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Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

ata: 3 Months Actual & 9 Months Estimated
ype of Filing: X Original _ Update _ Revised
Vork Paper Reference No(s):

Current Annualized **30 Year Normalized Volumes**

Witness: Larry W. Martin

ine No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	71	SGTS - 10%										
2		**COMMERCIAL**										
3		Customer Charge:	59		6.50	383.50	9.4	381.73	99.5	0.00	383.50	99.5
4		Administrative Charge:	59		6.00	354.00	8.7	(354.00)	(100.0)	0.00	354.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		87.5	1.3669	119.60	2.9	(36.66)	(30.7)	0.00	119.60	(30.7)
7		2.1 - 8.0 Mcf		197.4	1.3669	269.83	6.6	(82.71)	(30.7)	0.00	269.83	(30.7)
8		8.1 - 10.0 Mcf		52.0	1.3669	71.08	1.7	(21.79)	(30.7)	0.00	71.08	(30.7)
9		10.1 - 15.0 Mcf		122.4	1.3669	167.31	4.1	(51.29)	(30.7)	0.00	167.31	(30.7)
10		15.1 - 20.0 Mcf		108.0	1.3669	147.63	3.6	(45.26)	(30.7)	0.00	147.63	(30.7)
11		Over 20.0 Mcf		1,179.0	1.3669	1,611.58	39.5	(494.01)	(30.7)	0.00	1,611.58	(30.7)
12		Subtotal		1,746.3		3,124.53	76.5	(703.99)	(22.5)	0.00	3,124.53	(22.5)
13		Gross Receipts Tax			4.930%	0.00	0.0	166.98	0.0	0.00	0.00	0.0
14		PIPP Rider		1,050.4	0.4004	420.58	10.3	0.00	0.0	0.00	420.58	0.0
15		Temporary Base Rate Revenue Rider		1,746.3	0.0063	11.00	0.3	(11.00)	(100.0)	0.00	11.00	(100.0)
16		Uncollectible Expense Rider		1,746.3	0.1631	284.82	7.0	(13.44)	(4.7)	0.00	284.82	(4.7)
17		Choice Program Sharing Credit		1,746.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		1,153.6	0.1593	183.77	4.5	0.00	0.0	0.00	183.77	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		592.7	0.0877	51.98	1.3	0.00	0.0	0.00	51.98	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.1	0.00	0.0	0.00	0.00	0.0
21		Total				4,076.68	100.00	(561.45)	(13.8)	0.00	4,076.68	(13.8)

] Temporary Base Rate Revenue Rider included in Base Revenue.
] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Current Annualized **30 Year Normalized Volumes**

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	74	SGTS - 40%										
2		COMMERCIAL										
3		Customer Charge:	12		6.50	78.00	52.0	77.64	99.5	0.00	78.00	99.5
4		Administrative Charge:	12		6.00	72.00	48.0	(72.00)	(100.0)	0.00	72.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
7		2.1 - 8.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
8		8.1 - 10.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
9		10.1 - 15.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
10		15.1 - 20.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		Over 20.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
12		Subtotal		0.0		150.00	100.0	5.64	3.8	0.00	150.00	3.8
13		Gross Receipts Tax			4.930%	0.00	0.0	7.76	0.0	0.00	0.00	0.0
14		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Temporary Base Rate Revenue Rider		0.0	0.0063	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Uncollectible Expense Rider		0.0	0.1631	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		Total				150.00	100.00	13.40	8.9	0.00	150.00	8.9

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] *Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.*

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1040	Gas Transportation Service - Choice Res										
	RESIDENTIAL										
	Customer Charge:	18,705		16.50	308,632.50	18.5	158,992.50	51.5	0.00	308,632.50	51.5
	Commodity Charge:										
	0.0 - 2.0 Mcf		34,878.5	1.3607	47,459.17	2.9	18,701.86	39.4	0.00	47,459.17	39.4
	2.1 - 12.0 Mcf		131,455.0	1.3607	178,870.82	10.8	70,486.17	39.4	0.00	178,870.82	39.4
	12.1 - 25.0 Mcf		111,513.4	1.3607	151,736.28	9.1	59,793.49	39.4	0.00	151,736.28	39.4
	25.1 - 50.0 Mcf		129,682.5	1.2784	165,786.11	10.0	8,831.38	5.3	0.00	165,786.11	5.3
	50.1 - 75.0 Mcf		80,690.2	1.2784	103,154.35	6.2	5,495.00	5.3	0.00	103,154.35	5.3
	75.1 - 100.0 Mcf		54,311.8	1.2784	69,432.21	4.2	3,698.63	5.3	0.00	69,432.21	5.3
	100.1 - 500.0 Mcf		113,152.3	1.2784	144,653.90	8.7	(22,064.70)	(15.3)	0.00	144,653.90	(15.3)
	500.1 - 1,000.0 Mcf		4,552.9	1.2784	5,820.43	0.3	(887.82)	(15.3)	0.00	5,820.43	(15.3)
	Over 1,000.0 Mcf		10,173.9	1.2784	13,006.31	0.8	(1,983.91)	(15.3)	0.00	13,006.31	(15.3)
	Subtotal		670,410.5		1,188,552.08	71.5	301,062.60	25.3	0.00	1,188,552.08	25.3
	Gross Receipts Tax			4.930%	0.00	0.0	97,738.67	0.0	0.00	0.00	0.0
	PIPP Rider		670,410.5	0.4004	268,432.36	16.1	0.00	0.0	0.00	268,432.36	0.0
	Temporary Base Rate Revenue Rider		670,410.5	0.0058	3,888.38	0.2	(3,888.38)	(100.0)	0.00	3,888.38	(100.0)
	Uncollectible Expense Rider		670,410.5	0.1631	109,343.95	6.6	(5,162.16)	(4.7)	0.00	109,343.95	(4.7)
	Choice Program Sharing Credit		670,410.5	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Competitive Retail Natural Gas Service Credit		670,410.5	(0.0059)	(3,955.42)	(0.2)	0.00	0.0	0.00	(3,955.42)	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		542,531.4	0.1593	86,425.25	5.2	0.00	0.0	0.00	86,425.25	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		127,879.1	0.0877	11,215.00	0.7	0.00	0.0	0.00	11,215.00	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
	Total				1,663,901.60	100.00	389,750.73	23.4	0.00	1,663,901.60	23.4

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (E - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1040	Gas Transportation Service - Choice Comm										
	COMMERCIAL										
	Customer Charge:	216,584		16.50	3,573,636.00	11.0	1,840,964.00	51.5	0.00	3,573,636.00	51.5
	Commodity Charge:										
	0.0 - 2.0 Mcf		321,092.4	1.3607	436,910.43	1.3	172,169.74	39.4	0.00	436,910.43	39.4
	2.1 - 12.0 Mcf		1,137,614.6	1.3607	1,547,952.19	4.8	609,988.94	39.4	0.00	1,547,952.19	39.4
	12.1 - 25.0 Mcf		1,039,470.8	1.3607	1,414,407.92	4.4	557,364.24	39.4	0.00	1,414,407.92	39.4
	25.1 - 50.0 Mcf		1,428,918.1	1.2784	1,826,728.90	5.6	97,309.32	5.3	0.00	1,826,728.90	5.3
	50.1 - 75.0 Mcf		1,027,013.6	1.2784	1,312,934.19	4.0	69,939.62	5.3	0.00	1,312,934.19	5.3
	75.1 - 100.0 Mcf		807,050.9	1.2784	1,031,733.87	3.2	54,960.17	5.3	0.00	1,031,733.87	5.3
	100.1 - 500.0 Mcf		4,757,619.6	1.2784	6,082,140.90	18.7	(927,735.83)	(15.3)	0.00	6,082,140.90	(15.3)
	500.1 - 1,000.0 Mcf		1,537,825.4	1.2784	1,965,955.99	6.0	(299,875.95)	(15.3)	0.00	1,965,955.99	(15.3)
	Over 1,000.0 Mcf		2,650,681.2	1.2784	3,388,630.85	10.4	(516,882.84)	(15.3)	0.00	3,388,630.85	(15.3)
	Subtotal		14,707,286.6		22,581,031.24	69.4	1,658,201.41	7.3	0.00	22,581,031.24	7.3
	Gross Receipts Tax			4.930%	0.00	0.0	1,697,653.52	0.0	0.00	0.00	0.0
	PIPP Rider		14,707,286.6	0.4004	5,888,797.55	18.1	0.00	0.0	0.00	5,888,797.55	0.0
	Temporary Base Rate Revenue Rider		14,707,286.6	0.0058	85,302.26	0.3	(85,302.26)	(100.0)	0.00	85,302.26	(100.0)
	Uncollectible Expense Rider		14,707,286.6	0.1631	2,398,758.44	7.4	(113,246.10)	(4.7)	0.00	2,398,758.44	(4.7)
	Choice Program Sharing Credit		14,707,286.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Competitive Retail Natural Gas Service Credit		14,707,286.6	(0.0059)	(86,772.99)	(0.3)	86,772.99	(100.0)	0.00	(86,772.99)	(100.0)
	SB 287 Tax 0 .0 - 100.0 Mcf		5,761,160.4	0.1593	917,752.85	2.8	0.00	0.0	0.00	917,752.85	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		7,351,874.4	0.0877	644,759.38	2.0	0.00	0.0	0.00	644,759.38	0.0
	SB 287 Tax Over 2,000 Mcf		1,594,251.8	0.0411	65,523.75	0.3	0.00	0.0	0.00	65,523.75	0.0
	Total				32,495,152.48	100.00	3,244,079.56	10.0	0.00	32,495,152.48	10.0

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev [F - K] (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (KI) ($)	Total Revenue % Increase (M / KI) (O) (%)
1040	Gas Transportation Service - Choice Ind										
	INDUSTRIAL										
	Customer Charge:	1,562		16.50	25,773.00	8.0	13,277.00	51.5	0.00	25,773.00	51.5
	Commodity Charge:										
	0.0 - 2.0 Mcf		2,464.3	1.3607	3,353.17	1.0	1,321.36	39.4	0.00	3,353.17	39.4
	2.1 - 12.0 Mcf		10,704.5	1.3607	14,565.61	4.5	5,739.76	39.4	0.00	14,565.61	39.4
	12.1 - 25.0 Mcf		11,590.8	1.3607	15,771.60	4.9	6,214.99	39.4	0.00	15,771.60	39.4
	25.1 - 50.0 Mcf		17,658.9	1.2784	22,575.14	7.0	1,202.57	5.3	0.00	22,575.14	5.3
	50.1 - 75.0 Mcf		13,532.5	1.2784	17,299.95	5.4	921.56	5.3	0.00	17,299.95	5.3
	75.1 - 100.0 Mcf		10,787.0	1.2784	13,790.10	4.3	734.60	5.3	0.00	13,790.10	5.3
	100.1 - 500.0 Mcf		57,114.9	1.2784	73,015.69	22.7	(11,137.41)	(15.3)	0.00	73,015.69	(15.3)
	500.1 - 1,000.0 Mcf		16,777.0	1.2784	21,447.72	6.7	(3,271.52)	(15.3)	0.00	21,447.72	(15.3)
	Over 1,000.0 Mcf		8,930.5	1.2784	11,416.75	3.6	(1,741.45)	(15.3)	0.00	11,416.75	(15.3)
	Subtotal		149,560.4		219,008.73	68.1	13,261.46	6.1	0.00	219,008.73	6.1
	Gross Receipts Tax			4.930%	0.00	0.0	16,616.75	0.0	0.00	0.00	0.0
	PIPP Rider		149,560.4	0.4004	59,883.98	18.7	0.00	0.0	0.00	59,883.98	0.0
	Temporary Base Rate Revenue Rider		149,560.4	0.0058	867.45	0.3	(867.45)	(100.0)	0.00	867.45	(100.0)
	Uncollectible Expense Rider		149,560.4	0.1631	24,393.30	7.6	(1,151.61)	(4.7)	0.00	24,393.30	(4.7)
	Choice Program Sharing Credit		149,560.4	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Competitive Retail Natural Gas Service Credit		149,560.4	(0.0059)	(882.41)	(0.3)	882.41	(100.0)	0.00	(882.41)	(100.0)
	SB 287 Tax 0 .0 - 100.0 Mcf		66,738.0	0.1593	10,631.36	3.3	0.00	0.0	0.00	10,631.36	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		80,905.4	0.0877	7,095.40	2.2	0.00	0.0	0.00	7,095.40	0.0
	SB 287 Tax Over 2,000 Mcf		1,917.0	0.0411	78.79	0.1	0.00	0.0	0.00	78.79	0.0
	Total				321,076.60	100.00	28,741.56	9.0	0.00	321,076.60	9.0

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1049	GTS - Schools Choice										
	COMMERCIAL										
	Customer Charge:	0		15.71	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Commodity Charge:										
	0.0 - 2.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	2.1 - 12.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	12.1 - 25.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	25.1 - 50.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	50.1 - 75.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	75.1 - 100.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	100.1 - 500.0 Mcf		1.0	1.2170	1.22	22.8	(0.19)	(15.6)	0.00	1.22	(15.6)
	500.1 - 1,000.0 Mcf		2.0	1.2170	2.43	45.5	(0.37)	(15.2)	0.00	2.43	(15.2)
	Over 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		3.0		3.65	68.3	(0.56)	(15.3)	0.00	3.65	(15.3)
	Gross Receipts Tax			4.930%	0.00	0.0	0.24	0.0	0.00	0.00	0.0
	PIPP Rider		3.0	0.4004	1.20	22.5	0.00	0.0	0.00	1.20	0.0
	Temporary Base Rate Revenue Rider		3.0	0.0055	0.02	0.4	(0.02)	(100.0)	0.00	0.02	(100.0)
	Uncollectible Expense Rider		3.0	0.1631	0.49	9.2	(0.02)	(4.1)	0.00	0.49	(4.1)
	Choice Program Sharing Credit		3.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Competitive Retail Natural Gas Service Credit		3.0	(0.0056)	(0.02)	(0.4)	0.02	(100.0)	0.00	(0.02)	(100.0)
	SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				5.34	100.00	(0.34)	(6.4)	0.00	5.34	(6.4)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
121	GTS - Interruptible Schools Comm										
	COMMERCIAL										
	Customer Charge:	16,579		15.71	260,456.09	3.2	133,295.16	51.2	0.00	260,456.09	51.2
	Commodity Charge:										
	0.0 - 2.0 Mcf		32,053.4	1.2954	41,521.97	0.5	16,241.46	39.1	0.00	41,521.97	39.1
	2.1 - 12.0 Mcf		133,347.4	1.2954	172,738.22	2.1	67,567.13	39.1	0.00	172,738.22	39.1
	12.1 - 25.0 Mcf		155,744.9	1.2954	201,751.94	2.5	78,915.94	39.1	0.00	201,751.94	39.1
	25.1 - 50.0 Mcf		271,303.8	1.2170	330,176.72	4.1	16,875.10	5.1	0.00	330,176.72	5.1
	50.1 - 75.0 Mcf		245,319.7	1.2170	298,554.07	3.7	15,258.89	5.1	0.00	298,554.07	5.1
	75.1 - 100.0 Mcf		225,997.7	1.2170	275,039.20	3.4	14,057.06	5.1	0.00	275,039.20	5.1
	100.1 - 500.0 Mcf		2,116,034.8	1.2170	2,575,214.35	31.6	(397,391.33)	(15.4)	0.00	2,575,214.35	(15.4)
	500.1 - 1,000.0 Mcf		839,926.7	1.2170	1,022,190.79	12.5	(157,738.23)	(15.4)	0.00	1,022,190.79	(15.4)
	Over 1,000.0 Mcf		632,393.3	1.2170	769,622.65	9.4	(118,763.47)	(15.4)	0.00	769,622.65	(15.4)
	Subtotal		4,652,121.7		5,947,266.00	73.0	(331,682.29)	(5.6)	0.00	5,947,266.00	(5.6)
	Gross Receipts Tax			4.930%	0.00	0.0	386,870.26	0.0	0.00	0.00	0.0
	PIPP Rider		2,351,478.9	0.4004	941,532.15	11.6	0.00	0.0	0.00	941,532.15	0.0
	Temporary Base Rate Revenue Rider		4,652,121.7	0.0055	25,586.67	0.3	(25,586.67)	(100.0)	0.00	25,586.67	(100.0)
	Uncollectible Expense Rider		4,652,121.7	0.1631	758,761.05	9.3	(35,821.34)	(4.7)	0.00	758,761.05	(4.7)
	Choice Program Sharing Credit		4,652,121.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		1,063,766.9	0.1593	169,458.07	2.1	0.00	0.0	0.00	169,458.07	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		3,445,921.6	0.0877	302,207.32	3.7	0.00	0.0	0.00	302,207.32	0.0
	SB 287 Tax Over 2,000 Mcf		142,433.2	0.0411	5,854.00	0.0	0.00	0.0	0.00	5,854.00	0.0
	Total				8,150,665.26	100.00	(6,220.04)	(0.1)	0.00	8,150,665.26	(0.1)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
121	GTS - Interruptible Schools Ind										
	INDUSTRIAL										
	Customer Charge:	29		15.71	455.59	1.9	233.16	51.2	0.00	455.59	51.2
	Commodity Charge:										
	0.0 - 2.0 Mcf		60.0	1.2954	77.72	0.3	30.41	39.1	0.00	77.72	39.1
	2.1 - 12.0 Mcf		253.1	1.2954	327.87	1.4	128.24	39.1	0.00	327.87	39.1
	12.1 - 25.0 Mcf		314.9	1.2954	407.92	1.7	159.56	39.1	0.00	407.92	39.1
	25.1 - 50.0 Mcf		594.8	1.2170	723.87	3.1	37.00	5.1	0.00	723.87	5.1
	50.1 - 75.0 Mcf		550.5	1.2170	669.96	2.8	34.24	5.1	0.00	669.96	5.1
	75.1 - 100.0 Mcf		525.0	1.2170	638.93	2.7	32.65	5.1	0.00	638.93	5.1
	100.1 - 500.0 Mcf		6,732.1	1.2170	8,192.97	34.7	(1,264.29)	(15.4)	0.00	8,192.97	(15.4)
	500.1 - 1,000.0 Mcf		4,530.0	1.2170	5,513.01	23.4	(850.73)	(15.4)	0.00	5,513.01	(15.4)
	Over 1,000.0 Mcf		903.4	1.2170	1,099.44	4.7	(169.66)	(15.4)	0.00	1,099.44	(15.4)
	Subtotal		14,463.8		18,107.28	76.7	(1,629.42)	(9.0)	0.00	18,107.28	(9.0)
	Gross Receipts Tax			4.930%	0.00	0.0	1,086.47	0.0	0.00	0.00	0.0
	PIPP Rider		4.064.4	0.4004	1,627.39	6.9	0.00	0.0	0.00	1,627.39	0.0
	Temporary Base Rate Revenue Rider		14,463.8	0.0055	79.55	0.3	(79.55)	(100.0)	0.00	79.55	(100.0)
	Uncollectible Expense Rider		14,463.8	0.1631	2,359.05	10.0	(111.38)	(4.7)	0.00	2,359.05	(4.7)
	Choice Program Sharing Credit		14,463.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		2,298.3	0.1593	366.12	1.6	0.00	0.0	0.00	366.12	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		12,165.5	0.0877	1,066.91	4.5	0.00	0.0	0.00	1,066.91	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				23,606.30	100.00	(733.88)	(3.1)	0.00	23,606.30	(3.1)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
2	GTS - Interruptible Comm										
	COMMERCIAL										
	Customer Charge:	33,034		16.50	545,061.00	2.0	280,789.00	51.5	0.00	545,061.00	51.5
	Administrative Charge:	33,034		6.00	198,204.00	0.7	(198,204.00)	(100.0)	0.00	198,204.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		63,074.4	1.3607	85,825.34	0.3	33,820.49	39.4	0.00	85,825.34	39.4
	2.1 - 12.0 Mcf		299,270.0	1.3607	407,216.69	1.5	160,468.57	39.4	0.00	407,216.69	39.4
	12.1 - 25.0 Mcf		368,486.3	1.3607	501,399.31	1.9	197,582.35	39.4	0.00	501,399.31	39.4
	25.1 - 50.0 Mcf		666,866.4	1.2784	852,522.01	3.2	45,413.60	5.3	0.00	852,522.01	5.3
	50.1 - 75.0 Mcf		618,160.1	1.2784	790,255.87	3.0	42,096.70	5.3	0.00	790,255.87	5.3
	75.1 - 100.0 Mcf		581,883.5	1.2784	743,879.87	2.8	39,626.26	5.3	0.00	743,879.87	5.3
	100.1 - 500.0 Mcf		5,433,829.6	1.2784	6,946,607.76	26.1	(1,059,596.77)	(15.3)	0.00	6,946,607.76	(15.3)
	500.1 - 1,000.0 Mcf		2,302,062.1	1.2784	2,942,956.19	11.1	(448,902.11)	(15.3)	0.00	2,942,956.19	(15.3)
	Over 1,000.0 Mcf		3,587,901.0	1.2784	4,586,772.64	17.2	(699,640.70)	(15.3)	0.00	4,586,772.64	(15.3)
	Subtotal		13,921,533.4		18,600,700.68	69.8	(1,606,546.61)	(8.6)	0.00	18,600,700.68	(8.6)
	Gross Receipts Tax			4.930%	0.00	0.0	1,238,103.25	0.0	0.00	0.00	0.0
	PIPP Rider		10,869,457.3	0.4004	4,352,130.70	16.3	0.00	0.0	0.00	4,352,130.70	0.0
	Temporary Base Rate Revenue Rider		13,921,533.4	0.0058	80,744.89	0.3	(80,744.89)	(100.0)	0.00	80,744.89	(100.0)
	Uncollectible Expense Rider		13,921,533.4	0.1631	2,270,602.10	8.5	(107,195.81)	(4.7)	0.00	2,270,602.10	(4.7)
	Choice Program Sharing Credit		13,921,533.4	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		2,597,740.7	0.1593	413,820.09	1.6	0.00	0.0	0.00	413,820.09	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		9,392,599.8	0.0877	823,731.00	3.1	0.00	0.0	0.00	823,731.00	0.0
	SB 287 Tax Over 2,000 Mcf		1,931,192.9	0.0411	79,372.03	0.4	0.00	0.0	0.00	79,372.03	0.0
	Total				26,621,101.49	100.00	(556,384.06)	(2.1)	0.00	26,621,101.49	(2.1)

Columbia Gas of Ohio, Inc.
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For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
2	GTS - Interruptible Ind										
	INDUSTRIAL										
	Customer Charge:	5,738		16.50	94,677.00	1.0	48,773.00	51.5	0.00	94,677.00	51.5
	Administrative Charge:	5,738		6.00	34,428.00	0.4	(34,428.00)	(100.0)	0.00	34,428.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		10,441.5	1.3607	14,207.75	0.2	5,598.73	39.4	0.00	14,207.75	39.4
	2.1 - 12.0 Mcf		50,596.5	1.3607	68,846.66	0.8	27,129.84	39.4	0.00	68,846.66	39.4
	12.1 - 25.0 Mcf		63,948.4	1.3607	87,014.59	1.0	34,289.13	39.4	0.00	87,014.59	39.4
	25.1 - 50.0 Mcf		119,216.5	1.2784	152,406.37	1.7	8,118.65	5.3	0.00	152,406.37	5.3
	50.1 - 75.0 Mcf		115,204.2	1.2784	147,277.05	1.6	7,845.41	5.3	0.00	147,277.05	5.3
	75.1 - 100.0 Mcf		112,118.6	1.2784	143,332.42	1.6	7,635.27	5.3	0.00	143,332.42	5.3
	100.1 - 500.0 Mcf		1,422,410.1	1.2784	1,818,409.07	20.0	(277,369.97)	(15.3)	0.00	1,818,409.07	(15.3)
	500.1 - 1,000.0 Mcf		1,049,733.2	1.2784	1,341,978.92	14.8	(204,697.97)	(15.3)	0.00	1,341,978.92	(15.3)
	Over 1,000.0 Mcf		2,077,085.1	1.2784	2,655,345.59	29.2	(405,031.59)	(15.3)	0.00	2,655,345.59	(15.3)
	Subtotal		5,020,754.1		6,557,923.42	72.3	(782,137.50)	(11.9)	0.00	6,557,923.42	(11.9)
	Gross Receipts Tax			4.930%	0.00	0.0	410,777.18	0.0	0.00	0.00	0.0
	PIPP Rider		3,141,242.7	0.4004	1,257,753.58	13.8	0.00	0.0	0.00	1,257,753.58	0.0
	Temporary Base Rate Revenue Rider		5,020,754.1	0.0058	29,120.37	0.3	(29,120.37)	(100.0)	0.00	29,120.37	(100.0)
	Uncollectible Expense Rider		5,020,754.1	0.1631	818,884.99	9.0	(38,659.80)	(4.7)	0.00	818,884.99	(4.7)
	Choice Program Sharing Credit		5,020,754.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		471,525.7	0.1593	75,114.04	0.8	0.00	0.0	0.00	75,114.04	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		3,457,248.4	0.0877	303,200.68	3.3	0.00	0.0	0.00	303,200.68	0.0
	SB 287 Tax Over 2,000 Mcf		1,091,980.0	0.0411	44,880.38	0.5	0.00	0.0	0.00	44,880.38	0.0
	Total				9,086,877.46	100.00	(439,140.49)	(4.8)	0.00	9,086,877.46	(4.8)

Columbia Gas of Ohio, Inc.
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Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (KI) ($)	Total Revenue % Increase (M / KI) (O) (%)
30	GTS 100% Commercial										
	COMMERCIAL										
	Customer Charge:	3,130		16.50	51,645.00	5.1	26,605.00	51.5	0.00	51,645.00	51.5
	Administrative Charge:	3,130		6.00	18,780.00	1.8	(18,780.00)	(100.0)	0.00	18,780.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		5,768.6	1.3607	7,849.33	0.8	3,093.13	39.4	0.00	7,849.33	39.4
	2.1 - 12.0 Mcf		26,024.8	1.3607	35,411.95	3.5	13,954.49	39.4	0.00	35,411.95	39.4
	12.1 - 25.0 Mcf		30,558.1	1.3607	41,580.41	4.1	16,385.25	39.4	0.00	41,580.41	39.4
	25.1 - 50.0 Mcf		52,328.6	1.2784	66,896.88	6.6	3,563.58	5.3	0.00	66,896.88	5.3
	50.1 - 75.0 Mcf		44,530.0	1.2784	56,927.15	5.6	3,032.50	5.3	0.00	56,927.15	5.3
	75.1 - 100.0 Mcf		37,665.6	1.2784	48,151.70	4.7	2,565.03	5.3	0.00	48,151.70	5.3
	100.1 - 500.0 Mcf		194,365.3	1.2784	248,476.60	24.4	(37,901.23)	(15.3)	0.00	248,476.60	(15.3)
	500.1 - 1,000.0 Mcf		32,580.8	1.2784	41,651.29	4.1	(6,353.25)	(15.3)	0.00	41,651.29	(15.3)
	Over 1,000.0 Mcf		68,761.4	1.2784	87,904.57	8.6	(13,408.47)	(15.3)	0.00	87,904.57	(15.3)
	Subtotal		492,583.2		705,274.88	69.3	(7,243.97)	(1.0)	0.00	705,274.88	(1.0)
	Gross Receipts Tax			4.930%	0.00	0.0	50,130.59	0.0	0.00	0.00	0.0
	PIPP Rider		437,971.4	0.4004	175,363.75	17.2	0.00	0.0	0.00	175,363.75	0.0
	Temporary Base Rate Revenue Rider		492,583.2	0.0058	2,856.98	0.3	(2,856.98)	(100.0)	0.00	2,856.98	(100.0)
	Uncollectible Expense Rider		492,583.2	0.1631	80,340.32	7.9	(3,792.89)	(4.7)	0.00	80,340.32	(4.7)
	Choice Program Sharing Credit		492,583.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		196,875.7	0.1593	31,362.30	3.1	0.00	0.0	0.00	31,362.30	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		252,521.5	0.0877	22,146.14	2.2	0.00	0.0	0.00	22,146.14	0.0
	SB 287 Tax Over 2,000 Mcf		43,186.0	0.0411	1,774.94	0.0	0.00	0.0	0.00	1,774.94	0.0
	Total				1,019,119.31	100.00	36,236.75	3.6	0.00	1,019,119.31	3.6

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30	GTS 100% Industrial										
	INDUSTRIAL										
	Customer Charge:	226		16.50	3,729.00	5.4	1,921.00	51.5	0.00	3,729.00	51.5
	Administrative Charge:	226		6.00	1,356.00	2.0	(1,356.00)	(100.0)	0.00	1,356.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		337.8	1.3607	459.64	0.7	181.13	39.4	0.00	459.64	39.4
	2.1 - 12.0 Mcf		1,515.4	1.3607	2,062.00	3.0	812.56	39.4	0.00	2,062.00	39.4
	12.1 - 25.0 Mcf		1,710.4	1.3607	2,327.34	3.4	917.12	39.4	0.00	2,327.34	39.4
	25.1 - 50.0 Mcf		3,064.0	1.2784	3,917.02	5.6	208.66	5.3	0.00	3,917.02	5.3
	50.1 - 75.0 Mcf		2,841.8	1.2784	3,632.96	5.2	193.52	5.3	0.00	3,632.96	5.3
	75.1 - 100.0 Mcf		2,462.2	1.2784	3,147.68	4.5	167.67	5.3	0.00	3,147.68	5.3
	100.1 - 500.0 Mcf		17,095.3	1.2784	21,854.63	31.5	(3,333.58)	(15.3)	0.00	21,854.63	(15.3)
	500.1 - 1,000.0 Mcf		3,471.8	1.2784	4,438.35	6.4	(677.00)	(15.3)	0.00	4,438.35	(15.3)
	Over 1,000.0 Mcf		1,235.0	1.2784	1,578.82	2.3	(240.82)	(15.3)	0.00	1,578.82	(15.3)
	Subtotal		33,733.7		48,503.44	70.0	(1,205.74)	(2.5)	0.00	48,503.44	(2.5)
	Gross Receipts Tax			4.930%	0.00	0.0	3,378.89	0.0	0.00	0.00	0.0
	PIPP Rider		28,474.8	0.4004	11,401.31	16.4	0.00	0.0	0.00	11,401.31	0.0
	Temporary Base Rate Revenue Rider		33,733.7	0.0058	195.66	0.3	(195.66)	(100.0)	0.00	195.66	(100.0)
	Uncollectible Expense Rider		33,733.7	0.1631	5,501.97	7.9	(259.75)	(4.7)	0.00	5,501.97	(4.7)
	Choice Program Sharing Credit		33,733.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		11,931.6	0.1593	1,900.70	2.7	0.00	0.0	0.00	1,900.70	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		21,802.1	0.0877	1,912.04	2.8	0.00	0.0	0.00	1,912.04	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
	Total				69,415.12	100.00	1,717.74	2.5	0.00	69,415.12	2.5

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
31	GTS 10% Commercial										
	COMMERCIAL										
	Customer Charge:	615		16.50	10,147.50	3.0	5,227.50	51.5	0.00	10,147.50	51.5
	Administrative Charge:	615		6.00	3,690.00	1.1	(3,690.00)	(100.0)	0.00	3,690.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		1,223.3	1.3607	1,664.54	0.5	655.94	39.4	0.00	1,664.54	39.4
	2.1 - 12.0 Mcf		5,981.6	1.3607	8,139.16	2.4	3,207.34	39.4	0.00	8,139.16	39.4
	12.1 - 25.0 Mcf		7,638.2	1.3607	10,393.30	3.1	4,095.60	39.4	0.00	10,393.30	39.4
	25.1 - 50.0 Mcf		14,195.8	1.2784	18,147.91	5.4	966.73	5.3	0.00	18,147.91	5.3
	50.1 - 75.0 Mcf		11,127.1	1.2784	14,224.88	4.2	757.76	5.3	0.00	14,224.88	5.3
	75.1 - 100.0 Mcf		7,309.8	1.2784	9,344.85	2.8	497.80	5.3	0.00	9,344.85	5.3
	100.1 - 500.0 Mcf		53,310.7	1.2784	68,152.40	20.2	(10,395.59)	(15.3)	0.00	68,152.40	(15.3)
	500.1 - 1,000.0 Mcf		33,790.1	1.2784	43,197.26	12.8	(6,589.07)	(15.3)	0.00	43,197.26	(15.3)
	Over 1,000.0 Mcf		46,823.5	1.2784	59,859.16	17.7	(9,130.58)	(15.3)	0.00	59,859.16	(15.3)
	Subtotal		181,400.1		246,960.96	73.2	(14,396.57)	(5.8)	0.00	246,960.96	(5.8)
	Gross Receipts Tax			4.930%	0.00	0.0	15,980.99	0.0	0.00	0.00	0.0
	PIPP Rider		103,281.5	0.4004	41,353.91	12.3	0.00	0.0	0.00	41,353.91	0.0
	Temporary Base Rate Revenue Rider		181,400.1	0.0058	1,052.12	0.3	(1,052.12)	(100.0)	0.00	1,052.12	(100.0)
	Uncollectible Expense Rider		181,400.1	0.1631	29,586.36	8.8	(1,396.78)	(4.7)	0.00	29,586.36	(4.7)
	Choice Program Sharing Credit		181,400.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0.0 - 100.0 Mcf		47,475.8	0.1593	7,562.89	2.2	0.00	0.0	0.00	7,562.89	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		113,258.6	0.0877	9,932.78	2.9	0.00	0.0	0.00	9,932.78	0.0
	SB 287 Tax Over 2,000 Mcf		20,665.7	0.0411	849.36	0.3	0.00	0.0	0.00	849.36	0.0
	Total				337,298.38	100.00	(864.48)	(0.3)	0.00	337,298.38	(0.3)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
31	GTS 10% Industrial										
	INDUSTRIAL										
	Customer Charge:	96		16.50	1,584.00	1.7	816.00	51.5	0.00	1,584.00	51.5
	Administrative Charge:	96		6.00	576.00	0.6	(576.00)	(100.0)	0.00	576.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		176.0	1.3607	239.48	0.3	94.37	39.4	0.00	239.48	39.4
	2.1 - 12.0 Mcf		806.7	1.3607	1,097.68	1.2	432.55	39.4	0.00	1,097.68	39.4
	12.1 - 25.0 Mcf		984.0	1.3607	1,338.93	1.4	527.62	39.4	0.00	1,338.93	39.4
	25.1 - 50.0 Mcf		1,779.0	1.2784	2,274.27	2.4	121.15	5.3	0.00	2,274.27	5.3
	50.1 - 75.0 Mcf		1,689.3	1.2784	2,159.60	2.3	115.04	5.3	0.00	2,159.60	5.3
	75.1 - 100.0 Mcf		1,673.9	1.2784	2,139.91	2.3	114.00	5.3	0.00	2,139.91	5.3
	100.1 - 500.0 Mcf		21,365.9	1.2784	27,314.17	29.0	(4,166.35)	(15.3)	0.00	27,314.17	(15.3)
	500.1 - 1,000.0 Mcf		16,535.8	1.2784	21,139.37	22.4	(3,224.48)	(15.3)	0.00	21,139.37	(15.3)
	Over 1,000.0 Mcf		6,476.7	1.2784	8,279.81	8.8	(1,262.95)	(15.3)	0.00	8,279.81	(15.3)
	Subtotal		51,487.3		68,143.22	72.4	(7,009.05)	(10.3)	0.00	68,143.22	(10.3)
	Gross Receipts Tax			4.930%	0.00	0.0	4,317.73	0.0	0.00	0.00	0.0
	PIPP Rider		31,029.3	0.4004	12,424.13	13.2	0.00	0.0	0.00	12,424.13	0.0
	Temporary Base Rate Revenue Rider		51,487.3	0.0058	298.63	0.3	(298.63)	(100.0)	0.00	298.63	(100.0)
	Uncollectible Expense Rider		51,487.3	0.1631	8,397.58	8.9	(396.45)	(4.7)	0.00	8,397.58	(4.7)
	Choice Program Sharing Credit		51,487.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		7,108.9	0.1593	1,132.45	1.2	0.00	0.0	0.00	1,132.45	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		44,288.4	0.0877	3,884.09	4.1	0.00	0.0	0.00	3,884.09	0.0
	SB 287 Tax Over 2,000 Mcf		90.0	0.0411	3.70	(0.1)	0.00	0.0	0.00	3.70	0.0
	Total				94,283.80	100.00	(3,386.40)	(3.6)	0.00	94,283.80	(3.6)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
32	GTS 20% Commercial										
	COMMERCIAL										
	Customer Charge:	12		16.50	198.00	3.3	102.00	51.5	0.00	198.00	51.5
	Administrative Charge:	12		6.00	72.00	1.2	(72.00)	(100.0)	0.00	72.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		24.0	1.3607	32.66	0.5	12.87	39.4	0.00	32.66	39.4
	2.1 - 12.0 Mcf		108.8	1.3607	148.04	2.4	58.34	39.4	0.00	148.04	39.4
	12.1 - 25.0 Mcf		120.1	1.3607	163.42	2.7	64.40	39.4	0.00	163.42	39.4
	25.1 - 50.0 Mcf		204.7	1.2784	261.69	4.3	13.94	5.3	0.00	261.69	5.3
	50.1 - 75.0 Mcf		175.0	1.2784	223.72	3.7	11.92	5.3	0.00	223.72	5.3
	75.1 - 100.0 Mcf		157.3	1.2784	201.09	3.3	10.71	5.3	0.00	201.09	5.3
	100.1 - 500.0 Mcf		1,857.7	1.2784	2,374.88	39.1	(362.25)	(15.3)	0.00	2,374.88	(15.3)
	500.1 - 1,000.0 Mcf		321.3	1.2784	410.75	6.8	(62.65)	(15.3)	0.00	410.75	(15.3)
	Over 1,000.0 Mcf		0.0	1.2784	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		2,968.9		4,086.25	67.3	(222.72)	(5.5)	0.00	4,086.25	(5.5)
	Gross Receipts Tax			4.930%	0.00	0.0	289.78	0.0	0.00	0.00	0.0
	PIPP Rider		2,919.3	0.4004	1,168.89	19.2	0.00	0.0	0.00	1,168.89	0.0
	Temporary Base Rate Revenue Rider		2,968.9	0.0058	17.22	0.3	(17.22)	(100.0)	0.00	17.22	(100.0)
	Uncollectible Expense Rider		2,968.9	0.1631	484.23	8.0	(22.86)	(4.7)	0.00	484.23	(4.7)
	Choice Program Sharing Credit		2,968.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		789.9	0.1593	125.83	2.1	0.00	0.0	0.00	125.83	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		2,179.0	0.0877	191.10	3.1	0.00	0.0	0.00	191.10	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				6,073.52	100.00	26.98	0.4	0.00	6,073.52	0.4

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
32	GTS 20% Industrial										
	INDUSTRIAL										
	Customer Charge:	12		16.50	198.00	0.7	102.00	51.5	0.00	198.00	51.5
	Administrative Charge:	12		6.00	72.00	0.3	(72.00)	(100.0)	0.00	72.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		24.0	1.3607	32.66	0.1	12.87	39.4	0.00	32.66	39.4
	2.1 - 12.0 Mcf		120.0	1.3607	163.28	0.6	64.35	39.4	0.00	163.28	39.4
	12.1 - 25.0 Mcf		156.0	1.3607	212.27	0.8	83.65	39.4	0.00	212.27	39.4
	25.1 - 50.0 Mcf		300.0	1.2784	383.52	1.4	20.43	5.3	0.00	383.52	5.3
	50.1 - 75.0 Mcf		300.0	1.2784	383.52	1.4	20.43	5.3	0.00	383.52	5.3
	75.1 - 100.0 Mcf		300.0	1.2784	383.52	1.4	20.43	5.3	0.00	383.52	5.3
	100.1 - 500.0 Mcf		4,800.0	1.2784	6,136.32	21.9	(936.00)	(15.3)	0.00	6,136.32	(15.3)
	500.1 - 1,000.0 Mcf		5,042.8	1.2784	6,446.72	23.0	(983.35)	(15.3)	0.00	6,446.72	(15.3)
	Over 1,000.0 Mcf		3,220.8	1.2784	4,117.47	14.7	(628.06)	(15.3)	0.00	4,117.47	(15.3)
	Subtotal		14,263.6		18,529.28	66.3	(2,295.25)	(12.4)	0.00	18,529.28	(12.4)
	Gross Receipts Tax			4.930%	0.00	0.0	1,271.61	0.0	0.00	0.00	0.0
	PIPP Rider		14,263.6	0.4004	5,711.15	20.4	0.00	0.0	0.00	5,711.15	0.0
	Temporary Base Rate Revenue Rider		14,263.6	0.0058	82.73	0.3	(82.73)	(100.0)	0.00	82.73	(100.0)
	Uncollectible Expense Rider		14,263.6	0.1631	2,326.39	8.3	(109.83)	(4.7)	0.00	2,326.39	(4.7)
	Choice Program Sharing Credit		14,263.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16	0.7	0.00	0.0	0.00	191.16	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		13,063.6	0.0877	1,145.68	4.1	0.00	0.0	0.00	1,145.68	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
	Total				27,986.39	100.00	(1,216.20)	(4.3)	0.00	27,986.39	(4.3)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
34	GTS 40%										
	COMMERCIAL										
	Customer Charge:	108		16.50	1,782.00	1.3	918.00	51.5	0.00	1,782.00	51.5
	Administrative Charge:	108		6.00	648.00	0.5	(648.00)	(100.0)	0.00	648.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		193.2	1.3607	262.89	0.2	103.59	39.4	0.00	262.89	39.4
	2.1 - 12.0 Mcf		892.7	1.3607	1,214.70	0.9	478.66	39.4	0.00	1,214.70	39.4
	12.1 - 25.0 Mcf		1,098.8	1.3607	1,495.14	1.1	589.17	39.4	0.00	1,495.14	39.4
	25.1 - 50.0 Mcf		2,029.5	1.2784	2,594.51	1.9	138.21	5.3	0.00	2,594.51	5.3
	50.1 - 75.0 Mcf		2,021.1	1.2784	2,583.77	1.8	137.64	5.3	0.00	2,583.77	5.3
	75.1 - 100.0 Mcf		1,983.1	1.2784	2,535.20	1.8	135.04	5.3	0.00	2,535.20	5.3
	100.1 - 500.0 Mcf		21,631.9	1.2784	27,654.22	19.7	(4,218.22)	(15.3)	0.00	27,654.22	(15.3)
	500.1 - 1,000.0 Mcf		15,422.4	1.2784	19,716.00	14.1	(3,007.37)	(15.3)	0.00	19,716.00	(15.3)
	Over 1,000.0 Mcf		32,758.0	1.2784	41,877.83	29.9	(6,387.81)	(15.3)	0.00	41,877.83	(15.3)
	Subtotal		78,030.7		102,364.26	73.2	(11,761.09)	(11.5)	0.00	102,364.26	(11.5)
	Gross Receipts Tax			4.930%	0.00	0.0	6,347.14	0.0	0.00	0.00	0.0
	PIPP Rider		44,282.1	0.4004	17,730.55	12.7	0.00	0.0	0.00	17,730.55	0.0
	Temporary Base Rate Revenue Rider		78,030.7	0.0058	452.58	0.3	(452.58)	(100.0)	0.00	452.58	(100.0)
	Uncollectible Expense Rider		78,030.7	0.1631	12,726.81	9.1	(600.84)	(4.7)	0.00	12,726.81	(4.7)
	Choice Program Sharing Credit		78,030.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		8,218.4	0.1593	1,309.19	0.9	0.00	0.0	0.00	1,309.19	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		56,557.6	0.0877	4,960.10	3.5	0.00	0.0	0.00	4,960.10	0.0
	SB 287 Tax Over 2,000 Mcf		13,254.7	0.0411	544.77	0.3	0.00	0.0	0.00	544.77	0.0
	Total				140,088.26	100.00	(6,467.37)	(4.6)	0.00	140,088.26	(4.6)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
35	GTS 50%										
	COMMERCIAL										
	Customer Charge:	36		16.50	594.00	3.6	306.00	51.5	0.00	594.00	51.5
	Administrative Charge:	36		6.00	216.00	1.3	(216.00)	(100.0)	0.00	216.00	(100.0)
	Commodity Charge:										
	0.0 - 2.0 Mcf		50.9	1.3607	69.26	0.4	27.29	39.4	0.00	69.26	39.4
	2.1 - 12.0 Mcf		230.7	1.3607	313.91	1.9	123.70	39.4	0.00	313.91	39.4
	12.1 - 25.0 Mcf		270.8	1.3607	368.48	2.2	145.20	39.4	0.00	368.48	39.4
	25.1 - 50.0 Mcf		467.2	1.2784	597.27	3.6	31.81	5.3	0.00	597.27	5.3
	50.1 - 75.0 Mcf		438.4	1.2784	560.45	3.4	29.86	5.3	0.00	560.45	5.3
	75.1 - 100.0 Mcf		425.0	1.2784	543.32	3.3	28.94	5.3	0.00	543.32	5.3
	100.1 - 500.0 Mcf		5,562.9	1.2784	7,111.61	42.7	(1,084.76)	(15.3)	0.00	7,111.61	(15.3)
	500.1 - 1,000.0 Mcf		2,339.8	1.2784	2,991.20	18.0	(456.26)	(15.3)	0.00	2,991.20	(15.3)
	Over 1,000.0 Mcf		37.8	1.2784	48.32	0.3	(7.37)	(15.3)	0.00	48.32	(15.3)
	Subtotal		9,823.5		13,413.82	80.7	(1,071.59)	(8.0)	0.00	13,413.82	(8.0)
	Gross Receipts Tax			4.930%	0.00	0.0	769.70	0.0	0.00	0.00	0.0
	PIPP Rider		1,421.0	0.4004	568.97	3.4	0.00	0.0	0.00	568.97	0.0
	Temporary Base Rate Revenue Rider		9,823.5	0.0058	56.98	0.3	(56.98)	(100.0)	0.00	56.98	(100.0)
	Uncollectible Expense Rider		9,823.5	0.1631	1,602.21	9.6	(75.64)	(4.7)	0.00	1,602.21	(4.7)
	Choice Program Sharing Credit		9,823.5	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		1,883.0	0.1593	299.96	1.8	0.00	0.0	0.00	299.96	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		7,940.5	0.0877	696.38	4.2	0.00	0.0	0.00	696.38	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				16,638.32	100.00	(434.51)	(2.6)	0.00	16,638.32	(2.6)

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
50	GTS 100% Schools										
	COMMERCIAL										
	Customer Charge:	117		15.71	1,838.07	4.3	940.68	51.2	0.00	1,838.07	51.2
	Commodity Charge:										
	0.0 - 2.0 Mcf		233.2	1.2954	302.09	0.7	118.16	39.1	0.00	302.09	39.1
	2.1 - 12.0 Mcf		986.2	1.2954	1,277.52	3.0	499.71	39.1	0.00	1,277.52	39.1
	12.1 - 25.0 Mcf		1,055.5	1.2954	1,367.29	3.2	534.83	39.1	0.00	1,367.29	39.1
	25.1 - 50.0 Mcf		1,643.8	1.2170	2,000.50	4.7	102.25	5.1	0.00	2,000.50	5.1
	50.1 - 75.0 Mcf		1,480.4	1.2170	1,801.65	4.2	92.08	5.1	0.00	1,801.65	5.1
	75.1 - 100.0 Mcf		1,340.6	1.2170	1,631.51	3.8	83.39	5.1	0.00	1,631.51	5.1
	100.1 - 500.0 Mcf		8,942.9	1.2170	10,883.51	25.3	(1,679.48)	(15.4)	0.00	10,883.51	(15.4)
	500.1 - 1,000.0 Mcf		3,004.6	1.2170	3,656.60	8.5	(564.27)	(15.4)	0.00	3,656.60	(15.4)
	Over 1,000.0 Mcf		2,980.1	1.2170	3,626.78	8.4	(559.66)	(15.4)	0.00	3,626.78	(15.4)
	Subtotal		21,667.3		28,385.52	66.1	(432.31)	(1.5)	0.00	28,385.52	(1.5)
	Gross Receipts Tax			4.930%	0.00	0.0	2,106.12	0.0	0.00	0.00	0.0
	PIPP Rider		21,301.6	0.4004	8,529.16	19.9	0.00	0.0	0.00	8,529.16	0.0
	Temporary Base Rate Revenue Rider		21,667.3	0.0055	119.17	0.3	(119.17)	(100.0)	0.00	119.17	(100.0)
	Uncollectible Expense Rider		21,667.3	0.1631	3,533.94	8.2	(166.84)	(4.7)	0.00	3,533.94	(4.7)
	Choice Program Sharing Credit		21,667.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		6,739.7	0.1593	1,073.63	2.5	0.00	0.0	0.00	1,073.63	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		14,927.6	0.0877	1,309.15	3.0	0.00	0.0	0.00	1,309.15	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				42,950.57	100.00	1,387.80	3.2	0.00	42,950.57	3.2

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
51	GTS 10% Schools										
	COMMERCIAL										
	Customer Charge:	12		15.71	188.52	1.9	96.48	51.2	0.00	188.52	51.2
	Commodity Charge:										
	0.0 - 2.0 Mcf		24.0	1.2954	31.09	0.3	12.16	39.1	0.00	31.09	39.1
	2.1 - 12.0 Mcf		96.4	1.2954	124.88	1.3	48.84	39.1	0.00	124.88	39.1
	12.1 - 25.0 Mcf		104.0	1.2954	134.72	1.4	52.70	39.1	0.00	134.72	39.1
	25.1 - 50.0 Mcf		200.0	1.2170	243.40	2.5	12.44	5.1	0.00	243.40	5.1
	50.1 - 75.0 Mcf		176.2	1.2170	214.44	2.2	10.96	5.1	0.00	214.44	5.1
	75.1 - 100.0 Mcf		150.0	1.2170	182.55	1.9	9.33	5.1	0.00	182.55	5.1
	100.1 - 500.0 Mcf		2,400.0	1.2170	2,920.80	30.2	(450.72)	(15.4)	0.00	2,920.80	(15.4)
	500.1 - 1,000.0 Mcf		2,162.6	1.2170	2,631.88	27.2	(406.13)	(15.4)	0.00	2,631.88	(15.4)
	Over 1,000.0 Mcf		1,084.8	1.2170	1,320.20	13.6	(203.72)	(15.4)	0.00	1,320.20	(15.4)
	Subtotal		6,398.0		7,992.48	82.5	(817.66)	(10.2)	0.00	7,992.48	(10.2)
	Gross Receipts Tax			4.930%	0.00	0.0	438.05	0.0	0.00	0.00	0.0
	PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Temporary Base Rate Revenue Rider		6,398.0	0.0055	35.19	0.4	(35.19)	(100.0)	0.00	35.19	(100.0)
	Uncollectible Expense Rider		6,398.0	0.1631	1,043.51	10.8	(49.26)	(4.7)	0.00	1,043.51	(4.7)
	Choice Program Sharing Credit		6,398.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		750.6	0.1593	119.57	1.2	0.00	0.0	0.00	119.57	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		5,647.4	0.0877	495.28	5.1	0.00	0.0	0.00	495.28	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				9,686.03	100.00	(464.06)	(4.8)	0.00	9,686.03	(4.8)

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
52	GTS 20% Schools										
	COMMERCIAL										
	Customer Charge:	24		15.71	377.04	6.2	192.96	51.2	0.00	377.04	51.2
	Commodity Charge:										
	0.0 - 2.0 Mcf		48.0	1.2954	62.18	1.0	24.32	39.1	0.00	62.18	39.1
	2.1 - 12.0 Mcf		224.3	1.2954	290.56	4.8	113.65	39.1	0.00	290.56	39.1
	12.1 - 25.0 Mcf		263.8	1.2954	341.73	5.6	133.66	39.1	0.00	341.73	39.1
	25.1 - 50.0 Mcf		425.3	1.2170	517.59	8.5	26.45	5.1	0.00	517.59	5.1
	50.1 - 75.0 Mcf		375.9	1.2170	457.47	7.5	23.38	5.1	0.00	457.47	5.1
	75.1 - 100.0 Mcf		283.1	1.2170	344.53	5.6	17.61	5.1	0.00	344.53	5.1
	100.1 - 500.0 Mcf		1,931.8	1.2170	2,351.00	38.6	(362.79)	(15.4)	0.00	2,351.00	(15.4)
	500.1 - 1,000.0 Mcf		223.7	1.2170	272.24	4.5	(42.01)	(15.4)	0.00	272.24	(15.4)
	Over 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		3,775.9		5,014.34	82.3	127.23	2.5	0.00	5,014.34	2.5
	Gross Receipts Tax			4.930%	0.00	0.0	307.97	0.0	0.00	0.00	0.0
	PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Temporary Base Rate Revenue Rider		3,775.9	0.0055	20.77	0.3	(20.77)	(100.0)	0.00	20.77	(100.0)
	Uncollectible Expense Rider		3,775.9	0.1631	615.85	10.1	(29.08)	(4.7)	0.00	615.85	(4.7)
	Choice Program Sharing Credit		3,775.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0.0 - 100.0 Mcf		1,620.4	0.1593	258.13	4.2	0.00	0.0	0.00	258.13	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		2,155.5	0.0877	189.04	3.1	0.00	0.0	0.00	189.04	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				6,098.13	100.00	385.35	6.3	0.00	6,098.13	6.3

Current Annualized **30 Year Normalized Volumes**

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
55	GTS 50% Schools										
	COMMERCIAL										
	Customer Charge:	0		15.71	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Commodity Charge:										
	0.0 - 2.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	2.1 - 12.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	12.1 - 25.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	25.1 - 50.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	50.1 - 75.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	75.1 - 100.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	100.1 - 500.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	500.1 - 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Over 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		0.0		0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Gross Receipts Tax			4.930%	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Temporary Base Rate Revenue Rider		0.0	0.0055	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Uncollectible Expense Rider		0.0	0.1631	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	100.0	0.00	0.0	0.00	0.00	0.0
	Total				0.00	100.00	0.00	0.0	0.00	0.00	0.0

30 Year Normalized Volumes

Current Annualized

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1070	Large Gas Transportation Service - Choice										
	COMMERCIAL										
	Customer Charge:	12		0.00	0.00	0.0	7,800.00	0.0	0.00	0.00	0.0
	Commodity Charge:										
	0.0 - 500.0 Mcf		5,949.9	0.4614	2,745.28	15.3	(70.20)	(2.6)	0.00	2,745.28	(2.6)
	500.1 - 1,000.0 Mcf		4,060.5	0.4614	1,873.51	10.5	(47.91)	(2.6)	0.00	1,873.51	(2.6)
	1,000.1 - 2,000.0 Mcf		5,685.1	0.4614	2,623.11	14.6	(67.09)	(2.6)	0.00	2,623.11	(2.6)
	2,000.1 - 6,000.0 Mcf		3,954.7	0.2813	1,112.46	6.2	(28.48)	(2.6)	0.00	1,112.46	(2.6)
	6,000.1 - 10,000.0 Mcf		0.0	0.2813	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	10,000.1 - 15,000.0 Mcf		0.0	0.2813	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	15,000.1 - 45,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	45,000.1 - 80,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		19,650.2		8,354.36	46.6	7,586.32	90.8	0.00	8,354.36	90.8
	Gross Receipts Tax			4.930%	0.00	0.0	1,268.37	0.0	0.00	0.00	0.0
	PIPP Rider		19,650.2	0.4004	7,867.94	43.9	0.00	0.0	0.00	7,867.94	0.0
	Temporary Base Rate Revenue Rider		19,650.2	0.0100	196.50	1.1	(196.50)	(100.0)	0.00	196.50	(100.0)
	Uncollectible Expense Rider		19,650.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Choice Program Sharing Credit		19,650.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Competitive Retail Natural Gas Service Credit		19,650.2	(0.0059)	(115.94)	(0.6)	115.94	(100.0)	0.00	(115.94)	(100.0)
	SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16	1.1	0.00	0.0	0.00	191.16	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		14,495.5	0.0877	1,271.26	7.1	0.00	0.0	0.00	1,271.26	0.0
	SB 287 Tax Over 2,000 Mcf		3,954.7	0.0411	162.54	0.8	0.00	0.0	0.00	162.54	0.0
	Total				17,927.82	100.0	8,774.1	48.9	0.00	17,927.82	48.9

30 Year Normalized Volumes

Current Annualized

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
874	Large Gas Transportation Service Comm										
	COMMERCIAL										
	Customer Charge:	1,377		0.00	0.00	0.0	895,050.00	0.0	0.00	0.00	0.0
	Commodity Charge:										
	0.0 - 500.0 Mcf		678,881.3	0.4614	313,235.83	8.6	(8,010.80)	(2.6)	0.00	313,235.83	(2.6)
	500.1 - 1,000.0 Mcf		670,712.9	0.4614	309,466.93	8.5	(7,914.41)	(2.6)	0.00	309,466.93	(2.6)
	1,000.1 - 2,000.0 Mcf		1,235,414.1	0.4614	570,020.07	15.6	(14,577.89)	(2.6)	0.00	570,020.07	(2.6)
	2,000.1 - 6,000.0 Mcf		2,592,098.4	0.2813	729,157.28	19.9	(18,663.11)	(2.6)	0.00	729,157.28	(2.6)
	6,000.1 - 10,000.0 Mcf		993,237.9	0.2813	279,397.82	7.6	(7,151.31)	(2.6)	0.00	279,397.82	(2.6)
	10,000.1 - 15,000.0 Mcf		451,959.8	0.2813	127,136.29	3.5	(3,254.11)	(2.6)	0.00	127,136.29	(2.6)
	15,000.1 - 45,000.0 Mcf		582,112.5	0.2513	146,284.87	4.0	(3,725.52)	(2.5)	0.00	146,284.87	(2.5)
	45,000.1 - 80,000.0 Mcf		37,823.0	0.2513	9,504.92	0.3	(242.07)	(2.5)	0.00	9,504.92	(2.5)
	80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		7,242,239.9		2,484,204.01	68.0	831,510.78	33.5	0.00	2,484,204.01	33.5
	Gross Receipts Tax			4.930%	0.00	0.0	220,236.93	0.0	0.00	0.00	0.0
	PIPP Rider		1,679,876.0	0.4004	672,622.35	18.4	0.00	0.0	0.00	672,622.35	0.0
	Temporary Base Rate Revenue Rider		7,242,239.9	0.0100	72,422.40	2.0	(72,422.40)	(100.0)	0.00	72,422.40	(100.0)
	Uncollectible Expense Rider		7,242,239.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Choice Program Sharing Credit		7,242,239.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		136,398.6	0.1593	21,728.30	0.6	0.00	0.0	0.00	21,728.30	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		2,448,609.7	0.0877	214,743.07	5.9	0.00	0.0	0.00	214,743.07	0.0
	SB 287 Tax Over 2,000 Mcf		4,657,231.6	0.0411	191,412.22	5.1	0.00	0.0	0.00	191,412.22	0.0
	Total				3,657,132.35	100.0	979,325.3	26.8	0.00	3,657,132.35	26.8

30 Year Normalized Volumes

Current Annualized

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
874	Large Gas Transportation Service Ind										
	INDUSTRIAL										
	Customer Charge:	3,035		0.00	0.00	0.0	1,972,750.00	0.0	0.00	0.00	0.0
	Commodity Charge:										
	0.0 - 500.0 Mcf		1,479,499.2	0.4614	682,640.93	6.9	(17,458.09)	(2.6)	0.00	682,640.93	(2.6)
	500.1 - 1,000.0 Mcf		1,451,244.7	0.4614	669,604.30	6.7	(17,124.68)	(2.6)	0.00	669,604.30	(2.6)
	1,000.1 - 2,000.0 Mcf		2,603,567.8	0.4614	1,201,286.18	12.1	(30,722.10)	(2.6)	0.00	1,201,286.18	(2.6)
	2,000.1 - 6,000.0 Mcf		5,984,148.0	0.2813	1,683,340.83	16.9	(43,085.86)	(2.6)	0.00	1,683,340.83	(2.6)
	6,000.1 - 10,000.0 Mcf		3,156,345.0	0.2813	887,879.85	8.9	(22,725.69)	(2.6)	0.00	887,879.85	(2.6)
	10,000.1 - 15,000.0 Mcf		2,386,371.8	0.2813	671,286.39	6.8	(17,181.88)	(2.6)	0.00	671,286.39	(2.6)
	15,000.1 - 45,000.0 Mcf		3,610,212.6	0.2513	907,246.43	9.1	(23,105.36)	(2.5)	0.00	907,246.43	(2.5)
	45,000.1 - 80,000.0 Mcf		238,699.0	0.2513	59,985.06	0.6	(1,527.67)	(2.5)	0.00	59,985.06	(2.5)
	80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		20,910,088.1		6,763,269.97	68.0	1,799,818.67	26.6	0.00	6,763,269.97	26.6
	Gross Receipts Tax			4.930%	0.00	0.0	574,975.97	0.0	0.00	0.00	0.0
	PIPP Rider		4,564,623.0	0.4004	1,827,675.05	18.4	0.00	0.0	0.00	1,827,675.05	0.0
	Temporary Base Rate Revenue Rider		20,910,088.1	0.0100	209,100.88	2.1	(209,100.88)	(100.0)	0.00	209,100.88	(100.0)
	Uncollectible Expense Rider		20,910,088.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Choice Program Sharing Credit		20,910,088.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		299,286.3	0.1593	47,676.31	0.5	0.00	0.0	0.00	47,676.31	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		5,235,025.4	0.0877	459,111.73	4.6	0.00	0.0	0.00	459,111.73	0.0
	SB 287 Tax Over 2,000 Mcf		15,375,776.4	0.0411	631,944.41	6.4	0.00	0.0	0.00	631,944.41	0.0
	Total				9,938,778.35	100.0	2,165,693.8	21.8	0.00	9,938,778.35	21.8

30 Year Normalized Volumes

Current Annualized

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
876	Large Gas Transportation Service Ind										
	INDUSTRIAL										
	Customer Charge:	144		0.00	0.00	0.0	93,600.00	0.0	0.00	0.00	0.0
	Commodity Charge:										
	0.0 - 2,000 Mcf		257,903.0	0.2058	53,076.44	16.5	(5,003.32)	(9.4)	0.00	53,076.44	(9.4)
	2,000.1 - 6,000 Mcf		355,339.0	0.2058	73,128.77	22.8	(6,893.58)	(9.4)	0.00	73,128.77	(9.4)
	6,000.1 - 10,000 Mcf		160,131.0	0.2058	32,954.96	10.3	(3,106.54)	(9.4)	0.00	32,954.96	(9.4)
	10,000.1 - 15,000 Mcf		154,065.0	0.2058	31,706.58	9.9	(2,988.86)	(9.4)	0.00	31,706.58	(9.4)
	15,000.1 - 45,000 Mcf		139,605.0	0.2058	28,730.71	9.0	(2,708.34)	(9.4)	0.00	28,730.71	(9.4)
	Over 45,000 Mcf		0.0	0.2058	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		1,067,043.0		219,597.46	68.5	72,899.36	33.2	0.00	219,597.46	33.2
	Gross Receipts Tax			4.930%	0.00	0.0	19,641.72	0.0	0.00	0.00	0.0
	PIPP Rider		111,172.0	0.4004	44,513.27	13.9	0.00	0.0	0.00	44,513.27	0.0
	Temporary Base Rate Revenue Rider		1,067,043.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Uncollectible Expense Rider		1,067,043.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Choice Program Sharing Credit		1,067,043.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		13,612.0	0.1593	2,168.39	0.7	0.00	0.0	0.00	2,168.39	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		244,291.0	0.0877	21,424.32	6.7	0.00	0.0	0.00	21,424.32	0.0
	SB 287 Tax Over 2,000 Mcf		809,140.0	0.0411	33,255.65	10.2	0.00	0.0	0.00	33,255.65	0.0
	Total				320,959.09	100.0	92,541.08	28.8	0.00	320,959.09	28.8

Columbia Gas of Ohio, Inc.
Annualized Test Year Revenue at Most Current Rates
For the 12 Months Ended September 30, 2008

30 Year Normalized Volumes

Current Annualized

Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1098	Full Req Cooperative trans serv (FRCTS)										
	Commercial										
	Customer Charge:	26		0.00	0.00	0.0	3,900.00	0.0	0.00	0.00	0.0
	Commodity Charge:										
	0.0 - 2.0 Mcf		50.1	0.9007	45.13	4.1	(1.04)	(2.3)	0.00	45.13	(2.3)
	2.1 - 12.0 Mcf		165.5	0.9007	149.07	13.4	(3.43)	(2.3)	0.00	149.07	(2.3)
	12.1 - 25.0 Mcf		123.6	0.9007	111.33	10.0	(2.56)	(2.3)	0.00	111.33	(2.3)
	25.1 - 40.0 Mcf		115.1	0.8207	94.46	8.5	(1.23)	(1.3)	0.00	94.46	(1.3)
	40.1 - 55.0 Mcf		75.5	0.8207	61.96	5.6	(0.80)	(1.3)	0.00	61.96	(1.3)
	55.11 - 75.0 Mcf		80.0	0.8207	65.66	5.9	(0.86)	(1.3)	0.00	65.66	(1.3)
	75.1 - 1,000.0 Mcf		653.4	0.8923	583.03	52.5	(53.78)	(9.2)	0.00	583.03	(9.2)
	1,000.1 - 1,500.0 Mcf		0.0	0.8923	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	1,500.1 - 1,900.0 Mcf		0.0	0.8923	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	1,900.1 - 1,950.0 Mcf		0.0	0.9389	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	1,950.1 - 1,975.0 Mcf		0.0	0.9389	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	1,975.1 - 2,000.0 Mcf		0.0	0.9389	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Subtotal		1,263.2		1,110.64	100.0	3,836.30	345.4	0.00	1,110.64	345.4
	Gross Receipts Tax			4.930%	0.00	0.0	254.76	0.0	0.00	0.00	0.0
	PIPP Rider		1,263.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Temporary Base Rate Revenue Rider		1,263.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Uncollectible Expense Rider		1,263.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Choice Program Sharing Credit		1,263.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	SB 287 Tax 0 .0 - 100.0 Mcf		709.8	0.0000	0.00	0.0	113.07	0.0	0.00	0.00	0.0
	SB 287 Tax 100.1 - 2,000.0 Mcf		553.4	0.0000	0.00	0.0	48.53	0.0	0.00	0.00	0.0
	SB 287 Tax Over 2,000 Mcf		0.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
	Total				1,110.64	100.0	4,252.7	382.9	0.00	1,110.64	382.9

