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PUCO

Public Utilities Commission of Ohio Docketing – 13th Floor 180 East Broad Street Columbus, Ohio 43215

BRAINARD GAS CORP. 8500 Station Street Suite 100

Mentor, OH 44060

RE: Case No. 08-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes November 1, 2008. The enclosed tariff, Twentyseventh Revised Sheet No. 2 supersedes existing tariff, Twenty-sixth Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 08-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on November 1, 2008.

Thank you for your attention in this matter.

Sincerely,

Dawn N. Opara

Accountant

Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician Sm Date Processed 10/31

BRAINARD GAS CORP.

P.U.C.O No. 1 Twenty-seventh Revised Sheet No. 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$8.8234 will apply to all sales.

Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

Issued: October 28, 2008 Effective: for bills rendered on or after November 1, 2008

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

CANGARE REGULERY HAVE CANGED		
OPERALS FOR THE ESCENIE MERFEE AND ESCAPANCE TO A COMMISSION OF A COMMISSION O	with the Laboratory	
EXPECTED GAS COST (EGC)	\$/MCF	\$ 7.8146
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1189)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 1.1277
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 8.8234

GAS COST RECOVERY RATE EFFECTIVE DATES: 11/1/08 - 11/30/08

通数数据设置计划数据线接触		ARTHUR STREET, BEING BERTHARD
PRIMARY GAS SUPPLIERS EXPECTED GAS COST \$		\$136,697
UTILITY PRODUCTION EXPECTED GAS COST \$	\$	-
INCLUDABLE PROPANCE EXPECTED GAS COST \$	\$	-
TOTAL ANNUAL EXPECTED GAS COST \$	\$	136,697
TOTAL ANNUAL SALES MCF	ř	17,493
EXPECTED GAS COST (EGC) RATE \$/MC	F \$	7.8146

A SUPPLIER REFUILD & REPOSIGIES AND SAUGUST MENT SAUMO EN			
CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF		\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		\$ (0.1189)
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	-	\$ (0.1189)

		nisti ja nii taasi Valsamiini ka	
CURRENT ORTLY ACTUAL ADJUSTMENT	\$/MCF	\$	1.0826
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.1262
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0056
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.0867)
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	1.1277

THIS MONTHLY REPORT FILED PURSUANT TO ORDER **08-206-GA-GCR** OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER **11**, 1978

DATE FILED: 10/28/08

Dawn N. Opara, Accountant

SCHEDULE I

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

PAGE 2 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2008

SUPPLIER NAME	RES	ERVATION	CC	MMODITY	MISC.		TOTAL
to market the driver and the first with the contraction was missioned to the contraction of							
(A) CITY GATE 1061 7		\$0	\$	126,455.28	\$0		\$126,455
COBRA Pipeline Orwell Trumbull	\$ \$	7,084.80 3,156.76	•	0	0	\$ \$	7,084.80 3,156.76
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$10,242		\$126,455	\$0		\$136,697
(B) LOCAL PRODUCTION							
TOTAL PRIMARY GAS SUPPLIERS	•••	\$10,242		\$126,455	\$0		\$136,697
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							0
TOTAL EXPEC	TED G	AS COST AM	OUN	ІТ			\$136,697

SCHEDULE II

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2008

		AND HOLD IN THE STATE OF THE ST
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/08 TOTAL SALES:TWELVE MONTHS ENDED 06/30/08	MCF MCF	17,493 17,493
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIO	D	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	1	
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 06/30/08	MCF	17,493
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMI RECEIVED / ORDERED DURING THE THREE MONTH PERIOD EN		8
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	<u> </u>	\$0
TOTAL RECONCILIATION ADJUSTMENTS		

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2008

VOLUME	FOR THE TWEI		ERIOD ENDED.	
	THE LATE OF THE SELECTION OF THE SELECTI	MONTH	MONTH	MONTH
		Apr-08	May-08	Jun-08
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	2,026	1,307	687
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	o	o o	o
STORAGE (NET)=(IN) OUT	MCF	ū	J	· ·
TOTAL SUPPLY VOLUMES	MCF	2,026	1,307	687
PRIMARY GAS SUPPLIES	\$	21,889	15,9 0 9	8,686
UTILITY PRODUCTION	\$ \$ \$			
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT		0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$ \$ \$			
TOTAL SUPPLY COST	\$	21,889	15,909	8,686
	福福			
JURISDICTIONAL		4 007	700	204
NON-JURISDICTIONAL	MCF	1,227	780	361
OTHER VOLUMES (SPECIFY)	MCF MCF	0	0	0
TOTAL SALES VOLUME	MCF	1,227	780	361
TO THE GREEN TO LOWIE	WCI	1,261	700	301
(SUPPLY \$/SALES MCF)	\$/MCF	\$17.8354	\$20.3911	\$24.0598
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	10.4687	12.5333	13.0064
DIFFERENCE	\$/MCF	\$7.3667	\$7.8578	\$11.0534
TIMES: JURISDICTIONAL SALES	MCF	1,227	780	361
MONTHLY COST DIFFERENCE		\$9,041	\$6,131	\$3,990
BALANCE ADJUSTMENT SCHEDULE IV-A	L			(\$225)
	,			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
COST DIFFERENCE FOR THE THREE MC	NTH PERIOD			\$18,937
JURISDICTIONAL SALES:TWELVE MONT		6/30/2008	<u> </u>	17,493
CURRENT QUARTER	ACTUAL ADJU	STMENT		\$1.0826
		·	-	

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

PAGE 5 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2008

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2008

		15 J. 15 J. 15 J. 16 J.
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$	840.00
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$.0.0609/MCF COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17493 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE		
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$1,065
BALANCE ADJUSTMENT FOR THE AA		(\$225)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR		\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD		
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$0
BALANCE ADJUSTMENT FOR THE RA	=	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECTIVE GCR. 45TH QTR		
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY		
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE FEFFECTIVE DATE OF THE COR BATE IN EFFECT MANERIATELY BRIOD TO		
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	,, · · · · · · · · · · · · · · · · · · 	\$0
BALANCE ADJUSTMENT FOR THE BA	- 	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	3	(\$225)