

NK
FILE

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
2008 OCT 17 PM 5:05
PUCCO

In the Matter of the Application of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company for Approval of a Transmission Cost Recovery Rider

Case No. 08-112-EL-ATA
-EL-AAM

APPLICATION

Pursuant to R.C. 4909.18 and Section 4901:1-36-03 of the Ohio Administrative Code¹, Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company (collectively, the "FE Operating Companies") request approval to implement, if necessary, the riders set forth in attached Schedule A-1 for the recovery of transmission and transmission-related costs, including without limitation net ancillary and congestion-related costs, incurred by the FE Operating Companies under the Midwest Independent Transmission System Operator Inc. ("MISO") Open Access Transmission and Energy Markets Tariff (the "MISO Tariff"). In support of this Application, the FE Operating Companies state:

1. R.C. 4928.12 requires FirstEnergy, as the owner of transmission facilities, to be a member of a regional transmission operator ("RTO") approved by the Federal Energy Regulatory Commission ("FERC"). On October 1, 2003, FirstEnergy's transmission facilities were, in accordance with R.C. 4928.12, fully integrated into MISO, which is a FERC-approved RTO. The FE Operating Companies obtain transmission service under the MISO Tariff.
2. The FE Operating Companies currently recover transmission and transmission-related costs through a rider approved in Case No. 04-1932-EL-ATA ("Current Transmission

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician _____ Date processed - **Oct 2008**

Rider.”) In this same case, the Commission granted the FE Operating Companies authority to defer monthly over- and under-collections until reconciled and recovered accordingly. The current rate being recovered through the Current Transmission Rider was filed in Case No. 07-128-EL-ATA and is in effect for the period July 1, 2008 through December 31, 2008.

3. R.C. 4928.05(A)(2) authorizes the Commission “to provide for the recovery, through a reconcilable rider on an electric distribution utility’s distribution rates, of all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the utility by the [FERC] or a regional transmission organization, independent transmission operator, or similar organization approved by the [FERC].”
4. Section 4901:1-36-03 of the Ohio Administrative Code allows the FE Operating Companies to seek authority to recover transmission and transmission-related costs through a transmission cost recovery rider.
5. Pursuant to Revised Code Sections 4928.142 and 4928.143, the FE Operating Companies submitted applications requesting regulatory authority to establish a Market Rate Offer (“MRO”) (Case No. 08-936-EL-SSO) and an Electric Security Plan (“ESP”) (Case No. 08-935-EL-SSO), respectively. If the Commission adopts the FE Operating Companies’ MRO, then the companies should not incur transmission costs because such costs should be included in the price charged by the winning bidders providing generation service. However, if the Commission adopts the ESP, then the FE Operating Companies must recover transmission and transmission-related

(continued...)

¹ This rule was adopted by the Commission on September 17, 2008 in Case No. 08-777-EL-ORD but is

costs. Assuming the latter, the FE Operating Companies seek authority through this Application to recover such transmission and transmission-related costs through the bypassable Transmission and Ancillary Service (“TAS”) Riders included in Schedule A-1.

6. If the Commission instead adopts the FE Operating Companies’ MRO and the companies are not incurring any transmission and/or transmission related costs, then, at the date power begins flowing under the MRO, this Application should be deemed withdrawn, except for a request made herein to extend the Current Transmission Rider until any over- or under-collection is refunded or collected as contemplated in said rider. If, however, the Commission adopts the MRO and the FE Operating Companies are incurring any transmission and/or transmission related costs, then this Application should be approved and the proposed rider amounts should remain in place to the extent necessary to recover such costs consistent with other provisions set forth herein.
7. The following schedules are attached in support of this Application to recover transmission and transmission-related costs through the TAS Rider:

Schedule	Description
A-1	Copy of Proposed Tariff Schedules
A-2	Copy of Redlined Current Tariff Schedules (waiver requested)
B-1	Summary of Total Projected Transmission and Ancillary Service-Related Costs
B-2	Summary of Current vs. Proposed Transmission Revenues
B-3	Summary of Current and Proposed Rates
B-4	Requisite Graphs
B-5	Typical Bill Comparisons
C-1	Monthly Projected Transmission and Ancillary Service-Related Costs

(continued...)

not yet in effect.

C-2	Monthly Projected Costs by Rate Schedule
C-3	Calculation of Rates, Energy & Demand Allocators
D-1	Reconciliation Adjustment – Actual Expenses by MISO Schedule
D-2	Reconciliation Adjustment – Actual Revenues by Rate Schedule
D-3	Reconciliation Adjustment – Monthly Over/Under Recovery Amounts
D-3a-c	Carrying Cost Calculation on Reconciliation Adjustment at each of the FE Operating Companies
D-3d	Commercial Activity Tax (CAT) Schedule
D-3e	Calculation of Projected Balance of Reconciliation Deferral from May 1, 2008 filing
D-3f	Reconciliation of RTO Bill to Company Financials
D-3g	Reconciliation of Throughput to Company Financials

8. Because this is the initial filing of the TAS Riders, the FE Operating Companies request a waiver of the requirement to file Schedule A-2, a red-lined copy of the Current Transmission Rider.
9. The TAS Rider rates will be based on annual forecasted billing units applicable to each of the FE Operating Companies' respective distribution rate schedules as ultimately approved by the Commission in Case No. 07-551-EL-AIR *et al*, and the annual forecasted net costs to be incurred during the same year in order to provide transmission and transmission-related service under the MISO Tariff, adjusted to account for the over- or under-collections in the appropriate reconciliation period.
10. The rate design of the TAS Rider proposed in this proceeding was supported in the testimony of Kevin Warvell in Case No. 08-935-EL-SSO, particularly that portion of which supports Schedule 5k. The numbers included in that Schedule 5k were presented solely for the purpose of illustrating the methodology that will be used to determine the annual rider amount. Both the testimony of Mr. Warvell in this regard and Schedule 5k are incorporated by reference as if fully rewritten herein.

11. Schedule A-1 included with this Application reflects the calendar year 2009 forecasted transmission and transmission-related costs and off-setting revenues, including ancillary and congestion-related costs and revenues charged or credited to the FE Operating Companies by MISO, as well as the sum of (i) the December 31, 2008 balance of the April 2007 through March 2008 reconciliation (net of January 2009 through June 2009 carrying costs); and (ii) the reconciliation and applicable carrying charges for the April 2008 through September 2008 reconciliation period, which is necessary in order to properly recover the final reconciled amount contemplated in the Current Transmission Rider.²
12. Subsequent applications seeking to update the TAS Riders approved in this proceeding will include similar transmission and transmission-related costs, as reconciled on an annual basis, with carrying charges applied both to the over- and under-recovered costs for a reconciliation period starting October 1st of each year and ending September 30th of the following year.
13. The over- or under-collections will be computed for each month. Carrying charges at the same rate authorized for each of the FE Operating Companies by the Commission in Case No. 03-2144-EL-ATA will be applied from the month in which an over- or under-collection occurs through the month in which the over-or under-collection is effectively refunded or recovered. Through this Application, the FE Operating Companies also request authorization to defer these monthly over- or under- collections.
14. The FE Operating Companies' riders will apply to each of their respective distribution rates as ultimately approved by the Commission in the FE Operating

² If the Current Transmission Rider is extended as contemplated in Paragraph 18, then the time periods will

Companies' distribution rate case, Case No. 07-551-EL-AIR *et al.* Because of the similar nature of the service, proposed distribution Rates STL (street lighting), TRF (traffic lighting) and POL (private outdoor lighting) will all include the same rider amount on a Company basis. The TAS Riders will not be applicable to retail customers during the period they receive retail generation service from a competitive retail electric service supplier.

15. In each TAS Rider application, including the one being filed herein, the Commission Staff will have the opportunity to audit any and all information included in such applications. It is contemplated that such audits would be similar to those done by the Staff when auditing the applications related to the Current Transmission Rider.
16. The FE Operating Companies propose that the TAS Riders submitted herein become effective on the later of January 1, 2009, or the date on which distribution rates approved in Case No. 07-551-EL-AIR *et al* become effective. Thereafter, no later than October 18th of each year, the FE Operating Companies will submit an application to update the TAS Riders, which will become effective on the 1st day of January following the submission of the applicable updated application. If there are any modifications determined to be necessary after any TAS Rider takes effect, such modifications will be subject to, and reflected in, the reconciliation adjustment described in Paragraphs 12 and 13 above.
17. The TAS Riders will remain in effect until the Commission otherwise so orders upon its own initiative or upon the request of the FE Operating Companies or any other interested party, after having the opportunity to be heard.

(continued...)

change accordingly consistent with this paragraph.

18. If the distribution rates ultimately approved in Case No. 07-551-EL-AIR *et al* become effective after January 1, 2009, the FE Operating Companies request that the rate being recovered through the Current Transmission Rider, which is currently in effect but is scheduled to terminate on December 31, 2008, as well as the accounting authority to defer the reconcilable differences that was approved in Case No. 04-1932-EL-ATA, be extended until the date on which the distribution rates take effect or power begins to flow under the MRO, and, if necessary, any over- or under-recovered costs are refunded or collected as contemplated under the Current Transmission Rider.
19. Pursuant to Paragraph 12 of a stipulation submitted and approved by the Commission in Case No. 04-1932-EL-ATA, and as indicated in the Commission's August 3, 2005 Finding and Order (at page 3), the Current Transmission Rider is to "remain in full force and effect through December 31, 2008, and, thereafter, shall continue in effect unless and until the Commission otherwise so orders upon its own initiative or upon the request of any of the parties, or any other interested party...." Through this Application, the FE Operating Companies ask that the Current Transmission Rider be terminated upon the date that the TAS Riders take effect or power begins to flow under the MRO, and, if necessary, any over- or under-collection is either refunded or collected as contemplated under the Current Transmission Rider.³
20. Inasmuch as the Staff has the opportunity to audit this Application (as well as all future applications) and the FE Operating Companies submitted an application for recovery of transmission costs that included an explanation regarding its policies and

³ Paragraph 12 of the stipulation also provides for an opportunity to be heard when a request is made to terminate the Current Transmission Rider. Given the fact that the FE Operating Companies' distribution rates have been totally redesigned, the methodology used to calculate the Current Transmission Rider rate is no longer

procedures in place to minimize controllable transmission and transmission-related costs -- both of which were subject to Staff review and addressed in a Staff report docketed on June 2, 2008 in Case No. 07-128-EL-ATA -- the FE Operating Companies believe that there is no need to increase the costs to be recovered through the TAS Riders by subjecting this filing to a consultant's prudence/financial review. For these same reasons, the FE Operating Companies request permission to submit in their next annual update filing their biennial report as will be required if Section 4901:1-36-06 O.A.C. becomes effective.

21. Because virtually all of the issues raised in this proceeding will have been litigated (see e.g., Case Nos. 08-935-EL-SSO; 07-551 EL-AIR) or are subject to Staff audits and Commission review in other dockets (see e.g., 08-777-EL-ORD), the FE Operating Companies believe that no hearing in this proceeding is necessary.

For the reasons set forth above, if the Commission adopts the FE Operating Companies' ESP filed in Case No. 08-935-EL-SSO, then the FE Operating Companies respectfully request that the Commission:

- Approve the accounting authority requested in this Application;
- Find that the TAS Riders proposed in this Application are just and reasonable and are therefore, approved;
- Order the TAS Riders to be effective on the later of January 1, 2009 or the date on which the FE Operating Companies' distribution rates, as ultimately approved in Case No. 07-551-EL-AIR *et al*, become effective;
- Order that the rider rates currently in effect under the Current Transmission Rider, as well as the related accounting authority for

(continued...)

applicable. In light of this, as well as the fact that the TAS Rider will be substituted for the Current Transmission Rider, holding a hearing on the termination of the latter would serve no useful purpose.

deferrals of any over- or under-collection, remains in effect until the TAS Riders become effective and, if necessary, any over- or under-collections are refunded or collected as contemplated under the Current Transmission Rider;

- Order that upon the TAS Riders becoming effective, the Current Transmission Rider is terminated except to the extent necessary to refund or recover any over- or under-collection as contemplated under the Current Transmission Rider;
- Find that there is no need in this proceeding for a prudence or financial review by a consultant;
- Find that the FE Operating Companies' request for waiver of the requirements to file Schedule A-2 (red lined tariffs) and a biennial report of procedures and policies in place to mitigate controllable transmission and transmission-related costs is reasonable and order that such request be granted; and
- Find that no hearing is necessary in this proceeding.

Alternatively, if the Commission adopts the FE Operating Companies' MRO filed in Case No. 08-936-EL-SSO, the FE Operating Companies respectfully request that the Commission:

- Approve this Application to the degree necessary to allow the FE Operating Companies to collect transmission and/or transmission-related costs (if any) incurred under an MRO scenario;
- Order, if necessary, the extension of the Current Transmission Rider for a period sufficient to refund or recover the final reconciled amount for over- or under-collections as contemplated in said rider; and
- Order the termination of the Current Transmission Rider upon the date that the distribution rates ultimately approved by the Commission in Case No. 07-551-EL-AIR *et al* become effective and, if necessary, any over- or under-collection is refunded or collected as contemplated under said rider.

Respectfully submitted,

Kathy J. Kolich /AEK

Kathy J. Kolich (Attorney No. 0038855)

FIRSTENERGY SERVICE COMPANY

76 South Main Street

Akron, OH 44308

Telephone: (330) 384-4580

Facsimile: (330) 384-3875

kjkolich@firstenergycorp.com

ATTORNEY FOR APPLICANTS, OHIO
EDISON COMPANY, THE CLEVELAND
ELECTRIC ILLUMINATING COMPANY,
AND THE TOLEDO EDISON COMPANY

Transmission Cost Recovery Index

Schedule Description

- A-1 Copy of Proposed Tariff Schedules
- A-2 Copy of Redlined Current Tariff Schedules
- B-1 Summary of Total Projected Transmission- and Ancillary Service-Related Costs
- B-2 Summary of Current versus Proposed Transmission Revenues
- B-3 Summary of Current and Proposed Rates
- B-4 Graphs
- B-5 Typical Bill Comparisons
- C-1 Monthly Projected Transmission- and Ancillary Service-Related Costs
- C-2 Monthly Projected Costs by Rate Schedule
- C-3 Calculation of Rates, Energy & Demand Allocators
- D-1 Reconciliation Adjustment - Actual Expenses by MISO Schedule
- D-2 Reconciliation Adjustment - Actual Revenues by Rate Schedule
- D-3 Reconciliation Adjustment - Monthly Over / Under Recovery Amounts
- D-3a-c Carrying Cost Calculation on Reconciliation Adjustment for OE, CEI and TE
- D-3d Commercial Activity Tax (CAT) Schedule
- D-3e Calculation of Projected Balance of Reconciliation Deferral from 5/1/08 Filing
- D-3f Reconciliation of RTO Bill to Company Financials
- D-3g Reconciliation of Throughput to Company Financials

The Cleveland Electric Illuminating Company
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 83
Page 1 of 2

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$\text{TAS} = \left[\frac{\text{TAC} - \text{E}}{\text{BU}} \right] \times \left[\frac{1}{1 - \text{CAT}} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before
The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

The Cleveland Electric Illuminating Company
 Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet 83
 Page 2 of 2

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.6221¢
GS* (per kW of Billing Demand)	\$ 1.837
GP (per kW of Billing Demand)	\$ 1.999
GSU (per kW of Billing Demand)	\$ 2.130
GT (per kVa of Billing Demand)	\$ 1.892
STL (all kWhs, per kWh)	0.3072¢
TRF (all kWhs, per kWh)	0.3072¢
POL (all kWhs, per kWh)	0.3072¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before
 The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Ohio Edison Company

Original Sheet 83

Akron, Ohio

P.U.C.O. No. 11

Page 1 of 2

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$\text{TAS} = \left[\frac{\text{TAC} - \text{E}}{\text{BU}} \right] \times \left[\frac{1}{1 - \text{CAT}} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

Ohio Edison Company

Original Sheet 83

Akron, Ohio

P.U.C.O. No. 11

Page 2 of 2

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.8285¢
GS* (per kW of Billing Demand)	\$ 2.244
GP (per kW of Billing Demand)	\$ 2.888
GSU (per kVA of Billing Demand)	\$ 2.819
GT (per kVA of Billing Demand)	\$ 2.385
STL (all kWhs, per kWh)	0.3457¢
TRF (all kWhs, per kWh)	0.3457¢
POL (all kWhs, per kWh)	0.3457¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before
The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

The Toledo Edison Company
Toledo, Ohio

P.U.C.O. No. 8

Original Sheet 83
Page 1 of 2

RIDER TAS
Transmission and Ancillary Services Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. This Rider is not applied to customers during the period the customer takes electric generation service from a certified supplier.

PURPOSE:

The Transmission and Ancillary Services Rider (TAS) will recover all transmission and transmission-related costs, including ancillary and congestion costs, imposed on or charged to the Company by FERC or a regional transmission organization, independent transmission operator, or similar organization approved by FERC.

RATE:

The TAS charge for each Rate Schedule shall be calculated as follows:

$$\text{TAS} = \left[\frac{\text{TAC} - \text{E}}{\text{BU}} \right] \times \left[\frac{1}{1 - \text{CAT}} \right]$$

Where:

TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period, allocated to each Rate Schedule.

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

E = For calendar period 2009, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Starting January 1, 2010, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period, allocated to Rate Schedules.

BU = Forecasted billing units for the Computational Period for each Rate Schedule.

CAT = Commercial Activity Tax Rate

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before
The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

The Toledo Edison Company
Toledo, Ohio

P.U.C.O. No. 8

Original Sheet 83
Page 2 of 2

RIDER TAS
Transmission and Ancillary Services Rider

TAS charges:

RS (all kWhs, per kWh)	0.8799¢
GS* (per kW of Billing Demand)	\$ 2.300
GP (per kW of Billing Demand)	\$ 2.919
GSU (per kVa of Billing Demand)	\$ 3.281
GT (per kVa of Billing Demand)	\$ 3.154
STL (all kWhs, per kWh)	0.3651¢
TRF (all kWhs, per kWh)	0.3651¢
POL (all kWhs, per kWh)	0.3651¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions served under Rate GS will be charged per the TAS charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TAS Rider shall be filed with the Public Utilities Commission of Ohio on or before October 18 of each year and be effective for service rendered January 1 through December 31 of the subsequent year, unless otherwise ordered by the Commission.

Filed pursuant to Order dated _____, in Case No. 08-XXX-EL-SSO, before
The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 1, 2009

Copy of Redlined Current Tariff Schedules

Red-lines are not provided because the schedules in A-1 supercede the following tariffs:

Ohio Edison Company

Residential Transmission and Ancillary Service Rider
Commercial Transmission and Ancillary Service Rider
Industrial Transmission and Ancillary Service Rider

The Cleveland Electric Illuminating Company

Residential Transmission and Ancillary Service Rider
Commercial Transmission and Ancillary Service Rider
Industrial Transmission and Ancillary Service Rider

The Toledo Edison Company

Residential Transmission and Ancillary Service Rider
Commercial Transmission and Ancillary Service Rider
Industrial Transmission and Ancillary Service Rider

Summary of Total Projected Transmission Costs

Schedule B-1 provides the total transmission- and ancillary service-related costs to be charged to the Ohio Operating Companies during the 12 months in which this Rider will be in effect.

Schedule	Projected Demand-Related Expenses			
	OE	CEI	TE	TOTAL
1	\$ 3,123,998	\$ 2,463,507	\$ 1,219,079	\$ 6,806,584
2	\$ 5,885,213	\$ 4,640,789	\$ 2,298,829	\$ 12,822,831
4	\$ -	\$ -	\$ -	\$ -
7 (69 kV)	\$ -	\$ -	\$ -	\$ -
7 (138 kV)	\$ -	\$ -	\$ -	\$ -
8 (69 kV)	\$ -	\$ -	\$ -	\$ -
8 (138 kV)	\$ -	\$ -	\$ -	\$ -
9 (69 kV)	\$ 40,575,077	\$ -	\$ 12,082,208	\$ 52,657,285
9 (138 kV)	\$ 60,769,333	\$ 47,920,080	\$ 23,714,344	\$ 132,403,757
10	\$ 4,190,666	\$ 3,304,576	\$ 1,635,364	\$ 9,130,636
11	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -
18	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -
26	\$ 765,138	\$ 603,857	\$ 298,442	\$ 1,667,447
Total	\$ 116,309,456	\$ 58,932,818	\$ 41,246,087	\$ 216,488,340

Schedule	Projected Energy-Related Expenses			
	OE	CEI	TE	TOTAL
3	\$ 14,827,884	\$ 11,314,233	\$ 5,931,977	\$ 32,074,094
5	\$ 1,814,502	\$ 1,384,534	\$ 726,900	\$ 3,924,936
6	\$ 1,616,154	\$ 1,228,684	\$ 644,822	\$ 3,489,660
16	\$ 592,006	\$ 404,802	\$ 218,811	\$ 1,215,619
17	\$ 12,087,141	\$ 8,264,924	\$ 4,467,526	\$ 24,619,592
24	\$ 267,060	\$ 217,962	\$ 119,916	\$ 604,968
FERC 10	\$ 1,612,384	\$ 1,271,447	\$ 629,212	\$ 3,513,043
Congestion Expense	\$ 19,144,256	\$ 13,232,338	\$ 7,170,856	\$ 39,547,448
FTR Expense	\$ 21,978,171	\$ 15,028,195	\$ 8,123,348	\$ 45,129,714
FTR Credit	\$ (39,871,105)	\$ (27,262,992)	\$ (14,736,754)	\$ (81,870,351)
Net Losses	\$ 40,291,903	\$ 27,550,727	\$ 14,892,286	\$ 82,734,916
Revenue Neutrality	\$ 2,648,144	\$ 2,193,768	\$ 1,213,728	\$ 6,063,640
Rev. Sufficiency Guarantee	\$ 2,985,420	\$ 2,426,436	\$ 1,338,900	\$ 6,750,756
Total	\$ 79,991,920	\$ 57,255,086	\$ 30,740,529	\$ 167,987,535
Total Expenses	\$ 195,301,375	\$ 116,187,906	\$ 71,986,595	\$ 383,476,875

Summary of Current versus Proposed Transmission Revenues

Schedule B-2 provides billing determinants for each class applied to current transmission cost recovery rider rates and proposed transmission cost recovery rider rates, including current and proposed class revenues, and the dollar and percentage differences.

CINCINNATI EDISON								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ²	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	9,573,481,211	0.009291 \$	88,947,214	0.008285 \$	79,316,292 \$	(9,630,922)	-10.8%
GS	All kW, per kW	25,346,923	2.367 \$	60,003,269	2.244 \$	56,885,229 \$	(3,118,041)	-5.2%
GP	All kW, per kW	7,217,749	3.409 \$	24,605,306	2.888 \$	20,844,660 \$	(3,760,447)	-15.3%
GSU	All kW/kVa, per kW/kVa	2,186,490	3.178 \$	6,948,665	2.819 \$	6,163,715 \$	(784,950)	-11.3%
GT	All kVa, per kVa	12,325,840	2.797 \$	34,475,375	2.385 \$	29,087,129 \$	(5,078,246)	-14.7%
LTG	All kWh, per kWh	183,905,122	0.003840 \$	706,196	0.003457 \$	635,760 \$	(70,436)	-10.0%
				\$ 215,688,026		\$ 193,242,986 \$	(22,443,042)	-10.4%

CLEVELAND ELECTRIC ILLUMINATING								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ²	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	5,802,655,901	0.007388 \$	42,870,022	0.006221 \$	36,098,322 \$	(6,771,699)	-15.8%
GS	All kW, per kW	23,531,882	2.107 \$	49,581,676	1.837 \$	43,226,068 \$	(6,353,608)	-12.6%
GP	All kW, per kW	1,124,079	2.699 \$	3,033,890	1.998 \$	2,247,034 \$	(786,855)	-25.9%
GSU	All kW/kVa, per kW/kVa	8,642,260	2.603 \$	23,016,402	2.130 \$	18,834,014 \$	(4,182,388)	-18.2%
GT	All kVa, per kVa	5,315,651	2.341 \$	12,446,749	1.892 \$	10,659,483 \$	(2,387,266)	-19.2%
LTG	All kWh, per kWh	233,695,581	0.003711 \$	867,244	0.003072 \$	717,913 \$	(149,331)	-17.2%
				\$ 131,818,984		\$ 111,184,834 \$	(20,631,150)	-15.7%

TOLEDO EDISON								
Schedule	Billing Units	Billing Determinants	Current Rate ¹	Current Total	Projected Rate ²	Projected Total	\$ Difference	% Difference
RS	All kWh, per kWh	2,559,010,711	0.006804 \$	22,529,530	0.006796 \$	22,516,735 \$	(12,795)	-0.1%
GS	All kW, per kW	6,104,684	2.269 \$	18,389,529	2.300 \$	18,640,774 \$	251,245	1.4%
GP	All kW, per kW	2,619,764	2.881 \$	7,495,144	2.918 \$	7,647,090 \$	151,946	2.0%
GSU	All kW/kVa, per kW/kVa	195,139	3.438 \$	570,499	3.281 \$	640,253 \$	(30,247)	-4.5%
GT	All kVa, per kVa	8,375,517	3.247 \$	30,442,302	3.154 \$	29,570,379 \$	(871,923)	-2.9%
LTG	All kWh, per kWh	76,577,170	0.003899 \$	298,574	0.003651 \$	279,583 \$	(19,991)	-6.4%
				\$ 79,025,579		\$ 78,294,815 \$	(530,764)	-0.7%

¹ Current rate reflects the revenue-neutral rate filed in the Companies' ESP plan, Case No. 08-0935-EL-SSO

² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

Summary of Current and Proposed Rates

Schedule B-3 provides the current transmission cost recovery rider rate and proposed transmission cost recovery rider rates, the dollar difference, and percentage change.

DIXIE EDISON					
Schedule	Billing Units	Current Rate ¹	Projected Rate ²	\$ Difference	% Difference
RS	All kWh, per kWh	0.009291	0.008285	\$ (0.001006)	-10.8%
GS	All kW, per kW	2.367	2.244	\$ (0.123)	-5.2%
GP	All kW, per kW	3.408	2.888	\$ (0.521)	-15.3%
GSU	All kW/kVa, per kW/kVa	3.178	2.819	\$ (0.359)	-11.3%
GT	All kVa, per kVa	2.797	2.385	\$ (0.412)	-14.7%
LTG	All kWh, per kWh	0.003840	0.003457	\$ (0.000383)	-10.0%

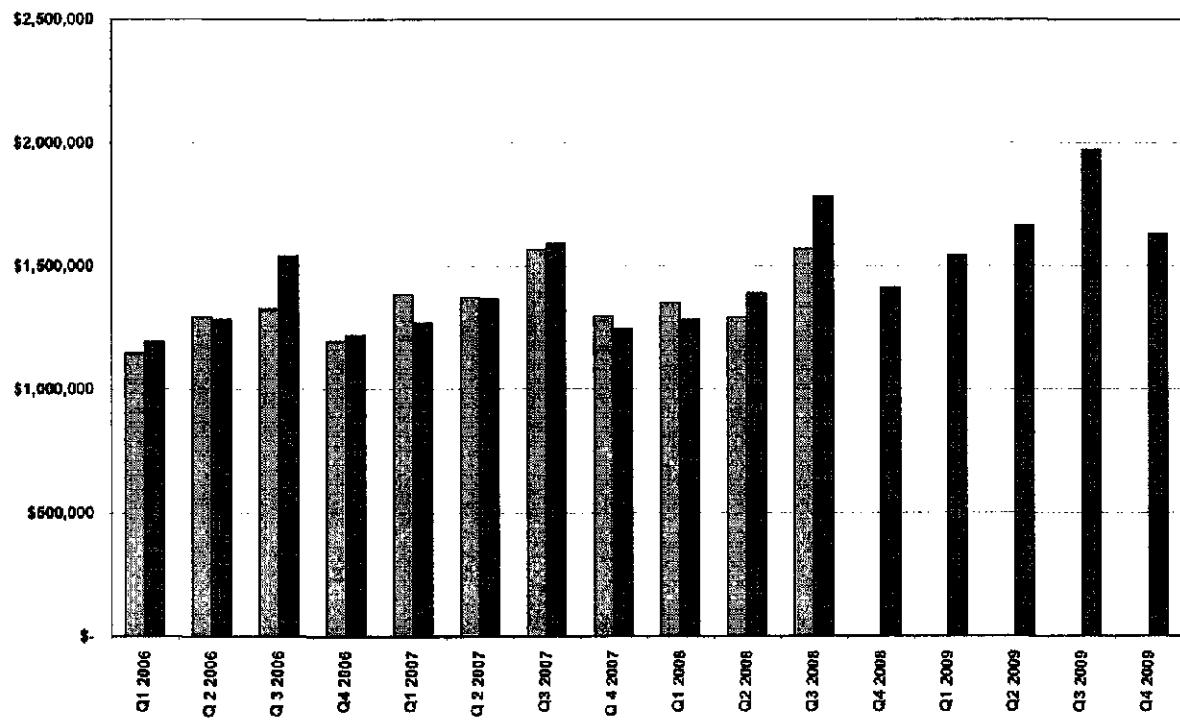
CLEVELAND ELECTRIC ILLUMINATING					
Schedule	Billing Units	Current Rate ¹	Projected Rate ²	\$ Difference	% Difference
RS	All kWh, per kWh	0.007388	0.006231	\$ (0.001167)	-15.8%
GS	All kW, per kW	2.107	1.837	\$ (0.270)	-12.8%
GP	All kW, per kW	2.899	1.989	\$ (0.700)	-25.9%
GSU	All kW/kVa, per kW/kVa	2.603	2.130	\$ (0.473)	-18.2%
GT	All kVa, per kVa	2.341	1.892	\$ (0.449)	-19.2%
LTG	All kWh, per kWh	0.003711	0.003072	\$ (0.000639)	-17.2%

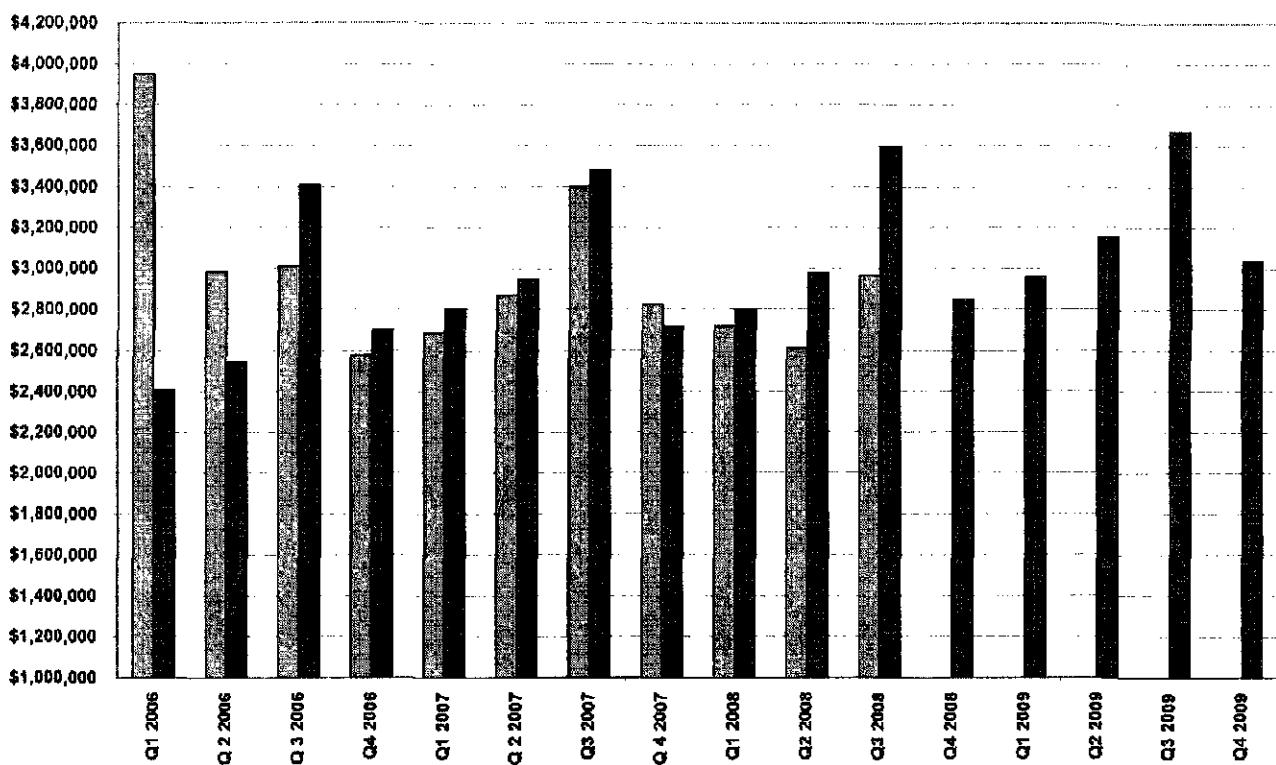
TENNESSEE EASTERN					
Schedule	Billing Units	Current Rate ¹	Projected Rate ²	\$ Difference	% Difference
RS	All kWh, per kWh	0.008804	0.008798	\$ (0.000005)	-0.1%
GS	All kW, per kW	2.269	2.300	\$ 0.031	1.4%
GP	All kW, per kW	2.861	2.919	\$ 0.058	2.0%
GSU	All kW/kVa, per kW/kVa	3.436	3.281	\$ (0.155)	-4.5%
GT	All kVa, per kVa	3.247	3.154	\$ (0.093)	-2.9%
LTG	All kWh, per kWh	0.003899	0.003651	\$ (0.000248)	-6.4%

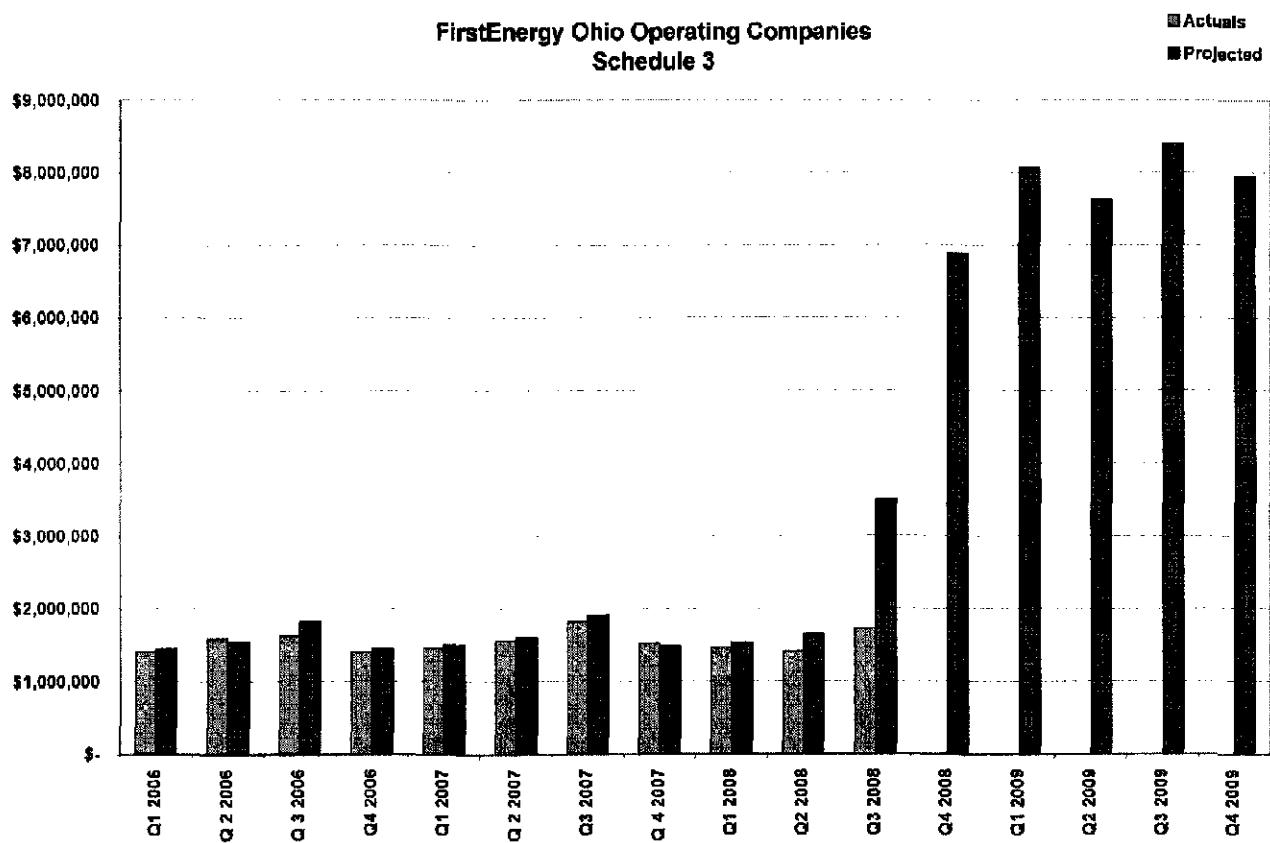
¹ Current rate reflects the revenue-neutral rate filed in the Companies' ESP plan, Case No. 08-0935-EL-SSO
² Rates have been grossed up for the Commercial Activity Tax (CAT) rate.