Columbia Gas of
Case No. 08-007
Current Rates

WPE-4.1a 1
Page 1 of 1
Witness: Larry W. Martin

iput area:

Current Rates

Rate Code	Rate Schedule Name	First Block	Second Block	Third Block	Fourth Block	Fifth Block	Cust Chg	Admin chg	EGC	GRT	PIP	Temp BRRR	Uncoll	Choice Sharing	CRNGS	SB 287 Tax F 100	SB 287 Tax N 1,900	SB 287 Tax O 2,000
0	Small General Service - SGS Residential	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	Small General Service - SGS Commercial	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	Small General Service - SGS Industrial	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	Small General Service - SGS PIPP Res	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	Small General Service - SGS PIPP Comm	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	General Service - GS Residential	1.3607	1.2784				6.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	General Service - GS Commercial	1.3607	1.2784				6.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
7	General Service - GS Industrial	1.3607	1.2784				6.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
9	General Service - GS Schools	1.2954	1.2170				16.50		10.9592	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	General Service - PIPP	1.3607	1.2784				16.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
2	Large General Service - LGS Commercial	0.4614	0.2813				15.71		10.9592	0.0493	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
2	Large General Service - LGS Industrial	0.4614	0.2813	0.2513	0.1913		16.50		10.9592	0.0000	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
0	Murphy Gas Sales - Residential	0.7514		0.2513	0.1913		0.00		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
0	Murphy Gas Sales - Commercial	0.7514					0.00		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
5	Murphy Gas PIPP	0.7514					3.25		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	Suburban Gas	0.4589					3.25		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
							3.25		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	Transportation Service						0.00		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	Small Gas Trans Service - SGTS Interruptible Com																	
30	Small Gas Trans Service - SGTS Interruptible Ind	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
30	Small Gas Transportation - Choice Res	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
30	Small Gas Transportation - Choice Comm	1.3669					6.50		0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
1	Small Gas Transportation - Choice Ind	1.3669					6.50		0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
0	SGTS - Interruptible Schools	1.3013					6.19		0.0000	0.0493	0.4004	0.0060	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
0	Murphy - Choice Residential	0.5941					3.25		0.0000	0.0000	0.4004	0.0000	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
	Murphy - Choice Commercial	0.5941					3.25		0.0000	0.0493	0.4004	0.0060	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
	SGTS - Schools 100%	1.3013					6.19		0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
	SGTS - 100% Commercial	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	SGTS - 100% Industrial	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	SGTS - 10%	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	SGTS - 40%	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
40	Gas Transportation Service - Choice Res	1.3607	1.2784				16.50		0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
40	Gas Transportation Service - Choice Comm	1.3607	1.2784				16.50		0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
40	Gas Transportation Service - Choice Ind	1.3607	1.2784				16.50		0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
49	GTS - Schools Choice	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	(0.0056)	0.1593	0.0877	0.0411
1	GTS - Interruptible Schools Comm	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS - Interruptible Schools Ind	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS - Interruptible Comm	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS - Interruptible Ind	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 100% Commercial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 100% Industrial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 10% Commercial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 10% Industrial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 20% Commercial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 20% Industrial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 40%	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 50%	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 100% Schools	1.2954	1.2170				16.50	6.00	0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 10% Schools	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 20% Schools	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	GTS 50% Schools	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	Large Gas Transportation Service - Choice	0.4614	0.2813				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	Large Gas Transportation Service Comm	0.4614	0.2813	0.2513	0.1913				0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	Large Gas Transportation Service Ind	0.4614	0.2813	0.2513	0.1913				0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
	Large Gas Transportation Service Ind	0.2098		0.2513	0.1913				0.0000	0.0493	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
	Full Req Cooperative trans serv (FRCTS)	0.9007	0.8207	0.8923	0.9389		0.00		0.0000	0.0493	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
									0.0000	0.0493	0.4004	0.0000	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
									0.0000	0.0493	0.4004	0.0000	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	**SMALL GENERAL SERVICE - SGS**				
2	**Rate Schedule 010**				
3	Residential	8,692,449	0	261,289	8,953,738
4	Commercial	449,601	0	9,198	458,799
5	Industrial	1,103	0	16	1,119
6	**Rate Schedule 011 - Fallback**				
7	Residential	57	0	0	57
8	Commercial	2,414	0	9	2,423
9	Industrial	39	0	0	39
10	Less Customers Transporting				
11	Residential	57	0	0	57
12	Commercial	2,414	0	9	2,423
13	Industrial	39	0	0	39
14	Net Bills Under 011				
15	Residential	0	0	0	0
16	Commercial	0	0	0	0
17	Industrial	0	0	0	0
18	**Rate Schedule 050 - PIPP**				
19	Residential	993,473	0	39,796	1,033,269
20	Commercial	9	0	1	10
21	Industrial	0	0	0	0
22	**GENERAL SERVICE - GS**				
23	**Rate Schedule 020**				
24	Residential	15,962	0	219	16,181
25	Commercial	170,481	0	2,216	172,697
26	Industrial	2,489	0	40	2,529
27	**Rate Schedule 021 - Fallback**				
28	Residential	15	0	0	15
29	Commercial	50,277	0	157	50,434
30	Industrial	5,333	0	6	5,339
31	Less Customers Transporting				
32	Residential	15	0	0	15
33	Commercial	50,277	0	157	50,434
34	Industrial	5,333	0	6	5,339
35	Net Bills Under 021				
36	Residential	0	0	0	0
37	Commercial	0	0	0	0
38	Industrial	0	0	0	0
39	**Rate Schedule 029 - Schools**				
40	Residential	0	0	0	0
41	Commercial	12	0	0	12
42	Industrial	0	0	0	0
43	**Rate Schedule 060 - PIPP**				
44	Residential	4,158	0	106	4,264
45	Commercial	0	0	0	0
46	Industrial	0	0	0	0

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	LARGE GENERAL SERVICE - LGS				
2	**Rate Schedule 872**				
3	Commercial	9	0	1	10
4	Industrial	27	0	5	32
5	**Rate Schedule 874 - Fallback**				
6	Commercial	1,390	0	5	1,395
7	Industrial	4,542	0	3	4,545
8	Less Customers Transporting				
9	Commercial	1,390	0	5	1,395
10	Industrial	4,542	0	3	4,545
11	Net Bills Under 874				
12	Commercial	0	0	0	0
13	Industrial	0	0	0	0
	MURPHY GAS SALES				
14	**Rate Schedule 110**				
15	Residential	1,127	0	10	1,137
16	Commercial	64	0	2	66
17	**Rate Schedule 150 - PIPP**				
18	Residential	26	0	1	27
19	Commercial	0	0	0	0
	PUBLIC UTILITY SALES				
20	**Rate Schedule 065 - Suburban Gas**				
21	Wholesale	12	0	0	12

	Tariff Sales Summary by Customer Class				
22	Total Residential Sales	9,707,195	0	301,421	10,008,616
23	Total Commercial Sales	620,176	0	11,418	631,594
24	Total Industrial Sales	3,619	0	61	3,680
25	Total Wholesale Sales	12	0	0	12
26	Total Tariff Sales	10,331,002	0	312,900	10,643,902

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	**TRANSPORTATION SERVICE - SGTS**				
2	**Rate Schedule 1 - Interruptible**				
3	Commercial	929	0	11	940
4	Industrial	108	0	0	108
5	**Rate Schedule 1030 - Choice**				
6	Residential	5,879,359	0	52,532	5,931,891
7	Commercial	380,255	0	3,521	383,776
8	Industrial	840	0	3	843
9	**Rate Schedule 111 - Interr Schools**				
10	Commercial	1,488	0	4	1,492
11	**Rate Schedule 130 - Murphy Choice**				
12	Residential	191	0	2	193
13	Commercial	24	0	0	24
14	**Rate Schedule 40 - Schools 100%**				
15	Commercial	35	0	0	35
16	**Rate Schedule 70 - 100%**				
17	Commercial	81	0	0	81
18	Industrial	32	0	0	32
19	**Rate Schedule 71 - 10%**				
20	Commercial	59	0	0	59
21	**Rate Schedule 74 - 40%**				
22	Commercial	12	0	0	12
23	**TRANSPORTATION SERVICE - GTS**				
24	**Rate Schedule 1040 - Choice**				
25	Residential	18,642	0	63	18,705
26	Commercial	215,447	0	1,137	216,584
27	Industrial	1,556	0	6	1,562
28	**Rate Schedule 1049 - Schools Choice**				
29	Residential	0	0	0	0
30	Commercial	0	0	0	0
31	Industrial	0	0	0	0
32	**Rate Schedule 121 - Interr Schools**				
33	Commercial	16,527	0	52	16,579
34	Industrial	29	0	0	29
35	**Rate Schedule 2 - Interruptible**				
36	Commercial	32,809	0	225	33,034
37	Industrial	5,738	0	0	5,738

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	**Rate Schedule 30 - 100%**				
2	Commercial	3,122	0	8	3,130
3	Industrial	226	0	0	226
4	**Rate Schedule 31 - 10%**				
5	Commercial	611	0	4	615
6	Industrial	96	0	0	96
7	**Rate Schedule 32 - 20%**				
8	Commercial	12	0	0	12
9	Industrial	12	0	0	12
10	**Rate Schedule 34 - 40%**				
11	Commercial	108	0	0	108
12	**Rate Schedule 35 - 50%**				
13	Commercial	36	0	0	36
14	**Rate Schedule 50 - 100% Schools**				
15	Commercial	117	0	0	117
16	**Rate Schedule 51 - 10% Schools**				
17	Commercial	12	0	0	12
18	**Rate Schedule 52 - 20% Schools**				
19	Commercial	24	0	0	24
20	**Rate Schedule 55 - 50% Schools**				
21	Commercial	0	0	0	0
22	**TRANSPORTATION SERVICE - LGTS**				
23	**Rate Schedule 1070 - Choice**				
24	Commercial	12	0	0	12
25	**Rate Schedule 874**				
26	Commercial	1,371	0	6	1,377
27	Industrial	3,035	0	0	3,035
28	**Rate Schedule 876 - Main Line**				
29	Industrial	144	0	0	144
30	**Rate Schedule 1098 Choice**				
31	Commercial	26	0	0	26

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008

Line No.	Description	Test Year (1)	Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
	FLEX				
1	**Rate Schedule 02 - Flex GTS**				
2	Commercial	79	0	1	80
3	Industrial	162	0	0	162
4	**Rate Schedule 874- Flex LGTS**				
5	Commercial	194	0	0	194
6	Industrial	1,354	(13)	0	1,341
7	**Rate Schedule 876- Flex LGTS ML**				
8	Commercial	0	0	0	0
9	Industrial	243	0	0	243
8	**Rate Schedule 1040 - FRGTS Choice**				
9	Commercial	96	0	0	96
10	**Rate Schedule 1070 - FRLGTS Choice**				
11	Commercial	36	0	0	36
12	**Rate Schedule 1098- Flex CO-OPT**				
13	Commercial	151	0	1	152
14	**Transportation Summary by Customer Class**				
15	Total Residential Transportation	5,898,192	0	52,597	5,950,789
16	Total Commercial Transportation	653,673	0	4,970	658,643
17	Total Industrial Transportation	13,575	(13)	9	13,571
18	Total Transportation	6,565,440	(13)	57,576	6,623,003
19	Total Company Throughput	16,896,442	(13)	370,476	17,266,905

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	SMALL GENERAL SERVICE - SGS						
2	Rate Schedule 010						
3	Residential						
4	0.0 - 2.0 Mcf	12,494,709.2	82,954.3	0.0	0.0	0.0	12,577,663.5
5	2.1 - 8.0 Mcf	17,341,848.4	247,956.9	0.0	0.0	0.0	17,589,805.3
6	8.1 - 10.0 Mcf	3,537,758.4	67,171.7	0.0	0.0	0.0	3,604,930.1
7	10.1 - 15.0 Mcf	6,864,228.0	34,291.1	0.0	0.0	0.0	6,898,519.1
8	15.1 - 20.0 Mcf	4,729,594.2	24,981.3	0.0	0.0	0.0	4,754,575.5
9	Over 20.0 Mcf	11,384,463.1	(88,837.2)	0.0	0.0	0.0	11,295,625.9
10	Total	56,352,601.3	368,518.1	0.0	0.0	0.0	56,721,119.4
11	First 100 Mcf	54,990,829.1	363,776.8	0.0	0.0	0.0	55,354,605.9
12	Next 1,900 Mcf	1,343,623.2	4,939.7	0.0	0.0	0.0	1,348,562.9
13	Over 2,000 Mcf	18,149.0	(198.4)	0.0	0.0	0.0	17,950.6
14	Total	56,352,601.3	368,518.1	0.0	0.0	0.0	56,721,119.4
15	Commercial						
16	0.0 - 2.0 Mcf	534,581.1	3,421.0	0.0	0.0	0.0	538,002.1
17	2.1 - 8.0 Mcf	924,599.3	8,877.3	0.0	0.0	0.0	933,476.6
18	8.1 - 10.0 Mcf	220,566.9	507.2	0.0	0.0	0.0	221,074.1
19	10.1 - 15.0 Mcf	443,519.7	3,470.8	0.0	0.0	0.0	446,990.5
20	15.1 - 20.0 Mcf	342,549.9	1,987.5	0.0	0.0	0.0	344,537.4
21	Over 20.0 Mcf	3,407,816.9	(267.2)	0.0	0.0	0.0	3,407,549.7
22	Total	5,873,633.8	17,996.6	0.0	0.0	0.0	5,891,630.4
23	First 100 Mcf	4,410,076.1	21,188.6	0.0	0.0	0.0	4,431,264.7
24	Next 1,900 Mcf	1,345,697.0	(4,635.5)	0.0	0.0	0.0	1,341,061.5
25	Over 2,000 Mcf	117,860.7	1,443.5	0.0	0.0	0.0	119,304.2
26	Total	5,873,633.8	17,996.6	0.0	0.0	0.0	5,891,630.4
27	Industrial						
28	0.0 - 2.0 Mcf	902.9	0.0	0.0	0.0	0.0	902.9
29	2.1 - 8.0 Mcf	1,120.8	0.0	0.0	0.0	0.0	1,120.8
30	8.1 - 10.0 Mcf	220.0	0.0	0.0	0.0	0.0	220.0
31	10.1 - 15.0 Mcf	450.2	0.0	0.0	0.0	0.0	450.2
32	15.1 - 20.0 Mcf	341.9	0.0	0.0	0.0	0.0	341.9
33	Over 20.0 Mcf	7,331.5	0.0	0.0	0.0	0.0	7,331.5
34	Total	10,367.3	0.0	0.0	0.0	0.0	10,367.3
35	First 100 Mcf	4,961.5	0.0	0.0	0.0	0.0	4,961.5
36	Next 1,900 Mcf	4,673.5	0.0	0.0	0.0	0.0	4,673.5
37	Over 2,000 Mcf	732.3	0.0	0.0	0.0	0.0	732.3
38	Total	10,367.3	0.0	0.0	0.0	0.0	10,367.3

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 011 - Fallback						
2	Residential						
3	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
4	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
5	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
6	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
7	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
8	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
10	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
14	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
15	Net Sales Volumes Under 011	0.0	0.0	0.0	0.0	0.0	0.0
16	Commercial						
17	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
22	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
23	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
24	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
27	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
28	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
29	Net Sales Volumes Under 011	0.0	0.0	0.0	0.0	0.0	0.0
30	Industrial						
31	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
33	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
34	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
35	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
36	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
38	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
39	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
40	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
41	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
42	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
43	Net Sales Volumes Under 011	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 050 - PIPP**						
2	**Residential**						
3	0.0 - 2.0 Mcf	1,539,962.4	9,810.8	0.0	0.0	0.0	1,549,773.2
4	2.1 - 8.0 Mcf	2,496,037.4	30,500.6	0.0	0.0	0.0	2,526,538.0
5	8.1 - 10.0 Mcf	531,079.0	9,016.8	0.0	0.0	0.0	540,095.8
6	10.1 - 15.0 Mcf	1,057,232.5	14,670.1	0.0	0.0	0.0	1,071,902.6
7	15.1 - 20.0 Mcf	798,595.7	7,242.6	0.0	0.0	0.0	805,838.3
8	Over 20.0 Mcf	2,763,982.8	(13,639.7)	0.0	0.0	0.0	2,750,343.1
9	Total	9,186,889.8	57,601.2	0.0	0.0	0.0	9,244,491.0
10	First 100 Mcf	8,900,891.9	57,409.9	0.0	0.0	0.0	8,958,301.8
11	Next 1,900 Mcf	271,398.4	561.6	0.0	0.0	0.0	271,960.0
12	Over 2,000 Mcf	14,599.5	(370.3)	0.0	0.0	0.0	14,229.2
13	Total	9,186,889.8	57,601.2	0.0	0.0	0.0	9,244,491.0
14	**Commercial**						
15	0.0 - 2.0 Mcf	30.9	1.1	0.0	0.0	0.0	32.0
16	2.1 - 8.0 Mcf	23.8	0.0	0.0	0.0	0.0	23.8
17	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	Total	54.7	1.1	0.0	0.0	0.0	55.8
22	First 100 Mcf	54.7	1.1	0.0	0.0	0.0	55.8
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Total	54.7	1.1	0.0	0.0	0.0	55.8
26	**GENERAL SERVICE - GS**						
27	**Rate Schedule 020**						
28	**Residential**						
29	0.0 - 2.0 Mcf	29,665.0	49.9	0.0	0.0	0.0	29,714.9
30	2.1 - 12.0 Mcf	108,274.5	1,001.2	0.0	0.0	0.0	109,275.7
31	12.1 - 25.0 Mcf	88,171.2	1,607.6	0.0	0.0	0.0	89,778.8
32	25.1 - 50.0 Mcf	99,713.2	2,525.4	0.0	0.0	0.0	102,238.6
33	50.1 - 75.0 Mcf	61,656.0	935.5	0.0	0.0	0.0	62,591.5
34	75.1 - 100.0 Mcf	39,252.1	316.1	0.0	0.0	0.0	39,568.2
35	100.1 - 500.0 Mcf	78,174.4	(535.5)	0.0	0.0	0.0	77,638.9
36	500.1 - 1,000.0 Mcf	4,245.3	128.3	0.0	0.0	0.0	4,373.6
37	Over 1,000.0 Mcf	6,168.6	(74.0)	0.0	0.0	0.0	6,094.6
38	Total	515,320.3	5,954.5	0.0	0.0	0.0	521,274.8
39	First 100 Mcf	426,732.0	6,435.7	0.0	0.0	0.0	433,167.7
40	Next 1,900 Mcf	88,588.3	(481.2)	0.0	0.0	0.0	88,107.1
41	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
42	Total	515,320.3	5,954.5	0.0	0.0	0.0	521,274.8

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	GENERAL SERVICE - GS						
2	Commercial						
3	0.0 - 2.0 Mcf	251,763.6	681.0	0.0	0.0	0.0	252,444.6
4	2.1 - 12.0 Mcf	882,763.3	5,787.9	0.0	0.0	0.0	888,551.2
5	12.1 - 25.0 Mcf	797,136.2	8,366.1	0.0	0.0	0.0	805,502.3
6	25.1 - 50.0 Mcf	1,090,502.9	13,701.1	0.0	0.0	0.0	1,104,204.0
7	50.1 - 75.0 Mcf	785,964.8	10,059.3	0.0	0.0	0.0	796,024.1
8	75.1 - 100.0 Mcf	614,085.3	9,552.7	0.0	0.0	0.0	623,638.0
9	100.1 - 500.0 Mcf	3,655,873.2	36,586.4	0.0	0.0	0.0	3,692,459.6
10	500.1 - 1,000.0 Mcf	1,179,564.0	3,160.2	0.0	0.0	0.0	1,182,724.2
11	Over 1,000.0 Mcf	1,918,113.3	6,554.7	0.0	0.0	0.0	1,924,668.0
12	Total	11,175,766.6	94,449.4	0.0	0.0	0.0	11,270,216.0
13	First 100 Mcf	4,422,216.1	48,148.1	0.0	0.0	0.0	4,470,364.2
14	Next 1,900 Mcf	5,621,328.3	41,096.0	0.0	0.0	0.0	5,662,424.3
15	Over 2,000 Mcf	1,132,222.2	5,205.3	0.0	0.0	0.0	1,137,427.5
16	Total	11,175,766.6	94,449.4	0.0	0.0	0.0	11,270,216.0
17	Industrial						
18	0.0 - 2.0 Mcf	3,686.9	0.0	0.0	0.0	0.0	3,686.9
19	2.1 - 12.0 Mcf	14,606.3	0.0	0.0	0.0	0.0	14,606.3
20	12.1 - 25.0 Mcf	14,744.2	0.0	0.0	0.0	0.0	14,744.2
21	25.1 - 50.0 Mcf	20,833.8	0.0	0.0	0.0	0.0	20,833.8
22	50.1 - 75.0 Mcf	14,903.4	0.0	0.0	0.0	0.0	14,903.4
23	75.1 - 100.0 Mcf	11,649.0	0.0	0.0	0.0	0.0	11,649.0
24	100.1 - 500.0 Mcf	67,385.7	0.0	0.0	0.0	0.0	67,385.7
25	500.1 - 1,000.0 Mcf	21,280.4	0.0	0.0	0.0	0.0	21,280.4
26	Over 1,000.0 Mcf	20,052.0	0.0	0.0	0.0	0.0	20,052.0
27	Total	189,141.7	0.0	0.0	0.0	0.0	189,141.7
28	First 100 Mcf	80,423.6	0.0	0.0	0.0	0.0	80,423.6
29	Next 1,900 Mcf	102,978.6	0.0	0.0	0.0	0.0	102,978.6
30	Over 2,000 Mcf	5,739.5	0.0	0.0	0.0	0.0	5,739.5
31	Total	189,141.7	0.0	0.0	0.0	0.0	189,141.7
32	Rate Schedule 021 - Fallback						
33	Residential						
34	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
35	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
36	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
38	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
39	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
40	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
41	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
42	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
43	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
44	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
45	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
47	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
48	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
49	Net Sales Volumes Under 021	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Commercial						
2	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
3	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
4	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
5	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
6	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
7	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
8	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
10	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
12	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
16	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
17	Net Sales Volumes Under 021	0.0	0.0	0.0	0.0	0.0	0.0
18	Industrial						
19	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
22	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
23	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
28	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
29	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
33	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
34	Net Sales Volumes Under 021	0.0	0.0	0.0	0.0	0.0	0.0
35	**Rate Schedule 029 - Schools**						
36	Commercial						
37	0.0 - 2.0 Mcf	22.0	0.0	0.0	0.0	0.0	22.0
38	2.1 - 12.0 Mcf	94.9	1.8	0.0	0.0	0.0	96.7
39	12.1 - 25.0 Mcf	91.0	0.0	0.0	0.0	0.0	91.0
40	25.1 - 50.0 Mcf	163.9	0.0	0.0	0.0	0.0	163.9
41	50.1 - 75.0 Mcf	150.0	0.0	0.0	0.0	0.0	150.0
42	75.1 - 100.0 Mcf	150.0	0.0	0.0	0.0	0.0	150.0
43	100.1 - 500.0 Mcf	1,261.2	7.5	0.0	0.0	0.0	1,268.7
44	500.1 - 1,000.0 Mcf	5.8	0.0	0.0	0.0	0.0	5.8
45	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	Total	1,938.8	9.3	0.0	0.0	0.0	1,948.1
47	First 100 Mcf	671.8	1.8	0.0	0.0	0.0	673.6
48	Next 1,900 Mcf	1,267.0	7.5	0.0	0.0	0.0	1,274.5
49	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
50	Total	1,938.8	9.3	0.0	0.0	0.0	1,948.1

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 060 - PIPP**						
2	**Residential**						
3	0.0 - 2.0 Mcf	6,553.9	35.8	0.0	0.0	0.0	6,589.7
4	2.1 - 12.0 Mcf	21,763.8	287.4	0.0	0.0	0.0	22,051.2
5	12.1 - 25.0 Mcf	17,642.9	85.6	0.0	0.0	0.0	17,728.5
6	25.1 - 50.0 Mcf	22,560.2	272.9	0.0	0.0	0.0	22,833.1
7	50.1 - 75.0 Mcf	14,300.0	109.8	0.0	0.0	0.0	14,409.8
8	75.1 - 100.0 Mcf	9,117.8	4.9	0.0	0.0	0.0	9,122.7
9	100.1 - 500.0 Mcf	18,038.2	(237.1)	0.0	0.0	0.0	17,801.1
10	500.1 - 1,000.0 Mcf	1,235.8	0.0	0.0	0.0	0.0	1,235.8
11	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Total	111,212.6	559.3	0.0	0.0	0.0	111,771.9
13	First 100 Mcf	91,938.6	796.4	0.0	0.0	0.0	92,735.0
14	Next 1,900 Mcf	19,274.0	(237.1)	0.0	0.0	0.0	19,036.9
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
16	Total	111,212.6	559.3	0.0	0.0	0.0	111,771.9
17	**LARGE GENERAL SERVICE - LGS**						
18	**Rate Schedule 872**						
19	**Commercial**						
20	0.0 - 500.0 Mcf	4,500.0	0.0	0.0	0.0	0.0	4,500.0
21	500.1 - 1,000.0 Mcf	4,500.0	0.0	0.0	0.0	0.0	4,500.0
22	1,000.1 - 2,000.0 Mcf	9,000.0	0.0	0.0	0.0	0.0	9,000.0
23	2,000.1 - 6,000.0 Mcf	26,032.0	0.0	0.0	0.0	0.0	26,032.0
24	6,000.1 - 10,000.0 Mcf	15,729.0	0.0	0.0	0.0	0.0	15,729.0
25	10,000.1 - 15,000.0 Mcf	13,090.0	0.0	0.0	0.0	0.0	13,090.0
26	15,000.1 - 45,000.0 Mcf	2,580.0	0.0	0.0	0.0	0.0	2,580.0
27	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
28	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
29	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Total	75,431.0	0.0	0.0	0.0	0.0	75,431.0
33	First 100 Mcf	900.0	0.0	0.0	0.0	0.0	900.0
34	Next 1,900 Mcf	17,100.0	0.0	0.0	0.0	0.0	17,100.0
35	Over 2,000 Mcf	57,431.0	0.0	0.0	0.0	0.0	57,431.0
36	Total	75,431.0	0.0	0.0	0.0	0.0	75,431.0
37	**Industrial**						
38	0.0 - 500.0 Mcf	3,506.9	0.0	0.0	0.0	0.0	3,506.9
39	500.1 - 1,000.0 Mcf	1,738.0	0.0	0.0	0.0	0.0	1,738.0
40	1,000.1 - 2,000.0 Mcf	2,648.0	0.0	0.0	0.0	0.0	2,648.0
41	2,000.1 - 6,000.0 Mcf	6,487.0	0.0	0.0	0.0	0.0	6,487.0
42	6,000.1 - 10,000.0 Mcf	26.0	0.0	0.0	0.0	0.0	26.0
43	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
44	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
45	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
47	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
48	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
49	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
50	Total	14,405.9	0.0	0.0	0.0	0.0	14,405.9
51	First 100 Mcf	1,018.6	0.0	0.0	0.0	0.0	1,018.6
52	Next 1,900 Mcf	6,874.3	0.0	0.0	0.0	0.0	6,874.3
53	Over 2,000 Mcf	6,513.0	0.0	0.0	0.0	0.0	6,513.0
54	Total	14,405.9	0.0	0.0	0.0	0.0	14,405.9

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 874 - Fallback						
2	Commercial						
3	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
4	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
5	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
6	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
7	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
8	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
10	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
16	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
17	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
20	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
21	Net Sales Volumes Under 874	0.0	0.0	0.0	0.0	0.0	0.0
22	Industrial						
23	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
27	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
28	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
29	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
33	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
34	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
35	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
36	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
39	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
40	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
41	Net Volumes Under 874	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	MURPHY GAS SALES						
2	**Rate Schedule 110**						
3	**Residential**						
4	0.0 - 2.0 Mcf	1,711.1	9.8	0.0	0.0	0.0	1,720.9
5	2.1 - 8.0 Mcf	2,666.7	42.8	0.0	0.0	0.0	2,709.5
6	8.1 - 10.0 Mcf	569.4	7.9	0.0	0.0	0.0	577.3
7	10.1 - 15.0 Mcf	1,123.0	17.2	0.0	0.0	0.0	1,140.2
8	15.1 - 20.0 Mcf	838.4	8.6	0.0	0.0	0.0	847.0
9	Over 20.0 Mcf	2,909.3	23.5	0.0	0.0	0.0	2,932.8
10	Total	9,817.9	109.8	0.0	0.0	0.0	9,927.7
11	First 100 Mcf	9,642.9	109.8	0.0	0.0	0.0	9,752.7
12	Next 1,900 Mcf	175.0	0.0	0.0	0.0	0.0	175.0
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Total	9,817.9	109.8	0.0	0.0	0.0	9,927.7
15	**Commercial**						
16	0.0 - 2.0 Mcf	73.2	0.2	0.0	0.0	0.0	73.4
17	2.1 - 8.0 Mcf	131.8	5.2	0.0	0.0	0.0	137.0
18	8.1 - 10.0 Mcf	42.2	(6.0)	0.0	0.0	0.0	36.2
19	10.1 - 15.0 Mcf	59.0	9.6	0.0	0.0	0.0	68.6
20	15.1 - 20.0 Mcf	55.0	0.0	0.0	0.0	0.0	55.0
21	Over 20.0 Mcf	146.9	(2.8)	0.0	0.0	0.0	144.1
22	Total	508.1	6.2	0.0	0.0	0.0	514.3
23	First 100 Mcf	508.1	6.2	0.0	0.0	0.0	514.3
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Total	508.1	6.2	0.0	0.0	0.0	514.3

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 150- PIPP**						
2	**Residential**						
3	0.0 - 2.0 Mcf	41.3	0.2	0.0	0.0	0.0	41.5
4	2.1 - 8.0 Mcf	66.4	1.2	0.0	0.0	0.0	67.6
5	8.1 - 10.0 Mcf	12.9	(0.2)	0.0	0.0	0.0	12.7
6	10.1 - 15.0 Mcf	30.0	0.0	0.0	0.0	0.0	30.0
7	15.1 - 20.0 Mcf	31.6	0.0	0.0	0.0	0.0	31.6
8	Over 20.0 Mcf	108.1	1.4	0.0	0.0	0.0	109.5
9	Total	290.3	2.6	0.0	0.0	0.0	292.9
10	First 100 Mcf	290.3	2.6	0.0	0.0	0.0	292.9
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	290.3	2.6	0.0	0.0	0.0	292.9
14	**PUBLIC UTILITY SALES**						
15	**Rate Schedule 065 - Suburban Gas**						
16	**Wholesale**						
17	0.0 - 2.0 Mcf	6.0	0.0	0.0	0.0	0.0	6.0
18	2.1 - 8.0 Mcf	18.0	0.0	0.0	0.0	0.0	18.0
19	8.1 - 10.0 Mcf	6.0	0.0	0.0	0.0	0.0	6.0
20	10.1 - 15.0 Mcf	15.0	0.0	0.0	0.0	0.0	15.0
21	15.1 - 20.0 Mcf	10.0	0.0	0.0	0.0	0.0	10.0
22	Over 20.0 Mcf	29,922.0	0.0	0.0	0.0	0.0	29,922.0
23	Total	29,977.0	0.0	0.0	0.0	0.0	29,977.0
24	First 100 Mcf	215.0	0.0	0.0	0.0	0.0	215.0
25	Next 1,900 Mcf	2,677.0	0.0	0.0	0.0	0.0	2,677.0
26	Over 2,000 Mcf	27,085.0	0.0	0.0	0.0	0.0	27,085.0
27	Total	29,977.0	0.0	0.0	0.0	0.0	29,977.0
28	**Tariff Sales Summary by Customer Class**						
29	Total Residential Sales	66,176,132.2	432,745.5	0.0	0.0	0.0	66,608,877.7
30	Total Commercial Sales	17,127,333.0	112,462.6	0.0	0.0	0.0	17,239,795.6
31	Total Industrial Sales	213,914.9	0.0	0.0	0.0	0.0	213,914.9
32	Total Wholesale Sales	29,977.0	0.0	0.0	0.0	0.0	29,977.0
33	Total Tariff Sales	83,547,357.1	545,208.1	0.0	0.0	0.0	84,092,565.2

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	TRANSPORTATION SERVICE - SGTS						
2	Rate Schedule 1 - Interruptible						
3	Commercial						
4	0.0 - 2.0 Mcf	1,245.5	6.7	0.0	0.0	0.0	1,252.2
5	2.1 - 8.0 Mcf	2,727.3	22.2	0.0	0.0	0.0	2,749.5
6	8.1 - 10.0 Mcf	766.4	5.5	0.0	0.0	0.0	771.9
7	10.1 - 15.0 Mcf	1,686.4	7.6	0.0	0.0	0.0	1,694.0
8	15.1 - 20.0 Mcf	1,352.3	4.0	0.0	0.0	0.0	1,356.3
9	Over 20.0 Mcf	6,324.1	(30.3)	0.0	0.0	0.0	6,293.8
10	Total	14,102.0	15.7	0.0	0.0	0.0	14,117.7
11	First 100 Mcf	12,369.9	77.0	0.0	0.0	0.0	12,446.9
12	Next 1,900 Mcf	1,732.1	(61.3)	0.0	0.0	0.0	1,670.8
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Total	14,102.0	15.7	0.0	0.0	0.0	14,117.7
15	Industrial						
16	0.0 - 2.0 Mcf	92.5	0.0	0.0	0.0	0.0	92.5
17	2.1 - 8.0 Mcf	225.6	0.0	0.0	0.0	0.0	225.6
18	8.1 - 10.0 Mcf	61.0	0.0	0.0	0.0	0.0	61.0
19	10.1 - 15.0 Mcf	123.2	0.0	0.0	0.0	0.0	123.2
20	15.1 - 20.0 Mcf	94.3	0.0	0.0	0.0	0.0	94.3
21	Over 20.0 Mcf	1,593.1	0.0	0.0	0.0	0.0	1,593.1
22	Total	2,189.7	0.0	0.0	0.0	0.0	2,189.7
23	First 100 Mcf	1,297.9	0.0	0.0	0.0	0.0	1,297.9
24	Next 1,900 Mcf	891.8	0.0	0.0	0.0	0.0	891.8
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Total	2,189.7	0.0	0.0	0.0	0.0	2,189.7

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 1030 - Choice**						
2	**Residential**						
3	0.0 - 2.0 Mcf	8,775,654.6	58,435.2	0.0	0.0	0.0	8,834,089.8
4	2.1 - 8.0 Mcf	13,120,303.7	185,548.3	0.0	0.0	0.0	13,305,852.0
5	8.1 - 10.0 Mcf	2,755,975.2	31,556.0	0.0	0.0	0.0	2,787,531.2
6	10.1 - 15.0 Mcf	5,353,468.1	55,374.0	0.0	0.0	0.0	5,408,842.1
7	15.1 - 20.0 Mcf	3,983,408.6	41,345.1	0.0	0.0	0.0	4,024,753.7
8	Over 20.0 Mcf	11,297,946.6	(80,561.3)	0.0	0.0	0.0	11,217,385.3
9	Total	45,286,756.8	291,697.3	0.0	0.0	0.0	45,578,454.1
10	First 100 Mcf	44,075,023.2	288,924.9	0.0	0.0	0.0	44,363,948.1
11	Next 1,900 Mcf	1,176,181.2	2,977.8	0.0	0.0	0.0	1,179,159.0
12	Over 2,000 Mcf	35,552.4	(205.4)	0.0	0.0	0.0	35,347.0
13	Total	45,286,756.8	291,697.3	0.0	0.0	0.0	45,578,454.1
14	**Commercial**						
15	0.0 - 2.0 Mcf	440,785.3	2,598.9	0.0	0.0	0.0	443,384.2
16	2.1 - 8.0 Mcf	744,360.5	7,547.6	0.0	0.0	0.0	751,908.1
17	8.1 - 10.0 Mcf	174,239.3	1,994.4	0.0	0.0	0.0	176,233.7
18	10.1 - 15.0 Mcf	355,167.8	2,905.1	0.0	0.0	0.0	358,072.9
19	15.1 - 20.0 Mcf	274,008.5	2,190.9	0.0	0.0	0.0	276,199.4
20	Over 20.0 Mcf	2,762,464.6	5,610.2	0.0	0.0	0.0	2,768,074.8
21	Total	4,751,026.0	22,847.1	0.0	0.0	0.0	4,773,873.1
22	First 100 Mcf	3,560,049.4	23,616.0	0.0	0.0	0.0	3,583,665.4
23	Next 1,900 Mcf	1,083,412.0	(306.0)	0.0	0.0	0.0	1,083,106.0
24	Over 2,000 Mcf	107,564.6	(462.9)	0.0	0.0	0.0	107,101.7
25	Total	4,751,026.0	22,847.1	0.0	0.0	0.0	4,773,873.1
26	**Industrial**						
27	0.0 - 2.0 Mcf	1,030.0	0.0	0.0	0.0	0.0	1,030.0
28	2.1 - 8.0 Mcf	2,085.9	0.0	0.0	0.0	0.0	2,085.9
29	8.1 - 10.0 Mcf	473.9	0.0	0.0	0.0	0.0	473.9
30	10.1 - 15.0 Mcf	924.2	0.0	0.0	0.0	0.0	924.2
31	15.1 - 20.0 Mcf	640.0	0.0	0.0	0.0	0.0	640.0
32	Over 20.0 Mcf	4,856.8	0.0	0.0	0.0	0.0	4,856.8
33	Total	10,010.8	0.0	0.0	0.0	0.0	10,010.8
34	First 100 Mcf	8,399.6	0.0	0.0	0.0	0.0	8,399.6
35	Next 1,900 Mcf	1,611.2	0.0	0.0	0.0	0.0	1,611.2
36	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Total	10,010.8	0.0	0.0	0.0	0.0	10,010.8
38	**Rate Schedule 111 - Interr Schools**						
39	**Commercial**						
40	0.0 - 2.0 Mcf	2,081.7	8.0	0.0	0.0	0.0	2,089.7
41	2.1 - 8.0 Mcf	4,272.2	44.0	0.0	0.0	0.0	4,316.2
42	8.1 - 10.0 Mcf	1,141.3	8.6	0.0	0.0	0.0	1,149.9
43	10.1 - 15.0 Mcf	2,419.0	18.3	0.0	0.0	0.0	2,437.3
44	15.1 - 20.0 Mcf	1,905.4	37.6	0.0	0.0	0.0	1,943.0
45	Over 20.0 Mcf	7,349.6	(7.8)	0.0	0.0	0.0	7,341.8
46	Total	19,169.2	108.7	0.0	0.0	0.0	19,277.9
47	First 100 Mcf	17,840.4	89.4	0.0	0.0	0.0	17,929.8
48	Next 1,900 Mcf	1,328.8	19.3	0.0	0.0	0.0	1,348.1
49	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
50	Total	19,169.2	108.7	0.0	0.0	0.0	19,277.9

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 130 - Murphy Choice**						
2	Residential						
3	0.0 - 2.0 Mcf	282.4	1.8	0.0	0.0	0.0	284.2
4	2.1 - 8.0 Mcf	430.3	6.0	0.0	0.0	0.0	436.3
5	8.1 - 10.0 Mcf	96.4	(1.8)	0.0	0.0	0.0	94.6
6	10.1 - 15.0 Mcf	178.6	6.4	0.0	0.0	0.0	185.0
7	15.1 - 20.0 Mcf	133.1	1.4	0.0	0.0	0.0	134.5
8	Over 20.0 Mcf	469.9	0.0	0.0	0.0	0.0	469.9
9	Total	1,590.7	13.8	0.0	0.0	0.0	1,604.5
10	First 100 Mcf	1,590.7	13.8	0.0	0.0	0.0	1,604.5
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	1,590.7	13.8	0.0	0.0	0.0	1,604.5
14	Commercial						
15	0.0 - 2.0 Mcf	29.2	(2.4)	0.0	0.0	0.0	26.8
16	2.1 - 8.0 Mcf	45.3	(5.8)	0.0	0.0	0.0	39.5
17	8.1 - 10.0 Mcf	20.0	10.9	0.0	0.0	0.0	30.9
18	10.1 - 15.0 Mcf	39.7	(1.3)	0.0	0.0	0.0	38.4
19	15.1 - 20.0 Mcf	60.4	0.0	0.0	0.0	0.0	60.4
20	Over 20.0 Mcf	43.0	0.0	0.0	0.0	0.0	43.0
21	Total	237.6	1.4	0.0	0.0	0.0	239.0
22	First 100 Mcf	237.6	1.4	0.0	0.0	0.0	239.0
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Total	237.6	1.4	0.0	0.0	0.0	239.0
26	**Rate Schedule 40 - Schools 100%**						
27	Commercial						
28	0.0 - 2.0 Mcf	61.6	0.0	0.0	0.0	0.0	61.6
29	2.1 - 8.0 Mcf	139.8	1.7	0.0	0.0	0.0	141.5
30	8.1 - 10.0 Mcf	37.0	(0.3)	0.0	0.0	0.0	36.7
31	10.1 - 15.0 Mcf	74.5	1.7	0.0	0.0	0.0	76.2
32	15.1 - 20.0 Mcf	42.6	0.6	0.0	0.0	0.0	43.2
33	Over 20.0 Mcf	80.7	(0.9)	0.0	0.0	0.0	79.8
34	Total	436.2	2.8	0.0	0.0	0.0	439.0
35	First 100 Mcf	436.2	2.8	0.0	0.0	0.0	439.0
36	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
38	Total	436.2	2.8	0.0	0.0	0.0	439.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 70 - 100%						
2	Commercial						
3	0.0 - 2.0 Mcf	74.1	0.4	0.0	0.0	0.0	74.5
4	2.1 - 8.0 Mcf	178.6	1.2	0.0	0.0	0.0	179.8
5	8.1 - 10.0 Mcf	56.2	0.0	0.0	0.0	0.0	56.2
6	10.1 - 15.0 Mcf	123.5	0.7	0.0	0.0	0.0	124.2
7	15.1 - 20.0 Mcf	101.3	0.0	0.0	0.0	0.0	101.3
8	Over 20.0 Mcf	1,796.2	149.6	0.0	0.0	0.0	1,945.8
9	Total	2,329.9	151.9	0.0	0.0	0.0	2,481.8
10	First 100 Mcf	1,087.9	0.5	0.0	0.0	0.0	1,088.4
11	Next 1,900 Mcf	1,242.0	151.4	0.0	0.0	0.0	1,393.4
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	2,329.9	151.9	0.0	0.0	0.0	2,481.8
14	Industrial						
15	0.0 - 2.0 Mcf	24.1	0.0	0.0	0.0	0.0	24.1
16	2.1 - 8.0 Mcf	43.3	0.0	0.0	0.0	0.0	43.3
17	8.1 - 10.0 Mcf	10.0	0.0	0.0	0.0	0.0	10.0
18	10.1 - 15.0 Mcf	25.0	0.0	0.0	0.0	0.0	25.0
19	15.1 - 20.0 Mcf	25.0	0.0	0.0	0.0	0.0	25.0
20	Over 20.0 Mcf	239.8	0.0	0.0	0.0	0.0	239.8
21	Total	367.2	0.0	0.0	0.0	0.0	367.2
22	First 100 Mcf	367.2	0.0	0.0	0.0	0.0	367.2
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Total	367.2	0.0	0.0	0.0	0.0	367.2

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 71 - 10%**						
2	Commercial						
3	0.0 - 2.0 Mcf	86.8	0.7	0.0	0.0	0.0	87.5
4	2.1 - 8.0 Mcf	195.8	1.6	0.0	0.0	0.0	197.4
5	8.1 - 10.0 Mcf	52.0	0.0	0.0	0.0	0.0	52.0
6	10.1 - 15.0 Mcf	121.9	0.5	0.0	0.0	0.0	122.4
7	15.1 - 20.0 Mcf	106.6	1.4	0.0	0.0	0.0	108.0
8	Over 20.0 Mcf	1,181.2	(2.2)	0.0	0.0	0.0	1,179.0
9	Total	1,744.3	2.0	0.0	0.0	0.0	1,746.3
10	First 100 Mcf	1,151.6	2.0	0.0	0.0	0.0	1,153.6
11	Next 1,900 Mcf	592.7	0.0	0.0	0.0	0.0	592.7
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	1,744.3	2.0	0.0	0.0	0.0	1,746.3
14	**Rate Schedule 74 - 40%**						
15	Commercial						
16	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
17	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
22	Total	0.0	0.0	0.0	0.0	0.0	0.0
23	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Total	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	TRANSPORTATION SERVICE - GTS						
2	Rate Schedule 1040 - Choice						
3	Residential						
4	0.0 - 2.0 Mcf	34,825.0	53.5	0.0	0.0	0.0	34,878.5
5	2.1 - 12.0 Mcf	130,314.9	1,140.1	0.0	0.0	0.0	131,455.0
6	12.1 - 25.0 Mcf	109,651.6	1,861.8	0.0	0.0	0.0	111,513.4
7	25.1 - 50.0 Mcf	127,029.0	2,653.5	0.0	0.0	0.0	129,682.5
8	50.1 - 75.0 Mcf	79,423.8	1,266.4	0.0	0.0	0.0	80,690.2
9	75.1 - 100.0 Mcf	53,810.0	501.8	0.0	0.0	0.0	54,311.8
10	100.1 - 500.0 Mcf	113,668.0	(515.7)	0.0	0.0	0.0	113,152.3
11	500.1 - 1,000.0 Mcf	5,149.2	(596.3)	0.0	0.0	0.0	4,552.9
12	Over 1,000.0 Mcf	9,585.6	588.3	0.0	0.0	0.0	10,173.9
13	Total	663,457.1	6,953.4	0.0	0.0	0.0	670,410.5
14	First 100 Mcf	535,054.3	7,477.1	0.0	0.0	0.0	542,531.4
15	Next 1,900 Mcf	128,402.8	(523.7)	0.0	0.0	0.0	127,879.1
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
17	Total	663,457.1	6,953.4	0.0	0.0	0.0	670,410.5
18	Commercial						
19	0.0 - 2.0 Mcf	320,228.9	863.5	0.0	0.0	0.0	321,092.4
20	2.1 - 12.0 Mcf	1,130,192.5	7,422.1	0.0	0.0	0.0	1,137,614.6
21	12.1 - 25.0 Mcf	1,027,944.0	11,526.8	0.0	0.0	0.0	1,039,470.8
22	25.1 - 50.0 Mcf	1,412,214.7	16,703.4	0.0	0.0	0.0	1,428,918.1
23	50.1 - 75.0 Mcf	1,014,379.9	12,633.7	0.0	0.0	0.0	1,027,013.6
24	75.1 - 100.0 Mcf	796,039.7	11,011.2	0.0	0.0	0.0	807,050.9
25	100.1 - 500.0 Mcf	4,712,152.3	45,467.3	0.0	0.0	0.0	4,757,619.6
26	500.1 - 1,000.0 Mcf	1,533,280.4	4,545.0	0.0	0.0	0.0	1,537,825.4
27	Over 1,000.0 Mcf	2,639,852.9	10,828.3	0.0	0.0	0.0	2,650,681.2
28	Total	14,586,285.3	121,001.3	0.0	0.0	0.0	14,707,286.6
29	First 100 Mcf	5,700,999.7	60,160.7	0.0	0.0	0.0	5,761,160.4
30	Next 1,900 Mcf	7,300,209.4	51,665.0	0.0	0.0	0.0	7,351,874.4
31	Over 2,000 Mcf	1,585,076.2	9,175.6	0.0	0.0	0.0	1,594,251.8
32	Total	14,586,285.3	121,001.3	0.0	0.0	0.0	14,707,286.6
33	Industrial						
34	0.0 - 2.0 Mcf	2,464.3	0.0	0.0	0.0	0.0	2,464.3
35	2.1 - 12.0 Mcf	10,704.5	0.0	0.0	0.0	0.0	10,704.5
36	12.1 - 25.0 Mcf	11,590.8	0.0	0.0	0.0	0.0	11,590.8
37	25.1 - 50.0 Mcf	17,658.9	0.0	0.0	0.0	0.0	17,658.9
38	50.1 - 75.0 Mcf	13,532.5	0.0	0.0	0.0	0.0	13,532.5
39	75.1 - 100.0 Mcf	10,787.0	0.0	0.0	0.0	0.0	10,787.0
40	100.1 - 500.0 Mcf	57,114.9	0.0	0.0	0.0	0.0	57,114.9
41	500.1 - 1,000.0 Mcf	16,777.0	0.0	0.0	0.0	0.0	16,777.0
42	Over 1,000.0 Mcf	8,930.5	0.0	0.0	0.0	0.0	8,930.5
43	Total	149,560.4	0.0	0.0	0.0	0.0	149,560.4
44	First 100 Mcf	66,738.0	0.0	0.0	0.0	0.0	66,738.0
45	Next 1,900 Mcf	80,905.4	0.0	0.0	0.0	0.0	80,905.4
46	Over 2,000 Mcf	1,917.0	0.0	0.0	0.0	0.0	1,917.0
47	Total	149,560.4	0.0	0.0	0.0	0.0	149,560.4
48	Rate Schedule 1049 Schools Choice						
49	Commercial						
50	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
51	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
52	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
53	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
54	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
55	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
56	100.1 - 500.0 Mcf	0.0	1.0	0.0	0.0	0.0	1.0
57	500.1 - 1,000.0 Mcf	0.0	2.0	0.0	0.0	0.0	2.0
58	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
59	Total	0.0	3.0	0.0	0.0	0.0	3.0
60	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
61	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
62	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
63	Total	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 121 - Interr Schools**						
2	**Commercial**						
3	0.0 - 2.0 Mcf	32,042.5	10.9	0.0	0.0	0.0	32,053.4
4	2.1 - 12.0 Mcf	132,894.1	453.3	0.0	0.0	0.0	133,347.4
5	12.1 - 25.0 Mcf	155,032.0	712.9	0.0	0.0	0.0	155,744.9
6	25.1 - 50.0 Mcf	269,126.5	2,177.3	0.0	0.0	0.0	271,303.8
7	50.1 - 75.0 Mcf	243,318.5	2,001.2	0.0	0.0	0.0	245,319.7
8	75.1 - 100.0 Mcf	224,025.2	1,972.5	0.0	0.0	0.0	225,997.7
9	100.1 - 500.0 Mcf	2,099,495.1	16,539.7	0.0	0.0	0.0	2,116,034.8
10	500.1 - 1,000.0 Mcf	836,881.4	3,045.3	0.0	0.0	0.0	839,926.7
11	Over 1,000.0 Mcf	633,014.5	(621.2)	0.0	0.0	0.0	632,393.3
12	Total	4,625,829.8	26,291.9	0.0	0.0	0.0	4,652,121.7
13	First 100 Mcf	1,056,438.8	7,328.1	0.0	0.0	0.0	1,063,766.9
14	Next 1,900 Mcf	3,426,445.4	19,476.2	0.0	0.0	0.0	3,445,921.6
15	Over 2,000 Mcf	142,945.6	(512.4)	0.0	0.0	0.0	142,433.2
16	Total	4,625,829.8	26,291.9	0.0	0.0	0.0	4,652,121.7
17	**Industrial**						
18	0.0 - 2.0 Mcf	60.0	0.0	0.0	0.0	0.0	60.0
19	2.1 - 12.0 Mcf	253.1	0.0	0.0	0.0	0.0	253.1
20	12.1 - 25.0 Mcf	314.9	0.0	0.0	0.0	0.0	314.9
21	25.1 - 50.0 Mcf	594.8	0.0	0.0	0.0	0.0	594.8
22	50.1 - 75.0 Mcf	550.5	0.0	0.0	0.0	0.0	550.5
23	75.1 - 100.0 Mcf	525.0	0.0	0.0	0.0	0.0	525.0
24	100.1 - 500.0 Mcf	6,732.1	0.0	0.0	0.0	0.0	6,732.1
25	500.1 - 1,000.0 Mcf	4,530.0	0.0	0.0	0.0	0.0	4,530.0
26	Over 1,000.0 Mcf	903.4	0.0	0.0	0.0	0.0	903.4
27	Total	14,463.8	0.0	0.0	0.0	0.0	14,463.8
28	First 100 Mcf	2,298.3	0.0	0.0	0.0	0.0	2,298.3
29	Next 1,900 Mcf	12,165.5	0.0	0.0	0.0	0.0	12,165.5
30	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	Total	14,463.8	0.0	0.0	0.0	0.0	14,463.8
32	**Rate Schedule 2 - Interruptible**						
33	**Commercial**						
34	0.0 - 2.0 Mcf	63,045.9	28.5	0.0	0.0	0.0	63,074.4
35	2.1 - 12.0 Mcf	298,783.2	486.8	0.0	0.0	0.0	299,270.0
36	12.1 - 25.0 Mcf	367,660.3	826.0	0.0	0.0	0.0	368,486.3
37	25.1 - 50.0 Mcf	663,499.3	3,367.1	0.0	0.0	0.0	666,866.4
38	50.1 - 75.0 Mcf	614,412.0	3,748.1	0.0	0.0	0.0	618,160.1
39	75.1 - 100.0 Mcf	577,909.9	3,973.6	0.0	0.0	0.0	581,883.5
40	100.1 - 500.0 Mcf	5,366,773.7	67,055.9	0.0	0.0	0.0	5,433,829.6
41	500.1 - 1,000.0 Mcf	2,282,544.5	19,517.6	0.0	0.0	0.0	2,302,062.1
42	Over 1,000.0 Mcf	3,559,850.8	28,050.2	0.0	0.0	0.0	3,587,901.0
43	Total	13,794,479.6	127,053.8	0.0	0.0	0.0	13,921,533.4
44	First 100 Mcf	2,585,310.6	12,430.1	0.0	0.0	0.0	2,597,740.7
45	Next 1,900 Mcf	9,291,367.1	101,232.7	0.0	0.0	0.0	9,392,599.8
46	Over 2,000 Mcf	1,917,801.9	13,391.0	0.0	0.0	0.0	1,931,192.9
47	Total	13,794,479.6	127,053.8	0.0	0.0	0.0	13,921,533.4
48	**Industrial**						
49	0.0 - 2.0 Mcf	10,441.5	0.0	0.0	0.0	0.0	10,441.5
50	2.1 - 12.0 Mcf	50,596.5	0.0	0.0	0.0	0.0	50,596.5
51	12.1 - 25.0 Mcf	63,948.4	0.0	0.0	0.0	0.0	63,948.4
52	25.1 - 50.0 Mcf	119,216.5	0.0	0.0	0.0	0.0	119,216.5
53	50.1 - 75.0 Mcf	115,204.2	0.0	0.0	0.0	0.0	115,204.2
54	75.1 - 100.0 Mcf	112,118.6	0.0	0.0	0.0	0.0	112,118.6
55	100.1 - 500.0 Mcf	1,422,410.1	0.0	0.0	0.0	0.0	1,422,410.1
56	500.1 - 1,000.0 Mcf	1,049,733.2	0.0	0.0	0.0	0.0	1,049,733.2
57	Over 1,000.0 Mcf	2,077,085.1	0.0	0.0	0.0	0.0	2,077,085.1
58	Total	5,020,754.1	0.0	0.0	0.0	0.0	5,020,754.1
59	First 100 Mcf	471,525.7	0.0	0.0	0.0	0.0	471,525.7
60	Next 1,900 Mcf	3,457,248.4	0.0	0.0	0.0	0.0	3,457,248.4
61	Over 2,000 Mcf	1,091,980.0	0.0	0.0	0.0	0.0	1,091,980.0
62	Total	5,020,754.1	0.0	0.0	0.0	0.0	5,020,754.1

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 30 - 100%						
2	Commercial						
3	0.0 - 2.0 Mcf	5,762.2	6.4	0.0	0.0	0.0	5,768.6
4	2.1 - 12.0 Mcf	25,950.9	73.9	0.0	0.0	0.0	26,024.8
5	12.1 - 25.0 Mcf	30,378.4	179.7	0.0	0.0	0.0	30,558.1
6	25.1 - 50.0 Mcf	51,880.1	448.5	0.0	0.0	0.0	52,328.6
7	50.1 - 75.0 Mcf	43,978.0	552.0	0.0	0.0	0.0	44,530.0
8	75.1 - 100.0 Mcf	37,196.0	469.6	0.0	0.0	0.0	37,665.6
9	100.1 - 500.0 Mcf	193,475.4	889.9	0.0	0.0	0.0	194,365.3
10	500.1 - 1,000.0 Mcf	32,284.8	296.0	0.0	0.0	0.0	32,580.8
11	Over 1,000.0 Mcf	67,588.9	1,172.5	0.0	0.0	0.0	68,761.4
12	Total	488,494.7	4,088.5	0.0	0.0	0.0	492,583.2
13	First 100 Mcf	195,145.6	1,730.1	0.0	0.0	0.0	196,875.7
14	Next 1,900 Mcf	250,842.8	1,678.7	0.0	0.0	0.0	252,521.5
15	Over 2,000 Mcf	42,506.3	679.7	0.0	0.0	0.0	43,186.0
16	Total	488,494.7	4,088.5	0.0	0.0	0.0	492,583.2
17	Industrial						
18	0.0 - 2.0 Mcf	337.8	0.0	0.0	0.0	0.0	337.8
19	2.1 - 12.0 Mcf	1,515.4	0.0	0.0	0.0	0.0	1,515.4
20	12.1 - 25.0 Mcf	1,710.4	0.0	0.0	0.0	0.0	1,710.4
21	25.1 - 50.0 Mcf	3,064.0	0.0	0.0	0.0	0.0	3,064.0
22	50.1 - 75.0 Mcf	2,841.8	0.0	0.0	0.0	0.0	2,841.8
22	75.1 - 100.0 Mcf	2,462.2	0.0	0.0	0.0	0.0	2,462.2
23	100.1 - 500.0 Mcf	17,095.3	0.0	0.0	0.0	0.0	17,095.3
24	500.1 - 1,000.0 Mcf	3,471.8	0.0	0.0	0.0	0.0	3,471.8
25	Over 1,000.0 Mcf	1,235.0	0.0	0.0	0.0	0.0	1,235.0
26	Total	33,733.7	0.0	0.0	0.0	0.0	33,733.7
27	First 100 Mcf	11,931.6	0.0	0.0	0.0	0.0	11,931.6
28	Next 1,900 Mcf	21,802.1	0.0	0.0	0.0	0.0	21,802.1
29	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	Total	33,733.7	0.0	0.0	0.0	0.0	33,733.7

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 31 - 10%**						
2	Commercial						
3	0.0 - 2.0 Mcf	1,223.0	0.3	0.0	0.0	0.0	1,223.3
4	2.1 - 12.0 Mcf	5,979.1	2.5	0.0	0.0	0.0	5,981.6
5	12.1 - 25.0 Mcf	7,620.7	17.5	0.0	0.0	0.0	7,638.2
6	25.1 - 50.0 Mcf	14,135.4	60.4	0.0	0.0	0.0	14,195.8
7	50.1 - 75.0 Mcf	10,823.0	304.1	0.0	0.0	0.0	11,127.1
8	75.1 - 100.0 Mcf	7,089.3	220.5	0.0	0.0	0.0	7,309.8
9	100.1 - 500.0 Mcf	53,017.1	293.6	0.0	0.0	0.0	53,310.7
10	500.1 - 1,000.0 Mcf	33,419.0	371.1	0.0	0.0	0.0	33,790.1
11	Over 1,000.0 Mcf	46,220.4	603.1	0.0	0.0	0.0	46,823.5
12	Total	179,527.0	1,873.1	0.0	0.0	0.0	181,400.1
13	First 100 Mcf	46,870.5	605.3	0.0	0.0	0.0	47,475.8
14	Next 1,900 Mcf	111,829.7	1,428.9	0.0	0.0	0.0	113,258.6
15	Over 2,000 Mcf	20,826.8	(161.1)	0.0	0.0	0.0	20,665.7
16	Total	179,527.0	1,873.1	0.0	0.0	0.0	181,400.1
17	Industrial						
18	0.0 - 2.0 Mcf	176.0	0.0	0.0	0.0	0.0	176.0
19	2.1 - 12.0 Mcf	806.7	0.0	0.0	0.0	0.0	806.7
20	12.1 - 25.0 Mcf	984.0	0.0	0.0	0.0	0.0	984.0
21	25.1 - 50.0 Mcf	1,779.0	0.0	0.0	0.0	0.0	1,779.0
22	50.1 - 75.0 Mcf	1,689.3	0.0	0.0	0.0	0.0	1,689.3
23	75.1 - 100.0 Mcf	1,673.9	0.0	0.0	0.0	0.0	1,673.9
24	100.1 - 500.0 Mcf	21,365.9	0.0	0.0	0.0	0.0	21,365.9
25	500.1 - 1,000.0 Mcf	16,535.8	0.0	0.0	0.0	0.0	16,535.8
26	Over 1,000.0 Mcf	6,476.7	0.0	0.0	0.0	0.0	6,476.7
27	Total	51,487.3	0.0	0.0	0.0	0.0	51,487.3
28	First 100 Mcf	7,108.9	0.0	0.0	0.0	0.0	7,108.9
29	Next 1,900 Mcf	44,288.4	0.0	0.0	0.0	0.0	44,288.4
30	Over 2,000 Mcf	90.0	0.0	0.0	0.0	0.0	90.0
31	Total	51,487.3	0.0	0.0	0.0	0.0	51,487.3
32	**Rate Schedule 32 - 20%**						
33	Commercial						
34	0.0 - 2.0 Mcf	24.0	0.0	0.0	0.0	0.0	24.0
35	2.1 - 12.0 Mcf	108.8	0.0	0.0	0.0	0.0	108.8
36	12.1 - 25.0 Mcf	120.1	0.0	0.0	0.0	0.0	120.1
37	25.1 - 50.0 Mcf	195.0	9.7	0.0	0.0	0.0	204.7
38	50.1 - 75.0 Mcf	175.0	0.0	0.0	0.0	0.0	175.0
39	75.1 - 100.0 Mcf	157.3	0.0	0.0	0.0	0.0	157.3
40	100.1 - 500.0 Mcf	1,858.8	(1.1)	0.0	0.0	0.0	1,857.7
41	500.1 - 1,000.0 Mcf	321.3	0.0	0.0	0.0	0.0	321.3
42	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
43	Total	2,960.3	8.6	0.0	0.0	0.0	2,968.9
44	First 100 Mcf	780.2	9.7	0.0	0.0	0.0	789.9
45	Next 1,900 Mcf	2,180.1	(1.1)	0.0	0.0	0.0	2,179.0
46	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
47	Total	2,960.3	8.6	0.0	0.0	0.0	2,968.9
48	Industrial						
49	0.0 - 2.0 Mcf	24.0	0.0	0.0	0.0	0.0	24.0
50	2.1 - 12.0 Mcf	120.0	0.0	0.0	0.0	0.0	120.0
51	12.1 - 25.0 Mcf	156.0	0.0	0.0	0.0	0.0	156.0
52	25.1 - 50.0 Mcf	300.0	0.0	0.0	0.0	0.0	300.0
53	50.1 - 75.0 Mcf	300.0	0.0	0.0	0.0	0.0	300.0
54	75.1 - 100.0 Mcf	300.0	0.0	0.0	0.0	0.0	300.0
55	100.1 - 500.0 Mcf	4,800.0	0.0	0.0	0.0	0.0	4,800.0
56	500.1 - 1,000.0 Mcf	5,042.8	0.0	0.0	0.0	0.0	5,042.8
57	Over 1,000.0 Mcf	3,220.8	0.0	0.0	0.0	0.0	3,220.8
58	Total	14,263.6	0.0	0.0	0.0	0.0	14,263.6
59	First 100 Mcf	1,200.0	0.0	0.0	0.0	0.0	1,200.0
60	Next 1,900 Mcf	13,063.6	0.0	0.0	0.0	0.0	13,063.6
61	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
62	Total	14,263.6	0.0	0.0	0.0	0.0	14,263.6

