11,133)	(10,783)	(15,435)	(126,040)
ADJUSTMENTS	145	221	221	170	205	244	315	272	244	262	270	331	2,900
NET CONSTRUCTION	(7,242)	(7,111)	(8,946)	(8,909)	(9,162)	(10,508)	(12,406)	(10,874)	(11,494)	(10,871)	(10,513)	(15,104)	(123,140)
INVESTMENT IN SUBSIDIARIES	0	0	0	0	0	0	0	0	0	0	0	0	0
INDIRECT CASH FLOW	0	0	0	0	0	0	0	0	0	0	0	0	0
PLANT RETIREMENTS ACTIVITY	254	395	359	476	941	(280)	419	3,399	1,114	1,189	823	1,979	11,068

Columbia [redacted] Ohio, Inc.
Indirect Cash Flow - Summary
COH0708
2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul.09	Aug09	Sep-09	Oct-09	Nov-09	Dec-09	2009
NET INCOME	22,189	18,712	11,877	135	(7,619)	(11,492)	(11,991)	(12,725)	(11,780)	(5,243)	3,633	15,621	11,317
INCOME FROM SUBSIDIARIES	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(15)	(180)
DEPRECIATION	4,387	4,387	4,387	4,387	4,386	4,386	4,386	4,386	4,387	4,387	4,387	4,387	52,640
AFUDC	(86)	(113)	(128)	(145)	(162)	(182)	(207)	(230)	(249)	(265)	(283)	(330)	(2,380)
DEFERRED INC TAX - LT ASSETS	(133)	(135)	(114)	(87)	(52)	(36)	(30)	(29)	(30)	(39)	(67)	(102)	(854)
DEFERRED INC TAX - LT LIAB	2,197	2,233	1,889	1,433	863	590	497	485	495	643	1,096	1,686	14,107
190 FIT FAS 96	28	28	28	28	28	28	28	28	28	28	28	28	336
190 SIT FAS 96	0	0	0	0	0	0	0	0	0	0	0	0	0
282 FIT FAS 96	(820)	(834)	(706)	(535)	(322)	(220)	(185)	(181)	(185)	(240)	(409)	(630)	(5,267)
282 SIT FAS 96	0	0	0	0	0	0	0	0	0	0	0	0	0
255 INV TAX CR	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(51)	(56)	(617)
DEFERRED PROP TAX - SFAS 96	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	1,862	(22,345)	(1,863)
DEFERRED EXCISE TAX - SFAS 96	0	931	0	0	931	0	0	931	0	0	931	0	3,724
DEFERRED CHARGES - OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
182 FAS 96	820	834	706	535	322	220	185	181	185	240	409	630	5,267
254 FAS 96	(52)	(53)	(44)	(34)	(20)	(14)	(12)	(11)	(12)	(15)	(26)	(40)	(333)
OPEB (ASSETS)	415	415	415	415	415	415	415	415	415	415	415	415	4,980
OPEB (LIABILITES)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(415)	(4,980)
RETIREMENT INCOME PLAN	0	0	0	0	0	0	0	0	0	0	0	0	0
INJURIES AND DAMAGES	0	0	0	0	0	0	0	0	0	0	0	0	0
NON CUR SETTLEMENT REV	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER NON-CURRENT LIABILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER NON-CURRENT ASSETS	0	0	0	0	0	0	0	0	0	0	0	0	0
OTHER REGULATORY ASSETS	(3,801)	(3,172)	(2,629)	(574)	2,417	3,393	4,976	4,479	2,584	(752)	(4,282)	(4,678)	(2,039)
CASH BEFORE WORKING CAPITAL	26,525	24,614	17,062	6,939	2,568	(1,531)	(557)	(890)	(2,781)	540	7,213	(5,844)	73,858
DUE TO CHANGE IN CURRENT ASSETS	127,201	80,899	16,470	48,212	(132,988)	2,698	(30,710)	(49,973)	(68,791)	(60,134)	32,957	30,569	(3,592)
DUE TO CHANGE IN CURRENT LIABILITIES	8,146	6,763	(18,472)	19,340	(53,058)	(61,517)	(4,766)	(18,819)	82,051	9,228	(30,988)	74,741	12,649
WORKING CAPITAL CHANGE	135,347	87,662	(2,002)	67,552	(186,046)	(58,819)	(35,476)	(68,792)	13,260	(50,906)	1,969	105,310	9,057
NET CASH FROM OPERATIONS	161,872	112,276	15,060	74,491	(183,478)	(60,350)	(36,033)	(69,682)	10,479	(50,366)	9,182	99,466	82,915
NET FINANCING ACTIVITY	(159,282)	(90,956)	(2,352)	(61,296)	196,911	76,961	55,907	86,973	5,077	63,469	4,767	(61,485)	114,696
CAPITAL EXPENDITURES GROSS	(2,739)	(21,481)	(13,030)	(13,385)	(13,735)	(16,772)	(20,474)	(17,548)	(15,775)	(13,264)	(14,176)	(38,132)	(200,511)
ADJUSTMENTS	149	161	322	190	302	161	600	257	219	161	227	151	2,900
NET CONSTRUCTION	(2,590)	(21,320)	(12,708)	(13,195)	(13,433)	(16,611)	(19,874)	(17,291)	(15,556)	(13,103)	(13,949)	(37,981)	(197,611)
INVESTMENT IN SUBSIDIARIES	0	0	0	0	0	0	0	0	0	0	0	0	0
INDIRECT CASH FLOW	0	0	0	0	0	0	0	0	0	0	0	0	0
PLANT RETIREMENTS ACTIVITY	254	395	359	476	941	(280)	419	3,399	1,114	1,189	823	1,979	11,068

Columbi[redacted]f Ohio, Inc.
Indirect Cash Flow - Financing Activity
COH0708
2008

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008
ISSUED LTD INTERCOMPANY	0	0	0	0	0	0	0	0	0	0	25,000	0	25,000
REPAYMENT LTD INTERCOMPANY	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSFER TO CURRENT FROM IC LTD	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSFER FROM IC LTD TO CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0
SHORT-TERM DEBT INTERCOMPANY	0	0	0	0	0	50,865	30,177	70,152	(2,640)	92,645	(6,628)	(63,937)	170,634
TEMPORARY CASH INVESTMENT	(126,551)	(84,117)	27,118	(13,648)	193,491	17,131	0	0	0	0	0	0	13,425
COMMON STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0
ADDITIONAL PAID-IN CAPITAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DIVIDENDS	0	0	0	(35,000)	0	0	0	0	0	(35,000)	0	0	(70,000)
NET FINANCING	(126,551)	(84,117)	27,118	(48,648)	193,491	67,996	30,177	70,152	(2,640)	57,645	18,372	(63,937)	139,058

Columbia [redacted] of Ohio, Inc.
Indirect Cash Flow - Financing Activity
COH0708
2009

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul.09	Aug09	Sep-09	Oct-09	Nov-09	Dec-09	2009
ISSUED LTD INTERCOMPANY	0	0	0	0	0	0	0	0	0	0	0	0	0
REPAYMENT LTD INTERCOMPANY	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSFER TO CURRENT FROM IC LTD	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSFER FROM IC LTD TO CURRENT	0	0	0	0	0	0	0	0	0	0	0	0	0
SHORT-TERM DEBT INTERCOMPANY	(159,282)	(11,353)	0	0	83,560	76,961	55,907	86,973	5,077	93,369	4,767	(61,485)	174,496
TEMPORARY CASH INVESTMENT	0	(79,603)	(2,352)	(31,396)	113,351	0	0	0	0	0	0	0	0
COMMON STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0
ADDITIONAL PAID-IN CAPITAL	0	0	0	0	0	0	0	0	0	0	0	0	0
DIVIDENDS	0	0	0	(29,900)	0	0	0	0	0	(29,900)	0	0	(59,800)
NET FINANCING	(159,282)	(90,956)	(2,352)	(61,296)	196,911	76,961	55,907	86,973	5,077	63,469	4,767	(61,485)	114,696