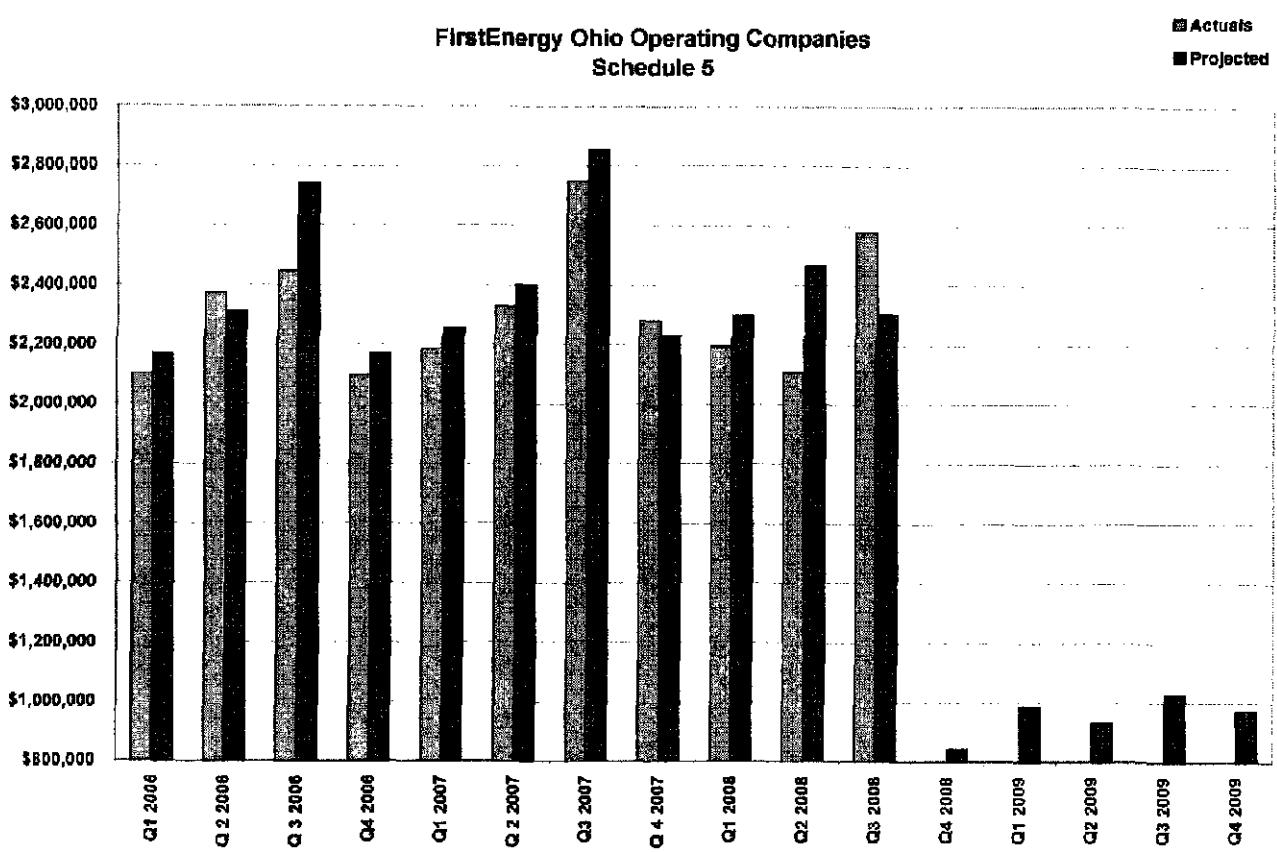
FirstEnergy Operating Companies
Schedule 1

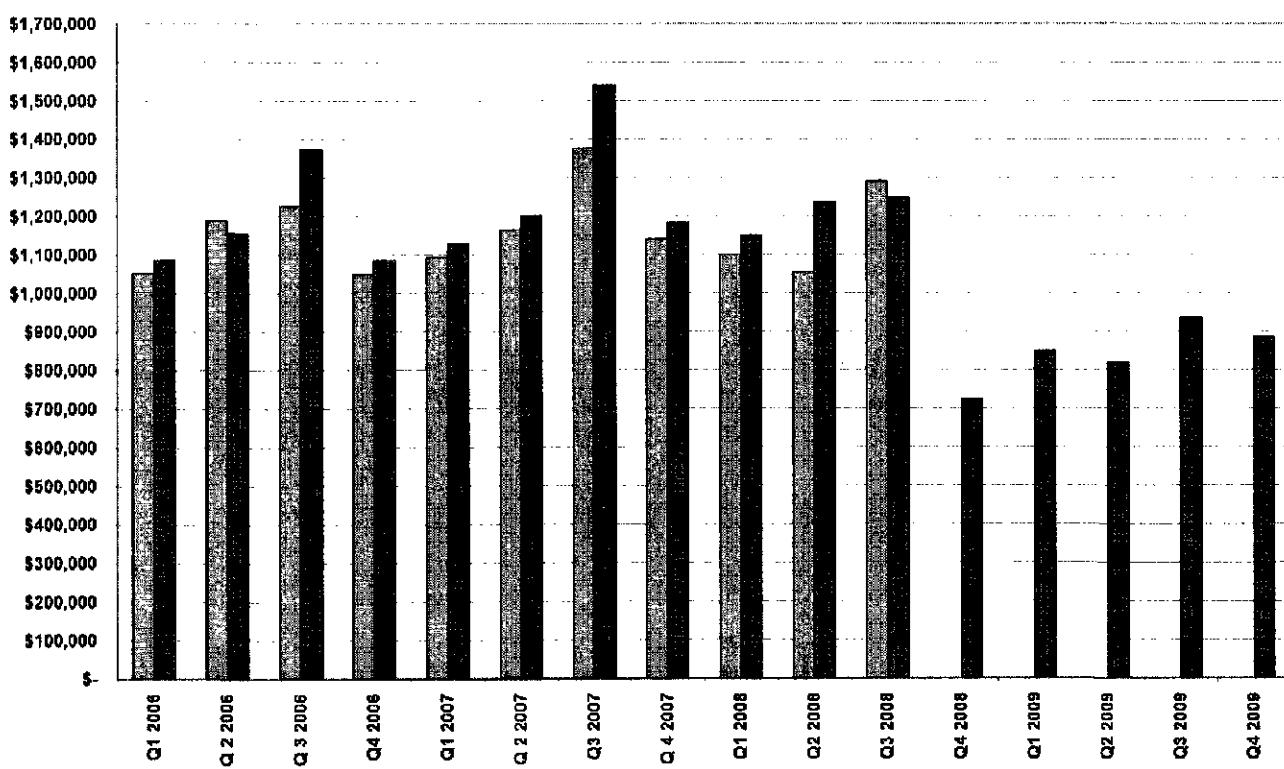
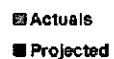
■ Actuals
■ Projected

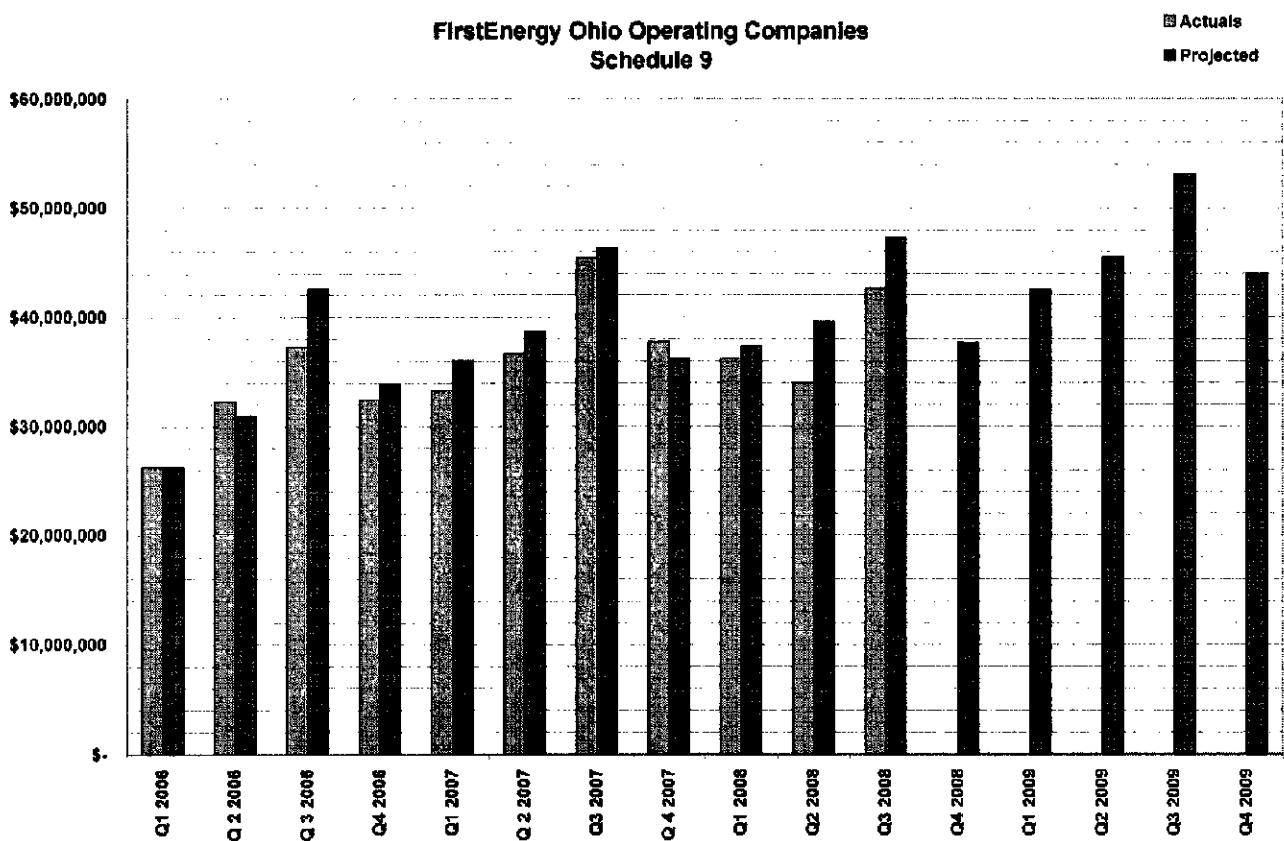


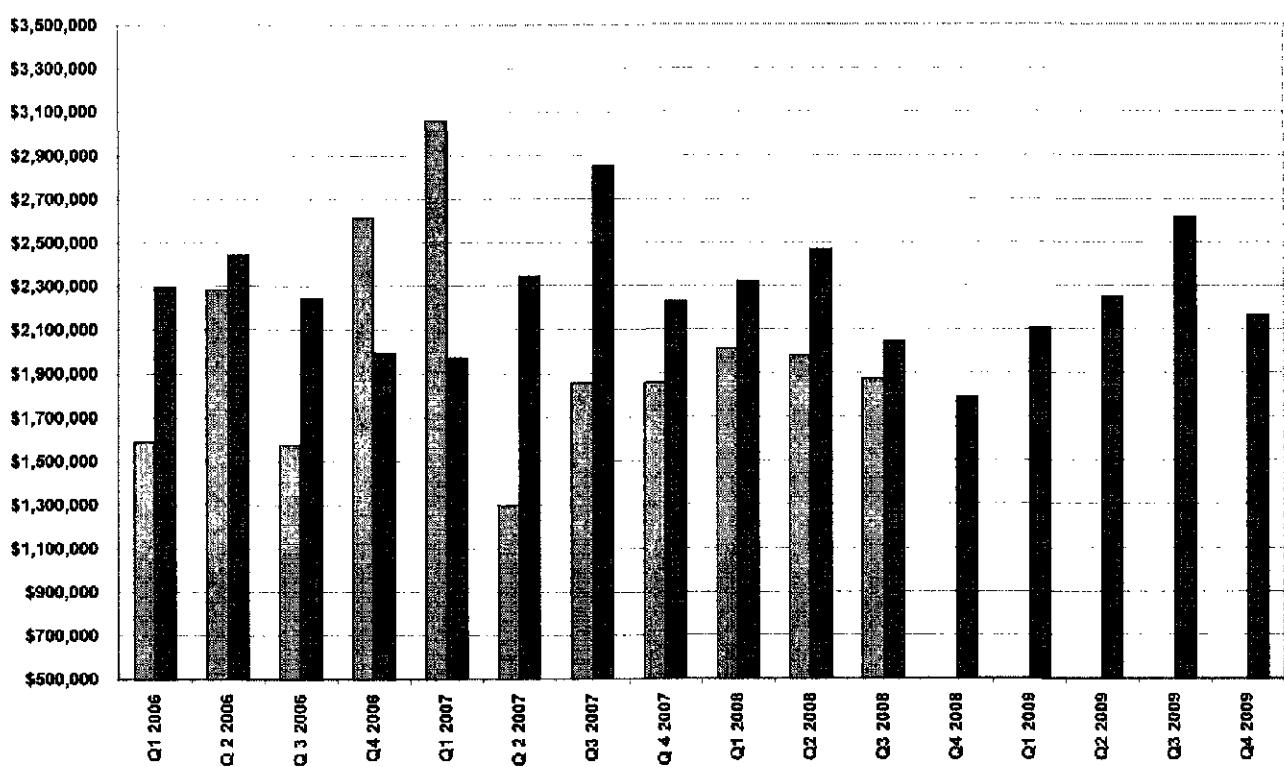
**FirstEnergy Ohio Operating Companies
Schedule 2**



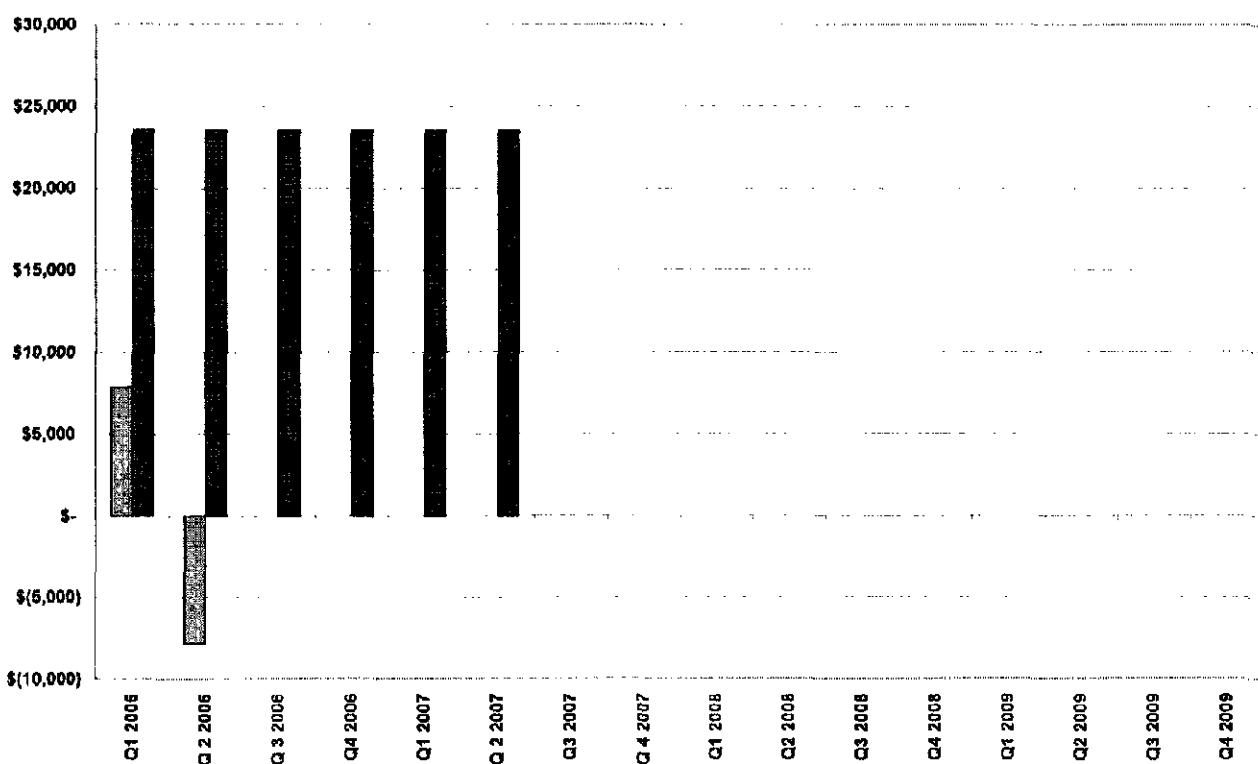


**FirstEnergy Ohio Operating Companies
Schedule 6**

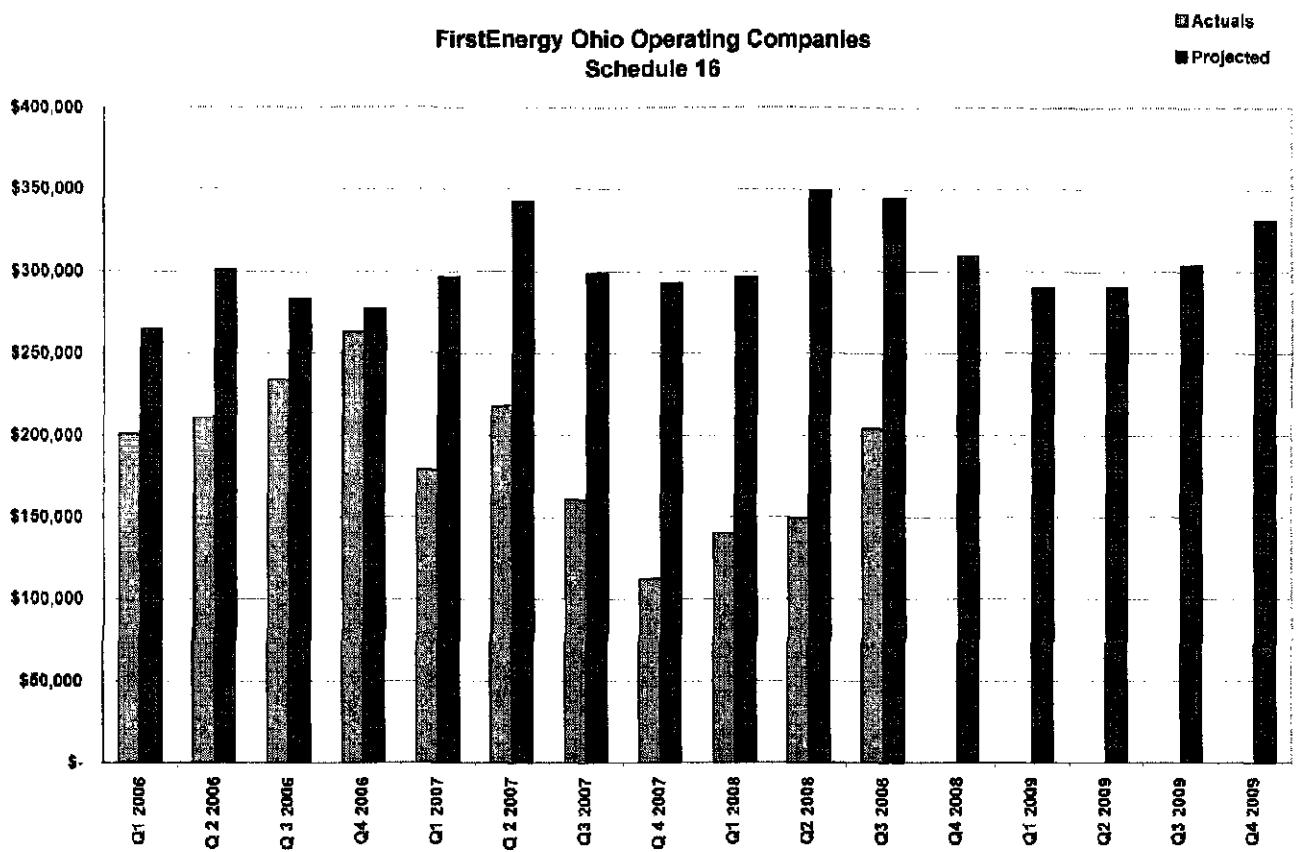


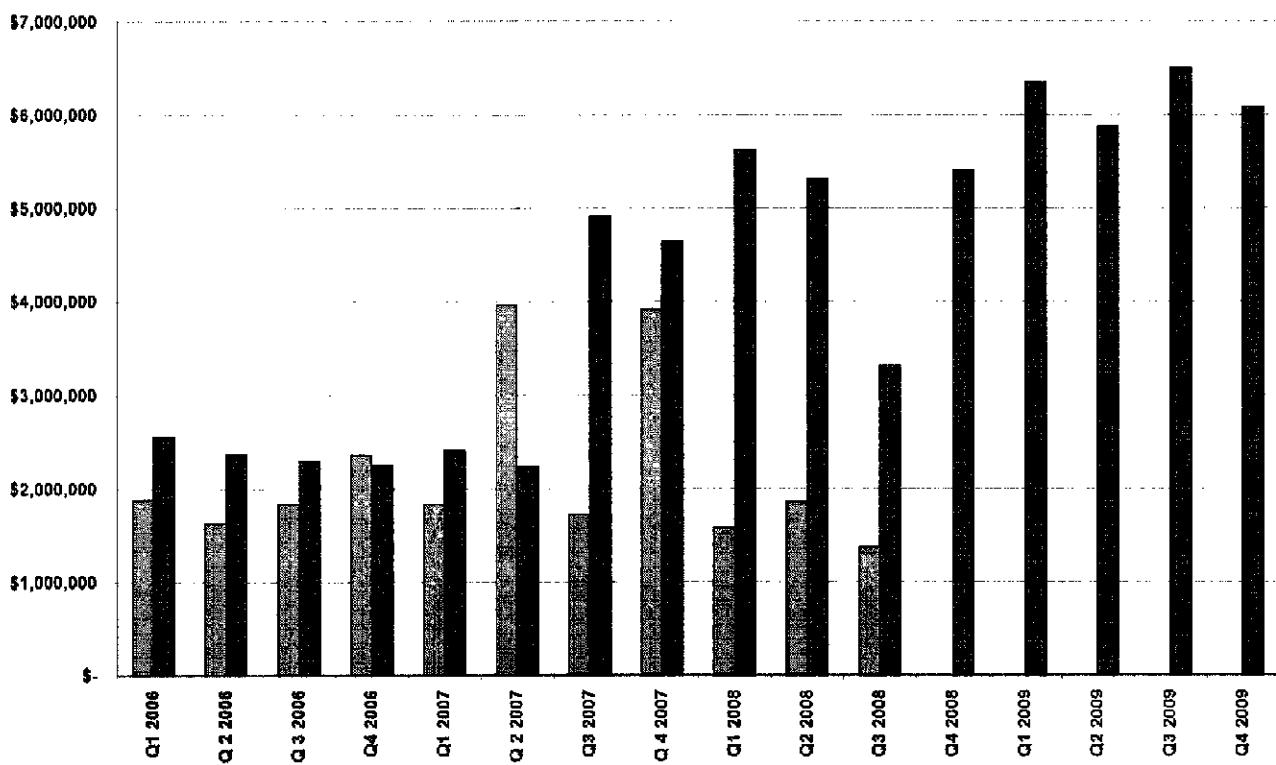
FirstEnergy Ohio Operating Companies
Schedule 10 Actuals
 Projected

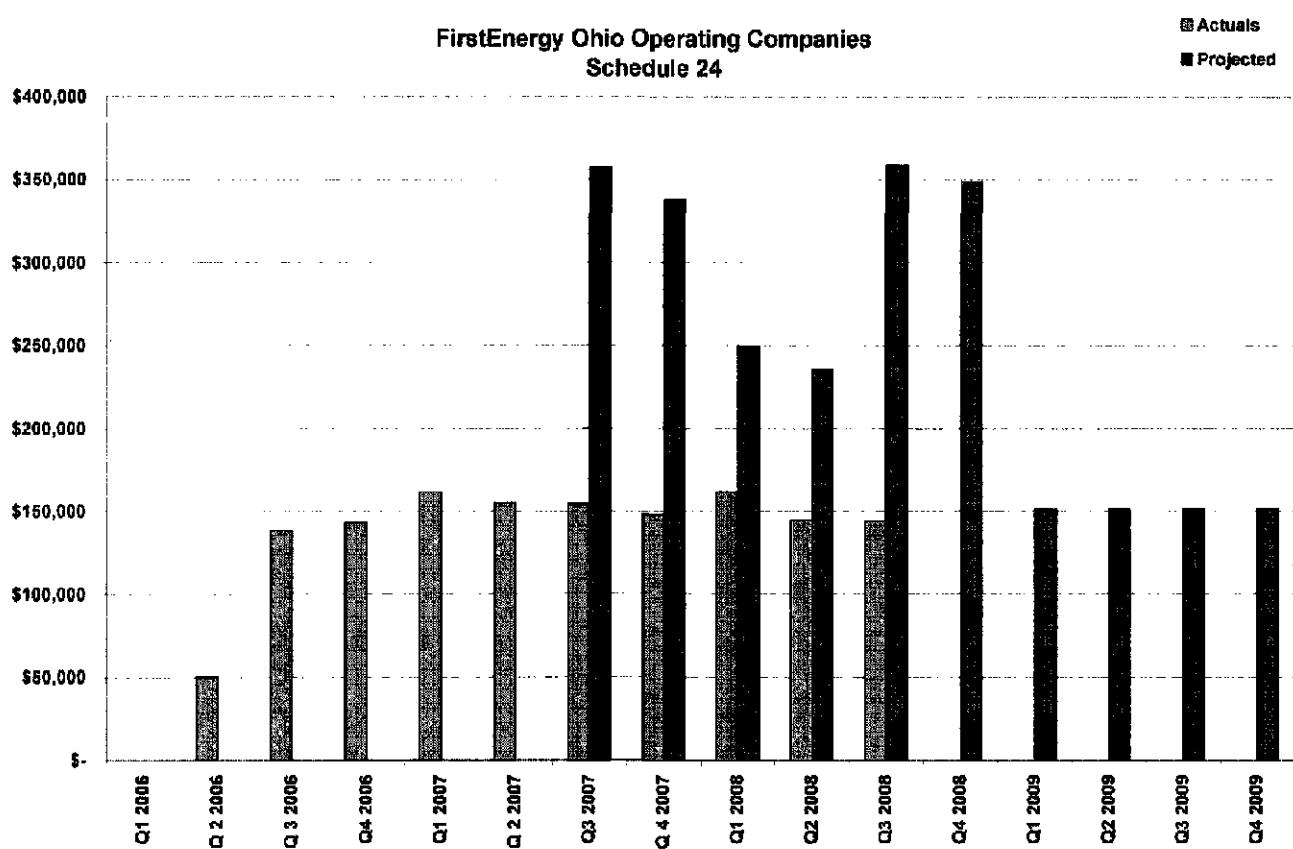
Negative \$ represent revenue (or a credit to expenses)