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 34 - 40%**						
2	**Commercial**						
3	0.0 - 2.0 Mcf	193.2	0.0	0.0	0.0	0.0	193.2
4	2.1 - 12.0 Mcf	889.9	2.8	0.0	0.0	0.0	892.7
5	12.1 - 25.0 Mcf	1,097.0	1.8	0.0	0.0	0.0	1,098.8
6	25.1 - 50.0 Mcf	2,029.5	0.0	0.0	0.0	0.0	2,029.5
7	50.1 - 75.0 Mcf	2,021.1	0.0	0.0	0.0	0.0	2,021.1
8	75.1 - 100.0 Mcf	1,983.1	0.0	0.0	0.0	0.0	1,983.1
9	100.1 - 500.0 Mcf	21,351.4	280.5	0.0	0.0	0.0	21,631.9
10	500.1 - 1,000.0 Mcf	15,056.0	366.4	0.0	0.0	0.0	15,422.4
11	Over 1,000.0 Mcf	32,994.5	(236.5)	0.0	0.0	0.0	32,758.0
12	Total	77,615.7	415.0	0.0	0.0	0.0	78,030.7
13	First 100 Mcf	8,213.8	4.6	0.0	0.0	0.0	8,218.4
14	Next 1,900 Mcf	56,002.9	554.7	0.0	0.0	0.0	56,557.6
15	Over 2,000 Mcf	13,399.0	(144.3)	0.0	0.0	0.0	13,254.7
16	Total	77,615.7	415.0	0.0	0.0	0.0	78,030.7
17	**Rate Schedule 35 - 50%**						
18	**Commercial**						
19	0.0 - 2.0 Mcf	50.9	0.0	0.0	0.0	0.0	50.9
20	2.1 - 12.0 Mcf	230.1	0.6	0.0	0.0	0.0	230.7
21	12.1 - 25.0 Mcf	267.8	3.0	0.0	0.0	0.0	270.8
22	25.1 - 50.0 Mcf	464.6	2.6	0.0	0.0	0.0	467.2
23	50.1 - 75.0 Mcf	433.0	5.4	0.0	0.0	0.0	438.4
24	75.1 - 100.0 Mcf	425.0	0.0	0.0	0.0	0.0	425.0
25	100.1 - 500.0 Mcf	5,516.6	46.3	0.0	0.0	0.0	5,562.9
26	500.1 - 1,000.0 Mcf	2,260.7	79.1	0.0	0.0	0.0	2,339.8
27	Over 1,000.0 Mcf	37.8	0.0	0.0	0.0	0.0	37.8
28	Total	9,686.5	137.0	0.0	0.0	0.0	9,823.5
29	First 100 Mcf	1,871.4	11.6	0.0	0.0	0.0	1,883.0
30	Next 1,900 Mcf	7,815.1	125.4	0.0	0.0	0.0	7,940.5
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Total	9,686.5	137.0	0.0	0.0	0.0	9,823.5

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 50 - 100% Schools**						
2	Commercial						
3	0.0 - 2.0 Mcf	232.9	0.3	0.0	0.0	0.0	233.2
4	2.1 - 12.0 Mcf	980.7	5.5	0.0	0.0	0.0	986.2
5	12.1 - 25.0 Mcf	1,042.6	12.9	0.0	0.0	0.0	1,055.5
6	25.1 - 50.0 Mcf	1,623.5	20.3	0.0	0.0	0.0	1,643.8
7	50.1 - 75.0 Mcf	1,469.2	11.2	0.0	0.0	0.0	1,480.4
8	75.1 - 100.0 Mcf	1,338.1	2.5	0.0	0.0	0.0	1,340.6
9	100.1 - 500.0 Mcf	8,886.8	56.1	0.0	0.0	0.0	8,942.9
10	500.1 - 1,000.0 Mcf	3,004.6	0.0	0.0	0.0	0.0	3,004.6
11	Over 1,000.0 Mcf	3,039.7	(59.6)	0.0	0.0	0.0	2,980.1
12	Total	21,618.1	49.2	0.0	0.0	0.0	21,667.3
13	First 100 Mcf	6,687.0	52.7	0.0	0.0	0.0	6,739.7
14	Next 1,900 Mcf	14,931.1	(3.5)	0.0	0.0	0.0	14,927.6
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
16	Total	21,618.1	49.2	0.0	0.0	0.0	21,667.3
17	**Rate Schedule 51 - 10% Schools**						
18	Commercial						
19	0.0 - 2.0 Mcf	24.0	0.0	0.0	0.0	0.0	24.0
20	2.1 - 12.0 Mcf	96.4	0.0	0.0	0.0	0.0	96.4
21	12.1 - 25.0 Mcf	104.0	0.0	0.0	0.0	0.0	104.0
22	25.1 - 50.0 Mcf	200.0	0.0	0.0	0.0	0.0	200.0
23	50.1 - 75.0 Mcf	161.9	14.3	0.0	0.0	0.0	176.2
24	75.1 - 100.0 Mcf	150.0	0.0	0.0	0.0	0.0	150.0
25	100.1 - 500.0 Mcf	2,396.0	4.0	0.0	0.0	0.0	2,400.0
26	500.1 - 1,000.0 Mcf	2,120.7	41.9	0.0	0.0	0.0	2,162.6
27	Over 1,000.0 Mcf	1,141.2	(56.4)	0.0	0.0	0.0	1,084.8
28	Total	6,394.2	3.8	0.0	0.0	0.0	6,398.0
29	First 100 Mcf	736.3	14.3	0.0	0.0	0.0	750.6
30	Next 1,900 Mcf	5,657.9	(10.5)	0.0	0.0	0.0	5,647.4
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Total	6,394.2	3.8	0.0	0.0	0.0	6,398.0
33	**Rate Schedule 52 - 20% Schools**						
34	Commercial						
35	0.0 - 2.0 Mcf	48.0	0.0	0.0	0.0	0.0	48.0
36	2.1 - 12.0 Mcf	224.3	0.0	0.0	0.0	0.0	224.3
37	12.1 - 25.0 Mcf	259.5	4.3	0.0	0.0	0.0	263.8
38	25.1 - 50.0 Mcf	417.4	7.9	0.0	0.0	0.0	425.3
39	50.1 - 75.0 Mcf	369.6	6.3	0.0	0.0	0.0	375.9
40	75.1 - 100.0 Mcf	283.1	0.0	0.0	0.0	0.0	283.1
41	100.1 - 500.0 Mcf	1,939.1	(7.3)	0.0	0.0	0.0	1,931.8
42	500.1 - 1,000.0 Mcf	223.7	0.0	0.0	0.0	0.0	223.7
43	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
44	Total	3,764.7	11.2	0.0	0.0	0.0	3,775.9
45	First 100 Mcf	1,601.9	18.5	0.0	0.0	0.0	1,620.4
46	Next 1,900 Mcf	2,162.8	(7.3)	0.0	0.0	0.0	2,155.5
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
48	Total	3,764.7	11.2	0.0	0.0	0.0	3,775.9
49	**Rate Schedule 55 - 50% Schools**						
50	Commercial						
51	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
52	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
53	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
54	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
55	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
56	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
57	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
58	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
59	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
60	Total	0.0	0.0	0.0	0.0	0.0	0.0
61	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
62	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
63	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
64	Total	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	TRANSPORTATION SERVICE - LGTS						
2	Rate Schedule 1070 - Choice						
3	Commercial						
4	0.0 - 500.0 Mcf	5,916.9	33.0	0.0	0.0	0.0	5,949.9
5	500.1 - 1,000.0 Mcf	3,974.6	85.9	0.0	0.0	0.0	4,060.5
6	1,000.1 - 2,000.0 Mcf	5,536.2	148.9	0.0	0.0	0.0	5,685.1
7	2,000.1 - 6,000.0 Mcf	4,051.5	(96.8)	0.0	0.0	0.0	3,954.7
8	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
10	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
16	Total	19,479.2	171.0	0.0	0.0	0.0	19,650.2
17	First 100 Mcf	1,200.0	0.0	0.0	0.0	0.0	1,200.0
18	Next 1,900 Mcf	14,227.7	267.8	0.0	0.0	0.0	14,495.5
19	Over 2,000 Mcf	4,051.5	(96.8)	0.0	0.0	0.0	3,954.7
20	Total	19,479.2	171.0	0.0	0.0	0.0	19,650.2

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 874**						
2	Commercial						
3	0.0 - 500.0 Mcf	678,605.6	275.7	0.0	0.0	0.0	678,881.3
4	500.1 - 1,000.0 Mcf	670,014.7	698.2	0.0	0.0	0.0	670,712.9
5	1,000.1 - 2,000.0 Mcf	1,224,614.6	10,799.5	0.0	0.0	0.0	1,235,414.1
6	2,000.1 - 6,000.0 Mcf	2,531,722.6	60,375.8	0.0	0.0	0.0	2,592,098.4
7	6,000.1 - 10,000.0 Mcf	958,995.1	34,242.8	0.0	0.0	0.0	993,237.9
8	10,000.1 - 15,000.0 Mcf	441,998.2	9,961.6	0.0	0.0	0.0	451,959.8
9	15,000.1 - 45,000.0 Mcf	556,903.5	25,209.0	0.0	0.0	0.0	582,112.5
10	45,000.1 - 80,000.0 Mcf	37,823.0	0.0	0.0	0.0	0.0	37,823.0
11	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Total	7,100,677.3	141,562.6	0.0	0.0	0.0	7,242,239.9
16	First 100 Mcf	136,398.6	0.0	0.0	0.0	0.0	136,398.6
17	Next 1,900 Mcf	2,436,836.3	11,773.4	0.0	0.0	0.0	2,448,609.7
18	Over 2,000 Mcf	4,527,442.4	129,789.2	0.0	0.0	0.0	4,657,231.6
19	Total	7,100,677.3	141,562.6	0.0	0.0	0.0	7,242,239.9
20	Industrial						
21	0.0 - 500.0 Mcf	1,479,499.2	0.0	0.0	0.0	0.0	1,479,499.2
22	500.1 - 1,000.0 Mcf	1,451,244.7	0.0	0.0	0.0	0.0	1,451,244.7
23	1,000.1 - 2,000.0 Mcf	2,603,567.8	0.0	0.0	0.0	0.0	2,603,567.8
24	2,000.1 - 6,000.0 Mcf	5,984,148.0	0.0	0.0	0.0	0.0	5,984,148.0
25	6,000.1 - 10,000.0 Mcf	3,156,345.0	0.0	0.0	0.0	0.0	3,156,345.0
26	10,000.1 - 15,000.0 Mcf	2,386,371.8	0.0	0.0	0.0	0.0	2,386,371.8
27	15,000.1 - 45,000.0 Mcf	3,610,212.6	0.0	0.0	0.0	0.0	3,610,212.6
28	45,000.1 - 80,000.0 Mcf	238,699.0	0.0	0.0	0.0	0.0	238,699.0
29	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
33	Total	20,910,088.1	0.0	0.0	0.0	0.0	20,910,088.1
34	First 100 Mcf	299,286.3	0.0	0.0	0.0	0.0	299,286.3
35	Next 1,900 Mcf	5,235,025.4	0.0	0.0	0.0	0.0	5,235,025.4
36	Over 2,000 Mcf	15,375,776.4	0.0	0.0	0.0	0.0	15,375,776.4
37	Total	20,910,088.1	0.0	0.0	0.0	0.0	20,910,088.1
38	***Rate Schedule 876 - Main Line***						
39	Industrial						
40	0.0 - 2,000 Mcf	257,903.0	0.0	0.0	0.0	0.0	257,903.0
41	2,000.1 - 6,000 Mcf	355,339.0	0.0	0.0	0.0	0.0	355,339.0
42	6,000.1 - 10,000 Mcf	160,131.0	0.0	0.0	0.0	0.0	160,131.0
43	10,000.1 - 15,000 Mcf	154,065.0	0.0	0.0	0.0	0.0	154,065.0
44	15,000.1 - 45,000 Mcf	139,605.0	0.0	0.0	0.0	0.0	139,605.0
45	Over 45,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	Total	1,067,043.0	0.0	0.0	0.0	0.0	1,067,043.0
47	First 100 Mcf	13,612.0	0.0	0.0	0.0	0.0	13,612.0
48	Next 1,900 Mcf	244,291.0	0.0	0.0	0.0	0.0	244,291.0
49	Over 2,000 Mcf	809,140.0	0.0	0.0	0.0	0.0	809,140.0
50	Total	1,067,043.0	0.0	0.0	0.0	0.0	1,067,043.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 1098 Choice						
2	Commercial						
3	0.0 - 2.0 Mcf	50.1	0.0	0.0	0.0	0.0	50.1
4	2.1 - 12.0 Mcf	164.5	1.0	0.0	0.0	0.0	165.5
5	12.1 - 25.0 Mcf	122.9	0.7	0.0	0.0	0.0	123.6
6	25.1 - 40.0 Mcf	110.1	5.0	0.0	0.0	0.0	115.1
7	40.1 - 55.0 Mcf	61.4	14.1	0.0	0.0	0.0	75.5
8	55.11 - 75.0 Mcf	80.0	0.0	0.0	0.0	0.0	80.0
9	75.1 - 1,000.0 Mcf	641.0	12.4	0.0	0.0	0.0	653.4
10	1,000.1 - 1,500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	1,500.1 - 1,900.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	1,900.1 - 1,950.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	1,950.1 - 1,975.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	1,975.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Total	1,230.0	33.2	0.0	0.0	0.0	1,263.2
16	First 100 Mcf	689.0	20.8	0.0	0.0	0.0	709.8
17	Next 1,900 Mcf	541.0	12.4	0.0	0.0	0.0	553.4
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	Total	1,230.0	33.2	0.0	0.0	0.0	1,263.2
20	FLEX						
21	Rate Schedule 02 - Flex GTS						
22	Commercial	242,928.3	2,971.6	0.0	0.0		245,899.9
23	Industrial	1,742,713.8			0.0		1,742,713.8
24	Rate Schedule 874 -Flex LGTS						
25	Commercial	3,605,945.0	79,107.5	0.0	0.0		3,685,052.5
26	Industrial	44,905,888.7			(13,541.2)		44,892,347.5
27	Rate Schedule 876 - Flex LGTS ML						
28	Commercial	0.0	0.0	0.0	0.0		0.0
29	Industrial	14,251,914.3					14,251,914.3
30	Rate Schedule 1040 - FRGTS Choice						
31	Commercial	615,991.9	10,670.8	0.0	0.0		626,662.7
32	Rate Schedule 1070 - FRLGTS Choice						
33	Commercial	439,888.0	6,522.2	0.0	0.0		446,410.2
34	Rate Schedule 1098 - Flex CO-OPT						
35	Commercial	125,938.4	802.9	0.0	0.0		126,741.3
36	Transportation Summary by Customer Class						
37	Total Residential Transportation	45,951,804.6	298,664.5	0.0	0.0	0.0	46,250,469.1
38	Total Commercial Transportation	50,737,779.2	545,907.8	0.0	0.0	0.0	51,283,687.0
39	Total Industrial Transportation	88,174,478.5	0.0	0.0	(13,541.2)	0.0	88,160,937.3
40	Total Transportation	184,864,062.3	844,572.3	0.0	(13,541.2)	0.0	185,695,093.4
41	Total Company Throughput	268,411,419.4	1,389,780.4	0.0	(13,541.2)	0.0	269,787,658.6

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	SMALL GENERAL SERVICE - SGS					
2	**Rate Schedule 010**					
3	**Residential**					
4	0.0 - 2.0 Mcf	12,494,709.2	12,577,663.5	82,954.3	1.3669	113,390
5	2.1 - 8.0 Mcf	17,341,848.4	17,589,805.3	247,956.9	1.3669	338,932
6	8.1 - 10.0 Mcf	3,537,758.4	3,604,930.1	67,171.7	1.3669	91,817
7	10.1 - 15.0 Mcf	6,864,228.0	6,898,519.1	34,291.1	1.3669	46,873
8	15.1 - 20.0 Mcf	4,729,594.2	4,754,575.5	24,981.3	1.3669	34,147
9	Over 20.0 Mcf	11,384,463.1	11,295,625.9	(88,837.2)	1.3669	(121,432)
10	Total	56,352,601.3	56,721,119.4	368,518.1		503,727
11	First 100 Mcf	54,990,829.1	55,354,605.9	363,776.8	0.1593	57,950
12	Next 1,900 Mcf	1,343,623.2	1,348,562.9	4,939.7	0.0877	433
13	Over 2,000 Mcf	18,149.0	17,950.6	(198.4)	0.0411	(8)
14	Total	56,352,601.3	56,721,119.4	368,518.1		58,375
15	**Commercial**					
16	0.0 - 2.0 Mcf	534,581.1	538,002.1	3,421.0	1.3669	4,676
17	2.1 - 8.0 Mcf	924,599.3	933,476.6	8,877.3	1.3669	12,134
18	8.1 - 10.0 Mcf	220,566.9	221,074.1	507.2	1.3669	693
19	10.1 - 15.0 Mcf	443,519.7	446,990.5	3,470.8	1.3669	4,744
20	15.1 - 20.0 Mcf	342,549.9	344,537.4	1,987.5	1.3669	2,717
21	Over 20.0 Mcf	3,407,816.9	3,407,549.7	(267.2)	1.3669	(365)
22	Total	5,873,633.8	5,891,630.4	17,996.6		24,599
23	First 100 Mcf	4,410,076.1	4,431,264.7	21,188.6	0.1593	3,375
24	Next 1,900 Mcf	1,345,697.0	1,341,061.5	(4,635.5)	0.0877	(407)
25	Over 2,000 Mcf	117,860.7	119,304.2	1,443.5	0.0411	59
26	Total	5,873,633.8	5,891,630.4	17,996.6		3,028
27	**Rate Schedule 011 - Fallback**					
28	**Residential**					
29	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
30	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
31	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
32	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
33	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
34	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
35	Subtotal	0.0	0.0	0.0		0
36	First 100 Mcf	0.0	0.0	0.0	0.0000	0
37	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
39	Subtotal	0.0	0.0	0.0		0
40	Transportation Volumes	0.0	0.0	0.0		0
41	Net Sales Volumes Under 011	0.0	0.0	0.0		0
42	**Commercial**					
43	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
44	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
45	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
46	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
47	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
48	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
49	Subtotal	0.0	0.0	0.0		0
50	First 100 Mcf	0.0	0.0	0.0	0.0000	0
51	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
52	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
53	Subtotal	0.0	0.0	0.0		0
54	Transportation Volumes	0.0	0.0	0.0		0
55	Net Sales Volumes Under 011	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 050 - PIPP**					
2	**Residential**					
3	0.0 - 2.0 Mcf	1,539,962.4	1,549,773.2	9,810.8	1.3669	13,410
4	2.1 - 8.0 Mcf	2,496,037.4	2,526,538.0	30,500.6	1.3669	41,691
5	8.1 - 10.0 Mcf	531,079.0	540,095.8	9,016.8	1.3669	12,325
6	10.1 - 15.0 Mcf	1,057,232.5	1,071,902.6	14,670.1	1.3669	20,053
7	15.1 - 20.0 Mcf	798,595.7	805,838.3	7,242.6	1.3669	9,900
8	Over 20.0 Mcf	2,763,982.8	2,750,343.1	(13,639.7)	1.3669	(18,644)
9	Total	9,186,889.8	9,244,491.0	57,601.2		78,735
10	First 100 Mcf	8,900,891.9	8,958,301.8	57,409.9	0.1593	9,145
11	Next 1,900 Mcf	271,398.4	271,960.0	561.6	0.0877	49
12	Over 2,000 Mcf	14,599.5	14,229.2	(370.3)	0.0411	(15)
13	Total	9,186,889.8	9,244,491.0	57,601.2		9,179
14	**Commercial**					
15	0.0 - 2.0 Mcf	30.9	32.0	1.1	1.3669	2
16	2.1 - 8.0 Mcf	23.8	23.8	0.0	1.3669	0
17	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
18	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
19	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
20	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
21	Total	54.7	55.8	1.1		2
22	First 100 Mcf	54.7	55.8	1.1	0.1593	0
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
25	Total	54.7	55.8	1.1		0

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	GENERAL SERVICE - GS					
2	Rate Schedule 020					
3	Residential					
4	0.0 - 2.0 Mcf	29,665.0	29,714.9	49.9	1.3607	68
5	2.1 - 12.0 Mcf	108,274.5	109,275.7	1,001.2	1.3607	1,362
6	12.1 - 25.0 Mcf	88,171.2	89,778.8	1,607.6	1.3607	2,187
7	25.1 - 50.0 Mcf	99,713.2	102,238.6	2,525.4	1.2784	3,228
8	50.1 - 75.0 Mcf	61,656.0	62,591.5	935.5	1.2784	1,196
9	75.1 - 100.0 Mcf	39,252.1	39,568.2	316.1	1.2784	404
10	100.1 - 500.0 Mcf	78,174.4	77,638.9	(535.5)	1.2784	(685)
11	500.1 - 1,000.0 Mcf	4,245.3	4,373.6	128.3	1.2784	164
12	Over 1,000.0 Mcf	6,168.6	6,094.6	(74.0)	1.2784	(95)
13	Total	515,320.3	521,274.8	5,954.5		7,831
14	First 100 Mcf	426,732.0	433,167.7	6,435.7	0.1593	1,025
15	Next 1,900 Mcf	88,588.3	88,107.1	(481.2)	0.0877	(42)
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	515,320.3	521,274.8	5,954.5		983
18	Commercial					
19	0.0 - 2.0 Mcf	251,763.6	252,444.6	681.0	1.3607	927
20	2.1 - 12.0 Mcf	882,763.3	888,551.2	5,787.9	1.3607	7,876
21	12.1 - 25.0 Mcf	797,136.2	805,502.3	8,366.1	1.3607	11,384
22	25.1 - 50.0 Mcf	1,090,502.9	1,104,204.0	13,701.1	1.2784	17,515
23	50.1 - 75.0 Mcf	785,964.8	796,024.1	10,059.3	1.2784	12,860
24	75.1 - 100.0 Mcf	614,085.3	623,638.0	9,552.7	1.2784	12,212
25	100.1 - 500.0 Mcf	3,655,873.2	3,692,459.6	36,586.4	1.2784	46,772
26	500.1 - 1,000.0 Mcf	1,179,564.0	1,182,724.2	3,160.2	1.2784	4,040
27	Over 1,000.0 Mcf	1,918,113.3	1,924,668.0	6,554.7	1.2784	8,380
28	Total	11,175,766.6	11,270,216.0	94,449.4		121,965
29	First 100 Mcf	4,422,216.1	4,470,364.2	48,148.1	0.1593	7,670
30	Next 1,900 Mcf	5,621,328.3	5,662,424.3	41,096.0	0.0877	3,604
31	Over 2,000 Mcf	1,132,222.2	1,137,427.5	5,205.3	0.0411	214
32	Total	11,175,766.6	11,270,216.0	94,449.4		11,488

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 021 - Fallback					
2	Residential					
3	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
4	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
5	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
6	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
7	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
8	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
9	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
10	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
11	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
12	Subtotal	0.0	0.0	0.0		0
13	First 100 Mcf	0.0	0.0	0.0	0.0000	0
14	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
16	Subtotal	0.0	0.0	0.0		0
17	Transportation Volumes	0.0	0.0	0.0		
18	Net Sales Volumes Under 021	0.0	0.0	0.0		
19	Commercial					
20	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
21	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
22	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
23	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
24	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
25	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
26	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
27	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
28	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
29	Subtotal	0.0	0.0	0.0		0
30	First 100 Mcf	0.0	0.0	0.0	0.0000	0
31	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
32	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
33	Subtotal	0.0	0.0	0.0		0
34	Transportation Volumes	0.0	0.0	0.0		
35	Net Sales Volumes Under 021	0.0	0.0	0.0		
36	Rate Schedule 029 - Schools					
37	Commercial					
38	0.0 - 2.0 Mcf	22.0	22.0	0.0	1.2954	0
39	2.1 - 12.0 Mcf	94.9	96.7	1.8	1.2954	2
40	12.1 - 25.0 Mcf	91.0	91.0	0.0	1.2954	0
41	25.1 - 50.0 Mcf	163.9	163.9	0.0	1.2170	0
42	50.1 - 75.0 Mcf	150.0	150.0	0.0	1.2170	0
43	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
44	100.1 - 500.0 Mcf	1,261.2	1,268.7	7.5	1.2170	9
45	500.1 - 1,000.0 Mcf	5.8	5.8	0.0	1.2170	0
46	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
47	Total	1,938.8	1,948.1	9.3		11
48	First 100 Mcf	671.8	673.6	1.8	0.1593	0
49	Next 1,900 Mcf	1,267.0	1,274.5	7.5	0.0877	1
50	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
51	Total	1,938.8	1,948.1	9.3		1

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 060 - PIPP					
2	Residential					
3	0.0 - 2.0 Mcf	6,553.9	6,589.7	35.8	1.3607	49
4	2.1 - 12.0 Mcf	21,763.8	22,051.2	287.4	1.3607	391
5	12.1 - 25.0 Mcf	17,642.9	17,728.5	85.6	1.3607	116
6	25.1 - 50.0 Mcf	22,560.2	22,833.1	272.9	1.2784	349
7	50.1 - 75.0 Mcf	14,300.0	14,409.8	109.8	1.2784	140
8	75.1 - 100.0 Mcf	9,117.8	9,122.7	4.9	1.2784	6
9	100.1 - 500.0 Mcf	18,038.2	17,801.1	(237.1)	1.2784	(303)
10	500.1 - 1,000.0 Mcf	1,235.8	1,235.8	0.0	1.2784	0
11	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
12	Total	111,212.6	111,771.9	559.3		749
13	First 100 Mcf	91,938.6	92,735.0	796.4	0.1593	127
14	Next 1,900 Mcf	19,274.0	19,036.9	(237.1)	0.0877	(21)
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	111,212.6	111,771.9	559.3		106
17	LARGE GENERAL SERVICE - LGS					
18	Rate Schedule 872					
19	Commercial					
20	0.0 - 500.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
21	500.1 - 1,000.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
22	1,000.1 - 2,000.0 Mcf	9,000.0	9,000.0	0.0	0.4614	0
23	2,000.1 - 6,000.0 Mcf	26,032.0	26,032.0	0.0	0.2813	0
24	6,000.1 - 10,000.0 Mcf	15,729.0	15,729.0	0.0	0.2813	0
25	10,000.1 - 15,000.0 Mcf	13,090.0	13,090.0	0.0	0.2813	0
26	15,000.1 - 45,000.0 Mcf	2,580.0	2,580.0	0.0	0.2513	0
27	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
28	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
29	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
30	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
31	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
32	Total	75,431.0	75,431.0	0.0		0
33	First 100 Mcf	900.0	900.0	0.0	0.1593	0
34	Next 1,900 Mcf	17,100.0	17,100.0	0.0	0.0877	0
35	Over 2,000 Mcf	57,431.0	57,431.0	0.0	0.0411	0
36	Total	75,431.0	75,431.0	0.0		0
37	Rate Schedule 874 - Fallback					
38	Commercial					
39	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.4614	0
40	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.4614	0
41	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.4614	0
42	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.2813	0
43	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
44	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
45	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
46	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
47	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
48	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
49	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
50	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
51	Subtotal	0.0	0.0	0.0		0
52	First 100 Mcf	0.0	0.0	0.0	0.1593	0
53	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
54	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
55	Subtotal	0.0	0.0	0.0		0
56	Transportation Volumes	0.0	0.0	0.0		0.0
57	Net Sales Volumes Under 874	0.0	0.0	0.0		0.0

Columbia Gas of Ohio, Inc.
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For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	MURPHY GAS SALES					
2	Rate Schedule 110					
3	Residential					
4	0.0 - 2.0 Mcf	1,711.1	1,720.9	9.8	0.7514	7
5	2.1 - 8.0 Mcf	2,666.7	2,709.5	42.8	0.7514	32
6	8.1 - 10.0 Mcf	569.4	577.3	7.9	0.7514	6
7	10.1 - 15.0 Mcf	1,123.0	1,140.2	17.2	0.7514	13
8	15.1 - 20.0 Mcf	838.4	847.0	8.6	0.7514	6
9	Over 20.0 Mcf	2,909.3	2,932.8	23.5	0.7514	18
10	Total	9,817.9	9,927.7	109.8		83
11	First 100 Mcf	9,642.9	9,752.7	109.8	0.1593	17
12	Next 1,900 Mcf	175.0	175.0	0.0	0.0877	0
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	9,817.9	9,927.7	109.8		17
15	Commercial					
16	0.0 - 2.0 Mcf	73.2	73.4	0.2	0.7514	0
17	2.1 - 8.0 Mcf	131.8	137.0	5.2	0.7514	4
18	8.1 - 10.0 Mcf	42.2	36.2	(6.0)	0.7514	(5)
19	10.1 - 15.0 Mcf	59.0	68.6	9.6	0.7514	7
20	15.1 - 20.0 Mcf	55.0	55.0	0.0	0.7514	0
21	Over 20.0 Mcf	146.9	144.1	(2.8)	0.7514	(2)
22	Total	508.1	514.3	6.2		5
23	First 100 Mcf	508.1	514.3	6.2	0.1593	1
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	508.1	514.3	6.2		1

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 150- PIPP					
2	Residential					
3	0.0 - 2.0 Mcf	41.3	41.5	0.2	0.7514	0
4	2.1 - 8.0 Mcf	66.4	67.6	1.2	0.7514	1
5	8.1 - 10.0 Mcf	12.9	12.7	(0.2)	0.7514	(0)
6	10.1 - 15.0 Mcf	30.0	30.0	0.0	0.7514	0
7	15.1 - 20.0 Mcf	31.6	31.6	0.0	0.7514	0
8	Over 20.0 Mcf	108.1	109.5	1.4	0.7514	1
9	Total	290.3	292.9	2.6		2
10	First 100 Mcf	290.3	292.9	2.6	0.1593	0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	290.3	292.9	2.6		0
14	PUBLIC UTILITY SALES					
15	Rate Schedule 065 - Suburban Gas					
16	Wholesale					
17	0.0 - 2.0 Mcf	6.0	6.0	0.0	0.4589	0
18	2.1 - 8.0 Mcf	18.0	18.0	0.0	0.4589	0
19	8.1 - 10.0 Mcf	6.0	6.0	0.0	0.4589	0
20	10.1 - 15.0 Mcf	15.0	15.0	0.0	0.4589	0
21	15.1 - 20.0 Mcf	10.0	10.0	0.0	0.4589	0
22	Over 20.0 Mcf	29,922.0	29,922.0	0.0	0.4589	0
23	Total	29,977.0	29,977.0	0.0		0
24	First 100 Mcf	215.0	215.0	0.0	0.0000	0
25	Next 1,900 Mcf	2,677.0	2,677.0	0.0	0.0000	0
26	Over 2,000 Mcf	27,085.0	27,085.0	0.0	0.0000	0
27	Total	29,977.0	29,977.0	0.0		0

28 Total Residential Sales	66,176,132.2	66,608,877.7	432,745.5	659,787.35
29 Total Commercial Sales	17,127,333.0	17,239,795.6	112,462.6	161,099.95
30 Total Wholesale Sales	29,977.0	29,977.0	0.0	0.00
31 Total Tariff Sales Excl Industrial	83,333,442.2	83,878,650.3	545,208.1	820,887.30

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - SGTS					
2	Rate Schedule 1 - Interruptible					
3	Commercial					
4	0.0 - 2.0 Mcf	1,245.5	1,252.2	6.7	1.3669	9
5	2.1 - 8.0 Mcf	2,727.3	2,749.5	22.2	1.3669	30
6	8.1 - 10.0 Mcf	766.4	771.9	5.5	1.3669	8
7	10.1 - 15.0 Mcf	1,686.4	1,694.0	7.6	1.3669	10
8	15.1 - 20.0 Mcf	1,352.3	1,356.3	4.0	1.3669	5
9	Over 20.0 Mcf	6,324.1	6,293.8	(30.3)	1.3669	(41)
10	Total	14,102.0	14,117.7	15.7		21
11	First 100 Mcf	12,369.9	12,446.9	77.0	0.1593	12
12	Next 1,900 Mcf	1,732.1	1,670.8	(61.3)	0.0877	(5)
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	14,102.0	14,117.7	15.7		7
15	Rate Schedule 1030 - Choice					
16	Residential					
17	0.0 - 2.0 Mcf	8,775,654.6	8,834,089.8	58,435.2	1.3669	79,875
18	2.1 - 8.0 Mcf	13,120,303.7	13,305,852.0	185,548.3	1.3669	253,626
19	8.1 - 10.0 Mcf	2,755,975.2	2,787,531.2	31,556.0	1.3669	43,134
20	10.1 - 15.0 Mcf	5,353,468.1	5,408,842.1	55,374.0	1.3669	75,691
21	15.1 - 20.0 Mcf	3,983,408.6	4,024,753.7	41,345.1	1.3669	56,515
22	Over 20.0 Mcf	11,297,946.6	11,217,385.3	(80,561.3)	1.3669	(110,119)
23	Total	45,286,756.8	45,578,454.1	291,697.3		398,721
24	First 100 Mcf	44,075,023.2	44,363,948.1	288,924.9	0.1593	46,026
25	Next 1,900 Mcf	1,176,181.2	1,179,159.0	2,977.8	0.0877	261
26	Over 2,000 Mcf	35,552.4	35,347.0	(205.4)	0.0411	(8)
27	Total	45,286,756.8	45,578,454.1	291,697.3		46,278
28	Commercial					
29	0.0 - 2.0 Mcf	440,785.3	443,384.2	2,598.9	1.3669	3,552
30	2.1 - 8.0 Mcf	744,360.5	751,908.1	7,547.6	1.3669	10,317
31	8.1 - 10.0 Mcf	174,239.3	176,233.7	1,994.4	1.3669	2,726
32	10.1 - 15.0 Mcf	355,167.8	358,072.9	2,905.1	1.3669	3,971
33	15.1 - 20.0 Mcf	274,008.5	276,199.4	2,190.9	1.3669	2,995
34	Over 20.0 Mcf	2,762,464.6	2,768,074.8	5,610.2	1.3669	7,669
35	Total	4,751,026.0	4,773,873.1	22,847.1		31,230
36	First 100 Mcf	3,560,049.4	3,583,665.4	23,616.0	0.1593	3,762
37	Next 1,900 Mcf	1,083,412.0	1,083,106.0	(306.0)	0.0877	(27)
38	Over 2,000 Mcf	107,564.6	107,101.7	(462.9)	0.0411	(19)
39	Total	4,751,026.0	4,773,873.1	22,847.1		3,716

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 111 - Interr Schools**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	2,081.7	2,089.7	8.0	1.3013	10
4	2.1 - 8.0 Mcf	4,272.2	4,316.2	44.0	1.3013	57
5	8.1 - 10.0 Mcf	1,141.3	1,149.9	8.6	1.3013	11
6	10.1 - 15.0 Mcf	2,419.0	2,437.3	18.3	1.3013	24
7	15.1 - 20.0 Mcf	1,905.4	1,943.0	37.6	1.3013	49
8	Over 20.0 Mcf	7,349.6	7,341.8	(7.8)	1.3013	(10)
9	Total	19,169.2	19,277.9	108.7		141
10	First 100 Mcf	17,840.4	17,929.8	89.4	0.1593	14
11	Next 1,900 Mcf	1,328.8	1,348.1	19.3	0.0877	2
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	19,169.2	19,277.9	108.7		16
14	**Rate Schedule 130 - Murphy Choice**					
15	**Residential**					
16	0.0 - 2.0 Mcf	282.4	284.2	1.8	0.5941	1
17	2.1 - 8.0 Mcf	430.3	436.3	6.0	0.5941	4
18	8.1 - 10.0 Mcf	96.4	94.6	(1.8)	0.5941	(1)
19	10.1 - 15.0 Mcf	178.6	185.0	6.4	0.5941	4
20	15.1 - 20.0 Mcf	133.1	134.5	1.4	0.5941	1
21	Over 20.0 Mcf	469.9	469.9	0.0	0.5941	0
22	Total	1,590.7	1,604.5	13.8		8
23	First 100 Mcf	1,590.7	1,604.5	13.8	0.1593	2
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	1,590.7	1,604.5	13.8		2
27	**Commercial**					
28	0.0 - 2.0 Mcf	29.2	26.8	(2.4)	0.5941	(1)
29	2.1 - 8.0 Mcf	45.3	39.5	(5.8)	0.5941	(3)
30	8.1 - 10.0 Mcf	20.0	30.9	10.9	0.5941	6
31	10.1 - 15.0 Mcf	39.7	38.4	(1.3)	0.5941	(1)
32	15.1 - 20.0 Mcf	60.4	60.4	0.0	0.5941	0
33	Over 20.0 Mcf	43.0	43.0	0.0	0.5941	0
34	Total	237.6	239.0	1.4		1
35	First 100 Mcf	237.6	239.0	1.4	0.1593	0
36	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
37	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
38	Total	237.6	239.0	1.4		0

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 40 - Schools 100%**					
2	Commercial					
3	0.0 - 2.0 Mcf	61.6	61.6	0.0	1.3013	0
4	2.1 - 8.0 Mcf	139.8	141.5	1.7	1.3013	2
5	8.1 - 10.0 Mcf	37.0	36.7	(0.3)	1.3013	(0)
6	10.1 - 15.0 Mcf	74.5	76.2	1.7	1.3013	2
7	15.1 - 20.0 Mcf	42.6	43.2	0.6	1.3013	1
8	Over 20.0 Mcf	80.7	79.8	(0.9)	1.3013	(1)
9	Total	436.2	439.0	2.8		4
10	First 100 Mcf	436.2	439.0	2.8	0.1593	0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	436.2	439.0	2.8		0
14	**Rate Schedule 70 - 100%**					
15	Commercial					
16	0.0 - 2.0 Mcf	74.1	74.5	0.4	1.3669	1
17	2.1 - 8.0 Mcf	178.6	179.8	1.2	1.3669	2
18	8.1 - 10.0 Mcf	56.2	56.2	0.0	1.3669	0
19	10.1 - 15.0 Mcf	123.5	124.2	0.7	1.3669	1
20	15.1 - 20.0 Mcf	101.3	101.3	0.0	1.3669	0
21	Over 20.0 Mcf	1,796.2	1,945.8	149.6	1.3669	204
22	Total	2,329.9	2,481.8	151.9		208
23	First 100 Mcf	1,087.9	1,088.4	0.5	0.1593	0
24	Next 1,900 Mcf	1,242.0	1,393.4	151.4	0.0877	13
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	2,329.9	2,481.8	151.9		13
27	**Rate Schedule 71 - 10%**					
28	Commercial					
29	0.0 - 2.0 Mcf	86.8	87.5	0.7	1.3669	1
30	2.1 - 8.0 Mcf	195.8	197.4	1.6	1.3669	2
31	8.1 - 10.0 Mcf	52.0	52.0	0.0	1.3669	0
32	10.1 - 15.0 Mcf	121.9	122.4	0.5	1.3669	1
33	15.1 - 20.0 Mcf	106.6	108.0	1.4	1.3669	2
34	Over 20.0 Mcf	1,181.2	1,179.0	(2.2)	1.3669	(3)
35	Total	1,744.3	1,746.3	2.0		3
36	First 100 Mcf	1,151.6	1,153.6	2.0	0.1593	0
37	Next 1,900 Mcf	592.7	592.7	0.0	0.0877	0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
39	Total	1,744.3	1,746.3	2.0		0
40	**Rate Schedule 74 - 40%**					
41	Commercial					
42	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.3669	0
43	2.1 - 8.0 Mcf	0.0	0.0	0.0	1.3669	0
44	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
45	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
46	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
47	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
48	Total	0.0	0.0	0.0		0
49	First 100 Mcf	0.0	0.0	0.0	0.1593	0
50	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
51	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
52	Total	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - GTS					
2	Rate Schedule 1040 - Choice					
3	Residential					
4	0.0 - 2.0 Mcf	34,825.0	34,878.5	53.5	1.3607	73
5	2.1 - 12.0 Mcf	130,314.9	131,455.0	1,140.1	1.3607	1,551
6	12.1 - 25.0 Mcf	109,651.6	111,513.4	1,861.8	1.3607	2,533
7	25.1 - 50.0 Mcf	127,029.0	129,682.5	2,653.5	1.2784	3,392
8	50.1 - 75.0 Mcf	79,423.8	80,690.2	1,266.4	1.2784	1,619
9	75.1 - 100.0 Mcf	53,810.0	54,311.8	501.8	1.2784	642
10	100.1 - 500.0 Mcf	113,668.0	113,152.3	(515.7)	1.2784	(659)
11	500.1 - 1,000.0 Mcf	5,149.2	4,552.9	(596.3)	1.2784	(762)
12	Over 1,000.0 Mcf	9,585.6	10,173.9	588.3	1.2784	752
13	Total	663,457.1	670,410.5	6,953.4		9,141
14	First 100 Mcf	535,054.3	542,531.4	7,477.1	0.1593	1,191
15	Next 1,900 Mcf	128,402.8	127,879.1	(523.7)	0.0877	(46)
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	663,457.1	670,410.5	6,953.4		1,145
18	Commercial					
19	0.0 - 2.0 Mcf	320,228.9	321,092.4	863.5	1.3607	1,175
20	2.1 - 12.0 Mcf	1,130,192.5	1,137,614.6	7,422.1	1.3607	10,099
21	12.1 - 25.0 Mcf	1,027,944.0	1,039,470.8	11,526.8	1.3607	15,685
22	25.1 - 50.0 Mcf	1,412,214.7	1,428,918.1	16,703.4	1.2784	21,354
23	50.1 - 75.0 Mcf	1,014,379.9	1,027,013.6	12,633.7	1.2784	16,151
23	75.1 - 100.0 Mcf	796,039.7	807,050.9	11,011.2	1.2784	14,077
24	100.1 - 500.0 Mcf	4,712,152.3	4,757,619.6	45,467.3	1.2784	58,125
24	500.1 - 1,000.0 Mcf	1,533,280.4	1,537,825.4	4,545.0	1.2784	5,810
25	Over 1,000.0 Mcf	2,639,852.9	2,650,681.2	10,828.3	1.2784	13,843
26	Total	14,586,285.3	14,707,286.6	121,001.3		156,319
27	First 100 Mcf	5,700,999.7	5,761,160.4	60,160.7	0.1593	9,584
28	Next 1,900 Mcf	7,300,209.4	7,351,874.4	51,665.0	0.0877	4,531
29	Over 2,000 Mcf	1,585,076.2	1,594,251.8	9,175.6	0.0411	377
30	Total	14,586,285.3	14,707,286.6	121,001.3		14,492
31	Rate Schedule 1049 Schools Choice					
32	Commercial					
33	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
34	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
35	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
36	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
37	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
38	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
39	100.1 - 500.0 Mcf	0.0	1.0	1.0	1.2170	1
40	500.1 - 1,000.0 Mcf	0.0	2.0	2.0	1.2170	2
39	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
40	Total	0.0	3.0	3.0		4
41	First 100 Mcf	0.0	0.0	0.0	0.1593	0
42	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
43	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
44	Total	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 121 - Interr Schools**					
2	Commercial					
3	0.0 - 2.0 Mcf	32,042.5	32,053.4	10.9	1.2954	14
4	2.1 - 12.0 Mcf	132,894.1	133,347.4	453.3	1.2954	587
5	12.1 - 25.0 Mcf	155,032.0	155,744.9	712.9	1.2954	923
6	25.1 - 50.0 Mcf	269,126.5	271,303.8	2,177.3	1.2170	2,650
7	50.1 - 75.0 Mcf	243,318.5	245,319.7	2,001.2	1.2170	2,435
8	75.1 - 100.0 Mcf	224,025.2	225,997.7	1,972.5	1.2170	2,401
9	100.1 - 500.0 Mcf	2,099,495.1	2,116,034.8	16,539.7	1.2170	20,129
10	500.1 - 1,000.0 Mcf	836,881.4	839,926.7	3,045.3	1.2170	3,706
11	Over 1,000.0 Mcf	633,014.5	632,393.3	(621.2)	1.2170	(756)
12	Total	4,625,829.8	4,652,121.7	26,291.9		32,090
13	First 100 Mcf	1,056,438.8	1,063,766.9	7,328.1	0.1593	1,167
14	Next 1,900 Mcf	3,426,445.4	3,445,921.6	19,476.2	0.0877	1,708
15	Over 2,000 Mcf	142,945.6	142,433.2	(512.4)	0.0411	(21)
16	Total	4,625,829.8	4,652,121.7	26,291.9		2,854
17	**Rate Schedule 2 - Interruptible**					
18	Commercial					
19	0.0 - 2.0 Mcf	63,045.9	63,074.4	28.5	1.3607	39
20	2.1 - 12.0 Mcf	298,783.2	299,270.0	486.8	1.3607	662
21	12.1 - 25.0 Mcf	367,660.3	368,486.3	826.0	1.3607	1,124
22	25.1 - 50.0 Mcf	663,499.3	666,866.4	3,367.1	1.2784	4,305
23	50.1 - 75.0 Mcf	614,412.0	618,160.1	3,748.1	1.2784	4,792
24	75.1 - 100.0 Mcf	577,909.9	581,883.5	3,973.6	1.2784	5,080
25	100.1 - 500.0 Mcf	5,366,773.7	5,433,829.6	67,055.9	1.2784	85,724
26	500.1 - 1,000.0 Mcf	2,282,544.5	2,302,062.1	19,517.6	1.2784	24,951
27	Over 1,000.0 Mcf	3,559,850.8	3,587,901.0	28,050.2	1.2784	35,859
28	Total	13,794,479.6	13,921,533.4	127,053.8		162,536
29	First 100 Mcf	2,585,310.6	2,597,740.7	12,430.1	0.1593	1,980
30	Next 1,900 Mcf	9,291,367.1	9,392,599.8	101,232.7	0.0877	8,878
31	Over 2,000 Mcf	1,917,801.9	1,931,192.9	13,391.0	0.0411	550
32	Total	13,794,479.6	13,921,533.4	127,053.8		11,409
33	**Rate Schedule 30 - 100%**					
34	Commercial					
35	0.0 - 2.0 Mcf	5,762.2	5,768.6	6.4	1.3607	9
36	2.1 - 12.0 Mcf	25,950.9	26,024.8	73.9	1.3607	101
37	12.1 - 25.0 Mcf	30,378.4	30,558.1	179.7	1.3607	245
38	25.1 - 50.0 Mcf	51,880.1	52,328.6	448.5	1.2784	573
39	50.1 - 75.0 Mcf	43,978.0	44,530.0	552.0	1.2784	706
40	75.1 - 100.0 Mcf	37,196.0	37,665.6	469.6	1.2784	600
41	100.1 - 500.0 Mcf	193,475.4	194,365.3	889.9	1.2784	1,138
42	500.1 - 1,000.0 Mcf	32,284.8	32,580.8	296.0	1.2784	378
43	Over 1,000.0 Mcf	67,588.9	68,761.4	1,172.5	1.2784	1,499
44	Total	488,494.7	492,583.2	4,088.5		5,248
45	First 100 Mcf	195,145.6	196,875.7	1,730.1	0.1593	276
46	Next 1,900 Mcf	250,842.8	252,521.5	1,678.7	0.0877	147
47	Over 2,000 Mcf	42,506.3	43,186.0	679.7	0.0411	28
48	Total	488,494.7	492,583.2	4,088.5		451

Columbia Gas of Ohio, Inc.
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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 31 - 10%**					
2	Commercial					
3	0.0 - 2.0 Mcf	1,223.0	1,223.3	0.3	1.3607	0
4	2.1 - 12.0 Mcf	5,979.1	5,981.6	2.5	1.3607	3
5	12.1 - 25.0 Mcf	7,620.7	7,638.2	17.5	1.3607	24
6	25.1 - 50.0 Mcf	14,135.4	14,195.8	60.4	1.2784	77
7	50.1 - 75.0 Mcf	10,823.0	11,127.1	304.1	1.2784	389
8	75.1 - 100.0 Mcf	7,089.3	7,309.8	220.5	1.2784	282
9	100.1 - 500.0 Mcf	53,017.1	53,310.7	293.6	1.2784	375
10	500.1 - 1,000.0 Mcf	33,419.0	33,790.1	371.1	1.2784	474
11	Over 1,000.0 Mcf	46,220.4	46,823.5	603.1	1.2784	771
12	Total	179,527.0	181,400.1	1,873.1		2,396
13	First 100 Mcf	46,870.5	47,475.8	605.3	0.1593	96
14	Next 1,900 Mcf	111,829.7	113,258.6	1,428.9	0.0877	125
15	Over 2,000 Mcf	20,826.8	20,665.7	(161.1)	0.0411	(7)
16	Total	179,527.0	181,400.1	1,873.1		215
17	**Rate Schedule 32 - 20%**					
18	Commercial					
19	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.3607	0
20	2.1 - 12.0 Mcf	108.8	108.8	0.0	1.3607	0
21	12.1 - 25.0 Mcf	120.1	120.1	0.0	1.3607	0
22	25.1 - 50.0 Mcf	195.0	204.7	9.7	1.2784	12
23	50.1 - 75.0 Mcf	175.0	175.0	0.0	1.2784	0
24	75.1 - 100.0 Mcf	157.3	157.3	0.0	1.2784	0
25	100.1 - 500.0 Mcf	1,858.8	1,857.7	(1.1)	1.2784	(1)
26	500.1 - 1,000.0 Mcf	321.3	321.3	0.0	1.2784	0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
28	Total	2,960.3	2,968.9	8.6		11
29	First 100 Mcf	780.2	789.9	9.7	0.1593	2
30	Next 1,900 Mcf	2,180.1	2,179.0	(1.1)	0.0877	(0)
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	2,960.3	2,968.9	8.6		1

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 34 - 40%**					
2	Commercial					
3	0.0 - 2.0 Mcf	193.2	193.2	0.0	1.3607	0
4	2.1 - 12.0 Mcf	889.9	892.7	2.8	1.3607	4
5	12.1 - 25.0 Mcf	1,097.0	1,098.8	1.8	1.3607	2
6	25.1 - 50.0 Mcf	2,029.5	2,029.5	0.0	1.2784	0
7	50.1 - 75.0 Mcf	2,021.1	2,021.1	0.0	1.2784	0
8	75.1 - 100.0 Mcf	1,983.1	1,983.1	0.0	1.2784	0
9	100.1 - 500.0 Mcf	21,351.4	21,631.9	280.5	1.2784	359
10	500.1 - 1,000.0 Mcf	15,056.0	15,422.4	366.4	1.2784	468
11	Over 1,000.0 Mcf	32,994.5	32,758.0	(236.5)	1.2784	(302)
12	Total	77,615.7	78,030.7	415.0		531
13	First 100 Mcf	8,213.8	8,218.4	4.6	0.1593	1
14	Next 1,900 Mcf	56,002.9	56,557.6	554.7	0.0877	49
15	Over 2,000 Mcf	13,399.0	13,254.7	(144.3)	0.0411	(6)
16	Total	77,615.7	78,030.7	415.0		43
17	**Rate Schedule 35 - 50%**					
18	Commercial					
19	0.0 - 2.0 Mcf	50.9	50.9	0.0	1.3607	0
20	2.1 - 12.0 Mcf	230.1	230.7	0.6	1.3607	1
21	12.1 - 25.0 Mcf	267.8	270.8	3.0	1.3607	4
22	25.1 - 50.0 Mcf	464.6	467.2	2.6	1.2784	3
23	50.1 - 75.0 Mcf	433.0	438.4	5.4	1.2784	7
24	75.1 - 100.0 Mcf	425.0	425.0	0.0	1.2784	0
25	100.1 - 500.0 Mcf	5,516.6	5,562.9	46.3	1.2784	59
26	500.1 - 1,000.0 Mcf	2,260.7	2,339.8	79.1	1.2784	101
27	Over 1,000.0 Mcf	37.8	37.8	0.0	1.2784	0
28	Total	9,686.5	9,823.5	137.0		175
29	First 100 Mcf	1,871.4	1,883.0	11.6	0.1593	2
30	Next 1,900 Mcf	7,815.1	7,940.5	125.4	0.0877	11
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	9,686.5	9,823.5	137.0		13
33	**Rate Schedule 50 - 100% Schools**					
34	Commercial					
35	0.0 - 2.0 Mcf	232.9	233.2	0.3	1.2954	0
36	2.1 - 12.0 Mcf	980.7	986.2	5.5	1.2954	7
37	12.1 - 25.0 Mcf	1,042.6	1,055.5	12.9	1.2954	17
38	25.1 - 50.0 Mcf	1,623.5	1,643.8	20.3	1.2170	25
39	50.1 - 75.0 Mcf	1,469.2	1,480.4	11.2	1.2170	14
40	75.1 - 100.0 Mcf	1,338.1	1,340.6	2.5	1.2170	3
41	100.1 - 500.0 Mcf	8,886.8	8,942.9	56.1	1.2170	68
42	500.1 - 1,000.0 Mcf	3,004.6	3,004.6	0.0	1.2170	0
43	Over 1,000.0 Mcf	3,039.7	2,980.1	(59.6)	1.2170	(73)
44	Total	21,618.1	21,667.3	49.2		61
45	First 100 Mcf	6,687.0	6,739.7	52.7	0.1593	8
46	Next 1,900 Mcf	14,931.1	14,927.6	(3.5)	0.0877	(0)
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	21,618.1	21,667.3	49.2		8

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 51 - 10% Schools**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.2954	0
4	2.1 - 12.0 Mcf	96.4	96.4	0.0	1.2954	0
5	12.1 - 25.0 Mcf	104.0	104.0	0.0	1.2954	0
6	25.1 - 50.0 Mcf	200.0	200.0	0.0	1.2170	0
7	50.1 - 75.0 Mcf	161.9	176.2	14.3	1.2170	17
8	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
9	100.1 - 500.0 Mcf	2,396.0	2,400.0	4.0	1.2170	5
10	500.1 - 1,000.0 Mcf	2,120.7	2,162.6	41.9	1.2170	51
11	Over 1,000.0 Mcf	1,141.2	1,084.8	(56.4)	1.2170	(69)
12	Total	6,394.2	6,398.0	3.8		5
13	First 100 Mcf	736.3	750.6	14.3	0.1593	2
14	Next 1,900 Mcf	5,657.9	5,647.4	(10.5)	0.0877	(1)
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	6,394.2	6,398.0	3.8		1
17	**Rate Schedule 52 - 20% Schools**					
18	**Commercial**					
19	0.0 - 2.0 Mcf	48.0	48.0	0.0	1.2954	0
20	2.1 - 12.0 Mcf	224.3	224.3	0.0	1.2954	0
21	12.1 - 25.0 Mcf	259.5	263.8	4.3	1.2954	6
22	25.1 - 50.0 Mcf	417.4	425.3	7.9	1.2170	10
23	50.1 - 75.0 Mcf	369.6	375.9	6.3	1.2170	8
24	75.1 - 100.0 Mcf	283.1	283.1	0.0	1.2170	0
25	100.1 - 500.0 Mcf	1,939.1	1,931.8	(7.3)	1.2170	(9)
26	500.1 - 1,000.0 Mcf	223.7	223.7	0.0	1.2170	0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
28	Total	3,764.7	3,775.9	11.2		14
29	First 100 Mcf	1,601.9	1,620.4	18.5	0.1593	3
30	Next 1,900 Mcf	2,162.8	2,155.5	(7.3)	0.0877	(1)
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	3,764.7	3,775.9	11.2		2
33	**Rate Schedule 55 - 50% Schools**					
34	**Commercial**					
35	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
36	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
37	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
38	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
39	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
40	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
41	100.1 - 500.0 Mcf	0.0	0.0	0.0	1.2170	0
42	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
41	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
42	Total	0.0	0.0	0.0		0
43	First 100 Mcf	0.0	0.0	0.0	0.1593	0
44	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
45	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
46	Total	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - LGTS					
2	**Rate Schedule 1070 - Choice**					
3	Commercial					
4	0.0 - 500.0 Mcf	5,916.9	5,949.9	33.0	0.4614	15
5	500.1 - 1,000.0 Mcf	3,974.6	4,060.5	85.9	0.4614	40
6	1,000.1 - 2,000.0 Mcf	5,536.2	5,685.1	148.9	0.4614	69
7	2,000.1 - 6,000.0 Mcf	4,051.5	3,954.7	(96.8)	0.2813	(27)
8	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
9	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
10	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
11	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
12	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
13	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
14	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
15	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
16	Total	19,479.2	19,650.2	171.0		96
17	First 100 Mcf	1,200.0	1,200.0	0.0	0.1593	0
18	Next 1,900 Mcf	14,227.7	14,495.5	267.8	0.0877	23
19	Over 2,000 Mcf	4,051.5	3,954.7	(96.8)	0.0411	(4)
20	Total	19,479.2	19,650.2	171.0		20
21	**Rate Schedule 874**					
22	Commercial					
23	0.0 - 500.0 Mcf	678,605.6	678,881.3	275.7	0.4614	127
24	500.1 - 1,000.0 Mcf	670,014.7	670,712.9	698.2	0.4614	322
25	1,000.1 - 2,000.0 Mcf	1,224,614.6	1,235,414.1	10,799.5	0.4614	4,983
26	2,000.1 - 6,000.0 Mcf	2,531,722.6	2,592,098.4	60,375.8	0.2813	16,984
27	6,000.1 - 10,000.0 Mcf	958,995.1	993,237.9	34,242.8	0.2813	9,632
28	10,000.1 - 15,000.0 Mcf	441,998.2	451,959.8	9,961.6	0.2813	2,802
29	15,000.1 - 45,000.0 Mcf	556,903.5	582,112.5	25,209.0	0.2513	6,335
30	45,000.1 - 80,000.0 Mcf	37,823.0	37,823.0	0.0	0.2513	0
31	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
32	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
33	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
34	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
35	Total	7,100,677.3	7,242,239.9	141,562.6		41,186
36	First 100 Mcf	136,398.6	136,398.6	0.0	0.1593	0
37	Next 1,900 Mcf	2,436,836.3	2,448,609.7	11,773.4	0.0877	1,033
38	Over 2,000 Mcf	4,527,442.4	4,657,231.6	129,789.2	0.0411	5,334
39	Total	7,100,677.3	7,242,239.9	141,562.6		6,367

Columbia Gas of Ohio, Inc.
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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 1098 Choice**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	50.1	50.1	0.0	0.9007	0
4	2.1 - 12.0 Mcf	164.5	165.5	1.0	0.9007	1
5	12.1 - 25.0 Mcf	122.9	123.6	0.7	0.9007	1
6	25.1 - 40.0 Mcf	110.1	115.1	5.0	0.8207	4
7	40.1 - 55.0 Mcf	61.4	75.5	14.1	0.8207	12
8	55.11 - 75.0 Mcf	80.0	80.0	0.0	0.8207	0
9	75.1 - 1,000.0 Mcf	641.0	653.4	12.4	0.8923	11
10	1,000.1 - 1,500.0 Mcf	0.0	0.0	0.0	0.8923	0
11	1,500.1 - 1,900.0 Mcf	0.0	0.0	0.0	0.8923	0
12	1,900.1 - 1,950.0 Mcf	0.0	0.0	0.0	0.9389	0
13	1,950.1 - 1,975.0 Mcf	0.0	0.0	0.0	0.9389	0
14	1,975.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.9389	0
15	Total	1,230.0	1,263.2	33.2		28
16	First 100 Mcf	689.0	709.8	20.8	0.0000	0
17	Next 1,900 Mcf	541.0	553.4	12.4	0.0000	0
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
		1,230.0	1,263.2	33.2		0
	FLEX					
19	**Rate Schedule 02 - Flex GTS**	242,928.3	245,899.9	2,971.6		
20	**Rate Schedule 874 -Flex LGTS**	3,605,945.0	3,685,052.5	79,107.5		
21	**Rate Schedule 876 - Flex LGTS ML**	0.0	0.0	0.0		
22	**Rate Schedule 1040 - FRGTS Choice**	615,991.9	626,662.7	10,670.8		
23	**Rate Schedule 1070 - FRLGTS Choice**	439,888.0	446,410.2	6,522.2		
23	**Rate Schedule 1098 - Flex CO-OPT**	125,938.4	126,741.3	802.9		
24	**Transportation Summary by Customer Class**					
25	Total Residential Transportation	45,951,804.6	46,250,469.1	298,664.5		455,295.74
26	Total Commercial Transportation	50,737,779.2	51,283,687.0	545,907.8		471,965.22
27	Total Tran Excl. Industrial	96,689,583.8	97,534,156.1	844,572.3		927,260.96
28	**Total Company Throughput (Excl. Industrial)**	180,023,026.0	181,412,806.4	1,389,780.4		1,748,148.26

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	SMALL GENERAL SERVICE - SGS					
2	**Rate Schedule 010**					
3	**Residential**					
4	0.0 - 2.0 Mcf	12,577,663.5	12,577,663.5	0.0	1.3669	0
5	2.1 - 8.0 Mcf	17,589,805.3	17,589,805.3	0.0	1.3669	0
6	8.1 - 10.0 Mcf	3,604,930.1	3,604,930.1	0.0	1.3669	0
7	10.1 - 15.0 Mcf	6,898,519.1	6,898,519.1	0.0	1.3669	0
8	15.1 - 20.0 Mcf	4,754,575.5	4,754,575.5	0.0	1.3669	0
9	Over 20.0 Mcf	11,295,625.9	11,295,625.9	0.0	1.3669	0
10	Total	56,721,119.4	56,721,119.4	0.0		0
11	First 100 Mcf	55,354,605.9	55,354,605.9	0.0	0.1593	0
12	Next 1,900 Mcf	1,348,562.9	1,348,562.9	0.0	0.0877	0
13	Over 2,000 Mcf	17,950.6	17,950.6	0.0	0.0411	0
14	Total	56,721,119.4	56,721,119.4	0.0		0
15	**Commercial**					
16	0.0 - 2.0 Mcf	538,002.1	538,002.1	0.0	1.3669	0
17	2.1 - 8.0 Mcf	933,476.6	933,476.6	0.0	1.3669	0
18	8.1 - 10.0 Mcf	221,074.1	221,074.1	0.0	1.3669	0
19	10.1 - 15.0 Mcf	446,990.5	446,990.5	0.0	1.3669	0
20	15.1 - 20.0 Mcf	344,537.4	344,537.4	0.0	1.3669	0
21	Over 20.0 Mcf	3,407,549.7	3,407,549.7	0.0	1.3669	0
22	Total	5,891,630.4	5,891,630.4	0.0		0
23	First 100 Mcf	4,431,264.7	4,431,264.7	0.0	0.1593	0
24	Next 1,900 Mcf	1,341,061.5	1,341,061.5	0.0	0.0877	0
25	Over 2,000 Mcf	119,304.2	119,304.2	0.0	0.0411	0
26	Total	5,891,630.4	5,891,630.4	0.0		0
27	**Rate Schedule 011 - Fallback**					
28	**Residential**					
29	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
30	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
31	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
32	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
33	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
34	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
35	Subtotal	0.0	0.0	0.0		0
36	First 100 Mcf	0.0	0.0	0.0	0.0000	0
37	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
39	Subtotal	0.0	0.0	0.0		0
40	Transportation Volumes	0.0	0.0	0.0		0
41	Net Sales Volumes Under 011	0.0	0.0	0.0		0
42	**Commercial**					
43	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
44	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
45	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
46	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
47	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
48	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
49	Subtotal	0.0	0.0	0.0		0
50	First 100 Mcf	0.0	0.0	0.0	0.0000	0
51	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
52	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
53	Subtotal	0.0	0.0	0.0		0
54	Transportation Volumes	0.0	0.0	0.0		0
55	Net Sales Volumes Under 011	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 050 - PIPP					
2	Residential					
3	0.0 - 2.0 Mcf	1,549,773.2	1,549,773.2	0.0	1.3669	0
4	2.1 - 8.0 Mcf	2,526,538.0	2,526,538.0	0.0	1.3669	0
5	8.1 - 10.0 Mcf	540,095.8	540,095.8	0.0	1.3669	0
6	10.1 - 15.0 Mcf	1,071,902.6	1,071,902.6	0.0	1.3669	0
7	15.1 - 20.0 Mcf	805,838.3	805,838.3	0.0	1.3669	0
8	Over 20.0 Mcf	2,750,343.1	2,750,343.1	0.0	1.3669	0
9	Total	9,244,491.0	9,244,491.0	0.0		0
10	First 100 Mcf	8,958,301.8	8,958,301.8	0.0	0.1593	0
11	Next 1,900 Mcf	271,960.0	271,960.0	0.0	0.0877	0
12	Over 2,000 Mcf	14,229.2	14,229.2	0.0	0.0411	0
13	Total	9,244,491.0	9,244,491.0	0.0		0
14	Commercial					
15	0.0 - 2.0 Mcf	32.0	32.0	0.0	1.3669	0
16	2.1 - 8.0 Mcf	23.8	23.8	0.0	1.3669	0
17	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
18	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
19	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
20	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
21	Total	55.8	55.8	0.0		0
22	First 100 Mcf	55.8	55.8	0.0	0.1593	0
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
25	Total	55.8	55.8	0.0		0