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL
WITNESS; LARRY W. MARTIN

NO.	DESCRIPTION	2009 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,227,128	53,246	1,280,374
3	TRANSPORTATION OF GAS	255,654	34,560	290,214
4	OTHER	3,840		3,840
5	TOTAL OPERATING REVENUE	1,486,622	87,806	1,574,428
6	OPERATING EXPENSES			
7	GAS PURCHASED	932,342		932,342
8	OTHER OPERATION & MAINTENANCE	310,979		310,979
9	DEPRECIATION & AMORTIZATION	52,640		52,640
10	TAXES OTHER THAN INCOME TAXES	127,742	4,166	131,908
11	FEDERAL INCOME TAXES	10,777	29,274	40,051
12	TOTAL OPERATING EXPENSES	1,434,480	33,440	1,467,920
13	NET OPERATING INCOME	52,142	54,366	106,508
14	OTHER INCOME & DEDUCTIONS	(11,565)		(11,565)
15	INCOME BEFORE INTEREST EXPENSE	40,577	54,366	94,943
16	INTEREST EXPENSE	29,260		29,260
17	NET INCOME	11,317	54,366	65,683

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL
WITNESS; LARRY W. MARTIN

NO.	DESCRIPTION	2010 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,234,477	53,246	1,287,723
3	TRANSPORTATION OF GAS	255,189	34,560	289,749
4	OTHER	3,840		3,840
5	TOTAL OPERATING REVENUE	1,493,506	87,806	1,581,312
6	OPERATING EXPENSES			
7	GAS PURCHASED	939,452		939,452
8	OTHER OPERATION & MAINTENANCE	314,326		314,326
9	DEPRECIATION & AMORTIZATION	57,378		57,378
10	TAXES OTHER THAN INCOME TAXES	130,204	4,166	134,370
11	FEDERAL INCOME TAXES	2,564	29,274	31,838
12	TOTAL OPERATING EXPENSES	1,443,924	33,440	1,477,364
13	NET OPERATING INCOME	49,582	54,366	103,948
14	OTHER INCOME & DEDUCTIONS	(12,831)		(12,831)
15	INCOME BEFORE INTEREST EXPENSE	36,751	54,366	91,117
16	INTEREST EXPENSE	37,262		37,262
17	NET INCOME	(511)	54,366	53,855

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES

WITNESS; LARRY W. MARTIN

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

NO.	DESCRIPTION	2011 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,258,689	53,246	1,311,935
3	TRANSPORTATION OF GAS	255,615	34,560	290,175
4	OTHER	3,840		3,840
5	TOTAL OPERATING REVENUE	1,518,144	87,806	1,605,950
6	OPERATING EXPENSES			
7	GAS PURCHASED	961,865		961,865
8	OTHER OPERATION & MAINTENANCE	319,404		319,404
9	DEPRECIATION & AMORTIZATION	61,587		61,587
10	TAXES OTHER THAN INCOME TAXES	133,266	4,166	137,432
11	FEDERAL INCOME TAXES	(5,431)	29,274	23,843
12	TOTAL OPERATING EXPENSES	1,470,691	33,440	1,504,131
13	NET OPERATING INCOME	47,453	54,366	101,819
14	OTHER INCOME & DEDUCTIONS	(12,851)		(12,851)
15	INCOME BEFORE INTEREST EXPENSE	34,602	54,366	88,968
16	INTEREST EXPENSE	46,700		46,700
17	NET INCOME	(12,098)	54,366	42,268

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES

WITNESS; LARRY W. MARTIN

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

NO.	DESCRIPTION	2012 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,254,071	53,246	1,307,317
3	TRANSPORTATION OF GAS	255,758	34,560	290,318
4	OTHER	3,840		3,840
5	TOTAL OPERATING REVENUE	1,513,669	87,806	1,601,475
6	OPERATING EXPENSES			
7	GAS PURCHASED	956,853		956,853
8	OTHER OPERATION & MAINTENANCE	321,615		321,615
9	DEPRECIATION & AMORTIZATION	63,724		63,724
10	TAXES OTHER THAN INCOME TAXES	137,579	4,166	141,745
11	FEDERAL INCOME TAXES	(10,354)	29,274	18,920
12	TOTAL OPERATING EXPENSES	1,469,417	33,440	1,502,857
13	NET OPERATING INCOME	44,252	54,366	98,618
14	OTHER INCOME & DEDUCTIONS	(12,750)		(12,750)
15	INCOME BEFORE INTEREST EXPENSE	31,502	54,366	85,868
16	INTEREST EXPENSE	52,740		52,740
17	NET INCOME	(21,238)	54,366	33,128

te: 10/02/2007 T.

Columbia Gas of Ohio, Inc.
Income Statement - Summary
CO110708
Five Year Trend

	2007	2008	2009	2010	2011	2012
AS REVENUE	1,785,729	1,437,769	1,486,622	1,493,506	1,518,144	1,513,669
AS PURCHASE EXPENSE	1,191,221	858,936	932,342	939,452	961,865	956,853
ANT REVENUE	594,508	578,833	554,280	554,054	556,279	556,816
& M EXPENSES	300,770	312,030	310,979	314,326	319,404	321,615
EPRECIATION	39,990	42,032	52,640	57,378	61,587	63,724
THER TAXES	118,781	117,845	127,742	130,204	133,266	137,579
ANT EXPENSES	459,541	471,907	491,361	501,908	514,257	522,918
PERATING INCOME BEFORE TAXES	134,967	106,926	62,919	52,146	42,022	33,898
ICOME TAXES	44,930	31,857	10,777	2,564	(5,431)	(10,354)
ET OPERATING INCOME	90,037	75,069	52,142	49,582	47,453	44,252
OTAL OTH INCOME	(1,449)	(9,279)	(11,745)	(13,011)	(13,031)	(12,930)
ICOME BEFORE INTEREST	88,588	65,790	40,397	36,571	34,422	31,322
ITEREST EXPENSE	8,963	15,710	29,260	37,262	46,700	52,741
I/I BEFORE CHG IN ACCTG PRINCIPLES	79,832	50,260	11,317	(511)	(12,098)	(21,239)
UM EFT OF CHG IN ACCTG PRINCIPLES	0	0	0	0	0	0
IET INCOME FROM SUBSIDIARIES	207	180	180	180	180	180
IET INCOME	79,832	50,260	11,317	(511)	(12,098)	(21,239)
BIT - TRADITIONAL	145,483	109,998	56,351	44,252	32,777	24,754
BIT - PARENT	132,861	106,447	55,129	44,252	32,777	24,754
BIT - CORP.	120,896	94,096	49,952	39,135	28,991	20,968
IET BEFORE	124,555	81,937	21,914	1,873	(17,709)	(31,773)

Columbia Gas of Ohio, Inc.
Income Statement - Plant Revenue
COH0708
Five Year Trend