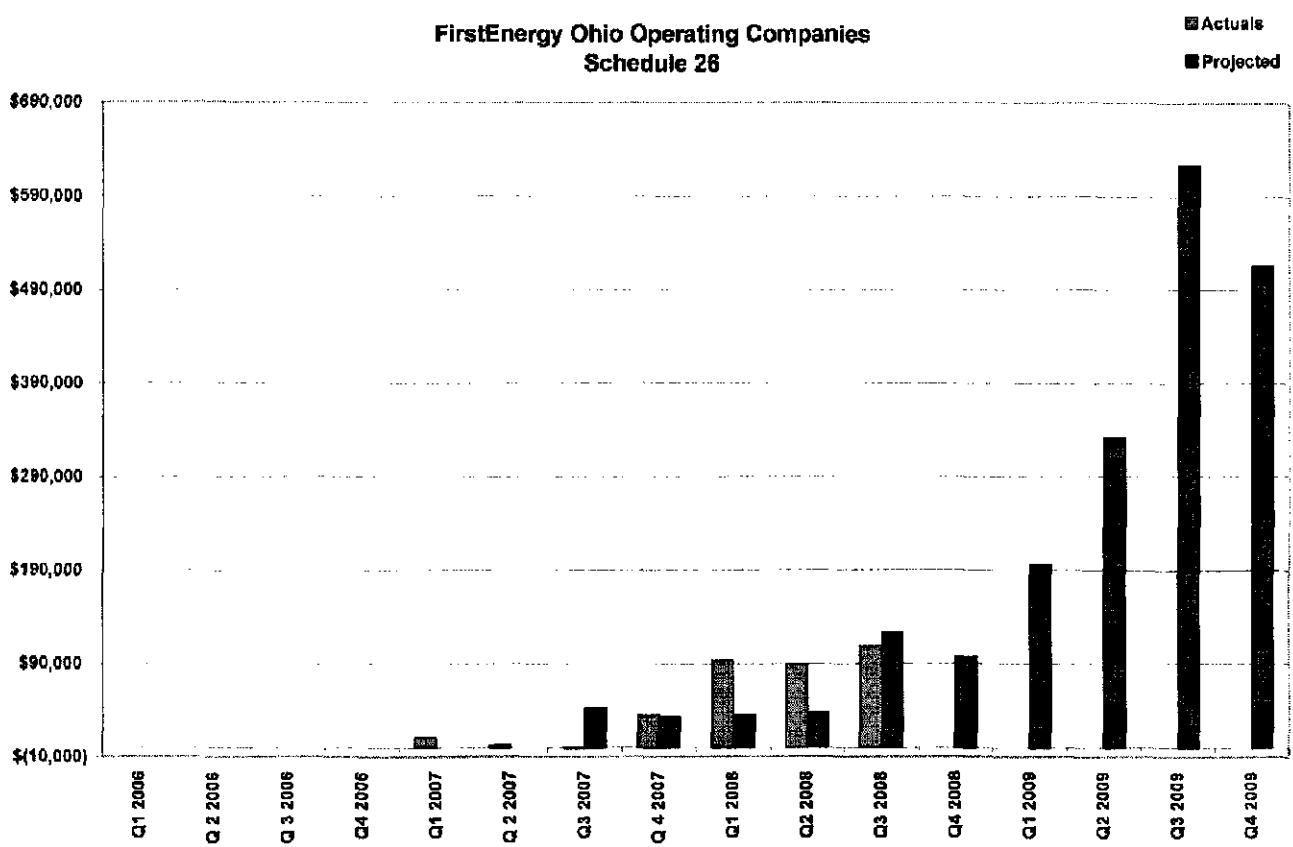
**FirstEnergy Ohio Operating Companies
Schedule 15**

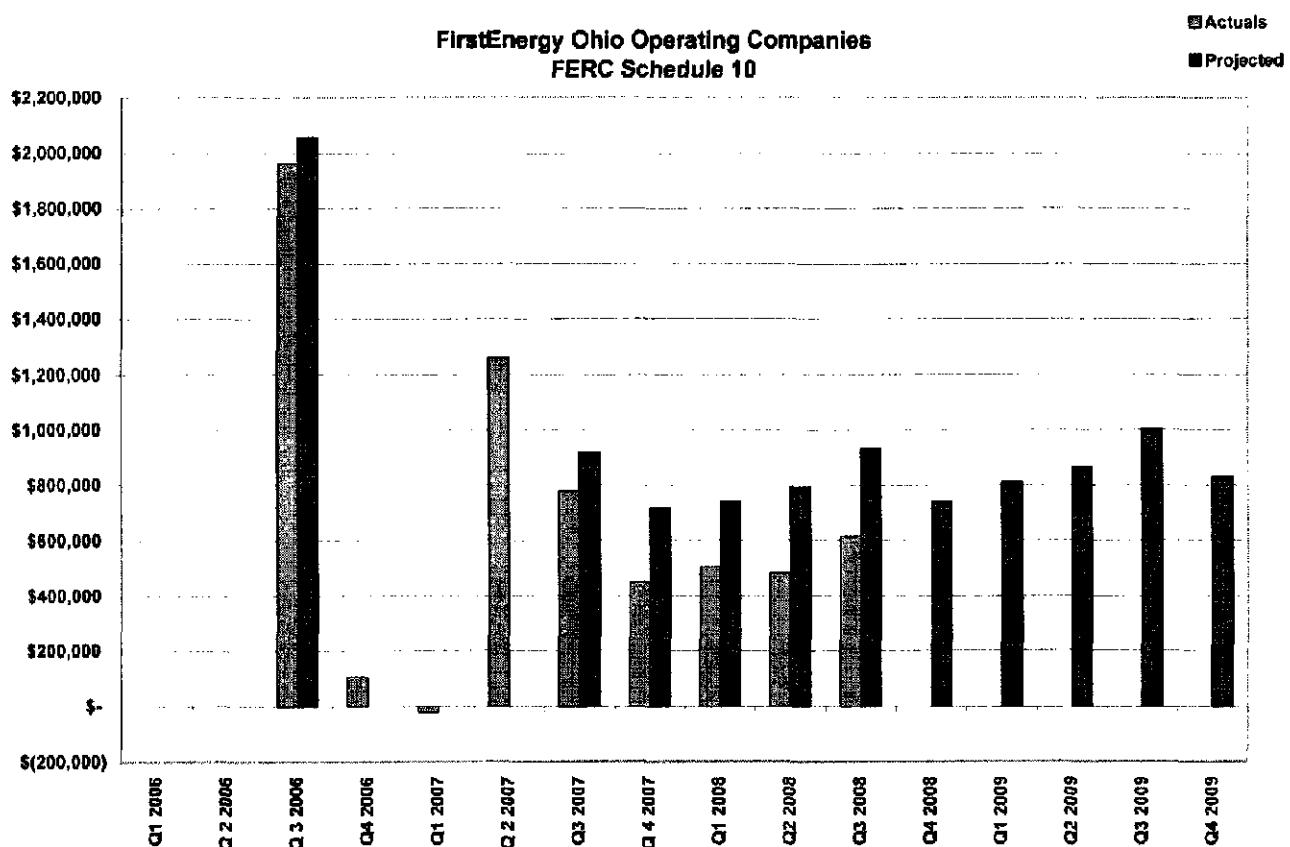
Negative \$ represent revenue (or a credit to expenses)



FirstEnergy Ohio Operating Companies
Schedule 17 Actuals
 Projected

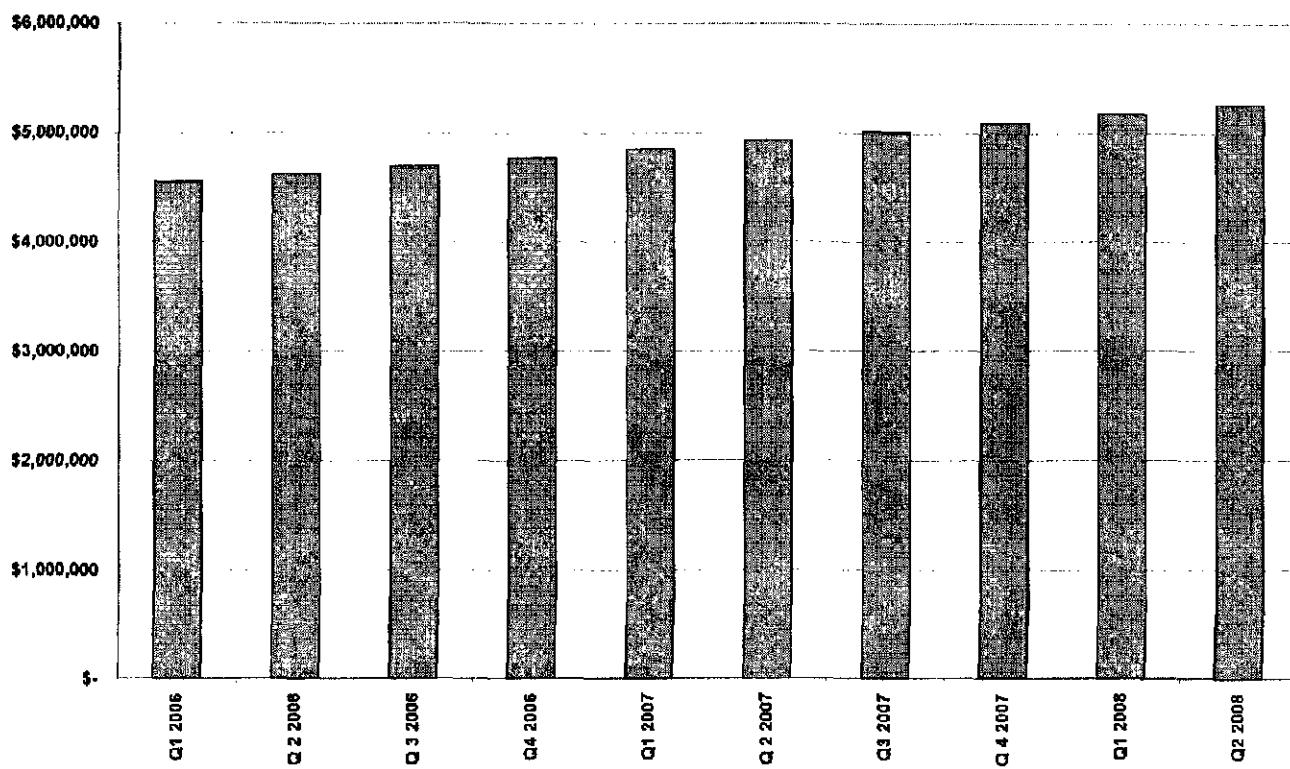


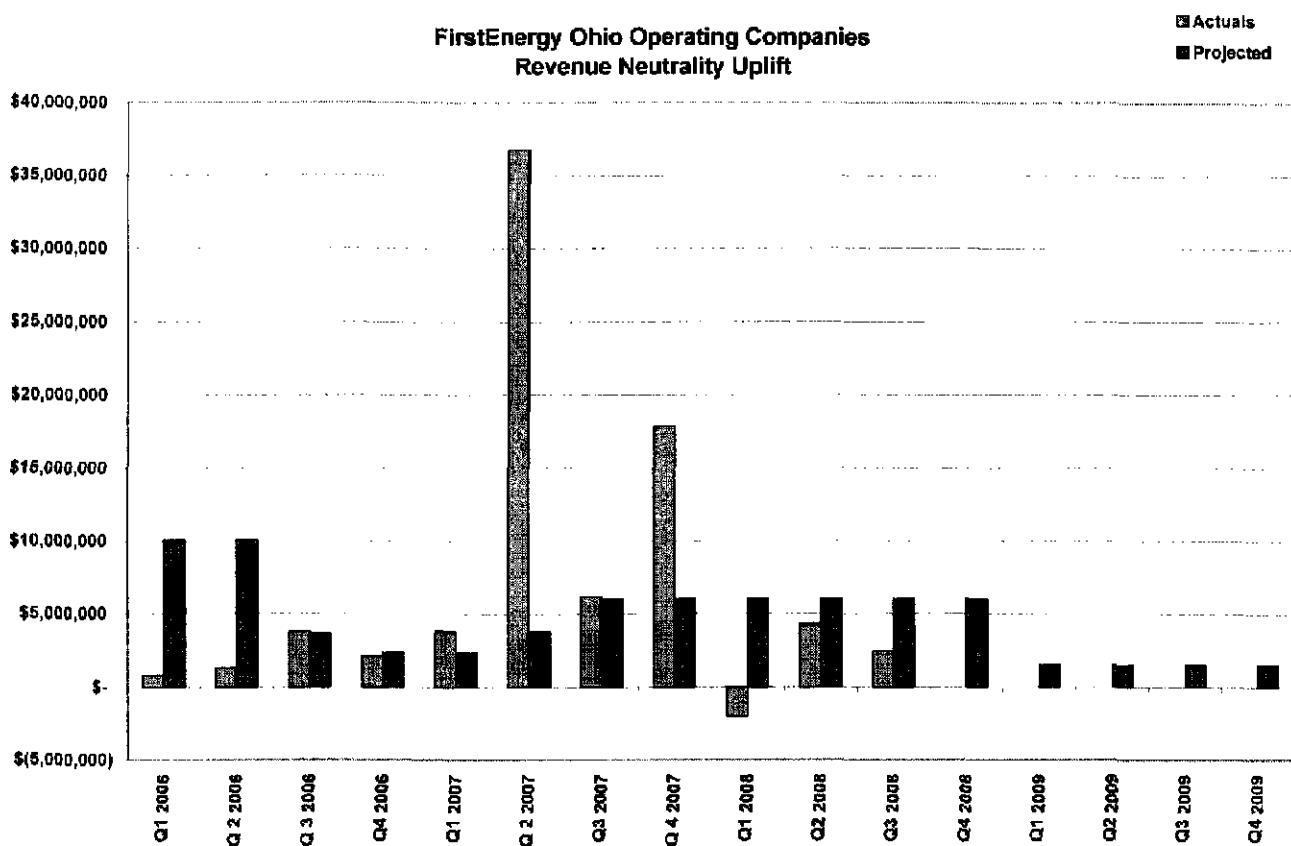




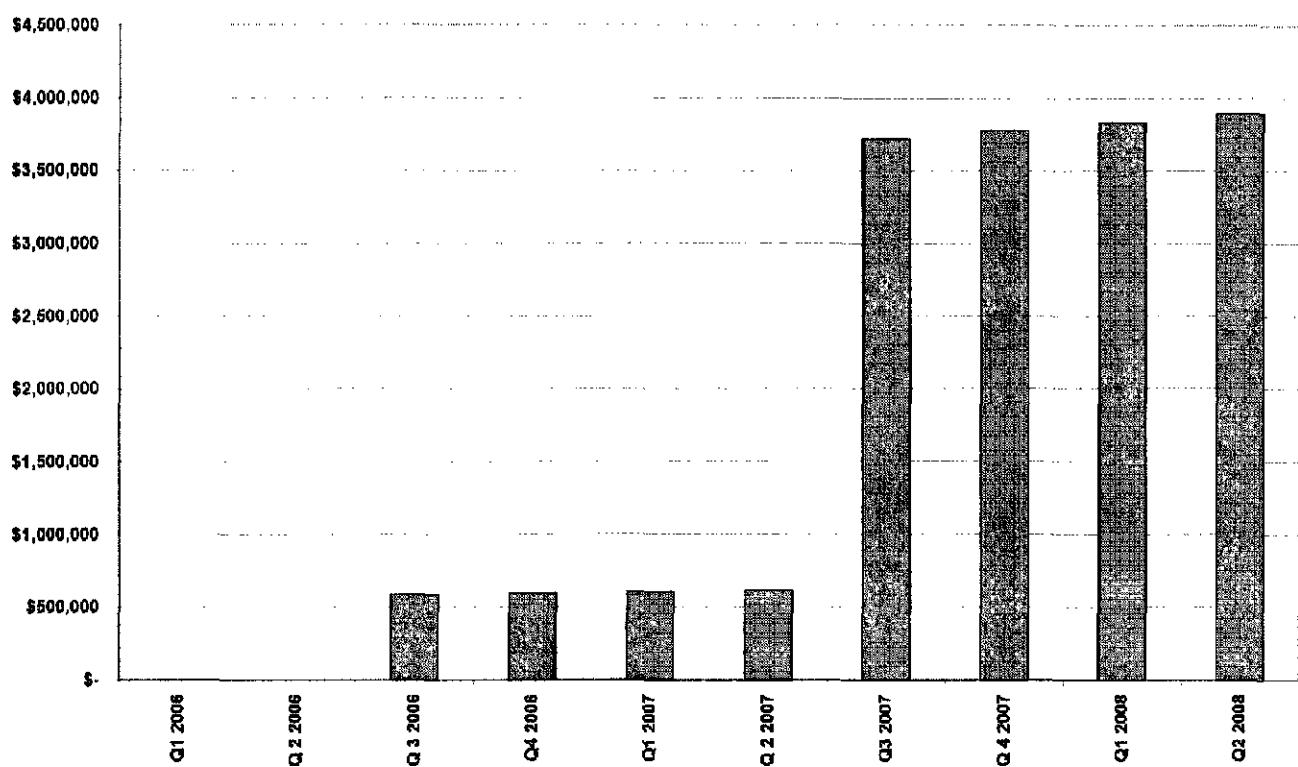
Negative \$ represent revenue (or a credit to expenses)

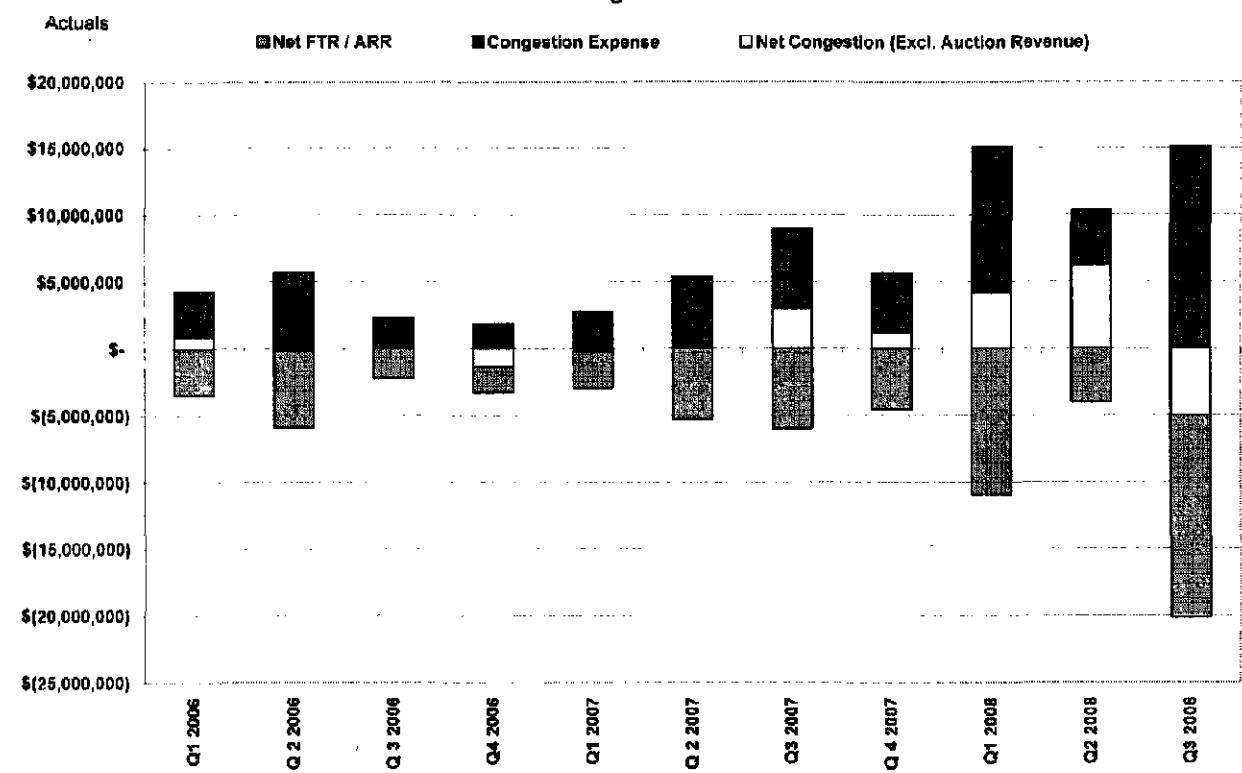
**FirstEnergy Ohio Operating Companies
Amortization of 2005 Deferral**



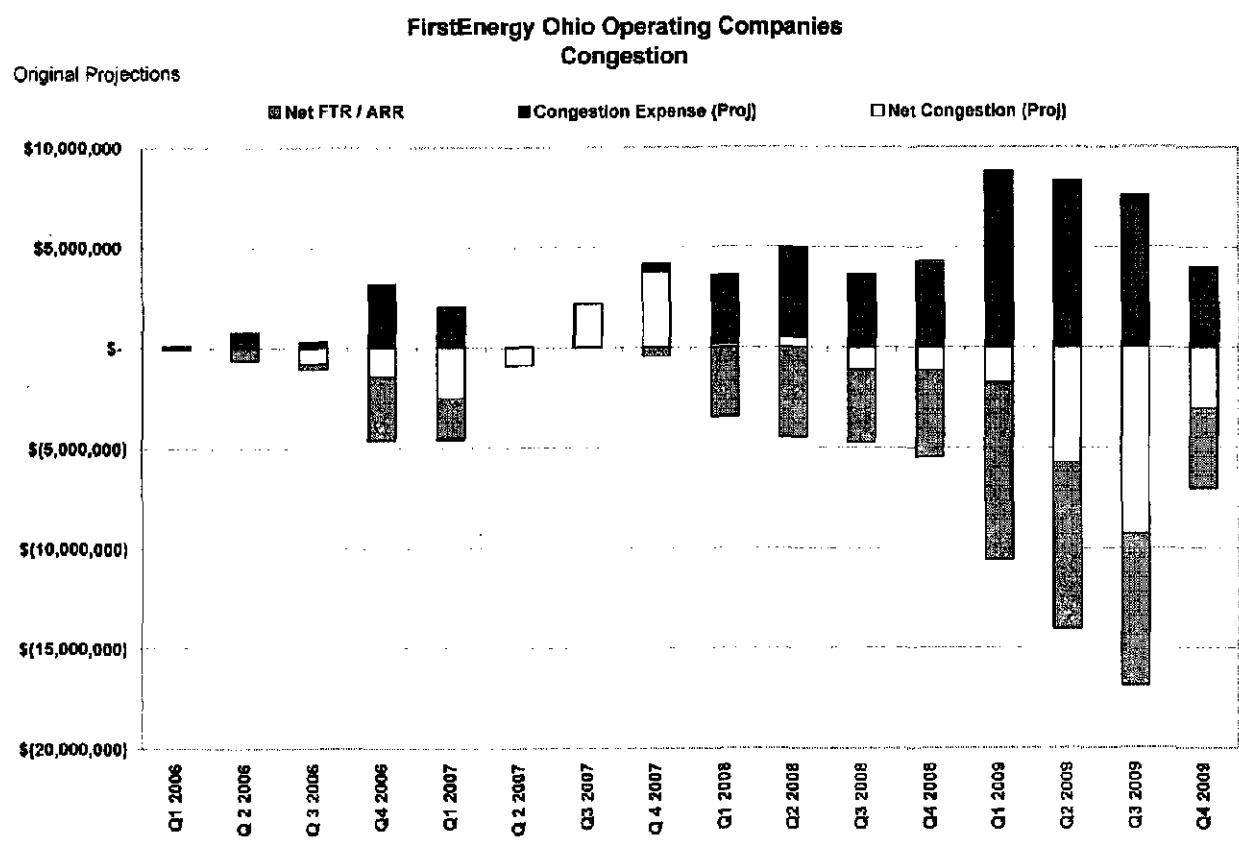


**FirstEnergy Ohio Operating Companies
Reconciliation**

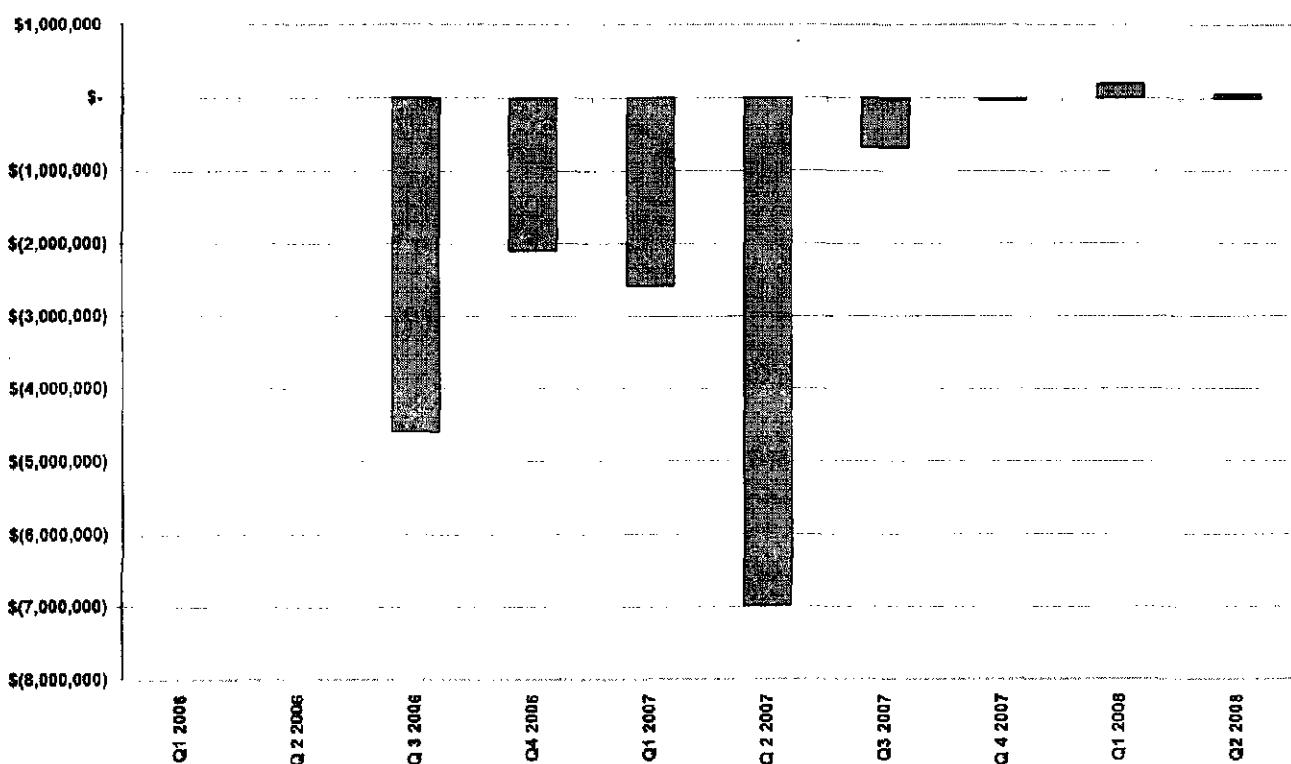


**FirstEnergy Ohio Operating Companies
Congestion**

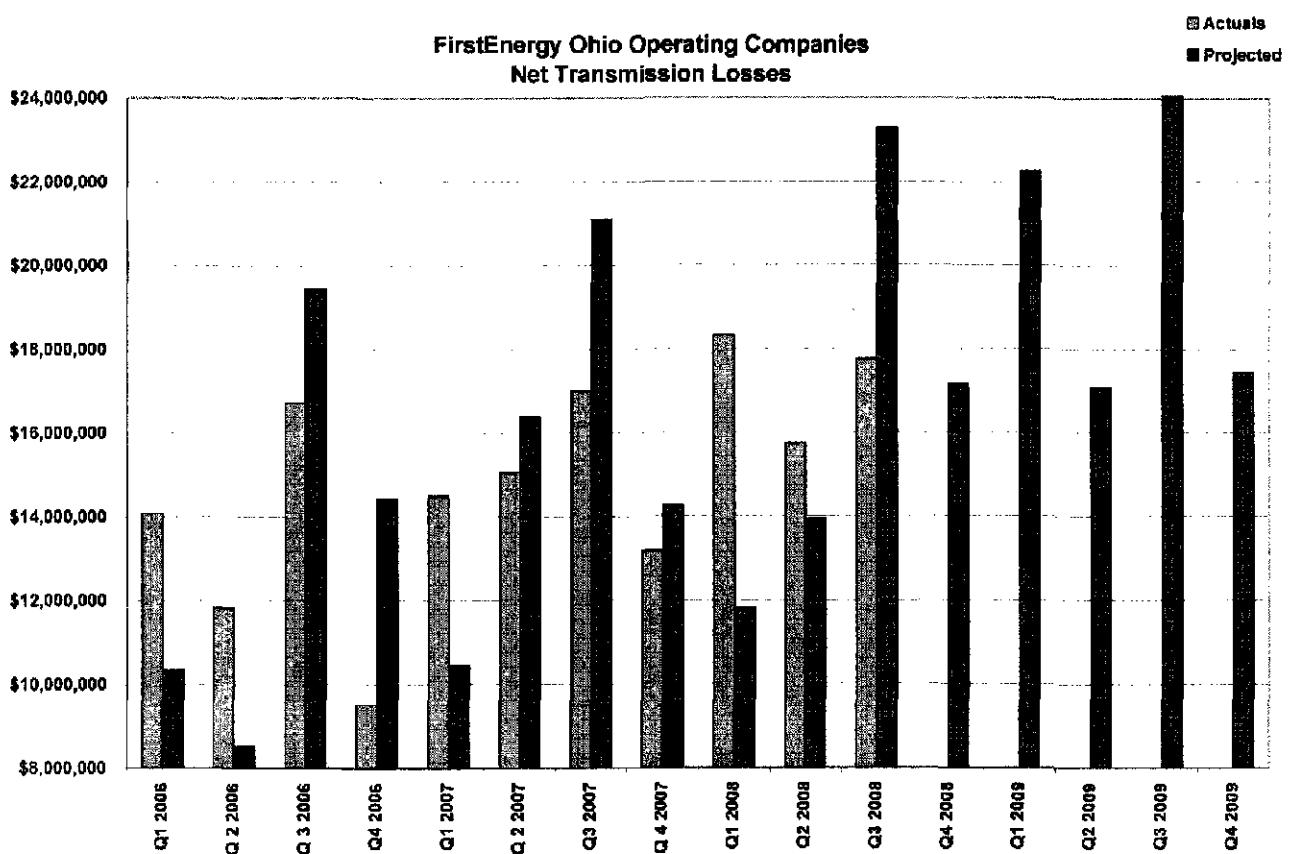
Negative \$ represent revenue (or a credit to expenses)



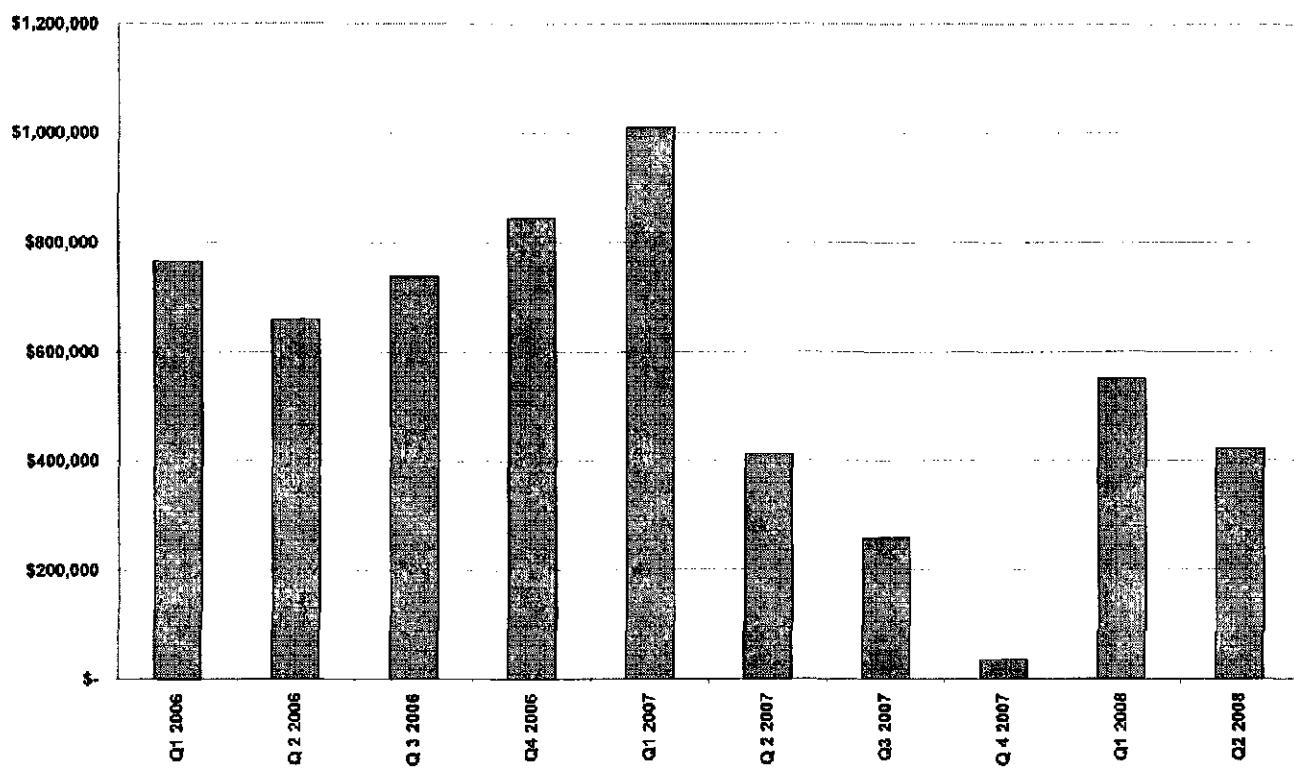
FirstEnergy Ohio Operating Companies
FTR / ARR Auction Revenue