Columbia Gas of Ohio, Inc.
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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	GENERAL SERVICE - GS					
2	Rate Schedule 020					
3	Residential					
4	0.0 - 2.0 Mcf	29,714.9	29,714.9	0.0	1.3607	0
5	2.1 - 12.0 Mcf	109,275.7	109,275.7	0.0	1.3607	0
6	12.1 - 25.0 Mcf	89,778.8	89,778.8	0.0	1.3607	0
7	25.1 - 50.0 Mcf	102,238.6	102,238.6	0.0	1.2784	0
8	50.1 - 75.0 Mcf	62,591.5	62,591.5	0.0	1.2784	0
9	75.1 - 100.0 Mcf	39,568.2	39,568.2	0.0	1.2784	0
10	100.1 - 500.0 Mcf	77,638.9	77,638.9	0.0	1.2784	0
11	500.1 - 1,000.0 Mcf	4,373.6	4,373.6	0.0	1.2784	0
12	Over 1,000.0 Mcf	6,094.6	6,094.6	0.0	1.2784	0
13	Total	521,274.8	521,274.8	0.0		0
14	First 100 Mcf	433,167.7	433,167.7	0.0	0.1593	0
15	Next 1,900 Mcf	88,107.1	88,107.1	0.0	0.0877	0
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	521,274.8	521,274.8	0.0		0
18	Commercial					
19	0.0 - 2.0 Mcf	252,444.6	252,444.6	0.0	1.3607	0
20	2.1 - 12.0 Mcf	888,551.2	888,551.2	0.0	1.3607	0
21	12.1 - 25.0 Mcf	805,502.3	805,502.3	0.0	1.3607	0
22	25.1 - 50.0 Mcf	1,104,204.0	1,104,204.0	0.0	1.2784	0
23	50.1 - 75.0 Mcf	796,024.1	796,024.1	0.0	1.2784	0
24	75.1 - 100.0 Mcf	623,638.0	623,638.0	0.0	1.2784	0
25	100.1 - 500.0 Mcf	3,692,459.6	3,692,459.6	0.0	1.2784	0
26	500.1 - 1,000.0 Mcf	1,182,724.2	1,182,724.2	0.0	1.2784	0
27	Over 1,000.0 Mcf	1,924,668.0	1,924,668.0	0.0	1.2784	0
28	Total	11,270,216.0	11,270,216.0	0.0		0
29	First 100 Mcf	4,470,364.2	4,470,364.2	0.0	0.1593	0
30	Next 1,900 Mcf	5,662,424.3	5,662,424.3	0.0	0.0877	0
31	Over 2,000 Mcf	1,137,427.5	1,137,427.5	0.0	0.0411	0
32	Total	11,270,216.0	11,270,216.0	0.0		0

Columbia Gas of Ohio, Inc.
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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 021 - Fallback**					
2	**Residential**					
3	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
4	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
5	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
6	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
7	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
8	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
9	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
10	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
11	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
12	Subtotal	0.0	0.0	0.0		0
13	First 100 Mcf	0.0	0.0	0.0	0.0000	0
14	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
16	Subtotal	0.0	0.0	0.0		0
17	Transportation Volumes	0.0	0.0	0.0		
18	Net Sales Volumes Under 021	0.0	0.0	0.0		
19	**Commercial**					
20	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
21	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
22	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
23	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
24	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
25	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
26	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
27	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
28	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
29	Subtotal	0.0	0.0	0.0		0
30	First 100 Mcf	0.0	0.0	0.0	0.0000	0
31	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
32	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
33	Subtotal	0.0	0.0	0.0		0
34	Transportation Volumes	0.0	0.0	0.0		
35	Net Sales Volumes Under 021	0.0	0.0	0.0		
36	**Rate Schedule 029** - Schools					
37	**Commercial**					
38	0.0 - 2.0 Mcf	22.0	22.0	0.0	1.2954	0
39	2.1 - 12.0 Mcf	96.7	96.7	0.0	1.2954	0
40	12.1 - 25.0 Mcf	91.0	91.0	0.0	1.2954	0
41	25.1 - 50.0 Mcf	163.9	163.9	0.0	1.2170	0
42	50.1 - 75.0 Mcf	150.0	150.0	0.0	1.2170	0
43	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
44	100.1 - 500.0 Mcf	1,268.7	1,268.7	0.0	1.2170	0
45	500.1 - 1,000.0 Mcf	5.8	5.8	0.0	1.2170	0
46	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
47	Total	1,948.1	1,948.1	0.0		0
48	First 100 Mcf	673.6	673.6	0.0	0.1593	0
49	Next 1,900 Mcf	1,274.5	1,274.5	0.0	0.0877	0
50	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
51	Total	1,948.1	1,948.1	0.0		0

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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 060 - PIPP**					
2	Residential					
3	0.0 - 2.0 Mcf	6,589.7	6,589.7	0.0	1.3607	0
4	2.1 - 12.0 Mcf	22,051.2	22,051.2	0.0	1.3607	0
5	12.1 - 25.0 Mcf	17,728.5	17,728.5	0.0	1.3607	0
6	25.1 - 50.0 Mcf	22,833.1	22,833.1	0.0	1.2784	0
7	50.1 - 75.0 Mcf	14,409.8	14,409.8	0.0	1.2784	0
8	75.1 - 100.0 Mcf	9,122.7	9,122.7	0.0	1.2784	0
9	100.1 - 500.0 Mcf	17,801.1	17,801.1	0.0	1.2784	0
10	500.1 - 1,000.0 Mcf	1,235.8	1,235.8	0.0	1.2784	0
11	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
12	Total	111,771.9	111,771.9	0.0		0
13	First 100 Mcf	92,735.0	92,735.0	0.0	0.1593	0
14	Next 1,900 Mcf	19,036.9	19,036.9	0.0	0.0877	0
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	111,771.9	111,771.9	0.0		0
17	**LARGE GENERAL SERVICE - LGS**					
18	**Rate Schedule 872**					
19	Commercial					
20	0.0 - 500.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
21	500.1 - 1,000.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
22	1,000.1 - 2,000.0 Mcf	9,000.0	9,000.0	0.0	0.4614	0
23	2,000.1 - 6,000.0 Mcf	26,032.0	26,032.0	0.0	0.2813	0
24	6,000.1 - 10,000.0 Mcf	15,729.0	15,729.0	0.0	0.2813	0
25	10,000.1 - 15,000.0 Mcf	13,090.0	13,090.0	0.0	0.2813	0
26	15,000.1 - 45,000.0 Mcf	2,580.0	2,580.0	0.0	0.2513	0
27	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
28	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
29	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
30	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
31	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
32	Total	75,431.0	75,431.0	0.0		0
33	First 100 Mcf	900.0	900.0	0.0	0.1593	0
34	Next 1,900 Mcf	17,100.0	17,100.0	0.0	0.0877	0
35	Over 2,000 Mcf	57,431.0	57,431.0	0.0	0.0411	0
36	Total	75,431.0	75,431.0	0.0		0
37	**Rate Schedule 874 - Fallback**					
38	Commercial					
39	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.4614	0
40	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.4614	0
41	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.4614	0
42	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.2813	0
43	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
44	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
45	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
46	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
47	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
48	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
49	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
50	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
51	Subtotal	0.0	0.0	0.0		0
52	First 100 Mcf	0.0	0.0	0.0	0.1593	0
53	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
54	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
55	Subtotal	0.0	0.0	0.0		0
56	Transportation Volumes	0.0	0.0	0.0		0.0
57	Net Sales Volumes Under 874	0.0	0.0	0.0		0.0

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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	MURPHY GAS SALES					
2	**Rate Schedule 110**					
3	**Residential**					
4	0.0 - 2.0 Mcf	1,720.9	1,720.9	0.0	0.7514	0
5	2.1 - 8.0 Mcf	2,709.5	2,709.5	0.0	0.7514	0
6	8.1 - 10.0 Mcf	577.3	577.3	0.0	0.7514	0
7	10.1 - 15.0 Mcf	1,140.2	1,140.2	0.0	0.7514	0
8	15.1 - 20.0 Mcf	847.0	847.0	0.0	0.7514	0
9	Over 20.0 Mcf	2,932.8	2,932.8	0.0	0.7514	0
10	Total	9,927.7	9,927.7	0.0		0
11	First 100 Mcf	9,752.7	9,752.7	0.0	0.1593	0
12	Next 1,900 Mcf	175.0	175.0	0.0	0.0877	0
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	9,927.7	9,927.7	0.0		0
15	**Commercial**					
16	0.0 - 2.0 Mcf	73.4	73.4	0.0	0.7514	0
17	2.1 - 8.0 Mcf	137.0	137.0	0.0	0.7514	0
18	8.1 - 10.0 Mcf	36.2	36.2	0.0	0.7514	0
19	10.1 - 15.0 Mcf	68.6	68.6	0.0	0.7514	0
20	15.1 - 20.0 Mcf	55.0	55.0	0.0	0.7514	0
21	Over 20.0 Mcf	144.1	144.1	0.0	0.7514	0
22	Total	514.3	514.3	0.0		0
23	First 100 Mcf	514.3	514.3	0.0	0.1593	0
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	514.3	514.3	0.0		0

Columbia Gas of Ohio, Inc.
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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 150- PIPP**					
2	**Residential**					
3	0.0 - 2.0 Mcf	41.5	41.5	0.0	0.7514	0
4	2.1 - 8.0 Mcf	67.6	67.6	0.0	0.7514	0
5	8.1 - 10.0 Mcf	12.7	12.7	0.0	0.7514	0
6	10.1 - 15.0 Mcf	30.0	30.0	0.0	0.7514	0
7	15.1 - 20.0 Mcf	31.6	31.6	0.0	0.7514	0
8	Over 20.0 Mcf	109.5	109.5	0.0	0.7514	0
9	Total	292.9	292.9	0.0		0
10	First 100 Mcf	292.9	292.9	0.0	0.1593	0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	292.9	292.9	0.0		0
14	**PUBLIC UTILITY SALES**					
15	**Rate Schedule 065 - Suburban Gas**					
16	**Wholesale**					
17	0.0 - 2.0 Mcf	6.0	6.0	0.0	0.4589	0
18	2.1 - 8.0 Mcf	18.0	18.0	0.0	0.4589	0
19	8.1 - 10.0 Mcf	6.0	6.0	0.0	0.4589	0
20	10.1 - 15.0 Mcf	15.0	15.0	0.0	0.4589	0
21	15.1 - 20.0 Mcf	10.0	10.0	0.0	0.4589	0
22	Over 20.0 Mcf	29,922.0	29,922.0	0.0	0.4589	0
23	Total	29,977.0	29,977.0	0.0		0
24	First 100 Mcf	215.0	215.0	0.0	0.0000	0
25	Next 1,900 Mcf	2,677.0	2,677.0	0.0	0.0000	0
26	Over 2,000 Mcf	27,085.0	27,085.0	0.0	0.0000	0
27	Total	29,977.0	29,977.0	0.0		0
28	Total Residential Sales	66,608,877.7	66,608,877.7	0.0		0.00
29	Total Commercial Sales	17,239,795.6	17,239,795.6	0.0		0.00
30	Total Wholesale Sales	29,977.0	29,977.0	0.0		0.00
31	Total Tariff Sales Excl Industrial	83,878,650.3	83,878,650.3	0.0		0.00

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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - SGTS					
2	Rate Schedule 1 - Interruptible					
3	Commercial					
4	0.0 - 2.0 Mcf	1,252.2	1,252.2	0.0	1.3669	0
5	2.1 - 8.0 Mcf	2,749.5	2,749.5	0.0	1.3669	0
6	8.1 - 10.0 Mcf	771.9	771.9	0.0	1.3669	0
7	10.1 - 15.0 Mcf	1,694.0	1,694.0	0.0	1.3669	0
8	15.1 - 20.0 Mcf	1,356.3	1,356.3	0.0	1.3669	0
9	Over 20.0 Mcf	6,293.8	6,293.8	0.0	1.3669	0
10	Total	14,117.7	14,117.7	0.0		0
11	First 100 Mcf	12,446.9	12,446.9	0.0	0.1593	0
12	Next 1,900 Mcf	1,670.8	1,670.8	0.0	0.0877	0
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	14,117.7	14,117.7	0.0		0
15	Rate Schedule 1030 - Choice					
16	Residential					
17	0.0 - 2.0 Mcf	8,834,089.8	8,834,089.8	0.0	1.3669	0
18	2.1 - 8.0 Mcf	13,305,852.0	13,305,852.0	0.0	1.3669	0
19	8.1 - 10.0 Mcf	2,787,531.2	2,787,531.2	0.0	1.3669	0
20	10.1 - 15.0 Mcf	5,408,842.1	5,408,842.1	0.0	1.3669	0
21	15.1 - 20.0 Mcf	4,024,753.7	4,024,753.7	0.0	1.3669	0
22	Over 20.0 Mcf	11,217,385.3	11,217,385.3	0.0	1.3669	0
23	Total	45,578,454.1	45,578,454.1	0.0		0
24	First 100 Mcf	44,363,948.1	44,363,948.1	0.0	0.1593	0
25	Next 1,900 Mcf	1,179,159.0	1,179,159.0	0.0	0.0877	0
26	Over 2,000 Mcf	35,347.0	35,347.0	0.0	0.0411	0
27	Total	45,578,454.1	45,578,454.1	0.0		0
28	Commercial					
29	0.0 - 2.0 Mcf	443,384.2	443,384.2	0.0	1.3669	0
30	2.1 - 8.0 Mcf	751,908.1	751,908.1	0.0	1.3669	0
31	8.1 - 10.0 Mcf	176,233.7	176,233.7	0.0	1.3669	0
32	10.1 - 15.0 Mcf	358,072.9	358,072.9	0.0	1.3669	0
33	15.1 - 20.0 Mcf	276,199.4	276,199.4	0.0	1.3669	0
34	Over 20.0 Mcf	2,768,074.8	2,768,074.8	0.0	1.3669	0
35	Total	4,773,873.1	4,773,873.1	0.0		0
36	First 100 Mcf	3,583,665.4	3,583,665.4	0.0	0.1593	0
37	Next 1,900 Mcf	1,083,106.0	1,083,106.0	0.0	0.0877	0
38	Over 2,000 Mcf	107,101.7	107,101.7	0.0	0.0411	0
39	Total	4,773,873.1	4,773,873.1	0.0		0

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Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 111 - Interr Schools**					
2	Commercial					
3	0.0 - 2.0 Mcf	2,089.7	2,089.7	0.0	1.3013	0
4	2.1 - 8.0 Mcf	4,316.2	4,316.2	0.0	1.3013	0
5	8.1 - 10.0 Mcf	1,149.9	1,149.9	0.0	1.3013	0
6	10.1 - 15.0 Mcf	2,437.3	2,437.3	0.0	1.3013	0
7	15.1 - 20.0 Mcf	1,943.0	1,943.0	0.0	1.3013	0
8	Over 20.0 Mcf	7,341.8	7,341.8	0.0	1.3013	0
9	Total	19,277.9	19,277.9	0.0		0
10	*First 100 Mcf*	*17,929.8*	*17,929.8*	*0.0*	*0.1593*	*0*
11	Next 1,900 Mcf	1,348.1	1,348.1	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	19,277.9	19,277.9	0.0		0
14	**Rate Schedule 130 - Murphy Choice**					
15	Residential					
16	0.0 - 2.0 Mcf	284.2	284.2	0.0	0.5941	0
17	2.1 - 8.0 Mcf	436.3	436.3	0.0	0.5941	0
18	8.1 - 10.0 Mcf	94.6	94.6	0.0	0.5941	0
19	10.1 - 15.0 Mcf	185.0	185.0	0.0	0.5941	0
20	15.1 - 20.0 Mcf	134.5	134.5	0.0	0.5941	0
21	Over 20.0 Mcf	469.9	469.9	0.0	0.5941	0
22	Total	1,604.5	1,604.5	0.0		0
23	First 100 Mcf	1,604.5	1,604.5	0.0	0.1593	0
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	1,604.5	1,604.5	0.0		0
27	Commercial					
28	0.0 - 2.0 Mcf	26.8	26.8	0.0	0.5941	0
29	2.1 - 8.0 Mcf	39.5	39.5	0.0	0.5941	0
30	8.1 - 10.0 Mcf	30.9	30.9	0.0	0.5941	0
31	10.1 - 15.0 Mcf	38.4	38.4	0.0	0.5941	0
32	15.1 - 20.0 Mcf	60.4	60.4	0.0	0.5941	0
33	Over 20.0 Mcf	43.0	43.0	0.0	0.5941	0
34	Total	239.0	239.0	0.0		0
35	First 100 Mcf	239.0	239.0	0.0	0.1593	0
36	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
37	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
38	Total	239.0	239.0	0.0		0

Columbia Gas of Ohio, Inc.
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For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 40 - Schools 100%**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	61.6	61.6	0.0	1.3013	0
4	2.1 - 8.0 Mcf	141.5	141.5	0.0	1.3013	0
5	8.1 - 10.0 Mcf	36.7	36.7	0.0	1.3013	0
6	10.1 - 15.0 Mcf	76.2	76.2	0.0	1.3013	0
7	15.1 - 20.0 Mcf	43.2	43.2	0.0	1.3013	0
8	Over 20.0 Mcf	79.8	79.8	0.0	1.3013	0
9	Total	439.0	439.0	0.0		0
10	First 100 Mcf	439.0	439.0	0.0	0.1593	0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	439.0	439.0	0.0		0
14	**Rate Schedule 70 - 100%**					
15	**Commercial**					
16	0.0 - 2.0 Mcf	74.5	74.5	0.0	1.3669	0
17	2.1 - 8.0 Mcf	179.8	179.8	0.0	1.3669	0
18	8.1 - 10.0 Mcf	56.2	56.2	0.0	1.3669	0
19	10.1 - 15.0 Mcf	124.2	124.2	0.0	1.3669	0
20	15.1 - 20.0 Mcf	101.3	101.3	0.0	1.3669	0
21	Over 20.0 Mcf	1,945.8	1,945.8	0.0	1.3669	0
22	Total	2,481.8	2,481.8	0.0		0
23	First 100 Mcf	1,088.4	1,088.4	0.0	0.1593	0
24	Next 1,900 Mcf	1,393.4	1,393.4	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	2,481.8	2,481.8	0.0		0
27	**Rate Schedule 71 - 10%**					
28	**Commercial**					
29	0.0 - 2.0 Mcf	87.5	87.5	0.0	1.3669	0
30	2.1 - 8.0 Mcf	197.4	197.4	0.0	1.3669	0
31	8.1 - 10.0 Mcf	52.0	52.0	0.0	1.3669	0
32	10.1 - 15.0 Mcf	122.4	122.4	0.0	1.3669	0
33	15.1 - 20.0 Mcf	108.0	108.0	0.0	1.3669	0
34	Over 20.0 Mcf	1,179.0	1,179.0	0.0	1.3669	0
35	Total	1,746.3	1,746.3	0.0		0
36	First 100 Mcf	1,153.6	1,153.6	0.0	0.1593	0
37	Next 1,900 Mcf	592.7	592.7	0.0	0.0877	0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
39	Total	1,746.3	1,746.3	0.0		0
40	**Rate Schedule 74 - 40%**					
41	**Commercial**					
42	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.3669	0
43	2.1 - 8.0 Mcf	0.0	0.0	0.0	1.3669	0
44	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
45	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
46	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
47	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
48	Total	0.0	0.0	0.0		0
49	First 100 Mcf	0.0	0.0	0.0	0.1593	0
50	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
51	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
52	Total	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - GTS					
2	Rate Schedule 1040 - Choice					
3	Residential					
4	0.0 - 2.0 Mcf	34,878.5	34,878.5	0.0	1.3607	0
5	2.1 - 12.0 Mcf	131,455.0	131,455.0	0.0	1.3607	0
6	12.1 - 25.0 Mcf	111,513.4	111,513.4	0.0	1.3607	0
7	25.1 - 50.0 Mcf	129,682.5	129,682.5	0.0	1.2784	0
8	50.1 - 75.0 Mcf	80,690.2	80,690.2	0.0	1.2784	0
9	75.1 - 100.0 Mcf	54,311.8	54,311.8	0.0	1.2784	0
10	100.1 - 500.0 Mcf	113,152.3	113,152.3	0.0	1.2784	0
11	500.1 - 1,000.0 Mcf	4,552.9	4,552.9	0.0	1.2784	0
12	Over 1,000.0 Mcf	10,173.9	10,173.9	0.0	1.2784	0
13	Total	670,410.5	670,410.5	0.0		0
14	First 100 Mcf	542,531.4	542,531.4	0.0	0.1593	0
15	Next 1,900 Mcf	127,879.1	127,879.1	0.0	0.0877	0
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	670,410.5	670,410.5	0.0		0
18	Commercial					
19	0.0 - 2.0 Mcf	321,092.4	321,092.4	0.0	1.3607	0
20	2.1 - 12.0 Mcf	1,137,614.6	1,137,614.6	0.0	1.3607	0
21	12.1 - 25.0 Mcf	1,039,470.8	1,039,470.8	0.0	1.3607	0
22	25.1 - 50.0 Mcf	1,428,918.1	1,428,918.1	0.0	1.2784	0
23	50.1 - 75.0 Mcf	1,027,013.6	1,027,013.6	0.0	1.2784	0
24	75.1 - 100.0 Mcf	807,050.9	807,050.9	0.0	1.2784	0
25	100.1 - 500.0 Mcf	4,757,619.6	4,757,619.6	0.0	1.2784	0
26	500.1 - 1,000.0 Mcf	1,537,825.4	1,537,825.4	0.0	1.2784	0
27	Over 1,000.0 Mcf	2,650,681.2	2,650,681.2	0.0	1.2784	0
28	Total	14,707,286.6	14,707,286.6	0.0		0
29	First 100 Mcf	5,761,160.4	5,761,160.4	0.0	0.1593	0
30	Next 1,900 Mcf	7,351,874.4	7,351,874.4	0.0	0.0877	0
31	Over 2,000 Mcf	1,594,251.8	1,594,251.8	0.0	0.0411	0
32	Total	14,707,286.6	14,707,286.6	0.0		0
33	Rate Schedule 1049 Schools Choice					
34	Commercial					
35	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
36	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
37	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
38	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
39	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
40	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
41	100.1 - 500.0 Mcf	1.0	1.0	0.0	1.2170	0
42	500.1 - 1,000.0 Mcf	2.0	2.0	0.0	1.2170	0
43	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
44	Total	3.0	3.0	0.0		0
45	First 100 Mcf	0.0	0.0	0.0	0.1593	0
46	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
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Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 121 - Interr Schools**					
2	Commercial					
3	0.0 - 2.0 Mcf	32,053.4	32,053.4	0.0	1.2954	0
4	2.1 - 12.0 Mcf	133,347.4	133,347.4	0.0	1.2954	0
5	12.1 - 25.0 Mcf	155,744.9	155,744.9	0.0	1.2954	0
6	25.1 - 50.0 Mcf	271,303.8	271,303.8	0.0	1.2170	0
7	50.1 - 75.0 Mcf	245,319.7	245,319.7	0.0	1.2170	0
7	75.1 - 100.0 Mcf	225,997.7	225,997.7	0.0	1.2170	0
8	100.1 - 500.0 Mcf	2,116,034.8	2,116,034.8	0.0	1.2170	0
8	500.1 - 1,000.0 Mcf	839,926.7	839,926.7	0.0	1.2170	0
9	Over 1,000.0 Mcf	632,393.3	632,393.3	0.0	1.2170	0
10	Total	4,652,121.7	4,652,121.7	0.0		0
11	First 100 Mcf	1,063,766.9	1,063,766.9	0.0	0.1593	0
12	Next 1,900 Mcf	3,445,921.6	3,445,921.6	0.0	0.0877	0
13	Over 2,000 Mcf	142,433.2	142,433.2	0.0	0.0411	0
14	Total	4,652,121.7	4,652,121.7	0.0		0
15	**Rate Schedule 2 - Interruptible**					
16	Commercial					
17	0.0 - 2.0 Mcf	63,074.4	63,074.4	0.0	1.3607	0
18	2.1 - 12.0 Mcf	299,270.0	299,270.0	0.0	1.3607	0
19	12.1 - 25.0 Mcf	368,486.3	368,486.3	0.0	1.3607	0
20	25.1 - 50.0 Mcf	666,866.4	666,866.4	0.0	1.2784	0
21	50.1 - 75.0 Mcf	618,160.1	618,160.1	0.0	1.2784	0
22	75.1 - 100.0 Mcf	581,883.5	581,883.5	0.0	1.2784	0
23	100.1 - 500.0 Mcf	5,433,829.6	5,433,829.6	0.0	1.2784	0
24	500.1 - 1,000.0 Mcf	2,302,062.1	2,302,062.1	0.0	1.2784	0
25	Over 1,000.0 Mcf	3,587,901.0	3,587,901.0	0.0	1.2784	0
26	Total	13,921,533.4	13,921,533.4	0.0		0
27	First 100 Mcf	2,597,740.7	2,597,740.7	0.0	0.1593	0
28	Next 1,900 Mcf	9,392,599.8	9,392,599.8	0.0	0.0877	0
29	Over 2,000 Mcf	1,931,192.9	1,931,192.9	0.0	0.0411	0
30	Total	13,921,533.4	13,921,533.4	0.0		0
31	**Rate Schedule 30 - 100%**					
32	Commercial					
33	0.0 - 2.0 Mcf	5,768.6	5,768.6	0.0	1.3607	0
34	2.1 - 12.0 Mcf	26,024.8	26,024.8	0.0	1.3607	0
35	12.1 - 25.0 Mcf	30,558.1	30,558.1	0.0	1.3607	0
36	25.1 - 50.0 Mcf	52,328.6	52,328.6	0.0	1.2784	0
37	50.1 - 75.0 Mcf	44,530.0	44,530.0	0.0	1.2784	0
38	75.1 - 100.0 Mcf	37,665.6	37,665.6	0.0	1.2784	0
39	100.1 - 500.0 Mcf	194,365.3	194,365.3	0.0	1.2784	0
40	500.1 - 1,000.0 Mcf	32,580.8	32,580.8	0.0	1.2784	0
41	Over 1,000.0 Mcf	68,761.4	68,761.4	0.0	1.2784	0
42	Total	492,583.2	492,583.2	0.0		0
43	First 100 Mcf	196,875.7	196,875.7	0.0	0.1593	0
44	Next 1,900 Mcf	252,521.5	252,521.5	0.0	0.0877	0
45	Over 2,000 Mcf	43,186.0	43,186.0	0.0	0.0411	0
46	Total	492,583.2	492,583.2	0.0		0

Columbia Gas of Ohio, Inc.
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Witness: Larry W. Martin

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 31 - 10%**					
2	Commercial					
3	0.0 - 2.0 Mcf	1,223.3	1,223.3	0.0	1.3607	0
4	2.1 - 12.0 Mcf	5,981.6	5,981.6	0.0	1.3607	0
5	12.1 - 25.0 Mcf	7,638.2	7,638.2	0.0	1.3607	0
6	25.1 - 50.0 Mcf	14,195.8	14,195.8	0.0	1.2784	0
7	50.1 - 75.0 Mcf	11,127.1	11,127.1	0.0	1.2784	0
8	75.1 - 100.0 Mcf	7,309.8	7,309.8	0.0	1.2784	0
9	100.1 - 500.0 Mcf	53,310.7	53,310.7	0.0	1.2784	0
10	500.1 - 1,000.0 Mcf	33,790.1	33,790.1	0.0	1.2784	0
11	Over 1,000.0 Mcf	46,823.5	46,823.5	0.0	1.2784	0
12	Total	181,400.1	181,400.1	0.0		0
13	First 100 Mcf	47,475.8	47,475.8	0.0	0.1593	0
14	Next 1,900 Mcf	113,258.6	113,258.6	0.0	0.0877	0
15	Over 2,000 Mcf	20,665.7	20,665.7	0.0	0.0411	0
16	Total	181,400.1	181,400.1	0.0		0
17	**Rate Schedule 32 - 20%**					
18	Commercial					
19	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.3607	0
20	2.1 - 12.0 Mcf	108.8	108.8	0.0	1.3607	0
21	12.1 - 25.0 Mcf	120.1	120.1	0.0	1.3607	0
22	25.1 - 50.0 Mcf	204.7	204.7	0.0	1.2784	0
23	50.1 - 75.0 Mcf	175.0	175.0	0.0	1.2784	0
24	75.1 - 100.0 Mcf	157.3	157.3	0.0	1.2784	0
25	100.1 - 500.0 Mcf	1,857.7	1,857.7	0.0	1.2784	0
26	500.1 - 1,000.0 Mcf	321.3	321.3	0.0	1.2784	0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
28	Total	2,968.9	2,968.9	0.0		0
29	First 100 Mcf	789.9	789.9	0.0	0.1593	0
30	Next 1,900 Mcf	2,179.0	2,179.0	0.0	0.0877	0
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	2,968.9	2,968.9	0.0		0

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1	**Rate Schedule 34 - 40%**					
2	Commercial					
3	0.0 - 2.0 Mcf	193.2	193.2	0.0	1.3607	0
4	2.1 - 12.0 Mcf	892.7	892.7	0.0	1.3607	0
5	12.1 - 25.0 Mcf	1,098.8	1,098.8	0.0	1.3607	0
6	25.1 - 50.0 Mcf	2,029.5	2,029.5	0.0	1.2784	0
7	50.1 - 75.0 Mcf	2,021.1	2,021.1	0.0	1.2784	0
8	75.1 - 100.0 Mcf	1,983.1	1,983.1	0.0	1.2784	0
9	100.1 - 500.0 Mcf	21,631.9	21,631.9	0.0	1.2784	0
10	500.1 - 1,000.0 Mcf	15,422.4	15,422.4	0.0	1.2784	0
11	Over 1,000.0 Mcf	32,758.0	32,758.0	0.0	1.2784	0
12	Total	78,030.7	78,030.7	0.0		0
13	First 100 Mcf	8,218.4	8,218.4	0.0	0.1593	0
14	Next 1,900 Mcf	56,557.6	56,557.6	0.0	0.0877	0
15	Over 2,000 Mcf	13,254.7	13,254.7	0.0	0.0411	0
16	Total	78,030.7	78,030.7	0.0		0
17	**Rate Schedule 35 - 50%**					
18	Commercial					
19	0.0 - 2.0 Mcf	50.9	50.9	0.0	1.3607	0
20	2.1 - 12.0 Mcf	230.7	230.7	0.0	1.3607	0
21	12.1 - 25.0 Mcf	270.8	270.8	0.0	1.3607	0
22	25.1 - 50.0 Mcf	467.2	467.2	0.0	1.2784	0
23	50.1 - 75.0 Mcf	438.4	438.4	0.0	1.2784	0
24	75.1 - 100.0 Mcf	425.0	425.0	0.0	1.2784	0
25	100.1 - 500.0 Mcf	5,562.9	5,562.9	0.0	1.2784	0
26	500.1 - 1,000.0 Mcf	2,339.8	2,339.8	0.0	1.2784	0
27	Over 1,000.0 Mcf	37.8	37.8	0.0	1.2784	0
28	Total	9,823.5	9,823.5	0.0		0
29	First 100 Mcf	1,883.0	1,883.0	0.0	0.1593	0
30	Next 1,900 Mcf	7,940.5	7,940.5	0.0	0.0877	0
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	9,823.5	9,823.5	0.0		0
33	**Rate Schedule 50 - 100% Schools**					
34	Commercial					
35	0.0 - 2.0 Mcf	233.2	233.2	0.0	1.2954	0
36	2.1 - 12.0 Mcf	986.2	986.2	0.0	1.2954	0
37	12.1 - 25.0 Mcf	1,055.5	1,055.5	0.0	1.2954	0
38	25.1 - 50.0 Mcf	1,643.8	1,643.8	0.0	1.2170	0
39	50.1 - 75.0 Mcf	1,480.4	1,480.4	0.0	1.2170	0
40	75.1 - 100.0 Mcf	1,340.6	1,340.6	0.0	1.2170	0
41	100.1 - 500.0 Mcf	8,942.9	8,942.9	0.0	1.2170	0
42	500.1 - 1,000.0 Mcf	3,004.6	3,004.6	0.0	1.2170	0
43	Over 1,000.0 Mcf	2,980.1	2,980.1	0.0	1.2170	0
44	Total	21,667.3	21,667.3	0.0		0
45	First 100 Mcf	6,739.7	6,739.7	0.0	0.1593	0
46	Next 1,900 Mcf	14,927.6	14,927.6	0.0	0.0877	0
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	21,667.3	21,667.3	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 51 - 10% Schools**					
2	Commercial					
3	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.2954	0
4	2.1 - 12.0 Mcf	96.4	96.4	0.0	1.2954	0
5	12.1 - 25.0 Mcf	104.0	104.0	0.0	1.2954	0
6	25.1 - 50.0 Mcf	200.0	200.0	0.0	1.2170	0
7	50.1 - 75.0 Mcf	176.2	176.2	0.0	1.2170	0
8	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
9	100.1 - 500.0 Mcf	2,400.0	2,400.0	0.0	1.2170	0
10	500.1 - 1,000.0 Mcf	2,162.6	2,162.6	0.0	1.2170	0
11	Over 1,000.0 Mcf	1,084.8	1,084.8	0.0	1.2170	0
12	Total	6,398.0	6,398.0	0.0		0
13	First 100 Mcf	750.6	750.6	0.0	0.1593	0
14	Next 1,900 Mcf	5,647.4	5,647.4	0.0	0.0877	0
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	6,398.0	6,398.0	0.0		0
17	**Rate Schedule 52 - 20% Schools**					
18	Commercial					
19	0.0 - 2.0 Mcf	48.0	48.0	0.0	1.2954	0
20	2.1 - 12.0 Mcf	224.3	224.3	0.0	1.2954	0
21	12.1 - 25.0 Mcf	263.8	263.8	0.0	1.2954	0
22	25.1 - 50.0 Mcf	425.3	425.3	0.0	1.2170	0
23	50.1 - 75.0 Mcf	375.9	375.9	0.0	1.2170	0
24	75.1 - 100.0 Mcf	283.1	283.1	0.0	1.2170	0
25	100.1 - 500.0 Mcf	1,931.8	1,931.8	0.0	1.2170	0
26	500.1 - 1,000.0 Mcf	223.7	223.7	0.0	1.2170	0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
28	Total	3,775.9	3,775.9	0.0		0
29	First 100 Mcf	1,620.4	1,620.4	0.0	0.1593	0
30	Next 1,900 Mcf	2,155.5	2,155.5	0.0	0.0877	0
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	3,775.9	3,775.9	0.0		0
33	**Rate Schedule 55 - 50% Schools**					
34	Commercial					
35	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
36	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
37	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
38	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
39	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
40	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
41	100.1 - 500.0 Mcf	0.0	0.0	0.0	1.2170	0
42	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
43	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
44	Total	0.0	0.0	0.0		0
45	First 100 Mcf	0.0	0.0	0.0	0.1593	0
46	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - LGTS					
2	Rate Schedule 1070 - Choice					
3	Commercial					
4	0.0 - 500.0 Mcf	5,949.9	5,949.9	0.0	0.4614	0
5	500.1 - 1,000.0 Mcf	4,060.5	4,060.5	0.0	0.4614	0
6	1,000.1 - 2,000.0 Mcf	5,685.1	5,685.1	0.0	0.4614	0
7	2,000.1 - 6,000.0 Mcf	3,954.7	3,954.7	0.0	0.2813	0
8	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
9	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
10	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
11	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
12	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
13	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
14	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
15	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
16	Total	19,650.2	19,650.2	0.0		0
17	First 100 Mcf	1,200.0	1,200.0	0.0	0.1593	0
18	Next 1,900 Mcf	14,495.5	14,495.5	0.0	0.0877	0
19	Over 2,000 Mcf	3,954.7	3,954.7	0.0	0.0411	0
20	Total	19,650.2	19,650.2	0.0		0
21	Rate Schedule 874					
22	Commercial					
23	0.0 - 500.0 Mcf	678,881.3	678,881.3	0.0	0.4614	0
24	500.1 - 1,000.0 Mcf	670,712.9	670,712.9	0.0	0.4614	0
25	1,000.1 - 2,000.0 Mcf	1,235,414.1	1,235,414.1	0.0	0.4614	0
26	2,000.1 - 6,000.0 Mcf	2,592,098.4	2,592,098.4	0.0	0.2813	0
27	6,000.1 - 10,000.0 Mcf	993,237.9	993,237.9	0.0	0.2813	0
28	10,000.1 - 15,000.0 Mcf	451,959.8	451,959.8	0.0	0.2813	0
29	15,000.1 - 45,000.0 Mcf	582,112.5	582,112.5	0.0	0.2513	0
30	45,000.1 - 80,000.0 Mcf	37,823.0	37,823.0	0.0	0.2513	0
31	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
32	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
33	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
34	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
35	Total	7,242,239.9	7,242,239.9	0.0		0
36	First 100 Mcf	136,398.6	136,398.6	0.0	0.1593	0
37	Next 1,900 Mcf	2,448,609.7	2,448,609.7	0.0	0.0877	0
38	Over 2,000 Mcf	4,657,231.6	4,657,231.6	0.0	0.0411	0
39	Total	7,242,239.9	7,242,239.9	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 1098 Choice**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	50.1	50.1	0.0	0.9007	0
4	2.1 - 12.0 Mcf	165.5	165.5	0.0	0.9007	0
5	12.1 - 25.0 Mcf	123.6	123.6	0.0	0.9007	0
6	25.1 - 40.0 Mcf	115.1	115.1	0.0	0.8207	0
7	40.1 - 55.0 Mcf	75.5	75.5	0.0	0.8207	0
8	55.11 - 75.0 Mcf	80.0	80.0	0.0	0.8207	0
9	75.1 - 1,000.0 Mcf	653.4	653.4	0.0	0.8923	0
10	1,000.1 - 1,500.0 Mcf	0.0	0.0	0.0	0.8923	0
11	1,500.1 - 1,900.0 Mcf	0.0	0.0	0.0	0.8923	0
12	1,900.1 - 1,950.0 Mcf	0.0	0.0	0.0	0.9389	0
13	1,950.1 - 1,975.0 Mcf	0.0	0.0	0.0	0.9389	0
14	1,975.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.9389	0
15	Total	1,263.2	1,263.2	0.0		0
16	First 100 Mcf	709.8	709.8	0.0	0.0000	0
17	Next 1,900 Mcf	553.4	553.4	0.0	0.0000	0
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
		1,263.2	1,263.2	0.0		0
	FLEX					
19	**Rate Schedule 02 - Flex GTS**	245,899.9	245,899.9	0.0		
20	**Rate Schedule 874 -Flex LGTS**	3,685,052.5	3,685,052.5	0.0		
21	**Rate Schedule 876 - Flex LGTS ML**	0.0	0.0	0.0		
22	**Rate Schedule 1040 - FRGTS Choice**	626,662.7	626,662.7	0.0		
23	**Rate Schedule 1070 - FRLGTS Choice**	446,410.2	446,410.2	0.0		
23	**Rate Schedule 1098 - Flex CO-OPT**	126,741.3	126,741.3	0.0		
24	**Transportation Summary by Customer Class**					
25	Total Residential Transportation	46,250,469.1	46,250,469.1	0.0		0.00
26	Total Commercial Transportation	51,283,687.0	51,283,687.0	0.0		0.00
27	Total Tran Excl. Industrial	97,534,156.1	97,534,156.1	0.0		0.00
28	**Total Company Throughput (Excl. Industrial)**	181,412,806.4	181,412,806.4	0.0		0.00

Columbia Gas of Ohio, Inc.
Adjustment to Bills and Mcf Generated By Industrial Customers
For the 12 Months Ended September 30, 2008

Witness: Larry W. Martin

Line No.	Acct No.	Rate Schedule	Mo Service Began/ Terminated	Incremental Bills	Jan (Mcf)	Feb (Mcf)	Mar (Mcf)	Apr (Mcf)	May (Mcf)	Jun (Mcf)	Jul (Mcf)	Aug (Mcf)	Sep (Mcf)	Oct (Mcf)	Nov (Mcf)	Dec (Mcf)	Total (Mcf)
1	Customers who have become inactive between October 1, 2007 and September 30, 2008																
2	12984679-001	877 IND	7/07 [1]	(6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	12984878-001	891 IND	8/07 [2]	(7)	(4,407.6)	(3,007.0)	(2,703.3)	(2,499.0)	(910.4)	(13.9)	0.0	0.0	0.0	0.0	0.0	0.0	(13,541.2)
3	Customers who are expected to significantly reduced consumption in 2008 from 2007																
4	None																

[1] Customer was active at the time the financial plan was created so the customer was included as active from January 2008 through June 2008. However the customer became inactive in July 2007 so the customer and it's usage is removed from the test year.
[2] Customer was active at the time the financial plan was created so the customer was included as active from January 2008 through July 2008. However the customer became inactive in Aug 2007 so the customer and

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates vs. Most Current Rates
For the 12 Months Ended September 30, 2008
20 Year Normalized Volumes

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Current Annualized: Most Current Rates (J) ($/Mcf)	Current Annualized: Current Revenue Less Gas Cost Revenue [1] (K) ($)	Current Annualized: % of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1		Sales Service										
2	010	Small General Service - SGS Residential	8,953,738	55,552,902.9		204,557,523.44	37.92	44,617,168.35	21.8	608,815,373.46	813,372,896.90	5.5
3	010	Small General Service - SGS Commercial	458,799	5,739,534.3		18,007,255.45	3.34	1,286,537.05	7.1	62,900,704.30	80,907,959.75	1.6
4	010	Small General Service - SGS Industrial	1,119	10,367.3		34,183.52	0.01	4,378.25	12.8	113,617.30	147,800.82	3.0
5	050	Small General Service - SGS PIPP Res	1,033,269	9,054,395.2		30,566,011.88	5.67	(1,805,399.79)	(5.9)	99,228,927.87	129,794,939.75	(1.4)
6	050	Small General Service - SGS PIPP Comm	10	54.2		207.88	0.00	52.52	25.3	593.99	801.87	6.5
6	020	General Service - GS Residential	16,181	511,070.8		1,581,524.16	0.29	330,434.17	20.9	5,600,927.12	7,182,451.28	4.6
7	020	General Service - GS Commercial	172,697	11,000,430.9		30,508,085.67	5.66	2,596,788.52	8.5	120,555,922.32	151,064,007.99	1.7
8	020	General Service - GS Industrial	2,529	189,141.7		518,194.28	0.10	41,544.13	8.0	2,072,841.71	2,591,035.99	1.6
9	029	General Service - GS Schools	12	1,903.6		4,848.26	0.00	175.73	3.6	20,861.93	25,710.19	0.7
10	060	General Service - PIPP	4,264	109,604.3		352,048.28	0.07	77,271.38	21.9	1,201,175.44	1,553,223.72	5.0
11	872	Large General Service - LGS Commercial	10	75,431.0		100,097.98	0.02	8,807.93	8.8	826,663.42	926,761.40	1.0
12	872	Large General Service - LGS Industrial	32	14,405.9		20,202.22	0.00	22,248.37	110.1	157,877.14	178,079.36	12.5
13	110	Murphy Gas Sales - Residential	1,137	9,735.7		18,035.83	0.00	19,752.92	109.5	106,695.48	124,731.31	15.8
14	110	Murphy Gas Sales - Commercial	66	502.2		954.84	0.00	1,095.15	114.7	5,503.72	6,458.56	17.0
15	150	Murphy Gas PIPP	27	287.8		512.03	0.00	515.41	100.7	3,154.06	3,666.09	14.1
16	065	Suburban Gas	12	29,977.0		30,648.48	0.01	(230.82)	(0.8)	328,523.95	359,172.43	(0.1)
17		Transportation Service										
18	1	Small Gas Trans Service - SGTS Interruptibl	940	13,880.7		36,861.39	0.01	(4,007.98)	(10.9)	0.00	36,861.39	(10.9)
19	1	Small Gas Trans Service - SGTS Interruptibl	108	2,189.7		5,513.40	0.00	(667.18)	(12.1)	0.00	5,513.40	(12.1)
20	1030	Small Gas Transportation - Choice Res	5,931,891	44,648,833.4		131,792,360.47	24.43	26,845,283.66	20.4	0.00	131,792,360.47	20.4
21	1030	Small Gas Transportation - Choice Comm	383,776	4,680,072.2		12,188,938.67	2.26	1,116,179.90	9.2	0.00	12,188,938.67	9.2
22	1030	Small Gas Transportation - Choice Ind	843	10,010.8		26,287.72	0.00	2,548.33	9.7	0.00	26,287.72	9.7
23	111	SGTS - Interruptible Schools	1,492	18,962.7		44,971.43	0.01	3,592.76	8.0	0.00	44,971.43	8.0
24	130	Murphy - Choice Residential	193	1,573.2		2,689.72	0.00	2,685.04	99.8	0.00	2,689.72	99.8
25	130	Murphy - Choice Commercial	24	234.6		385.56	0.00	350.84	91.0	0.00	385.56	91.0
26	40	SGTS - Schools 100%	35	433.1		1,095.89	0.00	91.42	8.3	0.00	1,095.89	8.3
27	70	SGTS - 100% Commercial	81	2,467.2		6,084.21	0.00	(778.19)	(12.8)	0.00	6,084.21	(12.8)
28	70	SGTS - 100% Industrial	32	367.2		1,167.51	0.00	(92.91)	(8.0)	0.00	1,167.51	(8.0)
29	71	SGTS - 10%	59	1,712.1		4,020.13	0.00	(548.72)	(13.6)	0.00	4,020.13	(13.6)
30	74	SGTS - 40%	12	0.0		150.00	0.00	13.40	8.9	0.00	150.00	8.9
31	1040	Gas Transportation Service - Choice Res	18,705	657,240.5		1,637,863.35	0.30	392,458.61	24.0	0.00	1,637,863.35	24.0
32	1040	Gas Transportation Service - Choice Comm	216,584	14,434,256.9		31,965,592.38	5.93	3,253,676.79	10.2	0.00	31,965,592.38	10.2
33	1040	Gas Transportation Service - Choice Ind	1,562	149,560.4		321,076.60	0.06	28,741.56	9.0	0.00	321,076.60	9.0

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Proposed Rates vs. Most Current Rates
For the 12 Months Ended September 30, 2008
20 Year Normalized Volumes

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Current Annualized: Most Current Rates (J) ($/Mcf)	Current Annualized: Current Revenue Less Gas Cost Revenue [1] (K) ($)	Current Annualized: % of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1		Transportation Service										
2	1049	GTS - Schools Choice	0	0.0		0.00	0.00	0.00	0.0	0.00	0.00	0.0
3	121	GTS - Interruptible Schools Comm	16,579	4,576,702.1		8,039,703.87	1.49	3,031.13	0.0	0.00	8,039,703.87	0.0
4	121	GTS - Interruptible Schools Ind	29	14,463.8		23,606.30	0.00	(733.88)	(3.1)	0.00	23,606.30	(3.1)
5	2	GTS - Interruptible Comm	33,034	13,711,132.6		26,300,018.60	4.88	(528,289.97)	(2.0)	0.00	26,300,018.60	(2.0)
6	2	GTS - Interruptible Ind	5,738	5,020,754.1		9,086,877.46	1.68	(439,140.49)	(4.8)	0.00	9,086,877.46	(4.8)
7	30	GTS 100% Commercial	3,130	484,553.6		1,006,780.06	0.19	37,069.28	3.7	0.00	1,006,780.06	3.7
8	30	GTS 100% Industrial	226	33,733.7		69,415.12	0.01	1,717.74	2.5	0.00	69,415.12	2.5
9	31	GTS 10% Commercial	615	178,348.5		332,619.74	0.06	(536.76)	(0.2)	0.00	332,619.74	(0.2)
10	31	GTS 10% Industrial	96	51,487.3		94,283.80	0.02	(3,386.40)	(3.6)	0.00	94,283.80	(3.6)
11	32	GTS 20% Commercial	12	2,919.3		5,997.09	0.00	32.75	0.5	0.00	5,997.09	0.5
12	32	GTS 20% Industrial	12	14,263.6		27,986.39	0.01	(1,216.20)	(4.3)	0.00	27,986.39	(4.3)
13	34	GTS 40%	108	76,728.4		138,120.40	0.03	(6,283.66)	(4.5)	0.00	138,120.40	(4.5)
14	35	GTS 50%	36	9,660.8		16,388.43	0.00	(412.15)	(2.5)	0.00	16,388.43	(2.5)
15	50	GTS 100% Schools	117	21,301.6		42,409.65	0.01	1,428.65	3.4	0.00	42,409.65	3.4
16	51	GTS 10% Schools	12	6,297.8		9,538.20	0.00	(451.09)	(4.7)	0.00	9,538.20	(4.7)
17	52	GTS 20% Schools	24	3,712.5		6,003.94	0.00	391.01	6.5	0.00	6,003.94	6.5
18	55	GTS 50% Schools	0	0.0		0.00	0.00	0.00	0.0	0.00	0.00	0.0
19	1070	Large Gas Transportation Service - Choice	12	19,289.3		17,639.09	0.00	8,764.59	49.7	0.00	17,639.09	49.7
20	874	Large Gas Transportation Service Comm	1,377	7,172,500.1		3,632,770.84	0.67	979,394.32	27.0	0.00	3,632,770.84	27.0
21	874	Large Gas Transportation Service Ind	3,035	20,910,088.1		9,938,778.35	1.84	2,165,693.76	21.8	0.00	9,938,778.35	21.8
22	876	Large Gas Transportation Service Ind	144	1,067,043.0		320,959.09	0.06	92,541.08	28.8	0.00	320,959.09	28.8
23	1098	Full Req Cooperative trans serv (FRCTS)	26	1,255.3		1,103.76	0.00	4,779.21	433.0	0.00	1,103.76	433.0
24		Flex GTS - Commercial	79	244,204.7		244,002.05	0.05	0.00	0.0	0.00	244,002.05	0.0
25		Flex GTS - Industrial	162	1,742,713.8		823,905.27	0.15	0.00	0.0	0.00	823,905.27	0.0
26		Flex LGTS - Commercial	194	3,679,921.8		1,088,814.74	0.20	0.00	0.0	0.00	1,088,814.74	0.0
27		Flex LGTS - Industrial	1,341	44,892,347.5		10,077,111.71	1.87	0.00	0.0	0.00	10,077,111.71	0.0
28		Flex LGTS M/L - Commercial	0	0.0		0.00	0.00	0.00	0.0	0.00	0.00	0.0
29		Flex LGTS -M/L Industrial	243	14,251,914.3		2,601,488.29	0.48	0.00	0.0	0.00	2,601,488.29	0.0
30		Flex FRCTS Commercial	151	124,416.4		55,991.46	0.01	0.00	0.0	0.00	55,991.46	0.0
31		Flex GTS - Choice Commercial	96	729,150.4		852,713.60	0.16	0.00	0.0	0.00	852,713.60	0.0
32		Flex LGTS - Choice Commercial	36	445,956.2		196,220.72	0.04	0.00	0.0	0.00	196,220.72	0.0
33	Total Sales and Transportation		17,266,903	266,408,400.1		539,386,641	100.00	81,155,059.52	1,355.30	901,939,363.21	1,441,326,003.86	5.6

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[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
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For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Current Annualized: Most Current Rates (J) ($/Mcf)	Current Annualized: Current Revenue Less Gas Cost Revenue [1] (K) ($)	Current Annualized: % of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1		Other Gas Department Revenue										
2		Account 495 Off System Sales									0.00	0.0
3		Account 487/488/493/495-9900 Misc. Revenue									2,888,000.00	0.0
4		Account 495 Cost of Capital									0.00	0.0
5		Account 495 Trans Revenue Contribution/Stip									0.00	0.0
6		Planning Revenues									0.00	0.0
7	Total Other Gas Department Revenue										2,888,000.00	0.00
8	Gross Revenue										1,444,214,003.86	0.00

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1	010	Small General Service - SGS Residential										
2		**RESIDENTIAL**										
3		Customer Charge:	8,953,738		6.50	58,199,297.00	28.5	57,930,684.86	99.5	0.00	58,199,297.00	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		12,520,424.5	1.3669	17,114,168.25	8.4	(5,246,057.87)	(30.7)	137,213,836.18	154,328,004.43	(3.4)
6		2.1 - 8.0 Mcf		17,368,604.0	1.3669	23,741,144.81	11.6	(7,277,445.08)	(30.7)	190,346,004.96	214,087,149.77	(3.4)
7		8.1 - 10.0 Mcf		3,543,995.1	1.3669	4,844,286.90	2.4	(1,484,933.94)	(30.7)	38,839,351.10	43,683,638.00	(3.4)
8		10.1 - 15.0 Mcf		6,805,924.7	1.3669	9,303,018.47	4.5	(2,851,682.45)	(30.7)	74,587,489.97	83,890,508.44	(3.4)
9		15.1 - 20.0 Mcf		4,593,873.0	1.3669	6,279,365.00	3.1	(1,924,832.78)	(30.7)	50,345,172.98	56,624,537.98	(3.4)
10		Over 20.0 Mcf		10,720,081.6	1.3669	14,653,279.54	7.2	(4,491,714.19)	(30.7)	117,483,518.27	132,136,797.81	(3.4)
11		Subtotal		55,552,902.9		134,134,559.97	65.7	34,654,018.55	25.8	608,815,373.46	742,949,933.43	4.7
12		Gross Receipts Tax			4.930%	30,014,597.91	14.7	10,740,890.44	35.8	0.00	30,014,597.91	35.8
13		PIPP Rider		55,552,902.9	0.4004	22,243,382.32	10.9	0.00	0.0	0.00	22,243,382.32	0.0
14		Temporary Base Rate Revenue Rider		55,552,902.9	0.0063	349,983.29	0.2	(349,983.29)	(100.0)	0.00	349,983.29	(100.0)
15		Uncollectible Expense Rider		55,552,902.9	0.1631	9,060,678.46	4.4	(427,757.35)	(4.7)	0.00	9,060,678.46	(4.7)
16		Choice Program Sharing Credit		55,552,902.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		54,231,888.4	0.1593	8,639,139.82	4.2	0.00	0.0	0.00	8,639,139.82	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		1,306,608.9	0.0877	114,589.60	0.1	0.00	0.0	0.00	114,589.60	0.0
19		SB 287 Tax Over 2,000 Mcf		14,405.6	0.0411	592.07	(0.2)	0.00	0.0	0.00	592.07	0.0
20		Total				204,557,523.44	100.0	44,617,168.35	21.8	608,815,373.46	813,372,896.90	5.5

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(Gas Service)

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Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	010	Small General Service - SGS Commercial										
2		COMMERCIAL										
3		Customer Charge:	458,799		6.50	2,982,193.50	16.6	2,968,429.53	99.5	0.00	2,982,193.50	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		535,375.5	1.3669	731,804.77	4.1	(224,322.33)	(30.7)	5,867,287.18	6,599,091.95	(3.4)
6		2.1 - 8.0 Mcf		923,901.2	1.3669	1,262,880.55	7.0	(387,114.60)	(30.7)	10,125,218.03	11,388,098.58	(3.4)
7		8.1 - 10.0 Mcf		217,097.8	1.3669	296,750.98	1.6	(90,963.98)	(30.7)	2,379,218.21	2,675,969.19	(3.4)
8		10.1 - 15.0 Mcf		439,819.3	1.3669	601,189.00	3.3	(184,284.29)	(30.7)	4,820,067.67	5,421,256.67	(3.4)
9		15.1 - 20.0 Mcf		338,132.8	1.3669	462,193.72	2.6	(141,677.64)	(30.7)	3,705,664.98	4,167,858.70	(3.4)
10		Over 20.0 Mcf		3,285,207.7	1.3669	4,490,550.41	24.9	(1,376,502.03)	(30.7)	36,003,248.23	40,493,798.64	(3.4)
11		Subtotal		5,739,534.3		10,827,562.93	60.1	563,564.66	5.2	62,900,704.30	73,728,267.23	0.8
12		Gross Receipts Tax			4.930%	3,101,004.72	17.2	803,325.87	25.9	0.00	3,101,004.72	25.9
13		PIPP Rider		5,739,534.3	0.4004	2,298,109.53	12.8	0.00	0.0	0.00	2,298,109.53	0.0
14		Temporary Base Rate Revenue Rider		5,739,534.3	0.0063	36,159.07	0.2	(36,159.07)	(100.0)	0.00	36,159.07	(100.0)
15		Uncollectible Expense Rider		5,739,534.3	0.1631	936,118.04	5.2	(44,194.41)	(4.7)	0.00	936,118.04	(4.7)
16		Choice Program Sharing Credit		5,739,534.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		4,342,774.3	0.1593	691,803.95	3.8	0.00	0.0	0.00	691,803.95	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		1,268,033.8	0.0877	111,206.56	0.6	0.00	0.0	0.00	111,206.56	0.0
19		SB 287 Tax Over 2,000 Mcf		128,726.2	0.0411	5,290.65	0.1	0.00	0.0	0.00	5,290.65	0.0
20		Total				18,007,255.45	100.0	1,286,537.05	7.1	62,900,704.30	80,907,959.75	1.6

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Current Annualized

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1	010	Small General Service - SGS Industrial										
2		**INDUSTRIAL**										
3		Customer Charge:	1,119		6.50	7,273.50	21.3	7,239.93	99.5	0.00	7,273.50	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		902.9	1.3669	1,234.17	3.6	(378.31)	(30.7)	9,895.06	11,129.23	(3.4)
6		2.1 - 8.0 Mcf		1,120.8	1.3669	1,532.02	4.5	(469.61)	(30.7)	12,283.07	13,815.09	(3.4)
7		8.1 - 10.0 Mcf		220.0	1.3669	300.72	0.9	(92.18)	(30.7)	2,411.02	2,711.74	(3.4)
8		10.1 - 15.0 Mcf		450.2	1.3669	615.38	1.8	(188.64)	(30.7)	4,933.83	5,549.21	(3.4)
9		15.1 - 20.0 Mcf		341.9	1.3669	467.34	1.4	(143.25)	(30.7)	3,746.95	4,214.29	(3.4)
10		Over 20.0 Mcf		7,331.5	1.3669	10,021.43	29.3	(3,071.90)	(30.7)	80,347.37	90,368.80	(3.4)
11		Subtotal		10,367.3		21,444.56	62.8	2,896.04	13.5	113,617.30	135,061.86	2.1
12		Gross Receipts Tax			4.930%	5,601.33	16.4	1,627.35	29.1	0.00	5,601.33	29.1
13		PIPP Rider		10,367.3	0.4004	4,151.07	12.1	0.00	0.0	0.00	4,151.07	0.0
14		Temporary Base Rate Revenue Rider		10,367.3	0.0063	65.31	0.2	(65.31)	(100.0)	0.00	65.31	(100.0)
15		Uncollectible Expense Rider		10,367.3	0.1631	1,690.91	4.9	(79.83)	(4.7)	0.00	1,690.91	(4.7)
16		Choice Program Sharing Credit		10,367.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		4,961.5	0.1593	790.37	2.3	0.00	0.0	0.00	790.37	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		4,673.5	0.0877	409.87	1.2	0.00	0.0	0.00	409.87	0.0
19		SB 287 Tax Over 2,000 Mcf		732.3	0.0411	30.10	0.1	0.00	0.0	0.00	30.10	0.0
20		Total				34,183.52	100.0	4,378.25	12.8	113,617.30	147,800.82	3.0

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1	050	Small General Service - SGS PIPP Res										
2		**RESIDENTIAL**										
3		Customer Charge:	1,033,269		6.50	6,716,248.50	22.0	6,685,250.43	99.5	0.00	6,716,248.50	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		1,544,848.7	1.3669	2,111,653.69	6.9	(647,291.61)	(30.7)	16,930,305.87	19,041,959.56	(3.4)
6		2.1 - 8.0 Mcf		2,497,113.7	1.3669	3,413,304.72	11.2	(1,046,290.64)	(30.7)	27,366,368.46	30,779,673.18	(3.4)
7		8.1 - 10.0 Mcf		532,704.9	1.3669	728,154.33	2.4	(223,203.36)	(30.7)	5,838,019.54	6,566,173.87	(3.4)
8		10.1 - 15.0 Mcf		1,056,527.5	1.3669	1,444,167.44	4.7	(442,685.02)	(30.7)	11,578,696.18	13,022,863.62	(3.4)
9		15.1 - 20.0 Mcf		794,151.6	1.3669	1,085,525.82	3.6	(332,749.52)	(30.7)	8,703,266.21	9,788,792.03	(3.4)
10		Over 20.0 Mcf		2,629,048.8	1.3669	3,593,646.80	11.8	(1,101,571.44)	(30.7)	28,812,271.61	32,405,918.41	(3.4)
11		Subtotal		9,054,395.2		19,092,701.30	62.6	2,891,458.84	15.1	99,228,927.87	118,321,629.17	2.4
12		Gross Receipts Tax			4.930%	4,891,986.14	16.0	(4,570,097.09)	(93.4)	0.00	4,891,986.14	(93.4)
13		PIPP Rider		9,054,395.2	0.4004	3,625,379.84	11.9	0.00	0.0	0.00	3,625,379.84	0.0
14		Temporary Base Rate Revenue Rider		9,054,395.2	0.0063	57,042.69	0.2	(57,042.69)	(100.0)	0.00	57,042.69	(100.0)
15		Uncollectible Expense Rider		9,054,395.2	0.1631	1,476,771.86	4.8	(69,718.85)	(4.7)	0.00	1,476,771.86	(4.7)
16		Choice Program Sharing Credit		9,054,395.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		8,780,051.5	0.1593	1,398,662.20	4.6	0.00	0.0	0.00	1,398,662.20	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		261,638.0	0.0877	22,945.65	0.1	0.00	0.0	0.00	22,945.65	0.0
19		SB 287 Tax Over 2,000 Mcf		12,705.7	0.0411	522.20	(0.2)	0.00	0.0	0.00	522.20	0.0
20		Total				30,566,011.88	100.0	(1,805,399.79)	(5.9)	99,228,927.87	129,794,939.75	(1.4)

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1	050	Small General Service - SGS PIPP Comm										
2		**COMMERCIAL**										
3		Customer Charge:	10		6.50	65.00	31.3	64.70	99.5	0.00	65.00	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		31.2	1.3669	42.65	20.5	(13.08)	(30.7)	341.93	384.58	(3.4)
6		2.1 - 8.0 Mcf		23.0	1.3669	31.44	15.1	(9.64)	(30.7)	252.06	283.50	(3.4)
7		8.1 - 10.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
8		10.1 - 15.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
9		15.1 - 20.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
10		Over 20.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		Subtotal		54.2		139.09	66.9	41.98	30.2	593.99	733.08	5.7
12		Gross Receipts Tax			4.930%	29.28	14.1	11.30	38.6	0.00	29.28	38.6
13		PIPP Rider		54.2	0.4004	21.70	10.4	0.00	0.0	0.00	21.70	0.0
14		Temporary Base Rate Revenue Rider		54.2	0.0063	0.34	0.2	(0.34)	(100.0)	0.00	0.34	(100.0)
15		Uncollectible Expense Rider		54.2	0.1631	8.84	4.3	(0.42)	(4.8)	0.00	8.84	(4.8)
16		Choice Program Sharing Credit		54.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		54.2	0.1593	8.63	4.2	0.00	0.0	0.00	8.63	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
20		Total				207.88	100.0	52.52	25.3	593.99	801.87	6.5

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Current Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	020	General Service - GS Residential										
2		**RESIDENTIAL**										
3		Customer Charge:	16,181		16.50	266,986.50	16.9	137,538.50	51.5	0.00	266,986.50	51.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		29,682.9	1.3607	40,389.52	2.6	15,915.97	39.4	325,300.84	365,690.36	4.4
6		2.1 - 12.0 Mcf		108,629.1	1.3607	147,811.62	9.3	58,246.92	39.4	1,190,488.03	1,338,299.65	4.4
7		12.1 - 25.0 Mcf		88,662.3	1.3607	120,642.79	7.6	47,540.73	39.4	971,667.88	1,092,310.67	4.4
8		25.1 - 50.0 Mcf		100,648.9	1.2784	128,669.55	8.1	6,854.19	5.3	1,103,031.42	1,231,700.97	0.6
9		50.1 - 75.0 Mcf		61,653.3	1.2784	78,817.58	5.0	4,198.59	5.3	675,670.85	754,488.43	0.6
10		75.1 - 100.0 Mcf		38,175.1	1.2784	48,803.05	3.1	2,599.72	5.3	418,368.56	467,171.61	0.6
11		100.1 - 500.0 Mcf		73,452.3	1.2784	93,901.42	0.0	(14,323.20)	(15.3)	804,978.45	898,879.87	(1.6)
12		500.1 - 1,000.0 Mcf		4,287.1	1.2784	5,480.63	0.0	(835.99)	(15.3)	46,983.19	52,463.82	(1.6)
13		Over 1,000.0 Mcf		5,879.8	1.2784	7,516.74	0.5	(1,146.56)	(15.3)	64,437.90	71,954.64	(1.6)
14		Subtotal		511,070.8		939,019.40	53.1	256,588.87	27.3	5,600,927.12	6,539,946.52	3.9
15		Gross Receipts Tax			4.930%	276,125.71	17.5	80,744.76	29.2	0.00	276,125.71	29.2
16		PIPP Rider		511,070.8	0.4004	204,632.75	12.9	0.00	0.0	0.00	204,632.75	0.0
17		Temporary Base Rate Revenue Rider		511,070.8	0.0058	2,964.21	0.2	(2,964.21)	(100.0)	0.00	2,964.21	(100.0)
18		Uncollectible Expense Rider		511,070.8	0.1631	83,355.65	5.3	(3,935.25)	(4.7)	0.00	83,355.65	(4.7)
19		Choice Program Sharing Credit		511,070.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		427,451.6	0.1593	68,093.04	4.3	0.00	0.0	0.00	68,093.04	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		83,619.2	0.0877	7,333.40	0.5	0.00	0.0	0.00	7,333.40	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	6.2	0.00	0.0	0.00	0.00	0.0
23		Total				1,581,524.16	100.0	330,434.17	20.9	5,600,927.12	7,182,451.28	4.6