	2007	2008	2009	2010	2011	2012
RIFF REVENUE						
S REV	886,619	902,392	972,447	978,055	993,484	986,866
M REV	212,274	223,566	247,593	253,230	261,004	261,647
D REV	5,188	1,174	1,377	1,553	1,736	1,843
B UTILITY REV	857	0	0	0	0	0
H REV	0	0	0	0	0	0
LLED REVENUE	1,104,938	1,127,132	1,221,417	1,232,838	1,256,224	1,250,356
RIFF UNBILLED REV	23,918	6,375	5,711	1,639	2,465	3,715
RIFF REVENUE	1,128,856	1,133,507	1,227,128	1,234,477	1,258,689	1,254,071
ANSPORTATION REVENUE						
ANSPORTATION UNBILLED REVENUE	5,571	256	(97)	(32)	(39)	(46)
S CHOICE REV	136,854	135,583	133,299	132,469	132,096	131,695
M GTS REV	45,474	42,847	42,749	42,484	42,487	42,488
M CHOICE REV	43,854	46,339	45,954	45,550	45,360	45,145
D GTS REV	33,612	32,473	33,239	34,225	35,227	35,999
D CHOICE REV	535	512	510	493	484	477
ANSPORTATION REVENUE	265,900	258,010	255,654	255,189	255,615	255,758
F-SYS SALES REV	357,171	15,900	0	0	0	0
PACITY RELEASE REV	0	0	0	0	0	0
IM REVENUE	0	0	0	0	0	0
SC REVENUE	3,507	3,840	3,840	3,840	3,840	3,840
ST OF CAPITAL	(2,933)	(334)	0	0	0	0
MS REVENUE	0	0	0	0	0	0
ANS REV CONTRIB/STIP CHPRG	32,963	26,846	0	0	0	0
LANNING REVENUES"	265	0	0	0	0	0
GDR P&S Rev	0	0	0	0	0	0
AAF Revenue	0	0	0	0	0	0
THER GAS DEPT REV	390,973	46,252	3,840	3,840	3,840	3,840
AS REVENUE	1,785,729	1,437,769	1,486,622	1,493,506	1,518,144	1,513,669
ISC PURCH	0	0	0	0	0	0
PPALACHIAN PURCHASE	39,169	42,538	40,515	40,420	41,158	41,975
ITY GATE PURCHASE	719,569	876,136	838,663	840,606	865,653	873,816
XCHANGE PURCHASE	(5,792)	(49,646)	0	0	0	0
TORAGE PURCHASE	49,124	(6,738)	5,231	(62)	(1,292)	5,313
TORAGE DEMAND PURCHASE	48,203	57,330	57,332	57,320	57,324	57,330
APACITY RELEASE	(26,486)	0	0	0	0	0
IBALANCE EXPENSES	(35,118)	0	0	0	0	0
AS USED IN OPERATIONS	(1,671)	(2,293)	(2,387)	(2,373)	(2,429)	(2,460)
EFERRED GAS PURCHASE	58,886	(18,713)	(12,556)	2,061	(818)	(22,589)
MS GAS PURCHASE	0	0	0	0	0	0
MS ACTIVITY	0	0	0	0	0	0
MS DEMAND PURCHASE	0	0	0	0	0	0
EFERRED GAS PURCHASE - DEMAND	0	0	0	0	0	0
EFERRED UNB GAS PURCHASE	19,720	5,153	5,544	1,480	2,269	3,468
EFERRED EXCHANGE	0	0	0	0	0	0
EFERRED TRANSITION COSTS	0	0	0	0	0	0
EFERRED P&S COSTS	0	0	0	0	0	0
EFERRED WC COSTS	0	0	0	0	0	0
FF SYSTEM SALES PURCHASE	332,532	0	0	0	0	0
NCT TERM AND MIT/STIP CHPRG	(6,915)	(44,831)	0	0	0	0
AS PURCHASE EXPENSE	1,191,221	858,936	932,342	939,452	961,865	956,853
LANT REVENUE	594,508	578,833	554,280	554,054	556,279	556,816

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED IRP RATES
(AMRP PROGRAM)

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WITNESS: LARRY W. MARTIN

NO.	DESCRIPTION	MAY-DEC 2009	CALENDAR YEAR 2010 JAN-APR 2010	MAY-DEC 2010	TOTAL	CALENDAR YEAR 2011 JAN-APR 2011	MAY-DEC 2011	TOTAL	CALENDAR YEAR 2012 JAN-APR 2012	MAY-DEC 2012	TOTAL
1	OPERATING REVENUE										
2	GAS SALES										
3	TRANSPORTATION OF GAS										
4	SUBTOTAL	4,578	2,289	12,913	15,202	6,456	21,059	27,515	10,529	28,997	39,527
5	OTHER										
6	TOTAL OPERATING REVENUE	4,578	2,289	12,913	15,202	6,456	21,059	27,515	10,529	28,997	39,527
6	OPERATING EXPENSES										
7	GAS PURCHASED	0	0	0	0	0	0	0	0	0	0
8	OTHER OPERATION & MAINTENANCE	14	7	49	56	24	91	116	46	134	180
9	DEPRECIATION & AMORTIZATION	499	250	1,416	1,666	708	2,337	3,045	1,168	3,256	4,424
10	TAXES OTHER THAN INCOME TAXES	778	389	2,197	2,586	1,099	3,604	4,702	1,802	4,987	6,789
11	FEDERAL INCOME TAXES	827	413	2,327	2,740	1,163	3,779	4,943	1,890	5,186	7,076
12	TOTAL OPERATING EXPENSES	2,118	1,059	5,989	7,048	2,994	9,811	12,805	4,905	13,563	18,469
13	NET OPERATING INCOME	2,460	1,230	6,924	8,154	3,462	11,248	14,710	5,624	15,434	21,058
14	OTHER INCOME & DEDUCTIONS	-	-	-	-	-	-	-	-	-	-
15	INCOME BEFORE INTEREST EXPENSE	2,460	1,230	6,924	8,154	3,462	11,248	14,710	5,624	15,434	21,058
16	INTEREST EXPENSE	925	462	2,602	3,065	1,301	4,229	5,530	2,115	5,803	7,918
17	NET INCOME	1,535	768	4,321	5,089	2,161	7,019	9,179	3,509	9,631	13,140

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED IRP RATES
(RISER PROGRAM)

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WITNESS: LARRY W. MARTIN

NO.	DESCRIPTION	CALENDAR YEAR 2009 JAN-APR 2009	MAY-DEC 2009	TOTAL	CALENDAR YEAR 2010 JAN-APR 2010	MAY-DEC 2010	TOTAL	CALENDAR YEAR 2011 JAN-APR 2011	MAY-DEC 2011	TOTAL	CALENDAR YEAR 2012 JAN-APR 2012	MAY-DEC 2012	TOTAL
1	OPERATING REVENUE												
2	GAS SALES												
3	TRANSPORTATION OF GAS												
4	SUBTOTAL	1,807	8,403	10,209	4,201	12,670	16,871	6,335	19,421	25,756	9,710	28,997	38,708
5	OTHER												
6	TOTAL OPERATING REVENUE	1,807	8,403	10,209	4,201	12,670	16,871	6,335	19,421	25,756	9,710	28,997	38,708
6	OPERATING EXPENSES												
7	GAS PURCHASED	0	0	0	0	0	0	0	0	0	0	0	0
8	OTHER OPERATION & MAINTENANCE	1,722	2,881	4,602	1,440	79	1,519	39	136	175	68	134	202
9	DEPRECIATION & AMORTIZATION	0	939	939	469	2,219	2,689	1,109	3,450	4,559	1,725	3,256	4,981
10	TAXES OTHER THAN INCOME TAXES	85	1,008	1,093	504	2,032	2,536	1,016	3,136	4,153	1,568	4,987	6,556
11	FEDERAL INCOME TAXES	-	899	899	450	2,097	2,547	1,049	5,695	450	2,848	5,186	8,033
12	TOTAL OPERATING EXPENSES	1,807	5,726	7,533	2,863	6,428	9,291	3,214	12,418	9,337	6,209	13,563	19,772
13	NET OPERATING INCOME	0	2,676	2,676	1,338	6,242	7,580	3,121	7,003	16,419	3,502	15,434	18,936
14	OTHER INCOME & DEDUCTIONS	-	-	-	-	-	-	-	-	-	-	-	-
15	INCOME BEFORE INTEREST EXPENSE	0	2,676	2,676	1,338	6,242	7,580	3,121	7,003	16,419	3,502	15,434	18,936
16	INTEREST EXPENSE	0	1,006	1,006	503	2,347	2,850	1,173	3,573	4,747	1,787	5,803	7,590
17	NET INCOME	-	1,670	1,670	835	3,895	4,730	1,948	3,430	11,672	1,715	9,631	11,346