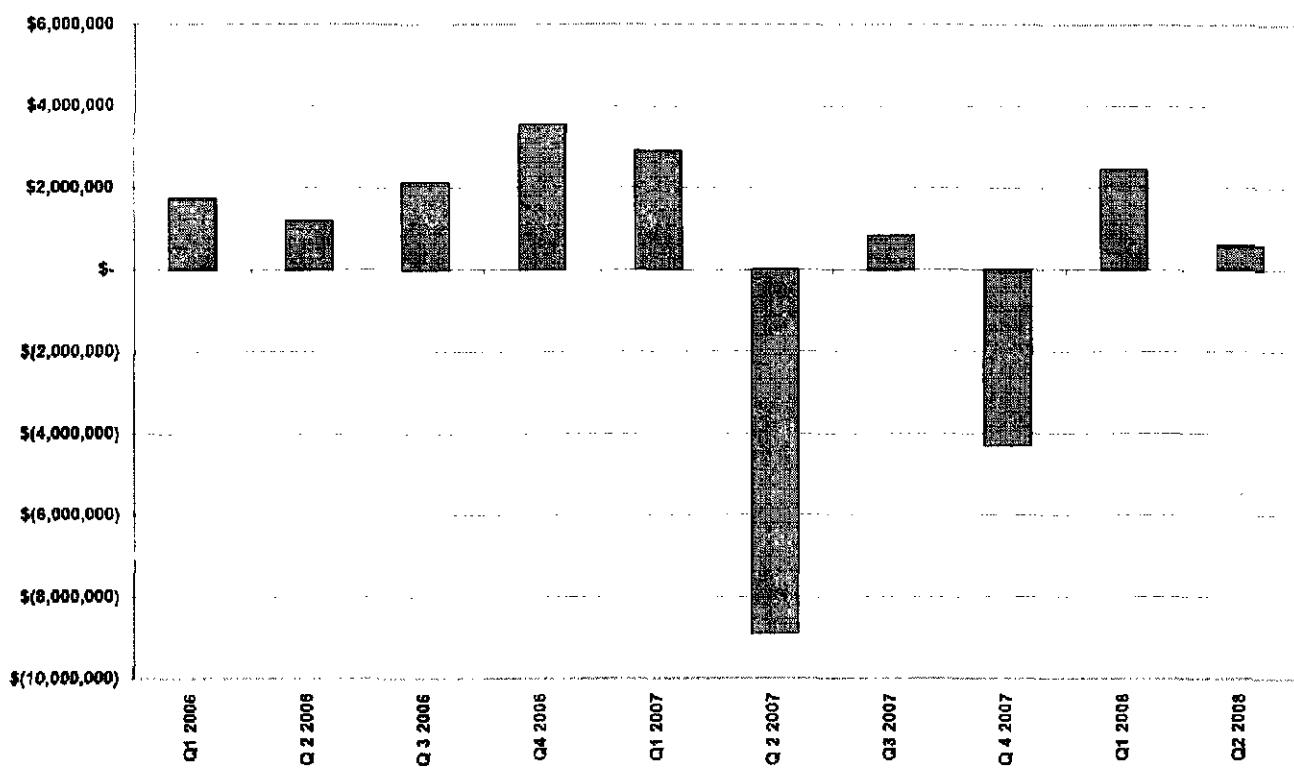


Negative \$ represent revenue (or a credit to expenses)

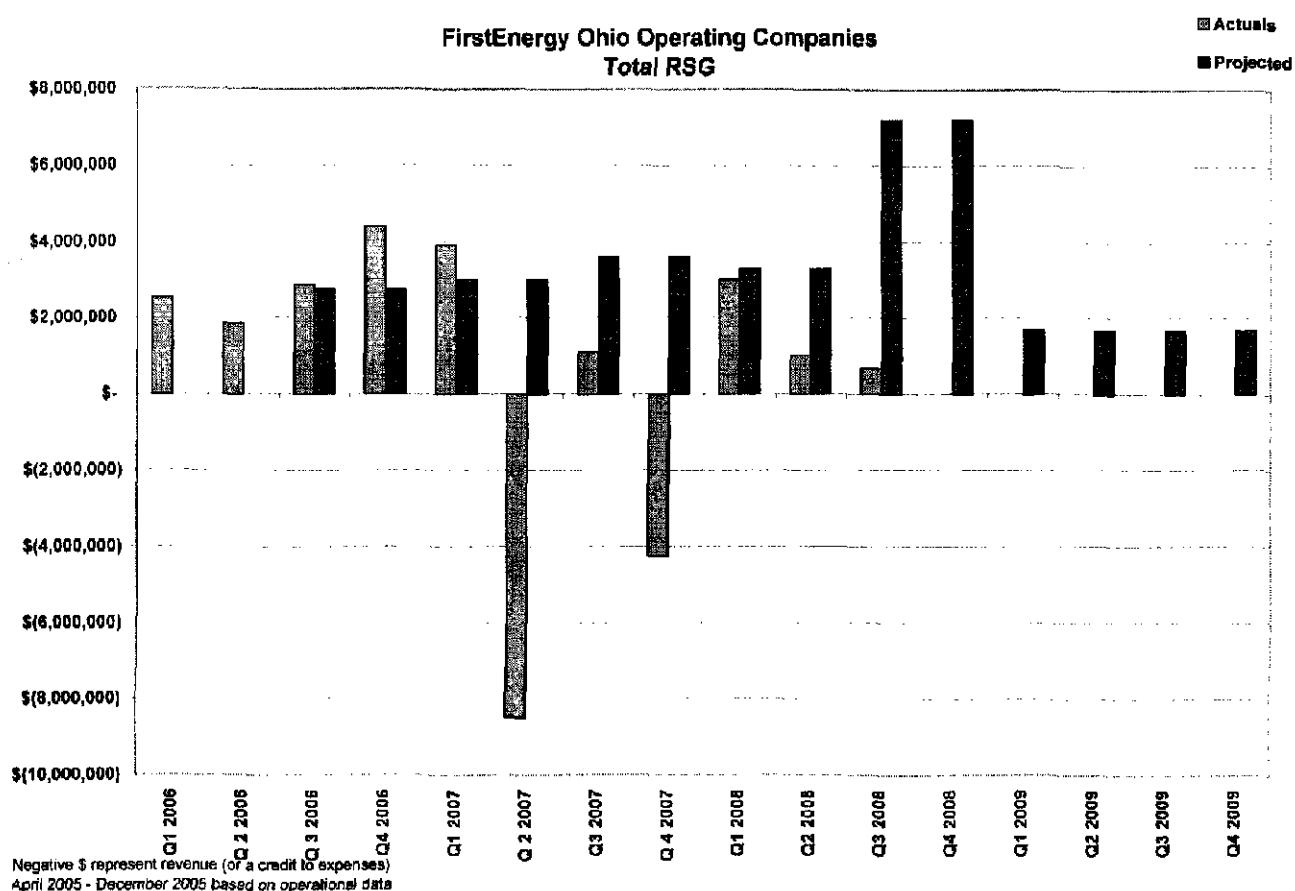


**FirstEnergy Ohio Operating Companies
Day Ahead RSG**



**FirstEnergy Ohio Operating Companies
Real-Time RSG**

Negative \$ represent revenue (or a credit to expenses)
April 2006 - December 2008 based on operational data



Ohio Edison
T&A Rider Analysis

Residential Bill impacts

kWh	Winter Rates				Summer Rates			
	Current Bill	New Bill	Dollar Change	Percent Change	Current Bill	New Bill	Dollar Change	Percent Change
500	\$ 83.16	\$ 62.98	\$ (0.47)	-0.74%	\$ 63.92	\$ 63.42	\$ (0.51)	-0.78%
750	\$ 83.48	\$ 92.79	\$ (0.70)	-0.75%	\$ 96.90	\$ 95.95	\$ (0.95)	-0.98%
1,000	\$ 123.84	\$ 122.91	\$ (0.93)	-0.75%	\$ 128.88	\$ 128.48	\$ (1.40)	-1.07%
Residential Average			\$ (0.70)	-0.75%			\$ (0.86)	-0.85%

Commercial Bill Impact

Rate: General Service - Secondary Voltages (OE-GS21F) / GS

KW		Current Bill	New Bill	Dollar Change	Percent Change
40	10,000	\$ 1,382.67	\$ 1,345.96	(\$37.19)	-3.62%
40	14,000	\$ 1,523.69	\$ 1,473.90	(50.29)	-3.30%
500	150,000	\$ 17,986.37	\$ 17,831.03	(\$155.33)	-0.90%
500	160,000	\$ 19,025.45	\$ 19,373.83	(\$348.38)	-3.43%
Commercial GS Average				\$ (323.78)	-3.17%

Rate - General Service - Secondary Voltages (OE-GS21E) / GP

KW	kWh	Current Bill	New Bill	Dollar Change	Percent Change
40	10,000	\$ 1,887.77	\$ 1,887.27	\$.45	0.32%
40	14,000	\$ 1,621.69	\$ 1,515.06	\$ (66.61)	-0.57%
500	150,000	\$ 17,886.37	\$ 17,052.83	\$ (835.53)	-0.46%
500	160,000	\$ 16,025.45	\$ 16,524.63	\$ (1,499.18)	-0.69%
Commercial / GP Average					
			\$ (42.37)		-0.28%

Industrial Building

Rate, General Service - Large Distribution Primary and Transmission Voltages (OE-GS23P / GSU)

KVA	KWh	Current Bill	New Bill	Dollar Change	Percent Change
1,000	200,000	\$ 29,485.95	\$ 29,055.00	\$ (434.95)	-1.4%
1,000	400,000	\$ 36,762.31	\$ 36,351.38	\$ (434.95)	-1.1%
1,000	550,000	\$ 41,650.71	\$ 41,215.78	\$ (434.95)	-1.0%
Industrial / GSU Average				\$ (434.95)	-1.23%

Rate, General Service - Large Distribution Primary and Transmission Voltages (OE-GS23F) / GT

KVA	KWh	Current Bill	New Bill	Dollar Change	Percent Change
1,000	200,000	\$ 29,489.95	\$ 28,674.00	\$ (815.95)	-2.77%
1,000	400,000	\$ 36,785.31	\$ 35,070.38	\$ (185.95)	-0.51%
1,000	550,000	\$ 41,650.71	\$ 40,834.78	\$ (185.95)	-0.45%
Industrial	GT Average			\$ (185.95)	-2.31%

The Illuminating Company
T&A Rider Analysis

Residential Bill Impact

Rate: Standard Residential (CE-RS50F) / RS

Commercial Bill Impact

Rate: Small General Service (CE-GS125F) (40 kW Example) / GS

Rate: Medium General Service (CE-GS175F) (500 kW Example) / GP

Industrial Bill Impact

Rate: Large General Service (CE-GS175F) / GSU

Commercial / GS / GP Average**Industrial / GSU Average****Industrial Bill Impact**

Rate: Large General Service (CE-GS175F) / GSU

Industrial / GSU Average**Winter Rates**

kWh	Current Bill	New Bill	Dollar Change	Percent Change
500	\$ 59.42	\$ 58.88	\$ (0.54)	-0.90%
750	\$ 87.67	\$ 86.08	\$ (0.71)	-0.81%
1,000	\$ 115.92	\$ 115.04	\$ (0.88)	-0.76%
Residential Average			\$ (0.71)	-0.83%

Summer Rates

	Current Bill	New Bill	Dollar Change	Percent Change
	\$ 70.14	\$ 68.94	\$ (1.19)	-1.70%
	\$ 103.74	\$ 102.05	\$ (1.70)	-1.64%
	\$ 137.35	\$ 135.15	\$ (2.20)	-1.60%

Summer Rates

	Current Bill	New Bill	Dollar Change	Percent Change
	\$ 1,469.84	\$ 1,454.26	\$ (15.58)	-2.38%
	\$ 1,819.25	\$ 1,783.58	\$ (35.68)	-1.98%
	\$ 18,617.37	\$ 18,181.71	\$ (435.68)	-2.34%
	\$ 20,466.37	\$ 20,050.71	\$ (416.68)	-2.13%

kVA	kWh	Current Bill	New Bill	Dollar Change	Percent Change
1,000	200,000	\$ 31,070.13	\$ 30,052.80	\$ (1,017.33)	-3.27%
1,000	400,000	\$ 41,772.21	\$ 40,754.88	\$ (1,017.33)	-2.48%
1,000	550,000	\$ 46,352.78	\$ 45,335.45	\$ (1,017.33)	-2.19%
Industrial / GSU Average			\$ (1,017.33)	-2.63%	

Rate: Large General Service (CE-GS175F) / GT**Industrial / GSU Average****Rate: Large General Service (CE-GS175F) / GT****Industrial / GSU Average**

kVA	kWh	Current Bill	New Bill	Dollar Change	Percent Change
1,000	200,000	\$ 31,070.13	\$ 26,790.80	\$ (1,279.33)	-4.12%
1,000	400,000	\$ 41,772.21	\$ 40,492.88	\$ (1,279.33)	-3.05%
1,000	550,000	\$ 46,352.78	\$ 45,073.45	\$ (1,279.33)	-2.76%
Industrial / GSU Average			\$ (1,279.33)	-3.31%	

Toledo Edison
TEA Rider Analysis

Residential Bill Impact

Rate: Standard Residential ("R-01") (TE-RS511F)

kWh	Winter Rates			
	Current Bill	New Bill	Dollar Change	Percent Change
500	\$ 62.12	\$ 60.37	\$ (1.75)	-2.81%
750	\$ 93.25	\$ 89.83	\$ (2.42)	-2.81%
1,000	\$ 124.39	\$ 120.90	\$ (3.49)	-2.81%
Residential Average			\$ (8.82)	-2.81%

	Summer Rates			
	Current Bill	New Bill	Dollar Change	Percent Change
500	\$ 67.81	\$ 65.54	\$ (2.27)	-3.35%
750	\$ 101.80	\$ 98.39	\$ (3.41)	-3.35%
1,000	\$ 135.79	\$ 131.24	\$ (4.54)	-3.35%
Residential Average			\$ (3.41)	-3.35%

Commercial Bill Impact

Rate: Small General Service ("TE-GS62F") (40 kW Example) / GS

Rate: Medium General Service ("TE-GS62F") (500 kW Example) / GP

kV	kWh	Winter Rates			
		Current Bill	New Bill	Dollar Change	Percent Change
40	10,000	\$ 1,419.94	\$ 1,380.95	\$ (38.98)	-2.75%
40	14,000	\$ 1,734.84	\$ 1,685.85	\$ (38.98)	-2.25%
500	150,000	\$ 16,464.00	\$ 19,029.93	\$ (464.07)	-2.33%
500	180,000	\$ 21,255.38	\$ 20,801.31	\$ (454.07)	-2.14%
Commercial Average				\$ (248.53)	-2.36%

	Summer Rates			
	Current Bill	New Bill	Dollar Change	Percent Change
40	\$ 1,532.91	\$ 1,484.01	\$ (48.90)	-3.19%
40	\$ 1,870.01	\$ 1,821.11	\$ (48.90)	-2.61%
500	\$ 21,300.56	\$ 20,705.13	\$ (595.43)	-2.80%
500	\$ 23,194.04	\$ 22,598.81	\$ (595.43)	-2.57%
Commercial Average			\$ (322.16)	-2.79%

Industrial Bill Impact

Rate: Large General Service ("PV-45") (TE-GS47F) / GSU

kVA	kWh	Winter Rates			
		Current Bill	New Bill	Dollar Change	Percent Change
1,000	200,000	\$ 34,777.38	\$ 34,329.83	\$ (447.55)	-1.29%
1,000	400,000	\$ 46,093.82	\$ 45,848.07	\$ (447.55)	-0.97%
1,000	550,000	\$ 50,912.56	\$ 50,465.01	\$ (447.55)	-0.89%
Industrial Average				\$ (447.55)	-1.05%

Rate: Large General Service ("PV-45") (TE-GS47F) / GT

kVA	kWh	Winter Rates			
		Current Bill	New Bill	Dollar Change	Percent Change
1,000	200,000	\$ 34,777.38	\$ 34,202.83	\$ (574.55)	-1.65%
1,000	400,000	\$ 46,093.82	\$ 45,519.07	\$ (574.55)	-1.25%
1,000	550,000	\$ 50,912.56	\$ 50,358.01	\$ (574.55)	-1.13%
Industrial Average				\$ (574.55)	-1.34%

Schedule C-1 provides the projected transmission- and ancillary service-related costs to be charged to the Ohio Operating Companies during the 12 months in which the Rider charges will be in effect. Pages 1 and 2 lay out costs based upon current MISO billing practices under which MISO bills the Ohio Operating Companies on a combined basis, while pages 3 through 8 show costs from each Company's books.

OHIO COMPANIES' TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)						Total ¹
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
1	\$ 546,045	\$ 485,378	\$ 510,123	\$ 462,421	\$ 563,128	\$ 537,997	\$ 3,205,092
2	\$ 1,047,678	\$ 931,278	\$ 976,755	\$ 887,231	\$ 1,080,455	\$ 1,188,449	\$ 6,113,846
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (69 kv)	\$ 4,265,736	\$ 3,816,895	\$ 4,003,712	\$ 3,644,625	\$ 4,429,510	\$ 4,866,228	\$ 25,046,706
9 (138 kv)	\$ 10,767,236	\$ 9,570,962	\$ 10,058,897	\$ 9,118,285	\$ 11,104,065	\$ 12,307,856	\$ 62,927,120
10	\$ 746,023	\$ 663,138	\$ 696,943	\$ 631,772	\$ 769,361	\$ 848,262	\$ 4,363,499
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 69,399	\$ 61,689	\$ 84,834	\$ 58,771	\$ 71,570	\$ 201,834	\$ 528,097
Total	\$ 17,462,117	\$ 15,529,339	\$ 16,313,284	\$ 14,803,105	\$ 18,018,109	\$ 20,048,426	\$ 102,174,350

Schedule	Month in which Bill will be Received (Energy-Based)						Total ¹
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
3	\$ 2,806,359	\$ 2,576,304	\$ 2,695,404	\$ 2,487,420	\$ 2,482,064	\$ 2,664,200	\$ 15,711,751
5	\$ 343,416	\$ 315,265	\$ 329,840	\$ 304,388	\$ 303,732	\$ 326,020	\$ 1,922,661
6	\$ 295,123	\$ 270,930	\$ 283,455	\$ 261,583	\$ 261,020	\$ 296,841	\$ 1,689,952
16	\$ 100,718	\$ 90,638	\$ 99,251	\$ 96,123	\$ 99,041	\$ 95,154	\$ 581,125
17	\$ 2,225,626	\$ 2,030,119	\$ 2,067,689	\$ 1,886,164	\$ 1,995,482	\$ 2,112,435	\$ 12,227,516
24	\$ 50,414	\$ 50,414	\$ 50,414	\$ 50,414	\$ 50,414	\$ 50,414	\$ 302,484
FERC 10	\$ 287,038	\$ 255,144	\$ 268,152	\$ 243,077	\$ 286,014	\$ 326,601	\$ 1,675,023
Congestion Expense	\$ 5,513,847	\$ 2,791,188	\$ 3,205,900	\$ 1,024,923	\$ 1,644,899	\$ 3,343,118	\$ 23,523,882
FTR Expense	\$ 2,417,076	\$ 2,183,185	\$ 3,383,129	\$ 3,273,996	\$ 3,383,129	\$ 5,884,279	\$ 20,534,774
FTR Credit	\$ (8,233,600)	\$ (5,017,226)	\$ (5,313,670)	\$ (3,503,805)	\$ (3,946,238)	\$ (14,900,168)	\$ (40,914,707)
Net Losses	\$ 7,598,693	\$ 7,789,034	\$ 6,811,065	\$ 5,614,218	\$ 4,817,757	\$ 8,561,682	\$ 39,353,477
Revenue Neutrality	\$ 504,470	\$ 504,470	\$ 504,470	\$ 504,470	\$ 504,470	\$ 504,470	\$ 3,026,820
Rev. Sufficiency Guarantee	\$ 562,563	\$ 562,563	\$ 562,563	\$ 562,563	\$ 562,563	\$ 562,563	\$ 3,375,378
Total	\$ 14,432,542	\$ 14,402,208	\$ 15,077,682	\$ 12,785,536	\$ 12,354,347	\$ 12,938,609	\$ 81,988,938

¹ Projected monthly transmission- and ancillary service-related costs for the Ohio Operating Companies for the first 6 months of 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

² Calculation: Sum of 6 monthly values

Note: This schedule is based upon current MISO billing practices under which MISO bills the Ohio Operating Companies on a combined basis.

OHIO COMPANIES' TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based) ¹						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
1	\$ 678,807	\$ 740,602	\$ 552,074	\$ 521,308	\$ 522,427	\$ 588,574	\$ 3,601,482	\$ 6,806,584
2	\$ 1,264,095	\$ 1,379,392	\$ 1,026,391	\$ 971,063	\$ 973,165	\$ 1,092,659	\$ 6,708,785	\$ 12,822,631
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (69 kv)	\$ 5,222,060	\$ 5,863,213	\$ 4,215,782	\$ 3,992,412	\$ 4,000,690	\$ 4,513,082	\$ 27,610,550	\$ 52,657,285
9 (138 kv)	\$ 13,091,047	\$ 14,265,081	\$ 10,650,085	\$ 10,553,611	\$ 10,78,160	\$ 11,315,543	\$ 86,476,637	\$ 132,403,757
10	\$ 900,128	\$ 982,227	\$ 732,289	\$ 691,482	\$ 692,952	\$ 778,051	\$ 4,777,137	\$ 9,130,636
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 214,681	\$ 234,262	\$ 174,881	\$ 164,918	\$ 165,272	\$ 165,566	\$ 1,138,350	\$ 1,687,447
Total	\$ 21,370,816	\$ 23,284,577	\$ 17,357,282	\$ 18,397,814	\$ 18,432,036	\$ 18,471,865	\$ 113,313,880	\$ 215,488,340

Schedule	Month in which Bill will be Received (Energy-Based) ¹						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
3	\$ 2,879,353	\$ 2,932,583	\$ 2,587,789	\$ 2,571,588	\$ 2,580,150	\$ 2,800,800	\$ 16,362,343	\$ 32,074,094
5	\$ 352,348	\$ 358,863	\$ 317,862	\$ 314,587	\$ 315,735	\$ 342,749	\$ 2,002,275	\$ 3,924,836
6	\$ 319,467	\$ 325,065	\$ 269,885	\$ 287,102	\$ 286,002	\$ 311,217	\$ 1,820,708	\$ 3,489,660
15	\$ 98,937	\$ 98,261	\$ 107,074	\$ 110,578	\$ 107,294	\$ 112,949	\$ 634,494	\$ 1,215,619
17	\$ 2,376,988	\$ 2,251,618	\$ 1,976,818	\$ 1,967,965	\$ 1,946,974	\$ 2,167,912	\$ 12,592,076	\$ 24,619,592
24	\$ 50,414	\$ 50,414	\$ 50,414	\$ 50,414	\$ 50,414	\$ 50,414	\$ 302,484	\$ 604,968
FERC 10	\$ 346,327	\$ 377,915	\$ 281,750	\$ 266,050	\$ 266,620	\$ 299,358	\$ 1,838,020	\$ 3,513,043
Congestion Expense	\$ 4,788,631	\$ 3,152,437	\$ 2,358,539	\$ 1,490,526	\$ 3,959,986	\$ 1,272,787	\$ 17,023,767	\$ 39,547,448
FTR Expense	\$ 6,090,758	\$ 6,090,756	\$ 2,990,877	\$ 3,090,572	\$ 2,990,877	\$ 3,341,102	\$ 24,594,840	\$ 45,129,714
FTR Credit	\$ (7,762,583)	\$ (8,238,186)	\$ (5,505,778)	\$ (4,126,766)	\$ (7,765,526)	\$ (4,557,282)	\$ (40,958,144)	\$ (81,870,851)
Net Losses	\$ 9,841,478	\$ 9,917,349	\$ 6,164,583	\$ 5,445,816	\$ 5,355,604	\$ 6,656,609	\$ 43,381,439	\$ 82,734,916
Revenue Neutrality	\$ 504,470	\$ 504,470	\$ 504,470	\$ 504,470	\$ 504,470	\$ 504,470	\$ 3,026,820	\$ 6,053,540
Rev Sufficiency Guarantee	\$ 562,583	\$ 562,583	\$ 562,583	\$ 562,583	\$ 562,583	\$ 562,583	\$ 3,375,378	\$ 6,750,756
Total	\$ 18,351,450	\$ 17,384,098	\$ 12,696,527	\$ 12,535,566	\$ 11,165,141	\$ 13,865,716	\$ 85,986,599	\$ 167,987,536

¹ Projected monthly transmission- and ancillary service-related costs for the Ohio Operating Companies for the last 6 months of 2009.² Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.³ Calculation: Sum of 6 monthly values.³ Calculation: Sum of 12 monthly values.

Note: This schedule is based upon current MISO billing practices under which MISO bills the Ohio Operating Companies on a combined basis.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)						Total ²
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
1	\$ 250,488	\$ 222,581	\$ 232,133	\$ 211,226	\$ 262,664	\$ 290,377	\$ 1,489,463
2	\$ 480,602	\$ 427,059	\$ 445,385	\$ 405,260	\$ 503,964	\$ 540,910	\$ 2,803,190
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (66 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (66 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (66 kV)	\$ 3,266,937	\$ 2,835,661	\$ 3,080,356	\$ 2,812,704	\$ 3,401,976	\$ 3,740,627	\$ 19,268,260
9 (138 kV)	\$ 4,939,293	\$ 4,388,964	\$ 4,577,330	\$ 4,164,957	\$ 5,179,358	\$ 5,601,958	\$ 25,851,587
10	\$ 342,224	\$ 304,097	\$ 317,148	\$ 288,574	\$ 358,859	\$ 385,167	\$ 1,986,067
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 31,836	\$ 28,269	\$ 29,503	\$ 26,845	\$ 33,383	\$ 91,862	\$ 241,717
Total	\$ 9,341,350	\$ 8,306,671	\$ 8,681,851	\$ 7,909,559	\$ 9,740,204	\$ 10,650,639	\$ 54,630,274

Schedule	Month in which Bill will be Received (Energy-Based)						Total ²
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
3	\$ 1,304,851	\$ 1,198,248	\$ 1,242,040	\$ 1,147,045	\$ 1,118,207	\$ 1,211,454	\$ 7,219,643
5	\$ 159,651	\$ 146,396	\$ 151,990	\$ 140,365	\$ 138,838	\$ 148,247	\$ 883,475
6	\$ 137,200	\$ 125,800	\$ 130,616	\$ 120,626	\$ 117,593	\$ 135,516	\$ 767,351
16	\$ 49,056	\$ 44,238	\$ 48,335	\$ 46,812	\$ 48,233	\$ 46,340	\$ 283,008
17	\$ 1,083,881	\$ 988,668	\$ 1,021,574	\$ 968,822	\$ 923,100	\$ 1,028,756	\$ 6,964,800
24	\$ 22,255	\$ 22,255	\$ 22,255	\$ 22,255	\$ 22,255	\$ 22,255	\$ 133,530
FERC 10	\$ 131,672	\$ 17,002	\$ 122,023	\$ 111,030	\$ 138,072	\$ 148,194	\$ 767,983
Congestion Expense	\$ 2,675,534	\$ 1,349,696	\$ 1,551,661	\$ 489,528	\$ 791,453	\$ 4,063,496	\$ 10,811,358
FTR Expense	\$ 1,177,116	\$ 1,063,201	\$ 1,647,684	\$ 1,594,436	\$ 1,647,584	\$ 2,870,514	\$ 10,000,435
FTR Credit	\$ (4,008,763)	\$ (2,443,389)	\$ (2,587,757)	\$ (1,706,353)	\$ (1,921,816)	\$ (7,256,382)	\$ (18,925,482)
Net Losses	\$ 3,681,570	\$ 3,793,260	\$ 3,365,703	\$ 2,734,123	\$ 2,346,248	\$ 3,244,299	\$ 18,165,143
Revenue Neutrality	\$ 220,512	\$ 220,512	\$ 220,512	\$ 220,512	\$ 220,512	\$ 220,512	\$ 1,323,072
Rev. Sufficiency Guarantee	\$ 248,785	\$ 248,785	\$ 248,785	\$ 248,785	\$ 248,785	\$ 248,785	\$ 1,492,710
Total	\$ 6,882,114	\$ 6,872,660	\$ 7,165,321	\$ 6,077,986	\$ 5,837,080	\$ 6,121,916	\$ 38,977,056

¹ Projected monthly transmission- and ancillary service-related costs for Ohio Edison for the first 6 months of 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption

² Calculation: Sum of 6 monthly values

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
1	\$ 311,101	\$ 340,986	\$ 252,337	\$ 238,036	\$ 239,657	\$ 272,416	\$ 1,654,535	\$ 3,123,986
2	\$ 678,512	\$ 635,185	\$ 470,048	\$ 443,409	\$ 446,428	\$ 507,451	\$ 3,082,033	\$ 5,886,213
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (69 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (69 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (69 kV)	\$ 4,030,988	\$ 4,388,736	\$ 3,265,731	\$ 3,087,570	\$ 3,080,859	\$ 3,472,854	\$ 21,306,817	\$ 40,575,077
9 (138 kV)	\$ 6,001,487	\$ 6,578,022	\$ 4,867,849	\$ 4,591,977	\$ 4,623,234	\$ 5,255,186	\$ 31,817,746	\$ 60,769,333
10	\$ 412,655	\$ 452,296	\$ 334,708	\$ 315,739	\$ 317,888	\$ 361,341	\$ 2,194,629	\$ 4,190,696
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 88,418	\$ 107,873	\$ 79,826	\$ 75,304	\$ 75,817	\$ 86,180	\$ 523,420	\$ 765,138
Total	\$ 11,434,122	\$ 12,483,103	\$ 9,270,501	\$ 8,752,035	\$ 8,783,982	\$ 9,955,438	\$ 60,679,181	\$ 115,309,455

Schedule	Month in which Bill will be Received (Energy-Based)						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
3	\$ 1,323,110	\$ 1,353,453	\$ 1,214,256	\$ 1,203,917	\$ 1,205,655	\$ 1,302,848	\$ 7,608,241	\$ 14,827,884
5	\$ 161,910	\$ 165,623	\$ 140,590	\$ 147,936	\$ 147,537	\$ 150,431	\$ 931,027	\$ 1,814,502
6	\$ 147,258	\$ 150,449	\$ 135,811	\$ 135,250	\$ 134,907	\$ 145,128	\$ 848,803	\$ 1,616,154
16	\$ 47,890	\$ 47,853	\$ 52,145	\$ 53,852	\$ 52,252	\$ 55,006	\$ 305,998	\$ 592,006
17	\$ 1,108,867	\$ 1,096,538	\$ 962,813	\$ 958,399	\$ 949,151	\$ 1,055,773	\$ 6,132,341	\$ 12,087,141
24	\$ 22,255	\$ 22,255	\$ 22,255	\$ 22,255	\$ 22,255	\$ 22,255	\$ 133,530	\$ 267,060
FERC 10	\$ 158,770	\$ 174,023	\$ 128,780	\$ 121,482	\$ 122,309	\$ 139,027	\$ 844,391	\$ 1,612,384
Congestion Expense	\$ 2,322,880	\$ 1,525,824	\$ 1,138,996	\$ 716,274	\$ 918,881	\$ 810,225	\$ 8,232,899	\$ 19,144,266
FTR Expense	\$ 2,966,198	\$ 2,966,198	\$ 1,456,557	\$ 1,505,109	\$ 1,456,557	\$ 1,627,117	\$ 11,977,736	\$ 21,978,171
FTR Credit	\$ (4,754,378)	\$ (4,496,002)	\$ (2,681,314)	\$ (2,009,735)	\$ (3,781,810)	\$ (2,219,401)	\$ (19,945,643)	\$ (39,871,105)
Net Losses	\$ 4,702,800	\$ 4,829,749	\$ 3,002,152	\$ 2,552,112	\$ 2,808,179	\$ 3,241,768	\$ 21,126,760	\$ 40,291,903
Revenue Neutrality	\$ 220,512	\$ 220,512	\$ 220,512	\$ 220,512	\$ 220,512	\$ 220,512	\$ 1,323,072	\$ 2,645,144
Rev Sufficiency Guarantee	\$ 248,785	\$ 248,785	\$ 248,785	\$ 248,785	\$ 248,785	\$ 248,785	\$ 1,492,710	\$ 2,985,420
Total	\$ 6,767,866	\$ 8,302,060	\$ 6,050,140	\$ 5,981,148	\$ 5,305,177	\$ 6,608,474	\$ 41,014,864	\$ 79,891,920