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	020	General Service - GS Commercial										
2		**COMMERCIAL**										
3		Customer Charge:	172,697		16.50	2,849,500.50	9.3	1,467,924.50	51.5	0.00	2,849,500.50	51.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		251,851.8	1.3607	342,694.74	1.1	135,042.94	39.4	2,760,094.25	3,102,788.99	4.4
6		2.1 - 12.0 Mcf		882,414.2	1.3607	1,200,701.00	3.9	473,150.50	39.4	9,670,553.70	10,871,254.70	4.4
7		12.1 - 25.0 Mcf		797,632.4	1.3607	1,085,338.41	3.6	427,690.49	39.4	8,741,413.00	9,826,751.41	4.4
8		25.1 - 50.0 Mcf		1,089,741.9	1.2784	1,393,126.04	4.6	74,211.43	5.3	11,942,699.43	13,335,825.47	0.6
9		50.1 - 75.0 Mcf		784,099.6	1.2784	1,002,392.93	3.3	(177,454.59)	(17.7)	8,593,104.34	9,595,497.27	(1.8)
10		75.1 - 100.0 Mcf		612,653.8	1.2784	783,216.62	2.6	41,721.72	5.3	6,714,195.52	7,497,412.14	0.6
11		100.1 - 500.0 Mcf		3,602,694.9	1.2784	4,605,685.16	0.0	(702,525.51)	(15.3)	39,482,653.95	44,088,339.11	(1.6)
12		500.1 - 1,000.0 Mcf		1,138,196.3	1.2784	1,455,070.15	0.0	(221,948.28)	(15.3)	12,473,720.89	13,928,791.04	(1.6)
13		Over 1,000.0 Mcf		1,841,146.0	1.2784	2,353,721.05	7.7	(359,023.47)	(15.3)	20,177,487.24	22,531,208.29	(1.6)
14		Subtotal		11,000,430.9		17,071,446.60	36.1	1,389,641.50	8.1	120,555,922.32	137,627,368.92	1.0
15		Gross Receipts Tax			4.930%	5,943,406.97	19.5	1,355,652.84	22.8	0.00	5,943,406.97	22.8
16		PIPP Rider		11,000,430.9	0.4004	4,404,572.53	14.4	0.00	0.0	0.00	4,404,572.53	0.0
17		Temporary Base Rate Revenue Rider		11,000,430.9	0.0058	63,802.50	0.2	(63,802.50)	(100.0)	0.00	63,802.50	(100.0)
18		Uncollectible Expense Rider		11,000,430.9	0.1631	1,794,170.28	5.9	(84,703.32)	(4.7)	0.00	1,794,170.28	(4.7)
19		Choice Program Sharing Credit		11,000,430.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		4,418,393.7	0.1593	703,850.12	2.3	0.00	0.0	0.00	703,850.12	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		5,500,320.6	0.0877	482,378.12	1.6	0.00	0.0	0.00	482,378.12	0.0
22		SB 287 Tax Over 2,000 Mcf		1,081,716.6	0.0411	44,458.55	20.0	0.00	0.0	0.00	44,458.55	0.0
23		Total				30,508,085.67	100.0	2,596,788.52	8.5	120,555,922.32	151,064,007.99	1.7

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
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Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	020	General Service - GS Industrial										
2		**INDUSTRIAL**										
3		Customer Charge:	2,529		16.50	41,728.50	8.1	21,496.50	51.5	0.00	41,728.50	51.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		3,686.9	1.3607	5,016.76	1.0	1,976.92	39.4	40,405.47	45,422.23	4.4
6		2.1 - 12.0 Mcf		14,606.3	1.3607	19,874.79	3.8	7,831.90	39.4	160,073.36	179,948.15	4.4
7		12.1 - 25.0 Mcf		14,744.2	1.3607	20,062.43	3.9	7,905.84	39.4	161,584.64	181,647.07	4.4
8		25.1 - 50.0 Mcf		20,833.8	1.2784	26,633.93	5.1	1,418.78	5.3	228,321.78	254,955.71	0.6
9		50.1 - 75.0 Mcf		14,903.4	1.2784	19,052.51	3.7	1,014.92	5.3	163,329.34	182,381.85	0.6
10		75.1 - 100.0 Mcf		11,649.0	1.2784	14,892.08	2.9	793.30	5.3	127,663.72	142,555.80	0.6
11		100.1 - 500.0 Mcf		67,385.7	1.2784	86,145.88	0.0	(13,140.21)	(15.3)	738,493.36	824,639.24	(1.6)
12		500.1 - 1,000.0 Mcf		21,280.4	1.2784	27,204.86	0.0	(4,149.67)	(15.3)	233,216.16	260,421.02	(1.6)
13		Over 1,000.0 Mcf		20,052.0	1.2784	25,634.48	4.9	(3,910.14)	(15.3)	219,753.88	245,388.36	(1.6)
14		Subtotal		189,141.7		286,246.22	33.4	21,238.14	7.4	2,072,841.71	2,359,087.93	0.9
15		Gross Receipts Tax			4.930%	102,191.10	19.7	22,859.40	22.4	0.00	102,191.10	22.4
16		PIPP Rider		189,141.7	0.4004	75,732.34	14.6	0.00	0.0	0.00	75,732.34	0.0
17		Temporary Base Rate Revenue Rider		189,141.7	0.0058	1,097.02	0.2	(1,097.02)	(100.0)	0.00	1,097.02	(100.0)
18		Uncollectible Expense Rider		189,141.7	0.1631	30,849.01	6.0	(1,456.39)	(4.7)	0.00	30,849.01	(4.7)
19		Choice Program Sharing Credit		189,141.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		80,423.6	0.1593	12,811.48	2.5	0.00	0.0	0.00	12,811.48	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		102,978.6	0.0877	9,031.22	1.7	0.00	0.0	0.00	9,031.22	0.0
22		SB 287 Tax Over 2,000 Mcf		5,739.5	0.0411	235.89	21.9	0.00	0.0	0.00	235.89	0.0
23		Total				518,194.28	100.0	41,544.13	8.0	2,072,841.71	2,591,035.99	1.6

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Columbia Gas of Ohio, Inc.
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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	029	General Service - GS Schools										
2		**COMMERCIAL**										
3		Customer Charge:	12		15.71	188.52	3.9	96.48	51.2	0.00	188.52	51.2
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		22.0	1.2954	28.50	0.6	11.15	39.1	241.10	269.60	4.1
6		2.1 - 12.0 Mcf		95.9	1.2954	124.23	2.6	48.59	39.1	1,050.99	1,175.22	4.1
7		12.1 - 25.0 Mcf		91.0	1.2954	117.88	2.4	46.11	39.1	997.29	1,115.17	4.1
8		25.1 - 50.0 Mcf		162.7	1.2170	198.01	4.1	10.12	5.1	1,783.06	1,981.07	0.5
9		50.1 - 75.0 Mcf		150.0	1.2170	182.55	3.8	9.33	5.1	1,643.88	1,826.43	0.5
10		75.1 - 100.0 Mcf		150.0	1.2170	182.55	3.8	9.33	5.1	1,643.88	1,826.43	0.5
11		100.1 - 500.0 Mcf		1,232.0	1.2170	1,499.34	0.0	(231.37)	(15.4)	13,501.73	15,001.07	(1.5)
12		500.1 - 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		Over 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		Subtotal		1,903.6		2,521.58	21.2	(0.26)	0.0	20,861.93	23,383.51	0.0
15		Gross Receipts Tax			4.930%	1,028.49	21.2	201.12	19.6	0.00	1,028.49	19.6
16		PIPP Rider		1,903.6	0.4004	762.20	15.7	0.00	0.0	0.00	762.20	0.0
17		Temporary Base Rate Revenue Rider		1,903.6	0.0055	10.47	0.2	(10.47)	(100.0)	0.00	10.47	(100.0)
18		Uncollectible Expense Rider		1,903.6	0.1631	310.48	6.4	(14.66)	(4.7)	0.00	310.48	(4.7)
19		Choice Program Sharing Credit		1,903.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		671.6	0.1593	106.99	2.2	0.00	0.0	0.00	106.99	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		1,232.0	0.0877	108.05	2.2	0.00	0.0	0.00	108.05	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	30.9	0.00	0.0	0.00	0.00	0.0
23		Total				4,848.26	100.0	175.73	3.6	20,861.93	25,710.19	0.7

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1	060	General Service - PIPP										
2		**RESIDENTIAL**										
3		Customer Charge:	4,264		16.50	70,356.00	20.0	36,244.00	51.5	0.00	70,356.00	51.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		6,576.9	1.3607	8,949.19	2.5	3,526.53	39.4	72,077.56	81,026.75	4.4
6		2.1 - 12.0 Mcf		21,912.3	1.3607	29,816.07	8.5	11,749.37	39.4	240,141.28	269,957.35	4.4
7		12.1 - 25.0 Mcf		17,561.0	1.3607	23,895.25	6.8	9,416.21	39.4	192,454.51	216,349.76	4.4
8		25.1 - 50.0 Mcf		22,544.4	1.2784	28,820.76	8.2	1,535.27	5.3	247,068.59	275,889.35	0.6
9		50.1 - 75.0 Mcf		14,175.5	1.2784	18,121.96	5.1	965.35	5.3	155,352.14	173,474.10	0.6
10		75.1 - 100.0 Mcf		8,797.4	1.2784	11,246.60	3.2	599.10	5.3	96,412.47	107,659.07	0.6
11		100.1 - 500.0 Mcf		17,369.0	1.2784	22,204.53	0.0	(3,386.96)	(15.3)	190,350.34	212,554.87	(1.6)
12		500.1 - 1,000.0 Mcf		667.8	1.2784	853.72	0.0	(130.23)	(15.3)	7,318.55	8,172.27	(1.6)
13		Over 1,000.0 Mcf		0.0	1.2784	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		Subtotal		109,604.3		214,264.08	54.3	60,518.64	28.2	1,201,175.44	1,415,439.52	4.3
15		Gross Receipts Tax			4.930%	59,217.95	16.8	18,232.39	30.8	0.00	59,217.95	30.8
16		PIPP Rider		109,604.3	0.4004	43,885.56	12.5	0.00	0.0	0.00	43,885.56	0.0
17		Temporary Base Rate Revenue Rider		109,604.3	0.0058	635.70	0.2	(635.70)	(100.0)	0.00	635.70	(100.0)
18		Uncollectible Expense Rider		109,604.3	0.1631	17,876.46	5.1	(843.95)	(4.7)	0.00	17,876.46	(4.7)
19		Choice Program Sharing Credit		109,604.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		91,567.5	0.1593	14,586.70	4.1	0.00	0.0	0.00	14,586.70	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		18,036.8	0.0877	1,581.83	0.4	0.00	0.0	0.00	1,581.83	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	6.6	0.00	0.0	0.00	0.00	0.0
23		Total				352,048.28	100.0	77,271.38	21.9	1,201,175.44	1,553,223.72	5.0

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Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	872	Large General Service - LGS Commercial										
2		**COMMERCIAL**										
3		Customer Charge:	10		0.00	0.00	0.0	6,500.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 500.0 Mcf		4,500.0	0.4614	2,076.30	2.1	(53.10)	(2.6)	49,316.40	51,392.70	(0.1)
6		500.1 - 1,000.0 Mcf		4,500.0	0.4614	2,076.30	2.1	(53.10)	(2.6)	49,316.40	51,392.70	(0.1)
7		1,000.1 - 2,000.0 Mcf		9,000.0	0.4614	4,152.60	4.1	(106.20)	(2.6)	98,632.80	102,785.40	(0.1)
8		2,000.1 - 6,000.0 Mcf		26,032.0	0.2813	7,322.80	7.3	(187.43)	(2.6)	285,289.89	292,612.69	(0.1)
9		6,000.1 - 10,000.0 Mcf		15,729.0	0.2813	4,424.57	4.4	(113.25)	(2.6)	172,377.26	176,801.83	(0.1)
10		10,000.1 - 15,000.0 Mcf		13,090.0	0.2813	3,682.22	3.7	(94.25)	(2.6)	143,455.93	147,138.15	(0.1)
11		15,000.1 - 45,000.0 Mcf		2,580.0	0.2513	648.35	0.6	(16.51)	(2.5)	28,274.74	28,923.09	(0.1)
12		45,000.1 - 80,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Subtotal		75,431.0		24,383.14	24.3	5,876.16	24.1	826,663.4	851,046.6	0.7
18		Gross Receipts Tax			4.930%	40,754.51	40.7	3,686.08	9.0	0.00	40,754.51	9.0
19		PIPP Rider		75,431.0	0.4004	30,202.57	30.2	0.00	0.0	0.00	30,202.57	0.0
20		Temporary Base Rate Revenue Rider		75,431.0	0.0100	754.31	0.8	(754.31)	(100.0)	0.00	754.31	(100.0)
21		Uncollectible Expense Rider		75,431.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		Choice Program Sharing Credit		75,431.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		SB 287 Tax 0 .0 - 100.0 Mcf		900.0	0.1593	143.37	0.1	0.00	0.0	0.00	143.37	0.0
24		SB 287 Tax 100.1 - 2,000.0 Mcf		17,100.0	0.0877	1,499.67	1.5	0.00	0.0	0.00	1,499.67	0.0
25		SB 287 Tax Over 2,000 Mcf		57,431.0	0.0411	2,360.41	2.4	0.00	0.0	0.00	2,360.41	0.0
26		Total				100,097.98	100.0	8,807.9	8.8	826,663.4	926,761.40	1.0

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

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1	872	Large General Service - LGS Industrial										
2		INDUSTRIAL										
3		Customer Charge:	32		0.00	0.00	0.0	20,800.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 500.0 Mcf		3,506.9	0.4614	1,618.08	8.0	(41.38)	(2.6)	38,432.82	40,050.90	(0.1)
6		500.1 - 1,000.0 Mcf		1,738.0	0.4614	801.91	4.0	(20.51)	(2.6)	19,047.09	19,849.00	(0.1)
7		1,000.1 - 2,000.0 Mcf		2,648.0	0.4614	1,221.79	6.0	(31.25)	(2.6)	29,019.96	30,241.75	(0.1)
8		2,000.1 - 6,000.0 Mcf		6,487.0	0.2813	1,824.79	9.0	(46.70)	(2.6)	71,092.33	72,917.12	(0.1)
9		6,000.1 - 10,000.0 Mcf		26.0	0.2813	7.31	0.0	(0.18)	(2.5)	284.94	292.25	(0.1)
10		10,000.1 - 15,000.0 Mcf		0.0	0.2813	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		15,000.1 - 45,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
12		45,000.1 - 80,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Subtotal		14,405.9		5,473.88	27.0	20,659.98	377.4	157,877.14	163,351.02	12.6
18		Gross Receipts Tax			4.930%	7,783.34	38.5	1,732.45	22.3	0.00	7,783.34	22.3
19		PIPP Rider		14,405.9	0.4004	5,768.12	28.6	0.00	0.0	0.00	5,768.12	0.0
20		Temporary Base Rate Revenue Rider		14,405.9	0.0100	144.06	0.7	(144.06)	(100.0)	0.00	144.06	(100.0)
21		Uncollectible Expense Rider		14,405.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		Choice Program Sharing Credit		14,405.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		SB 287 Tax 0 .0 - 100.0 Mcf		1,018.6	0.1593	162.26	0.8	0.00	0.0	0.00	162.26	0.0
24		SB 287 Tax 100.1 - 2,000.0 Mcf		6,874.3	0.0877	602.88	3.0	0.00	0.0	0.00	602.88	0.0
25		SB 287 Tax Over 2,000 Mcf		6,513.0	0.0411	267.68	1.4	0.00	0.0	0.00	267.68	0.0
26		Total				20,202.22	100.0	22,248.4	110.1	157,877.14	178,079.36	12.5

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1	110	Murphy Gas Sales - Residential										
2		RESIDENTIAL										
3		Customer Charge:	1,137		3.25	3,695.25	20.5	11,051.64	299.1	0.00	3,695.25	299.1
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		1,714.1	0.7514	1,287.97	7.1	336.83	26.2	18,785.16	20,073.13	1.7
6		2.1 - 8.0 Mcf		2,675.3	0.7514	2,010.22	11.1	525.70	26.2	29,319.15	31,329.37	1.7
7		8.1 - 10.0 Mcf		565.5	0.7514	424.92	2.4	111.12	26.2	6,197.43	6,622.35	1.7
8		10.1 - 15.0 Mcf		1,129.6	0.7514	848.78	4.7	221.97	26.2	12,379.51	13,228.29	1.7
9		15.1 - 20.0 Mcf		845.4	0.7514	635.23	3.5	166.12	26.2	9,264.91	9,900.14	1.7
10		Over 20.0 Mcf		2,805.8	0.7514	2,108.28	11.7	551.34	26.2	30,749.32	32,857.60	1.7
11		Subtotal		9,735.7		11,010.65	61.0	12,964.72	117.7	106,695.48	117,706.13	11.0
12		Gross Receipts Tax			0.000%	0.00	0.0	6,863.16	0.0	0.00	0.00	0.0
13		PIPP Rider		9,735.7	0.4004	3,898.17	21.6	0.00	0.0	0.00	3,898.17	0.0
14		Temporary Base Rate Revenue Rider		9,735.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Uncollectible Expense Rider		9,735.7	0.1631	1,587.89	8.8	(74.96)	(4.7)	0.00	1,587.89	(4.7)
16		Choice Program Sharing Credit		9,735.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		9,571.1	0.1593	1,524.68	8.5	0.00	0.0	0.00	1,524.68	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		164.6	0.0877	14.44	0.1	0.00	0.0	0.00	14.44	0.0
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		Total				18,035.83	100.00	19,752.92	109.5	106,695.48	124,731.31	15.8

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1	110	Murphy Gas Sales - Commercial										
2		COMMERCIAL										
3		Customer Charge:	66		3.25	214.50	22.5	641.52	299.1	0.00	214.50	299.1
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		73.0	0.7514	54.85	5.7	14.35	26.2	800.02	854.87	1.7
6		2.1 - 8.0 Mcf		135.4	0.7514	101.74	10.7	26.61	26.2	1,483.88	1,585.62	1.7
7		8.1 - 10.0 Mcf		35.5	0.7514	26.67	2.8	6.98	26.2	389.05	415.72	1.7
8		10.1 - 15.0 Mcf		68.2	0.7514	51.25	5.4	13.40	26.1	747.42	798.67	1.7
9		15.1 - 20.0 Mcf		55.0	0.7514	41.33	4.3	10.80	26.1	602.76	644.09	1.7
10		Over 20.0 Mcf		135.1	0.7514	101.51	10.6	26.55	26.2	1,480.59	1,582.10	1.7
11		Subtotal		502.2		591.85	62.0	740.21	125.1	5,503.72	6,095.57	12.1
12		Gross Receipts Tax			0.000%	0.00	0.0	358.81	0.0	0.00	0.00	0.0
13		PIPP Rider		502.2	0.4004	201.08	21.1	0.00	0.0	0.00	201.08	0.0
14		Temporary Base Rate Revenue Rider		502.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Uncollectible Expense Rider		502.2	0.1631	81.91	8.6	(3.87)	(4.7)	0.00	81.91	(4.7)
16		Choice Program Sharing Credit		502.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		502.2	0.1593	80.00	8.4	0.00	0.0	0.00	80.00	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
20		Total				954.84	100.00	1,095.15	114.7	5,503.72	6,458.56	17.0

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1	150	Murphy Gas PIPP										
2		RESIDENTIAL										
3		Customer Charge:	27		3.25	87.75	17.1	262.44	299.1	0.00	87.75	299.1
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		41.3	0.7514	31.03	6.1	8.12	26.2	452.61	483.64	1.7
6		2.1 - 8.0 Mcf		104.3	0.7514	78.37	15.3	20.50	26.2	1,143.04	1,221.41	1.7
7		8.1 - 10.0 Mcf		10.6	0.7514	7.96	1.6	2.09	26.3	116.17	124.13	1.7
8		10.1 - 15.0 Mcf		25.0	0.7514	18.79	3.7	4.91	26.1	273.98	292.77	1.7
9		15.1 - 20.0 Mcf		31.0	0.7514	23.29	4.5	6.09	26.1	339.74	363.03	1.7
10		Over 20.0 Mcf		75.6	0.7514	56.81	11.1	14.85	26.1	828.52	885.33	1.7
11		Subtotal		287.8		304.00	59.4	319.00	104.9	3,154.06	3,458.06	9.2
12		Gross Receipts Tax			0.000%	0.00	0.0	198.63	0.0	0.00	0.00	0.0
13		PIPP Rider		287.8	0.4004	115.24	22.5	0.00	0.0	0.00	115.24	0.0
14		Temporary Base Rate Revenue Rider		287.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Uncollectible Expense Rider		287.8	0.1631	46.94	9.2	(2.22)	(4.7)	0.00	46.94	(4.7)
16		Choice Program Sharing Credit		287.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		287.8	0.1593	45.85	9.0	0.00	0.0	0.00	45.85	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
20		Total				512.03	100.00	515.41	100.7	3,154.06	3,666.09	14.1

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1	065	Suburban Gas										
2		WHOLESALE										
3		Customer Charge:	12		0.00	0.00	0.0	0.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		6.0	0.4589	2.75	0.0	0.00	0.0	65.76	68.51	0.0
6		2.1 - 8.0 Mcf		18.0	0.4589	8.26	0.0	0.00	0.0	197.27	205.53	0.0
7		8.1 - 10.0 Mcf		6.0	0.4589	2.75	0.0	0.00	0.0	65.76	68.51	0.0
8		10.1 - 15.0 Mcf		15.0	0.4589	6.88	0.0	0.00	0.0	164.39	171.27	0.0
9		15.1 - 20.0 Mcf		10.0	0.4589	4.59	0.0	0.00	0.0	109.59	114.18	0.0
10		Over 20.0 Mcf		29,922.0	0.4589	13,731.21	44.8	0.00	0.0	327,921.18	341,652.39	0.0
11		Subtotal		29,977.0		13,756.44	44.8	0.00	0.0	328,523.95	342,280.39	0.0
12		Gross Receipts Tax			0.000%	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		PIPP Rider		29,977.0	0.4004	12,002.79	39.2	0.00	0.0	0.00	12,002.79	0.0
14		Temporary Base Rate Revenue Rider		29,977.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Uncollectible Expense Rider		29,977.0	0.1631	4,889.25	16.0	(230.82)	(4.7)	0.00	4,889.25	(4.7)
16		Choice Program Sharing Credit		29,977.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		215.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		2,677.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax Over 2,000 Mcf		27,085.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		Total				30,648.48	100.00	(230.82)	(0.8)	328,523.95	359,172.43	(0.1)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	1	Small Gas Trans Service - SGTS Interruptible Com										
2		COMMERCIAL										
3		Customer Charge:	940		6.50	6,110.00	16.6	6,081.80	99.5	0.00	6,110.00	99.5
4		Administration Charge	940		6.00	5,640.00	15.3	(5,640.00)	(100.0)	0.00	5,640.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		1,245.4	1.3669	1,702.34	4.6	(521.83)	(30.7)	0.00	1,702.34	(30.7)
7		2.1 - 8.0 Mcf		2,742.9	1.3669	3,749.27	10.2	(1,149.28)	(30.7)	0.00	3,749.27	(30.7)
8		8.1 - 10.0 Mcf		768.5	1.3669	1,050.46	2.8	(322.00)	(30.7)	0.00	1,050.46	(30.7)
9		10.1 - 15.0 Mcf		1,682.2	1.3669	2,299.40	6.2	(704.84)	(30.7)	0.00	2,299.40	(30.7)
10		15.1 - 20.0 Mcf		1,332.7	1.3669	1,821.67	4.9	(558.40)	(30.7)	0.00	1,821.67	(30.7)
11		Over 20.0 Mcf		6,109.0	1.3669	8,350.39	22.7	(2,559.67)	(30.7)	0.00	8,350.39	(30.7)
12		Subtotal		13,880.7		30,723.53	83.3	(5,374.22)	(17.5)	0.00	30,723.53	(17.5)
13		Gross Receipts Tax			4.930%	0.00	0.0	1,560.57	0.0	0.00	0.00	0.0
14		PIPP Rider		4,225.7	0.4004	1,691.97	4.6	0.00	0.0	0.00	1,691.97	0.0
15		Temporary Base Rate Revenue Rider		13,880.7	0.0063	87.45	0.2	(87.45)	(100.0)	0.00	87.45	(100.0)
16		Uncollectible Expense Rider		13,880.7	0.1631	2,263.94	6.1	(106.88)	(4.7)	0.00	2,263.94	(4.7)
17		Choice Program Sharing Credit		13,880.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		12,250.9	0.1593	1,951.57	5.3	0.00	0.0	0.00	1,951.57	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		1,629.8	0.0877	142.93	0.4	0.00	0.0	0.00	142.93	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.1	0.00	0.0	0.00	0.00	0.0
21		Total				36,861.39	100.00	(4,007.98)	(10.9)	0.00	36,861.39	(10.9)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	1	Small Gas Trans Service - SGTS Interruptible Ind										
2		INDUSTRIAL										
3		Customer Charge:	108		6.50	702.00	12.7	698.76	99.5	0.00	702.00	99.5
4		Administration Charge	108		6.00	648.00	11.8	(648.00)	(100.0)	0.00	648.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		92.5	1.3669	126.44	2.3	(38.76)	(30.7)	0.00	126.44	(30.7)
7		2.1 - 8.0 Mcf		225.6	1.3669	308.37	5.6	(94.52)	(30.7)	0.00	308.37	(30.7)
8		8.1 - 10.0 Mcf		61.0	1.3669	83.38	1.5	(25.56)	(30.7)	0.00	83.38	(30.7)
9		10.1 - 15.0 Mcf		123.2	1.3669	168.40	3.1	(51.62)	(30.7)	0.00	168.40	(30.7)
10		15.1 - 20.0 Mcf		94.3	1.3669	128.90	2.3	(39.51)	(30.7)	0.00	128.90	(30.7)
11		Over 20.0 Mcf		1,593.1	1.3669	2,177.61	39.5	(667.51)	(30.7)	0.00	2,177.61	(30.7)
12		Subtotal		2,189.7		4,343.10	78.8	(866.72)	(20.0)	0.00	4,343.10	(20.0)
13		Gross Receipts Tax			4.930%	0.00	0.0	230.20	0.0	0.00	0.00	0.0
14		PIPP Rider		1,284.7	0.4004	514.39	9.3	0.00	0.0	0.00	514.39	0.0
15		Temporary Base Rate Revenue Rider		2,189.7	0.0063	13.80	0.3	(13.80)	(100.0)	0.00	13.80	(100.0)
16		Uncollectible Expense Rider		2,189.7	0.1631	357.14	6.5	(16.86)	(4.7)	0.00	357.14	(4.7)
17		Choice Program Sharing Credit		2,189.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		1,297.9	0.1593	206.76	3.8	0.00	0.0	0.00	206.76	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		891.8	0.0877	78.21	1.4	0.00	0.0	0.00	78.21	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
21		Total				5,513.40	100.00	(667.18)	(12.1)	0.00	5,513.40	(12.1)

1] Temporary Base Rate Revenue Rider included in Base Revenue.
2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	1030	Small Gas Transportation - Choice Res										
2		RESIDENTIAL										
3		Customer Charge:	5,931,891		6.50	38,557,291.50	29.3	38,379,334.77	99.5	0.00	38,557,291.50	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		8,797,869.3	1.3669	12,025,807.55	9.1	(3,686,307.24)	(30.7)	0.00	12,025,807.55	(30.7)
6		2.1 - 8.0 Mcf		13,141,138.2	1.3669	17,962,621.81	13.6	(5,506,136.91)	(30.7)	0.00	17,962,621.81	(30.7)
7		8.1 - 10.0 Mcf		2,751,907.0	1.3669	3,761,581.68	2.9	(1,153,049.03)	(30.7)	0.00	3,761,581.68	(30.7)
8		10.1 - 15.0 Mcf		5,343,482.8	1.3669	7,304,006.64	5.5	(2,238,919.29)	(30.7)	0.00	7,304,006.64	(30.7)
9		15.1 - 20.0 Mcf		3,933,128.8	1.3669	5,376,193.76	4.1	(1,647,980.97)	(30.7)	0.00	5,376,193.76	(30.7)
10		Over 20.0 Mcf		10,681,307.3	1.3669	14,600,278.95	11.1	(4,475,467.76)	(30.7)	0.00	14,600,278.95	(30.7)
11		Subtotal		44,648,833.4		99,587,781.89	75.6	19,671,473.57	19.8	0.00	99,587,781.89	19.8
12		Gross Receipts Tax			4.930%	0.00	0.0	7,535,465.64	0.0	0.00	0.00	0.0
13		PIPP Rider		44,648,833.4	0.4004	17,877,392.89	13.6	0.00	0.0	0.00	17,877,392.89	0.0
14		Temporary Base Rate Revenue Rider		44,648,833.4	0.0063	281,287.65	0.2	(281,287.65)	(100.0)	0.00	281,287.65	(100.0)
15		Uncollectible Expense Rider		44,648,833.4	0.1631	7,282,224.73	5.5	(343,796.02)	(4.7)	0.00	7,282,224.73	(4.7)
16		Choice Program Sharing Credit		44,648,833.4	(0.0059)	(263,428.12)	(0.2)	263,428.12	(100.0)	0.00	(263,428.12)	(100.0)
17		SB 287 Tax 0 .0 - 100.0 Mcf		43,475,191.6	0.1593	6,925,598.02	5.3	0.00	0.0	0.00	6,925,598.02	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		1,143,063.1	0.0877	100,246.63	0.1	0.00	0.0	0.00	100,246.63	0.0
19		SB 287 Tax Over 2,000 Mcf		30,578.7	0.0411	1,256.78	(0.1)	0.00	0.0	0.00	1,256.78	0.0
20		Total				131,792,360.47	100.00	26,845,283.66	20.4	0.00	131,792,360.47	20.4

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Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
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For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
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Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	1030	Small Gas Transportation - Choice Comm										
2		COMMERCIAL										
3		Customer Charge:	383,776		6.50	2,494,544.00	20.5	2,483,030.72	99.5	0.00	2,494,544.00	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		441,477.9	1.3669	603,456.14	5.0	(184,979.24)	(30.7)	0.00	603,456.14	(30.7)
6		2.1 - 8.0 Mcf		745,593.6	1.3669	1,019,151.89	8.4	(312,403.72)	(30.7)	0.00	1,019,151.89	(30.7)
7		8.1 - 10.0 Mcf		174,004.9	1.3669	237,847.30	2.0	(72,908.06)	(30.7)	0.00	237,847.30	(30.7)
8		10.1 - 15.0 Mcf		353,998.6	1.3669	483,880.69	4.0	(148,325.42)	(30.7)	0.00	483,880.69	(30.7)
9		15.1 - 20.0 Mcf		271,792.2	1.3669	371,512.76	3.0	(113,880.93)	(30.7)	0.00	371,512.76	(30.7)
10		Over 20.0 Mcf		2,693,205.0	1.3669	3,681,341.91	30.2	(1,128,452.89)	(30.7)	0.00	3,681,341.91	(30.7)
11		Subtotal		4,680,072.2		8,891,734.69	73.1	522,080.46	5.9	0.00	8,891,734.69	5.9
12		Gross Receipts Tax			4.930%	0.00	0.0	632,008.02	0.0	0.00	0.00	0.0
13		PIPP Rider		4,680,072.2	0.4004	1,873,900.91	15.4	0.00	0.0	0.00	1,873,900.91	0.0
14		Temporary Base Rate Revenue Rider		4,680,072.2	0.0063	29,484.45	0.2	(29,484.45)	(100.0)	0.00	29,484.45	(100.0)
15		Uncollectible Expense Rider		4,680,072.2	0.1631	763,319.78	6.3	(36,036.56)	(4.7)	0.00	763,319.78	(4.7)
16		Choice Program Sharing Credit		4,680,072.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Competitive Retail Natural Gas Service Credit		4,680,072.2	(0.0059)	(27,612.43)	(0.2)	27,612.43	(100.0)	0.00	(27,612.43)	(100.0)
18		SB 287 Tax 0 .0 - 100.0 Mcf		3,529,371.9	0.1593	562,228.94	4.6	0.00	0.0	0.00	562,228.94	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		1,042,672.6	0.0877	91,442.39	0.8	0.00	0.0	0.00	91,442.39	0.0
20		SB 287 Tax Over 2,000 Mcf		108,027.7	0.0411	4,439.94	(0.2)	0.00	0.0	0.00	4,439.94	0.0
21		Total				12,188,938.67	100.00	1,116,179.90	9.2	0.00	12,188,938.67	9.2

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Columbia Gas of Ohio, Inc.
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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	1030	Small Gas Transportation - Choice Ind										
2		INDUSTRIAL										
3		Customer Charge:	843		6.50	5,479.50	20.8	5,454.21	99.5	0.00	5,479.50	99.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		1,030.0	1.3669	1,407.91	5.4	(431.57)	(30.7)	0.00	1,407.91	(30.7)
6		2.1 - 8.0 Mcf		2,085.9	1.3669	2,851.22	10.8	(874.00)	(30.7)	0.00	2,851.22	(30.7)
7		8.1 - 10.0 Mcf		473.9	1.3669	647.77	2.5	(198.56)	(30.7)	0.00	647.77	(30.7)
8		10.1 - 15.0 Mcf		924.2	1.3669	1,263.29	4.8	(387.24)	(30.7)	0.00	1,263.29	(30.7)
9		15.1 - 20.0 Mcf		640.0	1.3669	874.82	3.3	(268.16)	(30.7)	0.00	874.82	(30.7)
10		Over 20.0 Mcf		4,856.8	1.3669	6,638.76	25.3	(2,035.00)	(30.7)	0.00	6,638.76	(30.7)
11		Subtotal		10,010.8		19,163.27	72.9	1,259.68	6.6	0.00	19,163.27	6.6
12		Gross Receipts Tax			4.930%	0.00	0.0	1,369.74	0.0	0.00	0.00	0.0
13		PIPP Rider		10,010.8	0.4004	4,008.32	15.2	0.00	0.0	0.00	4,008.32	0.0
14		Temporary Base Rate Revenue Rider		10,010.8	0.0063	63.07	0.2	(63.07)	(100.0)	0.00	63.07	(100.0)
15		Uncollectible Expense Rider		10,010.8	0.1631	1,632.76	6.2	(77.08)	(4.7)	0.00	1,632.76	(4.7)
16		Choice Program Sharing Credit		10,010.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Competitive Retail Natural Gas Service Credit		10,010.8	(0.0059)	(59.06)	(0.2)	59.06	(100.0)	0.00	(59.06)	(100.0)
18		SB 287 Tax 0 .0 - 100.0 Mcf		8,399.6	0.1593	1,338.06	5.1	0.00	0.0	0.00	1,338.06	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		1,611.2	0.0877	141.30	0.5	0.00	0.0	0.00	141.30	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.1	0.00	0.0	0.00	0.00	0.0
21		Total				26,287.72	100.00	2,548.33	9.7	0.00	26,287.72	9.7

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1	111	SGTS - Interruptible Schools										
2		COMMERCIAL										
3		Customer Charge:	1,492		6.19	9,235.48	20.5	9,145.96	99.0	0.00	9,235.48	99.0
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		2,080.3	1.3013	2,707.09	6.0	(833.78)	(30.8)	0.00	2,707.09	(30.8)
6		2.1 - 8.0 Mcf		4,295.5	1.3013	5,589.73	12.4	(1,721.63)	(30.8)	0.00	5,589.73	(30.8)
7		8.1 - 10.0 Mcf		1,144.4	1.3013	1,489.21	3.3	(458.68)	(30.8)	0.00	1,489.21	(30.8)
8		10.1 - 15.0 Mcf		2,416.0	1.3013	3,143.94	7.0	(968.33)	(30.8)	0.00	3,143.94	(30.8)
9		15.1 - 20.0 Mcf		1,920.2	1.3013	2,498.76	5.6	(769.62)	(30.8)	0.00	2,498.76	(30.8)
10		Over 20.0 Mcf		7,106.3	1.3013	9,247.43	20.6	(2,848.21)	(30.8)	0.00	9,247.43	(30.8)
11		Subtotal		18,962.7		33,911.64	75.4	1,545.71	4.6	0.00	33,911.64	4.6
12		Gross Receipts Tax			4.930%	0.00	0.0	2,306.85	0.0	0.00	0.00	0.0
13		PIPP Rider		12,305.6	0.4004	4,927.16	11.0	0.00	0.0	0.00	4,927.16	0.0
14		Temporary Base Rate Revenue Rider		18,962.7	0.0060	113.78	0.3	(113.78)	(100.0)	0.00	113.78	(100.0)
15		Uncollectible Expense Rider		18,962.7	0.1631	3,092.82	6.9	(146.02)	(4.7)	0.00	3,092.82	(4.7)
16		Choice Program Sharing Credit		18,962.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		17,639.7	0.1593	2,810.00	6.2	0.00	0.0	0.00	2,810.00	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		1,323.0	0.0877	116.03	0.3	0.00	0.0	0.00	116.03	0.0
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
20		Total				44,971.43	100.00	3,592.76	8.0	0.00	44,971.43	8.0

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Current Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	130	Murphy - Choice Residential										
2		RESIDENTIAL										
3		Customer Charge:	193		3.25	627.25	23.3	1,875.96	299.1	0.00	627.25	299.1
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		283.1	0.5941	168.19	6.3	100.16	59.6	0.00	168.19	59.6
6		2.1 - 8.0 Mcf		430.4	0.5941	255.70	9.5	152.28	59.6	0.00	255.70	59.6
7		8.1 - 10.0 Mcf		94.0	0.5941	55.85	2.1	33.25	59.5	0.00	55.85	59.5
8		10.1 - 15.0 Mcf		181.6	0.5941	107.89	4.0	64.25	59.6	0.00	107.89	59.6
9		15.1 - 20.0 Mcf		135.1	0.5941	80.26	3.0	47.80	59.6	0.00	80.26	59.6
10		Over 20.0 Mcf		449.0	0.5941	266.75	9.9	158.86	59.6	0.00	266.75	59.6
11		Subtotal		1,573.2		1,561.89	58.1	2,432.56	155.7	0.00	1,561.89	155.7
12		Gross Receipts Tax			0.000%	0.00	0.0	255.31	0.0	0.00	0.00	0.0
13		PIPP Rider		1,573.2	0.4004	629.91	23.4	0.00	0.0	0.00	629.91	0.0
14		Temporary Base Rate Revenue Rider		1,573.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Uncollectible Expense Rider		1,573.2	0.1631	256.59	9.5	(12.11)	(4.7)	0.00	256.59	(4.7)
16		Choice Program Sharing Credit		1,573.2	(0.0059)	(9.28)	(0.3)	9.28	(100.0)	0.00	(9.28)	(100.0)
17		SB 287 Tax 0 .0 - 100.0 Mcf		1,573.2	0.1593	250.61	9.3	0.00	0.0	0.00	250.61	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		Total				2,689.72	100.00	2,685.04	99.8	0.00	2,689.72	99.8

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Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	130	Murphy - Choice Commercial										
2		COMMERCIAL										
3		Customer Charge:	24		3.25	78.00	20.2	233.28	299.1	0.00	78.00	299.1
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		26.5	0.5941	15.74	4.1	9.38	59.6	0.00	15.74	59.6
6		2.1 - 8.0 Mcf		39.5	0.5941	23.47	6.1	13.97	59.5	0.00	23.47	59.5
7		8.1 - 10.0 Mcf		30.6	0.5941	18.18	4.7	10.83	59.6	0.00	18.18	59.6
8		10.1 - 15.0 Mcf		38.0	0.5941	22.58	5.9	13.44	59.5	0.00	22.58	59.5
9		15.1 - 20.0 Mcf		58.5	0.5941	34.75	9.0	20.70	59.6	0.00	34.75	59.6
10		Over 20.0 Mcf		41.5	0.5941	24.66	6.4	14.68	59.5	0.00	24.66	59.5
11		Subtotal		234.6		217.38	56.4	316.28	145.5	0.00	217.38	145.5
12		Gross Receipts Tax			0.000%	0.00	0.0	34.98	0.0	0.00	0.00	0.0
13		PIPP Rider		234.6	0.4004	93.93	24.4	0.00	0.0	0.00	93.93	0.0
14		Temporary Base Rate Revenue Rider		234.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Uncollectible Expense Rider		234.6	0.1631	38.26	9.9	(1.80)	(4.7)	0.00	38.26	(4.7)
16		Choice Program Sharing Credit		234.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Competitive Retail Natural Gas Service Credit		234.6	(0.0059)	(1.38)	(0.4)	1.38	(100.0)	0.00	(1.38)	(100.0)
18		SB 287 Tax 0 .0 - 100.0 Mcf		234.6	0.1593	37.37	9.7	0.00	0.0	0.00	37.37	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		Total				385.56	100.00	350.84	91.0	0.00	385.56	91.0

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Columbia Gas of Ohio, Inc.
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(Gas Service)

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Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	40	SGTS - Schools 100%										
2		COMMERCIAL										
3		Customer Charge:	35		6.19	216.65	19.8	214.55	99.0	0.00	216.65	99.0
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		61.3	1.3013	79.77	7.3	(24.57)	(30.8)	0.00	79.77	(30.8)
6		2.1 - 8.0 Mcf		140.9	1.3013	183.35	16.7	(56.47)	(30.8)	0.00	183.35	(30.8)
7		8.1 - 10.0 Mcf		36.6	1.3013	47.63	4.3	(14.67)	(30.8)	0.00	47.63	(30.8)
8		10.1 - 15.0 Mcf		75.0	1.3013	97.60	8.9	(30.06)	(30.8)	0.00	97.60	(30.8)
9		15.1 - 20.0 Mcf		42.6	1.3013	55.44	5.1	(17.08)	(30.8)	0.00	55.44	(30.8)
10		Over 20.0 Mcf		76.7	1.3013	99.81	9.1	(30.74)	(30.8)	0.00	99.81	(30.8)
11		Subtotal		433.1		780.25	71.2	40.96	5.2	0.00	780.25	5.2
12		Gross Receipts Tax			4.930%	0.00	0.0	56.40	0.0	0.00	0.00	0.0
13		PIPP Rider		433.1	0.4004	173.41	15.8	0.00	0.0	0.00	173.41	0.0
14		Temporary Base Rate Revenue Rider		433.1	0.0060	2.60	0.2	(2.60)	(100.0)	0.00	2.60	(100.0)
15		Uncollectible Expense Rider		433.1	0.1631	70.64	6.4	(3.34)	(4.7)	0.00	70.64	(4.7)
16		Choice Program Sharing Credit		433.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		433.1	0.1593	68.99	6.3	0.00	0.0	0.00	68.99	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.1	0.00	0.0	0.00	0.00	0.0
20		Total				1,095.89	100.00	91.42	8.3	0.00	1,095.89	8.3

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Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

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Type of Filing: X Original _ Update _ Revised
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Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	70	SGTS - 100% Commercial										
2		COMMERCIAL										
3		Customer Charge:	81		6.50	526.50	8.7	524.07	99.5	0.00	526.50	99.5
4		Administrative Charge:	81		6.00	486.00	8.0	(486.00)	(100.0)	0.00	486.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		74.2	1.3669	101.42	1.7	(31.09)	(30.7)	0.00	101.42	(30.7)
7		2.1 - 8.0 Mcf		179.7	1.3669	245.63	4.0	(75.29)	(30.7)	0.00	245.63	(30.7)
8		8.1 - 10.0 Mcf		56.0	1.3669	76.55	1.3	(23.47)	(30.7)	0.00	76.55	(30.7)
9		10.1 - 15.0 Mcf		123.2	1.3669	168.40	2.8	(51.62)	(30.7)	0.00	168.40	(30.7)
10		15.1 - 20.0 Mcf		100.1	1.3669	136.83	2.2	(41.95)	(30.7)	0.00	136.83	(30.7)
11		Over 20.0 Mcf		1,934.0	1.3669	2,643.58	43.4	(810.34)	(30.7)	0.00	2,643.58	(30.7)
12		Subtotal		2,467.2		4,384.91	72.1	(995.69)	(22.7)	0.00	4,384.91	(22.7)
13		Gross Receipts Tax			4.930%	0.00	0.0	252.04	0.0	0.00	0.00	0.0
14		PIPP Rider		2,467.2	0.4004	987.87	16.2	0.00	0.0	0.00	987.87	0.0
15		Temporary Base Rate Revenue Rider		2,467.2	0.0063	15.54	0.3	(15.54)	(100.0)	0.00	15.54	(100.0)
16		Uncollectible Expense Rider		2,467.2	0.1631	402.40	6.6	(19.00)	(4.7)	0.00	402.40	(4.7)
17		Choice Program Sharing Credit		2,467.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		1,077.1	0.1593	171.58	2.8	0.00	0.0	0.00	171.58	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		1,390.1	0.0877	121.91	2.0	0.00	0.0	0.00	121.91	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		Total				6,084.21	100.00	(778.19)	(12.8)	0.00	6,084.21	(12.8)

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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (KI) ($)	Total Revenue % Increase (M / KI) (O) (%)
1	70	SGTS - 100% Industrial										
2		**INDUSTRIAL**										
3		Customer Charge:	32		6.50	208.00	17.8	207.04	99.5	0.00	208.00	99.5
4		Administrative Charge:	32		6.00	192.00	16.4	(192.00)	(100.0)	0.00	192.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		24.1	1.3669	32.94	2.8	(10.10)	(30.7)	0.00	32.94	(30.7)
7		2.1 - 8.0 Mcf		43.3	1.3669	59.19	5.1	(18.15)	(30.7)	0.00	59.19	(30.7)
8		8.1 - 10.0 Mcf		10.0	1.3669	13.67	1.2	(4.19)	(30.7)	0.00	13.67	(30.7)
9		10.1 - 15.0 Mcf		25.0	1.3669	34.17	2.9	(10.47)	(30.6)	0.00	34.17	(30.6)
10		15.1 - 20.0 Mcf		25.0	1.3669	34.17	2.9	(10.47)	(30.6)	0.00	34.17	(30.6)
11		Over 20.0 Mcf		239.8	1.3669	327.78	28.1	(100.47)	(30.7)	0.00	327.78	(30.7)
12		Subtotal		367.2		901.92	77.2	(138.81)	(15.4)	0.00	901.92	(15.4)
13		Gross Receipts Tax			4.930%	0.00	0.0	51.04	0.0	0.00	0.00	0.0
14		PIPP Rider		361.9	0.4004	144.90	12.4	0.00	0.0	0.00	144.90	0.0
15		Temporary Base Rate Revenue Rider		367.2	0.0063	2.31	0.2	(2.31)	(100.0)	0.00	2.31	(100.0)
16		Uncollectible Expense Rider		367.2	0.1631	59.89	5.1	(2.83)	(4.7)	0.00	59.89	(4.7)
17		Choice Program Sharing Credit		367.2	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		367.2	0.1593	58.49	5.0	0.00	0.0	0.00	58.49	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.1	0.00	0.0	0.00	0.00	0.0
21		Total				1,167.51	100.00	(92.91)	(8.0)	0.00	1,167.51	(8.0)

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1	71	SGTS - 10%										
2		COMMERCIAL										
3		Customer Charge:	59		6.50	383.50	9.5	381.73	99.5	0.00	383.50	99.5
4		Administrative Charge:	59		6.00	354.00	8.8	(354.00)	(100.0)	0.00	354.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		86.9	1.3669	118.78	3.0	(36.41)	(30.7)	0.00	118.78	(30.7)
7		2.1 - 8.0 Mcf		196.5	1.3669	268.60	6.7	(82.34)	(30.7)	0.00	268.60	(30.7)
8		8.1 - 10.0 Mcf		52.0	1.3669	71.08	1.8	(21.79)	(30.7)	0.00	71.08	(30.7)
9		10.1 - 15.0 Mcf		122.0	1.3669	166.76	4.1	(51.12)	(30.7)	0.00	166.76	(30.7)
10		15.1 - 20.0 Mcf		107.4	1.3669	146.81	3.7	(45.01)	(30.7)	0.00	146.81	(30.7)
11		Over 20.0 Mcf		1,147.3	1.3669	1,568.24	39.0	(480.71)	(30.7)	0.00	1,568.24	(30.7)
12		Subtotal		1,712.1		3,077.77	76.6	(689.65)	(22.4)	0.00	3,077.77	(22.4)
13		Gross Receipts Tax			4.930%	0.00	0.0	164.90	0.0	0.00	0.00	0.0
14		PIPP Rider		1,050.4	0.4004	420.58	10.5	0.00	0.0	0.00	420.58	0.0
15		Temporary Base Rate Revenue Rider		1,712.1	0.0063	10.79	0.3	(10.79)	(100.0)	0.00	10.79	(100.0)
16		Uncollectible Expense Rider		1,712.1	0.1631	279.24	6.9	(13.18)	(4.7)	0.00	279.24	(4.7)
17		Choice Program Sharing Credit		1,712.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		1,139.6	0.1593	181.54	4.5	0.00	0.0	0.00	181.54	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		572.5	0.0877	50.21	1.2	0.00	0.0	0.00	50.21	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		Total				4,020.13	100.00	(548.72)	(13.6)	0.00	4,020.13	(13.6)

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Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	74	SGTS - 40%										
2		COMMERCIAL										
3		Customer Charge:	12		6.50	78.00	52.0	77.64	99.5	0.00	78.00	99.5
4		Administrative Charge:	12		6.00	72.00	48.0	(72.00)	(100.0)	0.00	72.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
7		2.1 - 8.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
8		8.1 - 10.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
9		10.1 - 15.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
10		15.1 - 20.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		Over 20.0 Mcf		0.0	1.3669	0.00	0.0	0.00	0.0	0.00	0.00	0.0
12		Subtotal		0.0		150.00	100.0	5.64	3.8	0.00	150.00	3.8
13		Gross Receipts Tax			4.930%	0.00	0.0	7.76	0.0	0.00	0.00	0.0
14		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Temporary Base Rate Revenue Rider		0.0	0.0063	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Uncollectible Expense Rider		0.0	0.1631	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		Total				150.00	100.00	13.40	8.9	0.00	150.00	8.9

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	1040	Gas Transportation Service - Choice Res										
2		RESIDENTIAL										
3		Customer Charge:	18,705		16.50	308,632.50	18.8	158,992.50	51.5	0.00	308,632.50	51.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		34,849.5	1.3607	47,419.71	2.9	18,686.31	39.4	0.00	47,419.71	39.4
6		2.1 - 12.0 Mcf		130,800.1	1.3607	177,979.70	10.9	70,135.01	39.4	0.00	177,979.70	39.4
7		12.1 - 25.0 Mcf		110,285.9	1.3607	150,066.02	9.2	59,135.30	39.4	0.00	150,066.02	39.4
8		25.1 - 50.0 Mcf		127,657.2	1.2784	163,196.96	10.0	8,693.46	5.3	0.00	163,196.96	5.3
9		50.1 - 75.0 Mcf		79,400.4	1.2784	101,505.47	6.2	5,407.17	5.3	0.00	101,505.47	5.3
10		75.1 - 100.0 Mcf		52,982.0	1.2784	67,732.19	4.1	3,608.07	5.3	0.00	67,732.19	5.3
11		100.1 - 500.0 Mcf		106,977.3	1.2784	136,759.78	8.3	(20,860.57)	(15.3)	0.00	136,759.78	(15.3)
12		500.1 - 1,000.0 Mcf		4,427.4	1.2784	5,659.99	0.3	(863.34)	(15.3)	0.00	5,659.99	(15.3)
13		Over 1,000.0 Mcf		9,860.7	1.2784	12,605.92	0.8	(1,922.84)	(15.3)	0.00	12,605.92	(15.3)
14		Subtotal		657,240.5		1,171,558.24	71.5	301,011.07	25.7	0.00	1,171,558.24	25.7
15		Gross Receipts Tax			4.930%	0.00	0.0	96,442.57	0.0	0.00	0.00	0.0
16		PIPP Rider		657,240.5	0.4004	263,159.10	16.1	0.00	0.0	0.00	263,159.10	0.0
17		Temporary Base Rate Revenue Rider		657,240.5	0.0058	3,811.99	0.2	(3,811.99)	(100.0)	0.00	3,811.99	(100.0)
18		Uncollectible Expense Rider		657,240.5	0.1631	107,195.93	6.5	(5,060.76)	(4.7)	0.00	107,195.93	(4.7)
19		Choice Program Sharing Credit		657,240.5	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
		Competitive Retail Natural Gas Service Credit		657,240.5	(0.0059)	(3,877.72)	(0.2)	3,877.72	(100.0)	0.00	(3,877.72)	(100.0)
20		SB 287 Tax 0 .0 - 100.0 Mcf		535,975.1	0.1593	85,380.83	5.2	0.00	0.0	0.00	85,380.83	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		121,265.4	0.0877	10,634.98	0.6	0.00	0.0	0.00	10,634.98	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.1	0.00	0.0	0.00	0.00	0.0
23		Total				1,637,863.35	100.00	392,458.61	24.0	0.00	1,637,863.35	24.0

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
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For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
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Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	1040	Gas Transportation Service - Choice Comm										
2		COMMERCIAL										
3		Customer Charge:	216,584		16.50	3,573,636.00	11.2	1,840,964.00	51.5	0.00	3,573,636.00	51.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		320,440.7	1.3607	436,023.66	1.4	171,820.30	39.4	0.00	436,023.66	39.4
6		2.1 - 12.0 Mcf		1,131,834.8	1.3607	1,540,087.61	4.8	606,889.82	39.4	0.00	1,540,087.61	39.4
7		12.1 - 25.0 Mcf		1,030,921.7	1.3607	1,402,775.16	4.4	552,780.21	39.4	0.00	1,402,775.16	39.4
8		25.1 - 50.0 Mcf		1,414,261.4	1.2784	1,807,991.77	5.7	96,311.21	5.3	0.00	1,807,991.77	5.3
9		50.1 - 75.0 Mcf		1,014,176.7	1.2784	1,296,523.49	4.1	69,065.44	5.3	0.00	1,296,523.49	5.3
10		75.1 - 100.0 Mcf		796,285.3	1.2784	1,017,971.13	3.2	54,227.03	5.3	0.00	1,017,971.13	5.3
11		100.1 - 500.0 Mcf		4,666,643.4	1.2784	5,965,836.92	18.7	(909,995.46)	(15.3)	0.00	5,965,836.92	(15.3)
12		500.1 - 1,000.0 Mcf		1,496,654.5	1.2784	1,913,323.11	6.0	(291,847.62)	(15.3)	0.00	1,913,323.11	(15.3)
13		Over 1,000.0 Mcf		2,563,038.4	1.2784	3,276,588.29	10.3	(499,792.49)	(15.3)	0.00	3,276,588.29	(15.3)
14		Subtotal		14,434,256.9		22,230,757.14	69.8	1,690,422.44	7.6	0.00	22,230,757.14	7.6
15		Gross Receipts Tax			4.930%	0.00	0.0	1,672,954.70	0.0	0.00	0.00	0.0
16		PIPP Rider		14,434,256.9	0.4004	5,779,476.46	18.1	0.00	0.0	0.00	5,779,476.46	0.0
17		Temporary Base Rate Revenue Rider		14,434,256.9	0.0058	83,718.69	0.3	(83,718.69)	(100.0)	0.00	83,718.69	(100.0)
18		Uncollectible Expense Rider		14,434,256.9	0.1631	2,354,227.30	7.4	(111,143.78)	(4.7)	0.00	2,354,227.30	(4.7)
19		Choice Program Sharing Credit		14,434,256.9	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		Competitive Retail Natural Gas Service Credit		14,434,256.9	(0.0059)	(85,162.12)	(0.3)	85,162.12	(100.0)	0.00	(85,162.12)	(100.0)
21		SB 287 Tax 0 .0 - 100.0 Mcf		5,707,920.6	0.1593	909,271.75	2.8	0.00	0.0	0.00	909,271.75	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		7,181,346.3	0.0877	629,804.07	2.0	0.00	0.0	0.00	629,804.07	0.0
23		SB 287 Tax Over 2,000 Mcf		1,544,990.0	0.0411	63,499.09	(0.1)	0.00	0.0	0.00	63,499.09	0.0
24		Total				31,965,592.38	100.00	3,253,676.79	10.2	0.00	31,965,592.38	10.2

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1	1040	Gas Transportation Service - Choice Ind										
2		**INDUSTRIAL**										
3		Customer Charge:	1,562		16.50	25,773.00	8.0	13,277.00	51.5	0.00	25,773.00	51.5
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		2,464.3	1.3607	3,353.17	1.0	1,321.36	39.4	0.00	3,353.17	39.4
6		2.1 - 12.0 Mcf		10,704.5	1.3607	14,565.61	4.5	5,739.76	39.4	0.00	14,565.61	39.4
7		12.1 - 25.0 Mcf		11,590.8	1.3607	15,771.60	4.9	6,214.99	39.4	0.00	15,771.60	39.4
8		25.1 - 50.0 Mcf		17,658.9	1.2784	22,575.14	7.0	1,202.57	5.3	0.00	22,575.14	5.3
9		50.1 - 75.0 Mcf		13,532.5	1.2784	17,299.95	5.4	921.56	5.3	0.00	17,299.95	5.3
10		75.1 - 100.0 Mcf		10,787.0	1.2784	13,790.10	4.3	734.60	5.3	0.00	13,790.10	5.3
11		100.1 - 500.0 Mcf		57,114.9	1.2784	73,015.69	22.7	(11,137.41)	(15.3)	0.00	73,015.69	(15.3)
12		500.1 - 1,000.0 Mcf		16,777.0	1.2784	21,447.72	6.7	(3,271.52)	(15.3)	0.00	21,447.72	(15.3)
13		Over 1,000.0 Mcf		8,930.5	1.2784	11,416.75	3.6	(1,741.45)	(15.3)	0.00	11,416.75	(15.3)
14		Subtotal		149,560.4		219,008.73	68.1	13,261.46	6.1	0.00	219,008.73	6.1
15		Gross Receipts Tax			4.930%	0.00	0.0	16,616.75	0.0	0.00	0.00	0.0
16		PIPP Rider		149,560.4	0.4004	59,883.98	18.7	0.00	0.0	0.00	59,883.98	0.0
17		Temporary Base Rate Revenue Rider		149,560.4	0.0058	867.45	0.3	(867.45)	(100.0)	0.00	867.45	(100.0)
18		Uncollectible Expense Rider		149,560.4	0.1631	24,393.30	7.6	(1,151.61)	(4.7)	0.00	24,393.30	(4.7)
19		Choice Program Sharing Credit		149,560.4	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		Competitive Retail Natural Gas Service Credit		149,560.4	(0.0059)	(882.41)	(0.3)	882.41	(100.0)	0.00	(882.41)	(100.0)
21		SB 287 Tax 0 .0 - 100.0 Mcf		66,738.0	0.1593	10,631.36	3.3	0.00	0.0	0.00	10,631.36	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		80,905.4	0.0877	7,095.40	2.2	0.00	0.0	0.00	7,095.40	0.0
23		SB 287 Tax Over 2,000 Mcf		1,917.0	0.0411	78.79	0.1	0.00	0.0	0.00	78.79	0.0
24		Total				321,076.60	100.00	28,741.56	9.0	0.00	321,076.60	9.0

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1	1049	GTS - Schools Choice										
2		**COMMERCIAL**										
3		Customer Charge:	0		15.71	0.00	0.0	0.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
6		2.1 - 12.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
7		12.1 - 25.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
8		25.1 - 50.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
9		50.1 - 75.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
10		75.1 - 100.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		100.1 - 500.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
12		500.1 - 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		Over 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		Subtotal		0.0		0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Gross Receipts Tax			4.930%	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Temporary Base Rate Revenue Rider		0.0	0.0055	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		Uncollectible Expense Rider		0.0	0.1631	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		Competitive Retail Natural Gas Service Credit		0.0	(0.0056)	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	100.0	0.00	0.0	0.00	0.00	0.0
24		Total				0.00	100.00	0.00	0.0	0.00	0.00	0.0

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1	121	GTS - Interruptible Schools Comm										
2		COMMERCIAL										
3		Customer Charge:	16,579		15.71	260,456.09	3.2	133,295.16	51.2	0.00	260,456.09	51.2
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		32,035.6	1.2954	41,498.92	0.5	16,232.43	39.1	0.00	41,498.92	39.1
6		2.1 - 12.0 Mcf		133,016.1	1.2954	172,309.06	2.1	67,399.25	39.1	0.00	172,309.06	39.1
7		12.1 - 25.0 Mcf		155,430.8	1.2954	201,345.06	2.5	78,756.78	39.1	0.00	201,345.06	39.1
8		25.1 - 50.0 Mcf		270,558.0	1.2170	329,269.09	4.1	16,828.70	5.1	0.00	329,269.09	5.1
9		50.1 - 75.0 Mcf		244,473.8	1.2170	297,524.61	3.7	15,206.27	5.1	0.00	297,524.61	5.1
10		75.1 - 100.0 Mcf		225,124.6	1.2170	273,976.64	3.4	14,002.75	5.1	0.00	273,976.64	5.1
11		100.1 - 500.0 Mcf		2,092,002.6	1.2170	2,545,967.16	31.7	(392,878.08)	(15.4)	0.00	2,545,967.16	(15.4)
12		500.1 - 1,000.0 Mcf		818,831.1	1.2170	996,517.45	12.4	(153,776.48)	(15.4)	0.00	996,517.45	(15.4)
13		Over 1,000.0 Mcf		605,229.5	1.2170	736,564.30	9.2	(113,662.10)	(15.4)	0.00	736,564.30	(15.4)
14		Subtotal		4,576,702.1		5,855,428.38	72.8	(318,595.32)	(5.4)	0.00	5,855,428.38	(5.4)
15		Gross Receipts Tax			4.930%	0.00	0.0	382,038.91	0.0	0.00	0.00	0.0
16		PIPP Rider		2,351,478.9	0.4004	941,532.15	11.7	0.00	0.0	0.00	941,532.15	0.0
17		Temporary Base Rate Revenue Rider		4,576,702.1	0.0055	25,171.86	0.3	(25,171.86)	(100.0)	0.00	25,171.86	(100.0)
18		Uncollectible Expense Rider		4,576,702.1	0.1631	746,460.11	9.3	(35,240.60)	(4.7)	0.00	746,460.11	(4.7)
19		Choice Program Sharing Credit		4,576,702.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		1,060,638.9	0.1593	168,959.78	2.1	0.00	0.0	0.00	168,959.78	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		3,382,862.5	0.0877	296,677.04	3.7	0.00	0.0	0.00	296,677.04	0.0
22		SB 287 Tax Over 2,000 Mcf		133,200.7	0.0411	5,474.55	0.1	0.00	0.0	0.00	5,474.55	0.0
23		Total				8,039,703.87	100.00	3,031.13	0.0	0.00	8,039,703.87	0.0