PROJECTED INCOME STATEMENT AT PROPOSED IRP RATES
(METERS PROGRAM)

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WITNESS: LARRY W. MARTIN

NO.	DESCRIPTION	CALENDAR YEAR 2009 JAN-APR 2009	MAY-DEC 2009	TOTAL	CALENDAR YEAR 2010 JAN-APR 2010	MAY-DEC 2010	TOTAL	CALENDAR YEAR 2011 JAN-APR 2011	MAY-DEC 2011	TOTAL	CALENDAR YEAR 2012 JAN-APR 2012	MAY-DEC 2012	TOTAL
1	OPERATING REVENUE												
2	GAS SALES												
3	TRANSPORTATION OF GAS												
4	SUBTOTAL	0	0	0	0	1,752	1,752	876	3,489	4,365	1,744	3,401	5,145
5	OTHER												
6	TOTAL OPERATING REVENUE	0	0	0	0	1,752	1,752	876	3,489	4,365	1,744	3,401	5,145
6	OPERATING EXPENSES												
7	GAS PURCHASED	0	0	0	0	0	0	0	0	0	0	0	0
8	OTHER OPERATION & MAINTENANCE	0	0	0	0	15	15	7	38	45	19	48	67
9	DEPRECIATION & AMORTIZATION	0	0	0	0	529	529	264	1,068	1,332	534	1,079	1,613
10	TAXES OTHER THAN INCOME TAXES	0	0	0	0	253	253	127	506	632	253	500	752
11	FEDERAL INCOME TAXES	-	-	0	-	240	240	120	842	0	421	446	867
12	TOTAL OPERATING EXPENSES	0	0	0	0	1,037	1,037	518	2,453	2,010	1,227	2,073	3,300
13	NET OPERATING INCOME	0	0	0	0	715	715	358	1,035	2,355	518	1,328	1,845
14	OTHER INCOME & DEDUCTIONS	-	-	-	-	-	-	-	-	-	-	-	-
15	INCOME BEFORE INTEREST EXPENSE	0	0	0	0	715	715	358	1,035	2,355	518	1,328	1,845
16	INTEREST EXPENSE	0	0	0	0	269	269	134	528	663	264	499	763
17	NET INCOME	-	-	-	-	446	446	223	507	1,692	254	828	1,082

COLUMBIA GAS OF OHIO, INC.
PROJECTED INCOME STATEMENT AT PROPOSED IRP RATES
(TOTAL PROGRAM)

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WPG-1B.8
PAGE 4 OF 4
WITNESS: LARRY W. MARTIN

NO.	DESCRIPTION	2009 AMRP	2009 RISERS	2009 METERS	2009 TOTAL	2010 AMRP	2010 RISERS	2010 METERS	2010 TOTAL	2011 AMRP	2011 RISERS	2011 METERS	2011 TOTAL	2012 AMRP	2012 RISERS	2012 METERS	2012 TOTAL
1	OPERATING REVENUE																
2	GAS SALES																
3	TRANSPORTATION OF GAS																
4	SUBTOTAL	4,578	10,209	0	14,787	15,202	16,871	1,752	33,825	27,515	25,756	4,365	57,635	39,527	38,708	5,145	83,379
5	OTHER																
6	TOTAL OPERATING REVENUE	4,578	10,209	0	14,787	15,202	16,871	1,752	33,825	27,515	25,756	4,365	57,635	39,527	38,708	5,145	83,379
6	OPERATING EXPENSES																
7	GAS PURCHASED																
8	OTHER OPERATION & MAINTENANCE	14	4,602	0	4,616	56	1,519	15	1,589	116	175	45	336	180	202	67	449
9	DEPRECIATION & AMORTIZATION	499	939	0	1,438	1,666	2,689	529	4,883	3,045	4,559	1,332	8,936	4,424	4,981	1,613	11,019
10	TAXES OTHER THAN INCOME TAXES	778	1,093	0	1,871	2,586	2,536	253	5,376	4,702	4,153	632	9,487	6,789	6,556	752	14,097
11	FEDERAL INCOME TAXES	827	899	0	1,726	2,740	2,547	240	5,527	4,943	450	0	5,392	7,076	8,033	867	15,976
12	TOTAL OPERATING EXPENSES	2,118	7,533	0	9,651	7,048	9,291	1,037	17,376	12,805	9,337	2,010	24,152	18,469	19,772	3,300	41,540
13	NET OPERATING INCOME	2,460	2,676	0	5,136	8,154	7,580	715	16,449	14,710	16,419	2,355	33,483	21,058	18,936	1,845	41,839
14	OTHER INCOME & DEDUCTIONS	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	INCOME BEFORE INTEREST EXPENSE	2,460	2,676	0	5,136	8,154	7,580	715	16,449	14,710	16,419	2,355	33,483	21,058	18,936	1,845	41,839
16	INTEREST EXPENSE	925	1,006	0	1,931	3,065	2,850	269	6,184	5,530	4,746.9	663	10,940	7,918	7,589.9	763	16,271
17	NET INCOME	1,535	1,670	-	3,205	5,089	4,730	446	10,265	9,179	11,672	1,692	22,543	13,140	11,346	1,082	25,568

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES & PROPOSED IRP IMPACT

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WITNESS; LARRY W. MARTIN

NO.	DESCRIPTION	2009 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,280,374		1,280,374
3	TRANSPORTATION OF GAS	290,214		290,214
4	RIDER IRP	0	14,787	14,787
5	OTHER	3,840		3,840
6	TOTAL OPERATING REVENUE	1,574,428	14,787	1,589,215
7	OPERATING EXPENSES			
8	GAS PURCHASED	932,342		932,342
9	OTHER OPERATION & MAINTENANCE	310,979	4,616	315,595
10	DEPRECIATION & AMORTIZATION	52,640	1,438	54,078
11	TAXES OTHER THAN INCOME TAXES	131,908	1,871	133,779
12	FEDERAL INCOME TAXES	40,051	1,726	41,777
13	TOTAL OPERATING EXPENSES	1,467,920	9,651	1,477,571
14	NET OPERATING INCOME	106,508	5,136	111,644
15	OTHER INCOME & DEDUCTIONS	(11,565)	-	(11,565)
16	INCOME BEFORE INTEREST EXPENSE	94,943	5,136	100,079
17	INTEREST EXPENSE	29,260	1,931	31,191
18	NET INCOME	65,683	3,205	68,888

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES & PROPOSED IRP IMPACT

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL
WITNESS; LARRY W. MARTIN

NO.	DESCRIPTION	2010 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,287,723		1,287,723
3	TRANSPORTATION OF GAS	289,749		289,749
4	RIDER IRP		33,825	33,825
5	OTHER	3,840		3,840
6	TOTAL OPERATING REVENUE	1,581,312	33,825	1,615,137
7	OPERATING EXPENSES			
8	GAS PURCHASED	939,452		939,452
9	OTHER OPERATION & MAINTENANCE	314,326	1,589	315,915
10	DEPRECIATION & AMORTIZATION	57,378	4,883	62,261
11	TAXES OTHER THAN INCOME TAXES	134,370	5,376	139,746
12	FEDERAL INCOME TAXES	31,838	5,527	37,365
13	TOTAL OPERATING EXPENSES	1,477,364	17,376	1,494,740
14	NET OPERATING INCOME	103,948	16,449	120,397
15	OTHER INCOME & DEDUCTIONS	(12,831)	-	(12,831)
16	INCOME BEFORE INTEREST EXPENSE	91,117	16,449	107,566
17	INTEREST EXPENSE	37,262	6,184	43,446
18	NET INCOME	53,855	10,265	64,120