¹ Projected monthly transmission- and ancillary service-related costs for Ohio Edison for the last 6 months of 2009.² Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.³ Calculation: Sum of 6 monthly values⁴ Calculation: Sum of 12 monthly values

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based)						Total ¹
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
1	\$ 196,937	\$ 174,924	\$ 185,488	\$ 169,246	\$ 200,572	\$ 235,551	\$ 1,182,718
2	\$ 377,557	\$ 335,821	\$ 365,890	\$ 324,726	\$ 384,831	\$ 436,779	\$ 2,217,704
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (69 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (69 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (69 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (138 kV)	\$ 3,883,324	\$ 3,449,258	\$ 3,667,563	\$ 3,337,283	\$ 3,854,894	\$ 4,544,026	\$ 22,826,447
10	\$ 289,061	\$ 238,987	\$ 253,419	\$ 231,228	\$ 274,027	\$ 312,442	\$ 1,576,164
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 25,030	\$ 22,232	\$ 23,574	\$ 21,510	\$ 25,492	\$ 74,510	\$ 192,355
Total	\$ 4,752,206	\$ 4,221,022	\$ 4,475,935	\$ 4,083,993	\$ 4,839,816	\$ 5,805,314	\$ 27,976,386

Schedule	Month in which Bill will be Received (Energy-Based)						Total ¹
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
3	\$ 889,614	\$ 903,786	\$ 918,361	\$ 879,818	\$ 904,699	\$ 954,339	\$ 5,570,828
5	\$ 121,100	\$ 110,588	\$ 116,052	\$ 107,664	\$ 109,485	\$ 116,783	\$ 681,682
6	\$ 104,070	\$ 95,045	\$ 99,732	\$ 92,524	\$ 94,089	\$ 105,911	\$ 591,371
16	\$ 33,538	\$ 30,249	\$ 33,051	\$ 32,008	\$ 32,981	\$ 31,686	\$ 193,515
17	\$ 741,134	\$ 676,030	\$ 698,530	\$ 621,432	\$ 631,195	\$ 703,441	\$ 4,071,763
24	\$ 18,166	\$ 18,186	\$ 18,168	\$ 18,166	\$ 18,166	\$ 18,166	\$ 108,996
FERC 10	\$ 103,522	\$ 91,951	\$ 97,504	\$ 88,866	\$ 105,433	\$ 120,213	\$ 607,589
Congestion Expense	\$ 1,841,298	\$ 934,719	\$ 1,072,818	\$ 346,555	\$ 553,005	\$ 2,783,512	\$ 7,531,905
FTR Expense	\$ 804,886	\$ 726,994	\$ 1,126,682	\$ 1,380,241	\$ 1,126,582	\$ 1,982,795	\$ 8,838,080
FTR Credit	\$ (2,741,789)	\$ (1,870,736)	\$ (1,760,452)	\$ (1,166,757)	\$ (1,314,067)	\$ (4,981,766)	\$ (13,624,597)
Net Losses	\$ 2,517,378	\$ 2,593,748	\$ 2,301,395	\$ 1,889,534	\$ 1,604,313	\$ 2,218,340	\$ 13,104,708
Revenue Neutrality	\$ 182,814	\$ 182,814	\$ 182,814	\$ 182,814	\$ 182,814	\$ 182,814	\$ 1,096,884
Rev. Sufficiency Guarantee	\$ 202,203	\$ 202,203	\$ 202,203	\$ 202,203	\$ 202,203	\$ 202,203	\$ 1,213,218
Total	\$ 4,917,935	\$ 4,895,578	\$ 5,127,756	\$ 4,365,160	\$ 4,240,868	\$ 4,438,446	\$ 27,985,741

¹ Projected monthly transmission- and ancillary service-related costs for CEI for the first 6 months of 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

² Calculation: Sum of 6 monthly values

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based) ¹						Total ²	12 Month Total ³
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08		
1	\$ 247,146	\$ 269,670	\$ 199,382	\$ 186,744	\$ 186,762	\$ 209,085	\$ 1,300,789	\$ 2,483,507
2	\$ 460,379	\$ 502,337	\$ 371,404	\$ 351,589	\$ 347,696	\$ 369,480	\$ 2,423,085	\$ 4,640,789
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (138 kv)	\$ 4,767,712	\$ 5,202,285	\$ 3,846,288	\$ 3,641,083	\$ 3,602,837	\$ 4,033,477	\$ 25,093,632	\$ 47,920,080
10	\$ 327,823	\$ 357,700	\$ 284,467	\$ 250,357	\$ 247,727	\$ 277,338	\$ 1,725,412	\$ 3,304,676
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 76,166	\$ 85,312	\$ 83,075	\$ 59,710	\$ 58,083	\$ 86,145	\$ 411,512	\$ 603,567
Total	\$ 3,881,246	\$ 6,417,253	\$ 4,744,617	\$ 4,491,483	\$ 4,444,305	\$ 4,975,525	\$ 30,854,430	\$ 56,832,818

Schedule	Month in which Bill will be Received (Energy-Based) ¹						Total ²	12 Month Total ³
	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08		
3	\$ 1,032,580	\$ 1,039,769	\$ 904,518	\$ 890,821	\$ 886,511	\$ 979,306	\$ 5,743,606	\$ 11,314,233
5	\$ 126,358	\$ 127,238	\$ 110,587	\$ 109,023	\$ 109,707	\$ 119,839	\$ 702,862	\$ 1,384,534
6	\$ 114,139	\$ 114,885	\$ 100,672	\$ 99,242	\$ 99,829	\$ 108,536	\$ 637,313	\$ 1,228,684
16	\$ 32,748	\$ 32,721	\$ 35,656	\$ 36,823	\$ 35,729	\$ 37,612	\$ 211,287	\$ 404,602
17	\$ 756,903	\$ 749,789	\$ 686,214	\$ 655,332	\$ 649,099	\$ 721,915	\$ 4,193,161	\$ 8,264,924
24	\$ 16,166	\$ 18,165	\$ 18,166	\$ 18,166	\$ 18,166	\$ 18,166	\$ 106,995	\$ 217,992
FERC 10	\$ 126,131	\$ 137,626	\$ 101,754	\$ 96,326	\$ 95,314	\$ 106,707	\$ 683,858	\$ 1,271,447
Congestion Expense	\$ 1,800,167	\$ 1,055,015	\$ 790,547	\$ 501,598	\$ 1,323,922	\$ 429,085	\$ 5,700,432	\$ 13,232,336
FTR Expense	\$ 2,028,222	\$ 2,028,222	\$ 986,962	\$ 1,029,160	\$ 985,962	\$ 1,112,587	\$ 8,190,115	\$ 15,028,195
FTR Credit	\$ (3,260,940)	\$ (3,076,319)	\$ (1,853,424)	\$ (1,374,213)	\$ (2,685,921)	\$ (1,517,576)	\$ (13,638,395)	\$ (27,262,992)
Net Losses	\$ 3,277,212	\$ 3,302,477	\$ 2,052,806	\$ 1,813,457	\$ 1,783,416	\$ 2,216,851	\$ 14,446,019	\$ 27,550,727
Revenue Neutrality	\$ 182,814	\$ 182,814	\$ 182,814	\$ 182,814	\$ 182,814	\$ 182,814	\$ 1,096,884	\$ 2,193,788
Rev. Sufficiency Guarantee	\$ 202,203	\$ 202,203	\$ 202,203	\$ 202,203	\$ 202,203	\$ 202,203	\$ 1,213,218	\$ 2,426,436
Total	\$ 6,249,701	\$ 5,914,615	\$ 4,320,675	\$ 4,260,552	\$ 3,808,660	\$ 4,717,842	\$ 28,269,345	\$ 57,255,086

¹ Projected monthly transmission- and ancillary service-related costs for CEI for the last 6 months of 2009.² Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.³ Calculation: Sum of 6 monthly values³ Calculation: Sum of 12 monthly values

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received (Demand-Based) ¹						Total ²
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
1	\$ 98,620	\$ 87,873	\$ 92,502	\$ 81,855	\$ 99,892	\$ 112,069	\$ 572,911
2	\$ 189,219	\$ 168,598	\$ 177,480	\$ 157,245	\$ 181,560	\$ 208,780	\$ 1,092,962
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (69 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (69 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (69 kV)	\$ 988,798	\$ 881,233	\$ 923,358	\$ 631,822	\$ 1,027,534	\$ 1,125,601	\$ 5,776,448
9 (138 kV)	\$ 1,944,646	\$ 1,732,721	\$ 1,824,004	\$ 1,616,046	\$ 1,869,733	\$ 2,161,935	\$ 11,249,086
10	\$ 134,738	\$ 120,064	\$ 126,378	\$ 111,870	\$ 138,475	\$ 148,663	\$ 778,268
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 12,534	\$ 11,188	\$ 11,755	\$ 10,416	\$ 12,598	\$ 35,454	\$ 94,024
Total	\$ 3,368,558	\$ 3,001,847	\$ 3,155,478	\$ 2,809,553	\$ 3,437,989	\$ 3,792,472	\$ 19,565,697

Schedule	Month in which Bill will be Received (Energy-Based) ¹						Total ²
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
3	\$ 512,094	\$ 476,262	\$ 505,003	\$ 460,556	\$ 469,158	\$ 498,407	\$ 2,921,480
5	\$ 62,865	\$ 58,281	\$ 61,798	\$ 58,359	\$ 57,411	\$ 60,890	\$ 357,504
6	\$ 53,853	\$ 50,065	\$ 53,107	\$ 48,433	\$ 49,338	\$ 55,414	\$ 310,230
16	\$ 18,129	\$ 16,351	\$ 17,865	\$ 17,302	\$ 17,827	\$ 17,128	\$ 104,602
17	\$ 400,613	\$ 356,421	\$ 377,584	\$ 335,909	\$ 341,187	\$ 380,238	\$ 2,200,953
24	\$ 9,993	\$ 9,993	\$ 9,993	\$ 9,993	\$ 9,993	\$ 9,993	\$ 59,953
FERC 10	\$ 51,341	\$ 46,191	\$ 48,825	\$ 43,081	\$ 52,509	\$ 57,194	\$ 293,441
Congestion Expense	\$ 906,818	\$ 506,774	\$ 581,422	\$ 188,847	\$ 300,442	\$ 1,506,121	\$ 4,080,420
FTR Expense	\$ 435,074	\$ 392,970	\$ 605,883	\$ 589,319	\$ 608,963	\$ 1,050,970	\$ 3,696,259
FTR Credit	\$ (1,482,048)	\$ (903,101)	\$ (956,461)	\$ (630,665)	\$ (710,323)	\$ (2,682,030)	\$ (2,364,648)
Net Losses	\$ 1,360,745	\$ 1,402,026	\$ 1,243,997	\$ 1,010,559	\$ 887,198	\$ 1,189,103	\$ 7,083,826
Revenue Neutrality	\$ 101,144	\$ 101,144	\$ 101,144	\$ 101,144	\$ 101,144	\$ 101,144	\$ 506,854
Rev. Sufficiency Guarantee	\$ 111,575	\$ 111,575	\$ 111,575	\$ 111,575	\$ 111,575	\$ 111,575	\$ 669,450
Total	\$ 2,632,494	\$ 2,833,972	\$ 2,764,615	\$ 2,342,352	\$ 2,276,419	\$ 2,376,247	\$ 15,026,138

¹ Projected monthly transmission- and ancillary service-related costs for Toledo Edison for the first 6 months of 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

² Calculation: Sum of 6 monthly values

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which BHI will be Received (Demand-Based) ¹						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
1	\$ 120,360	\$ 129,644	\$ 100,355	\$ 94,528	\$ 96,008	\$ 105,073	\$ 848,168	\$ 1,219,078
2	\$ 224,204	\$ 241,870	\$ 186,939	\$ 176,085	\$ 176,841	\$ 185,728	\$ 1,203,667	\$ 2,295,629
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (69 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (69 kv)	\$ 1,181,092	\$ 1,284,477	\$ 954,051	\$ 804,842	\$ 819,091	\$ 1,040,208	\$ 6,303,762	\$ 12,082,208
9 (138 kv)	\$ 2,321,667	\$ 2,504,824	\$ 1,935,967	\$ 1,623,351	\$ 1,852,089	\$ 2,026,970	\$ 12,468,268	\$ 23,714,344
10	\$ 159,648	\$ 172,229	\$ 133,114	\$ 125,386	\$ 127,847	\$ 139,372	\$ 857,096	\$ 1,635,364
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 36,076	\$ 41,077	\$ 31,748	\$ 29,904	\$ 30,372	\$ 33,240	\$ 204,418	\$ 298,442
Total	\$ 4,055,248	\$ 4,384,321	\$ 3,342,165	\$ 3,154,296	\$ 3,203,748	\$ 3,540,561	\$ 21,680,370	\$ 41,246,067

Schedule	Month in which BHI will be Received (Energy-Based) ¹						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
3	\$ 523,663	\$ 539,361	\$ 478,963	\$ 471,750	\$ 477,964	\$ 518,745	\$ 3,010,497	\$ 5,931,877
5	\$ 64,081	\$ 66,002	\$ 58,515	\$ 57,728	\$ 58,481	\$ 63,479	\$ 386,398	\$ 725,900
6	\$ 56,070	\$ 58,721	\$ 53,372	\$ 52,610	\$ 53,266	\$ 57,553	\$ 334,592	\$ 644,622
16	\$ 17,701	\$ 17,687	\$ 19,273	\$ 19,904	\$ 19,313	\$ 20,331	\$ 114,209	\$ 218,811
17	\$ 410,218	\$ 405,291	\$ 356,791	\$ 364,234	\$ 350,815	\$ 380,224	\$ 2,266,574	\$ 4,467,526
24	\$ 9,993	\$ 9,993	\$ 9,993	\$ 9,993	\$ 9,993	\$ 9,993	\$ 59,958	\$ 119,916
FERC 10	\$ 81,426	\$ 68,266	\$ 51,216	\$ 48,242	\$ 48,997	\$ 53,824	\$ 329,771	\$ 629,212
Congestion Expense	\$ 866,476	\$ 571,799	\$ 426,897	\$ 272,655	\$ 717,154	\$ 293,458	\$ 3,080,437	\$ 7,770,856
FTR Expense	\$ 1,096,336	\$ 1,096,336	\$ 638,368	\$ 566,303	\$ 538,356	\$ 601,398	\$ 4,427,080	\$ 8,123,348
FTR Credit	\$ (1,767,265)	\$ (1,562,875)	\$ (991,040)	\$ (742,618)	\$ (1,397,795)	\$ (820,313)	\$ (7,372,106)	\$ (14,736,754)
Net Losses	\$ 1,771,466	\$ 1,785,123	\$ 1,109,825	\$ 980,247	\$ 964,009	\$ 1,198,190	\$ 7,508,660	\$ 14,892,286
Revenue Neutrality	\$ 101,144	\$ 101,144	\$ 101,144	\$ 101,144	\$ 101,144	\$ 101,144	\$ 606,664	\$ 1,213,728
Rev. Sufficiency Guarantee	\$ 111,575	\$ 111,575	\$ 111,575	\$ 111,575	\$ 111,575	\$ 111,575	\$ 669,460	\$ 1,338,900
Total	\$ 3,334,883	\$ 3,167,423	\$ 2,325,812	\$ 2,293,666	\$ 2,063,304	\$ 2,539,402	\$ 15,714,390	\$ 30,740,529

¹ Projected monthly transmission- and ancillary service-related costs for Toledo Edison for the last 8 months of 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

² Calculation: Sum of 8 monthly values³ Calculation: Sum of 12 monthly values

Monthly Projected Cost by Rate Schedule

Schedule C-2 provides the projected transmission- and ancillary service-related costs to be charged to the Ohio Operating Companies during the 12 months in which the Rider charges will be in effect. Total expenses are summarized by rate schedule for each Operating Company.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received ¹						Total ²
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
RS	\$ 6,845,855	\$ 5,193,494	\$ 5,474,078	\$ 5,721,719	\$ 6,424,969	\$ 6,927,244	\$ 38,387,363
GS	\$ 4,779,020	\$ 4,477,089	\$ 4,680,820	\$ 4,122,921	\$ 4,577,208	\$ 4,928,005	\$ 27,583,461
GP	\$ 1,749,804	\$ 1,638,703	\$ 1,710,868	\$ 1,508,540	\$ 1,681,230	\$ 1,810,453	\$ 10,087,658
GSU	\$ 517,917	\$ 485,670	\$ 507,881	\$ 446,889	\$ 495,357	\$ 532,959	\$ 2,986,452
GT	\$ 2,475,905	\$ 2,331,340	\$ 2,437,025	\$ 2,139,589	\$ 2,350,954	\$ 2,525,833	\$ 14,280,696
LTG	\$ 54,880	\$ 54,234	\$ 58,700	\$ 48,267	\$ 47,508	\$ 50,061	\$ 311,630
Total	\$ 16,223,463	\$ 15,179,330	\$ 15,887,172	\$ 13,987,545	\$ 15,577,264	\$ 16,772,585	\$ 93,607,330

Schedule	Month in which Bill will be Received ¹						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
RS	\$ 6,264,383	\$ 5,543,319	\$ 5,301,544	\$ 6,050,851	\$ 6,809,725	\$ 6,809,098	\$ 41,779,208	\$ 80,166,571
GS	\$ 5,953,936	\$ 6,115,123	\$ 4,506,397	\$ 4,336,026	\$ 4,140,325	\$ 4,673,093	\$ 29,924,900	\$ 57,488,361
GP	\$ 2,178,774	\$ 2,242,626	\$ 1,653,121	\$ 1,589,516	\$ 1,520,587	\$ 1,787,182	\$ 10,971,807	\$ 21,069,505
GSU	\$ 645,423	\$ 662,254	\$ 497,971	\$ 469,668	\$ 448,089	\$ 527,738	\$ 3,241,163	\$ 6,227,535
GT	\$ 3,089,631	\$ 3,164,508	\$ 2,322,810	\$ 2,239,302	\$ 2,127,280	\$ 2,613,804	\$ 16,447,335	\$ 29,708,031
LTG	\$ 69,641	\$ 68,833	\$ 48,798	\$ 48,019	\$ 43,142	\$ 53,209	\$ 329,842	\$ 841,372
Total	\$ 20,201,988	\$ 20,785,182	\$ 15,320,841	\$ 14,733,183	\$ 14,068,158	\$ 16,563,912	\$ 101,684,045	\$ 195,301,375

¹ Projected monthly transmission- and ancillary service-related costs for Ohio Edison for 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

² Calculation: Sum of 6 monthly values

³ Calculation: Sum of 12 monthly values

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received						Total ¹
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
RS	\$ 3,133,969	\$ 2,942,073	\$ 3,100,683	\$ 2,794,973	\$ 2,981,163	\$ 3,287,343	\$ 18,180,203
GS	\$ 3,758,720	\$ 3,535,795	\$ 3,725,377	\$ 3,280,835	\$ 3,538,322	\$ 3,917,054	\$ 21,752,102
GP	\$ 198,189	\$ 186,572	\$ 195,358	\$ 171,842	\$ 181,881	\$ 199,599	\$ 1,132,441
GSU	\$ 1,640,409	\$ 1,551,794	\$ 1,634,106	\$ 1,434,875	\$ 1,532,735	\$ 1,690,131	\$ 9,483,849
GT	\$ 879,011	\$ 837,274	\$ 881,036	\$ 770,281	\$ 812,946	\$ 890,807	\$ 5,071,354
LTG	\$ 63,847	\$ 63,090	\$ 66,132	\$ 56,546	\$ 55,736	\$ 58,827	\$ 364,180
Total	\$ 9,670,143	\$ 9,116,598	\$ 9,603,681	\$ 8,449,153	\$ 9,080,784	\$ 10,043,761	\$ 55,964,130

Schedule	Month in which Bill will be Received						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
RS	\$ 3,927,311	\$ 4,013,817	\$ 2,951,913	\$ 2,645,897	\$ 2,682,818	\$ 3,151,715	\$ 19,583,272	\$ 37,743,475
GS	\$ 4,710,510	\$ 4,796,863	\$ 3,528,314	\$ 3,404,481	\$ 3,214,226	\$ 3,770,560	\$ 23,426,943	\$ 45,179,045
GP	\$ 246,590	\$ 247,986	\$ 182,113	\$ 176,383	\$ 164,870	\$ 195,340	\$ 1,213,362	\$ 2,345,803
GSU	\$ 2,059,308	\$ 2,084,652	\$ 1,531,895	\$ 1,480,633	\$ 1,381,719	\$ 1,640,026	\$ 10,186,434	\$ 19,872,283
GT	\$ 1,105,247	\$ 1,109,141	\$ 814,441	\$ 789,282	\$ 737,112	\$ 874,106	\$ 5,429,328	\$ 10,500,683
LTG	\$ 80,880	\$ 77,429	\$ 66,614	\$ 55,659	\$ 50,121	\$ 61,631	\$ 382,434	\$ 746,914
Total	\$ 12,129,947	\$ 12,331,889	\$ 9,065,291	\$ 8,752,335	\$ 8,250,966	\$ 9,690,363	\$ 60,223,775	\$ 116,187,905

¹ Projected monthly transmission- and ancillary service-related costs for CEI for 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

² Calculation: Sum of 6 monthly values³ Calculation: Sum of 12 monthly values

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Month in which Bill will be Received ¹						Total ²
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	
RS	\$ 1,599,533	\$ 1,588,122	\$ 1,563,402	\$ 1,455,069	\$ 1,629,887	\$ 1,763,467	\$ 9,804,565
GS	\$ 1,408,962	\$ 1,320,306	\$ 1,368,983	\$ 1,206,149	\$ 1,345,729	\$ 1,454,152	\$ 8,124,291
GP	\$ 578,041	\$ 544,251	\$ 571,717	\$ 497,350	\$ 550,713	\$ 594,260	\$ 5,337,332
GSL	\$ 48,714	\$ 46,213	\$ 48,539	\$ 42,058	\$ 45,724	\$ 49,126	\$ 280,374
GT	\$ 2,242,082	\$ 2,115,085	\$ 2,221,724	\$ 1,930,002	\$ 2,123,247	\$ 2,267,645	\$ 12,920,584
LTG	\$ 21,815	\$ 21,641	\$ 22,717	\$ 18,316	\$ 19,128	\$ 20,070	\$ 124,688
Total	\$ 6,001,052	\$ 5,636,619	\$ 5,820,092	\$ 5,151,945	\$ 5,714,409	\$ 6,168,719	\$ 34,591,835

Schedule	Month in which Bill will be Received ¹						Total ²	12 Month Total ³
	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09		
RS	\$ 2,088,447	\$ 2,146,031	\$ 1,613,260	\$ 1,547,732	\$ 1,501,446	\$ 1,726,325	\$ 10,625,243	\$ 20,429,808
GS	\$ 1,733,455	\$ 1,775,609	\$ 1,333,598	\$ 1,280,781	\$ 1,238,746	\$ 1,429,752	\$ 8,791,937	\$ 16,916,229
GP	\$ 713,344	\$ 728,245	\$ 546,436	\$ 525,384	\$ 508,517	\$ 586,267	\$ 3,606,212	\$ 6,943,544
GSL	\$ 60,258	\$ 60,883	\$ 45,548	\$ 43,946	\$ 41,947	\$ 46,987	\$ 301,569	\$ 581,943
GT	\$ 2,767,099	\$ 2,814,583	\$ 2,109,680	\$ 2,030,803	\$ 1,951,080	\$ 2,265,453	\$ 13,936,788	\$ 28,859,372
LTG	\$ 27,529	\$ 26,414	\$ 18,458	\$ 19,117	\$ 17,305	\$ 21,190	\$ 131,012	\$ 255,898
Total	\$ 7,390,131	\$ 7,551,744	\$ 5,667,976	\$ 5,447,862	\$ 5,257,062	\$ 6,078,903	\$ 37,394,760	\$ 71,968,585

¹ Projected monthly transmission- and ancillary service-related costs for Toledo Edison for 2009.

Demand-based costs reflect a coincident peak allocation basis, whereas energy-based costs are based on each Ohio Operating Company's contribution to the projected total Ohio kWh consumption.

² Calculation: Sum of 6 monthly values³ Calculation: Sum of 12 monthly values

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Ohio Edison - Rate RS

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

$$\text{Then TAS} = \left(\frac{TAC^* - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) = \left[\frac{(TDC^* * DA) + (TEC^* * EA) - ((E * HDA * DA) + (E * HEA * EA))}{BU} \right] \left(\frac{1}{(1 - CAT)} \right)$$

Where

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1)
 - = \$ 185,301,375
- TDC = OE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
 - = \$ 115,309,455
- TEC = OE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
 - = \$ 79,991,920
- E = Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 8-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
 - = \$ 2,527,725
- DA = the percentage of OE's TDC that is attributed to OE's RS Customers (see Schedule C-3)
 - = 43.38%
- EA = the percentage of OE's TEC that is attributed to OE's RS Customers (see Schedule C-3)
 - = 37.69%
- HDA = Percent of OE's historical costs allocated on Demand (see Schedule D-1)
 - = 66.22%
- HEA = Percent of OE's historical costs allocated on Energy (see Schedule D-1).
 - = 33.78%
- BU = Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
 - = 9,573,481,211
- CAT = Commercial Activity Tax Rate (see Schedule D-3d)
 - = 0.2470%
- So, TAS = \$ 79,314,590
 - = \$ 0.089285

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Ohio Edison - Rate GS

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left[\frac{TAC - E}{BU} \right] \left(\frac{1}{(1 - CAT)} \right) = \left[\frac{(TDC * DA) + (TEC * EA) - [(E * HDA * DA) + (E * HEA * EA)]}{BU} \right] \left(\frac{1}{(1 - CAT)} \right)$$

Where

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
 = \$ 106,301,375
- TDC = OE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
 = \$ 115,309,455
- TEC = OE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
 = \$ 79,591,620
- E = Initially, the unrecouped portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
 = \$ 2,527,725
- DA = the percentage of OE's TDC that is attributed to OE's GS Customers (see Schedule C-3)
 = 28.83%
- EA = the percentage of OE's TEC that is attributed to OE's GS Customers (see Schedule C-3)
 = 30.33%
- HDA = Percent of OE's historical costs allocated on Demand (see Schedule D-1)
 = 69.22%
- HEA = Percent of OE's historical costs allocated on Energy (see Schedule D-1)
 = 33.78%
- BU = Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
 = 25,349,923
- CAT = Commercial Activity Tax Rate (see Schedule D-3)
 = 0.2470%
- So, TAS = \$ 56,587,518
 = \$ 2,244

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocations.

Ohio Edison - Rate GP

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left[\frac{TAC^* - F}{BU} \right] \times \left(\frac{1}{(1 - CAT)} \right) = \left[\frac{(TDX^* * DA) + (TEC^* * EA) - (E * HDA * DA) + (E * HEA * EA)}{BU} \right] \times \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 195,301,375
TDC	=	OE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
	=	\$ 115,389,455
TEC	=	OE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
	=	\$ 79,991,920
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ 2,527,725
DA	=	the percentage of OE's TDC that is attributed to OE's GP Customers (see Schedule C-3)
	=	10.84%
EA	=	the percentage of OE's TEC that is attributed to OE's GP Customers (see Schedule C-3)
	=	10.71%
HDA	=	Percent of OE's historical costs allocated on Demand (see Schedule D-1)
	=	65.22%
HEA	=	Percent of OE's historical costs allocated on Energy (see Schedule D-1)
	=	33.78%
BU	=	Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
	=	7,217,749
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d)
	=	0.2470%
So,	TAS =	\$ 20,848,062
		= \$ 2.888

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Ohio Edison - Rate GSU

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

$$\text{Then TAS} = \left(\frac{TAC' - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) = \left(\frac{(TDX' * DA) + (TEC' * EA) - (E * HDA * DA) + (E * HEA * EA)}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
 - = \$ 185,301.375
- TDC = OE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
 - = \$ 115,309,455
- TEC = OE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
 - = \$ 79,591,920
- E = Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3)
 - = \$ 2,527,725
- DA = the percentage of OE's TDC that is attributed to OE's GSU Customers (see Schedule C-3)
 - = 3.08%
- EA = the percentage of OE's TEC that is attributed to OE's GSU Customers (see Schedule C-3)
 - = 3.34%
- HDA = Percent of OE's historical costs allocated on Demand (see Schedule D-1)
 - = 65.22%
- HEA = Percent of OE's historical costs allocated on Energy (see Schedule D-1)
 - = 33.78%
- BU = Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
 - = 2,166,480
- CAT = Commercial Activity Tax Rate (see Schedule D-3d)
 - = 0.2470%
- So. TAS = \$ 6,182.709
 - * \$ 2.819

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Ohio Edison - Rate GT

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

$$\text{Then TAS} = \left[\frac{TAC^* - E}{BU} \right] \left(\frac{1}{1 - CAT} \right) = \left[\frac{(TDC^* * DA) + (TEC^* * EA) - [(E * HDA * DA) + (E * HEA * EA)]}{BU} \right] \left(\frac{1}{1 - CAT} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1)
	=	\$ 195,301,375
TDC	=	OE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (See Schedule B-1).
	=	\$ 116,308,465
TEC	=	OE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
	=	\$ 79,951,820
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 8-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ 2,327,725
DA	=	the percentage of OE's TDC that is attributed to OE's GT Customers (see Schedule C-3)
	=	13.81%
EA	=	the percentage of OE's TEC that is attributed to OE's GT Customers (see Schedule C-3)
	=	17.22%
HDA	=	Percent of OE's historical costs allocated on Demand (see Schedule D-1)
	=	66.22%
HEA	=	Percent of OE's historical costs allocated on Energy (see Schedule D-1)
	=	33.78%
BU	=	Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
	=	12,325,867
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d)
	=	0.2470%
Se.	TAS =	\$ 29,402,343
	=	\$ 2,365

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Ohio Edison - Rate LTG

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left(\frac{TAC^* - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) = \left(\frac{(TTC^* * DA) + (TE^* EA) - (HDA * DA) + (E * HDA * EA)}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
 = \$ 105,301,375
- TDC = OE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
 = \$ 115,306,493
- TEC = OE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
 = \$ 78,991,620
- E = Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
 = \$ 2,827,725
- DA = the percentage of OE's TDC that is attributed to OE's LTG Customers (see Schedule C-3)
 = 0.05%
- EA = the percentage of OE's TEC that is attributed to OE's LTG Customers (see Schedule C-3)
 = 0.72%
- HDA = Percent of OE's historical costs allocated on Demand (see Schedule C-1)
 = 66.22%
- HEA = Percent of OE's historical costs allocated on Energy (see Schedule D-1)
 = 33.78%
- BU = Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
 = 183,005,122
- CAT = Commercial Activity Tax Rate (see Schedule D-3d)
 = 0.2470%
- So. TAS = \$ 635,759
 = \$ 0.003437

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Cleveland Electric Illuminating Company - Rate RS

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left(\frac{TAC^* - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) = \left(\frac{(TDC^* * DA) + (TEC^* * EA) - (E * HDA * DA) + (E * HEA * EA)}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 116,187,905
TDC	=	CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 88,632,818
TEC	=	CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 57,255,086
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ 5,286,584
DA	=	The percentage of CEI's TDC that is attributed to CEI's RS Customers (see Schedule C-3).
	=	34.85%
EA	=	The percentage of CEI's TEC that is attributed to CEI's RS Customers (see Schedule C-3).
	=	30.05%
HDA	=	Percent of CEI's historical costs allocated on Demand (see Schedule D-1).
	=	56.55%
HEA	=	Percent of CEI's historical costs allocated on Energy (see Schedule D-1).
	=	43.45%
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2).
	=	5,802,655,801
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d).
	=	0.2470%
So,	TAS =	\$ 36,100,443
	=	\$ 0.000221

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Cleveland Electric Illuminating Company - Rate GS

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left(\frac{\text{TAC} - E}{BU} \right) \left(\frac{1}{(1 - \text{CAT})} \right) = \left[\frac{(\text{TDC} * \text{DA}) + (\text{TEC} * \text{EA}) - (\text{E} * \text{HDA} * \text{DA}) + (\text{E} * \text{HEA} * \text{EA})}{BU} \right] \left(\frac{1}{(1 - \text{CAT})} \right)$$

Where:

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
= \$ 116,187,905
- TDC = CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
= \$ 59,832,018
- TEC = CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
= \$ 57,255,088
- E = Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
= \$ 5,286,584
- DA = the percentage of CEI's TDC that is attributed to CEI's GS Customers (see Schedule C-3)
= 40.00%
- EA = the percentage of CEI's TEC that is attributed to CEI's GS Customers (see Schedule C-3)
= 37.73%
- HDA = Percent of CEI's historical costs allocated on Demand (see Schedule D-1)
= 50.55%
- HEA = Percent of CEI's historical costs allocated on Energy (see Schedule D-1)
= 43.45%
- BU = Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
= 23,531,862
- CAT = Commercial Activity Tax Rate (see Schedule D-3d)
= 0.2470%
- So, TAS = \$ 43,223,156
= \$ 1.830781

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Cleveland Electric Illuminating Company - Rate GP

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left(\frac{TAC - E}{BU} \right) \times \left(\frac{(TDC * DA) + (TEC * EA) - [(E * HDA * DA) + (E * HEA * EA)]}{BU} \right) \times \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 116,187,006
TDC	=	CEI's projected total transmission- and ancillary services-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 58,932,818
TEC	=	CEI's projected total transmission- and ancillary services-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 57,255,086
E	=	Initially, the unrecouvered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ 5,286,584
DA	=	the percentage of CEI's TDC that is attributed to CEI's GP Customers (see Schedule C-3)
	=	1.71%
EA	=	the percentage of CEI's TEC that is attributed to CEI's GP Customers (see Schedule C-3)
	=	2.33%
HDA	=	Percent of CEI's historical costs allocated on Demand (see Schedule D-1)
	=	56.55%
HEA	=	Percent of CEI's historical costs allocated on Energy (see Schedule D-1)
	=	43.45%
BU	=	Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
	=	1,124,079
CAT	=	Commercial Activity Tax Rate (see Schedule D-3)
	=	0.2470%
So,	TAS =	\$ 2,246.536
		\$ 1,998.667

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rates calculations, including support for demand and energy allocators.