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	121	GTS - Interruptible Schools Ind										
2		**INDUSTRIAL**										
3		Customer Charge:	29		15.71	455.59	1.9	233.16	51.2	0.00	455.59	51.2
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		60.0	1.2954	77.72	0.3	30.41	39.1	0.00	77.72	39.1
6		2.1 - 12.0 Mcf		253.1	1.2954	327.87	1.4	128.24	39.1	0.00	327.87	39.1
7		12.1 - 25.0 Mcf		314.9	1.2954	407.92	1.7	159.56	39.1	0.00	407.92	39.1
8		25.1 - 50.0 Mcf		594.8	1.2170	723.87	3.1	37.00	5.1	0.00	723.87	5.1
9		50.1 - 75.0 Mcf		550.5	1.2170	669.96	2.8	34.24	5.1	0.00	669.96	5.1
10		75.1 - 100.0 Mcf		525.0	1.2170	638.93	2.7	32.65	5.1	0.00	638.93	5.1
11		100.1 - 500.0 Mcf		6,732.1	1.2170	8,192.97	34.7	(1,264.29)	(15.4)	0.00	8,192.97	(15.4)
12		500.1 - 1,000.0 Mcf		4,530.0	1.2170	5,513.01	23.4	(850.73)	(15.4)	0.00	5,513.01	(15.4)
13		Over 1,000.0 Mcf		903.4	1.2170	1,099.44	4.7	(169.66)	(15.4)	0.00	1,099.44	(15.4)
14		Subtotal		14,463.8		18,107.28	76.7	(1,629.42)	(9.0)	0.00	18,107.28	(9.0)
15		Gross Receipts Tax			4.930%	0.00	0.0	1,086.47	0.0	0.00	0.00	0.0
16		PIPP Rider		4,064.4	0.4004	1,627.39	6.9	0.00	0.0	0.00	1,627.39	0.0
17		Temporary Base Rate Revenue Rider		14,463.8	0.0055	79.55	0.3	(79.55)	(100.0)	0.00	79.55	(100.0)
18		Uncollectible Expense Rider		14,463.8	0.1631	2,359.05	10.0	(111.38)	(4.7)	0.00	2,359.05	(4.7)
19		Choice Program Sharing Credit		14,463.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		2,298.3	0.1593	366.12	1.6	0.00	0.0	0.00	366.12	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		12,165.5	0.0877	1,066.91	4.5	0.00	0.0	0.00	1,066.91	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		Total				23,606.30	100.00	(733.88)	(3.1)	0.00	23,606.30	(3.1)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	2	GTS - Interruptible Comm										
2		COMMERCIAL										
3		Customer Charge:	33,034		16.50	545,061.00	2.1	280,789.00	51.5	0.00	545,061.00	51.5
4		Administrative Charge:	33,034		6.00	198,204.00	0.8	(198,204.00)	(100.0)	0.00	198,204.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		63,036.7	1.3607	85,774.04	0.3	33,800.28	39.4	0.00	85,774.04	39.4
7		2.1 - 12.0 Mcf		299,017.1	1.3607	406,872.57	1.5	160,332.97	39.4	0.00	406,872.57	39.4
8		12.1 - 25.0 Mcf		368,051.7	1.3607	500,807.95	1.9	197,349.32	39.4	0.00	500,807.95	39.4
9		25.1 - 50.0 Mcf		665,489.9	1.2784	850,762.29	3.2	45,319.86	5.3	0.00	850,762.29	5.3
10		50.1 - 75.0 Mcf		616,465.5	1.2784	788,089.50	3.0	41,981.30	5.3	0.00	788,089.50	5.3
11		75.1 - 100.0 Mcf		579,911.1	1.2784	741,358.35	2.8	39,491.95	5.3	0.00	741,358.35	5.3
12		100.1 - 500.0 Mcf		5,371,357.2	1.2784	6,866,743.04	26.1	(1,047,414.65)	(15.3)	0.00	6,866,743.04	(15.3)
13		500.1 - 1,000.0 Mcf		2,250,016.4	1.2784	2,876,420.97	10.9	(438,753.20)	(15.3)	0.00	2,876,420.97	(15.3)
14		Over 1,000.0 Mcf		3,497,787.0	1.2784	4,471,570.90	17.0	(682,068.46)	(15.3)	0.00	4,471,570.90	(15.3)
15		Subtotal		13,711,132.6		18,331,664.61	69.6	(1,567,375.63)	(8.6)	0.00	18,331,664.61	(8.6)
16		Gross Receipts Tax			4.930%	0.00	0.0	1,224,185.95	0.0	0.00	0.00	0.0
17		PIPP Rider		10,869,457.3	0.4004	4,352,130.70	16.5	0.00	0.0	0.00	4,352,130.70	0.0
18		Temporary Base Rate Revenue Rider		13,711,132.6	0.0058	79,524.57	0.3	(79,524.57)	(100.0)	0.00	79,524.57	(100.0)
19		Uncollectible Expense Rider		13,711,132.6	0.1631	2,236,285.73	8.5	(105,575.72)	(4.7)	0.00	2,236,285.73	(4.7)
20		Choice Program Sharing Credit		13,711,132.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		2,591,972.0	0.1593	412,901.14	1.6	0.00	0.0	0.00	412,901.14	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		9,238,505.2	0.0877	810,216.91	3.1	0.00	0.0	0.00	810,216.91	0.0
23		SB 287 Tax Over 2,000 Mcf		1,880,655.4	0.0411	77,294.94	0.4	0.00	0.0	0.00	77,294.94	0.0
24		Total				26,300,018.60	100.00	(528,289.97)	(2.0)	0.00	26,300,018.60	(2.0)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (KT) ($)	Total Revenue % Increase (M / KT) (O) (%)
1	2	GTS - Interruptible Ind										
2		**INDUSTRIAL**										
3		Customer Charge:	5,738		16.50	94,677.00	1.0	48,773.00	51.5	0.00	94,677.00	51.5
4		Administrative Charge:	5,738		6.00	34,428.00	0.4	(34,428.00)	(100.0)	0.00	34,428.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		10,441.5	1.3607	14,207.75	0.2	5,598.73	39.4	0.00	14,207.75	39.4
7		2.1 - 12.0 Mcf		50,596.5	1.3607	68,846.66	0.8	27,129.84	39.4	0.00	68,846.66	39.4
8		12.1 - 25.0 Mcf		63,948.4	1.3607	87,014.59	1.0	34,289.13	39.4	0.00	87,014.59	39.4
9		25.1 - 50.0 Mcf		119,216.5	1.2784	152,406.37	1.7	8,118.65	5.3	0.00	152,406.37	5.3
10		50.1 - 75.0 Mcf		115,204.2	1.2784	147,277.05	1.6	7,845.41	5.3	0.00	147,277.05	5.3
11		75.1 - 100.0 Mcf		112,118.6	1.2784	143,332.42	1.6	7,635.27	5.3	0.00	143,332.42	5.3
12		100.1 - 500.0 Mcf		1,422,410.1	1.2784	1,818,409.07	20.0	(277,369.97)	(15.3)	0.00	1,818,409.07	(15.3)
13		500.1 - 1,000.0 Mcf		1,049,733.2	1.2784	1,341,978.92	14.8	(204,697.97)	(15.3)	0.00	1,341,978.92	(15.3)
14		Over 1,000.0 Mcf		2,077,085.1	1.2784	2,655,345.59	29.2	(405,031.59)	(15.3)	0.00	2,655,345.59	(15.3)
15		Subtotal		5,020,754.1		6,557,923.42	72.3	(782,137.50)	(11.9)	0.00	6,557,923.42	(11.9)
16		Gross Receipts Tax			4.930%	0.00	0.0	410,777.18	0.0	0.00	0.00	0.0
17		PIPP Rider		3,141,242.7	0.4004	1,257,753.58	13.8	0.00	0.0	0.00	1,257,753.58	0.0
18		Temporary Base Rate Revenue Rider		5,020,754.1	0.0058	29,120.37	0.3	(29,120.37)	(100.0)	0.00	29,120.37	(100.0)
19		Uncollectible Expense Rider		5,020,754.1	0.1631	818,884.99	9.0	(38,659.80)	(4.7)	0.00	818,884.99	(4.7)
20		Choice Program Sharing Credit		5,020,754.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		471,525.7	0.1593	75,114.04	0.8	0.00	0.0	0.00	75,114.04	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		3,457,248.4	0.0877	303,200.68	3.3	0.00	0.0	0.00	303,200.68	0.0
23		SB 287 Tax Over 2,000 Mcf		1,091,980.0	0.0411	44,880.38	0.5	0.00	0.0	0.00	44,880.38	0.0
24		Total				9,086,877.46	100.00	(439,140.49)	(4.8)	0.00	9,086,877.46	(4.8)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
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Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	30	GTS 100% Commercial										
2		**COMMERCIAL**										
3		Customer Charge:	3,130		16.50	51,645.00	5.1	26,605.00	51.5	0.00	51,645.00	51.5
4		Administrative Charge:	3,130		6.00	18,780.00	1.9	(18,780.00)	(100.0)	0.00	18,780.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		5,759.9	1.3607	7,837.50	0.8	3,088.45	39.4	0.00	7,837.50	39.4
7		2.1 - 12.0 Mcf		25,989.4	1.3607	35,363.78	3.5	13,935.51	39.4	0.00	35,363.78	39.4
8		12.1 - 25.0 Mcf		30,488.4	1.3607	41,485.57	4.1	16,347.88	39.4	0.00	41,485.57	39.4
9		25.1 - 50.0 Mcf		52,151.8	1.2784	66,670.86	6.6	3,551.54	5.3	0.00	66,670.86	5.3
10		50.1 - 75.0 Mcf		44,246.5	1.2784	56,564.73	5.6	3,013.18	5.3	0.00	56,564.73	5.3
11		75.1 - 100.0 Mcf		37,320.8	1.2784	47,710.91	4.7	2,541.55	5.3	0.00	47,710.91	5.3
12		100.1 - 500.0 Mcf		189,801.4	1.2784	242,642.11	24.1	(37,011.27)	(15.3)	0.00	242,642.11	(15.3)
13		500.1 - 1,000.0 Mcf		31,591.1	1.2784	40,386.06	4.0	(6,160.26)	(15.3)	0.00	40,386.06	(15.3)
14		Over 1,000.0 Mcf		67,204.3	1.2784	85,913.98	8.5	(13,104.84)	(15.3)	0.00	85,913.98	(15.3)
15		Subtotal		484,553.6		695,000.50	68.9	(5,973.26)	(0.9)	0.00	695,000.50	(0.9)
16		Gross Receipts Tax			4.930%	0.00	0.0	49,584.01	0.0	0.00	0.00	0.0
17		PIPP Rider		437,971.4	0.4004	175,363.75	17.4	0.00	0.0	0.00	175,363.75	0.0
18		Temporary Base Rate Revenue Rider		484,553.6	0.0058	2,810.41	0.3	(2,810.41)	(100.0)	0.00	2,810.41	(100.0)
19		Uncollectible Expense Rider		484,553.6	0.1631	79,030.69	7.8	(3,731.06)	(4.7)	0.00	79,030.69	(4.7)
20		Choice Program Sharing Credit		484,553.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		195,956.8	0.1593	31,215.92	3.1	0.00	0.0	0.00	31,215.92	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		246,726.7	0.0877	21,637.93	2.1	0.00	0.0	0.00	21,637.93	0.0
23		SB 287 Tax Over 2,000 Mcf		41,870.1	0.0411	1,720.86	0.4	0.00	0.0	0.00	1,720.86	0.0
24		Total				1,006,780.06	100.00	37,069.28	3.7	0.00	1,006,780.06	3.7

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1	30	GTS 100% Industrial										
2		INDUSTRIAL										
3		Customer Charge:	226		16.50	3,729.00	5.4	1,921.00	51.5	0.00	3,729.00	51.5
4		Administrative Charge:	226		6.00	1,356.00	2.0	(1,356.00)	(100.0)	0.00	1,356.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		337.8	1.3607	459.64	0.7	181.13	39.4	0.00	459.64	39.4
7		2.1 - 12.0 Mcf		1,515.4	1.3607	2,062.00	3.0	812.56	39.4	0.00	2,062.00	39.4
8		12.1 - 25.0 Mcf		1,710.4	1.3607	2,327.34	3.4	917.12	39.4	0.00	2,327.34	39.4
9		25.1 - 50.0 Mcf		3,064.0	1.2784	3,917.02	5.6	208.66	5.3	0.00	3,917.02	5.3
10		50.1 - 75.0 Mcf		2,841.8	1.2784	3,632.96	5.2	193.52	5.3	0.00	3,632.96	5.3
11		75.1 - 100.0 Mcf		2,462.2	1.2784	3,147.68	4.5	167.67	5.3	0.00	3,147.68	5.3
12		100.1 - 500.0 Mcf		17,095.3	1.2784	21,854.63	31.5	(3,333.58)	(15.3)	0.00	21,854.63	(15.3)
13		500.1 - 1,000.0 Mcf		3,471.8	1.2784	4,438.35	6.4	(677.00)	(15.3)	0.00	4,438.35	(15.3)
14		Over 1,000.0 Mcf		1,235.0	1.2784	1,578.82	2.3	(240.82)	(15.3)	0.00	1,578.82	(15.3)
15		Subtotal		33,733.7		48,503.44	70.0	(1,205.74)	(2.5)	0.00	48,503.44	(2.5)
16		Gross Receipts Tax			4.930%	0.00	0.0	3,378.89	0.0	0.00	0.00	0.0
17		PIPP Rider		28,474.8	0.4004	11,401.31	16.4	0.00	0.0	0.00	11,401.31	0.0
18		Temporary Base Rate Revenue Rider		33,733.7	0.0058	195.66	0.3	(195.66)	(100.0)	0.00	195.66	(100.0)
19		Uncollectible Expense Rider		33,733.7	0.1631	5,501.97	7.9	(259.75)	(4.7)	0.00	5,501.97	(4.7)
20		Choice Program Sharing Credit		33,733.7	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		11,931.6	0.1593	1,900.70	2.7	0.00	0.0	0.00	1,900.70	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		21,802.1	0.0877	1,912.04	2.8	0.00	0.0	0.00	1,912.04	0.0
23		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
24		Total				69,415.12	100.00	1,717.74	2.5	0.00	69,415.12	2.5

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Witness: Larry W. Martin

Current Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	31	GTS 10% Commercial										
2		COMMERCIAL										
3		Customer Charge:	615		16.50	10,147.50	3.1	5,227.50	51.5	0.00	10,147.50	51.5
4		Administrative Charge:	615		6.00	3,690.00	1.1	(3,690.00)	(100.0)	0.00	3,690.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		1,222.7	1.3607	1,663.73	0.5	655.61	39.4	0.00	1,663.73	39.4
7		2.1 - 12.0 Mcf		5,979.5	1.3607	8,136.31	2.4	3,206.20	39.4	0.00	8,136.31	39.4
8		12.1 - 25.0 Mcf		7,636.1	1.3607	10,390.44	3.1	4,094.48	39.4	0.00	10,390.44	39.4
9		25.1 - 50.0 Mcf		14,160.5	1.2784	18,102.78	5.4	964.33	5.3	0.00	18,102.78	5.3
10		50.1 - 75.0 Mcf		10,942.1	1.2784	13,988.38	4.2	745.16	5.3	0.00	13,988.38	5.3
11		75.1 - 100.0 Mcf		7,156.4	1.2784	9,148.74	2.8	487.35	5.3	0.00	9,148.74	5.3
12		100.1 - 500.0 Mcf		52,735.3	1.2784	67,416.81	20.3	(10,283.39)	(15.3)	0.00	67,416.81	(15.3)
13		500.1 - 1,000.0 Mcf		33,359.4	1.2784	42,646.66	12.8	(6,505.09)	(15.3)	0.00	42,646.66	(15.3)
14		Over 1,000.0 Mcf		45,156.5	1.2784	57,728.07	17.4	(8,805.52)	(15.3)	0.00	57,728.07	(15.3)
15		Subtotal		178,348.5		243,059.42	73.1	(13,903.37)	(5.7)	0.00	243,059.42	(5.7)
16		Gross Receipts Tax			4.930%	0.00	0.0	15,774.31	0.0	0.00	0.00	0.0
17		PIPP Rider		103,281.5	0.4004	41,353.91	12.4	0.00	0.0	0.00	41,353.91	0.0
18		Temporary Base Rate Revenue Rider		178,348.5	0.0058	1,034.42	0.3	(1,034.42)	(100.0)	0.00	1,034.42	(100.0)
19		Uncollectible Expense Rider		178,348.5	0.1631	29,088.64	8.7	(1,373.28)	(4.7)	0.00	29,088.64	(4.7)
20		Choice Program Sharing Credit		178,348.5	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		47,097.3	0.1593	7,502.60	2.3	0.00	0.0	0.00	7,502.60	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		111,294.5	0.0877	9,760.53	2.9	0.00	0.0	0.00	9,760.53	0.0
23		SB 287 Tax Over 2,000 Mcf		19,956.7	0.0411	820.22	0.3	0.00	0.0	0.00	820.22	0.0
24		Total				332,619.74	100.00	(536.76)	(0.2)	0.00	332,619.74	(0.2)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	31	GTS 10% Industrial										
2		INDUSTRIAL										
3		Customer Charge:	96		16.50	1,584.00	1.7	816.00	51.5	0.00	1,584.00	51.5
4		Administrative Charge:	96		6.00	576.00	0.6	(576.00)	(100.0)	0.00	576.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		176.0	1.3607	239.48	0.3	94.37	39.4	0.00	239.48	39.4
7		2.1 - 12.0 Mcf		806.7	1.3607	1,097.68	1.2	432.55	39.4	0.00	1,097.68	39.4
8		12.1 - 25.0 Mcf		984.0	1.3607	1,338.93	1.4	527.62	39.4	0.00	1,338.93	39.4
9		25.1 - 50.0 Mcf		1,779.0	1.2784	2,274.27	2.4	121.15	5.3	0.00	2,274.27	5.3
10		50.1 - 75.0 Mcf		1,689.3	1.2784	2,159.60	2.3	115.04	5.3	0.00	2,159.60	5.3
11		75.1 - 100.0 Mcf		1,673.9	1.2784	2,139.91	2.3	114.00	5.3	0.00	2,139.91	5.3
12		100.1 - 500.0 Mcf		21,365.9	1.2784	27,314.17	29.0	(4,166.35)	(15.3)	0.00	27,314.17	(15.3)
13		500.1 - 1,000.0 Mcf		16,535.8	1.2784	21,139.37	22.4	(3,224.48)	(15.3)	0.00	21,139.37	(15.3)
14		Over 1,000.0 Mcf		6,476.7	1.2784	8,279.81	8.8	(1,262.95)	(15.3)	0.00	8,279.81	(15.3)
15		Subtotal		51,487.3		68,143.22	72.4	(7,009.05)	(10.3)	0.00	68,143.22	(10.3)
16		Gross Receipts Tax			4.930%	0.00	0.0	4,317.73	0.0	0.00	0.00	0.0
17		PIPP Rider		31,029.3	0.4004	12,424.13	13.2	0.00	0.0	0.00	12,424.13	0.0
18		Temporary Base Rate Revenue Rider		51,487.3	0.0058	298.63	0.3	(298.63)	(100.0)	0.00	298.63	(100.0)
19		Uncollectible Expense Rider		51,487.3	0.1631	8,397.58	8.9	(396.45)	(4.7)	0.00	8,397.58	(4.7)
20		Choice Program Sharing Credit		51,487.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		7,108.9	0.1593	1,132.45	1.2	0.00	0.0	0.00	1,132.45	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		44,288.4	0.0877	3,884.09	4.1	0.00	0.0	0.00	3,884.09	0.0
23		SB 287 Tax Over 2,000 Mcf		90.0	0.0411	3.70	(0.1)	0.00	0.0	0.00	3.70	0.0
24		Total				94,283.80	100.00	(3,386.40)	(3.6)	0.00	94,283.80	(3.6)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	32	GTS 20% Commercial										
2		**COMMERCIAL**										
3		Customer Charge:	12		16.50	198.00	3.3	102.00	51.5	0.00	198.00	51.5
4		Administrative Charge:	12		6.00	72.00	1.2	(72.00)	(100.0)	0.00	72.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		24.0	1.3607	32.66	0.5	12.87	39.4	0.00	32.66	39.4
7		2.1 - 12.0 Mcf		108.5	1.3607	147.64	2.5	58.17	39.4	0.00	147.64	39.4
8		12.1 - 25.0 Mcf		119.8	1.3607	163.01	2.7	64.24	39.4	0.00	163.01	39.4
9		25.1 - 50.0 Mcf		203.5	1.2784	260.15	4.3	13.86	5.3	0.00	260.15	5.3
10		50.1 - 75.0 Mcf		175.0	1.2784	223.72	3.7	11.92	5.3	0.00	223.72	5.3
11		75.1 - 100.0 Mcf		155.6	1.2784	198.92	3.3	10.60	5.3	0.00	198.92	5.3
12		100.1 - 500.0 Mcf		1,838.4	1.2784	2,350.21	39.2	(358.49)	(15.3)	0.00	2,350.21	(15.3)
13		500.1 - 1,000.0 Mcf		294.5	1.2784	376.49	6.3	(57.43)	(15.3)	0.00	376.49	(15.3)
14		Over 1,000.0 Mcf		0.0	1.2784	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Subtotal		2,919.3		4,022.80	67.0	(214.26)	(5.3)	0.00	4,022.80	(5.3)
16		Gross Receipts Tax			4.930%	0.00	0.0	286.42	0.0	0.00	0.00	0.0
17		PIPP Rider		2,919.3	0.4004	1,168.89	19.5	0.00	0.0	0.00	1,168.89	0.0
18		Temporary Base Rate Revenue Rider		2,919.3	0.0058	16.93	0.3	(16.93)	(100.0)	0.00	16.93	(100.0)
19		Uncollectible Expense Rider		2,919.3	0.1631	476.14	7.9	(22.48)	(4.7)	0.00	476.14	(4.7)
20		Choice Program Sharing Credit		2,919.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		786.4	0.1593	125.27	2.1	0.00	0.0	0.00	125.27	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		2,132.9	0.0877	187.06	3.1	0.00	0.0	0.00	187.06	0.0
23		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.1	0.00	0.0	0.00	0.00	0.0
24		Total				5,997.09	100.00	32.75	0.5	0.00	5,997.09	0.5

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Columbia Gas of Ohio, Inc.
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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	32	GTS 20% Industrial										
2		INDUSTRIAL										
3		Customer Charge:	12		16.50	198.00	0.7	102.00	51.5	0.00	198.00	51.5
4		Administrative Charge:	12		6.00	72.00	0.3	(72.00)	(100.0)	0.00	72.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		24.0	1.3607	32.66	0.1	12.87	39.4	0.00	32.66	39.4
7		2.1 - 12.0 Mcf		120.0	1.3607	163.28	0.6	64.35	39.4	0.00	163.28	39.4
8		12.1 - 25.0 Mcf		156.0	1.3607	212.27	0.8	83.65	39.4	0.00	212.27	39.4
9		25.1 - 50.0 Mcf		300.0	1.2784	383.52	1.4	20.43	5.3	0.00	383.52	5.3
10		50.1 - 75.0 Mcf		300.0	1.2784	383.52	1.4	20.43	5.3	0.00	383.52	5.3
11		75.1 - 100.0 Mcf		300.0	1.2784	383.52	1.4	20.43	5.3	0.00	383.52	5.3
12		100.1 - 500.0 Mcf		4,800.0	1.2784	6,136.32	21.9	(936.00)	(15.3)	0.00	6,136.32	(15.3)
13		500.1 - 1,000.0 Mcf		5,042.8	1.2784	6,446.72	23.0	(983.35)	(15.3)	0.00	6,446.72	(15.3)
14		Over 1,000.0 Mcf		3,220.8	1.2784	4,117.47	14.7	(628.06)	(15.3)	0.00	4,117.47	(15.3)
15		Subtotal		14,263.6		18,529.28	66.3	(2,295.25)	(12.4)	0.00	18,529.28	(12.4)
16		Gross Receipts Tax			4.930%	0.00	0.0	1,271.61	0.0	0.00	0.00	0.0
17		PIPP Rider		14,263.6	0.4004	5,711.15	20.4	0.00	0.0	0.00	5,711.15	0.0
18		Temporary Base Rate Revenue Rider		14,263.6	0.0058	82.73	0.3	(82.73)	(100.0)	0.00	82.73	(100.0)
19		Uncollectible Expense Rider		14,263.6	0.1631	2,326.39	8.3	(109.83)	(4.7)	0.00	2,326.39	(4.7)
20		Choice Program Sharing Credit		14,263.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16	0.7	0.00	0.0	0.00	191.16	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		13,063.6	0.0877	1,145.68	4.1	0.00	0.0	0.00	1,145.68	0.0
23		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	(0.1)	0.00	0.0	0.00	0.00	0.0
24		Total				27,986.39	100.00	(1,216.20)	(4.3)	0.00	27,986.39	(4.3)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
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Columbia Gas of Ohio, Inc.
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1	34	GTS 40%										
2		COMMERCIAL										
3		Customer Charge:	108		16.50	1,782.00	1.3	918.00	51.5	0.00	1,782.00	51.5
4		Administrative Charge:	108		6.00	648.00	0.5	(648.00)	(100.0)	0.00	648.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		193.1	1.3607	262.75	0.2	103.54	39.4	0.00	262.75	39.4
7		2.1 - 12.0 Mcf		892.0	1.3607	1,213.74	0.9	478.29	39.4	0.00	1,213.74	39.4
8		12.1 - 25.0 Mcf		1,097.6	1.3607	1,493.50	1.1	588.54	39.4	0.00	1,493.50	39.4
9		25.1 - 50.0 Mcf		2,028.5	1.2784	2,593.23	1.9	138.15	5.3	0.00	2,593.23	5.3
10		50.1 - 75.0 Mcf		2,019.6	1.2784	2,581.86	1.9	137.53	5.3	0.00	2,581.86	5.3
11		75.1 - 100.0 Mcf		1,979.3	1.2784	2,530.34	1.8	134.79	5.3	0.00	2,530.34	5.3
12		100.1 - 500.0 Mcf		21,469.4	1.2784	27,446.48	19.9	(4,186.53)	(15.3)	0.00	27,446.48	(15.3)
13		500.1 - 1,000.0 Mcf		15,349.4	1.2784	19,622.67	14.2	(2,993.13)	(15.3)	0.00	19,622.67	(15.3)
14		Over 1,000.0 Mcf		31,699.5	1.2784	40,524.64	29.3	(6,181.40)	(15.3)	0.00	40,524.64	(15.3)
15		Subtotal		76,728.4		100,699.21	73.0	(11,510.22)	(11.4)	0.00	100,699.21	(11.4)
16		Gross Receipts Tax			4.930%	0.00	0.0	6,262.39	0.0	0.00	0.00	0.0
17		PIPP Rider		44,282.1	0.4004	17,730.55	12.8	0.00	0.0	0.00	17,730.55	0.0
18		Temporary Base Rate Revenue Rider		76,728.4	0.0058	445.02	0.3	(445.02)	(100.0)	0.00	445.02	(100.0)
19		Uncollectible Expense Rider		76,728.4	0.1631	12,514.40	9.1	(590.81)	(4.7)	0.00	12,514.40	(4.7)
20		Choice Program Sharing Credit		76,728.4	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		8,210.1	0.1593	1,307.87	0.9	0.00	0.0	0.00	1,307.87	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		55,949.6	0.0877	4,906.78	3.6	0.00	0.0	0.00	4,906.78	0.0
23		SB 287 Tax Over 2,000 Mcf		12,568.7	0.0411	516.57	0.3	0.00	0.0	0.00	516.57	0.0
24		Total				138,120.40	100.00	(6,283.66)	(4.5)	0.00	138,120.40	(4.5)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	35	GTS 50%										
2		COMMERCIAL										
3		Customer Charge:	36		16.50	594.00	3.6	306.00	51.5	0.00	594.00	51.5
4		Administrative Charge:	36		6.00	216.00	1.3	(216.00)	(100.0)	0.00	216.00	(100.0)
5		Commodity Charge:										
6		0.0 - 2.0 Mcf		50.9	1.3607	69.26	0.4	27.29	39.4	0.00	69.26	39.4
7		2.1 - 12.0 Mcf		230.6	1.3607	313.78	1.9	123.65	39.4	0.00	313.78	39.4
8		12.1 - 25.0 Mcf		270.1	1.3607	367.53	2.2	144.82	39.4	0.00	367.53	39.4
9		25.1 - 50.0 Mcf		466.1	1.2784	595.86	3.6	31.74	5.3	0.00	595.86	5.3
10		50.1 - 75.0 Mcf		438.9	1.2784	561.09	3.4	29.89	5.3	0.00	561.09	5.3
11		75.1 - 100.0 Mcf		425.0	1.2784	543.32	3.3	28.94	5.3	0.00	543.32	5.3
12		100.1 - 500.0 Mcf		5,536.1	1.2784	7,077.35	43.2	(1,079.54)	(15.3)	0.00	7,077.35	(15.3)
13		500.1 - 1,000.0 Mcf		2,226.4	1.2784	2,846.23	17.4	(434.15)	(15.3)	0.00	2,846.23	(15.3)
14		Over 1,000.0 Mcf		16.7	1.2784	21.35	0.1	(3.26)	(15.3)	0.00	21.35	(15.3)
15		Subtotal		9,660.8		13,205.77	80.4	(1,040.62)	(7.9)	0.00	13,205.77	(7.9)
16		Gross Receipts Tax			4.930%	0.00	0.0	758.89	0.0	0.00	0.00	0.0
17		PIPP Rider		1,421.0	0.4004	568.97	3.5	0.00	0.0	0.00	568.97	0.0
18		Temporary Base Rate Revenue Rider		9,660.8	0.0058	56.03	0.3	(56.03)	(100.0)	0.00	56.03	(100.0)
19		Uncollectible Expense Rider		9,660.8	0.1631	1,575.68	9.6	(74.39)	(4.7)	0.00	1,575.68	(4.7)
20		Choice Program Sharing Credit		9,660.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 0 .0 - 100.0 Mcf		1,881.6	0.1593	299.74	1.8	0.00	0.0	0.00	299.74	0.0
22		SB 287 Tax 100.1 - 2,000.0 Mcf		7,779.2	0.0877	682.24	4.2	0.00	0.0	0.00	682.24	0.0
23		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.2	0.00	0.0	0.00	0.00	0.0
24		Total				16,388.43	100.00	(412.15)	(2.5)	0.00	16,388.43	(2.5)

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	50	GTS 100% Schools										
2		COMMERCIAL										
3		Customer Charge:	117		15.71	1,838.07	4.3	940.68	51.2	0.00	1,838.07	51.2
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		233.0	1.2954	301.83	0.7	118.06	39.1	0.00	301.83	39.1
6		2.1 - 12.0 Mcf		982.9	1.2954	1,273.25	3.0	498.03	39.1	0.00	1,273.25	39.1
7		12.1 - 25.0 Mcf		1,050.8	1.2954	1,361.21	3.2	532.44	39.1	0.00	1,361.21	39.1
8		25.1 - 50.0 Mcf		1,639.5	1.2170	1,995.27	4.7	101.98	5.1	0.00	1,995.27	5.1
9		50.1 - 75.0 Mcf		1,479.5	1.2170	1,800.55	4.2	92.03	5.1	0.00	1,800.55	5.1
10		75.1 - 100.0 Mcf		1,333.0	1.2170	1,622.26	3.8	82.91	5.1	0.00	1,622.26	5.1
11		100.1 - 500.0 Mcf		8,777.2	1.2170	10,681.85	25.2	(1,648.36)	(15.4)	0.00	10,681.85	(15.4)
12		500.1 - 1,000.0 Mcf		2,973.6	1.2170	3,618.87	8.5	(558.44)	(15.4)	0.00	3,618.87	(15.4)
13		Over 1,000.0 Mcf		2,832.1	1.2170	3,446.67	8.1	(531.87)	(15.4)	0.00	3,446.67	(15.4)
14		Subtotal		21,301.6		27,939.83	65.7	(372.54)	(1.3)	0.00	27,939.83	(1.3)
15		Gross Receipts Tax			4.930%	0.00	0.0	2,082.37	0.0	0.00	0.00	0.0
16		PIPP Rider		21,301.6	0.4004	8,529.16	20.1	0.00	0.0	0.00	8,529.16	0.0
17		Temporary Base Rate Revenue Rider		21,301.6	0.0055	117.16	0.3	(117.16)	(100.0)	0.00	117.16	(100.0)
18		Uncollectible Expense Rider		21,301.6	0.1631	3,474.29	8.2	(164.02)	(4.7)	0.00	3,474.29	(4.7)
19		Choice Program Sharing Credit		21,301.6	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		6,718.7	0.1593	1,070.29	2.5	0.00	0.0	0.00	1,070.29	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		14,582.9	0.0877	1,278.92	3.0	0.00	0.0	0.00	1,278.92	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.2	0.00	0.0	0.00	0.00	0.0
23		Total				42,409.65	100.00	1,428.65	3.4	0.00	42,409.65	3.4

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Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

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Work Paper Reference No(s): Current Annualized

Witness: Larry W. Martin

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	51	GTS 10% Schools										
2		**COMMERCIAL**										
3		Customer Charge:	12		15.71	188.52	2.0	96.48	51.2	0.00	188.52	51.2
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		24.0	1.2954	31.09	0.3	12.16	39.1	0.00	31.09	39.1
6		2.1 - 12.0 Mcf		96.0	1.2954	124.36	1.3	48.64	39.1	0.00	124.36	39.1
7		12.1 - 25.0 Mcf		104.0	1.2954	134.72	1.4	52.70	39.1	0.00	134.72	39.1
8		25.1 - 50.0 Mcf		200.0	1.2170	243.40	2.6	12.44	5.1	0.00	243.40	5.1
9		50.1 - 75.0 Mcf		174.3	1.2170	212.12	2.2	10.84	5.1	0.00	212.12	5.1
10		75.1 - 100.0 Mcf		150.0	1.2170	182.55	1.9	9.33	5.1	0.00	182.55	5.1
11		100.1 - 500.0 Mcf		2,400.0	1.2170	2,920.80	30.6	(450.72)	(15.4)	0.00	2,920.80	(15.4)
12		500.1 - 1,000.0 Mcf		2,134.4	1.2170	2,597.56	27.2	(400.84)	(15.4)	0.00	2,597.56	(15.4)
13		Over 1,000.0 Mcf		1,015.1	1.2170	1,235.38	13.0	(190.64)	(15.4)	0.00	1,235.38	(15.4)
14		Subtotal		6,297.8		7,870.50	82.5	(799.61)	(10.2)	0.00	7,870.50	(10.2)
15		Gross Receipts Tax			4.930%	0.00	0.0	431.65	0.0	0.00	0.00	0.0
16		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Temporary Base Rate Revenue Rider		6,297.8	0.0055	34.64	0.4	(34.64)	(100.0)	0.00	34.64	(100.0)
18		Uncollectible Expense Rider		6,297.8	0.1631	1,027.17	10.8	(48.49)	(4.7)	0.00	1,027.17	(4.7)
19		Choice Program Sharing Credit		6,297.8	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		748.3	0.1593	119.20	1.2	0.00	0.0	0.00	119.20	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		5,549.5	0.0877	486.69	5.1	0.00	0.0	0.00	486.69	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		Total				9,538.20	100.00	(451.09)	(4.7)	0.00	9,538.20	(4.7)

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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev [F - K] (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue [K + H] (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	52	GTS 20% Schools										
2		COMMERCIAL										
3		Customer Charge:	24		15.71	377.04	6.3	192.96	51.2	0.00	377.04	51.2
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		48.0	1.2954	62.18	1.0	24.32	39.1	0.00	62.18	39.1
6		2.1 - 12.0 Mcf		224.1	1.2954	290.30	4.8	113.55	39.1	0.00	290.30	39.1
7		12.1 - 25.0 Mcf		263.0	1.2954	340.69	5.7	133.26	39.1	0.00	340.69	39.1
8		25.1 - 50.0 Mcf		423.6	1.2170	515.52	8.6	26.35	5.1	0.00	515.52	5.1
9		50.1 - 75.0 Mcf		374.0	1.2170	455.16	7.6	23.26	5.1	0.00	455.16	5.1
10		75.1 - 100.0 Mcf		277.9	1.2170	338.20	5.6	17.29	5.1	0.00	338.20	5.1
11		100.1 - 500.0 Mcf		1,903.1	1.2170	2,316.07	38.6	(357.40)	(15.4)	0.00	2,316.07	(15.4)
12		500.1 - 1,000.0 Mcf		198.8	1.2170	241.94	4.0	(37.34)	(15.4)	0.00	241.94	(15.4)
13		Over 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		Subtotal		3,712.5		4,937.10	82.2	136.25	2.8	0.00	4,937.10	2.8
15		Gross Receipts Tax			4.930%	0.00	0.0	303.77	0.0	0.00	0.00	0.0
16		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Temporary Base Rate Revenue Rider		3,712.5	0.0055	20.42	0.3	(20.42)	(100.0)	0.00	20.42	(100.0)
18		Uncollectible Expense Rider		3,712.5	0.1631	605.51	10.1	(28.59)	(4.7)	0.00	605.51	(4.7)
19		Choice Program Sharing Credit		3,712.5	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		1,610.6	0.1593	256.57	4.3	0.00	0.0	0.00	256.57	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		2,101.9	0.0877	184.34	3.1	0.00	0.0	0.00	184.34	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		Total				6,003.94	100.00	391.01	6.5	0.00	6,003.94	6.5

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1	55	GTS 50% Schools										
2		COMMERCIAL										
3		Customer Charge:	0		15.71	0.00	0.0	0.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
6		2.1 - 12.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
7		12.1 - 25.0 Mcf		0.0	1.2954	0.00	0.0	0.00	0.0	0.00	0.00	0.0
8		25.1 - 50.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
9		50.1 - 75.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
10		75.1 - 100.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		100.1 - 500.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
12		500.1 - 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		Over 1,000.0 Mcf		0.0	1.2170	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		Subtotal		0.0		0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Gross Receipts Tax			4.930%	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		PIPP Rider		0.0	0.4004	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Temporary Base Rate Revenue Rider		0.0	0.0055	0.00	0.0	0.00	0.0	0.00	0.00	0.0
18		Uncollectible Expense Rider		0.0	0.1631	0.00	0.0	0.00	0.0	0.00	0.00	0.0
19		Choice Program Sharing Credit		0.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
20		SB 287 Tax 0 .0 - 100.0 Mcf		0.0	0.1593	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		SB 287 Tax 100.1 - 2,000.0 Mcf		0.0	0.0877	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		SB 287 Tax Over 2,000 Mcf		0.0	0.0411	0.00	100.0	0.00	0.0	0.00	0.00	0.0
23		Total				0.00	100.00	0.00	0.0	0.00	0.00	0.0

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1	1070	Large Gas Transportation Service - Choice										
2		COMMERCIAL										
3		Customer Charge:	12		0.00	0.00	0.0	7,800.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 500.0 Mcf		5,939.1	0.4614	2,740.30	15.5	(70.08)	(2.6)	0.00	2,740.30	(2.6)
6		500.1 - 1,000.0 Mcf		4,008.0	0.4614	1,849.29	10.5	(47.29)	(2.6)	0.00	1,849.29	(2.6)
7		1,000.1 - 2,000.0 Mcf		5,632.0	0.4614	2,598.60	14.7	(66.45)	(2.6)	0.00	2,598.60	(2.6)
8		2,000.1 - 6,000.0 Mcf		3,710.2	0.2813	1,043.68	5.9	(26.71)	(2.6)	0.00	1,043.68	(2.6)
9		6,000.1 - 10,000.0 Mcf		0.0	0.2813	0.00	0.0	0.00	0.0	0.00	0.00	0.0
10		10,000.1 - 15,000.0 Mcf		0.0	0.2813	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		15,000.1 - 45,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
12		45,000.1 - 80,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Subtotal		19,289.3		8,231.87	46.6	7,589.47	92.2	0.00	8,231.87	92.2
18		Gross Receipts Tax			4.930%	0.00	0.0	1,254.20	0.0	0.00	0.00	0.0
19		PIPP Rider		19,289.3	0.4004	7,723.44	43.8	0.00	0.0	0.00	7,723.44	0.0
20		Temporary Base Rate Revenue Rider		19,289.3	0.0100	192.89	1.1	(192.89)	(100.0)	0.00	192.89	(100.0)
21		Uncollectible Expense Rider		19,289.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		Choice Program Sharing Credit		19,289.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		Competitive Retail Natural Gas Service Credit		19,289.3	(0.0059)	(113.81)	(0.6)	113.81	(100.0)	0.00	(113.81)	(100.0)
24		SB 287 Tax 0 .0 - 100.0 Mcf		1,200.0	0.1593	191.16	1.1	0.00	0.0	0.00	191.16	0.0
25		SB 287 Tax 100.1 - 2,000.0 Mcf		14,379.1	0.0877	1,261.05	7.1	0.00	0.0	0.00	1,261.05	0.0
26		SB 287 Tax Over 2,000 Mcf		3,710.2	0.0411	152.49	0.9	0.00	0.0	0.00	152.49	0.0
27		Total				17,639.09	100.0	8,764.6	49.7	0.00	17,639.09	49.7

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

Columbia Gas of Ohio, Inc.
Case No. 08-0072-GA-AIR
Annualized Test Year Revenues at Most Current Rates
For the 12 Months Ended September 30, 2008
(Gas Service)

Witness: Larry W. Martin

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

Current Annualized

Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	874	Large Gas Transportation Service Comm										
2		COMMERCIAL										
3		Customer Charge:	1,377		0.00	0.00	0.0	895,050.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 500.0 Mcf		678,815.2	0.4614	313,205.33	8.6	(8,010.02)	(2.6)	0.00	313,205.33	(2.6)
6		500.1 - 1,000.0 Mcf		670,461.4	0.4614	309,350.89	8.5	(7,911.44)	(2.6)	0.00	309,350.89	(2.6)
7		1,000.1 - 2,000.0 Mcf		1,230,165.0	0.4614	567,598.13	15.6	(14,515.95)	(2.6)	0.00	567,598.13	(2.6)
8		2,000.1 - 6,000.0 Mcf		2,559,017.4	0.2813	719,851.59	19.8	(18,424.92)	(2.6)	0.00	719,851.59	(2.6)
9		6,000.1 - 10,000.0 Mcf		973,473.8	0.2813	273,838.18	7.5	(7,009.01)	(2.6)	0.00	273,838.18	(2.6)
10		10,000.1 - 15,000.0 Mcf		443,388.8	0.2813	124,725.27	3.4	(3,192.40)	(2.6)	0.00	124,725.27	(2.6)
11		15,000.1 - 45,000.0 Mcf		579,355.5	0.2513	145,592.04	4.0	(3,707.88)	(2.5)	0.00	145,592.04	(2.5)
12		45,000.1 - 80,000.0 Mcf		37,823.0	0.2513	9,504.92	0.3	(242.07)	(2.5)	0.00	9,504.92	(2.5)
13		80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Subtotal		7,172,500.1		2,463,666.35	67.7	832,036.31	33.8	0.00	2,463,666.35	33.8
18		Gross Receipts Tax			4.930%	0.00	0.0	219,083.01	0.0	0.00	0.00	0.0
19		PIPP Rider		1,679,876.0	0.4004	672,622.35	18.5	0.00	0.0	0.00	672,622.35	0.0
20		Temporary Base Rate Revenue Rider		7,172,500.1	0.0100	71,725.00	2.0	(71,725.00)	(100.0)	0.00	71,725.00	(100.0)
21		Uncollectible Expense Rider		7,172,500.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		Choice Program Sharing Credit		7,172,500.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		SB 287 Tax 0 .0 - 100.0 Mcf		136,388.4	0.1593	21,726.67	0.6	0.00	0.0	0.00	21,726.67	0.0
24		SB 287 Tax 100.1 - 2,000.0 Mcf		2,443,053.2	0.0877	214,255.77	5.9	0.00	0.0	0.00	214,255.77	0.0
25		SB 287 Tax Over 2,000 Mcf		4,593,058.5	0.0411	188,774.70	5.3	0.00	0.0	0.00	188,774.70	0.0
26		Total				3,632,770.84	100.0	979,394.3	27.0	0.00	3,632,770.84	27.0

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
[2] Reflects Expected Gas Cost Rate of $10.9592/Mcf as of February 1, 2008.

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1	874	Large Gas Transportation Service Ind										
2		INDUSTRIAL										
3		Customer Charge:	3,035		0.00	0.00	0.0	1,972,750.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 500.0 Mcf		1,479,499.2	0.4614	682,640.93	6.9	(17,458.09)	(2.6)	0.00	682,640.93	(2.6)
6		500.1 - 1,000.0 Mcf		1,451,244.7	0.4614	669,604.30	6.7	(17,124.68)	(2.6)	0.00	669,604.30	(2.6)
7		1,000.1 - 2,000.0 Mcf		2,603,567.8	0.4614	1,201,286.18	12.1	(30,722.10)	(2.6)	0.00	1,201,286.18	(2.6)
8		2,000.1 - 6,000.0 Mcf		5,984,148.0	0.2813	1,683,340.83	16.9	(43,085.86)	(2.6)	0.00	1,683,340.83	(2.6)
9		6,000.1 - 10,000.0 Mcf		3,156,345.0	0.2813	887,879.85	8.9	(22,725.69)	(2.6)	0.00	887,879.85	(2.6)
10		10,000.1 - 15,000.0 Mcf		2,386,371.8	0.2813	671,286.39	6.8	(17,181.88)	(2.6)	0.00	671,286.39	(2.6)
11		15,000.1 - 45,000.0 Mcf		3,610,212.6	0.2513	907,246.43	9.1	(23,105.36)	(2.5)	0.00	907,246.43	(2.5)
12		45,000.1 - 80,000.0 Mcf		238,699.0	0.2513	59,985.06	0.6	(1,527.67)	(2.5)	0.00	59,985.06	(2.5)
13		80,000.1 - 100,000.0 Mcf		0.0	0.2513	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		100,000.1 - 300,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		300,000.1 - 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Over 500,000.0 Mcf		0.0	0.1913	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Subtotal		20,910,088.1		6,763,269.97	68.0	1,799,818.67	26.6	0.00	6,763,269.97	26.6
18		Gross Receipts Tax			4.930%	0.00	0.0	574,975.97	0.0	0.00	0.00	0.0
19		PIPP Rider		4,564,623.0	0.4004	1,827,675.05	18.4	0.00	0.0	0.00	1,827,675.05	0.0
20		Temporary Base Rate Revenue Rider		20,910,088.1	0.0100	209,100.88	2.1	(209,100.88)	(100.0)	0.00	209,100.88	(100.0)
21		Uncollectible Expense Rider		20,910,088.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		Choice Program Sharing Credit		20,910,088.1	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		SB 287 Tax 0 .0 - 100.0 Mcf		299,286.3	0.1593	47,676.31	0.5	0.00	0.0	0.00	47,676.31	0.0
24		SB 287 Tax 100.1 - 2,000.0 Mcf		5,235,025.4	0.0877	459,111.73	4.6	0.00	0.0	0.00	459,111.73	0.0
25		SB 287 Tax Over 2,000 Mcf		15,375,776.4	0.0411	631,944.41	6.4	0.00	0.0	0.00	631,944.41	0.0
26		Total				9,938,778.35	100.0	2,165,693.8	21.8	0.00	9,938,778.35	21.8

[1] Temporary Base Rate Revenue Rider included in Base Revenue.
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Columbia Gas of Ohio, Inc.
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(Gas Service)

Witness: Larry W. Martin

Data: 3 Months Actual & 9 Months Estimated
Type of Filing: X Original _ Update _ Revised
Work Paper Reference No(s):

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Line No.	Rate Code (A)	Class/ Description (B)	Customer Bills (C)	Sales (D) (Mcf)	Most Current Rates (J) ($/Mcf)	Current Revenue Less Gas Cost Revenue [1] (K) ($)	% of Rev To Total Less Gas Cost Revenue (L) (%)	Revenue Incr Less Gas Cost Rev (F - K) (M) ($)	% Incr In Rev Less Gas Cost Rev (M / K) (N) (%)	Gas Cost Revenue [2] (H) ($)	Current Total Revenue (K + H) (K1) ($)	Total Revenue % Increase (M / K1) (O) (%)
1	876	Large Gas Transportation Service Ind										
2		**INDUSTRIAL**										
3		Customer Charge:	144		0.00	0.00	0.0	93,600.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 2,000 Mcf		257,903.0	0.2058	53,076.44	16.5	(5,003.32)	(9.4)	0.00	53,076.44	(9.4)
6		2,000.1 - 6,000 Mcf		355,339.0	0.2058	73,128.77	22.8	(6,893.58)	(9.4)	0.00	73,128.77	(9.4)
7		6,000.1 - 10,000 Mcf		160,131.0	0.2058	32,954.96	10.3	(3,106.54)	(9.4)	0.00	32,954.96	(9.4)
8		10,000.1 - 15,000 Mcf		154,065.0	0.2058	31,706.58	9.9	(2,988.86)	(9.4)	0.00	31,706.58	(9.4)
9		15,000.1 - 45,000 Mcf		139,605.0	0.2058	28,730.71	9.0	(2,708.34)	(9.4)	0.00	28,730.71	(9.4)
10		Over 45,000 Mcf		0.0	0.2058	0.00	0.0	0.00	0.0	0.00	0.00	0.0
11		Subtotal		1,067,043.0		219,597.46	68.5	72,899.36	33.2	0.00	219,597.46	33.2
12		Gross Receipts Tax			4.930%	0.00	0.0	19,641.72	0.0	0.00	0.00	0.0
13		PIPP Rider		111,172.0	0.4004	44,513.27	13.9	0.00	0.0	0.00	44,513.27	0.0
14		Temporary Base Rate Revenue Rider		1,067,043.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		Uncollectible Expense Rider		1,067,043.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		Choice Program Sharing Credit		1,067,043.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		SB 287 Tax 0 .0 - 100.0 Mcf		13,612.0	0.1593	2,168.39	0.7	0.00	0.0	0.00	2,168.39	0.0
18		SB 287 Tax 100.1 - 2,000.0 Mcf		244,291.0	0.0877	21,424.32	6.7	0.00	0.0	0.00	21,424.32	0.0
19		SB 287 Tax Over 2,000 Mcf		809,140.0	0.0411	33,255.65	10.2	0.00	0.0	0.00	33,255.65	0.0
20		Total				320,959.09	100.0	92,541.08	28.8	0.00	320,959.09	28.8

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1	1098	Full Req Cooperative trans serv (FRCTS)										
2		**Commercial**										
3		Customer Charge:	26		0.00	0.00	0.0	0.00	0.0	0.00	0.00	0.0
4		Commodity Charge:										
5		0.0 - 2.0 Mcf		50.0	0.9007	45.04	4.1	(1.04)	(2.3)	0.00	45.04	(2.3)
6		2.1 - 12.0 Mcf		163.9	0.9007	147.62	13.4	(3.39)	(2.3)	0.00	147.62	(2.3)
7		12.1 - 25.0 Mcf		122.8	0.9007	110.61	10.0	(2.55)	(2.3)	0.00	110.61	(2.3)
8		25.1 - 40.0 Mcf		114.3	0.8207	93.81	8.5	(1.23)	(1.3)	0.00	93.81	(1.3)
9		40.1 - 55.0 Mcf		73.6	0.8207	60.40	5.5	(0.78)	(1.3)	0.00	60.40	(1.3)
10		55.11 - 75.0 Mcf		80.0	0.8207	65.66	5.9	(0.86)	(1.3)	0.00	65.66	(1.3)
11		75.1 - 1,000.0 Mcf		650.7	0.8923	580.62	52.6	(53.55)	(9.2)	0.00	580.62	(9.2)
12		1,000.1 - 1,500.0 Mcf		0.0	0.8923	0.00	0.0	0.00	0.0	0.00	0.00	0.0
13		1,500.1 - 1,900.0 Mcf		0.0	0.8923	0.00	0.0	0.00	0.0	0.00	0.00	0.0
14		1,900.1 - 1,950.0 Mcf		0.0	0.9389	0.00	0.0	0.00	0.0	0.00	0.00	0.0
15		1,950.1 - 1,975.0 Mcf		0.0	0.9389	0.00	0.0	0.00	0.0	0.00	0.00	0.0
16		1,975.1 - 2,000.0 Mcf		0.0	0.9389	0.00	0.0	0.00	0.0	0.00	0.00	0.0
17		Subtotal		1,255.3		1,103.76	100.0	3,836.60	347.6	0.00	1,103.76	347.6
18		Gross Receipts Tax			4.930%	0.00	0.0	279.45	0.0	0.00	0.00	0.0
19		PIPP Rider		1,255.3	0.0000	0.00	0.0	502.62	0.0	0.00	0.00	0.0
20		Temporary Base Rate Revenue Rider		1,255.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
21		Uncollectible Expense Rider		1,255.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
22		Choice Program Sharing Credit		1,255.3	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
23		SB 287 Tax 0 .0 - 100.0 Mcf		704.6	0.0000	0.00	0.0	112.24	0.0	0.00	0.00	0.0
24		SB 287 Tax 100.1 - 2,000.0 Mcf		550.7	0.0000	0.00	0.0	48.30	0.0	0.00	0.00	0.0
25		SB 287 Tax Over 2,000 Mcf		0.0	0.0000	0.00	0.0	0.00	0.0	0.00	0.00	0.0
26		Total				1,103.76	100.0	4,779.2	433.0	0.00	1,103.76	433.0

Input area:

Current Rates

Rate Code	Rate Schedule Name	First Block	Second Block	Third Block	Fourth Block	Fifth Block	Cust Chg.	Admin chg	EGC	GRT	PIP	Temp BRRR	Uncoll	Choice Sharing	CRNGS	SB 287 Tax E 100	SB 287 Tax N 1,900	SB 287 Tax O 2,000
010	Small General Service - SGS Residential	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
010	Small General Service - SGS Commercial	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
010	Small General Service - SGS Industrial	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
050	Small General Service - SGS PIPP Res	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
050	Small General Service - SGS PIPP Comm	1.3669					6.50		10.9592	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
020	General Service - GS Residential	1.3607	1.2784				16.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
020	General Service - GS Commercial	1.3607	1.2784				16.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
020	General Service - GS Industrial	1.3607	1.2784				16.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
029	General Service - GS Schools	1.2954	1.2170				15.71		10.9592	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
060	General Service - PIPP	1.3607	1.2784				16.50		10.9592	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
872	Large General Service - LGS Commercial	0.4614	0.2813	0.2513	0.1913		0.00		10.9592	0.0493	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
872	Large General Service - LGS Industrial	0.4614	0.2813	0.2513	0.1913		0.00		10.9592	0.0493	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
110	Murphy Gas Sales - Residential	0.7514					3.25		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
110	Murphy Gas Sales - Commercial	0.7514					3.25		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
150	Murphy Gas PIPP	0.7514					3.25		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
065	Suburban Gas	0.4389					0.00		10.9592	0.0000	0.4004	0.0000	0.1631	0.0000	0.0000	0.0000	0.0000	0.0000
	Transportation Service																	
1	Small Gas Trans Service - SGTS Interruptible Com	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
1	Small Gas Trans Service - SGTS Interruptible Ind	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
1030	Small Gas Transportation - Choice Res	1.3669					6.50		0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
1030	Small Gas Transportation - Choice Comm	1.3669					6.50		0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
1030	Small Gas Transportation - Choice Ind	1.3669					6.50		0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
111	SGTS - Interruptible Schools	1.3013					6.19		0.0000	0.0493	0.4004	0.0060	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
130	Murphy - Choice Residential	0.5941					3.25		0.0000	0.0000	0.4004	0.0000	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
130	Murphy - Choice Commercial	0.5941					3.25		0.0000	0.0000	0.4004	0.0000	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
40	SGTS - Schools 100%	1.3013					6.19		0.0000	0.0493	0.4004	0.0060	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
70	SGTS - 100% Commercial	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
70	SGTS - 100% Industrial	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
71	SGTS - 10%	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
74	SGTS - 40%	1.3669					6.50	6.00	0.0000	0.0493	0.4004	0.0063	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
1040	Gas Transportation Service - Choice Res	1.3607	1.2784				16.50		0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
1040	Gas Transportation Service - Choice Comm	1.3607	1.2784				16.50		0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
1040	Gas Transportation Service - Choice Ind	1.3607	1.2784				16.50		0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	(0.0059)	0.1593	0.0877	0.0411
1049	GTS - Schools Choice	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	(0.0056)	0.1593	0.0877	0.0411
121	GTS - Interruptible Schools Comm	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
121	GTS - Interruptible Schools Ind	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
2	GTS - Interruptible Comm	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
2	GTS - Interruptible Ind	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
30	GTS 100% Commercial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
30	GTS 100% Industrial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
31	GTS 10% Commercial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
31	GTS 10% Industrial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
32	GTS 20% Commercial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
32	GTS 20% Industrial	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
34	GTS 40%	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
35	GTS 50%	1.3607	1.2784				16.50	6.00	0.0000	0.0493	0.4004	0.0058	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
50	GTS 100% Schools	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
51	GTS 10% Schools	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
52	GTS 20% Schools	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
55	GTS 50% Schools	1.2954	1.2170				15.71		0.0000	0.0493	0.4004	0.0055	0.1631	0.0000	0.0000	0.1593	0.0877	0.0411
1070	Large Gas Transportation Service - Choice	0.4614	0.2813	0.2513	0.1913				0.0000	0.0493	0.4004	0.0100	0.0000	0.0000	(0.0059)	0.1593	0.0877	0.0411
874	Large Gas Transportation Service Comm	0.4614	0.2813	0.2513	0.1913				0.0000	0.0493	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
874	Large Gas Transportation Service Ind	0.4614	0.2813	0.2513	0.1913				0.0000	0.0493	0.4004	0.0100	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
876	Large Gas Transportation Service Ind	0.2058							0.0000	0.0493	0.4004	0.0000	0.0000	0.0000	0.0000	0.1593	0.0877	0.0411
1098	Full Req Cooperative trans serv (FRCTS)	0.9007	0.8207	0.8923	0.9389		0.00		0.0000	0.0493	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008
20 Year Normalized Basis

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	SMALL GENERAL SERVICE - SGS				
2	**Rate Schedule 010**				
3	Residential	8,692,449	0	261,289	8,953,738
4	Commercial	449,601	0	9,198	458,799
5	Industrial	1,103	0	16	1,119
6	**Rate Schedule 011 - Fallback**				
7	Residential	57	0	0	57
8	Commercial	2,414	0	9	2,423
9	Industrial	39	0	0	39
10	Less Customers Transporting				
11	Residential	57	0	0	57
12	Commercial	2,414	0	9	2,423
13	Industrial	39	0	0	39
14	Net Bills Under 011				
15	Residential	0	0	0	0
16	Commercial	0	0	0	0
17	Industrial	0	0	0	0
18	**Rate Schedule 050 - PIPP**				
19	Residential	993,473	0	39,796	1,033,269
20	Commercial	9	0	1	10
21	Industrial	0	0	0	0
22	GENERAL SERVICE - GS				
23	**Rate Schedule 020**				
24	Residential	15,962	0	219	16,181
25	Commercial	170,481	0	2,216	172,697
26	Industrial	2,489	0	40	2,529
27	**Rate Schedule 021 - Fallback**				
28	Residential	15	0	0	15
29	Commercial	50,277	0	157	50,434
30	Industrial	5,333	0	6	5,339
31	Less Customers Transporting				
32	Residential	15	0	0	15
33	Commercial	50,277	0	157	50,434
34	Industrial	5,333	0	6	5,339
35	Net Bills Under 021				
36	Residential	0	0	0	0
37	Commercial	0	0	0	0
38	Industrial	0	0	0	0
39	**Rate Schedule 029 - Schools**				
40	Residential	0	0	0	0
41	Commercial	12	0	0	12
42	Industrial	0	0	0	0
43	**Rate Schedule 060 - PIPP**				
44	Residential	4,158	0	106	4,264
45	Commercial	0	0	0	0
46	Industrial	0	0	0	0

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008
20 Year Normalized Basis

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	**LARGE GENERAL SERVICE - LGS**				
2	**Rate Schedule 872**				
3	Commercial	9	0	1	10
4	Industrial	27	0	5	32
5	**Rate Schedule 874 - Fallback**				
6	Commercial	1,390	0	5	1,395
7	Industrial	4,542	0	3	4,545
8	Less Customers Transporting				
9	Commercial	1,390	0	5	1,395
10	Industrial	4,542	0	3	4,545
11	Net Bills Under 874				
12	Commercial	0	0	0	0
13	Industrial	0	0	0	0
	MURPHY GAS SALES				
14	**Rate Schedule 110**				
15	Residential	1,127	0	10	1,137
16	Commercial	64	0	2	66
17	**Rate Schedule 150 - PIPP**				
18	Residential	26	0	1	27
19	Commercial	0	0	0	0
	PUBLIC UTILITY SALES				
20	**Rate Schedule 065 - Suburban Gas**				
21	Wholesale	12	0	0	12
	Tariff Sales Summary by Customer Class				
22	Total Residential Sales	9,707,195	0	301,421	10,008,616
23	Total Commercial Sales	620,176	0	11,418	631,594
24	Total Industrial Sales	3,619	0	61	3,680
25	Total Wholesale Sales	12	0	0	12
26	Total Tariff Sales	10,331,002	0	312,900	10,643,902

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008
20 Year Normalized Basis

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	**TRANSPORTATION SERVICE - SGTS**				
2	**Rate Schedule 1 - Interruptible**				
3	Commercial	929	0	11	940
4	Industrial	108	0	0	108
5	**Rate Schedule 1030 - Choice**				
6	Residential	5,879,359	0	52,532	5,931,891
7	Commercial	380,255	0	3,521	383,776
8	Industrial	840	0	3	843
9	**Rate Schedule 111 - Interr Schools**				
10	Commercial	1,488	0	4	1,492
11	**Rate Schedule 130 - Murphy Choice**				
12	Residential	191	0	2	193
13	Commercial	24	0	0	24
14	**Rate Schedule 40 - Schools 100%**				
15	Commercial	35	0	0	35
16	**Rate Schedule 70 - 100%**				
17	Commercial	81	0	0	81
18	Industrial	32	0	0	32
19	**Rate Schedule 71 - 10%**				
20	Commercial	59	0	0	59
21	**Rate Schedule 74 - 40%**				
22	Commercial	12	0	0	12
23	**TRANSPORTATION SERVICE - GTS**				
24	**Rate Schedule 1040 - Choice**				
25	Residential	18,642	0	63	18,705
26	Commercial	215,447	0	1,137	216,584
27	Industrial	1,556	0	6	1,562
28	**Rate Schedule 1049 - Schools Choice**				
29	Residential	0	0	0	0
30	Commercial	0	0	0	0
31	Industrial	0	0	0	0
32	**Rate Schedule 121 - Interr Schools**				
33	Commercial	16,527	0	52	16,579
34	Industrial	29	0	0	29
35	**Rate Schedule 2 - Interruptible**				
36	Commercial	32,809	0	225	33,034
37	Industrial	5,738	0	0	5,738

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008
20 Year Normalized Basis

Line No.	Description	Test Year (1)	Adjusted Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
1	***Rate Schedule 30 - 100%***				
2	Commercial	3,122	0	8	3,130
3	Industrial	226	0	0	226
4	**Rate Schedule 31 - 10%**				
5	Commercial	611	0	4	615
6	Industrial	96	0	0	96
7	**Rate Schedule 32 - 20%**				
8	Commercial	12	0	0	12
9	Industrial	12	0	0	12
10	**Rate Schedule 34 - 40%**				
11	Commercial	108	0	0	108
12	**Rate Schedule 35 - 50%**				
13	Commercial	36	0	0	36
14	**Rate Schedule 50 - 100% Schools**				
15	Commercial	117	0	0	117
16	**Rate Schedule 51 - 10% Schools**				
17	Commercial	12	0	0	12
18	**Rate Schedule 52 - 20% Schools**				
19	Commercial	24	0	0	24
20	**Rate Schedule 55 - 50% Schools**				
21	Commercial	0	0	0	0
22	**TRANSPORTATION SERVICE - LGTS**				
23	**Rate Schedule 1070 - Choice**				
24	Commercial	12	0	0	12
25	**Rate Schedule 874**				
26	Commercial	1,371	0	6	1,377
27	Industrial	3,035	0	0	3,035
28	**Rate Schedule 876 - Main Line**				
29	Industrial	144	0	0	144
30	**Rate Schedule 1098 Choice**				
31	Commercial	26	0	0	26

Columbia Gas of Ohio, Inc.
Number of Bills
For the 12 Months Ended September 30, 2008
20 Year Normalized Basis

Line No.	Description	Test Year (1)	Industrial Customers (2) (WPE-E)	Final Bills (3)	Test Year Adjusted (4=1+2+3)
	FLEX				
1	Rate Schedule 02 - Flex GTS				
2	Commercial	79	0	1	80
3	Industrial	162	0	0	162
4	Rate Schedule 874- Flex LGTS				
5	Commercial	194	0	0	194
6	Industrial	1,354	(13)	0	1,341
7	Rate Schedule 876- Flex LGTS ML				
8	Commercial	0	0	0	0
9	Industrial	243	0	0	243
8	Rate Schedule 1040 - FRGTS Choice				
9	Commercial	96	0	0	96
10	Rate Schedule 1070 - FRLGTS Choice				
11	Commercial	36	0	0	36
12	Rate Schedule 1098- Flex CO-OPT				
13	Commercial	151	0	1	152
14	Transportation Summary by Customer Class				
15	Total Residential Transportation	5,898,192	0	52,597	5,950,789
16	Total Commercial Transportation	653,673	0	4,970	658,643
17	Total Industrial Transportation	13,575	(13)	9	13,571
18	Total Transportation	6,565,440	(13)	57,576	6,623,003
19	Total Company Throughput	16,896,442	(13)	370,476	17,266,905

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Witness: Larry W. Martin

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	SMALL GENERAL SERVICE - SGS						
2	Rate Schedule 010						
3	Residential						
4	0.0 - 2.0 Mcf	12,494,709.2	82,954.3	(57,239.0)	0.0	0.0	12,520,424.5
5	2.1 - 8.0 Mcf	17,341,848.4	247,956.9	(221,201.3)	0.0	0.0	17,368,604.0
6	8.1 - 10.0 Mcf	3,537,758.4	67,171.7	(60,935.0)	0.0	0.0	3,543,995.1
7	10.1 - 15.0 Mcf	6,864,228.0	34,291.1	(92,594.4)	0.0	0.0	6,805,924.7
8	15.1 - 20.0 Mcf	4,729,594.2	24,981.3	(160,702.5)	0.0	0.0	4,593,873.0
9	Over 20.0 Mcf	11,384,463.1	(88,837.2)	(575,544.3)	0.0	0.0	10,720,081.6
10	Total	56,352,601.3	368,518.1	(1,168,216.5)	0.0	0.0	55,552,902.9
11	First 100 Mcf	54,990,829.1	363,776.8	(1,122,717.5)	0.0	0.0	54,231,888.4
12	Next 1,900 Mcf	1,343,623.2	4,939.7	(41,954.0)	0.0	0.0	1,306,608.9
13	Over 2,000 Mcf	18,149.0	(198.4)	(3,545.0)	0.0	0.0	14,405.6
14	Total	56,352,601.3	368,518.1	(1,168,216.5)	0.0	0.0	55,552,902.9
15	Commercial						
16	0.0 - 2.0 Mcf	534,581.1	3,421.0	(2,626.6)	0.0	0.0	535,375.5
17	2.1 - 8.0 Mcf	924,599.3	8,877.3	(9,575.4)	0.0	0.0	923,901.2
18	8.1 - 10.0 Mcf	220,566.9	507.2	(3,976.3)	0.0	0.0	217,097.8
19	10.1 - 15.0 Mcf	443,519.7	3,470.8	(7,171.2)	0.0	0.0	439,819.3
20	15.1 - 20.0 Mcf	342,549.9	1,987.5	(6,404.6)	0.0	0.0	338,132.8
21	Over 20.0 Mcf	3,407,816.9	(267.2)	(122,342.0)	0.0	0.0	3,285,207.7
22	Total	5,873,633.8	17,996.6	(152,096.1)	0.0	0.0	5,739,534.3
23	First 100 Mcf	4,410,076.1	21,188.6	(88,490.4)	0.0	0.0	4,342,774.3
24	Next 1,900 Mcf	1,345,697.0	(4,635.5)	(73,027.7)	0.0	0.0	1,268,033.8
25	Over 2,000 Mcf	117,860.7	1,443.5	9,422.0	0.0	0.0	128,726.2
26	Total	5,873,633.8	17,996.6	(152,096.1)	0.0	0.0	5,739,534.3
27	Industrial						
28	0.0 - 2.0 Mcf	902.9	0.0	0.0	0.0	0.0	902.9
29	2.1 - 8.0 Mcf	1,120.8	0.0	0.0	0.0	0.0	1,120.8
30	8.1 - 10.0 Mcf	220.0	0.0	0.0	0.0	0.0	220.0
31	10.1 - 15.0 Mcf	450.2	0.0	0.0	0.0	0.0	450.2
32	15.1 - 20.0 Mcf	341.9	0.0	0.0	0.0	0.0	341.9
33	Over 20.0 Mcf	7,331.5	0.0	0.0	0.0	0.0	7,331.5
34	Total	10,367.3	0.0	0.0	0.0	0.0	10,367.3
35	First 100 Mcf	4,961.5	0.0	0.0	0.0	0.0	4,961.5
36	Next 1,900 Mcf	4,673.5	0.0	0.0	0.0	0.0	4,673.5
37	Over 2,000 Mcf	732.3	0.0	0.0	0.0	0.0	732.3
38	Total	10,367.3	0.0	0.0	0.0	0.0	10,367.3