COLUMBIA GAS OF OHIO, INC.
CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES & PROPOSED IRP IMPACT

WPG-1.2

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WITNESS; LARRY W. MARTIN

NO.	DESCRIPTION	2011 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,311,935		1,311,935
3	TRANSPORTATION OF GAS	290,175		290,175
4	RIDER IRP	0	57,635	57,635
5	OTHER	3,840		3,840
6	TOTAL OPERATING REVENUE	1,605,950	57,635	1,663,585
7	OPERATING EXPENSES			
8	GAS PURCHASED	961,865		961,865
9	OTHER OPERATION & MAINTENANCE	319,404	336	319,740
10	DEPRECIATION & AMORTIZATION	61,587	8,936	70,523
11	TAXES OTHER THAN INCOME TAXES	137,432	9,487	146,919
12	FEDERAL INCOME TAXES	23,843	5,392	29,235
13	TOTAL OPERATING EXPENSES	1,504,131	24,152	1,528,283
14	NET OPERATING INCOME	101,819	33,483	135,302
15	OTHER INCOME & DEDUCTIONS	(12,851)	-	(12,851)
16	INCOME BEFORE INTEREST EXPENSE	88,968	33,483	122,451
17	INTEREST EXPENSE	46,700	10,940	57,640
18	NET INCOME	42,268	22,543	64,811

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WITNESS; LARRY W. MARTIN

NO.	DESCRIPTION	2012 (A)	REQUESTED INCREASE (B)	(C)
1	OPERATING REVENUE			
2	GAS SALES	1,307,317		1,307,317
3	TRANSPORTATION OF GAS	290,318		290,318
4	RIDER IRP	0	83,379	83,379
5	OTHER	3,840		3,840
6	TOTAL OPERATING REVENUE	1,601,475	83,379	1,684,854
7	OPERATING EXPENSES			
8	GAS PURCHASED	956,853		956,853
9	OTHER OPERATION & MAINTENANCE	321,615	449	322,064
10	DEPRECIATION & AMORTIZATION	63,724	11,019	74,743
11	TAXES OTHER THAN INCOME TAXES	141,745	14,097	155,842
12	FEDERAL INCOME TAXES	18,920	15,976	34,896
13	TOTAL OPERATING EXPENSES	1,502,857	41,540	1,544,397
14	NET OPERATING INCOME	98,618	41,839	140,457
15	OTHER INCOME & DEDUCTIONS	(12,750)	-	(12,750)
16	INCOME BEFORE INTEREST EXPENSE	85,868	41,839	127,707
17	INTEREST EXPENSE	52,740	16,271	69,011
18	NET INCOME	33,128	25,568	58,696

COLUMBIA GAS OF OHIO, INC.
COMPUTATIONJURISDICTIONAL RATE BASE SUMMARY
CASE NO. 08-0072-GA-AIR

DATA: ESTIMATED
TYPE OF FILING: ORIGINAL
WORK PAPER REFERENCE NO(S):WPG-2a

WITNESS RESPONSIBLE:LARRY W. MARTIN

LINE NO.	RATE BASE COMPONENT	BALANCE 12/31/2007	CHANGE	BALANCE 12/31/2008	CHANGE	BALANCE 12/31/2009	CHANGE	BALANCE 12/31/2010	CHANGE	BALANCE 12/31/2011	CHANGE	BALANCE 12/31/2011
1	PLANT IN SERVICE	1,834,480	153,491	1,987,971	188,923	2,176,894	171,845	2,348,739	100,129	2,448,868	99,635	2,548,503
2	LESS: RESERVE FOR ACCUMULATED DEPRECIATION	672,347	27,439	699,786	41,572	741,358	46,310	787,668	50,519	838,187	52,656	890,843
3	NET PLANT IN SERVICE (1) - (2)	1,162,133	126,052	1,288,185	147,351	1,435,536	125,535	1,561,071	49,610	1,610,681	46,979	1,657,660
4	CONSTRUCTION WORK IN PROGRESS 75% COMPLETE	-	-	-	-	-	-	-	-	-	-	-
5	WORKING CAPITAL ALLOWANCE	200,550	-	200,550	-	200,550	-	200,550	-	200,550	-	200,550
7	OTHER RATE BASE ITEMS	(233,041)	(34,169)	(267,210)	(13,224)	(280,434)	(7,298)	(287,732)	(8,847)	(296,579)	(16,046)	(312,625)
8	JURISDICTIONAL RATE BASE (3) THRU (7)	1,129,642	91,883	1,221,525	134,127	1,355,652	118,237	1,473,889	40,763	1,514,652	30,933	1,545,585

COLUMBIA GAS OF OHIO, INC.
COMPUTATION OF CHANGE IN PLANT IN SERVICE, RESERVE FOR DEPRECIATION BALANCES & DEFERRED INCOME TAXES

DATA: ESTIMATED
TYPE OF FILING: ORIGINAL
WORK PAPER REFERENCE NO(S): WPG-2b

WITNESS RESPONSIBLE: LARRY W. MARTIN

LINE NO.		PER BOOKS 12/31/2007 (1) (000)	CHANGE (2) (000)	12/31/2008 (3) (000)	CHANGE (4) (000)	12/31/2009 (5) (000)	FINANCIAL PLAN CHANGE (6) (000)	12/31/2010 (7) (000)	CHANGE (8) (000)	12/31/2011 (9) (000)	CHANGE (10) (000)	12/31/2012 (11) (000)
1	PLANT IN SERVICE	1,862,926	153,491	2,016,417	188,923	2,205,340	171,845	2,377,185	100,129	2,477,314	99,635	2,576,949
2	LESS: RESERVE FOR ACCUMULATED DEPRECIATION	674,412	27,439	701,851	41,572	743,423	46,310	789,733	50,519	840,252	52,656	892,908
3	NET PLANT IN SERVICE (1) - (2)	1,188,514	126,052	1,314,566	147,351	1,461,917	125,535	1,587,452	49,610	1,637,062	46,979	1,684,041
4	ACCOUNT 282	230,445	28,355	258,800	8,840	267,640	7,038	274,678	7,601	282,279	7,601	289,880
5	ACCOUNT 283 - CURRENT PIP/ BAD DEBT/WEATHERIZATION	45,531	5,814	51,345	4,384	55,729	260	55,989	1,246	57,235	8,445	65,680