The Cleveland Electric Illuminating Company - Rate GSU

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \frac{(TAC^* - E)}{BU} \left(\frac{1}{(1 - CAT)} \right) = \frac{[(TDC^* * DA) + (TEC^* * EA) - (E * HDA * DA) + (E * HEA * EA)]}{BU} \left(\frac{1}{(1 - CAT)} \right)$$

Where

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
= \$ 116,187,905
- TDC = CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
= \$ 58,632,876
- TEC = CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
= \$ 57,255,000
- E = Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2006 plus the over- or under-collection of the TAC, including applicable interest for the 8-month period ending September 30, 2006 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
= \$ 5,266,564
- DA = the percentage of CEI's TDC that is attributed to CEI's GSU Customers (see Schedule C-3).
= 15.93%
- EA = the percentage of CEI's TEC that is attributed to CEI's GSU Customers (see Schedule C-3).
= 17.97%
- HDA = Percent of CEI's historical costs allocated on Demand (see Schedule D-1).
= 56.55%
- HEA = Percent of CEI's historical costs allocated on Energy (see Schedule D-1).
= 43.45%
- BU = Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2).
= 8,842,260
- CAT = Commercial Activity Tax Rate (see Schedule D-3d).
= 0.2470%
- So, TAS = \$ 18,829,984
= \$ 2,129544

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Cleveland Electric Illuminating Company - Rate GT

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left[\frac{TAC}{BU} \right] \left(\frac{1}{(1-CAT)} \right) = \left[\frac{(TDX^* * DA) + (TEA^* * EA) - (E * HDA * DA) + (E * HEA * EA)}{BU} \right] \left(\frac{1}{(1-CAT)} \right)$$

Where:

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1)
 - = \$ 116,157,905
- TDC = CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
 - = \$ 58,932,816
- TEC = CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
 - = \$ 57,255,088
- E = Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3)
 - = \$ 5,266,594
- DA = The percentage of CEI's TDC that is attributed to CEI's GT Customers (see Schedule C-3)
 - = 7.41%
- EA = The percentage of CEI's TEC that is attributed to CEI's GT Customers (see Schedule C-3)
 - = 10.72%
- HDA = Percent of CEI's historical costs allocated on Demand (see Schedule D-1).
 - = 56.55%
- HEA = Percent of CEI's historical costs allocated on Energy (see Schedule D-1).
 - = 43.45%
- BU = Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
 - = 5,315,851
- CAT = Commercial Activity Tax Rate (see Schedule D-3d)
 - = 0.2470%
- So, TAS = \$ 10,057,944
 - = \$ 1.891711

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators

The Cleveland Electric Illuminating Company - Rate LTG

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left(\frac{TAC^* - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) = \left(\frac{(TDC^* * DA) + (TEC^* * EA) - ((E * HDA * DA) + (E * HEA * EA))}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 118,187,905
TDC	=	CEI's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 58,932,618
TEC	=	CEI's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 57,255,086
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferrals as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 8-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ 5,286,584
DA	=	the percentage of CEI's TDC that is attributed to CEI's LTG Customers (see Schedule C-3).
	=	0.03%
EA	=	the percentage of CEI's TEC that is attributed to CEI's LTG Customers (see Schedule C-3).
	=	1.21%
HDA	=	Percent of CEI's historical costs allocated on Demand (see Schedule D-1)
	=	56.45%
HEA	=	Percent of CEI's historical costs allocated on Energy (see Schedule D-1)
	=	43.45%
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2).
	=	253,895,581
CAT	=	Commercial Activity Tax Rate (see Schedule D-3)
	=	0.0470%
So.	TAS = \$	717.862
	= \$	0.003072

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Toledo Edison - Rate RG

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left[\frac{TAC - E}{BU} \right] \left(\frac{1}{(1 - CAT)} \right) = \left[\frac{(TDC * DM) + (TEC * EA) - (E * HDA * DA) + (E * HEA * EA)}{BU} \right] \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 71,986,695
TDC	=	TE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
	=	\$ 41,240,887
TEC	=	TE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
	=	\$ 30,740,528
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3)
	=	\$ (7,110,871)
DA	=	the percentage of TE's TDC that is attributed to TE's RG Customers (see Schedule C-3)
	=	30.50%
EA	=	the percentage of TE's TEC that is attributed to TE's RS Customers (see Schedule C-3)
	=	25.54%
HDA	=	Percent of TE's historical costs allocated on Demand (see Schedule D-1)
	=	61.35%
HEA	=	Percent of TE's historical costs allocated on Energy (see Schedule D-1)
	=	38.65%
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
	=	2,959,010,711
CAT	=	Commercial Activity Tax Rate (see Schedule C-3d)
	=	0.2470%
So,		TAS = \$ 22,517,543
		= \$ 0.008799

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Toledo Edison - Rate GS

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

$$\text{Then TAS} = \left(\frac{TAC - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) = \left(\frac{(TDC * DA) + (TEC * EA) - ((E * HDA * DA) + (E * HEA * EA))}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where:

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 71,086,595
TDC	=	TE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 41,246,057
TEC	=	TE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 30,740,528
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2006 plus the over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2006 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ (7,110,071)
DA	=	the percentage of TE's TDC that is attributed to TE's GS Customers (see Schedule C-3).
	=	24.25%
EA	=	the percentage of TE's TEC that is attributed to TE's GS Customers (see Schedule C-3).
	=	22.49%
HDA	=	Percent of TE's historical costs allocated on Demand (see Schedule D-1).
	=	61.35%
HEA	=	Percent of TE's historical costs allocated on Energy (see Schedule D-1).
	=	38.65%
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2).
	=	8,104,634
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d).
	=	0.2470%
So.	TAS =	\$ 18,638,158
	=	\$ 2,300

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Toledo Edison - Rate GP

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left[\frac{TAC^* - E}{BU} \right] \left(\frac{1}{1 - CAT} \right) = \left[\frac{(TDX^* * DA) + (TEA^* * EA) - [(E * HDA * DA) + (E * HEA * EA)]}{BU} \right] \left(\frac{1}{1 - CAT} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1)
	=	\$ 71,888,985
TDC	=	TE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 41,246,087
TEC	=	TE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 30,740,529
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over-or under-collection of the TAC, including applicable interest for the 9-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over-or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year, that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3)
	=	\$ (7,110,071)
DA	=	the percentage of TE's TDC that is attributed to TE's GP Customers (see Schedule C-3)
	=	9.52%
EA	=	the percentage of TE's TEC that is attributed to TE's GP Customers (see Schedule C-3)
	=	9.81%
HDA	=	Percent of TE's historical costs allocated on Demand (see Schedule D-1)
	=	61.35%
HEA	=	Percent of TE's historical costs allocated on Energy (see Schedule D-1)
	=	38.65%
BU	=	Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
	=	2,519,784
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d)
	=	0.2470%
So,	TAS =	\$ 7,847.404
	=	\$ 2,919

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Toledo Edison - Rate GSU

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider.

$$\text{Then TAS} = \left(\frac{TAC - E}{BU} \right) \left(\frac{1}{(1 - CAT)} \right) = \left(\frac{(TDC * DA) + (TEC * EA) - (E * HDA * DA) + (E * HEA * EA)}{BU} \right) \left(\frac{1}{(1 - CAT)} \right)$$

Where

- TAC = The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
= \$ 71,885,595
- TDC = TE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
* \$ 41,246,067
- TEC = TE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
* \$ 30,740,529
- E = Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferrals as of December 31, 2008 plus the over-or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over-or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
= \$(7,110,071)
- DA = the percentage of TE's TDC that is attributed to TE's GSU Customers (see Schedule C-3)
= 0.89%
- EA = the percentage of TE's TEC that is attributed to TE's GSU Customers (see Schedule C-3)
= 0.87%
- HDA = Percent of TE's historical costs allocated on Demand (see Schedule D-1).
= 61.35%
- HEA = Percent of TE's historical costs allocated on Energy (see Schedule D-1).
= 38.65%
- BU = Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
= 185,138
- CAT = Commercial Activity Tax Rate (see Schedule D-3d)
= 0.2470%
- So. TAS = \$ 640,173
* \$ 3,281

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Toledo Edison - Rate GT

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left[\frac{\text{TAC} - E}{BU} \right] \times \left(\frac{(TDC + DA) + (TEC + EA) - [(E \times HDA + DA) + (E \times HEA + EA)]}{BU} \right) \times \left(\frac{1}{(1 - CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 71,986,595
TDC	=	TE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 41,246,057
TEC	=	TE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1).
	=	\$ 30,749,529
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over-or under-collection of the TAC, including applicable interest for the 8-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over-or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ (7,110,071)
DA	=	the percentage of TE's TDC that is attributed to TE's GT Customers (see Schedule C-3)
	=	34.09%
EA	=	the percentage of TE's TEC that is attributed to TE's GT Customers (see Schedule C-3)
	=	40.42%
HDA	=	Percent of TE's historical costs allocated on Demand (see Schedule D-1)
	=	61.35%
HEA	=	Percent of TE's historical costs allocated on Energy (see Schedule D-1)
	=	38.65%
BU	=	Forecasted billing units for the Computation Period for each Rate Schedule (see Schedule B-2)
	=	9,375,517
CAT	=	Commercial Activity Tax Rate (see Schedule D-3)
	=	0.2470%
Se.	TAS =	\$ 20,569,652
	=	\$ 3,164

Calculation of Projected Transmission Cost Recovery Rider Rates

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

The Toledo Edison - Rate LTG

The Computation Period over which TAS will apply shall be January 1 through December 31 of each year.

Let TAS = Transmission and Ancillary Services Rider

$$\text{Then TAS} = \left(\frac{TAC^* - E}{RIV} \right) \left(\frac{1}{1 - (CAT)} \right) = \left[\frac{(TIX^* * DA) + (TEC^* * EA) - (E * HDA * DA) + (E * HEA * EA)}{RIV} \right] \left(\frac{1}{1 - (CAT)} \right)$$

Where

TAC	=	The amount of the Company's total projected Transmission and Ancillary Services-related costs for the Computation Period allocated to each Rate Schedule (see Schedule B-1).
	=	\$ 71,886,595
TDC	=	TE's projected total transmission- and ancillary service-related demand costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
	=	\$ 41,246,067
TEC	=	TE's projected total transmission- and ancillary service-related energy costs in the upcoming 12 months during which the Rider charge will be in effect (see Schedule B-1)
	=	\$ 30,740,529
E	=	Initially, the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the over-or under-collection of the TAC, including applicable interest for the 9-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period allocated to Rate Schedules (see Schedule D-3).
	=	\$ (7,110,071)
DA	=	The percentage of TE's TDC that is attributed to TE's LTG Customers (see Schedule C-3)
	=	0.05%
EA	=	The percentage of TE's TEC that is attributed to TE's LTG Customers (see Schedule C-3)
	=	0.75%
HDA	=	Percent of TE's historical costs allocated on Demand (see Schedule D-1)
	=	81.35%
HEA	=	Percent of TE's historical costs allocated on Energy (see Schedule D-1)
	=	38.65%
BU	=	Forecasted billing units for the Computational Period for each Rate Schedule (see Schedule B-2)
	=	76,577,170
CAT	=	Commercial Activity Tax Rate (see Schedule D-3d)
	=	0.2470%
So.	TAS =	\$ 279,595
	=	\$ 0.003651

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Energy Allocators

Ohio Operating Company	Customer Class	Billing Units (kWh)	Loss Factor ¹	Sales Including T&D Losses	Energy Allocation Factor
OE	RS	10,481,621,639	1.09486	11,475,908,268	37.89%
	GS	8,429,862,522	1.09486	9,229,519,280	30.31%
	GP	3,082,389,549	1.05786	3,260,736,508	10.71%
	GSUB	987,401,569	1.02886	1,015,897,979	3.34%
	GT	5,141,270,549	1.02008	5,244,487,806	17.22%
	LTG	201,350,362	1.09486	220,450,457	0.72%
	TOTAL	28,323,896,189		30,447,000,398	100.00%
CEI	RS	6,353,095,839	1.09486	8,955,750,511	30.04%
	GS	7,980,599,610	1.09486	8,737,639,289	37.73%
	GP	511,088,038	1.05786	540,670,170	2.33%
	GSUB	4,043,644,755	1.02886	4,160,241,456	17.87%
	GT	2,375,055,455	1.04487	2,481,615,550	10.72%
	LTG	255,863,944	1.09486	260,136,198	1.21%
	TOTAL	21,519,257,641		23,156,052,174	100.00%
TE	RS	2,801,758,467	1.09486	3,067,533,275	25.64%
	GS	2,466,799,224	1.09486	2,700,799,798	22.49%
	GP	1,114,032,261	1.05786	1,178,490,168	9.81%
	GSUB	113,621,665	1.02886	116,900,776	0.97%
	GT	4,743,487,832	1.02347	4,854,805,702	40.42%
	LTG	83,841,280	1.09486	91,794,464	0.76%
	TOTAL	11,323,540,720		12,010,324,184	100.00%

¹ Loss factor for GT is weighted loss factor for 69 KV and 138 KV. Includes adjustment for meter location for CEI.
 Source: 2009 forecasted kWh; assumes 0% shopping.

Note: Values in **BOLD** are referenced in Schedule C-3 as "EA".

Monthly Projected Cost by Rate Schedule

Schedule C-3 provides all necessary support for the rate calculations, including support for demand and energy allocators.

Demand Allocators

This schedule provides the 4 summer system coincident peaks for the Ohio Companies' Non-shopping Customers. The non-shopping customers' peak has been adjusted to model 2007 coincident peaks consistent with 2009 energy sales. In addition, it shows the proportion of load among each of the company's schedules by voltage (either 69 kV and below or 138 kV and above).

Ohio Operating Company	Customer Class	Company Peak (kW) June 2007	Company Peak (kW) July 2007	Company Peak (kW) Aug 2007	Company Peak (kW) Sep 2007	Company Peak (kW) Total	% of Total
OE	RS	2,127,715	1,831,029	2,261,122	1,720,768	7,980,631	43.38%
	GS	1,241,046	1,075,015	1,401,846	1,172,592	5,280,499	28.83%
	GP	488,268	507,025	504,167	490,477	1,989,837	10.84%
	GSUB	140,446	146,230	138,070	140,636	566,330	3.09%
	GT	834,131	862,684	613,042	605,476	2,535,333	13.81%
	LTG	2,480	2,448	2,475	2,380	9,883	0.05%
	TOTAL	4,634,086	4,544,437	4,841,722	4,132,429	18,362,673	100.00%
CEI	RS	1,417,084	1,200,319	1,393,127	1,006,464	5,108,994	34.88%
	GS	1,355,122	1,507,968	1,655,550	1,340,316	5,650,966	40.60%
	GP	63,913	66,784	57,081	62,977	250,735	1.71%
	GSUB	565,620	587,678	598,256	581,083	2,332,637	16.03%
	GT	262,212	247,964	206,913	257,655	1,064,755	7.41%
	LTG	3,308	3,347	3,356	3,405	13,410	0.09%
	TOTAL	3,697,260	3,714,059	3,894,287	3,340,910	14,846,517	100.00%
TE	RS	583,279	545,161	539,903	415,370	2,083,712	30.50%
	GS	389,656	466,933	439,323	362,245	1,857,156	24.23%
	GP	159,734	174,886	166,547	149,401	650,568	8.52%
	GSUB	14,548	12,934	9,508	6,781	46,837	0.65%
	GT	816,651	573,672	603,278	591,394	2,381,010	34.90%
	LTG	874	878	871	876	3,438	0.05%
	TOTAL	1,764,747	1,773,526	1,765,431	1,529,017	6,832,721	100.00%

Note: Percentages in BOLD are referenced in Schedule C-3 as "DA".

Reconciliation Adjustment

Schedule D-1 provides actual transmission cost recovery rider costs for each component used to calculate the reconciliation adjustment.

For the initial filing, expenses will be shown for the 6-month period ending September 30, 2008. For subsequent filings, 12 months of data will be shown. Page 4 provides the historical breakdown between demand- and energy-related costs at each Operating Company.

OHIO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand-Based ¹						Total ²
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
1	\$ 165,725	\$ 155,065	\$ 156,740	\$ 252,117	\$ 235,444	\$ 221,486	\$ 1,278,607
2	\$ 339,239	\$ 332,047	\$ 475,907	\$ 466,448	\$ 451,739	\$ 426,688	\$ 2,480,646
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (60 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (60 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (60 kV)	\$ 5,488,023	\$ 5,325,943	\$ 7,218,265	\$ 8,182,386	\$ 7,800,070	\$ 7,200,384	\$ 41,075,260
9 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	\$ 323,845	\$ 245,658	\$ 310,145	\$ 393,417	\$ 208,314	\$ 239,680	\$ 1,721,459
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 11,045	\$ 11,360	\$ 18,267	\$ 17,323	\$ 18,177	\$ 15,551	\$ 88,324
Amortization ³	\$ 262,729	\$ 264,160	\$ 265,605	\$ 1,121,084	\$ 1,127,185	\$ 1,133,318	\$ 4,174,102
Total	\$ 6,505,217	\$ 6,344,470	\$ 8,526,831	\$ 10,424,785	\$ 9,693,130	\$ 9,239,084	\$ 50,829,617

Schedule	Energy-Based ¹						Total ²
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
3	\$ 182,731	\$ 179,205	\$ 255,472	\$ 275,287	\$ 257,042	\$ 243,255	\$ 1,306,066
5	\$ 274,007	\$ 268,001	\$ 387,708	\$ 412,931	\$ 385,623	\$ 364,865	\$ 2,094,144
6	\$ 137,260	\$ 134,658	\$ 191,153	\$ 205,784	\$ 193,109	\$ 182,723	\$ 1,048,685
16	\$ 11,645	\$ 22,528	\$ 30,553	\$ 23,543	\$ 29,769	\$ 36,036	\$ 165,071
17	\$ 235,213	\$ 222,440	\$ 352,314	\$ 288,797	\$ 172,005	\$ 148,298	\$ 1,420,068
24	\$ 21,369	\$ 19,715	\$ 21,825	\$ 22,835	\$ 20,133	\$ 20,558	\$ 126,447
FERC 10	\$ 62,397	\$ 61,056	\$ 82,843	\$ 94,526	\$ 87,737	\$ 95,494	\$ 490,117
Congestion Expense	\$ 7,721	\$ (308,948)	\$ 4,706,775	\$ 1,729,698	\$ 1,719,895	\$ 3,226,771	\$ 11,172,912
FTR Expenses	\$ -	\$ -	\$ 1,852,449	\$ 1,858,444	\$ 1,877,941	\$ 1,083,111	\$ 6,682,945
FTR Credit	\$ 82,045	\$ 795,597	\$ (6,306,887)	\$ (3,562,753)	\$ (4,134,831)	\$ (6,041,895)	\$ (16,160,163)
Gross Losses	\$ 2,331,767	\$ 1,494,249	\$ 3,036,878	\$ 3,559,972	\$ 2,455,820	\$ 1,626,301	\$ 14,707,066
Revenue Neutrality	\$ 281,051	\$ 317,165	\$ 1,281,406	\$ 358,231	\$ 308,616	\$ 311,865	\$ 2,938,924
Rev. Sufficiency Guaranteed	\$ 60,763	\$ 58,892	\$ 322,824	\$ 154,839	\$ 61,293	\$ 85,896	\$ 745,386
Amortization ³	\$ 134,016	\$ 134,745	\$ 135,479	\$ 97,834	\$ 574,946	\$ 578,075	\$ 2,128,085
Total	\$ 3,834,046	\$ 3,380,886	\$ 6,432,195	\$ 6,005,962	\$ 4,098,428	\$ 2,165,170	\$ 25,926,793

¹ Actual monthly transmission- and ancillary service-related costs for Ohio Edison for the 6 months ending September 30, 2008.

² Calculation: Sum of 6 monthly values

³ "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest).

This number is calculated by summing the balances remaining on Companies' books from the previous year's reconciliation.

Amortization expense is further split between energy and demand, based upon the costs that were deferred.

CLEVELAND ELECTRIC ILLUMINATING'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand-Based ¹						Total ²
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
1	\$ 130,812	\$ 136,402	\$ 215,640	\$ 204,726	\$ 195,109	\$ 184,779	\$ 1,069,468
2	\$ 202,963	\$ 279,034	\$ 437,138	\$ 369,740	\$ 374,350	\$ 357,603	\$ 2,080,326
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (65 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (65 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (65 kV)	\$ 2,782,053	\$ 2,806,269	\$ 3,850,637	\$ 4,038,882	\$ 3,847,280	\$ 3,653,582	\$ 30,982,053
9 (138 kV)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	\$ 253,539	\$ 203,819	\$ 280,858	\$ 325,804	\$ 173,633	\$ 200,093	\$ 1,437,453
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 9,165	\$ 9,524	\$ 14,817	\$ 14,087	\$ 13,406	\$ 12,806	\$ 78,815
Amortization ³	\$ 190,246	\$ 157,098	\$ 157,857	\$ 541,501	\$ 544,457	\$ 547,429	\$ 2,104,890
Total	\$ 3,594,808	\$ 3,594,088	\$ 4,062,842	\$ 5,492,819	\$ 5,148,235	\$ 4,956,292	\$ 27,748,884

Schedule	Energy-Based ⁴						Total ²
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
3	\$ 141,046	\$ 150,285	\$ 235,437	\$ 223,540	\$ 213,040	\$ 202,933	\$ 1,168,881
5	\$ 212,469	\$ 225,427	\$ 353,155	\$ 336,310	\$ 319,580	\$ 304,400	\$ 1,750,321
6	\$ 105,398	\$ 112,887	\$ 179,865	\$ 167,913	\$ 160,026	\$ 152,434	\$ 876,559
16	\$ 8,916	\$ 18,051	\$ 25,267	\$ 19,423	\$ 24,245	\$ 29,871	\$ 127,405
17	\$ 167,747	\$ 184,177	\$ 291,710	\$ 238,263	\$ 139,538	\$ 119,986	\$ 1,171,421
24	\$ 17,001	\$ 16,322	\$ 18,071	\$ 18,839	\$ 16,309	\$ 16,667	\$ 104,209
FERC 10	\$ 46,237	\$ 51,312	\$ 61,164	\$ 76,562	\$ 72,753	\$ 76,678	\$ 409,666
Congestion Expense	\$ 8,345	\$ (253,932)	\$ 3,973,815	\$ 1,426,943	\$ 1,400,289	\$ 2,618,742	\$ 9,106,203
FTR Expense	\$ -	\$ -	\$ 1,533,784	\$ 1,542,291	\$ 1,529,545	\$ 578,198	\$ 5,483,626
FTR Credit	\$ 88,672	\$ 650,110	\$ (5,223,477)	\$ (2,938,438)	\$ (3,372,165)	\$ (4,569,441)	\$ (15,715,537)
Gross Leases	\$ 1,847,345	\$ 1,237,411	\$ 2,918,135	\$ 2,637,012	\$ 1,909,460	\$ 1,480,959	\$ 12,118,133
Revenue Neutrality	\$ 247,332	\$ 262,028	\$ 1,044,421	\$ 295,328	\$ 326,803	\$ 253,074	\$ 2,428,975
Rev. Sufficiency Guarantee	\$ 51,208	\$ 49,584	\$ 267,378	\$ 127,624	\$ 49,928	\$ 70,488	\$ 815,119
Amortization ⁴	\$ 120,048	\$ 120,704	\$ 121,362	\$ 416,050	\$ 418,321	\$ 420,604	\$ 1,617,090
Total	\$ 3,175,267	\$ 2,822,768	\$ 5,412,110	\$ 4,884,722	\$ 3,296,733	\$ 1,726,613	\$ 21,320,212

¹ Actual monthly transmission- and ancillary service-related costs for CEI for the 8 months ending September 30, 2008² Calculation: Sum of 8 monthly values³ "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest)

The number is calculated by summing the balances remaining on Companies' books from the previous year's reconciliation

Amortization expense is further split between energy and demand, based upon the costs that were deferred

TOLEDO EDISON'S TRANSMISSION- AND ANCILLARY SERVICE-RELATED COSTS

Schedule	Demand/Service						Total ²
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
1	\$ 66,000	\$ 67,873	\$ 102,459	\$ 102,187	\$ 91,081	\$ 84,152	\$ 513,841
2	\$ 132,813	\$ 136,540	\$ 207,609	\$ 185,112	\$ 174,763	\$ 162,864	\$ 1,000,110
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (80 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 (128 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (80 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 (128 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 (80 kv)	\$ 1,000,612	\$ 1,082,417	\$ 2,700,187	\$ 2,854,409	\$ 2,834,249	\$ 2,168,824	\$ 14,543,577
9 (128 kv)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	\$ 128,510	\$ 100,402	\$ 133,878	\$ 161,181	\$ 79,731	\$ 91,179	\$ 694,694
11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	\$ 4,958	\$ 4,870	\$ 7,043	\$ 7,021	\$ 8,258	\$ 5,833	\$ 35,481
Amortization ³	\$ 379,443	\$ 381,413	\$ 383,394	\$ 739,767	\$ 743,608	\$ 747,488	\$ 3,372,797
Total	\$ 2,615,025	\$ 2,573,620	\$ 3,534,436	\$ 4,149,688	\$ 3,729,879	\$ 3,580,350	\$ 20,162,797

Schedule	Energy/Service						Total ²
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
3	\$ 71,540	\$ 73,700	\$ 111,965	\$ 111,576	\$ 90,451	\$ 92,433	\$ 560,587
5	\$ 107,310	\$ 110,550	\$ 167,787	\$ 167,367	\$ 149,178	\$ 138,840	\$ 840,850
6	\$ 53,738	\$ 55,360	\$ 84,028	\$ 83,813	\$ 74,703	\$ 69,431	\$ 421,073
16	\$ 5,406	\$ 10,488	\$ 14,225	\$ 10,541	\$ 13,335	\$ 16,269	\$ 70,264
17	\$ 107,613	\$ 103,687	\$ 184,038	\$ 129,335	\$ 77,065	\$ 65,010	\$ 846,826
24	\$ 9,760	\$ 9,778	\$ 10,162	\$ 10,226	\$ 9,019	\$ 9,073	\$ 57,418
FERC 10	\$ 24,345	\$ 25,137	\$ 38,538	\$ 38,248	\$ 33,880	\$ 36,269	\$ 196,427
Congestion Expense	\$ 3,411	\$ (143,818)	\$ 2,232,886	\$ 769,592	\$ 769,996	\$ 1,425,769	\$ 5,047,145
FTR Expense	\$ -	\$ -	\$ 802,694	\$ 637,001	\$ 841,250	\$ 473,130	\$ 3,018,874
FTR Credit ⁴	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Losses	\$ 1,059,561	\$ 886,518	\$ 1,414,801	\$ 1,584,108	\$ 1,109,182	\$ 996,933	\$ 5,570,789
Revenue Neutrality	\$ 136,093	\$ 147,345	\$ 567,308	\$ 159,104	\$ 178,538	\$ 138,244	\$ 1,348,634
Rev. Sufficiency Guarantee	\$ 28,086	\$ 27,284	\$ 150,392	\$ 69,618	\$ 27,455	\$ 38,434	\$ 340,203
Amortization ⁵	\$ 230,054	\$ 240,206	\$ 241,543	\$ 466,092	\$ 468,482	\$ 470,014	\$ 2,126,350
Total	\$ 1,883,718	\$ 1,720,434	\$ 3,142,830	\$ 2,846,606	\$ 1,990,476	\$ 1,116,738	\$ 12,702,808

¹ Actual monthly transmission- and ancillary service-related costs for Toledo Edison for the 6 months ending September 30, 2008.² Calculation: Sum of 6 monthly values³ "Amortization" represents the monthly portion of the deferred transmission- and ancillary service-related costs (and interest).

This number is calculated by summing the balances remaining on Companies' books from the previous year's reconciliation.

Amortization expense is further split between energy and demand, based upon the costs that were deferred.

CALCULATION OF HISTORICAL ALLOCATION BETWEEN DEMAND AND ENERGY COSTS

Company	Company Demand-Based Costs						Total ¹
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
CE	\$ 6,352,478	\$ 6,060,301	\$ 8,261,324	\$ 9,303,701	\$ 8,571,945	\$ 8,105,766	\$ 46,655,515
CEI	\$ 3,438,502	\$ 3,438,098	\$ 4,004,606	\$ 4,051,116	\$ 4,603,778	\$ 4,408,963	\$ 25,844,194
TE	\$ 2,235,862	\$ 2,182,207	\$ 3,151,041	\$ 3,408,921	\$ 2,880,072	\$ 2,812,882	\$ 16,767,704
Total	\$ 12,006,821	\$ 11,709,498	\$ 18,217,251	\$ 17,664,736	\$ 16,161,795	\$ 15,327,510	\$ 89,087,413

Company	Company Energy-Based Costs						Total ¹
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
CE	\$ 3,700,033	\$ 3,255,244	\$ 8,266,718	\$ 5,434,126	\$ 3,523,482	\$ 1,588,095	\$ 23,797,698
CEI	\$ 3,055,218	\$ 2,702,094	\$ 5,260,747	\$ 4,458,872	\$ 2,878,412	\$ 1,308,009	\$ 19,703,123
TE	\$ 1,844,855	\$ 1,480,136	\$ 2,901,287	\$ 2,382,546	\$ 1,521,308	\$ 645,821	\$ 10,576,457
Total	\$ 8,399,917	\$ 7,437,447	\$ 14,486,751	\$ 12,265,346	\$ 7,823,881	\$ 3,541,925	\$ 54,077,272

Company	TOTAL DEMAND- BASED COSTS \$	TOTAL ENERGY- BASED COSTS \$	TOTAL COSTS \$	DEMAND- BASED % OF TOTAL	ENERGY- BASED % OF TOTAL
	2008	2009	2008	2008	2008
CE	\$ 46,655,515	\$ 23,797,698	\$ 70,453,213	65.22%	33.79%
CEI	\$ 25,844,194	\$ 19,703,123	\$ 45,347,317	56.05%	43.45%
TE	\$ 16,767,704	\$ 10,576,457	\$ 27,304,160	61.35%	38.65%

Company	Allocation of Differences					
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08
CE	\$ 398,766	\$ 398,914	\$ 401,085	\$ 1,092,918	\$ 1,702,130	\$ 1,711,303
CEI	\$ 276,295	\$ 277,803	\$ 279,319	\$ 357,861	\$ 962,778	\$ 968,034
TE	\$ 618,497	\$ 621,708	\$ 624,938	\$ 1,206,629	\$ 1,212,080	\$ 1,218,382

¹ Company demand and energy-based costs are based on actual MISO schedules bills for each Ohio Operating Company from April 2008 through September 2.

² Calculation: Sum of 6 monthly totals.

³ Calculation: Sum of 6 monthly totals for the time period April 2008 - September 2008.

⁴ Calculation: Sum of 6 monthly totals (demand-based and energy-based).

⁵ Calculation: (Total demand-based costs) / (Total Costs). These allocation percentages are referenced in Schedule C-3 as "HDA" to allocate the reconciliation adjustment between demand and energy.

⁶ Calculation: (Total energy-based costs) / (Total Costs). These allocation percentages are referenced in Schedule C-3 as "HDA" to allocate the reconciliation adjustment between demand and energy.

⁷ Deferred amount amortized by company. These values (taken from company books) are multiplied by the demand and energy allocation percentages above.