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 011 - Fallback						
2	Residential						
3	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
4	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
5	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
6	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
7	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
8	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
10	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
14	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
15	Net Sales Volumes Under 011	0.0	0.0	0.0	0.0	0.0	0.0
16	Commercial						
17	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
22	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
23	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
24	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
27	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
28	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
29	Net Sales Volumes Under 011	0.0	0.0	0.0	0.0	0.0	0.0
30	Industrial						
31	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
33	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
34	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
35	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
36	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
38	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
39	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
40	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
41	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
42	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
43	Net Sales Volumes Under 011	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 050 - PIPP**						
2	**Residential**						
3	0.0 - 2.0 Mcf	1,539,962.4	9,810.8	(4,924.5)	0.0	0.0	1,544,848.7
4	2.1 - 8.0 Mcf	2,496,037.4	30,500.6	(29,424.3)	0.0	0.0	2,497,113.7
5	8.1 - 10.0 Mcf	531,079.0	9,016.8	(7,390.9)	0.0	0.0	532,704.9
6	10.1 - 15.0 Mcf	1,057,232.5	14,670.1	(15,375.1)	0.0	0.0	1,056,527.5
7	15.1 - 20.0 Mcf	798,595.7	7,242.6	(11,686.7)	0.0	0.0	794,151.6
8	Over 20.0 Mcf	2,763,982.8	(13,639.7)	(121,294.3)	0.0	0.0	2,629,048.8
9	Total	9,186,889.8	57,601.2	(190,095.8)	0.0	0.0	9,054,395.2
10	First 100 Mcf	8,900,891.9	57,409.9	(178,250.3)	0.0	0.0	8,780,051.5
11	Next 1,900 Mcf	271,398.4	561.6	(10,322.0)	0.0	0.0	261,638.0
12	Over 2,000 Mcf	14,599.5	(370.3)	(1,523.5)	0.0	0.0	12,705.7
13	Total	9,186,889.8	57,601.2	(190,095.8)	0.0	0.0	9,054,395.2
14	**Commercial**						
15	0.0 - 2.0 Mcf	30.9	1.1	(0.8)	0.0	0.0	31.2
16	2.1 - 8.0 Mcf	23.8	0.0	(0.8)	0.0	0.0	23.0
17	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	Total	54.7	1.1	(1.6)	0.0	0.0	54.2
22	First 100 Mcf	54.7	1.1	(1.6)	0.0	0.0	54.2
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Total	54.7	1.1	(1.6)	0.0	0.0	54.2
26	***GENERAL SERVICE - GS***						
27	**Rate Schedule 020**						
28	**Residential**						
29	0.0 - 2.0 Mcf	29,665.0	49.9	(32.0)	0.0	0.0	29,682.9
30	2.1 - 12.0 Mcf	108,274.5	1,001.2	(646.6)	0.0	0.0	108,629.1
31	12.1 - 25.0 Mcf	88,171.2	1,607.6	(1,116.5)	0.0	0.0	88,662.3
32	25.1 - 50.0 Mcf	99,713.2	2,525.4	(1,589.7)	0.0	0.0	100,648.9
33	50.1 - 75.0 Mcf	61,656.0	935.5	(938.2)	0.0	0.0	61,653.3
34	75.1 - 100.0 Mcf	39,252.1	316.1	(1,393.1)	0.0	0.0	38,175.1
35	100.1 - 500.0 Mcf	78,174.4	(535.5)	(4,186.6)	0.0	0.0	73,452.3
36	500.1 - 1,000.0 Mcf	4,245.3	128.3	(86.5)	0.0	0.0	4,287.1
37	Over 1,000.0 Mcf	6,168.6	(74.0)	(214.8)	0.0	0.0	5,879.8
38	Total	515,320.3	5,954.5	(10,204.0)	0.0	0.0	511,070.8
39	First 100 Mcf	426,732.0	6,435.7	(5,716.1)	0.0	0.0	427,451.6
40	Next 1,900 Mcf	88,588.3	(481.2)	(4,487.9)	0.0	0.0	83,619.2
41	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
42	Total	515,320.3	5,954.5	(10,204.0)	0.0	0.0	511,070.8

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	GENERAL SERVICE - GS						
2	Commercial						
3	0.0 - 2.0 Mcf	251,763.6	681.0	(592.8)	0.0	0.0	251,851.8
4	2.1 - 12.0 Mcf	882,763.3	5,787.9	(6,137.0)	0.0	0.0	882,414.2
5	12.1 - 25.0 Mcf	797,136.2	8,366.1	(7,869.9)	0.0	0.0	797,632.4
6	25.1 - 50.0 Mcf	1,090,502.9	13,701.1	(14,462.1)	0.0	0.0	1,089,741.9
7	50.1 - 75.0 Mcf	785,964.8	10,059.3	(11,924.5)	0.0	0.0	784,099.6
8	75.1 - 100.0 Mcf	614,085.3	9,552.7	(10,984.2)	0.0	0.0	612,653.8
9	100.1 - 500.0 Mcf	3,655,873.2	36,586.4	(89,764.7)	0.0	0.0	3,602,694.9
10	500.1 - 1,000.0 Mcf	1,179,564.0	3,160.2	(44,527.9)	0.0	0.0	1,138,196.3
11	Over 1,000.0 Mcf	1,918,113.3	6,554.7	(83,522.0)	0.0	0.0	1,841,146.0
12	Total	11,175,766.6	94,449.4	(269,785.1)	0.0	0.0	11,000,430.9
13	First 100 Mcf	4,422,216.1	48,148.1	(51,970.5)	0.0	0.0	4,418,393.7
14	Next 1,900 Mcf	5,621,328.3	41,096.0	(162,103.7)	0.0	0.0	5,500,320.6
15	Over 2,000 Mcf	1,132,222.2	5,205.3	(55,710.9)	0.0	0.0	1,081,716.6
16	Total	11,175,766.6	94,449.4	(269,785.1)	0.0	0.0	11,000,430.9
17	Industrial						
18	0.0 - 2.0 Mcf	3,686.9	0.0	0.0	0.0	0.0	3,686.9
19	2.1 - 12.0 Mcf	14,606.3	0.0	0.0	0.0	0.0	14,606.3
20	12.1 - 25.0 Mcf	14,744.2	0.0	0.0	0.0	0.0	14,744.2
21	25.1 - 50.0 Mcf	20,833.8	0.0	0.0	0.0	0.0	20,833.8
22	50.1 - 75.0 Mcf	14,903.4	0.0	0.0	0.0	0.0	14,903.4
23	75.1 - 100.0 Mcf	11,649.0	0.0	0.0	0.0	0.0	11,649.0
24	100.1 - 500.0 Mcf	67,385.7	0.0	0.0	0.0	0.0	67,385.7
25	500.1 - 1,000.0 Mcf	21,280.4	0.0	0.0	0.0	0.0	21,280.4
26	Over 1,000.0 Mcf	20,052.0	0.0	0.0	0.0	0.0	20,052.0
27	Total	189,141.7	0.0	0.0	0.0	0.0	189,141.7
28	First 100 Mcf	80,423.6	0.0	0.0	0.0	0.0	80,423.6
29	Next 1,900 Mcf	102,978.6	0.0	0.0	0.0	0.0	102,978.6
30	Over 2,000 Mcf	5,739.5	0.0	0.0	0.0	0.0	5,739.5
31	Total	189,141.7	0.0	0.0	0.0	0.0	189,141.7
32	Rate Schedule 021 - Fallback						
33	Residential						
34	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
35	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
36	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
38	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
39	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
40	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
41	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
42	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
43	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
44	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
45	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
47	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
48	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
49	Net Sales Volumes Under 021	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Commercial**						
2	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
3	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
4	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
5	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
6	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
7	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
8	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
10	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
12	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
16	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
17	Net Sales Volumes Under 021	0.0	0.0	0.0	0.0	0.0	0.0
18	**Industrial**						
19	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
22	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
23	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
28	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
29	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
33	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
34	Net Sales Volumes Under 021	0.0	0.0	0.0	0.0	0.0	0.0
35	**Rate Schedule 029 - Schools**						
36	**Commercial**						
37	0.0 - 2.0 Mcf	22.0	0.0	0.0	0.0	0.0	22.0
38	2.1 - 12.0 Mcf	94.9	1.8	(0.8)	0.0	0.0	95.9
39	12.1 - 25.0 Mcf	91.0	0.0	0.0	0.0	0.0	91.0
40	25.1 - 50.0 Mcf	163.9	0.0	(1.2)	0.0	0.0	162.7
41	50.1 - 75.0 Mcf	150.0	0.0	0.0	0.0	0.0	150.0
42	75.1 - 100.0 Mcf	150.0	0.0	0.0	0.0	0.0	150.0
43	100.1 - 500.0 Mcf	1,261.2	7.5	(36.7)	0.0	0.0	1,232.0
44	500.1 - 1,000.0 Mcf	5.8	0.0	(5.8)	0.0	0.0	0.0
45	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	Total	1,938.8	9.3	(44.5)	0.0	0.0	1,903.6
47	First 100 Mcf	671.8	1.8	(2.0)	0.0	0.0	671.6
48	Next 1,900 Mcf	1,267.0	7.5	(42.5)	0.0	0.0	1,232.0
49	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
50	Total	1,938.8	9.3	(44.5)	0.0	0.0	1,903.6

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 060 - PIPP**						
2	**Residential**						
3	0.0 - 2.0 Mcf	6,553.9	35.8	(12.8)	0.0	0.0	6,576.9
4	2.1 - 12.0 Mcf	21,763.8	287.4	(138.9)	0.0	0.0	21,912.3
5	12.1 - 25.0 Mcf	17,642.9	85.6	(167.5)	0.0	0.0	17,561.0
6	25.1 - 50.0 Mcf	22,560.2	272.9	(288.7)	0.0	0.0	22,544.4
7	50.1 - 75.0 Mcf	14,300.0	109.8	(234.3)	0.0	0.0	14,175.5
8	75.1 - 100.0 Mcf	9,117.8	4.9	(325.3)	0.0	0.0	8,797.4
9	100.1 - 500.0 Mcf	18,038.2	(237.1)	(432.1)	0.0	0.0	17,369.0
10	500.1 - 1,000.0 Mcf	1,235.8	0.0	(568.0)	0.0	0.0	667.8
11	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Total	111,212.6	559.3	(2,167.6)	0.0	0.0	109,604.3
13	First 100 Mcf	91,938.6	796.4	(1,167.5)	0.0	0.0	91,567.5
14	Next 1,900 Mcf	19,274.0	(237.1)	(1,000.1)	0.0	0.0	18,036.8
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
16	Total	111,212.6	559.3	(2,167.6)	0.0	0.0	109,604.3
17	**LARGE GENERAL SERVICE - LGS**						
18	**Rate Schedule 872**						
19	**Commercial**						
20	0.0 - 500.0 Mcf	4,500.0	0.0	0.0	0.0	0.0	4,500.0
21	500.1 - 1,000.0 Mcf	4,500.0	0.0	0.0	0.0	0.0	4,500.0
22	1,000.1 - 2,000.0 Mcf	9,000.0	0.0	0.0	0.0	0.0	9,000.0
23	2,000.1 - 6,000.0 Mcf	26,032.0	0.0	0.0	0.0	0.0	26,032.0
24	6,000.1 - 10,000.0 Mcf	15,729.0	0.0	0.0	0.0	0.0	15,729.0
25	10,000.1 - 15,000.0 Mcf	13,090.0	0.0	0.0	0.0	0.0	13,090.0
26	15,000.1 - 45,000.0 Mcf	2,580.0	0.0	0.0	0.0	0.0	2,580.0
27	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
28	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
29	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Total	75,431.0	0.0	0.0	0.0	0.0	75,431.0
33	First 100 Mcf	900.0	0.0	0.0	0.0	0.0	900.0
34	Next 1,900 Mcf	17,100.0	0.0	0.0	0.0	0.0	17,100.0
35	Over 2,000 Mcf	57,431.0	0.0	0.0	0.0	0.0	57,431.0
36	Total	75,431.0	0.0	0.0	0.0	0.0	75,431.0
37	**Industrial**						
38	0.0 - 500.0 Mcf	3,506.9	0.0	0.0	0.0	0.0	3,506.9
39	500.1 - 1,000.0 Mcf	1,738.0	0.0	0.0	0.0	0.0	1,738.0
40	1,000.1 - 2,000.0 Mcf	2,648.0	0.0	0.0	0.0	0.0	2,648.0
41	2,000.1 - 6,000.0 Mcf	6,487.0	0.0	0.0	0.0	0.0	6,487.0
42	6,000.1 - 10,000.0 Mcf	26.0	0.0	0.0	0.0	0.0	26.0
43	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
44	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
45	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
47	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
48	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
49	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
50	Total	14,405.9	0.0	0.0	0.0	0.0	14,405.9
51	First 100 Mcf	1,018.6	0.0	0.0	0.0	0.0	1,018.6
52	Next 1,900 Mcf	6,874.3	0.0	0.0	0.0	0.0	6,874.3
53	Over 2,000 Mcf	6,513.0	0.0	0.0	0.0	0.0	6,513.0
54	Total	14,405.9	0.0	0.0	0.0	0.0	14,405.9

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 874 - Fallback						
2	Commercial						
3	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
4	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
5	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
6	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
7	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
8	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
10	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
16	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
17	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
20	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
21	Net Sales Volumes Under 874	0.0	0.0	0.0	0.0	0.0	0.0
22	Industrial						
23	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
27	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
28	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
29	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
33	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
34	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
35	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
36	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
39	Subtotal	0.0	0.0	0.0	0.0	0.0	0.0
40	Transportation Volumes	0.0	0.0	0.0	0.0	0.0	0.0
41	Net Volumes Under 874	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	MURPHY GAS SALES						
2	Rate Schedule 110						
3	Residential						
4	0.0 - 2.0 Mcf	1,711.1	9.8	(6.8)	0.0	0.0	1,714.1
5	2.1 - 8.0 Mcf	2,666.7	42.8	(34.2)	0.0	0.0	2,675.3
6	8.1 - 10.0 Mcf	569.4	7.9	(11.8)	0.0	0.0	565.5
7	10.1 - 15.0 Mcf	1,123.0	17.2	(10.6)	0.0	0.0	1,129.6
8	15.1 - 20.0 Mcf	838.4	8.6	(1.6)	0.0	0.0	845.4
9	Over 20.0 Mcf	2,909.3	23.5	(127.0)	0.0	0.0	2,805.8
10	Total	9,817.9	109.8	(192.0)	0.0	0.0	9,735.7
11	First 100 Mcf	9,642.9	109.8	(181.6)	0.0	0.0	9,571.1
12	Next 1,900 Mcf	175.0	0.0	(10.4)	0.0	0.0	164.6
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Total	9,817.9	109.8	(192.0)	0.0	0.0	9,735.7
15	Commercial						
16	0.0 - 2.0 Mcf	73.2	0.2	(0.4)	0.0	0.0	73.0
17	2.1 - 8.0 Mcf	131.8	5.2	(1.6)	0.0	0.0	135.4
18	8.1 - 10.0 Mcf	42.2	(6.0)	(0.7)	0.0	0.0	35.5
19	10.1 - 15.0 Mcf	59.0	9.6	(0.4)	0.0	0.0	68.2
20	15.1 - 20.0 Mcf	55.0	0.0	0.0	0.0	0.0	55.0
21	Over 20.0 Mcf	146.9	(2.8)	(9.0)	0.0	0.0	135.1
22	Total	508.1	6.2	(12.1)	0.0	0.0	502.2
23	First 100 Mcf	508.1	6.2	(12.1)	0.0	0.0	502.2
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Total	508.1	6.2	(12.1)	0.0	0.0	502.2

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 150- PIPP						
2	Residential						
3	0.0 - 2.0 Mcf	41.3	0.2	(0.2)	0.0	0.0	41.3
4	2.1 - 8.0 Mcf	66.4	1.2	36.7	0.0	0.0	104.3
5	8.1 - 10.0 Mcf	12.9	(0.2)	(2.1)	0.0	0.0	10.6
6	10.1 - 15.0 Mcf	30.0	0.0	(5.0)	0.0	0.0	25.0
7	15.1 - 20.0 Mcf	31.6	0.0	(0.6)	0.0	0.0	31.0
8	Over 20.0 Mcf	108.1	1.4	(33.9)	0.0	0.0	75.6
9	Total	290.3	2.6	(5.1)	0.0	0.0	287.8
10	First 100 Mcf	290.3	2.6	(5.1)	0.0	0.0	287.8
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	290.3	2.6	(5.1)	0.0	0.0	287.8
14	PUBLIC UTILITY SALES						
15	Rate Schedule 065 - Suburban Gas						
16	Wholesale						
17	0.0 - 2.0 Mcf	6.0	0.0	0.0	0.0	0.0	6.0
18	2.1 - 8.0 Mcf	18.0	0.0	0.0	0.0	0.0	18.0
19	8.1 - 10.0 Mcf	6.0	0.0	0.0	0.0	0.0	6.0
20	10.1 - 15.0 Mcf	15.0	0.0	0.0	0.0	0.0	15.0
21	15.1 - 20.0 Mcf	10.0	0.0	0.0	0.0	0.0	10.0
22	Over 20.0 Mcf	29,922.0	0.0	0.0	0.0	0.0	29,922.0
23	Total	29,977.0	0.0	0.0	0.0	0.0	29,977.0
24	First 100 Mcf	215.0	0.0	0.0	0.0	0.0	215.0
25	Next 1,900 Mcf	2,677.0	0.0	0.0	0.0	0.0	2,677.0
26	Over 2,000 Mcf	27,085.0	0.0	0.0	0.0	0.0	27,085.0
27	Total	29,977.0	0.0	0.0	0.0	0.0	29,977.0
28	Tariff Sales Summary by Customer Class						
29	Total Residential Sales	66,176,132.2	432,745.5	(1,370,881.0)	0.0	0.0	65,237,996.7
30	Total Commercial Sales	17,127,333.0	112,462.6	(421,939.4)	0.0	0.0	16,817,856.2
31	Total Industrial Sales	213,914.9	0.0	0.0	0.0	0.0	213,914.9
32	Total Wholesale Sales	29,977.0	0.0	0.0	0.0	0.0	29,977.0
33	Total Tariff Sales	83,547,357.1	545,208.1	(1,792,820.4)	0.0	0.0	82,299,744.8

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2006

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	TRANSPORTATION SERVICE - SGTS						
2	Rate Schedule 1 - Interruptible						
3	Commercial						
4	0.0 - 2.0 Mcf	1,245.5	6.7	(6.8)	0.0	0.0	1,245.4
5	2.1 - 8.0 Mcf	2,727.3	22.2	(6.6)	0.0	0.0	2,742.9
6	8.1 - 10.0 Mcf	766.4	5.5	(3.4)	0.0	0.0	768.5
7	10.1 - 15.0 Mcf	1,686.4	7.6	(11.8)	0.0	0.0	1,682.2
8	15.1 - 20.0 Mcf	1,352.3	4.0	(23.6)	0.0	0.0	1,332.7
9	Over 20.0 Mcf	6,324.1	(30.3)	(184.8)	0.0	0.0	6,109.0
10	Total	14,102.0	15.7	(237.0)	0.0	0.0	13,880.7
11	First 100 Mcf	12,369.9	77.0	(196.0)	0.0	0.0	12,250.9
12	Next 1,900 Mcf	1,732.1	(61.3)	(41.0)	0.0	0.0	1,629.8
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Total	14,102.0	15.7	0.0	0.0	0.0	13,880.7
15	Industrial						
16	0.0 - 2.0 Mcf	92.5	0.0	0.0	0.0	0.0	92.5
17	2.1 - 8.0 Mcf	225.6	0.0	0.0	0.0	0.0	225.6
18	8.1 - 10.0 Mcf	61.0	0.0	0.0	0.0	0.0	61.0
19	10.1 - 15.0 Mcf	123.2	0.0	0.0	0.0	0.0	123.2
20	15.1 - 20.0 Mcf	94.3	0.0	0.0	0.0	0.0	94.3
21	Over 20.0 Mcf	1,593.1	0.0	0.0	0.0	0.0	1,593.1
22	Total	2,189.7	0.0	0.0	0.0	0.0	2,189.7
23	First 100 Mcf	1,297.9	0.0	0.0	0.0	0.0	1,297.9
24	Next 1,900 Mcf	891.8	0.0	0.0	0.0	0.0	891.8
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Total	2,189.7	0.0	0.0	0.0	0.0	2,189.7

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Witness: Larry W. Martin

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 1030 - Choice**						
2	**Residential**						
3	0.0 - 2.0 Mcf	8,775,654.6	58,435.2	(36,220.5)	0.0	0.0	8,797,869.3
4	2.1 - 8.0 Mcf	13,120,303.7	185,548.3	(164,713.8)	0.0	0.0	13,141,138.2
5	8.1 - 10.0 Mcf	2,755,975.2	31,556.0	(35,624.2)	0.0	0.0	2,751,907.0
6	10.1 - 15.0 Mcf	5,353,468.1	55,374.0	(65,359.3)	0.0	0.0	5,343,482.8
7	15.1 - 20.0 Mcf	3,983,408.6	41,345.1	(91,624.9)	0.0	0.0	3,933,128.8
8	Over 20.0 Mcf	11,297,946.6	(80,561.3)	(536,078.0)	0.0	0.0	10,681,307.3
9	Total	45,286,756.8	291,697.3	(929,620.7)	0.0	0.0	44,648,833.4
10	First 100 Mcf	44,075,023.2	288,924.9	(888,756.5)	0.0	0.0	43,475,191.6
11	Next 1,900 Mcf	1,176,181.2	2,977.8	(36,095.9)	0.0	0.0	1,143,063.1
12	Over 2,000 Mcf	35,552.4	(205.4)	(4,768.3)	0.0	0.0	30,578.7
13	Total	45,286,756.8	291,697.3	(929,620.7)	0.0	0.0	44,648,833.4
14	**Commercial**						
15	0.0 - 2.0 Mcf	440,785.3	2,598.9	(1,906.3)	0.0	0.0	441,477.9
16	2.1 - 8.0 Mcf	744,360.5	7,547.6	(6,314.5)	0.0	0.0	745,593.6
17	8.1 - 10.0 Mcf	174,239.3	1,994.4	(2,228.8)	0.0	0.0	174,004.9
18	10.1 - 15.0 Mcf	355,167.8	2,905.1	(4,074.3)	0.0	0.0	353,998.6
19	15.1 - 20.0 Mcf	274,008.5	2,190.9	(4,407.2)	0.0	0.0	271,792.2
20	Over 20.0 Mcf	2,762,464.6	5,610.2	(74,869.8)	0.0	0.0	2,693,205.0
21	Total	4,751,026.0	22,847.1	(93,800.9)	0.0	0.0	4,680,072.2
22	First 100 Mcf	3,560,049.4	23,616.0	(54,293.5)	0.0	0.0	3,529,371.9
23	Next 1,900 Mcf	1,083,412.0	(306.0)	(40,433.4)	0.0	0.0	1,042,672.6
24	Over 2,000 Mcf	107,564.6	(462.9)	926.0	0.0	0.0	108,027.7
25	Total	4,751,026.0	22,847.1	(93,800.9)	0.0	0.0	4,680,072.2
26	**Industrial**						
27	0.0 - 2.0 Mcf	1,030.0	0.0	0.0	0.0	0.0	1,030.0
28	2.1 - 8.0 Mcf	2,085.9	0.0	0.0	0.0	0.0	2,085.9
29	8.1 - 10.0 Mcf	473.9	0.0	0.0	0.0	0.0	473.9
30	10.1 - 15.0 Mcf	924.2	0.0	0.0	0.0	0.0	924.2
31	15.1 - 20.0 Mcf	640.0	0.0	0.0	0.0	0.0	640.0
32	Over 20.0 Mcf	4,856.8	0.0	0.0	0.0	0.0	4,856.8
33	Total	10,010.8	0.0	0.0	0.0	0.0	10,010.8
34	First 100 Mcf	8,399.6	0.0	0.0	0.0	0.0	8,399.6
35	Next 1,900 Mcf	1,611.2	0.0	0.0	0.0	0.0	1,611.2
36	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Total	10,010.8	0.0	0.0	0.0	0.0	10,010.8
38	**Rate Schedule 111 - Interr Schools**						
39	**Commercial**						
40	0.0 - 2.0 Mcf	2,081.7	8.0	(9.4)	0.0	0.0	2,080.3
41	2.1 - 8.0 Mcf	4,272.2	44.0	(20.7)	0.0	0.0	4,295.5
42	8.1 - 10.0 Mcf	1,141.3	8.6	(5.5)	0.0	0.0	1,144.4
43	10.1 - 15.0 Mcf	2,419.0	18.3	(21.3)	0.0	0.0	2,416.0
44	15.1 - 20.0 Mcf	1,905.4	37.6	(22.8)	0.0	0.0	1,920.2
45	Over 20.0 Mcf	7,349.6	(7.8)	(235.5)	0.0	0.0	7,106.3
46	Total	19,169.2	108.7	(315.2)	0.0	0.0	18,962.7
47	First 100 Mcf	17,840.4	89.4	(290.1)	0.0	0.0	17,639.7
48	Next 1,900 Mcf	1,328.8	19.3	(25.1)	0.0	0.0	1,323.0
49	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
50	Total	19,169.2	108.7	(315.2)	0.0	0.0	18,962.7

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 130 - Murphy Choice**						
2	**Residential**						
3	0.0 - 2.0 Mcf	282.4	1.8	(1.1)	0.0	0.0	283.1
4	2.1 - 8.0 Mcf	430.3	6.0	(5.9)	0.0	0.0	430.4
5	8.1 - 10.0 Mcf	96.4	(1.8)	(0.6)	0.0	0.0	94.0
6	10.1 - 15.0 Mcf	178.6	6.4	(3.4)	0.0	0.0	181.6
7	15.1 - 20.0 Mcf	133.1	1.4	0.6	0.0	0.0	135.1
8	Over 20.0 Mcf	469.9	0.0	(20.9)	0.0	0.0	449.0
9	Total	1,590.7	13.8	(31.3)	0.0	0.0	1,573.2
10	First 100 Mcf	1,590.7	13.8	(31.3)	0.0	0.0	1,573.2
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	1,590.7	13.8	(31.3)	0.0	0.0	1,573.2
14	**Commercial**						
15	0.0 - 2.0 Mcf	29.2	(2.4)	(0.3)	0.0	0.0	26.5
16	2.1 - 8.0 Mcf	45.3	(5.8)	0.0	0.0	0.0	39.5
17	8.1 - 10.0 Mcf	20.0	10.9	(0.3)	0.0	0.0	30.6
18	10.1 - 15.0 Mcf	39.7	(1.3)	(0.4)	0.0	0.0	38.0
19	15.1 - 20.0 Mcf	60.4	0.0	(1.9)	0.0	0.0	58.5
20	Over 20.0 Mcf	43.0	0.0	(1.5)	0.0	0.0	41.5
21	Total	237.6	1.4	(4.4)	0.0	0.0	234.6
22	First 100 Mcf	237.6	1.4	(4.4)	0.0	0.0	234.6
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Total	237.6	1.4	(4.4)	0.0	0.0	234.6
26	**Rate Schedule 40 - Schools 100%**						
27	**Commercial**						
28	0.0 - 2.0 Mcf	61.6	0.0	(0.3)	0.0	0.0	61.3
29	2.1 - 8.0 Mcf	139.8	1.7	(0.6)	0.0	0.0	140.9
30	8.1 - 10.0 Mcf	37.0	(0.3)	(0.1)	0.0	0.0	36.6
31	10.1 - 15.0 Mcf	74.5	1.7	(1.2)	0.0	0.0	75.0
32	15.1 - 20.0 Mcf	42.6	0.6	(0.6)	0.0	0.0	42.6
33	Over 20.0 Mcf	80.7	(0.9)	(3.1)	0.0	0.0	76.7
34	Total	436.2	2.8	(5.9)	0.0	0.0	433.1
35	First 100 Mcf	436.2	2.8	(5.9)	0.0	0.0	433.1
36	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
37	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
38	Total	436.2	2.8	(5.9)	0.0	0.0	433.1

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Witness: Larry W. Martin

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 70 - 100%						
2	Commercial						
3	0.0 - 2.0 Mcf	74.1	0.4	(0.3)	0.0	0.0	74.2
4	2.1 - 8.0 Mcf	178.6	1.2	(0.1)	0.0	0.0	179.7
5	8.1 - 10.0 Mcf	56.2	0.0	(0.2)	0.0	0.0	56.0
6	10.1 - 15.0 Mcf	123.5	0.7	(1.0)	0.0	0.0	123.2
7	15.1 - 20.0 Mcf	101.3	0.0	(1.2)	0.0	0.0	100.1
8	Over 20.0 Mcf	1,796.2	149.6	(11.8)	0.0	0.0	1,934.0
9	Total	2,329.9	151.9	(14.6)	0.0	0.0	2,467.2
10	First 100 Mcf	1,087.9	0.5	(11.3)	0.0	0.0	1,077.1
11	Next 1,900 Mcf	1,242.0	151.4	(3.3)	0.0	0.0	1,390.1
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	2,329.9	151.9	(14.6)	0.0	0.0	2,467.2
14	Industrial						
15	0.0 - 2.0 Mcf	24.1	0.0	0.0	0.0	0.0	24.1
16	2.1 - 8.0 Mcf	43.3	0.0	0.0	0.0	0.0	43.3
17	8.1 - 10.0 Mcf	10.0	0.0	0.0	0.0	0.0	10.0
18	10.1 - 15.0 Mcf	25.0	0.0	0.0	0.0	0.0	25.0
19	15.1 - 20.0 Mcf	25.0	0.0	0.0	0.0	0.0	25.0
20	Over 20.0 Mcf	239.8	0.0	0.0	0.0	0.0	239.8
21	Total	367.2	0.0	0.0	0.0	0.0	367.2
22	First 100 Mcf	367.2	0.0	0.0	0.0	0.0	367.2
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Total	367.2	0.0	0.0	0.0	0.0	367.2

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 71 - 10%**						
2	Commercial						
3	0.0 - 2.0 Mcf	86.8	0.7	(0.6)	0.0	0.0	86.9
4	2.1 - 8.0 Mcf	195.8	1.6	(0.9)	0.0	0.0	196.5
5	8.1 - 10.0 Mcf	52.0	0.0	0.0	0.0	0.0	52.0
6	10.1 - 15.0 Mcf	121.9	0.5	(0.4)	0.0	0.0	122.0
7	15.1 - 20.0 Mcf	106.6	1.4	(0.6)	0.0	0.0	107.4
8	Over 20.0 Mcf	1,181.2	(2.2)	(31.7)	0.0	0.0	1,147.3
9	Total	1,744.3	2.0	(34.2)	0.0	0.0	1,712.1
10	First 100 Mcf	1,151.6	2.0	(14.0)	0.0	0.0	1,139.6
11	Next 1,900 Mcf	592.7	0.0	(20.2)	0.0	0.0	572.5
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	Total	1,744.3	2.0	(34.2)	0.0	0.0	1,712.1
14	**Rate Schedule 74 - 40%**						
15	Commercial						
16	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
17	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
18	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
20	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
21	Over 20.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
22	Total	0.0	0.0	0.0	0.0	0.0	0.0
23	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
26	Total	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	TRANSPORTATION SERVICE - GTS						
2	Rate Schedule 1040 - Choice						
3	Residential						
4	0.0 - 2.0 Mcf	34,825.0	53.5	(29.0)	0.0	0.0	34,849.5
5	2.1 - 12.0 Mcf	130,314.9	1,140.1	(654.9)	0.0	0.0	130,800.1
6	12.1 - 25.0 Mcf	109,651.6	1,861.8	(1,227.5)	0.0	0.0	110,285.9
7	25.1 - 50.0 Mcf	127,029.0	2,653.5	(2,025.3)	0.0	0.0	127,657.2
8	50.1 - 75.0 Mcf	79,423.8	1,266.4	(1,289.8)	0.0	0.0	79,400.4
9	75.1 - 100.0 Mcf	53,810.0	501.8	(1,329.8)	0.0	0.0	52,982.0
10	100.1 - 500.0 Mcf	113,668.0	(515.7)	(6,175.0)	0.0	0.0	106,977.3
11	500.1 - 1,000.0 Mcf	5,149.2	(396.3)	(125.5)	0.0	0.0	4,427.4
12	Over 1,000.0 Mcf	9,585.6	588.3	(313.2)	0.0	0.0	9,860.7
13	Total	663,457.1	6,953.4	(13,170.0)	0.0	0.0	657,240.5
14	First 100 Mcf	535,054.3	7,477.1	(6,556.3)	0.0	0.0	535,975.1
15	Next 1,900 Mcf	128,402.8	(523.7)	(6,613.7)	0.0	0.0	121,265.4
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
17	Total	663,457.1	6,953.4	(13,170.0)	0.0	0.0	657,240.5
18	Commercial						
19	0.0 - 2.0 Mcf	320,228.9	863.5	(651.7)	0.0	0.0	320,440.7
20	2.1 - 12.0 Mcf	1,130,192.5	7,422.1	(5,779.8)	0.0	0.0	1,131,834.8
21	12.1 - 25.0 Mcf	1,027,944.0	11,526.8	(8,549.1)	0.0	0.0	1,030,921.7
22	25.1 - 50.0 Mcf	1,412,214.7	16,703.4	(14,656.7)	0.0	0.0	1,414,261.4
23	50.1 - 75.0 Mcf	1,014,379.9	12,633.7	(12,836.9)	0.0	0.0	1,014,176.7
24	75.1 - 100.0 Mcf	796,039.7	11,011.2	(10,765.6)	0.0	0.0	796,285.3
25	100.1 - 500.0 Mcf	4,712,152.3	45,467.3	(90,976.2)	0.0	0.0	4,666,643.4
26	500.1 - 1,000.0 Mcf	1,533,280.4	4,545.0	(41,170.9)	0.0	0.0	1,496,654.5
27	Over 1,000.0 Mcf	2,639,852.9	10,828.3	(87,642.8)	0.0	0.0	2,563,038.4
28	Total	14,586,285.3	121,001.3	(273,029.7)	0.0	0.0	14,434,256.9
29	First 100 Mcf	5,700,999.7	60,160.7	(53,239.8)	0.0	0.0	5,707,920.6
30	Next 1,900 Mcf	7,300,209.4	51,665.0	(170,528.1)	0.0	0.0	7,181,346.3
31	Over 2,000 Mcf	1,585,076.2	9,175.6	(49,261.8)	0.0	0.0	1,544,990.0
32	Total	14,586,285.3	121,001.3	(273,029.7)	0.0	0.0	14,434,256.9
33	Industrial						
34	0.0 - 2.0 Mcf	2,464.3	0.0	0.0	0.0	0.0	2,464.3
35	2.1 - 12.0 Mcf	10,704.5	0.0	0.0	0.0	0.0	10,704.5
36	12.1 - 25.0 Mcf	11,590.8	0.0	0.0	0.0	0.0	11,590.8
37	25.1 - 50.0 Mcf	17,658.9	0.0	0.0	0.0	0.0	17,658.9
38	50.1 - 75.0 Mcf	13,532.5	0.0	0.0	0.0	0.0	13,532.5
39	75.1 - 100.0 Mcf	10,787.0	0.0	0.0	0.0	0.0	10,787.0
40	100.1 - 500.0 Mcf	57,114.9	0.0	0.0	0.0	0.0	57,114.9
41	500.1 - 1,000.0 Mcf	16,777.0	0.0	0.0	0.0	0.0	16,777.0
42	Over 1,000.0 Mcf	8,930.5	0.0	0.0	0.0	0.0	8,930.5
43	Total	149,560.4	0.0	0.0	0.0	0.0	149,560.4
44	First 100 Mcf	66,738.0	0.0	0.0	0.0	0.0	66,738.0
45	Next 1,900 Mcf	80,905.4	0.0	0.0	0.0	0.0	80,905.4
46	Over 2,000 Mcf	1,917.0	0.0	0.0	0.0	0.0	1,917.0
47	Total	149,560.4	0.0	0.0	0.0	0.0	149,560.4
48	Rate Schedule 1049 Schools Choice						
49	Commercial						
50	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
51	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
52	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
53	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
54	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
55	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
56	100.1 - 500.0 Mcf	0.0	1.0	(1.0)	0.0	0.0	0.0
57	500.1 - 1,000.0 Mcf	0.0	2.0	(2.0)	0.0	0.0	0.0
58	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
59	Total	0.0	3.0	(3.0)	0.0	0.0	0.0
60	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
61	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
62	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
63	Total	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Book Adjusted (6=1 thru 5)
1	**Rate Schedule 121 - Interr Schools**						
2	**Commercial**						
3	0.0 - 2.0 Mcf	32,042.5	10.9	(17.8)	0.0	0.0	32,035.6
4	2.1 - 12.0 Mcf	132,894.1	453.3	(331.3)	0.0	0.0	133,016.1
5	12.1 - 25.0 Mcf	155,032.0	712.9	(314.1)	0.0	0.0	155,430.8
6	25.1 - 50.0 Mcf	269,126.5	2,177.3	(745.8)	0.0	0.0	270,558.0
7	50.1 - 75.0 Mcf	243,318.5	2,001.2	(845.9)	0.0	0.0	244,473.8
8	75.1 - 100.0 Mcf	224,025.2	1,972.5	(873.1)	0.0	0.0	225,124.6
9	100.1 - 500.0 Mcf	2,099,495.1	16,539.7	(24,032.2)	0.0	0.0	2,092,002.6
10	500.1 - 1,000.0 Mcf	836,881.4	3,045.3	(21,095.6)	0.0	0.0	818,831.1
11	Over 1,000.0 Mcf	633,014.5	(621.2)	(27,163.8)	0.0	0.0	605,229.5
12	Total	4,625,829.8	26,291.9	(75,419.6)	0.0	0.0	4,576,702.1
13	First 100 Mcf	1,056,438.8	7,328.1	(3,128.0)	0.0	0.0	1,060,638.9
14	Next 1,900 Mcf	3,426,445.4	19,476.2	(63,059.1)	0.0	0.0	3,382,862.5
15	Over 2,000 Mcf	142,945.6	(512.4)	(9,232.5)	0.0	0.0	133,200.7
16	Total	4,625,829.8	26,291.9	(75,419.6)	0.0	0.0	4,576,702.1
17	**Industrial**						
18	0.0 - 2.0 Mcf	60.0	0.0	0.0	0.0	0.0	60.0
19	2.1 - 12.0 Mcf	253.1	0.0	0.0	0.0	0.0	253.1
20	12.1 - 25.0 Mcf	314.9	0.0	0.0	0.0	0.0	314.9
21	25.1 - 50.0 Mcf	594.8	0.0	0.0	0.0	0.0	594.8
22	50.1 - 75.0 Mcf	550.5	0.0	0.0	0.0	0.0	550.5
23	75.1 - 100.0 Mcf	525.0	0.0	0.0	0.0	0.0	525.0
24	100.1 - 500.0 Mcf	6,732.1	0.0	0.0	0.0	0.0	6,732.1
25	500.1 - 1,000.0 Mcf	4,530.0	0.0	0.0	0.0	0.0	4,530.0
26	Over 1,000.0 Mcf	903.4	0.0	0.0	0.0	0.0	903.4
27	Total	14,463.8	0.0	0.0	0.0	0.0	14,463.8
28	First 100 Mcf	2,298.3	0.0	0.0	0.0	0.0	2,298.3
29	Next 1,900 Mcf	12,165.5	0.0	0.0	0.0	0.0	12,165.5
30	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	Total	14,463.8	0.0	0.0	0.0	0.0	14,463.8
32	**Rate Schedule 2 - Interruptible**						
33	**Commercial**						
34	0.0 - 2.0 Mcf	63,045.9	28.5	(37.7)	0.0	0.0	63,036.7
35	2.1 - 12.0 Mcf	298,783.2	486.8	(252.9)	0.0	0.0	299,017.1
36	12.1 - 25.0 Mcf	367,660.3	826.0	(434.6)	0.0	0.0	368,051.7
37	25.1 - 50.0 Mcf	663,499.3	3,367.1	(1,376.5)	0.0	0.0	665,489.9
38	50.1 - 75.0 Mcf	614,412.0	3,748.1	(1,694.6)	0.0	0.0	616,465.5
39	75.1 - 100.0 Mcf	577,909.9	3,973.6	(1,972.4)	0.0	0.0	579,911.1
40	100.1 - 500.0 Mcf	5,366,773.7	67,055.9	(62,472.4)	0.0	0.0	5,371,357.2
41	500.1 - 1,000.0 Mcf	2,282,544.5	19,517.6	(52,045.7)	0.0	0.0	2,250,016.4
42	Over 1,000.0 Mcf	3,559,850.8	28,050.2	(90,114.0)	0.0	0.0	3,497,787.0
43	Total	13,794,479.6	127,053.8	(210,400.8)	0.0	0.0	13,711,132.6
44	First 100 Mcf	2,585,310.6	12,430.1	(5,768.7)	0.0	0.0	2,591,972.0
45	Next 1,900 Mcf	9,291,367.1	101,232.7	(154,094.6)	0.0	0.0	9,238,505.2
46	Over 2,000 Mcf	1,917,801.9	13,391.0	(50,537.5)	0.0	0.0	1,880,655.4
47	Total	13,794,479.6	127,053.8	(210,400.8)	0.0	0.0	13,711,132.6
48	**Industrial**						
49	0.0 - 2.0 Mcf	10,441.5	0.0	0.0	0.0	0.0	10,441.5
50	2.1 - 12.0 Mcf	50,596.5	0.0	0.0	0.0	0.0	50,596.5
51	12.1 - 25.0 Mcf	63,948.4	0.0	0.0	0.0	0.0	63,948.4
52	25.1 - 50.0 Mcf	119,216.5	0.0	0.0	0.0	0.0	119,216.5
53	50.1 - 75.0 Mcf	115,204.2	0.0	0.0	0.0	0.0	115,204.2
54	75.1 - 100.0 Mcf	112,118.6	0.0	0.0	0.0	0.0	112,118.6
55	100.1 - 500.0 Mcf	1,422,410.1	0.0	0.0	0.0	0.0	1,422,410.1
56	500.1 - 1,000.0 Mcf	1,049,733.2	0.0	0.0	0.0	0.0	1,049,733.2
57	Over 1,000.0 Mcf	2,077,085.1	0.0	0.0	0.0	0.0	2,077,085.1
58	Total	5,020,754.1	0.0	0.0	0.0	0.0	5,020,754.1
59	First 100 Mcf	471,525.7	0.0	0.0	0.0	0.0	471,525.7
60	Next 1,900 Mcf	3,457,248.4	0.0	0.0	0.0	0.0	3,457,248.4
61	Over 2,000 Mcf	1,091,980.0	0.0	0.0	0.0	0.0	1,091,980.0
62	Total	5,020,754.1	0.0	0.0	0.0	0.0	5,020,754.1

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	Rate Schedule 30 - 100%						
2	Commercial						
3	0.0 - 2.0 Mcf	5,762.2	6.4	(8.7)	0.0	0.0	5,759.9
4	2.1 - 12.0 Mcf	25,950.9	73.9	(35.4)	0.0	0.0	25,989.4
5	12.1 - 25.0 Mcf	30,378.4	179.7	(69.7)	0.0	0.0	30,488.4
6	25.1 - 50.0 Mcf	51,880.1	448.5	(176.8)	0.0	0.0	52,151.8
7	50.1 - 75.0 Mcf	43,978.0	552.0	(283.5)	0.0	0.0	44,246.5
8	75.1 - 100.0 Mcf	37,196.0	469.6	(344.8)	0.0	0.0	37,320.8
9	100.1 - 500.0 Mcf	193,475.4	889.9	(4,563.9)	0.0	0.0	189,801.4
10	500.1 - 1,000.0 Mcf	32,284.8	296.0	(989.7)	0.0	0.0	31,591.1
11	Over 1,000.0 Mcf	67,588.9	1,172.5	(1,557.1)	0.0	0.0	67,204.3
12	Total	488,494.7	4,088.5	(8,029.6)	0.0	0.0	484,553.6
13	First 100 Mcf	195,145.6	1,730.1	(918.9)	0.0	0.0	195,956.8
14	Next 1,900 Mcf	250,842.8	1,678.7	(5,794.8)	0.0	0.0	246,726.7
15	Over 2,000 Mcf	42,506.3	679.7	(1,315.9)	0.0	0.0	41,870.1
16	Total	488,494.7	4,088.5	(8,029.6)	0.0	0.0	484,553.6
17	Industrial						
18	0.0 - 2.0 Mcf	337.8	0.0	0.0	0.0	0.0	337.8
19	2.1 - 12.0 Mcf	1,515.4	0.0	0.0	0.0	0.0	1,515.4
20	12.1 - 25.0 Mcf	1,710.4	0.0	0.0	0.0	0.0	1,710.4
21	25.1 - 50.0 Mcf	3,064.0	0.0	0.0	0.0	0.0	3,064.0
22	50.1 - 75.0 Mcf	2,841.8	0.0	0.0	0.0	0.0	2,841.8
22	75.1 - 100.0 Mcf	2,462.2	0.0	0.0	0.0	0.0	2,462.2
23	100.1 - 500.0 Mcf	17,095.3	0.0	0.0	0.0	0.0	17,095.3
24	500.1 - 1,000.0 Mcf	3,471.8	0.0	0.0	0.0	0.0	3,471.8
25	Over 1,000.0 Mcf	1,235.0	0.0	0.0	0.0	0.0	1,235.0
26	Total	33,733.7	0.0	0.0	0.0	0.0	33,733.7
27	First 100 Mcf	11,931.6	0.0	0.0	0.0	0.0	11,931.6
28	Next 1,900 Mcf	21,802.1	0.0	0.0	0.0	0.0	21,802.1
29	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	Total	33,733.7	0.0	0.0	0.0	0.0	33,733.7

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 31 - 10%**						
2	Commercial						
3	0.0 - 2.0 Mcf	1,223.0	0.3	(0.6)	0.0	0.0	1,222.7
4	2.1 - 12.0 Mcf	5,979.1	2.5	(2.1)	0.0	0.0	5,979.5
5	12.1 - 25.0 Mcf	7,620.7	17.5	(2.1)	0.0	0.0	7,636.1
6	25.1 - 50.0 Mcf	14,135.4	60.4	(35.3)	0.0	0.0	14,160.5
7	50.1 - 75.0 Mcf	10,823.0	304.1	(185.0)	0.0	0.0	10,942.1
8	75.1 - 100.0 Mcf	7,089.3	220.5	(153.4)	0.0	0.0	7,156.4
9	100.1 - 500.0 Mcf	53,017.1	293.6	(575.4)	0.0	0.0	52,735.3
10	500.1 - 1,000.0 Mcf	33,419.0	371.1	(430.7)	0.0	0.0	33,359.4
11	Over 1,000.0 Mcf	46,220.4	603.1	(1,667.0)	0.0	0.0	45,156.5
12	Total	179,527.0	1,873.1	(3,051.6)	0.0	0.0	178,348.5
13	First 100 Mcf	46,870.5	605.3	(378.5)	0.0	0.0	47,097.3
14	Next 1,900 Mcf	111,829.7	1,428.9	(1,964.1)	0.0	0.0	111,294.5
15	Over 2,000 Mcf	20,826.8	(161.1)	(709.0)	0.0	0.0	19,956.7
16	Total	179,527.0	1,873.1	(3,051.6)	0.0	0.0	178,348.5
17	Industrial						
18	0.0 - 2.0 Mcf	176.0	0.0	0.0	0.0	0.0	176.0
19	2.1 - 12.0 Mcf	806.7	0.0	0.0	0.0	0.0	806.7
20	12.1 - 25.0 Mcf	984.0	0.0	0.0	0.0	0.0	984.0
21	25.1 - 50.0 Mcf	1,779.0	0.0	0.0	0.0	0.0	1,779.0
22	50.1 - 75.0 Mcf	1,689.3	0.0	0.0	0.0	0.0	1,689.3
23	75.1 - 100.0 Mcf	1,673.9	0.0	0.0	0.0	0.0	1,673.9
24	100.1 - 500.0 Mcf	21,365.9	0.0	0.0	0.0	0.0	21,365.9
25	500.1 - 1,000.0 Mcf	16,535.8	0.0	0.0	0.0	0.0	16,535.8
26	Over 1,000.0 Mcf	6,476.7	0.0	0.0	0.0	0.0	6,476.7
27	Total	51,487.3	0.0	0.0	0.0	0.0	51,487.3
28	First 100 Mcf	7,108.9	0.0	0.0	0.0	0.0	7,108.9
29	Next 1,900 Mcf	44,288.4	0.0	0.0	0.0	0.0	44,288.4
30	Over 2,000 Mcf	90.0	0.0	0.0	0.0	0.0	90.0
31	Total	51,487.3	0.0	0.0	0.0	0.0	51,487.3
32	**Rate Schedule 32 - 20%**						
33	Commercial						
34	0.0 - 2.0 Mcf	24.0	0.0	0.0	0.0	0.0	24.0
35	2.1 - 12.0 Mcf	108.8	0.0	(0.3)	0.0	0.0	108.5
36	12.1 - 25.0 Mcf	120.1	0.0	(0.3)	0.0	0.0	119.8
37	25.1 - 50.0 Mcf	195.0	9.7	(1.2)	0.0	0.0	203.5
38	50.1 - 75.0 Mcf	175.0	0.0	0.0	0.0	0.0	175.0
39	75.1 - 100.0 Mcf	157.3	0.0	(1.7)	0.0	0.0	155.6
40	100.1 - 500.0 Mcf	1,858.8	(1.1)	(19.3)	0.0	0.0	1,838.4
41	500.1 - 1,000.0 Mcf	321.3	0.0	(26.8)	0.0	0.0	294.5
42	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
43	Total	2,960.3	8.6	(49.6)	0.0	0.0	2,919.3
44	First 100 Mcf	780.2	9.7	(3.5)	0.0	0.0	786.4
45	Next 1,900 Mcf	2,180.1	(1.1)	(46.1)	0.0	0.0	2,132.9
46	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
47	Total	2,960.3	8.6	(49.6)	0.0	0.0	2,919.3
48	Industrial						
49	0.0 - 2.0 Mcf	24.0	0.0	0.0	0.0	0.0	24.0
50	2.1 - 12.0 Mcf	120.0	0.0	0.0	0.0	0.0	120.0
51	12.1 - 25.0 Mcf	156.0	0.0	0.0	0.0	0.0	156.0
52	25.1 - 50.0 Mcf	300.0	0.0	0.0	0.0	0.0	300.0
53	50.1 - 75.0 Mcf	300.0	0.0	0.0	0.0	0.0	300.0
54	75.1 - 100.0 Mcf	300.0	0.0	0.0	0.0	0.0	300.0
55	100.1 - 500.0 Mcf	4,800.0	0.0	0.0	0.0	0.0	4,800.0
56	500.1 - 1,000.0 Mcf	5,042.8	0.0	0.0	0.0	0.0	5,042.8
57	Over 1,000.0 Mcf	3,220.8	0.0	0.0	0.0	0.0	3,220.8
58	Total	14,263.6	0.0	0.0	0.0	0.0	14,263.6
59	First 100 Mcf	1,200.0	0.0	0.0	0.0	0.0	1,200.0
60	Next 1,900 Mcf	13,063.6	0.0	0.0	0.0	0.0	13,063.6
61	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
62	Total	14,263.6	0.0	0.0	0.0	0.0	14,263.6

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Witness: Larry W. Martin

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 34 - 40%**						
2	Commercial						
3	0.0 - 2.0 Mcf	193.2	0.0	(0.1)	0.0	0.0	193.1
4	2.1 - 12.0 Mcf	889.9	2.8	(0.7)	0.0	0.0	892.0
5	12.1 - 25.0 Mcf	1,097.0	1.8	(1.2)	0.0	0.0	1,097.6
6	25.1 - 50.0 Mcf	2,029.5	0.0	(1.0)	0.0	0.0	2,028.5
7	50.1 - 75.0 Mcf	2,021.1	0.0	(1.5)	0.0	0.0	2,019.6
8	75.1 - 100.0 Mcf	1,983.1	0.0	(3.8)	0.0	0.0	1,979.3
9	100.1 - 500.0 Mcf	21,351.4	280.5	(162.5)	0.0	0.0	21,469.4
10	500.1 - 1,000.0 Mcf	15,056.0	366.4	(73.0)	0.0	0.0	15,349.4
11	Over 1,000.0 Mcf	32,994.5	(236.5)	(1,058.5)	0.0	0.0	31,699.5
12	Total	77,615.7	415.0	(1,302.3)	0.0	0.0	76,728.4
13	First 100 Mcf	8,213.8	4.6	(8.3)	0.0	0.0	8,210.1
14	Next 1,900 Mcf	56,002.9	554.7	(608.0)	0.0	0.0	55,949.6
15	Over 2,000 Mcf	13,399.0	(144.3)	(686.0)	0.0	0.0	12,568.7
16	Total	77,615.7	415.0	(1,302.3)	0.0	0.0	76,728.4
17	**Rate Schedule 35 - 50%**						
18	Commercial						
19	0.0 - 2.0 Mcf	50.9	0.0	0.0	0.0	0.0	50.9
20	2.1 - 12.0 Mcf	230.1	0.6	(0.1)	0.0	0.0	230.6
21	12.1 - 25.0 Mcf	267.8	3.0	(0.7)	0.0	0.0	270.1
22	25.1 - 50.0 Mcf	464.6	2.6	(1.1)	0.0	0.0	466.1
23	50.1 - 75.0 Mcf	433.0	5.4	0.5	0.0	0.0	438.9
24	75.1 - 100.0 Mcf	425.0	0.0	0.0	0.0	0.0	425.0
25	100.1 - 500.0 Mcf	5,516.6	46.3	(26.8)	0.0	0.0	5,536.1
26	500.1 - 1,000.0 Mcf	2,260.7	79.1	(113.4)	0.0	0.0	2,226.4
27	Over 1,000.0 Mcf	37.8	0.0	(21.1)	0.0	0.0	16.7
28	Total	9,686.5	137.0	(162.7)	0.0	0.0	9,660.8
29	First 100 Mcf	1,871.4	11.6	(1.4)	0.0	0.0	1,881.6
30	Next 1,900 Mcf	7,815.1	125.4	(161.3)	0.0	0.0	7,779.2
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Total	9,686.5	137.0	(162.7)	0.0	0.0	9,660.8

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 50 - 100% Schools**						
2	Commercial						
3	0.0 - 2.0 Mcf	232.9	0.3	(0.2)	0.0	0.0	233.0
4	2.1 - 12.0 Mcf	980.7	5.5	(3.3)	0.0	0.0	982.9
5	12.1 - 25.0 Mcf	1,042.6	12.9	(4.7)	0.0	0.0	1,050.8
6	25.1 - 50.0 Mcf	1,623.5	20.3	(4.3)	0.0	0.0	1,639.5
7	50.1 - 75.0 Mcf	1,469.2	11.2	(0.9)	0.0	0.0	1,479.5
8	75.1 - 100.0 Mcf	1,338.1	2.5	(7.6)	0.0	0.0	1,333.0
9	100.1 - 500.0 Mcf	8,886.8	56.1	(165.7)	0.0	0.0	8,777.2
10	500.1 - 1,000.0 Mcf	3,004.6	0.0	(31.0)	0.0	0.0	2,973.6
11	Over 1,000.0 Mcf	3,039.7	(59.6)	(148.0)	0.0	0.0	2,832.1
12	Total	21,618.1	49.2	(365.7)	0.0	0.0	21,301.6
13	First 100 Mcf	6,687.0	52.7	(21.0)	0.0	0.0	6,718.7
14	Next 1,900 Mcf	14,931.1	(3.5)	(344.7)	0.0	0.0	14,582.9
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
16	Total	21,618.1	49.2	(365.7)	0.0	0.0	21,301.6
17	**Rate Schedule 51 - 10% Schools**						
18	Commercial						
19	0.0 - 2.0 Mcf	24.0	0.0	0.0	0.0	0.0	24.0
20	2.1 - 12.0 Mcf	96.4	0.0	(0.4)	0.0	0.0	96.0
21	12.1 - 25.0 Mcf	104.0	0.0	0.0	0.0	0.0	104.0
22	25.1 - 50.0 Mcf	200.0	0.0	0.0	0.0	0.0	200.0
23	50.1 - 75.0 Mcf	161.9	14.3	(1.9)	0.0	0.0	174.3
24	75.1 - 100.0 Mcf	150.0	0.0	0.0	0.0	0.0	150.0
25	100.1 - 500.0 Mcf	2,396.0	4.0	0.0	0.0	0.0	2,400.0
26	500.1 - 1,000.0 Mcf	2,120.7	41.9	(28.2)	0.0	0.0	2,134.4
27	Over 1,000.0 Mcf	1,141.2	(56.4)	(69.7)	0.0	0.0	1,015.1
28	Total	6,394.2	3.8	(100.2)	0.0	0.0	6,297.8
29	First 100 Mcf	736.3	14.3	(2.3)	0.0	0.0	748.3
30	Next 1,900 Mcf	5,657.9	(10.5)	(97.9)	0.0	0.0	5,549.5
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Total	6,394.2	3.8	(100.2)	0.0	0.0	6,297.8
33	**Rate Schedule 52 - 20% Schools**						
34	Commercial						
35	0.0 - 2.0 Mcf	48.0	0.0	0.0	0.0	0.0	48.0
36	2.1 - 12.0 Mcf	224.3	0.0	(0.2)	0.0	0.0	224.1
37	12.1 - 25.0 Mcf	259.5	4.3	(0.8)	0.0	0.0	263.0
38	25.1 - 50.0 Mcf	417.4	7.9	(1.7)	0.0	0.0	423.6
39	50.1 - 75.0 Mcf	369.6	6.3	(1.9)	0.0	0.0	374.0
40	75.1 - 100.0 Mcf	283.1	0.0	(5.2)	0.0	0.0	277.9
41	100.1 - 500.0 Mcf	1,939.1	(7.3)	(28.7)	0.0	0.0	1,903.1
42	500.1 - 1,000.0 Mcf	223.7	0.0	(24.9)	0.0	0.0	198.8
43	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
44	Total	3,764.7	11.2	(63.4)	0.0	0.0	3,712.5
45	First 100 Mcf	1,601.9	18.5	(9.8)	0.0	0.0	1,610.6
46	Next 1,900 Mcf	2,162.8	(7.3)	(53.6)	0.0	0.0	2,101.9
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
48	Total	3,764.7	11.2	(63.4)	0.0	0.0	3,712.5
49	**Rate Schedule 55 - 50% Schools**						
50	Commercial						
51	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
52	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
53	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
54	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
55	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
56	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
57	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
58	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
59	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
60	Total	0.0	0.0	0.0	0.0	0.0	0.0
61	First 100 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
62	Next 1,900 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
63	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
64	Total	0.0	0.0	0.0	0.0	0.0	0.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	*TRANSPORTATION SERVICE - LGTS*						
2	**Rate Schedule 1070 - Choice**						
3	Commercial						
4	0.0 - 500.0 Mcf	5,916.9	33.0	(10.8)	0.0	0.0	5,939.1
5	500.1 - 1,000.0 Mcf	3,974.6	85.9	(52.5)	0.0	0.0	4,008.0
6	1,000.1 - 2,000.0 Mcf	5,536.2	148.9	(53.1)	0.0	0.0	5,632.0
7	2,000.1 - 6,000.0 Mcf	4,051.5	(96.8)	(244.5)	0.0	0.0	3,710.2
8	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
9	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
10	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
16	Total	19,479.2	171.0	(360.9)	0.0	0.0	19,289.3
17	First 100 Mcf	1,200.0	0.0	0.0	0.0	0.0	1,200.0
18	Next 1,900 Mcf	14,227.7	267.8	(116.4)	0.0	0.0	14,379.1
19	Over 2,000 Mcf	4,051.5	(96.8)	(244.5)	0.0	0.0	3,710.2
20	Total	19,479.2	171.0	(360.9)	0.0	0.0	19,289.3

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 874**						
2	**Commercial**						
3	0.0 - 500.0 Mcf	678,605.6	275.7	(66.1)	0.0	0.0	678,815.2
4	500.1 - 1,000.0 Mcf	670,014.7	698.2	(251.5)	0.0	0.0	670,461.4
5	1,000.1 - 2,000.0 Mcf	1,224,614.6	10,799.5	(5,249.1)	0.0	0.0	1,230,165.0
6	2,000.1 - 6,000.0 Mcf	2,531,722.6	60,375.8	(33,081.0)	0.0	0.0	2,559,017.4
7	6,000.1 - 10,000.0 Mcf	958,995.1	34,242.8	(19,764.1)	0.0	0.0	973,473.8
8	10,000.1 - 15,000.0 Mcf	441,998.2	9,961.6	(8,571.0)	0.0	0.0	443,388.8
9	15,000.1 - 45,000.0 Mcf	556,903.5	25,209.0	(2,757.0)	0.0	0.0	579,355.5
10	45,000.1 - 80,000.0 Mcf	37,823.0	0.0	0.0	0.0	0.0	37,823.0
11	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Total	7,100,677.3	141,562.6	(69,739.8)	0.0	0.0	7,172,500.1
16	First 100 Mcf	136,398.6	0.0	(10.2)	0.0	0.0	136,388.4
17	Next 1,900 Mcf	2,436,836.3	11,773.4	(5,556.5)	0.0	0.0	2,443,053.2
18	Over 2,000 Mcf	4,527,442.4	129,789.2	(64,173.1)	0.0	0.0	4,593,058.5
19	Total	7,100,677.3	141,562.6	(69,739.8)	0.0	0.0	7,172,500.1
20	**Industrial**						
21	0.0 - 500.0 Mcf	1,479,499.2	0.0	0.0	0.0	0.0	1,479,499.2
22	500.1 - 1,000.0 Mcf	1,451,244.7	0.0	0.0	0.0	0.0	1,451,244.7
23	1,000.1 - 2,000.0 Mcf	2,603,567.8	0.0	0.0	0.0	0.0	2,603,567.8
24	2,000.1 - 6,000.0 Mcf	5,984,148.0	0.0	0.0	0.0	0.0	5,984,148.0
25	6,000.1 - 10,000.0 Mcf	3,156,345.0	0.0	0.0	0.0	0.0	3,156,345.0
26	10,000.1 - 15,000.0 Mcf	2,386,371.8	0.0	0.0	0.0	0.0	2,386,371.8
27	15,000.1 - 45,000.0 Mcf	3,610,212.6	0.0	0.0	0.0	0.0	3,610,212.6
28	45,000.1 - 80,000.0 Mcf	238,699.0	0.0	0.0	0.0	0.0	238,699.0
29	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
30	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
31	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
32	Over 500,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
33	Total	20,910,088.1	0.0	0.0	0.0	0.0	20,910,088.1
34	First 100 Mcf	299,286.3	0.0	0.0	0.0	0.0	299,286.3
35	Next 1,900 Mcf	5,235,025.4	0.0	0.0	0.0	0.0	5,235,025.4
36	Over 2,000 Mcf	15,375,776.4	0.0	0.0	0.0	0.0	15,375,776.4
37	Total	20,910,088.1	0.0	0.0	0.0	0.0	20,910,088.1
38	**Rate Schedule 876 - Main Line**						
39	**Industrial**						
40	0.0 - 2,000 Mcf	257,903.0	0.0	0.0	0.0	0.0	257,903.0
41	2,000.1 - 6,000 Mcf	355,339.0	0.0	0.0	0.0	0.0	355,339.0
42	6,000.1 - 10,000 Mcf	160,131.0	0.0	0.0	0.0	0.0	160,131.0
43	10,000.1 - 15,000 Mcf	154,065.0	0.0	0.0	0.0	0.0	154,065.0
44	15,000.1 - 45,000 Mcf	139,605.0	0.0	0.0	0.0	0.0	139,605.0
45	Over 45,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
46	Total	1,067,043.0	0.0	0.0	0.0	0.0	1,067,043.0
47	First 100 Mcf	13,612.0	0.0	0.0	0.0	0.0	13,612.0
48	Next 1,900 Mcf	244,291.0	0.0	0.0	0.0	0.0	244,291.0
49	Over 2,000 Mcf	809,140.0	0.0	0.0	0.0	0.0	809,140.0
50	Total	1,067,043.0	0.0	0.0	0.0	0.0	1,067,043.0

Columbia Gas of Ohio, Inc.
Volumes (Mcf)
For the 12 Months Ended September 30, 2008