WPG-2b

Columbia Gas of Ohio, Inc.
Balance Sheet - Summary
COH0708
Five Year Trend

;ETS	2008	2009	2010	2011	.012	2013
DPERTY, PLANT AND EQUIPMENT	2,016,417	2,205,340	2,377,185	2,477,314	2,576,949	0
CUMULATED DEPRECIATION	(701,851)	(743,423)	(789,733)	(840,252)	(892,908)	0
T PROPERTY PLANT AND EQUIPMENT	1,314,566	1,461,917	1,587,452	1,637,062	1,684,041	0
/ESTMENT IN SUBSIDIARIES	40,004	40,004	40,004	40,004	40,004	0
COME FROM SUBSIDIARIES	832	1,012	1,192	1,372	1,552	0
/ESTMENT IN SUBSIDIARIES	40,836	41,016	41,196	41,376	41,556	0
TAL CURRENT ASSETS	484,774	488,366	486,207	488,503	494,394	0
TAL DEFERRED ASSETS	102,453	101,110	99,666	101,001	97,847	0
GULATORY ASSETS	95,903	87,695	81,430	76,927	72,424	0
HER NON-CURRENT ASSETS	32,245	32,245	32,245	32,245	32,245	0
SETS	2,070,777	2,212,349	2,328,197	2,377,114	2,422,507	0
PITALIZATION & LIABILITIES						
MMON STOCK	159,240	159,240	159,240	159,240	159,240	0
DITIONAL PAID-IN CAPITAL	22,964	22,964	22,964	22,964	22,964	0
TAINED EARNINGS	416,054	367,571	303,360	218,262	124,022	0
TAL EQUITY	598,258	549,775	485,564	400,466	306,226	0
NG-TERM DEBT INTERCOMPANY	490,576	490,576	490,576	490,576	490,576	415,576
TAL CAPITALIZATION	1,088,834	1,040,351	976,140	891,042	796,802	415,576
TAL CURRENT LIABILITIES	645,574	832,719	1,011,567	1,143,798	1,281,645	0
TAL NON-CURRENT LIABILITIES	336,369	339,279	340,490	342,275	344,060	0
TAL CAPITALIZATION AND LIABILITIES	2,070,777	2,212,349	2,328,197	2,377,114	2,422,507	415,576
FFERENCE BETWEEN ASSETS & LIABILITIES	0	0	0	0	0	(415,576)

Columbia Gas of Ohio, Inc.
Balance Sheet - Liabilities
COH0708
Five Year Trend

	2008	2009	2010	2011	2012	2013
CURRENT LIABILITIES						
NOTES DUE INTERCO	0	0	0	0	0	0
A/P GAS COST	46,465	47,866	49,493	50,505	42,212	0
A/P OTHER	9,891	9,891	9,891	9,891	9,891	0
A/P SERVICE CORP	3,917	3,917	3,917	3,917	3,917	0
A/P MISC DUE PARENT CO	0	0	0	0	0	0
A/P TCO/GULF	16,967	16,905	16,904	16,906	16,930	0
A/P MARKETER	112,515	112,515	112,515	112,515	112,515	0
A/P NONAPP TCO	0	0	0	0	0	0
A/P INTERCO OTHER	19,715	19,715	19,715	19,715	19,715	0
A/P CES	0	0	0	0	0	0
A/P CORC	0	0	0	0	0	0
INT PAY CONTINGENT TAX	0	0	0	0	0	0
STD INTERCOMPANY	170,634	345,130	515,833	636,999	770,425	0
INTEREST PAYABLE	915	1,643	2,403	2,994	3,545	0
ACCRUED EXCISE TAX	21,680	22,655	22,914	23,272	24,308	0
ACCRUED PROPERTY TAX	44,360	48,294	53,033	60,329	67,630	0
283 CUR SIT	1,579	1,579	1,579	1,579	1,579	0
283 CUR FIT	49,766	54,150	54,410	55,656	64,101	0
236 CUR YR FIT PAY	0	0	0	0	0	0
236 PRIOR YR FIT PAY	(0)	(0)	(0)	(0)	(0)	0
236 FIT OPEN YRS PAY	0	0	0	0	0	0
236 CUR YR SIT PAY	0	0	0	0	0	0
236 PRIOR YR SIT PAY	0	0	0	0	0	0
236 SIT OPEN YRS PAY	0	0	0	0	0	0
DISTRIBUTION TAX	8,999	9,036	9,062	9,089	9,121	0
LTD INTEREST PAYABLE	2,830	2,836	2,842	2,845	2,845	0
EXCH GAS IC	0	0	0	0	0	0
EXCH GAS NIC	0	0	0	0	0	0
DEFERRED EXCHANGE	40,590	40,590	40,590	40,590	40,590	0
STORAGE GAS	0	0	0	0	0	0
AMS LIABILITY	0	0	0	0	0	0
THRIFT PLAN	79	79	79	79	79	0
RATE REFUNDS	1,481	1,481	1,481	1,481	1,481	0
RIP	188	188	188	188	188	0
REFUND PROV	0	0	0	0	0	0
CUSTOMER DEPOSITS	14,548	14,548	14,548	14,548	14,548	0
SETTLEMENT REV	0	0	0	0	0	0
OTHER CURRENT LIABILITIES	39,612	39,612	39,612	39,612	39,612	0
A/P FACTORED ACCOUNTS	38,844	40,090	40,559	41,089	36,414	0
FORWARD SALES LIABILITY	0	0	0	0	0	0
CIC ACCRUAL	(1)	(1)	(1)	(1)	(1)	0
DIVIDENDS PAYABLE	0	0	0	0	0	0
TOTAL CURRENT LIABILITIES	645,574	832,719	1,011,567	1,143,798	1,281,645	0
NON-CURRENT LIABILITIES						
282 283 NON CUR FIT	248,548	262,655	273,017	282,180	291,343	0
282 283 NON CUR SIT	0	0	0	0	0	0
282 FIT FAS 96	10,252	4,985	1,661	99	(1,463)	0
282 SIT FAS 96	0	0	0	0	0	0
255 INV TAX CR	11,553	10,936	10,384	9,840	9,296	0
254 FAS 96	6,222	5,889	5,594	5,302	5,010	0
INJURIES AND DAMAGES	793	793	793	793	793	0
OPEB	(2,956)	(7,936)	(12,916)	(17,896)	(22,876)	0
NON CUR SETTLEMENT REV	0	0	0	0	0	0
OTHER NON-CURENTR LIABILITIES	61,957	61,957	61,957	61,957	61,957	0
TOTAL NON-CURRENT LIABILITIES	336,369	339,279	340,490	342,275	344,060	0

COLUMBIA GAS OF OHIO, INC.
COMPUTATION OF PLANT IN SERVICE BY PROPERTY GROUPING
CASE NO. 08-0072-GA-AIR

PROJECTED DATE CERTAIN: JUNE 30
WORK PAPER REFERENCE:

WPG-2.1A
PAGE 1 OF1
WITNESS; LARRY W. MARTIN

LINE NO.	MAJOR PROPERTY GROUPING	PLANT BALANCE AT 12/31/2007 (000)	% TOTAL	2009	AS OF JUNE 30 2010	2011	2012
1	PRODUCTION	-	0.00%	-	-	-	-
2	TRANSMISSION	-	0.00%	-	-	-	-
3	INTANGIBLE	21,900	1.19%	24,860	27,013	28,637	29,829
4	DISTRIBUTION	1,769,857	96.48%	2,009,074	2,183,104	2,314,300	2,410,664
5	GENERAL	42,724	2.33%	48,499	52,700	55,867	58,193
6	COMMON	-	0.00%	-	-	-	-
7	COMPLETED NOT CLASSIFIED	-	0.00%	-	-	-	-
8	TOTAL	1,834,481	100.00%	2,082,433	2,262,817	2,398,804	2,498,686