Monthly Revenues Collected by Rate Schedule

Schedule D-2 provides actual transmission cost recovery rider revenues collected by each rate schedule and used to calculate the reconciliation adjustment.

For the initial filing, revenues will be shown for the 6-month period ending September 30, 2008. For subsequent filings, 12 months of data will be shown.

Ohio Edison Totals							
Total Transmission and Ancillary Service Revenue	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
RS							\$ -
GS							\$ -
GP							\$ -
GSU							\$ -
GT							\$ -
LTG							\$ -
TOTAL	\$ 11,441,728	\$ 12,282,781	\$ 15,326,886	\$ 18,148,377	\$ 16,855,748	\$ 15,407,249	\$ 89,262,759

CIE Totals							
Total Transmission and Ancillary Service Revenue	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
RS							\$ -
GS							\$ -
GP							\$ -
GSU							\$ -
GT							\$ -
LTG							\$ -
TOTAL	\$ 7,716,172	\$ 8,348,634	\$ 10,633,968	\$ 12,091,413	\$ 11,910,008	\$ 10,090,419	\$ 69,787,506

Toledo Edison Totals							
Total Transmission and Ancillary Service Revenue	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
RS							\$ -
GS							\$ -
GP							\$ -
GSU							\$ -
GT							\$ -
LTG							\$ -
TOTAL	\$ 4,498,217	\$ 4,602,883	\$ 5,846,398	\$ 6,721,596	\$ 6,180,626	\$ 5,485,599	\$ 33,337,217

¹ Because these rate schedules will not exist until January 1, 2009, only the total revenues by operating company are shown.

Monthly Over and Under Recovery Amounts**Schedule D-3 provides monthly over and under recovery amounts**

Initially, the reconciliation amount will consist of the unrecovered portion of the April 2007 to March 2008 reconciliation deferral as of December 31, 2008 plus the net over- or under-collection of the TAC, including applicable interest for the 6-month period ending September 30, 2008 allocated to Rate Schedules. Thereafter, the reconciliation amount will consist of the net over- or under-collection of the TAC, including applicable interest, for the 12-month period ending September 30 of each year that immediately precedes the Computation Period.

Ohio Edison Totals							
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
Total Transmission and Ancillary Service Revenue ¹	\$ 11,441,728	\$ 12,282,791	\$ 15,226,865	\$ 18,148,377	\$ 18,855,749	\$ 15,407,249	\$ 89,202,759
Booked Costs ²	\$ 10,453,002	\$ 9,760,007	\$ 14,881,009	\$ 18,685,495	\$ 13,832,201	\$ 11,457,301	\$ 76,942,078
Net Over / (Under) Collection of TAC ³	\$ 988,953	\$ 2,522,784	\$ 335,859	\$ 1,879,881	\$ 2,823,548	\$ 3,069,948	\$ 12,320,583
12/31/08 Reconciliation Balance less Carrying Charges ⁴							\$ (10,238,310)
Interest on Net Over/Under on TAC and 12/31/08 Balance ⁵							\$ 443,352
Total Over / (Under) Recovery⁶							\$ 2,522,725

CBI Totals							
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
Total Transmission and Ancillary Service Revenue ¹	\$ 7,715,172	\$ 8,346,534	\$ 10,633,058	\$ 12,691,413	\$ 11,010,028	\$ 10,080,418	\$ 59,767,506
Booked Costs ²	\$ 6,768,123	\$ 6,454,216	\$ 10,380,883	\$ 10,402,481	\$ 8,487,889	\$ 8,705,982	\$ 48,183,454
Net Over / (Under) Collection of TAC ³	\$ 929,940	\$ 1,912,315	\$ 157,066	\$ 1,688,022	\$ 2,642,140	\$ 3,384,527	\$ 10,594,051
12/31/08 Reconciliation Balance less Carrying Charges ⁴							\$ (5,790,000)
Interest on Net Over/Under on TAC and 12/31/08 Balance ⁵							\$ 482,542
Total Over / (Under) Recovery⁶							\$ 5,286,584

Toledo Edison Totals							
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
Total Transmission and Ancillary Service Revenue ¹	\$ 4,488,217	\$ 4,602,863	\$ 5,948,398	\$ 6,721,595	\$ 6,160,526	\$ 5,465,598	\$ 35,337,217
Booked Costs ²	\$ 4,508,191	\$ 4,353,829	\$ 6,859,430	\$ 7,012,277	\$ 5,733,014	\$ 4,688,495	\$ 32,834,545
Net Over / (Under) Collection of TAC ³	\$ (1,020)	\$ 298,254	\$ (841,032)	\$ (280,882)	\$ 447,512	\$ 797,104	\$ 402,273
12/31/08 Reconciliation Balance less Carrying Charges ⁴							\$ (7,288,666)
Interest on Net Over/Under on TAC and 12/31/08 Balance ⁵							\$ (223,087)
Total Over / (Under) Recovery⁶							\$ (7,110,071)

¹ Transmission and Ancillary Service revenues are based on Operating Company accounting records.² Source: Company books, MISO invoices, and amortization of deferral associated with the prior Reconciliation Adjustment, including applicable interest, plus CBI tax gross-up.³ Calculation: Total Transmission and Ancillary Service Revenue - Booked Costs⁴ Projected remaining balance of April 2007 to March 2008 reconciliation deferral as of December 31, 2008, less Jan-Jun 2008 carrying charges. See Schedule D-3a.⁵ Source: Schedule D-3(c). Sum of carrying charges through December 2008.⁶ Calculation: Net Over / Under Collection of TAC + Interest on Net Over/Under on TAC + December 31, 2008 Reconciliation Deferral Balance.

Carrying Cost Calculation:

0.5075% 0.5442%

Schedule D-3a provides the calculation of carrying costs for Ohio Edison. For the initial filing, interest will be calculated on the net over- or under-collection of the TAC for the 6 month period ending September 30, 2008, and on the December 31, 2008 balance of the April 2007 through March 2008 Deferral. Future filings will calculate the interest for 12 months ending September 30.

	Ohio Edison Totals						
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
Net Over / (Under) Collection of TAC ¹	\$ 988,663	\$ 2,522,784	\$ 335,859	\$ 1,679,881	\$ 2,823,548	\$ 3,989,948	\$ 12,320,683
Interest Base ²	\$ 494,332	\$ 2,252,583.85	\$ 3,894,143	\$ 4,722,116	\$ 6,996,526	\$ 10,434,363	\$ 28,597,044
Carrying Charges ³	\$ 2,509	\$ 12,258	\$ 20,102	\$ 25,896	\$ 38,089	\$ 53,780	\$ 155,434
Total Reconciliation with Carrying Charges ⁴	\$ 981,172	\$ 2,535,042	\$ 355,981	\$ 1,705,576	\$ 2,861,637	\$ 4,026,728	\$ 12,476,117

¹ Source: Schedule D-3² Calculation: (Monthly Difference x 0.5) + Cumulative Balance of the Reconciliation with Carrying Charges³ Carrying Charges are applied to the overage/underage each month and interest is compounded monthly. This calculation uses the interest rate authorized by the Commission in the Rate Stabilization Plan Case (Case No. 08-2144-EL-ATA)⁴ Calculation: Net Over / (Under) Collection of TAC + Carrying Charges

Interest on the net over- or under-collection of the TAC for the 12 month period ending September 30, 2008:

Total to be Reconciled through September 2008 ⁵	\$ 12,476,117
October 2008 Interest ⁶	\$ 87,891
November 2008 Interest ⁷	\$ 85,280
December 2008 Interest ⁸	\$ 86,032
Total to be Reconciled through December 2008 ⁹	\$ 12,680,900
Incremental Monthly Recovery ¹⁰	\$ 1,056,742
Monthly Nominal Interest Rate	0.54417%
Total Interest Earned January 2009 - December 2009 ¹³	\$ 431,249
Total to be Reconciled April 2008 - September 2008 ¹⁴	\$ 13,112,149

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Balance at end of Month ¹¹	\$ 12,182,629	\$ 11,095,788	\$ 10,039,048	\$ 8,982,304	\$ 7,925,563	\$ 6,866,821
Interest Earned During Month ¹²	\$ 86,130	\$ 80,739	\$ 55,320	\$ 49,870	\$ 44,391	\$ 38,882

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Balance at end of Month ¹¹	\$ 5,812,079	\$ 4,755,338	\$ 3,698,596	\$ 2,641,854	\$ 1,586,113	\$ 528,371	\$ 76,085,402
Interest Earned During Month ¹²	\$ 33,343	\$ 27,774	\$ 22,175	\$ 16,545	\$ 10,885	\$ 5,194	\$ 431,249

⁵ The total amount to be reconciled, including all carrying charges, through September 2008. Since the Rider charges are in effect until December 31, 2008, this total earns compounded interest during October, November and December 2008.

⁶ Calculation: .0054417 x Total to be Reconciled through September 2008

⁷ Calculation: .0054417 x (Total to be Reconciled through September 2008 x (1.0054417))

⁸ Calculation: .0054417 x (Total to be Reconciled through September 2008 x (1.0054417)) x (1.0054417)]

⁹ Calculation: Total to be Reconciled through September 2008 + October through December 2008 Interest

¹⁰ The entire amount to be recovered in the 12 months ending December 31, 2009 is going to be collected on a monthly basis. It is assumed that the total will be recouped in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that OE will receive approximately half of the total monthly amount in the month that it is to be billed. Calculation: Total to be Recovered through December 2008 / 12

¹¹ Calculation: Total to be Recovered through September 2008 - Total Amount recovered through the indicated month

¹² Calculation: .0054417 x (interest earned in previous month(s) + Balance at end of current Month)

¹³ Calculation: Sum of interest earned during the 12 months ended December 31, 2009

¹⁴ Calculation: Total to be Reconciled through September 2008 + (Total Interest earned January 2009 - December 2009). This value represents the Ohio Edison Total to be Reconciled through the TAC during the time period that the Rider charges will be in effect, the 12 months ending December 2009.

Interest on the December 31, 2008 balance of the April 2007 - March 2008 Reconciliation Deferral, less 2009 Carrying Charges:

December 31, 2008 balance less carrying charges ¹⁵	\$ (10,236,310)
Incremental Monthly Recovery ¹⁶	\$ (853,026)
Monthly Nominal Interest Rate	0.54417%
Total interest Earned January 2009 - December 2009 ¹⁷	\$ (348,114)
Total to be recovered	\$ (10,584,424)

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Balance at end of Month ¹⁸	\$ (9,809,787)	\$ (8,956,771)	\$ (8,103,746)	\$ (7,250,720)	\$ (6,397,694)	\$ (5,544,668)
Interest Earned During Month ¹⁹	\$ (53,382)	\$ (49,030)	\$ (44,656)	\$ (40,256)	\$ (36,833)	\$ (31,387)

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Balance at end of Month ¹⁸	\$ (4,691,642)	\$ (3,838,616)	\$ (2,985,590)	\$ (2,132,565)	\$ (1,279,539)	\$ (426,613)	\$ (61,417,881)
Interest Earned During Month ¹⁹	\$ (26,915)	\$ (22,420)	\$ (17,900)	\$ (13,356)	\$ (8,787)	\$ (4,182)	\$ (348,114)

¹⁵ Source: Schedule D-3e¹⁶ The entire amount to be recovered in the 12 months ending December 31, 2009 is going to be collected on a monthly basis. It is assumed that the total will be recovered in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that OE will receive approximately half of the total monthly amount in the month that it is to be billed. Calculation: December 31, 2008 Balance / 12¹⁷ Calculation: sum of interest earned during the 12 months ended December 31, 2009¹⁸ Calculation: December 31, 2008 balance less carrying charges - Total Amount recovered through the indicated month¹⁹ Calculation: 0054417 x (interest earned in previous month(s) + Balance at end of current Month)

Carrying Cost Calculation

0.5458%

Schedule D-3b provides the calculation of carrying costs for CEI. For the initial filing, interest will be calculated on the net over- or under-collection of the TAC for the 6 month period ending September 30, 2008. Future filings will consist of 12 months of data. Values for July - September 2008 are illustrative.

	CEI Totals						
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Total
Net Over / (Under) Collection of TAC ¹	\$ 929,049	\$ 1,812,316	\$ 137,096	\$ 1,568,922	\$ 2,542,140	\$ 3,384,527	\$ 10,594,051
Interest Base ²	\$ 464,525	\$ 1,887,743.79	\$ 2,922,765	\$ 3,851,717	\$ 5,988,272	\$ 8,984,291	\$ 24,099,302
Carrying Charges ³	\$ 2,536	\$ 10,304	\$ 15,953	\$ 21,024	\$ 32,686	\$ 49,039	\$ 131,542
Total Reconciliation with Carrying Charges ⁴	\$ 931,655	\$ 1,822,622	\$ 163,049	\$ 1,709,946	\$ 2,574,826	\$ 3,433,566	\$ 10,725,563

¹ Source: Schedule D-3² Calculation: (Monthly Difference x 0.5) + Cumulative Balance of the Reconciliation with Carrying Charges³ Carrying Charges are applied to the overage/underage each month and interest is compounded monthly. This calculation uses the interest rate authorized by the Commission in the Rate Stabilization Plan Case (Case No. 08-2144-EL-ATA)⁴ Calculation: Net Over / (Under) Collection of TAC + Carrying Charges

Interest on the net over- or under-collection of the TAC for the 12 month period ending September 30, 2008:

Total to be Reconciled through September 2008 ³	\$ 10,725,593
October 2008 Interest ⁴	\$ 55,544
November 2008 Interest ⁵	\$ 55,883
December 2008 Interest ⁶	\$ 59,185
Total to be Reconciled through December 2008 ⁸	\$ 10,902,155
Incremental Monthly Recovery ⁹	\$ 908,515
Monthly Nominal Interest Rate	0.054583%
Total Interest Earned January 2009 - December 2009 ¹³	\$ 371,941
Total to be Reconciled April 2008 - September 2008 ¹⁴	\$ 11,274,126

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Balance at end of Month ¹¹	\$ 10,447,928	\$ 9,539,412	\$ 8,630,897	\$ 7,722,381	\$ 6,813,868	\$ 5,905,350
Interest Earned During Month ¹²	\$ 57,026	\$ 62,381	\$ 47,708	\$ 43,009	\$ 38,285	\$ 33,535

	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total
Balance at end of Month ¹¹	\$ 4,998,835	\$ 4,085,319	\$ 3,178,804	\$ 2,271,289	\$ 1,362,773	\$ 454,258	\$ 65,413,111
Interest Earned During Month ¹²	\$ 28,759	\$ 23,957	\$ 19,129	\$ 14,274	\$ 9,393	\$ 4,485	\$ 371,941

³ The total amount to be reconciled, including all carrying charges, through September 2008. Source: Exhibit B-9 page 1. Since the Rider charges are in effect until December 31, 2008, this total earns compounded interest during October, November and December 2008.

⁴ Calculation: .0054583 x Total to be Reconciled through September 2008

⁵ Calculation: .0054583 x (Total to be Reconciled through September 2008 x (1.0054583))

⁶ Calculation: .0054583 x [(Total to be Reconciled through September 2008 x (1.0054583)) x (1.0054583)]

⁷ Calculation: Total to be Reconciled for the 12 months ending December 31, 2008

⁸ The entire amount to be recovered in the 12 months ending December 31, 2008 is going to be collected on a monthly basis. It is assumed that the total will be recouped in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that OE will receive approximately half of the total monthly amount in the month that it is to be billed. Calculation: Total to be Recovered through December 2008 / 12

⁹ Calculation: Total to be Recovered through September 2008 - Total Amount recovered through the indicated month

¹⁰ Calculation: .0054583 x (Interest earned in previous month(s) + Balance at end of current Month)

¹¹ Calculation: Sum of interest earned during the 12 months ended December 31, 2008

¹² Calculation: Total to be Reconciled through September 2008 + (Total interest earned January 2009 - December 2009). This value represents the CEI Total to be Reconciled through the TAC during the time period that the Rider charges will be in effect, the 12 months ending December 2009.

Interest on the December 31, 2008 balance of the April 2007 - March 2008 Reconciliation Deferral, less 2009 Carrying Charges:

December 31, 2008 balance less carrying charges ¹⁶	\$ (5,790,009)
Incremental Monthly Recovery ¹⁷	\$ (482,501)
Monthly Nominal Interest Rate	0.54583%
Total Interest Earned January 2009 - December 2008 ¹⁷	\$ (197,533)
Total to be recovered	\$ (5,987,542)

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Balance at end of Month ¹⁸	\$ (5,548,758)	\$ (5,066,258)	\$ (4,583,757)	\$ (4,101,256)	\$ (3,618,755)	\$ (3,136,255)
Interest Earned During Month ¹⁹	\$ (30,287)	\$ (27,819)	\$ (25,337)	\$ (22,841)	\$ (20,333)	\$ (17,810)

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Balance at end of Month ¹⁸	\$ (2,653,754)	\$ (2,171,253)	\$ (1,688,753)	\$ (1,206,252)	\$ (723,751)	\$ (241,250)	\$ (34,740,053)
Interest Earned During Month ¹⁹	\$ (15,273)	\$ (12,723)	\$ (10,159)	\$ (7,581)	\$ (4,986)	\$ (2,362)	\$ (197,533)

¹⁶ Source: Schedule D-3b¹⁶ The entire amount to be recovered in the 12 months ending December 31, 2009 is going to be collected on a monthly basis. It is assumed that the total will be recouped in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that CEI will receive approximately half of the total monthly amount in the month that it is to be billed. Calculation: December 31, 2008 Balance / 12¹⁷ Calculation: sum of interest earned during the 12 months ended December 31, 2008¹⁸ Calculation: December 31, 2008 balance less carrying charges - Total Amount recovered through the indicated month¹⁹ Calculation: .0054417 x (Interest earned in previous month(s) + Balance at end of current Month)

Carrying Cost Calculation

0.5182%

Schedule D-3c provides the calculation of carrying costs for Toledo Edison. For the initial filing, interest will be calculated on the net over- or under-collection of the TAC for the 6 month period ending September 30, 2008. Future filings will consist of 12 months of data. Values for July - September 2008 are illustrative.

Toledo Edison Totals							Total
	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	
Net Over / (Under) Collection of TAC ¹	\$ (9,884)	\$ 299,254	\$ (841,032)	\$ (280,682)	\$ 447,512	\$ 797,104	\$ 402,273
Interest Base ²	\$ (4,942)	\$ 139,717.97	\$ (130,445)	\$ (666,979)	\$ (622,183)	\$ (3,106)	\$ (1,317,937)
Carrying Charges ³	\$ (26)	\$ 725	\$ (677)	\$ (3,619)	\$ (3,230)	\$ (16)	\$ (6,842)
Total Reconciliation with Carrying Charges ⁴	\$ (9,909)	\$ 298,980	\$ (841,709)	\$ (284,301)	\$ 444,281	\$ 797,088	\$ 395,430

¹ Source: Schedule D-3² Calculation: (Monthly Difference x 0.5) + Cumulative Balance of the Reconciliation with Carrying Charges³ Carrying Charges are applied to the overage/underage each month and interest is compounded monthly. This calculation uses the interest rate authorized by the Commission in the Rate Stabilization Plan Case (Case No. 03-2144-EL-ATA).⁴ Calculation: Net Over / (Under) Collection of TAC + Carrying Charges

Interest on the net over- or under-collection of the TAC for the 12 month period ending September 30, 2008:

Total to be Reconciled through September 2008 ⁵	\$ 365,430
October 2008 Interest ⁶	\$ 2,053
November 2008 Interest ⁷	\$ 2,064
December 2008 Interest ⁸	\$ 2,074
Total to be Reconciled through December 2008 ⁹	\$ 401,621
Incremental Monthly Recovery ¹⁰	\$ 33,468
Monthly Nominal Interest Rate	0.0051917%
Total Interest Earned January 2009 - December 2008 ¹¹	\$ 13,006
Total to be Reconciled April 2008 - September 2008 ¹²	\$ 414,828

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Balance at end of Month ¹¹	\$ 384,887	\$ 351,419	\$ 317,950	\$ 284,482	\$ 251,013	\$ 217,545
Interest Earned During Month ¹²	\$ 1,998	\$ 1,835	\$ 1,671	\$ 1,506	\$ 1,340	\$ 1,173

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Balance at end of Month ¹¹	\$ 184,078	\$ 150,603	\$ 117,140	\$ 83,671	\$ 50,203	\$ 16,734	\$ 2,409,727
Interest Earned During Month ¹²	\$ 1,005	\$ 897	\$ 667	\$ 497	\$ 326	\$ 154	\$ 13,006

⁵ The total amount to be reconciled, including all carrying charges, through September 2008. Source: Exhibit B-8 page 1. Since the Rider charges are in effect until December 31, 2008, this total earns compounded interest during October, November and December 2008.

⁶ Calculation: 0051917 x Total to be Reconciled through September 2008

⁷ Calculation: 0051917 x (Total to be Reconciled through September 2008 x (1.0051917))

⁸ Calculation: 0051917 x [(Total to be Reconciled through September 2008 x (1.0051917)) x (1.0051917)]

⁹ Calculation: Total to be Reconciled for the 12 months ending December 31, 2008

¹⁰ The entire amount to be recovered in the 12 months ending December 31, 2008 is going to be collected on a monthly basis. It is assumed that the total will be recovered in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that OE will receive approximately half of the total monthly amount in the month that it is to be billed. Calculation: Total to be Recovered through December 2008 / 12

¹¹ Calculation: Total to be Recovered through September 2008 - Total Amount recovered through the indicated month

¹² Calculation: 0051917 x (Interest earned in previous month(s) + Balance at end of current Month)

¹³ Calculation: Sum of interest earned during the 12 months ended December 31, 2008

¹⁴ Calculation: Total to be Reconciled through September 2008 + (Total interest earned January 2009 - December 2009). This value represents the Toledo Edison Total to be Reconciled through the TAC during the time period that the Rider charges will be in effect, the 12 months ending December 2009. This total does not include the projected December 31, 2008 Transmission Rider reconciliation deferral balance that will be included in the initial filing.

Interest on the December 31, 2008 balance of the April 2007 - March 2008 Reconciliation Deferral, less 2009 Carrying Charges:

December 31, 2008 balance less carrying charges ¹⁵	\$ (7,288,656)
Incremental Monthly Recovery ¹⁶	\$ (607,386)
Monthly Nominal Interest Rate	0.51917%
Total interest Earned January 2009 - December 2009 ¹⁷	\$ (236,042)
Total to be recovered	\$ (7,524,899)

	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Balance at end of Month ¹⁸	\$ (6,984,982)	\$ (6,377,574)	\$ (5,770,186)	\$ (5,162,798)	\$ (4,555,410)	\$ (3,948,022)
Interest Earned During Month ¹⁹	\$ (36,284)	\$ (33,299)	\$ (30,316)	\$ (27,322)	\$ (24,311)	\$ (21,284)

	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total
Balance at end of Month ¹⁸	\$ (3,340,634)	\$ (2,733,246)	\$ (2,125,858)	\$ (1,518,470)	\$ (911,082)	\$ (303,894)	\$ (43,731,938)
Interest Earned During Month ¹⁹	\$ (18,241)	\$ (15,182)	\$ (12,107)	\$ (9,017)	\$ (5,910)	\$ (2,788)	\$ (236,042)

¹⁵ Source: Schedule D-3e¹⁶ The entire amount to be recovered in the 12 months ending December 31, 2009 is going to be collected on a monthly basis. It is assumed that the total will be recovered in equal monthly increments and that all customers will pay their bills by their respective deadlines (usually 2 weeks). This implies that CEI will receive approximately half of the total monthly amount in the month that it is to be billed. Calculation: December 31, 2008 Balance / 12¹⁷ Calculation: sum of interest earned during the 12 months ended December 31, 2009¹⁸ Calculation: December 31, 2008 balance less carrying charges - Total Amount recovered through the indicated month¹⁹ Calculation: .0054417 x (interest earned in previous month(s) + Balance at end of current Month)

Commercial Activity Tax Schedule

Schedule D-3d provides the calculations for the weighted CAT rate for 12 months in which the Rider charges will be in effect.

Tax Period	Base Tax Rate	Phase-in Percentage	*Effective Rate
July 1, 2005 to December 31, 2005	0.06%	N/A	0.0600%
January 1, 2006 to March 31, 2006	0.26%	23%	0.0598%
April 1, 2006 to March 31, 2007	0.26%	40%	0.1040%
April 1, 2007 to March 31, 2008	0.26%	60%	0.1560%
April 1, 2008 to March 31, 2009	0.26%	80%	0.2080%
After March 31, 2009	0.26%	100%	0.2600%

Source: http://tax.ohio.gov/divisions/communications/documents/faqs_commercial_activity_tax.pdf

	Months Effective	Effective Rate	Weighted Rate
January 1 to March 31, 2009	3	0.2080%	0.6240%
After March 31, 2009	9	0.2600%	2.3400%
January 1 to December 31, 2009	12	0.2470%	2.9640%

The effective CAT rate for the period January 1 to December 31, 2009 is 0.2470%.

Projected Balance of Reconciliation Deferral

Schedule D-3a provides the calculations supporting the projected December 31, 2008 balance of the unrecovered portion of the April 2007 to March 2008 reconciliation deferral from the May 1, 2008 filing, less January 2009 to June 2009 carrying charges.

Month	Total Beg. Deferred Balance	Interest Monthly Rate	Interest Calc	Deferred Balance + Interest Expense	Projected Balance				
					# of months remaining in the amortization period	Amortization Expense	Total Ending Deferred Balance	Cumulative Interest	Cumulative Amortizations
Jul-08	20,205,069.10	0.0054417	109,060.25	20,314,018.35	12	1,692,810.25	18,622,100.15	108,849.25	1,692,916.20
Aug-08	16,629,100.15	0.0054417	101,250.41	16,720,350.56	11	1,700,130.48	17,020,200.57	21,100.44	3,180,441.69
Sep-08	17,021,304.92	0.0054417	93,624.27	17,115,010.19	10	1,710,202.92	15,402,806.27	303,906.79	5,108,441.81
Oct-08	15,402,806.27	0.0054417	86,115.47	15,488,351.74	9	1,720,705.25	13,768,441.74	347,721.38	6,537,147.21
Nov-08	13,765,645.99	0.0054417	78,908.05	13,846,554.05	8	1,730,069.28	12,110,494.79	482,632.31	8,057,216.52
Dec-08	12,110,494.79	0.0054417	66,101.22	12,178,396.01	7	1,730,493.72	10,431,802.29	526,633.63	10,208,700.24
Jan-09	10,430,802.29	0.0054417	59,784.14	10,480,586.43	6	1,740,949.41	8,744,747.02	568,327.67	12,048,946.75
Feb-09	8,744,747.02	0.0054417	47,686.89	8,792,333.02	5	1,750,400.60	7,033,865.42	632,913.67	13,604,190.35
Mar-09	7,033,865.42	0.0054417	39,275.86	7,072,142.38	4	1,769,036.80	5,304,106.78	671,190.82	15,672,151.95
Apr-09	5,304,106.78	0.0054417	29,983.18	5,332,069.95	3	1,777,659.00	3,595,313.31	700,052.81	17,348,808.80
May-09	3,595,313.31	0.0054417	19,346.83	3,576,656.14	2	1,787,330.05	1,787,330.07	719,398.64	19,137,138.87
Jun-09	1,787,330.07	0.0054417	9,726.06	1,707,008.12	1	1,797,008.12	0.00	729,126.80	20,926,134.79

CE 123108 Balance Less Jan-Jun 08 Carrying Charges \$ 10,256,310.13

Month	Total Beg. Deferred Balance	Interest Monthly Rate	Interest Calc	Deferred Balance + Interest Expense	Projected Balance				
					# of months remaining in the amortization period	Amortization Expense	Total Ending Deferred Balance	Cumulative Interest	Cumulative Amortizations
Jul-08	11,426,237.78	0.0054503	63,378.79	11,490,616.53	12	967,851.15	10,533,065.15	62,378.75	967,951.36
Aug-08	10,533,065.15	0.0054503	57,482.63	10,600,557.78	11	962,777.96	9,627,779.80	119,871.58	1,820,328.35
Sep-08	9,627,779.80	0.0054503	52,251.31	10,686,331.11	10	964,003.80	8,722,776.00	172,422.60	2,888,322.47
Oct-08	8,722,776.00	0.0054503	47,100.76	9,850,876.14	9	965,329.03	7,755,546.97	219,451.63	3,861,651.40
Nov-08	7,755,546.97	0.0054503	42,001.28	7,628,038.65	8	970,620.58	6,650,407.35	266,478.78	4,831,130.05
Dec-08	6,650,407.35	0.0054503	37,391.68	6,867,726.65	7	983,971.24	5,893,327.43	280,652.00	5,834,250.22
Jan-09	5,893,327.43	0.0054503	32,234.96	6,836,093.29	6	993,342.05	5,946,770.23	332,094.72	6,813,622.27
Feb-09	4,980,710.23	0.0054503	27,096.03	4,972,710.88	5	994,171.77	3,978,968.88	338,092.35	7,808,594.44
Mar-09	3,980,594.44	0.0054503	21,718.46	4,008,837.09	4	1,000,171.77	3,000,616.32	380,813.75	6,808,536.21
Apr-09	3,000,616.32	0.0054503	16,277.71	3,016,880.03	3	1,006,631.01	2,011,262.02	397,191.48	6,814,197.32
May-09	2,011,262.02	0.0054503	10,978.07	2,022,240.09	2	1,011,120.05	1,011,120.04	406,665.53	10,823,297.27
Jun-09	1,011,120.04	0.0054503	5,619.06	1,016,838.04	1	1,016,838.04	(0.00)	413,626.53	11,841,858.31

CE 123108 Balance Less Jan-Jun 09 Carrying Charges \$ 5,780,666.41

Month	Total Beg. Deferred Balance	Interest Monthly Rate	Interest Calc	Deferred Balance + Interest Expense	Projected Balance				
					# of months remaining in the amortization period	Amortization Expense	Total Ending Deferred Balance	Cumulative Interest	Cumulative Amortizations
Jul-08	14,356,214.77	0.0051917	74,735.64	14,430,050.41	12	1,205,820.20	13,244,121.21	74,735.64	1,206,820.20
Aug-08	13,244,121.21	0.0051917	69,863.34	13,322,985.55	11	1,212,089.50	12,100,936.06	143,958.98	2,417,915.85
Sep-08	12,100,936.06	0.0051917	55,926.05	12,162,023.10	10	1,218,382.31	10,895,440.79	296,527.03	3,638,301.01
Oct-08	10,895,440.79	0.0051917	50,829.26	11,022,370.07	9	1,224,707.70	9,767,682.26	283,455.31	4,861,803.80
Nov-08	9,767,682.26	0.0051917	45,688.92	9,846,528.80	8	1,231,086.10	8,537,696.26	314,322.83	6,092,874.90
Dec-08	8,537,696.26	0.0051917	40,451.07	8,578,147.33	7	1,237,451.13	7,300,645.23	358,069.11	7,329,532.33
Jan-09	7,300,645.23	0.0051917	35,176.50	7,345,821.73	6	1,243,726.50	6,059,902.63	397,007.11	7,579,414.26
Feb-09	6,059,902.63	0.0051917	29,899.11	6,189,791.99	5	1,250,309.80	5,001,361.15	439,899.47	8,019,291.00
Mar-09	5,001,361.15	0.0051917	25,605.96	5,027,324.74	4	1,256,801.15	3,770,489.55	455,864.03	11,060,952.98
Apr-09	3,770,489.55	0.0051917	19,878.27	3,790,068.82	3	1,263,560.27	2,526,712.55	475,438.30	12,343,941.02
May-09	2,526,712.55	0.0051917	13,117.83	2,538,830.48	2	1,269,815.24	1,269,915.24	488,557.23	13,613,856.76
Jun-09	1,269,915.24	0.0051917	6,893.03	1,276,806.26	1	1,276,806.26	0.00	495,150.29	14,890,856.02

TE 123108 Balance Less Jan-Jun 09 Carrying Charge \$ 7,289,666.41

Schedule D-3f provides Reconciliation of one month's bill from the RTO (MISO) to Financial Records of the Operating Company.

For the initial filing, the reconciliation from MISO bills to the Company's financials has been shown for March 2008.

Pages 2-4 of Schedule D-3f provide support for demand-related MISO invoices, while pages 5-74 provide support for energy-related MISO invoices. Pages 75-81 are screen shots of the general ledger account information for each MISO schedule for the month of March. They are arranged in the same order as the line items in the May 1, 2008 Transmission Rider Exhibit B-6, however:

- Schedule 9 is separate on B-6, but it is combined into one G/L account.
- Schedule 10 is one item on B-6, and is comprised of three G/L accounts.
- Revenue Sufficiency Guarantee (RSG) is one item on B-6, and is comprised of two G/L accounts.