Line No.	Description	Physical Flow (1)	30 Yr Normal Weather Adjustment (2) (WPE-C)	20 Yr Normal Weather Adjustment (3) (WPE-D)	Industrial Adj (4) (WPE-E)	Rate Schedule Transfers (5)	Per Books Adjusted (6=1 thru 5)
1	**Rate Schedule 1098 Choice**						
2	**Commercial**						
3	0.0 - 2.0 Mcf	50.1	0.0	(0.1)	0.0	0.0	50.0
4	2.1 - 12.0 Mcf	164.5	1.0	(1.6)	0.0	0.0	163.9
5	12.1 - 25.0 Mcf	122.9	0.7	(0.8)	0.0	0.0	122.8
6	25.1 - 40.0 Mcf	110.1	5.0	(0.8)	0.0	0.0	114.3
7	40.1 - 55.0 Mcf	61.4	14.1	(1.9)	0.0	0.0	73.6
8	55.11 - 75.0 Mcf	80.0	0.0	0.0	0.0	0.0	80.0
9	75.1 - 1,000.0 Mcf	641.0	12.4	(2.7)	0.0	0.0	650.7
10	1,000.1 - 1,500.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
11	1,500.1 - 1,900.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
12	1,900.1 - 1,950.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
13	1,950.1 - 1,975.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
14	1,975.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
15	Total	1,230.0	33.2	(7.9)	0.0	0.0	1,255.3
16	First 100 Mcf	689.0	20.8	(5.2)	0.0	0.0	704.6
17	Next 1,900 Mcf	541.0	12.4	(2.7)	0.0	0.0	550.7
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0	0.0	0.0
19	Total	1,230.0	33.2	(7.9)	0.0	0.0	1,255.3
20	**FLEX**						
21	**Rate Schedule 02 - Flex GTS**						
22	Commercial	242,928.3	2,971.6	(1,695.2)	0.0		244,204.7
23	Industrial	1,742,713.8			0.0		1,742,713.8
24	**Rate Schedule 874 -Flex LGTS**						
25	Commercial	3,605,945.0	79,107.5	(5,130.7)	0.0		3,679,921.8
26	Industrial	44,905,888.7			(13,541.2)		44,892,347.5
27	**Rate Schedule 876 - Flex LGTS ML**						
28	Commercial	0.0	0.0	0.0	0.0		0.0
29	Industrial	14,251,914.3					14,251,914.3
30	**Rate Schedule 1040 - FRGTS Choice**						
31	Commercial	615,991.9	10,670.8	102,487.7	0.0		729,150.4
32	**Rate Schedule 1070 - FRLGTS Choice**						
33	Commercial	439,888.0	6,522.2	(454.0)	0.0		445,956.2
34	**Rate Schedule 1098 - Flex CO-OPT**						
35	Commercial	125,938.4	802.9	(2,324.9)	0.0		124,416.4
36	**Transportation Summary by Customer Class**						
37	Total Residential Transportation	45,951,804.6	298,664.5	(942,822.0)	0.0	0.0	45,307,647.1
38	Total Commercial Transportation	50,737,779.2	545,907.8	(643,616.1)	0.0	0.0	50,640,070.9
39	Total Industrial Transportation	88,174,478.5	0.0	0.0	(13,541.2)	0.0	88,160,937.3
40	Total Transportation	184,864,062.3	844,572.3	(1,586,438.1)	(13,541.2)	0.0	184,108,655.3
41	**Total Company Throughput**	268,411,419.4	1,389,780.4	(3,379,258.5)	(13,541.2)	0.0	266,408,400.1

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	SMALL GENERAL SERVICE - SGS					
2	Rate Schedule 010					
3	Residential					
4	0.0 - 2.0 Mcf	12,494,709.2	12,577,663.5	82,954.3	1.3669	113,390
5	2.1 - 8.0 Mcf	17,341,848.4	17,589,805.3	247,956.9	1.3669	338,932
6	8.1 - 10.0 Mcf	3,537,758.4	3,604,930.1	67,171.7	1.3669	91,817
7	10.1 - 15.0 Mcf	6,864,228.0	6,898,519.1	34,291.1	1.3669	46,873
8	15.1 - 20.0 Mcf	4,729,594.2	4,754,575.5	24,981.3	1.3669	34,147
9	Over 20.0 Mcf	11,384,463.1	11,295,625.9	(88,837.2)	1.3669	(121,432)
10	Total	56,352,601.3	56,721,119.4	368,518.1		503,727
11	First 100 Mcf	54,990,829.1	55,354,605.9	363,776.8	0.1593	57,950
12	Next 1,900 Mcf	1,343,623.2	1,348,562.9	4,939.7	0.0877	433
13	Over 2,000 Mcf	18,149.0	17,950.6	(198.4)	0.0411	(8)
14	Total	56,352,601.3	56,721,119.4	368,518.1		58,375
15	Commercial					
16	0.0 - 2.0 Mcf	534,581.1	538,002.1	3,421.0	1.3669	4,676
17	2.1 - 8.0 Mcf	924,599.3	933,476.6	8,877.3	1.3669	12,134
18	8.1 - 10.0 Mcf	220,566.9	221,074.1	507.2	1.3669	693
19	10.1 - 15.0 Mcf	443,519.7	446,990.5	3,470.8	1.3669	4,744
20	15.1 - 20.0 Mcf	342,549.9	344,537.4	1,987.5	1.3669	2,717
21	Over 20.0 Mcf	3,407,816.9	3,407,549.7	(267.2)	1.3669	(365)
22	Total	5,873,633.8	5,891,630.4	17,996.6		24,599
23	First 100 Mcf	4,410,076.1	4,431,264.7	21,188.6	0.1593	3,375
24	Next 1,900 Mcf	1,345,697.0	1,341,061.5	(4,635.5)	0.0877	(407)
25	Over 2,000 Mcf	117,860.7	119,304.2	1,443.5	0.0411	59
26	Total	5,873,633.8	5,891,630.4	17,996.6		3,028
27	Rate Schedule 011 - Fallback					
28	Residential					
29	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
30	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
31	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
32	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
33	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
34	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
35	Subtotal	0.0	0.0	0.0		0
36	First 100 Mcf	0.0	0.0	0.0	0.0000	0
37	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
39	Subtotal	0.0	0.0	0.0		0
40	Transportation Volumes	0.0	0.0	0.0		0
41	Net Sales Volumes Under 011	0.0	0.0	0.0		0
42	Commercial					
43	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
44	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
45	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
46	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
47	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
48	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
49	Subtotal	0.0	0.0	0.0		0
50	First 100 Mcf	0.0	0.0	0.0	0.0000	0
51	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
52	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
53	Subtotal	0.0	0.0	0.0		0
54	Transportation Volumes	0.0	0.0	0.0		0
55	Net Sales Volumes Under 011	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 050 - PIPP					
2	Residential					
3	0.0 - 2.0 Mcf	1,539,962.4	1,549,773.2	9,810.8	1.3669	13,410
4	2.1 - 8.0 Mcf	2,496,037.4	2,526,538.0	30,500.6	1.3669	41,691
5	8.1 - 10.0 Mcf	531,079.0	540,095.8	9,016.8	1.3669	12,325
6	10.1 - 15.0 Mcf	1,057,232.5	1,071,902.6	14,670.1	1.3669	20,053
7	15.1 - 20.0 Mcf	798,595.7	805,838.3	7,242.6	1.3669	9,900
8	Over 20.0 Mcf	2,763,982.8	2,750,343.1	(13,639.7)	1.3669	(18,644)
9	Total	9,186,889.8	9,244,491.0	57,601.2		78,735
10	First 100 Mcf	8,900,891.9	8,958,301.8	57,409.9	0.1593	9,145
11	Next 1,900 Mcf	271,398.4	271,960.0	561.6	0.0877	49
12	Over 2,000 Mcf	14,599.5	14,229.2	(370.3)	0.0411	(15)
13	Total	9,186,889.8	9,244,491.0	57,601.2		9,179
14	Commercial					
15	0.0 - 2.0 Mcf	30.9	32.0	1.1	1.3669	2
16	2.1 - 8.0 Mcf	23.8	23.8	0.0	1.3669	0
17	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
18	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
19	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
20	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
21	Total	54.7	55.8	1.1		2
22	First 100 Mcf	54.7	55.8	1.1	0.1593	0
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
25	Total	54.7	55.8	1.1		0

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	GENERAL SERVICE - GS					
2	Rate Schedule 020					
3	Residential					
4	0.0 - 2.0 Mcf	29,665.0	29,714.9	49.9	1.3607	68
5	2.1 - 12.0 Mcf	108,274.5	109,275.7	1,001.2	1.3607	1,362
6	12.1 - 25.0 Mcf	88,171.2	89,778.8	1,607.6	1.3607	2,187
7	25.1 - 50.0 Mcf	99,713.2	102,238.6	2,525.4	1.2784	3,228
8	50.1 - 75.0 Mcf	61,656.0	62,591.5	935.5	1.2784	1,196
9	75.1 - 100.0 Mcf	39,252.1	39,568.2	316.1	1.2784	404
10	100.1 - 500.0 Mcf	78,174.4	77,638.9	(535.5)	1.2784	(685)
11	500.1 - 1,000.0 Mcf	4,245.3	4,373.6	128.3	1.2784	164
12	Over 1,000.0 Mcf	6,168.6	6,094.6	(74.0)	1.2784	(95)
13	Total	515,320.3	521,274.8	5,954.5		7,831
14	First 100 Mcf	426,732.0	433,167.7	6,435.7	0.1593	1,025
15	Next 1,900 Mcf	88,588.3	88,107.1	(481.2)	0.0877	(42)
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	515,320.3	521,274.8	5,954.5		983
18	Commercial					
19	0.0 - 2.0 Mcf	251,763.6	252,444.6	681.0	1.3607	927
20	2.1 - 12.0 Mcf	882,763.3	888,551.2	5,787.9	1.3607	7,876
21	12.1 - 25.0 Mcf	797,136.2	805,502.3	8,366.1	1.3607	11,384
22	25.1 - 50.0 Mcf	1,090,502.9	1,104,204.0	13,701.1	1.2784	17,515
23	50.1 - 75.0 Mcf	785,964.8	796,024.1	10,059.3	1.2784	12,860
24	75.1 - 100.0 Mcf	614,085.3	623,638.0	9,552.7	1.2784	12,212
25	100.1 - 500.0 Mcf	3,655,873.2	3,692,459.6	36,586.4	1.2784	46,772
26	500.1 - 1,000.0 Mcf	1,179,564.0	1,182,724.2	3,160.2	1.2784	4,040
27	Over 1,000.0 Mcf	1,918,113.3	1,924,668.0	6,554.7	1.2784	8,380
28	Total	11,175,766.6	11,270,216.0	94,449.4		121,965
29	First 100 Mcf	4,422,216.1	4,470,364.2	48,148.1	0.1593	7,670
30	Next 1,900 Mcf	5,621,328.3	5,662,424.3	41,096.0	0.0877	3,604
31	Over 2,000 Mcf	1,132,222.2	1,137,427.5	5,205.3	0.0411	214
32	Total	11,175,766.6	11,270,216.0	94,449.4		11,488

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 021 - Fallback**					
2	**Residential**					
3	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
4	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
5	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
6	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
7	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
8	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
9	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
10	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
11	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
12	Subtotal	0.0	0.0	0.0		0
13	First 100 Mcf	0.0	0.0	0.0	0.0000	0
14	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
16	Subtotal	0.0	0.0	0.0		0
17	Transportation Volumes	0.0	0.0	0.0		
18	Net Sales Volumes Under 021	0.0	0.0	0.0		
19	**Commercial**					
20	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
21	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
22	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
23	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
24	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
25	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
26	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
27	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
28	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
29	Subtotal	0.0	0.0	0.0		0
30	First 100 Mcf	0.0	0.0	0.0	0.0000	0
31	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
32	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
33	Subtotal	0.0	0.0	0.0		0
34	Transportation Volumes	0.0	0.0	0.0		
35	Net Sales Volumes Under 021	0.0	0.0	0.0		
36	**Rate Schedule 029 - Schools**					
37	**Commercial**					
38	0.0 - 2.0 Mcf	22.0	22.0	0.0	1.2954	0
39	2.1 - 12.0 Mcf	94.9	96.7	1.8	1.2954	2
40	12.1 - 25.0 Mcf	91.0	91.0	0.0	1.2954	0
41	25.1 - 50.0 Mcf	163.9	163.9	0.0	1.2170	0
42	50.1 - 75.0 Mcf	150.0	150.0	0.0	1.2170	0
43	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
44	100.1 - 500.0 Mcf	1,261.2	1,268.7	7.5	1.2170	9
45	500.1 - 1,000.0 Mcf	5.8	5.8	0.0	1.2170	0
46	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
47	Total	1,938.8	1,948.1	9.3		11
48	First 100 Mcf	671.8	673.6	1.8	0.1593	0
49	Next 1,900 Mcf	1,267.0	1,274.5	7.5	0.0877	1
50	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
51	Total	1,938.8	1,948.1	9.3		1

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 060 - PIPP**					
2	**Residential**					
3	0.0 - 2.0 Mcf	6,553.9	6,589.7	35.8	1.3607	49
4	2.1 - 12.0 Mcf	21,763.8	22,051.2	287.4	1.3607	391
5	12.1 - 25.0 Mcf	17,642.9	17,728.5	85.6	1.3607	116
6	25.1 - 50.0 Mcf	22,560.2	22,833.1	272.9	1.2784	349
7	50.1 - 75.0 Mcf	14,300.0	14,409.8	109.8	1.2784	140
8	75.1 - 100.0 Mcf	9,117.8	9,122.7	4.9	1.2784	6
9	100.1 - 500.0 Mcf	18,038.2	17,801.1	(237.1)	1.2784	(303)
10	500.1 - 1,000.0 Mcf	1,235.8	1,235.8	0.0	1.2784	0
11	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
12	Total	111,212.6	111,771.9	559.3		749
13	First 100 Mcf	91,938.6	92,735.0	796.4	0.1593	127
14	Next 1,900 Mcf	19,274.0	19,036.9	(237.1)	0.0877	(21)
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	111,212.6	111,771.9	559.3		106
17	**LARGE GENERAL SERVICE - LGS**					
18	**Rate Schedule 872**					
19	**Commercial**					
20	0.0 - 500.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
21	500.1 - 1,000.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
22	1,000.1 - 2,000.0 Mcf	9,000.0	9,000.0	0.0	0.4614	0
23	2,000.1 - 6,000.0 Mcf	26,032.0	26,032.0	0.0	0.2813	0
24	6,000.1 - 10,000.0 Mcf	15,729.0	15,729.0	0.0	0.2813	0
25	10,000.1 - 15,000.0 Mcf	13,090.0	13,090.0	0.0	0.2813	0
26	15,000.1 - 45,000.0 Mcf	2,580.0	2,580.0	0.0	0.2513	0
27	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
28	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
29	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
30	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
31	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
32	Total	75,431.0	75,431.0	0.0		0
33	First 100 Mcf	900.0	900.0	0.0	0.1593	0
34	Next 1,900 Mcf	17,100.0	17,100.0	0.0	0.0877	0
35	Over 2,000 Mcf	57,431.0	57,431.0	0.0	0.0411	0
36	Total	75,431.0	75,431.0	0.0		0
37	**Rate Schedule 874 - Fallback**					
38	**Commercial**					
39	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.4614	0
40	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.4614	0
41	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.4614	0
42	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.2813	0
43	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
44	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
45	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
46	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
47	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
48	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
49	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
50	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
51	Subtotal	0.0	0.0	0.0		0
52	First 100 Mcf	0.0	0.0	0.0	0.1593	0
53	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
54	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
55	Subtotal	0.0	0.0	0.0		0
56	Transportation Volumes	0.0	0.0	0.0		0.0
57	Net Sales Volumes Under 874	0.0	0.0	0.0		0.0

Columbia Gas of Ohio, Inc.
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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	MURPHY GAS SALES					
2	Rate Schedule 110					
3	**Residential**					
4	0.0 - 2.0 Mcf	1,711.1	1,720.9	9.8	0.7514	7
5	2.1 - 8.0 Mcf	2,666.7	2,709.5	42.8	0.7514	32
6	8.1 - 10.0 Mcf	569.4	577.3	7.9	0.7514	6
7	10.1 - 15.0 Mcf	1,123.0	1,140.2	17.2	0.7514	13
8	15.1 - 20.0 Mcf	838.4	847.0	8.6	0.7514	6
9	Over 20.0 Mcf	2,909.3	2,932.8	23.5	0.7514	18
10	Total	9,817.9	9,927.7	109.8		83
11	First 100 Mcf	9,642.9	9,752.7	109.8	0.1593	17
12	Next 1,900 Mcf	175.0	175.0	0.0	0.0877	0
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	9,817.9	9,927.7	109.8		17
15	**Commercial**					
16	0.0 - 2.0 Mcf	73.2	73.4	0.2	0.7514	0
17	2.1 - 8.0 Mcf	131.8	137.0	5.2	0.7514	4
18	8.1 - 10.0 Mcf	42.2	36.2	(6.0)	0.7514	(5)
19	10.1 - 15.0 Mcf	59.0	68.6	9.6	0.7514	7
20	15.1 - 20.0 Mcf	55.0	55.0	0.0	0.7514	0
21	Over 20.0 Mcf	146.9	144.1	(2.8)	0.7514	(2)
22	Total	508.1	514.3	6.2		5
23	First 100 Mcf	508.1	514.3	6.2	0.1593	1
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	508.1	514.3	6.2		1

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 150- PIPP					
2	Residential					
3	0.0 - 2.0 Mcf	41.3	41.5	0.2	0.7514	0
4	2.1 - 8.0 Mcf	66.4	67.6	1.2	0.7514	1
5	8.1 - 10.0 Mcf	12.9	12.7	(0.2)	0.7514	(0)
6	10.1 - 15.0 Mcf	30.0	30.0	0.0	0.7514	0
7	15.1 - 20.0 Mcf	31.6	31.6	0.0	0.7514	0
8	Over 20.0 Mcf	108.1	109.5	1.4	0.7514	1
9	Total	290.3	292.9	2.6		2
10	First 100 Mcf	290.3	292.9	2.6	0.1593	0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	290.3	292.9	2.6		0
14	PUBLIC UTILITY SALES					
15	Rate Schedule 065 - Suburban Gas					
16	Wholesale					
17	0.0 - 2.0 Mcf	6.0	6.0	0.0	0.4589	0
18	2.1 - 8.0 Mcf	18.0	18.0	0.0	0.4589	0
19	8.1 - 10.0 Mcf	6.0	6.0	0.0	0.4589	0
20	10.1 - 15.0 Mcf	15.0	15.0	0.0	0.4589	0
21	15.1 - 20.0 Mcf	10.0	10.0	0.0	0.4589	0
22	Over 20.0 Mcf	29,922.0	29,922.0	0.0	0.4589	0
23	Total	29,977.0	29,977.0	0.0		0
24	First 100 Mcf	215.0	215.0	0.0	0.0000	0
25	Next 1,900 Mcf	2,677.0	2,677.0	0.0	0.0000	0
26	Over 2,000 Mcf	27,085.0	27,085.0	0.0	0.0000	0
27	Total	29,977.0	29,977.0	0.0		0

28	Total Residential Sales	66,176,132.2	66,608,877.7	432,745.5	659,787.35
29	Total Commercial Sales	17,127,333.0	17,239,795.6	112,462.6	161,099.95
30	Total Wholesale Sales	29,977.0	29,977.0	0.0	0.00
31	Total Tariff Sales Excl Industrial	83,333,442.2	83,878,650.3	545,208.1	820,887.30

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**TRANSPORTATION SERVICE - SGTS**					
2	**Rate Schedule 1 - Interruptible**					
3	**Commercial**					
4	0.0 - 2.0 Mcf	1,245.5	1,252.2	6.7	1.3669	9
5	2.1 - 8.0 Mcf	2,727.3	2,749.5	22.2	1.3669	30
6	8.1 - 10.0 Mcf	766.4	771.9	5.5	1.3669	8
7	10.1 - 15.0 Mcf	1,686.4	1,694.0	7.6	1.3669	10
8	15.1 - 20.0 Mcf	1,352.3	1,356.3	4.0	1.3669	5
9	Over 20.0 Mcf	6,324.1	6,293.8	(30.3)	1.3669	(41)
10	Total	14,102.0	14,117.7	15.7		21
11	First 100 Mcf	12,369.9	12,446.9	77.0	0.1593	12
12	Next 1,900 Mcf	1,732.1	1,670.8	(61.3)	0.0877	(5)
13	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
14	Total	14,102.0	14,117.7	15.7		7
15	**Rate Schedule 1030 - Choice**					
16	**Residential**					
17	0.0 - 2.0 Mcf	8,775,654.6	8,834,089.8	58,435.2	1.3669	79,875
18	2.1 - 8.0 Mcf	13,120,303.7	13,305,852.0	185,548.3	1.3669	253,626
19	8.1 - 10.0 Mcf	2,755,975.2	2,787,531.2	31,556.0	1.3669	43,134
20	10.1 - 15.0 Mcf	5,353,468.1	5,408,842.1	55,374.0	1.3669	75,691
21	15.1 - 20.0 Mcf	3,983,408.6	4,024,753.7	41,345.1	1.3669	56,515
22	Over 20.0 Mcf	11,297,946.6	11,217,385.3	(80,561.3)	1.3669	(110,119)
23	Total	45,286,756.8	45,578,454.1	291,697.3		398,721
24	First 100 Mcf	44,075,023.2	44,363,948.1	288,924.9	0.1593	46,026
25	Next 1,900 Mcf	1,176,181.2	1,179,159.0	2,977.8	0.0877	261
26	Over 2,000 Mcf	35,552.4	35,347.0	(205.4)	0.0411	(8)
27	Total	45,286,756.8	45,578,454.1	291,697.3		46,278
28	**Commercial**					
29	0.0 - 2.0 Mcf	440,785.3	443,384.2	2,598.9	1.3669	3,552
30	2.1 - 8.0 Mcf	744,360.5	751,908.1	7,547.6	1.3669	10,317
31	8.1 - 10.0 Mcf	174,239.3	176,233.7	1,994.4	1.3669	2,726
32	10.1 - 15.0 Mcf	355,167.8	358,072.9	2,905.1	1.3669	3,971
33	15.1 - 20.0 Mcf	274,008.5	276,199.4	2,190.9	1.3669	2,995
34	Over 20.0 Mcf	2,762,464.6	2,768,074.8	5,610.2	1.3669	7,669
35	Total	4,751,026.0	4,773,873.1	22,847.1		31,230
36	First 100 Mcf	3,560,049.4	3,583,665.4	23,616.0	0.1593	3,762
37	Next 1,900 Mcf	1,083,412.0	1,083,106.0	(306.0)	0.0877	(27)
38	Over 2,000 Mcf	107,564.6	107,101.7	(462.9)	0.0411	(19)
39	Total	4,751,026.0	4,773,873.1	22,847.1		3,716

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 111 - Interr Schools**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	2,081.7	2,089.7	8.0	1.3013	10
4	2.1 - 8.0 Mcf	4,272.2	4,316.2	44.0	1.3013	57
5	8.1 - 10.0 Mcf	1,141.3	1,149.9	8.6	1.3013	11
6	10.1 - 15.0 Mcf	2,419.0	2,437.3	18.3	1.3013	24
7	15.1 - 20.0 Mcf	1,905.4	1,943.0	37.6	1.3013	49
8	Over 20.0 Mcf	7,349.6	7,341.8	(7.8)	1.3013	(10)
9	Total	19,169.2	19,277.9	108.7		141
10	First 100 Mcf	17,840.4	17,929.8	89.4	0.1593	14
11	Next 1,900 Mcf	1,328.8	1,348.1	19.3	0.0877	2
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	19,169.2	19,277.9	108.7		16
14	**Rate Schedule 130 - Murphy Choice**					
15	**Residential**					
16	0.0 - 2.0 Mcf	282.4	284.2	1.8	0.5941	1
17	2.1 - 8.0 Mcf	430.3	436.3	6.0	0.5941	4
18	8.1 - 10.0 Mcf	96.4	94.6	(1.8)	0.5941	(1)
19	10.1 - 15.0 Mcf	178.6	185.0	6.4	0.5941	4
20	15.1 - 20.0 Mcf	133.1	134.5	1.4	0.5941	1
21	Over 20.0 Mcf	469.9	469.9	0.0	0.5941	0
22	Total	1,590.7	1,604.5	13.8		8
23	First 100 Mcf	1,590.7	1,604.5	13.8	0.1593	2
24	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	1,590.7	1,604.5	13.8		2
27	**Commercial**					
28	0.0 - 2.0 Mcf	29.2	26.8	(2.4)	0.5941	(1)
29	2.1 - 8.0 Mcf	45.3	39.5	(5.8)	0.5941	(3)
30	8.1 - 10.0 Mcf	20.0	30.9	10.9	0.5941	6
31	10.1 - 15.0 Mcf	39.7	38.4	(1.3)	0.5941	(1)
32	15.1 - 20.0 Mcf	60.4	60.4	0.0	0.5941	0
33	Over 20.0 Mcf	43.0	43.0	0.0	0.5941	0
34	Total	237.6	239.0	1.4		1
35	First 100 Mcf	237.6	239.0	1.4	0.1593	0
36	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
37	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
38	Total	237.6	239.0	1.4		0

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 40 - Schools 100%**					
2	Commercial					
3	0.0 - 2.0 Mcf	61.6	61.6	0.0	1.3013	0
4	2.1 - 8.0 Mcf	139.8	141.5	1.7	1.3013	2
5	8.1 - 10.0 Mcf	37.0	36.7	(0.3)	1.3013	(0)
6	10.1 - 15.0 Mcf	74.5	76.2	1.7	1.3013	2
7	15.1 - 20.0 Mcf	42.6	43.2	0.6	1.3013	1
8	Over 20.0 Mcf	80.7	79.8	(0.9)	1.3013	(1)
9	Total	436.2	439.0	2.8		4
10	First 100 Mcf	436.2	439.0	2.8	0.1593	0
11	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
12	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
13	Total	436.2	439.0	2.8		0
14	**Rate Schedule 70 - 100%**					
15	Commercial					
16	0.0 - 2.0 Mcf	74.1	74.5	0.4	1.3669	1
17	2.1 - 8.0 Mcf	178.6	179.8	1.2	1.3669	2
18	8.1 - 10.0 Mcf	56.2	56.2	0.0	1.3669	0
19	10.1 - 15.0 Mcf	123.5	124.2	0.7	1.3669	1
20	15.1 - 20.0 Mcf	101.3	101.3	0.0	1.3669	0
21	Over 20.0 Mcf	1,796.2	1,945.8	149.6	1.3669	204
22	Total	2,329.9	2,481.8	151.9		208
23	First 100 Mcf	1,087.9	1,088.4	0.5	0.1593	0
24	Next 1,900 Mcf	1,242.0	1,393.4	151.4	0.0877	13
25	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
26	Total	2,329.9	2,481.8	151.9		13
27	**Rate Schedule 71 - 10%**					
28	Commercial					
29	0.0 - 2.0 Mcf	86.8	87.5	0.7	1.3669	1
30	2.1 - 8.0 Mcf	195.8	197.4	1.6	1.3669	2
31	8.1 - 10.0 Mcf	52.0	52.0	0.0	1.3669	0
32	10.1 - 15.0 Mcf	121.9	122.4	0.5	1.3669	1
33	15.1 - 20.0 Mcf	106.6	108.0	1.4	1.3669	2
34	Over 20.0 Mcf	1,181.2	1,179.0	(2.2)	1.3669	(3)
35	Total	1,744.3	1,746.3	2.0		3
36	First 100 Mcf	1,151.6	1,153.6	2.0	0.1593	0
37	Next 1,900 Mcf	592.7	592.7	0.0	0.0877	0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
39	Total	1,744.3	1,746.3	2.0		0
40	**Rate Schedule 74 - 40%**					
41	Commercial					
42	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.3669	0
43	2.1 - 8.0 Mcf	0.0	0.0	0.0	1.3669	0
44	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
45	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
46	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
47	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
48	Total	0.0	0.0	0.0		0
49	First 100 Mcf	0.0	0.0	0.0	0.1593	0
50	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
51	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
52	Total	0.0	0.0	0.0		0

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - GTS					
2	Rate Schedule 1040 - Choice					
3	Residential					
4	0.0 - 2.0 Mcf	34,825.0	34,878.5	53.5	1.3607	73
5	2.1 - 12.0 Mcf	130,314.9	131,455.0	1,140.1	1.3607	1,551
6	12.1 - 25.0 Mcf	109,651.6	111,513.4	1,861.8	1.3607	2,533
7	25.1 - 50.0 Mcf	127,029.0	129,682.5	2,653.5	1.2784	3,392
8	50.1 - 75.0 Mcf	79,423.8	80,690.2	1,266.4	1.2784	1,619
9	75.1 - 100.0 Mcf	53,810.0	54,311.8	501.8	1.2784	642
10	100.1 - 500.0 Mcf	113,668.0	113,152.3	(515.7)	1.2784	(659)
11	500.1 - 1,000.0 Mcf	5,149.2	4,552.9	(596.3)	1.2784	(762)
12	Over 1,000.0 Mcf	9,585.6	10,173.9	588.3	1.2784	752
13	Total	663,457.1	670,410.5	6,953.4		9,141
14	First 100 Mcf	535,054.3	542,531.4	7,477.1	0.1593	1,191
15	Next 1,900 Mcf	128,402.8	127,879.1	(523.7)	0.0877	(46)
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	663,457.1	670,410.5	6,953.4		1,145
18	Commercial					
19	0.0 - 2.0 Mcf	320,228.9	321,092.4	863.5	1.3607	1,175
20	2.1 - 12.0 Mcf	1,130,192.5	1,137,614.6	7,422.1	1.3607	10,099
21	12.1 - 25.0 Mcf	1,027,944.0	1,039,470.8	11,526.8	1.3607	15,685
22	25.1 - 50.0 Mcf	1,412,214.7	1,428,918.1	16,703.4	1.2784	21,354
23	50.1 - 75.0 Mcf	1,014,379.9	1,027,013.6	12,633.7	1.2784	16,151
23	75.1 - 100.0 Mcf	796,039.7	807,050.9	11,011.2	1.2784	14,077
24	100.1 - 500.0 Mcf	4,712,152.3	4,757,619.6	45,467.3	1.2784	58,125
24	500.1 - 1,000.0 Mcf	1,533,280.4	1,537,825.4	4,545.0	1.2784	5,810
25	Over 1,000.0 Mcf	2,639,852.9	2,650,681.2	10,828.3	1.2784	13,843
26	Total	14,586,285.3	14,707,286.6	121,001.3		156,319
27	First 100 Mcf	5,700,999.7	5,761,160.4	60,160.7	0.1593	9,584
28	Next 1,900 Mcf	7,300,209.4	7,351,874.4	51,665.0	0.0877	4,531
29	Over 2,000 Mcf	1,585,076.2	1,594,251.8	9,175.6	0.0411	377
30	Total	14,586,285.3	14,707,286.6	121,001.3		14,492
31	Rate Schedule 1049 Schools Choice					
32	Commercial					
33	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
34	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
35	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
36	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
37	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
38	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
39	100.1 - 500.0 Mcf	0.0	1.0	1.0	1.2170	1
40	500.1 - 1,000.0 Mcf	0.0	2.0	2.0	1.2170	2
39	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
40	Total	0.0	3.0	3.0		4
41	First 100 Mcf	0.0	0.0	0.0	0.1593	0
42	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
43	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
44	Total	0.0	0.0	0.0		0

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 121 - Interr Schools**					
2	Commercial					
3	0.0 - 2.0 Mcf	32,042.5	32,053.4	10.9	1.2954	14
4	2.1 - 12.0 Mcf	132,894.1	133,347.4	453.3	1.2954	587
5	12.1 - 25.0 Mcf	155,032.0	155,744.9	712.9	1.2954	923
6	25.1 - 50.0 Mcf	269,126.5	271,303.8	2,177.3	1.2170	2,650
7	50.1 - 75.0 Mcf	243,318.5	245,319.7	2,001.2	1.2170	2,435
8	75.1 - 100.0 Mcf	224,025.2	225,997.7	1,972.5	1.2170	2,401
9	100.1 - 500.0 Mcf	2,099,495.1	2,116,034.8	16,539.7	1.2170	20,129
10	500.1 - 1,000.0 Mcf	836,881.4	839,926.7	3,045.3	1.2170	3,706
11	Over 1,000.0 Mcf	633,014.5	632,393.3	(621.2)	1.2170	(756)
12	Total	4,625,829.8	4,652,121.7	26,291.9		32,090
13	First 100 Mcf	1,056,438.8	1,063,766.9	7,328.1	0.1593	1,167
14	Next 1,900 Mcf	3,426,445.4	3,445,921.6	19,476.2	0.0877	1,708
15	Over 2,000 Mcf	142,945.6	142,433.2	(512.4)	0.0411	(21)
16	Total	4,625,829.8	4,652,121.7	26,291.9		2,854
17	**Rate Schedule 2 - Interruptible**					
18	Commercial					
19	0.0 - 2.0 Mcf	63,045.9	63,074.4	28.5	1.3607	39
20	2.1 - 12.0 Mcf	298,783.2	299,270.0	486.8	1.3607	662
21	12.1 - 25.0 Mcf	367,660.3	368,486.3	826.0	1.3607	1,124
22	25.1 - 50.0 Mcf	663,499.3	666,866.4	3,367.1	1.2784	4,305
23	50.1 - 75.0 Mcf	614,412.0	618,160.1	3,748.1	1.2784	4,792
24	75.1 - 100.0 Mcf	577,909.9	581,883.5	3,973.6	1.2784	5,080
25	100.1 - 500.0 Mcf	5,366,773.7	5,433,829.6	67,055.9	1.2784	85,724
26	500.1 - 1,000.0 Mcf	2,282,544.5	2,302,062.1	19,517.6	1.2784	24,951
27	Over 1,000.0 Mcf	3,559,850.8	3,587,901.0	28,050.2	1.2784	35,859
28	Total	13,794,479.6	13,921,533.4	127,053.8		162,536
29	First 100 Mcf	2,585,310.6	2,597,740.7	12,430.1	0.1593	1,980
30	Next 1,900 Mcf	9,291,367.1	9,392,599.8	101,232.7	0.0877	8,878
31	Over 2,000 Mcf	1,917,801.9	1,931,192.9	13,391.0	0.0411	550
32	Total	13,794,479.6	13,921,533.4	127,053.8		11,409
33	**Rate Schedule 30 - 100%**					
34	Commercial					
35	0.0 - 2.0 Mcf	5,762.2	5,768.6	6.4	1.3607	9
36	2.1 - 12.0 Mcf	25,950.9	26,024.8	73.9	1.3607	101
37	12.1 - 25.0 Mcf	30,378.4	30,558.1	179.7	1.3607	245
38	25.1 - 50.0 Mcf	51,880.1	52,328.6	448.5	1.2784	573
39	50.1 - 75.0 Mcf	43,978.0	44,530.0	552.0	1.2784	706
40	75.1 - 100.0 Mcf	37,196.0	37,665.6	469.6	1.2784	600
41	100.1 - 500.0 Mcf	193,475.4	194,365.3	889.9	1.2784	1,138
42	500.1 - 1,000.0 Mcf	32,284.8	32,580.8	296.0	1.2784	378
43	Over 1,000.0 Mcf	67,588.9	68,761.4	1,172.5	1.2784	1,499
44	Total	488,494.7	492,583.2	4,088.5		5,248
45	First 100 Mcf	195,145.6	196,875.7	1,730.1	0.1593	276
46	Next 1,900 Mcf	250,842.8	252,521.5	1,678.7	0.0877	147
47	Over 2,000 Mcf	42,506.3	43,186.0	679.7	0.0411	28
48	Total	488,494.7	492,583.2	4,088.5		451

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 31 - 10%**					
2	Commercial					
3	0.0 - 2.0 Mcf	1,223.0	1,223.3	0.3	1.3607	0
4	2.1 - 12.0 Mcf	5,979.1	5,981.6	2.5	1.3607	3
5	12.1 - 25.0 Mcf	7,620.7	7,638.2	17.5	1.3607	24
6	25.1 - 50.0 Mcf	14,135.4	14,195.8	60.4	1.2784	77
7	50.1 - 75.0 Mcf	10,823.0	11,127.1	304.1	1.2784	389
8	75.1 - 100.0 Mcf	7,089.3	7,309.8	220.5	1.2784	282
9	100.1 - 500.0 Mcf	53,017.1	53,310.7	293.6	1.2784	375
10	500.1 - 1,000.0 Mcf	33,419.0	33,790.1	371.1	1.2784	474
11	Over 1,000.0 Mcf	46,220.4	46,823.5	603.1	1.2784	771
12	Total	179,527.0	181,400.1	1,873.1		2,396
13	First 100 Mcf	46,870.5	47,475.8	605.3	0.1593	96
14	Next 1,900 Mcf	111,829.7	113,258.6	1,428.9	0.0877	125
15	Over 2,000 Mcf	20,826.8	20,665.7	(161.1)	0.0411	(7)
16	Total	179,527.0	181,400.1	1,873.1		215
17	**Rate Schedule 32 - 20%**					
18	Commercial					
19	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.3607	0
20	2.1 - 12.0 Mcf	108.8	108.8	0.0	1.3607	0
21	12.1 - 25.0 Mcf	120.1	120.1	0.0	1.3607	0
22	25.1 - 50.0 Mcf	195.0	204.7	9.7	1.2784	12
23	50.1 - 75.0 Mcf	175.0	175.0	0.0	1.2784	0
24	75.1 - 100.0 Mcf	157.3	157.3	0.0	1.2784	0
25	100.1 - 500.0 Mcf	1,858.8	1,857.7	(1.1)	1.2784	(1)
26	500.1 - 1,000.0 Mcf	321.3	321.3	0.0	1.2784	0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
28	Total	2,960.3	2,968.9	8.6		11
29	First 100 Mcf	780.2	789.9	9.7	0.1593	2
30	Next 1,900 Mcf	2,180.1	2,179.0	(1.1)	0.0877	(0)
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	2,960.3	2,968.9	8.6		1

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 34 - 40%**					
2	**Commercial**					
3	0.0 - 2.0 Mcf	193.2	193.2	0.0	1.3607	0
4	2.1 - 12.0 Mcf	889.9	892.7	2.8	1.3607	4
5	12.1 - 25.0 Mcf	1,097.0	1,098.8	1.8	1.3607	2
6	25.1 - 50.0 Mcf	2,029.5	2,029.5	0.0	1.2784	0
7	50.1 - 75.0 Mcf	2,021.1	2,021.1	0.0	1.2784	0
8	75.1 - 100.0 Mcf	1,983.1	1,983.1	0.0	1.2784	0
9	100.1 - 500.0 Mcf	21,351.4	21,631.9	280.5	1.2784	359
10	500.1 - 1,000.0 Mcf	15,056.0	15,422.4	366.4	1.2784	468
11	Over 1,000.0 Mcf	32,994.5	32,758.0	(236.5)	1.2784	(302)
12	Total	77,615.7	78,030.7	415.0		531
13	First 100 Mcf	8,213.8	8,218.4	4.6	0.1593	1
14	Next 1,900 Mcf	56,002.9	56,557.6	554.7	0.0877	49
15	Over 2,000 Mcf	13,399.0	13,254.7	(144.3)	0.0411	(6)
16	Total	77,615.7	78,030.7	415.0		43
17	**Rate Schedule 35 - 50%**					
18	**Commercial**					
19	0.0 - 2.0 Mcf	50.9	50.9	0.0	1.3607	0
20	2.1 - 12.0 Mcf	230.1	230.7	0.6	1.3607	1
21	12.1 - 25.0 Mcf	267.8	270.8	3.0	1.3607	4
22	25.1 - 50.0 Mcf	464.6	467.2	2.6	1.2784	3
23	50.1 - 75.0 Mcf	433.0	438.4	5.4	1.2784	7
24	75.1 - 100.0 Mcf	425.0	425.0	0.0	1.2784	0
25	100.1 - 500.0 Mcf	5,516.6	5,562.9	46.3	1.2784	59
26	500.1 - 1,000.0 Mcf	2,260.7	2,339.8	79.1	1.2784	101
27	Over 1,000.0 Mcf	37.8	37.8	0.0	1.2784	0
28	Total	9,686.5	9,823.5	137.0		175
29	First 100 Mcf	1,871.4	1,883.0	11.6	0.1593	2
30	Next 1,900 Mcf	7,815.1	7,940.5	125.4	0.0877	11
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	9,686.5	9,823.5	137.0		13
33	**Rate Schedule 50 - 100% Schools**					
34	**Commercial**					
35	0.0 - 2.0 Mcf	232.9	233.2	0.3	1.2954	0
36	2.1 - 12.0 Mcf	980.7	986.2	5.5	1.2954	7
37	12.1 - 25.0 Mcf	1,042.6	1,055.5	12.9	1.2954	17
38	25.1 - 50.0 Mcf	1,623.5	1,643.8	20.3	1.2170	25
39	50.1 - 75.0 Mcf	1,469.2	1,480.4	11.2	1.2170	14
40	75.1 - 100.0 Mcf	1,338.1	1,340.6	2.5	1.2170	3
41	100.1 - 500.0 Mcf	8,886.8	8,942.9	56.1	1.2170	68
42	500.1 - 1,000.0 Mcf	3,004.6	3,004.6	0.0	1.2170	0
43	Over 1,000.0 Mcf	3,039.7	2,980.1	(59.6)	1.2170	(73)
44	Total	21,618.1	21,667.3	49.2		61
45	First 100 Mcf	6,687.0	6,739.7	52.7	0.1593	8
46	Next 1,900 Mcf	14,931.1	14,927.6	(3.5)	0.0877	(0)
47	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
48	Total	21,618.1	21,667.3	49.2		8

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 51 - 10% Schools**					
2	Commercial					
3	0.0 - 2.0 Mcf	24.0	24.0	0.0	1.2954	0
4	2.1 - 12.0 Mcf	96.4	96.4	0.0	1.2954	0
5	12.1 - 25.0 Mcf	104.0	104.0	0.0	1.2954	0
6	25.1 - 50.0 Mcf	200.0	200.0	0.0	1.2170	0
7	50.1 - 75.0 Mcf	161.9	176.2	14.3	1.2170	17
8	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
9	100.1 - 500.0 Mcf	2,396.0	2,400.0	4.0	1.2170	5
10	500.1 - 1,000.0 Mcf	2,120.7	2,162.6	41.9	1.2170	51
11	Over 1,000.0 Mcf	1,141.2	1,084.8	(56.4)	1.2170	(69)
12	Total	6,394.2	6,398.0	3.8		5
13	First 100 Mcf	736.3	750.6	14.3	0.1593	2
14	Next 1,900 Mcf	5,657.9	5,647.4	(10.5)	0.0877	(1)
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	6,394.2	6,398.0	3.8		1
17	**Rate Schedule 52 - 20% Schools**					
18	Commercial					
19	0.0 - 2.0 Mcf	48.0	48.0	0.0	1.2954	0
20	2.1 - 12.0 Mcf	224.3	224.3	0.0	1.2954	0
21	12.1 - 25.0 Mcf	259.5	263.8	4.3	1.2954	6
22	25.1 - 50.0 Mcf	417.4	425.3	7.9	1.2170	10
23	50.1 - 75.0 Mcf	369.6	375.9	6.3	1.2170	8
24	75.1 - 100.0 Mcf	283.1	283.1	0.0	1.2170	0
25	100.1 - 500.0 Mcf	1,939.1	1,931.8	(7.3)	1.2170	(9)
26	500.1 - 1,000.0 Mcf	223.7	223.7	0.0	1.2170	0
27	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
28	Total	3,764.7	3,775.9	11.2		14
29	First 100 Mcf	1,601.9	1,620.4	18.5	0.1593	3
30	Next 1,900 Mcf	2,162.8	2,155.5	(7.3)	0.0877	(1)
31	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
32	Total	3,764.7	3,775.9	11.2		2
33	**Rate Schedule 55 - 50% Schools**					
34	Commercial					
35	0.0 - 2.0 Mcf	0.0	0.0	0.0	1.2954	0
36	2.1 - 12.0 Mcf	0.0	0.0	0.0	1.2954	0
37	12.1 - 25.0 Mcf	0.0	0.0	0.0	1.2954	0
38	25.1 - 50.0 Mcf	0.0	0.0	0.0	1.2170	0
39	50.1 - 75.0 Mcf	0.0	0.0	0.0	1.2170	0
40	75.1 - 100.0 Mcf	0.0	0.0	0.0	1.2170	0
41	100.1 - 500.0 Mcf	0.0	0.0	0.0	1.2170	0
42	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
41	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
42	Total	0.0	0.0	0.0		0
43	First 100 Mcf	0.0	0.0	0.0	0.1593	0
44	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
45	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
46	Total	0.0	0.0	0.0		0

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Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	TRANSPORTATION SERVICE - LGTS					
2	**Rate Schedule 1070** - Choice					
3	**Commercial**					
4	0.0 - 500.0 Mcf	5,916.9	5,949.9	33.0	0.4614	15
5	500.1 - 1,000.0 Mcf	3,974.6	4,060.5	85.9	0.4614	40
6	1,000.1 - 2,000.0 Mcf	5,536.2	5,685.1	148.9	0.4614	69
7	2,000.1 - 6,000.0 Mcf	4,051.5	3,954.7	(96.8)	0.2813	(27)
8	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
9	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
10	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
11	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
12	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
13	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
14	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
15	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
16	Total	19,479.2	19,650.2	171.0		96
17	First 100 Mcf	1,200.0	1,200.0	0.0	0.1593	0
18	Next 1,900 Mcf	14,227.7	14,495.5	267.8	0.0877	23
19	Over 2,000 Mcf	4,051.5	3,954.7	(96.8)	0.0411	(4)
20	Total	19,479.2	19,650.2	171.0		20
21	**Rate Schedule 874**					
22	**Commercial**					
23	0.0 - 500.0 Mcf	678,605.6	678,881.3	275.7	0.4614	127
24	500.1 - 1,000.0 Mcf	670,014.7	670,712.9	698.2	0.4614	322
25	1,000.1 - 2,000.0 Mcf	1,224,614.6	1,235,414.1	10,799.5	0.4614	4,983
26	2,000.1 - 6,000.0 Mcf	2,531,722.6	2,592,098.4	60,375.8	0.2813	16,984
27	6,000.1 - 10,000.0 Mcf	958,995.1	993,237.9	34,242.8	0.2813	9,632
28	10,000.1 - 15,000.0 Mcf	441,998.2	451,959.8	9,961.6	0.2813	2,802
29	15,000.1 - 45,000.0 Mcf	556,903.5	582,112.5	25,209.0	0.2513	6,335
30	45,000.1 - 80,000.0 Mcf	37,823.0	37,823.0	0.0	0.2513	0
31	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
32	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
33	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
34	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
35	Total	7,100,677.3	7,242,239.9	141,562.6		41,186
36	First 100 Mcf	136,398.6	136,398.6	0.0	0.1593	0
37	Next 1,900 Mcf	2,436,836.3	2,448,609.7	11,773.4	0.0877	1,033
38	Over 2,000 Mcf	4,527,442.4	4,657,231.6	129,789.2	0.0411	5,334
39	Total	7,100,677.3	7,242,239.9	141,562.6		6,367

Columbia Gas of Ohio, Inc.
Adjustment based on 30 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	Phy. Flow (1) Mcf (WPE-B)	Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 1098 Choice**					
2	Commercial					
3	0.0 - 2.0 Mcf	50.1	50.1	0.0	0.9007	0
4	2.1 - 12.0 Mcf	164.5	165.5	1.0	0.9007	1
5	12.1 - 25.0 Mcf	122.9	123.6	0.7	0.9007	1
6	25.1 - 40.0 Mcf	110.1	115.1	5.0	0.8207	4
7	40.1 - 55.0 Mcf	61.4	75.5	14.1	0.8207	12
8	55.11 - 75.0 Mcf	80.0	80.0	0.0	0.8207	0
9	75.1 - 1,000.0 Mcf	641.0	653.4	12.4	0.8923	11
10	1,000.1 - 1,500.0 Mcf	0.0	0.0	0.0	0.8923	0
11	1,500.1 - 1,900.0 Mcf	0.0	0.0	0.0	0.8923	0
12	1,900.1 - 1,950.0 Mcf	0.0	0.0	0.0	0.9389	0
13	1,950.1 - 1,975.0 Mcf	0.0	0.0	0.0	0.9389	0
14	1,975.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.9389	0
15	Total	1,230.0	1,263.2	33.2		28
16	First 100 Mcf	689.0	709.8	20.8	0.0000	0
17	Next 1,900 Mcf	541.0	553.4	12.4	0.0000	0
18	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
		1,230.0	1,263.2	33.2		0
	FLEX					
19	**Rate Schedule 02 - Flex GTS**	242,928.3	245,899.9	2,971.6		
20	**Rate Schedule 874 -Flex LGTS**	3,605,945.0	3,685,052.5	79,107.5		
21	**Rate Schedule 876 - Flex LGTS ML**	0.0	0.0	0.0		
22	**Rate Schedule 1040 - FRGTS Choice**	615,991.9	626,662.7	10,670.8		
23	**Rate Schedule 1070 - FRLGTS Choice**	439,888.0	446,410.2	6,522.2		
23	**Rate Schedule 1098 - Flex CO-OPT**	125,938.4	126,741.3	802.9		
24	**Transportation Summary by Customer Class**					
25	Total Residential Transportation	45,951,804.6	46,250,469.1	298,664.5		455,295.74
26	Total Commercial Transportation	50,737,779.2	51,283,687.0	545,907.8		471,965.22
27	Total Tran Excl. Industrial	96,689,583.8	97,534,156.1	844,572.3		927,260.96
28	**Total Company Throughput (Excl. Industrial)**	180,023,026.0	181,412,806.4	1,389,780.4		1,748,148.26

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	SMALL GENERAL SERVICE - SGS					
2	**Rate Schedule 010**					
3	Residential					
4	0.0 - 2.0 Mcf	12,577,663.5	12,520,424.5	(57,239.0)	1.3669	(78,240)
5	2.1 - 8.0 Mcf	17,589,805.3	17,368,604.0	(221,201.3)	1.3669	(302,360)
6	8.1 - 10.0 Mcf	3,604,930.1	3,543,995.1	(60,935.0)	1.3669	(83,292)
7	10.1 - 15.0 Mcf	6,898,519.1	6,805,924.7	(92,594.4)	1.3669	(126,567)
8	15.1 - 20.0 Mcf	4,754,575.5	4,593,873.0	(160,702.5)	1.3669	(219,664)
9	Over 20.0 Mcf	11,295,625.9	10,720,081.6	(575,544.3)	1.3669	(786,712)
10	Total	56,721,119.4	55,552,902.9	(1,168,216.5)		(1,596,835)
11	First 100 Mcf	55,354,605.9	54,231,888.4	(1,122,717.5)	0.1593	(178,849)
12	Next 1,900 Mcf	1,348,562.9	1,306,608.9	(41,954.0)	0.0877	(3,679)
13	Over 2,000 Mcf	17,950.6	14,405.6	(3,545.0)	0.0411	(146)
14	Total	56,721,119.4	55,552,902.9	(1,168,216.5)		(182,674)
15	Commercial					
16	0.0 - 2.0 Mcf	538,002.1	535,375.5	(2,626.6)	1.3669	(3,590)
17	2.1 - 8.0 Mcf	933,476.6	923,901.2	(9,575.4)	1.3669	(13,089)
18	8.1 - 10.0 Mcf	221,074.1	217,097.8	(3,976.3)	1.3669	(5,435)
19	10.1 - 15.0 Mcf	446,990.5	439,819.3	(7,171.2)	1.3669	(9,802)
20	15.1 - 20.0 Mcf	344,537.4	338,132.8	(6,404.6)	1.3669	(8,754)
21	Over 20.0 Mcf	3,407,549.7	3,285,207.7	(122,342.0)	1.3669	(167,229)
22	Total	5,891,630.4	5,739,534.3	(152,096.1)		(207,899)
23	First 100 Mcf	4,431,264.7	4,342,774.3	(88,490.4)	0.1593	(14,097)
24	Next 1,900 Mcf	1,341,061.5	1,268,033.8	(73,027.7)	0.0877	(6,405)
25	Over 2,000 Mcf	119,304.2	128,726.2	9,422.0	0.0411	387
26	Total	5,891,630.4	5,739,534.3	(152,096.1)		(20,114)
27	**Rate Schedule 011 - Fallback**					
28	Residential					
29	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
30	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
31	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
32	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
33	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
34	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
35	Subtotal	0.0	0.0	0.0		0
36	First 100 Mcf	0.0	0.0	0.0	0.0000	0
37	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
38	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
39	Subtotal	0.0	0.0	0.0		0
40	Transportation Volumes	0.0	0.0	0.0		0
41	Net Sales Volumes Under 011	0.0	0.0	0.0		0
42	Commercial					
43	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
44	2.1 - 8.0 Mcf	0.0	0.0	0.0	0.0000	0
45	8.1 - 10.0 Mcf	0.0	0.0	0.0	0.0000	0
46	10.1 - 15.0 Mcf	0.0	0.0	0.0	0.0000	0
47	15.1 - 20.0 Mcf	0.0	0.0	0.0	0.0000	0
48	Over 20.0 Mcf	0.0	0.0	0.0	0.0000	0
49	Subtotal	0.0	0.0	0.0		0
50	First 100 Mcf	0.0	0.0	0.0	0.0000	0
51	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
52	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
53	Subtotal	0.0	0.0	0.0		0
54	Transportation Volumes	0.0	0.0	0.0		0
55	Net Sales Volumes Under 011	0.0	0.0	0.0		0

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	Rate Schedule 050 - PIPP					
2	**Residential**					
3	0.0 - 2.0 Mcf	1,549,773.2	1,544,848.7	(4,924.5)	1.3669	(6,731)
4	2.1 - 8.0 Mcf	2,526,538.0	2,497,113.7	(29,424.3)	1.3669	(40,220)
5	8.1 - 10.0 Mcf	540,095.8	532,704.9	(7,390.9)	1.3669	(10,103)
6	10.1 - 15.0 Mcf	1,071,902.6	1,056,527.5	(15,375.1)	1.3669	(21,016)
7	15.1 - 20.0 Mcf	805,838.3	794,151.6	(11,686.7)	1.3669	(15,975)
8	Over 20.0 Mcf	2,750,343.1	2,629,048.8	(121,294.3)	1.3669	(165,797)
9	Total	9,244,491.0	9,054,395.2	(190,095.8)		(259,842)
10	First 100 Mcf	8,958,301.8	8,780,051.5	(178,250.3)	0.1593	(28,395)
11	Next 1,900 Mcf	271,960.0	261,638.0	(10,322.0)	0.0877	(905)
12	Over 2,000 Mcf	14,229.2	12,705.7	(1,523.5)	0.0411	(63)
13	Total	9,244,491.0	9,054,395.2	(190,095.8)		(29,363)
14	**Commercial**					
15	0.0 - 2.0 Mcf	32.0	31.2	(0.8)	1.3669	(1)
16	2.1 - 8.0 Mcf	23.8	23.0	(0.8)	1.3669	(1)
17	8.1 - 10.0 Mcf	0.0	0.0	0.0	1.3669	0
18	10.1 - 15.0 Mcf	0.0	0.0	0.0	1.3669	0
19	15.1 - 20.0 Mcf	0.0	0.0	0.0	1.3669	0
20	Over 20.0 Mcf	0.0	0.0	0.0	1.3669	0
21	Total	55.8	54.2	(1.6)		(2)
22	First 100 Mcf	55.8	54.2	(1.6)	0.1593	(0)
23	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
24	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
25	Total	55.8	54.2	(1.6)		(0)

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	GENERAL SERVICE - GS					
2	Rate Schedule 020					
3	Residential					
4	0.0 - 2.0 Mcf	29,714.9	29,682.9	(32.0)	1.3607	(44)
5	2.1 - 12.0 Mcf	109,275.7	108,629.1	(646.6)	1.3607	(880)
6	12.1 - 25.0 Mcf	89,778.8	88,662.3	(1,116.5)	1.3607	(1,519)
7	25.1 - 50.0 Mcf	102,238.6	100,648.9	(1,589.7)	1.2784	(2,032)
8	50.1 - 75.0 Mcf	62,591.5	61,653.3	(938.2)	1.2784	(1,199)
9	75.1 - 100.0 Mcf	39,568.2	38,175.1	(1,393.1)	1.2784	(1,781)
10	100.1 - 500.0 Mcf	77,638.9	73,452.3	(4,186.6)	1.2784	(5,352)
11	500.1 - 1,000.0 Mcf	4,373.6	4,287.1	(86.5)	1.2784	(111)
12	Over 1,000.0 Mcf	6,094.6	5,879.8	(214.8)	1.2784	(275)
13	Total	521,274.8	511,070.8	(10,204.0)		(13,193)
14	First 100 Mcf	433,167.7	427,451.6	(5,716.1)	0.1593	(911)
15	Next 1,900 Mcf	88,107.1	83,619.2	(4,487.9)	0.0877	(394)
16	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
17	Total	521,274.8	511,070.8	(10,204.0)		(1,304)
18	Commercial					
19	0.0 - 2.0 Mcf	252,444.6	251,851.8	(592.8)	1.3607	(807)
20	2.1 - 12.0 Mcf	888,551.2	882,414.2	(6,137.0)	1.3607	(8,351)
21	12.1 - 25.0 Mcf	805,502.3	797,632.4	(7,869.9)	1.3607	(10,709)
22	25.1 - 50.0 Mcf	1,104,204.0	1,089,741.9	(14,462.1)	1.2784	(18,488)
23	50.1 - 75.0 Mcf	796,024.1	784,099.6	(11,924.5)	1.2784	(15,244)
24	75.1 - 100.0 Mcf	623,638.0	612,653.8	(10,984.2)	1.2784	(14,042)
25	100.1 - 500.0 Mcf	3,692,459.6	3,602,694.9	(89,764.7)	1.2784	(114,755)
26	500.1 - 1,000.0 Mcf	1,182,724.2	1,138,196.3	(44,527.9)	1.2784	(56,924)
27	Over 1,000.0 Mcf	1,924,668.0	1,841,146.0	(83,522.0)	1.2784	(106,775)
28	Total	11,270,216.0	11,000,430.9	(269,785.1)		(346,095)
29	First 100 Mcf	4,470,364.2	4,418,393.7	(51,970.5)	0.1593	(8,279)
30	Next 1,900 Mcf	5,662,424.3	5,500,320.6	(162,103.7)	0.0877	(14,216)
31	Over 2,000 Mcf	1,137,427.5	1,081,716.6	(55,710.9)	0.0411	(2,290)
32	Total	11,270,216.0	11,000,430.9	(269,785.1)		(24,785)

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 021 - Fallback**					
2	**Residential**					
3	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
4	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
5	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
6	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
7	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
8	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
9	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
10	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
11	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
12	Subtotal	0.0	0.0	0.0		0
13	First 100 Mcf	0.0	0.0	0.0	0.0000	0
14	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
16	Subtotal	0.0	0.0	0.0		0
17	Transportation Volumes	0.0	0.0	0.0		
18	Net Sales Volumes Under 021	0.0	0.0	0.0		
19	**Commercial**					
20	0.0 - 2.0 Mcf	0.0	0.0	0.0	0.0000	0
21	2.1 - 12.0 Mcf	0.0	0.0	0.0	0.0000	0
22	12.1 - 25.0 Mcf	0.0	0.0	0.0	0.0000	0
23	25.1 - 50.0 Mcf	0.0	0.0	0.0	0.0000	0
24	50.1 - 75.0 Mcf	0.0	0.0	0.0	0.0000	0
25	75.1 - 100.0 Mcf	0.0	0.0	0.0	0.0000	0
26	100.1 - 500.0 Mcf	0.0	0.0	0.0	0.0000	0
27	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
28	Over 1,000.0 Mcf	0.0	0.0	0.0	0.0000	0
29	Subtotal	0.0	0.0	0.0		0
30	First 100 Mcf	0.0	0.0	0.0	0.0000	0
31	Next 1,900 Mcf	0.0	0.0	0.0	0.0000	0
32	Over 2,000 Mcf	0.0	0.0	0.0	0.0000	0
33	Subtotal	0.0	0.0	0.0		0
34	Transportation Volumes	0.0	0.0	0.0		
35	Net Sales Volumes Under 021	0.0	0.0	0.0		
36	**Rate Schedule 029 - Schools**					
37	**Commercial**					
38	0.0 - 2.0 Mcf	22.0	22.0	0.0	1.2954	0
39	2.1 - 12.0 Mcf	96.7	95.9	(0.8)	1.2954	(1)
40	12.1 - 25.0 Mcf	91.0	91.0	0.0	1.2954	0
41	25.1 - 50.0 Mcf	163.9	162.7	(1.2)	1.2170	(1)
42	50.1 - 75.0 Mcf	150.0	150.0	0.0	1.2170	0
43	75.1 - 100.0 Mcf	150.0	150.0	0.0	1.2170	0
44	100.1 - 500.0 Mcf	1,268.7	1,232.0	(36.7)	1.2170	(45)
45	500.1 - 1,000.0 Mcf	5.8	0.0	(5.8)	1.2170	(7)
46	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2170	0
47	Total	1,948.1	1,903.6	(44.5)		(54)
48	First 100 Mcf	673.6	671.6	(2.0)	0.1593	(0)
49	Next 1,900 Mcf	1,274.5	1,232.0	(42.5)	0.0877	(4)
50	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
51	Total	1,948.1	1,903.6	(44.5)		(4)

Columbia Gas of Ohio, Inc.
Adjustment based on 20 Year Normalized Volumes
For the 12 Months Ended September 30, 2008

Line No.	Description	30 Yr Normalized (1) Mcf (WPE-C)	20 Yr Normalized (2) Mcf	Normalized Adjustment (3=2-1) Mcf	Base Rate (4) $/Mcf	Revenue (5=3x4) $
1	**Rate Schedule 060 - PIPP**					
2	**Residential**					
3	0.0 - 2.0 Mcf	6,589.7	6,576.9	(12.8)	1.3607	(17)
4	2.1 - 12.0 Mcf	22,051.2	21,912.3	(138.9)	1.3607	(189)
5	12.1 - 25.0 Mcf	17,728.5	17,561.0	(167.5)	1.3607	(228)
6	25.1 - 50.0 Mcf	22,833.1	22,544.4	(288.7)	1.2784	(369)
7	50.1 - 75.0 Mcf	14,409.8	14,175.5	(234.3)	1.2784	(300)
8	75.1 - 100.0 Mcf	9,122.7	8,797.4	(325.3)	1.2784	(416)
9	100.1 - 500.0 Mcf	17,801.1	17,369.0	(432.1)	1.2784	(552)
10	500.1 - 1,000.0 Mcf	1,235.8	667.8	(568.0)	1.2784	(726)
11	Over 1,000.0 Mcf	0.0	0.0	0.0	1.2784	0
12	Total	111,771.9	109,604.3	(2,167.6)		(2,797)
13	First 100 Mcf	92,735.0	91,567.5	(1,167.5)	0.1593	(186)
14	Next 1,900 Mcf	19,036.9	18,036.8	(1,000.1)	0.0877	(88)
15	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
16	Total	111,771.9	109,604.3	(2,167.6)		(274)
17	**LARGE GENERAL SERVICE - LGS**					
18	**Rate Schedule 872**					
19	**Commercial**					
20	0.0 - 500.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
21	500.1 - 1,000.0 Mcf	4,500.0	4,500.0	0.0	0.4614	0
22	1,000.1 - 2,000.0 Mcf	9,000.0	9,000.0	0.0	0.4614	0
23	2,000.1 - 6,000.0 Mcf	26,032.0	26,032.0	0.0	0.2813	0
24	6,000.1 - 10,000.0 Mcf	15,729.0	15,729.0	0.0	0.2813	0
25	10,000.1 - 15,000.0 Mcf	13,090.0	13,090.0	0.0	0.2813	0
26	15,000.1 - 45,000.0 Mcf	2,580.0	2,580.0	0.0	0.2513	0
27	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
28	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
29	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
30	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
31	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
32	Total	75,431.0	75,431.0	0.0		0
33	First 100 Mcf	900.0	900.0	0.0	0.1593	0
34	Next 1,900 Mcf	17,100.0	17,100.0	0.0	0.0877	0
35	Over 2,000 Mcf	57,431.0	57,431.0	0.0	0.0411	0
36	Total	75,431.0	75,431.0	0.0		0
37	**Rate Schedule 874 - Fallback**					
38	**Commercial**					
39	0.0 - 500.0 Mcf	0.0	0.0	0.0	0.4614	0
40	500.1 - 1,000.0 Mcf	0.0	0.0	0.0	0.4614	0
41	1,000.1 - 2,000.0 Mcf	0.0	0.0	0.0	0.4614	0
42	2,000.1 - 6,000.0 Mcf	0.0	0.0	0.0	0.2813	0
43	6,000.1 - 10,000.0 Mcf	0.0	0.0	0.0	0.2813	0
44	10,000.1 - 15,000.0 Mcf	0.0	0.0	0.0	0.2813	0
45	15,000.1 - 45,000.0 Mcf	0.0	0.0	0.0	0.2513	0
46	45,000.1 - 80,000.0 Mcf	0.0	0.0	0.0	0.2513	0
47	80,000.1 - 100,000.0 Mcf	0.0	0.0	0.0	0.2513	0
48	100,000.1 - 300,000.0 Mcf	0.0	0.0	0.0	0.1913	0
49	300,000.1 - 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
50	Over 500,000.0 Mcf	0.0	0.0	0.0	0.1913	0
51	Subtotal	0.0	0.0	0.0		0
52	First 100 Mcf	0.0	0.0	0.0	0.1593	0
53	Next 1,900 Mcf	0.0	0.0	0.0	0.0877	0
54	Over 2,000 Mcf	0.0	0.0	0.0	0.0411	0
55	Subtotal	0.0	0.0	0.0		0
56	Transportation Volumes	0.0	0.0	0.0		0.0
57	Net Sales Volumes Under 874	0.0	0.0	0.0		0.0