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WPG-3A

Columbia Gas of Ohio, Inc.
Balance Sheet - Summary
COH0708
Five Year Trend

	2008	2009	2010	2011	.012	2013
SSETS						
OPERTY, PLANT AND EQUIPMENT	2,016,417	2,205,340	2,377,185	2,477,314	2,576,949	0
CCUMULATED DEPRECIATION	(701,851)	(743,423)	(789,733)	(840,252)	(892,908)	0
ET PROPERTY PLANT AND EQUIPMENT	1,314,566	1,461,917	1,587,452	1,637,062	1,684,041	0
IVESTMENT IN SUBSIDIARIES	40,004	40,004	40,004	40,004	40,004	0
ICOME FROM SUBSIDIARIES	832	1,012	1,192	1,372	1,552	0
IVESTMENT IN SUBSIDIARIES	40,836	41,016	41,196	41,376	41,556	0
OTAL CURRENT ASSETS	484,774	488,366	486,207	488,503	494,394	0
OTAL DEFERRED ASSETS	102,453	101,110	99,666	101,001	97,847	0
EGULATORY ASSETS	95,903	87,695	81,430	76,927	72,424	0
THER NON-CURRENT ASSETS	32,245	32,245	32,245	32,245	32,245	0
SSETS	2,070,777	2,212,349	2,328,197	2,377,114	2,422,507	0
APITALIZATION & LIABILITIES						
OMMON STOCK	159,240	159,240	159,240	159,240	159,240	0
DDITIONAL PAID-IN CAPITAL	22,964	22,964	22,964	22,964	22,964	0
ETAINED EARNINGS	416,054	367,571	303,360	218,262	124,022	0
OTAL EQUITY	598,258	549,775	485,564	400,466	306,226	0
ONG-TERM DEBT INTERCOMPANY	490,576	490,576	490,576	490,576	490,576	415,576
OTAL CAPITALIZATION	1,088,834	1,040,351	976,140	891,042	796,802	415,576
OTAL CURRENT LIABILITIES	645,574	832,719	1,011,567	1,143,798	1,281,645	0
OTAL NON-CURRENT LIABILITIES	336,369	339,279	340,490	342,275	344,060	0
OTAL CAPITALIZATION AND LIABILITIES	2,070,777	2,212,349	2,328,197	2,377,114	2,422,507	415,576
IFFERENCE BETWEEN ASSETS & LIABILITIES	0	0	0	0	0	(415,576)

CASE NO. 08-0072-GA-AIR
PROJECTED INCOME STATEMENT AT PROPOSED RATES

DATA: 12 MOS. ESTIMATED
Type of Filing: ORIGINAL

WITNESS; LARRY W. MARTIN

Line NO.	DESCRIPTION	CALENDAR YEAR 2009	2210	2011	2012
1	Short-Term Debt	(197,611)	(180,593)	(110,208)	(109,714)
2	Deferred Tax - Long-term Assets	(854)	(854)	(854)	(854)
3	Deferred Tax - Long- term Liablities	14,107	10,362	9,163	9,163
4	190 FIT FAS 96	336	300	288	288
6	282 FIT FAS 96	(5,267)	(3,324)	(1,562)	(1,562)
7	Deferred Property Tax -SFAS 96	(1,863)	(1,726)	(4,493)	(4)
8	Deferred Excise Tax -SFAS 96	3,724	3,724	3,724	3,724
9	182 FAS 96	5,267	3,724	1,562	1,562
10	254 FAS 96	(333)	(295)	(292)	(292)
11	Total	15,117	11,911	7,536	12,025
12	255 INV Tax Credit				
13	AFUDC	(2,380)	(2,320)	(980)	(989)
14	Other Regulatory Assets	(2,039)	(2,039)	(2,039)	(2,039)
15	Total				
16	*Construction*	197,611	180,593	110,208	109,714
17	Dividends	59,800	63,700	73,000	73,000
18	Net Income	11,137	(691)	(12,278)	(21,419)
19	Depreciation	52,640	57,378	61,587	63,724

Columbia Gas of Ohio, Inc.
Indirect Cash Flow - Financing Activity
COH0708
Five Year Trend

	2008	2009	2010	2011	2012	2013
ISSUED LTD INTERCOMPANY	25,000	0	0	0	0	0
REPAYMENT LTD INTERCOMPANY	0	0	0	0	0	0
TRANSFER TO CURRENT FROM IC LTD	0	0	0	0	0	0
TRANSFER FROM IC LTD TO CURRENT	0	0	0	0	0	0
SHORT-TERM DEBT INTERCOMPANY	170,634	174,496	170,703	121,166	133,426	0
TEMPORARY CASH INVESTMENT	13,423	0	0	0	0	0
COMMON STOCK	0	0	0	0	0	0
ADDITIONAL PAID-IN CAPITAL	0	0	0	0	0	0
DIVIDENDS	(70,000)	(59,800)	(63,700)	(73,000)	(73,000)	0
NET FINANCING	139,058	114,696	107,003	48,166	60,426	0

Columbia Gas of Ohio, Inc.
Indirect Cash Flow - Capital Inv. Activity
COH0708
Five Year Trend

	2008	2009	2010	2011	2012	2013
NEW BUSINESS	(20,629)	(22,443)	(23,131)	(23,837)	(24,562)	0
AGE AND CONDITION	(88,022)	(141,930)	(141,194)	(81,026)	(81,266)	0
BETTERMENT	(6,438)	(19,169)	(2,527)	(4,090)	(2,502)	0
MANDATORY	0	0	0	0	0	0
ENERGY SUPPLY	0	0	0	0	0	0
MERGERS AND ACQUISITIONS	0	0	0	0	0	0
RENTALS	0	0	0	0	0	0
TELECOMMUNICATIONS	0	0	0	0	0	0
EDP EQUIPMENT	(7,891)	(15,024)	(15,069)	(2,629)	(2,758)	0
AUTO AND GENERAL TOOLS	(1,408)	(895)	(723)	(704)	(704)	0
BUILDINGS AND FURNITURE	(1,652)	(1,050)	(849)	(822)	(822)	0
SUPPORT SERVICES	0	0	0	0	0	0
SUPPORT SERVICES	(10,951)	(16,969)	(16,641)	(4,155)	(4,284)	0
CAPITAL EXPENDITURES GROSS	(126,040)	(200,511)	(183,493)	(113,108)	(112,614)	0
CONTRIBUTIONS AND REIMBURSEMENTS	2,900	2,900	2,900	2,900	2,900	0
CONSOLIDATION ADJUSTMENTS	0	0	0	0	0	0
ADJUSTMENTS	2,900	2,900	2,900	2,900	2,900	0
NET CONSTRUCTION	(123,140)	(197,611)	(180,593)	(110,208)	(109,714)	0
PLANT RETIREMENTS ACTIVITY	11,068	11,068	11,068	11,068	11,068	0

Columbia Gas of Ohio, Inc.
Indirect Cash Flow - Working Capital Changes
COH0708
Five Year Trend

	2008	2009	2010	2011	2012	2013
CASH	0	0	0	0	0	0
A/R SALES	(4,140)	(4,219)	(1,589)	(1,793)	15,832	0
A/R CHOICE	(3,017)	1,417	28	210	209	0
A/R GTS	36	(68)	(104)	(102)	(80)	0
A/R UNBILLED	(6,631)	(5,614)	(1,607)	(2,426)	(3,669)	0
A/R RATE REFUND	0	0	0	0	0	0
A/R INTERCOMPANY	0	0	0	0	0	0
A/R OFF-SYSTEM SALES	0	0	0	0	0	0
A/R AMS	0	0	0	0	0	0
A/R MISC	0	0	0	0	0	0
A/R FACTORED	8,167	5,169	1,260	1,764	(4,632)	0
A/R EXCHANGE IMBALANCE	0	0	0	0	0	0
INTEREST RECEIVABLE CONTINGENT TAX	0	0	0	0	0	0
DEFERRED BILLED	(18,713)	(12,556)	2,061	(818)	(22,589)	0
DEFERRED BILLED DEMAND	0	0	0	0	0	0
DEFERRED UNBILLED	5,153	5,544	1,480	2,269	3,468	0
DEFERRED EXCHANGE	0	0	0	0	0	0
DEFERRED OFF-SYSTEM SALES	0	0	0	0	0	0
DEFERRED STRANDED CAPACITY	0	0	0	0	0	0
INTEREST RECEIVABLE	46	0	0	0	0	0
190 CUR FIT	(544)	458	(6)	(111)	257	0
190 CUR SIT	0	0	0	0	0	0
DEFERRED TRANSITION COSTS	0	0	0	0	0	0
DEFERRED CHARGES OTHER	0	0	0	0	0	0
EXCHANGE GAS	0	0	0	0	0	0
STORAGE GAS	(6,738)	5,231	(62)	(1,292)	5,313	0
AMS	0	0	0	0	0	0
OTHER INVENTORIES	0	0	0	0	0	0
OPEB	0	0	0	0	0	0
RETIREMENT INCOME PLAN	0	0	0	0	0	0
PERCENTAGE OF INCOME PLAN	220	(516)	716	0	0	0
BUDGET PLUS PAYMENT PLAN	0	0	0	0	0	0
WEATHERIZATION	0	0	0	0	0	0
OTHER REGULATORY ASSETS	(1,969)	1,562	(19)	3	0	0
PREPAID EXCISE TAX	0	0	0	0	0	0
PREPAID OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
DEFERRED PRODUCTION & STORAGE	0	0	0	0	0	0
DEFERRED WC PEAK	0	0	0	0	0	0
DEFERRED WC OFF-PEAK	0	0	0	0	0	0
DEFERRED ADJUSTMENT	0	0	0	0	0	0
DUE TO CHANGE IN CURRENT ASSETS	(28,130)	(3,592)	2,158	(2,296)	(5,891)	0

Columbia Gas of Ohio, Inc.
Indirect Cash Flow - Working Capital Changes
COH0708
Five Year Trend

	2008	2009	2010	2011	2012	2013
A/P GAS COST	(14,939)	1,401	1,627	1,012	(8,293)	0
A/P OTHER	(2)	0	0	0	0	0
A/P SERVICE CORP	0	0	0	0	0	0
MISC PAYABLE DUE PARENT COMPANY	0	0	0	0	0	0
A/P TCO/GULF	91	(62)	(1)	2	24	0
A/P NONAPP TCO	0	0	0	0	0	0
A/P INTERCO OTHER	0	0	0	0	0	0
INTEREST PAYABLE CONTIGENT TAX INT	(194)	0	0	0	0	0
ACCRUED EXCISE TAX	(146)	975	259	358	1,036	0
ACCRUED PROPERTY TAX	3,577	3,934	4,739	7,296	7,301	0
283 CUR SIT	0	0	0	0	0	0
283 CUR FIT	6,680	4,384	260	1,246	8,445	0
236 CUR YR FIT PAY	2	0	0	0	0	0
236 PRIOR YR FIT PAY	(0)	0	0	0	0	0
236 FIT OPEN YRS PAY	(658)	0	0	0	0	0
236 CUR YR SIT PAY	0	0	0	0	0	0
INTEREST PAYABLE	915	728	760	591	551	0
236 PRIOR YR SIT PAY	0	0	0	0	0	0
236 SIT OPEN YRS PAY	0	0	0	0	0	0
DISTRIBUTION TAX	(30)	37	26	27	32	0
LONG-TERM INTEREST PAYABLE	131	6	6	3	0	0
EXCH GAS IC	0	0	0	0	0	0
EXCH GAS NIC	(49,646)	0	0	0	0	0
DEFERRED EXCHANGE	0	0	0	0	0	0
STORAGE GAS	0	0	0	0	0	0
AMS	0	0	0	0	0	0
THRIFT PLAN	0	0	0	0	0	0
RATE REFUNDS	0	0	0	0	0	0
RETIREMENT INCOME PLAN	0	0	0	0	0	0
OTHER CURRENT LIABILITIES	0	0	0	0	0	0
REFUND PROV	0	0	0	0	0	0
A/P MARKETER	0	0	0	0	0	0
A/P CES	0	0	0	0	0	0
A/P FACTORED ACCOUNTS	1,222	1,246	469	530	(4,675)	0
A/P CORC	0	0	0	0	0	0
FORWARD SALES LIABILITY	0	0	0	0	0	0
CIC ACCRUAL	0	0	0	0	0	0
DIVIDENDS PAYABLE	0	0	0	0	0	0
CUSTOMER DEPOSITS	0	0	0	0	0	0
SETTLEMENT REV	(15,677)	0	0	0	0	0
DUE TO CHANGE IN CURRENT LIABILITIES	(68,674)	12,649	8,145	11,065	4,421	0
WORKING CAPITAL CHANGE	(96,804)	9,057	10,303	8,769	(1,470)	0

Columbia Gas of Ohio, Inc.
Indirect Cash Flow - Summary
COH0708
Five Year Trend

	2008	2009	2010	2011	2012	2013
NET INCOME	50,260	11,317	(511)	(12,098)	(21,239)	0
INCOME FROM SUBSIDIARIES	(180)	(180)	(180)	(180)	(180)	0
DEPRECIATION	42,032	52,640	57,378	61,587	63,724	0
AFUDC	(9,554)	(2,380)	(2,320)	(989)	(989)	0
DEFERRED INC TAX - LT ASSETS	(854)	(854)	(854)	(854)	(854)	0
DEFERRED INC TAX - LT LIAB	14,300	14,107	10,362	9,163	9,163	0
190 FIT FAS 96	360	336	300	288	288	0
190 SIT FAS 96	0	0	0	0	0	0
282 FIT FAS 96	(5,474)	(5,267)	(3,324)	(1,562)	(1,562)	0
282 SIT FAS 96	0	0	0	0	0	0
255 INV TAX CR	(680)	(617)	(552)	(544)	(544)	0
DEFERRED PROP TAX - SFAS 96	(2,033)	(1,863)	(1,726)	(4,493)	(4)	0
DEFERRED EXCISE TAX - SFAS 96	3,724	3,724	3,724	3,724	3,724	0
DEFERRED CHARGES - OTHER	0	0	0	0	0	0
182 FAS 96	5,474	5,267	3,324	1,562	1,562	0
254 FAS 96	(366)	(333)	(295)	(292)	(292)	0
OPEB (ASSETS)	~~4,980~~	~~4,980~~	~~4,980~~	~~4,980~~	~~4,980~~	0
OPEB (LIABILITIES)	~~(4,980)~~	~~(4,980)~~	~~(4,980)~~	~~(4,980)~~	~~(4,980)~~	0
RETIREMENT INCOME PLAN	0	0	0	0	0	0
INJURIES AND DAMAGES	0	0	0	0	0	0
NON CUR SETTLEMENT REV	(9,258)	0	0	0	0	0
OTHER NON-CURRENT LIABILITIES	0	0	0	0	0	0
OTHER NON-CURRENT ASSETS	0	0	0	0	0	0
OTHER REGULATORY ASSETS	(6,865)	(2,039)	(2,039)	(2,039)	(2,039)	0
CASH BEFORE WORKING CAPITAL	80,886	73,858	63,287	53,273	50,758	0
DUE TO CHANGE IN CURRENT ASSETS	(28,130)	(3,592)	2,158	(2,296)	(5,891)	0
DUE TO CHANGE IN CURRENT LIABILITIES	~~(68,674)~~	12,649	8,145	11,065	4,421	0
WORKING CAPITAL CHANGE	(96,804)	9,057	10,303	8,769	(1,470)	0
NET CASH FROM OPERATIONS	(15,918)	82,915	73,590	62,042	49,288	0
NET FINANCING ACTIVITY	139,058	114,696	107,003	48,166	60,426	0
CAPITAL EXPENDITURES GROSS	(126,040)	(200,511)	(183,493)	(113,108)	(112,614)	0
ADJUSTMENTS	2,900	2,900	2,900	2,900	2,900	0
NET CONSTRUCTION	(123,140)	(197,611)	(180,593)	(110,208)	(109,714)	0
INVESTMENT IN SUBSIDIARIES	0	0	0	0	0	0
INDIRECT CASH FLOW	0	0	0	0	0	0
PLANT RETIREMENTS ACTIVITY	11,068	11,068	11,068	11,068	11,068	0