In each screen shot, the lighter yellow lines show the total JA (Journal entry for the accrual, which represents the current month's estimate as well as a November 2008 peak adjustment), JC (Cash activities), JE (Journal entry for the previous month's actuals, which therefore tie to the previous month's invoices), and JX (reversal of the previous month's estimate). The sum of the four parts is on the darker yellow/orange line, which ties to what was filed on May 1.

For example, the MISO Schedule 1 journal entries are as follows:

JA = 463,135.72 (Estimate of March 2008 expenses)

JC = - 1,397.93 (Cash adjustments)

JE = 438,639.92 (February 2008 actuals - see MISO invoice)

JX = - 451,468.65 (Reversal of February 2008 estimate)

These all add to 448,909, which ties to Exhibit B-6, page 2 of 9 (cell G67 in the Excel spreadsheet).

The other MISO expense schedules follow similarly.



MIDWEST INDEPENDENT TRANSMISSION SYSTEM OPERATOR, INC.

In voice

Invoice Number: 8065056802

Attn: Accounts Payable
FIRSTENERGY SERVICE COMPANY
395 GHENT ROAD
AKRON OH 44333

Date	07-MAR-08
Customer ID	FESR
Purchase Order	

Description	Total
Schedule 01 Charges for Billing Period February	\$ 438,639.92
Schedule 02 Charges for Billing Period February	884,347.09
Schedule 03 Charges for Billing Period February	476,299.24
Schedule 05 Charges for Billing Period February	714,448.87
Schedule 06 Charges for Billing Period February	357,774.86
Schedule 11 Charges for Billing Period February	0.00
Schedule 22 Charges for Billing Period February	0.00
TOTAL	\$ 2,871,509.98

Midwest ISO, as agent for Transmission Owners, is submitting this invoice for transactions on the Transmission System of the Midwest ISO, and as agent is obligated to collect and distribute monies for transmission service from customers in accordance with the OA&TT and the Owners Agreement.

Electronic Payment Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 633708425

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 633708425

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 633708425

Remittance Information:

Payment Terms

7.NET

Invoice Due Date

14-MAR-08

If the invoice due da

**Midwest ISO Accounts Receivable
P.O. Box 4202
Chicago, IL 60628-4202**

Billing Customer Service

AccountsReceivable@Midwestiso.org

Federal Tax ID #43-1827033

>> P.O. Box 4202 >> Carmel, Indiana 46082-4202 >> 317-249-5400 >> www.midwestmarket.org >>



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.

I n v o i c e

Invoice Number: 8065056801

Attn: Accounts Payable
FIRSTENERGY SERVICE COMPANY
395 GHENT ROAD
AKRON OH 44333

Date 07-MAR-08
Customer ID FESR
Purchase Order

Description	Total
Schedule 07 Charges for Billing Period February	\$ 0.00
Schedule 08 Charges for Billing Period February	0.00
Schedule 09 Charges for Billing Period February	11,792,672.40
Schedule 18 Charges for Billing Period February	0.00
Schedule 19 Charges for Billing Period February	0.00
Schedule 21 Charges for Billing Period February	0.00
Schedule 26 Charges for Billing Period February	30,183.05
TOTAL	\$ 11,822,855.45

Midwest ISO, as agent for Transmission Owners, is submitting this invoice for transactions on the Transmission System of the Midwest ISO, and as agent is obligated to collect and distribute monies for transmission service from customers in accordance with the OATT and the Owners Agreement.

Electronic Payment Instructions: *** ATTENTION: This payment must be sent to the trust account noted below. ***

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 708360607

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 708360807

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 708360607

Remittance Information:

Payment Terms

7 NET

Invoice Due Date

14-MAR-08

If the invoice due date falls on a Saturday, Sunday or holiday, the invoice payment is due on the following business day.

Remittance Address

Midwest ISO Accounts Receivable
P.O. Box 4202
Carmel, IN 46082-4202

Billing Customer Service

AccountsReceivable@Midwestiso.org

Federal Tax ID #43-1827033

>> P.O. Box 4202 >> Carmel, Indiana 46082-4202 >> 317-249-5400 >> www.midwestmarket.org >>



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.

I n v o i c e

Invoice Number: 8065056810

Attn: Accounts Payable
FIRSTENERGY SERVICE COMPANY
395 GHENT ROAD
AKRON OH 44333

Date 07-MAR-08
Customer ID FESR
Purchase Order _____

Description	Total
Schedule 10 FERC Demand Charges for February NITS -- 5,356,496.02 mWh * \$0.0313 =	\$ 167,658.33
Schedule 10 FERC Demand Credits for February NITS -- -130,848 mWh * \$0.0313 =	(4,095.55)
Schedule 10 Demand Charges for February Customer NITS -- 5,356,496.02 mWh * \$0.0447 =	239,435.37
Schedule 10 Energy Charges for February Customer NITS -- 4,314,657.54 mWh * \$0.0841 =	362,862.70
TOTAL	\$ 765,880.85

Electronic Payment Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 633708425

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 633708425

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 633708425

Remittance Information:

Payment Terms 7 NET

Invoice Due Date 14-MAR-08

If the invoice due date falls on a Saturday, Sunday or holiday, the invoice payment is due on the following business day.

Remittance Address Midwest ISO Accounts Receivable
P.O. Box 4202
Carmel, IN 46082-4202

Billing Customer Service AccountsReceivable@midwestiso.org

Federal Tax ID #43-1827033

>> P.O. Box 4202 >> Carmel, Indiana 46082-4202 >> 317-249-5400 >> www.midwestmarket.org >>



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1077720
		For Statements Issued:	02/09/2008-02/15/2008
Participant ID:	FESR	Invoice Date:	02/19/2008
Invoice Type:	Administration Fee Invoice	Payment Due Date:	02/26/2008

Invoice Summary:	Total:
Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$98,057.25
S55 Prior Period Adjustments:	(18.35)
S105 Prior Period Adjustments:	45.05
Other Adjustments:	0.00
 Total Net Charge (Revenue):	 \$98,083.95

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077720

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (\$7 and \$14)						
S7 Market Administration Amount	02/02/2008	01/28/2008	\$155.27	\$11,145.76	\$0.00	\$11,301.03
S7 Market Administration Amount	02/03/2008	01/27/2008	134.25	10,524.05	0.00	10,658.30
S7 Market Administration Amount	02/04/2008	01/28/2008	324.65	11,671.64	0.00	11,996.29
S7 Market Administration Amount	02/05/2008	01/29/2008	146.42	11,837.38	0.00	11,783.80
S7 Market Administration Amount	02/06/2008	01/30/2008	235.44	12,582.55	0.00	12,817.99
S7 Market Administration Amount	02/07/2008	01/31/2008	274.64	12,480.64	0.00	12,755.28
S7 Market Administration Amount	02/08/2008	02/01/2008	174.75	15,086.37	0.00	15,263.12
S7 Transmission Rights Market Administration Amount	02/02/2008	01/28/2008	0.00	0.00	1,629.84	1,629.84
S7 Transmission Rights Market Administration Amount	02/03/2008	01/27/2008	0.00	0.00	1,629.84	1,629.84
S7 Transmission Rights Market Administration Amount	02/04/2008	01/28/2008	0.00	0.00	1,650.16	1,650.16
S7 Transmission Rights Market Administration Amount	02/05/2008	01/29/2008	0.00	0.00	1,650.16	1,650.16
S7 Transmission Rights Market Administration Amount	02/06/2008	01/30/2008	0.00	0.00	1,650.16	1,650.16
S7 Transmission Rights Market Administration Amount	02/07/2008	01/31/2008	0.00	0.00	1,650.16	1,650.16
S7 Transmission Rights Market Administration Amount	02/08/2008	02/01/2008	0.00	0.00	1,621.12	1,621.12
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			\$1,445.42	\$85,130.39	\$11,481.44	\$98,057.25



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077720

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	02/09/2008	12/16/2007	\$5.18	\$0.00	\$0.00	\$5.18
Market Administration Amount	02/10/2008	12/17/2007	(22.72)	0.00	0.00	(22.72)
Market Administration Amount	02/11/2008	12/18/2007	2.90	0.00	0.00	2.90
Market Administration Amount	02/12/2008	12/19/2007	48.49	0.00	0.00	48.49
Market Administration Amount	02/13/2008	12/20/2007	19.92	0.00	0.00	19.92
Market Administration Amount	02/14/2008	12/21/2007	(50.72)	0.00	0.00	(50.72)
Market Administration Amount	02/15/2008	12/22/2007	(21.40)	0.00	0.00	(21.40)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$18.35)	\$0.00	\$0.00	(\$18.35)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077720

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Market Administration Amount	02/09/2008	10/27/2007	\$1.79	\$0.00	\$0.00	\$1.79
Market Administration Amount	02/10/2008	10/28/2007	4.65	0.00	0.00	4.65
Market Administration Amount	02/11/2008	10/29/2007	5.10	0.00	0.00	5.10
Market Administration Amount	02/12/2008	10/30/2007	8.07	0.00	0.00	8.07
Market Administration Amount	02/13/2008	10/31/2007	5.34	0.00	0.00	5.34
Market Administration Amount	02/14/2008	11/01/2007	10.25	0.00	0.00	10.25
Market Administration Amount	02/15/2008	11/02/2007	9.85	0.00	0.00	9.85
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			\$45.05	\$0.00	\$0.00	\$45.05



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1077719
		For Statements Issued:	02/09/2008-02/15/2008
		Invoice Date:	02/19/2008
Participant ID:	FESR	Payment Due Date:	02/26/2008
Invoice Type:	Market Invoice		

Invoice Summary:	Total:
Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$3,928,124.62
S55 Prior Period Adjustments:	(293,089.73)
S105 Prior Period Adjustments:	(34,213.15)
Other Adjustments:	0.00
 Total Net Charge (Revenue):	 \$3,600,821.74

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077719

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	02/02/2008	01/26/2008	\$88,031.87	\$0.00	\$0.00	\$88,031.87
S7 Asset Energy Amount	02/03/2008	01/27/2008	20,787.65	0.00	0.00	20,787.65
S7 Asset Energy Amount	02/04/2008	01/28/2008	225,742.27	0.00	0.00	225,742.27
S7 Asset Energy Amount	02/05/2008	01/29/2008	12,200.59	0.00	0.00	12,200.59
S7 Asset Energy Amount	02/06/2008	01/30/2008	(18,211.32)	0.00	0.00	(18,211.32)
S7 Asset Energy Amount	02/07/2008	01/31/2008	217,687.77	0.00	0.00	217,687.77
S7 Asset Energy Amount	02/08/2008	02/01/2008	122,118.54	0.00	0.00	122,118.54
S7 Distribution of Losses Amount	02/02/2008	01/26/2008	(86,403.51)	0.00	0.00	(86,403.51)
S7 Distribution of Losses Amount	02/03/2008	01/27/2008	(61,621.56)	0.00	0.00	(61,621.56)
S7 Distribution of Losses Amount	02/04/2008	01/28/2008	(84,154.66)	0.00	0.00	(84,154.66)
S7 Distribution of Losses Amount	02/05/2008	01/29/2008	(86,604.74)	0.00	0.00	(86,604.74)
S7 Distribution of Losses Amount	02/06/2008	01/30/2008	(161,790.74)	0.00	0.00	(161,790.74)
S7 Distribution of Losses Amount	02/07/2008	01/31/2008	(181,808.36)	0.00	0.00	(181,808.36)
S7 Distribution of Losses Amount	02/08/2008	02/01/2008	(124,741.11)	0.00	0.00	(124,741.11)
S7 Financial Bilateral Transaction Congestion Amount	02/02/2008	01/26/2008	0.00	1,386,436.61	0.00	1,386,436.61
S7 Financial Bilateral Transaction Congestion Amount	02/03/2008	01/27/2008	0.00	459,051.64	0.00	459,051.64
S7 Financial Bilateral Transaction Congestion Amount	02/04/2008	01/28/2008	0.00	1,314,302.52	0.00	1,314,302.52
S7 Financial Bilateral Transaction Congestion Amount	02/05/2008	01/29/2008	0.00	141,468.92	0.00	141,468.92
S7 Financial Bilateral Transaction Congestion Amount	02/06/2008	01/30/2008	0.00	951,934.74	0.00	951,934.74
S7 Financial Bilateral Transaction Congestion Amount	02/07/2008	01/31/2008	0.00	231,955.57	0.00	231,955.57
S7 Financial Bilateral Transaction Congestion Amount	02/08/2008	02/01/2008	0.00	(43,170.17)	0.00	(43,170.17)
S7 Financial Bilateral Transaction Loss Amount	02/02/2008	01/26/2008	0.00	262,775.08	0.00	262,775.08
S7 Financial Bilateral Transaction Loss Amount	02/03/2008	01/27/2008	0.00	188,182.10	0.00	188,182.10
S7 Financial Bilateral Transaction Loss Amount	02/04/2008	01/28/2008	0.00	282,624.04	0.00	282,624.04
S7 Financial Bilateral Transaction Loss Amount	02/05/2008	01/29/2008	0.00	261,707.44	0.00	261,707.44
S7 Financial Bilateral Transaction Loss Amount	02/06/2008	01/30/2008	0.00	458,287.71	0.00	458,287.71
S7 Financial Bilateral Transaction Loss Amount	02/07/2008	01/31/2008	0.00	472,926.96	0.00	472,926.96
S7 Financial Bilateral Transaction Loss Amount	02/08/2008	02/01/2008	0.00	353,831.06	0.00	353,831.06
S7 Net Inadvertent Distribution Amount	02/02/2008	01/26/2008	(2,749.21)	0.00	0.00	(2,749.21)
S7 Net Inadvertent Distribution Amount	02/03/2008	01/27/2008	(1,422.91)	0.00	0.00	(1,422.91)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1077719				
	For Statements Issued:	02/09/2008 - 02/15/2008				
	Invoice Date:	02/19/2008				
Participant ID: FESR						
Invoice Type: Market Invoice	Payment Due Date:	02/26/2008				
Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	02/04/2008	01/28/2008	(\$1,301.72)	\$0.00	\$0.00	(\$1,301.72)
S7 Net Inadvertent Distribution Amount	02/05/2008	01/29/2008	(4,311.90)	0.00	0.00	(4,311.90)
S7 Net Inadvertent Distribution Amount	02/06/2008	01/30/2008	(9,875.54)	0.00	0.00	(9,875.54)
S7 Net Inadvertent Distribution Amount	02/07/2008	01/31/2008	(9,782.70)	0.00	0.00	(9,782.70)
S7 Net Inadvertent Distribution Amount	02/08/2008	02/01/2008	(2,501.41)	0.00	0.00	(2,501.41)
S7 Revenue Neutrality Uplift Amount	02/02/2008	01/28/2008	6,897.71	0.00	0.00	6,897.71
S7 Revenue Neutrality Uplift Amount	02/03/2008	01/27/2008	(9,786.63)	0.00	0.00	(9,786.63)
S7 Revenue Neutrality Uplift Amount	02/04/2008	01/28/2008	19,674.13	0.00	0.00	19,674.13
S7 Revenue Neutrality Uplift Amount	02/05/2008	01/29/2008	36,937.08	0.00	0.00	36,937.08
S7 Revenue Neutrality Uplift Amount	02/06/2008	01/30/2008	159,810.43	0.00	0.00	159,810.43
S7 Revenue Neutrality Uplift Amount	02/07/2008	01/31/2008	122,694.23	0.00	0.00	122,694.23
S7 Revenue Neutrality Uplift Amount	02/08/2008	02/01/2008	32,874.18	0.00	0.00	32,874.18
S7 Revenue Sufficiency Guarantee Distribution Amount	02/02/2008	01/26/2008	0.00	5,445.70	0.00	5,445.70
S7 Revenue Sufficiency Guarantee Distribution Amount	02/03/2008	01/27/2008	0.00	2,534.45	0.00	2,534.45
S7 Revenue Sufficiency Guarantee Distribution Amount	02/04/2008	01/28/2008	0.00	9,081.99	0.00	9,081.99
S7 Revenue Sufficiency Guarantee Distribution Amount	02/05/2008	01/29/2008	0.00	10,944.94	0.00	10,944.94
S7 Revenue Sufficiency Guarantee Distribution Amount	02/06/2008	01/30/2008	0.00	1,404.50	0.00	1,404.50
S7 Revenue Sufficiency Guarantee Distribution Amount	02/07/2008	01/31/2008	0.00	167.96	0.00	167.96
S7 Revenue Sufficiency Guarantee Distribution Amount	02/08/2008	02/01/2008	0.00	6,859.21	0.00	6,859.21
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/02/2008	01/26/2008	2,801.47	0.00	0.00	2,801.47
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/03/2008	01/27/2008	544.46	0.00	0.00	544.46
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/04/2008	01/28/2008	6,723.93	0.00	0.00	6,723.93
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/05/2008	01/29/2008	3,446.38	0.00	0.00	3,446.38
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/06/2008	01/30/2008	17,874.53	0.00	0.00	17,874.53
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/07/2008	01/31/2008	16,940.22	0.00	0.00	16,940.22
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/08/2008	02/01/2008	3,200.49	0.00	0.00	3,200.49
S7 Schedule 24 Allocation Amount	02/02/2008	01/26/2008	22.83	1,637.45	0.00	1,660.28
S7 Schedule 24 Allocation Amount	02/03/2008	01/27/2008	19.69	1,546.13	0.00	1,565.82
S7 Schedule 24 Allocation Amount	02/04/2008	01/28/2008	47.69	1,714.89	0.00	1,762.38
S7 Schedule 24 Allocation Amount	02/05/2008	01/29/2008	21.52	1,709.71	0.00	1,731.23

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077719

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Schedule 24 Allocation Amount	02/06/2008	01/30/2008	\$34.60	\$1,848.56	\$0.00	\$1,883.16
S7 Schedule 24 Allocation Amount	02/07/2008	01/31/2008	40.36	1,833.58	0.00	1,873.94
S7 Schedule 24 Allocation Amount	02/08/2008	02/01/2008	20.83	1,798.71	0.00	1,819.54
S7 Schedule 24 Distribution Amount	02/02/2008	01/26/2008	(1,055.76)	0.00	0.00	(1,055.76)
S7 Schedule 24 Distribution Amount	02/03/2008	01/27/2008	(1,012.96)	0.00	0.00	(1,012.96)
S7 Schedule 24 Distribution Amount	02/04/2008	01/28/2008	(1,082.81)	0.00	0.00	(1,082.81)
S7 Schedule 24 Distribution Amount	02/05/2008	01/29/2008	(1,082.22)	0.00	0.00	(1,082.22)
S7 Schedule 24 Distribution Amount	02/06/2008	01/30/2008	(1,164.87)	0.00	0.00	(1,184.87)
S7 Schedule 24 Distribution Amount	02/07/2008	01/31/2008	(1,156.40)	0.00	0.00	(1,156.40)
S7 Schedule 24 Distribution Amount	02/08/2008	02/01/2008	(1,155.37)	0.00	0.00	(1,155.37)
S7 Transmission Guarantee Uplift Amount	02/02/2008	01/26/2008	0.00	0.00	416.73	416.73
S7 Transmission Guarantee Uplift Amount	02/03/2008	01/27/2008	0.00	0.00	1,636.25	1,636.25
S7 Transmission Guarantee Uplift Amount	02/04/2008	01/28/2008	0.00	0.00	3,214.86	3,214.86
S7 Transmission Guarantee Uplift Amount	02/05/2008	01/29/2008	0.00	0.00	6,266.63	6,266.63
S7 Transmission Guarantee Uplift Amount	02/06/2008	01/30/2008	0.00	0.00	9,925.09	9,925.09
S7 Transmission Guarantee Uplift Amount	02/07/2008	01/31/2008	0.00	0.00	(167,351.72)	(167,351.72)
S7 Transmission Guarantee Uplift Amount	02/08/2008	02/01/2008	0.00	0.00	2,789.53	2,789.53
S7 Transmission Rights Full Funding Guarantee Amount	02/02/2008	01/28/2008	0.00	0.00	(416.73)	(416.73)
S7 Transmission Rights Full Funding Guarantee Amount	02/03/2008	01/27/2008	0.00	0.00	(1,636.25)	(1,636.25)
S7 Transmission Rights Full Funding Guarantee Amount	02/04/2008	01/28/2008	0.00	0.00	(3,214.86)	(3,214.86)
S7 Transmission Rights Full Funding Guarantee Amount	02/05/2008	01/29/2008	0.00	0.00	(6,266.63)	(6,266.63)
S7 Transmission Rights Full Funding Guarantee Amount	02/06/2008	01/30/2008	0.00	0.00	(9,925.09)	(9,925.09)
S7 Transmission Rights Full Funding Guarantee Amount	02/07/2008	01/31/2008	0.00	0.00	167,351.72	167,351.72
S7 Transmission Rights Full Funding Guarantee Amount	02/08/2008	02/01/2008	0.00	0.00	(2,789.53)	(2,789.53)
S7 Transmission Rights Hourly Allocation Amount	02/02/2008	01/26/2008	0.00	0.00	(1,074,666.61)	(1,074,666.61)
S7 Transmission Rights Hourly Allocation Amount	02/03/2008	01/27/2008	0.00	0.00	(372,539.87)	(372,539.87)
S7 Transmission Rights Hourly Allocation Amount	02/04/2008	01/28/2008	0.00	0.00	(1,008,925.41)	(1,008,925.41)
S7 Transmission Rights Hourly Allocation Amount	02/05/2008	01/29/2008	0.00	0.00	(98,156.58)	(98,156.58)
S7 Transmission Rights Hourly Allocation Amount	02/06/2008	01/30/2008	0.00	0.00	(626,492.74)	(626,492.74)
S7 Transmission Rights Hourly Allocation Amount	02/07/2008	01/31/2008	0.00	0.00	(157,681.12)	(157,681.12)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077719

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Transmission Rights Hourly Allocation Amount	02/08/2008	02/01/2008	\$0.00	\$0.00	\$31,573.06	\$31,573.06
S7 Transmission Rights Monthly Allocation Amount	02/07/2008	01/31/2008	0.00	0.00	(181,564.74)	(181,564.74)
S14 Distribution of Losses Amount	02/09/2008	01/26/2008	16.12	0.00	0.00	16.12
S14 Distribution of Losses Amount	02/10/2008	01/27/2008	170.90	0.00	0.00	170.90
S14 Distribution of Losses Amount	02/11/2008	01/28/2008	793.97	0.00	0.00	793.97
S14 Distribution of Losses Amount	02/12/2008	01/29/2008	232.88	0.00	0.00	232.88
S14 Distribution of Losses Amount	02/13/2008	01/30/2008	2,797.61	0.00	0.00	2,797.61
S14 Distribution of Losses Amount	02/14/2008	01/31/2008	668.76	0.00	0.00	668.76
S14 Distribution of Losses Amount	02/15/2008	02/01/2008	(60.31)	0.00	0.00	(60.31)
S14 Net Inadvertent Distribution Amount	02/09/2008	01/26/2008	0.10	0.00	0.00	0.10
S14 Net Inadvertent Distribution Amount	02/10/2008	01/27/2008	36.17	0.00	0.00	36.17
S14 Net Inadvertent Distribution Amount	02/11/2008	01/28/2008	103.39	0.00	0.00	103.39
S14 Net Inadvertent Distribution Amount	02/12/2008	01/29/2008	180.69	0.00	0.00	180.69
S14 Net Inadvertent Distribution Amount	02/13/2008	01/30/2008	473.20	0.00	0.00	473.20
S14 Net Inadvertent Distribution Amount	02/14/2008	01/31/2008	243.37	0.00	0.00	243.37
S14 Net Inadvertent Distribution Amount	02/15/2008	02/01/2008	1.07	0.00	0.00	1.07
S14 Revenue Neutrality Uplift Amount	02/09/2008	01/26/2008	106.61	0.00	0.00	106.61
S14 Revenue Neutrality Uplift Amount	02/10/2008	01/27/2008	1,072.45	0.00	0.00	1,072.45
S14 Revenue Neutrality Uplift Amount	02/11/2008	01/28/2008	148.35	0.00	0.00	148.35
S14 Revenue Neutrality Uplift Amount	02/12/2008	01/29/2008	784.14	0.00	0.00	784.14
S14 Revenue Neutrality Uplift Amount	02/13/2008	01/30/2008	(254.65)	0.00	0.00	(254.65)
S14 Revenue Neutrality Uplift Amount	02/14/2008	01/31/2008	(639.99)	0.00	0.00	(639.99)
S14 Revenue Neutrality Uplift Amount	02/15/2008	02/01/2008	427.29	0.00	0.00	427.29
S14 Revenue Sufficiency Guarantee Distribution Amount	02/15/2008	02/01/2008	0.00	6.19	0.00	6.19
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/09/2008	01/26/2008	9.43	0.00	0.00	9.43
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/10/2008	01/27/2008	2.09	0.00	0.00	2.09
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/11/2008	01/28/2008	115.99	0.00	0.00	115.99
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/12/2008	01/29/2008	24.32	0.00	0.00	24.32
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/13/2008	01/30/2008	1.97	0.00	0.00	1.97
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/14/2008	01/31/2008	(12.39)	0.00	0.00	(12.39)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077719

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/15/2008	02/01/2008	\$14.31	\$0.00	\$0.00	\$14.31
S14 Schedule 24 Distribution Amount	02/09/2008	01/26/2008	(0.07)	0.00	0.00	(0.07)
S14 Schedule 24 Distribution Amount	02/10/2008	01/27/2008	0.68	0.00	0.00	0.68
S14 Schedule 24 Distribution Amount	02/11/2008	01/28/2008	1.44	0.00	0.00	1.44
S14 Schedule 24 Distribution Amount	02/12/2008	01/29/2008	0.43	0.00	0.00	0.43
S14 Schedule 24 Distribution Amount	02/13/2008	01/30/2008	0.47	0.00	0.00	0.47
S14 Schedule 24 Distribution Amount	02/14/2008	01/31/2008	(0.32)	0.00	0.00	(0.32)
S14 Schedule 24 Distribution Amount	02/15/2008	02/01/2008	0.98	0.00	0.00	0.98
S14 Transmission Guarantee Uplift Amount	02/14/2008	01/31/2008	0.00	0.00	557,236.91	557,236.91
S14 Transmission Rights Full Funding Guarantee Amount	02/14/2008	01/31/2008	0.00	0.00	(181,564.74)	(181,564.74)
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:						
			\$270,078.49	\$6,770,827.97	(\$3,112,781.84)	\$3,928,124.62



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077719

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	02/09/2008	12/16/2007	(\$19,064.00)	\$0.00	\$0.00	(\$19,064.00)
Asset Energy Amount	02/10/2008	12/17/2007	(19,174.38)	0.00	0.00	(19,174.38)
Asset Energy Amount	02/11/2008	12/18/2007	(20,175.41)	0.00	0.00	(20,175.41)
Asset Energy Amount	02/12/2008	12/19/2007	(41,250.95)	0.00	0.00	(41,250.95)
Asset Energy Amount	02/13/2008	12/20/2007	(38,822.55)	0.00	0.00	(38,822.55)
Asset Energy Amount	02/14/2008	12/21/2007	(26,031.53)	0.00	0.00	(26,031.53)
Asset Energy Amount	02/15/2008	12/22/2007	(6,220.87)	0.00	0.00	(6,220.87)
Distribution of Losses Amount	02/09/2008	12/16/2007	277.74	0.00	0.00	277.74
Distribution of Losses Amount	02/10/2008	12/17/2007	(741.93)	0.00	0.00	(741.93)
Distribution of Losses Amount	02/11/2008	12/18/2007	(26,195.09)	0.00	0.00	(26,195.09)
Distribution of Losses Amount	02/12/2008	12/19/2007	323.25	0.00	0.00	323.25
Distribution of Losses Amount	02/13/2008	12/20/2007	442.23	0.00	0.00	442.23
Distribution of Losses Amount	02/14/2008	12/21/2007	(1,271.41)	0.00	0.00	(1,271.41)
Distribution of Losses Amount	02/15/2008	12/22/2007	81.96	0.00	0.00	81.96
Net Inadvertent Distribution Amount	02/09/2008	12/16/2007	(4.28)	0.00	0.00	(4.28)
Net Inadvertent Distribution Amount	02/10/2008	12/17/2007	3,287.50	0.00	0.00	3,287.50
Net Inadvertent Distribution Amount	02/11/2008	12/18/2007	3,526.67	0.00	0.00	3,526.67
Net Inadvertent Distribution Amount	02/12/2008	12/19/2007	3,828.86	0.00	0.00	3,828.86
Net Inadvertent Distribution Amount	02/13/2008	12/20/2007	(3.48)	0.00	0.00	(3.48)
Net Inadvertent Distribution Amount	02/14/2008	12/21/2007	1,423.05	0.00	0.00	1,423.05
Net Inadvertent Distribution Amount	02/15/2008	12/22/2007	2,482.90	0.00	0.00	2,482.90
Revenue Neutrality Uplift Amount	02/09/2008	12/16/2007	(199.34)	0.00	0.00	(199.34)
Revenue Neutrality Uplift Amount	02/10/2008	12/17/2007	(4,942.53)	0.00	0.00	(4,942.53)
Revenue Neutrality Uplift Amount	02/11/2008	12/18/2007	(83,643.57)	0.00	0.00	(83,643.57)
Revenue Neutrality Uplift Amount	02/12/2008	12/19/2007	(11,801.29)	0.00	0.00	(11,801.29)
Revenue Neutrality Uplift Amount	02/13/2008	12/20/2007	(344.66)	0.00	0.00	(344.66)
Revenue Neutrality Uplift Amount	02/14/2008	12/21/2007	(4,255.25)	0.00	0.00	(4,255.25)
Revenue Neutrality Uplift Amount	02/15/2008	12/22/2007	(5,595.06)	0.00	0.00	(5,595.06)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/09/2008	12/16/2007	(122.98)	0.00	0.00	(122.98)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/10/2008	12/17/2007	(549.20)	0.00	0.00	(549.20)

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Midwest ISO
We manage power.

Invoice

**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202**

Market Participant: FirstEnergy Service Company 395 Ghent Road Akron, OH 44333		Invoice Number:	1077719			
		For Statements Issued:	02/09/2008 - 02/15/2008			
		Invoice Date:	02/19/2008			
Participant ID:	FESR	Payment Due Date:	02/26/2008			
Invoice Type:	Market Invoice					
Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Sufficiency Guarantee First Pass Dist Amount	02/11/2008	12/18/2007	(56.11)	\$0.00	\$0.00	(\$5.11)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/12/2008	12/19/2007	2,291.70	0.00	0.00	2,291.70
Revenue Sufficiency Guarantee First Pass Dist Amount	02/13/2008	12/20/2007	751.32	0.00	0.00	751.32
Revenue Sufficiency Guarantee First Pass Dist Amount	02/14/2008	12/21/2007	(1,200.19)	0.00	0.00	(1,200.19)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/15/2008	12/22/2007	(204.76)	0.00	0.00	(204.76)
Schedule 24 Allocation Amount	02/09/2008	12/16/2007	0.75	0.00	0.00	0.75
Schedule 24 Allocation Amount	02/10/2008	12/17/2007	(3.36)	0.00	0.00	(3.36)
Schedule 24 Allocation Amount	02/11/2008	12/18/2007	0.44	0.00	0.00	0.44
Schedule 24 Allocation Amount	02/12/2008	12/19/2007	7.17	0.00	0.00	7.17
Schedule 24 Allocation Amount	02/13/2008	12/20/2007	2.97	0.00	0.00	2.97
Schedule 24 Allocation Amount	02/14/2008	12/21/2007	(7.63)	0.00	0.00	(7.53)
Schedule 24 Allocation Amount	02/15/2008	12/22/2007	(3.13)	0.00	0.00	(3.13)
Schedule 24 Distribution Amount	02/09/2008	12/16/2007	0.16	0.00	0.00	0.16
Schedule 24 Distribution Amount	02/10/2008	12/17/2007	5.37	0.00	0.00	5.37
Schedule 24 Distribution Amount	02/11/2008	12/18/2007	11.16	0.00	0.00	11.16
Schedule 24 Distribution Amount	02/12/2008	12/19/2007	0.26	0.00	0.00	0.26
Schedule 24 Distribution Amount	02/13/2008	12/20/2007	(0.60)	0.00	0.00	(0.60)
Schedule 24 Distribution Amount	02/14/2008	12/21/2007	(0.79)	0.00	0.00	(0.79)
Schedule 24 Distribution Amount	02/15/2008	12/22/2007	(0.18)	0.00	0.00	(0.18)
Transmission Rights Hourly Allocation Amount	02/14/2008	12/21/2007	0.00	0.00	0.21	0.21



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077719

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	02/09/2008	10/27/2007	(\$2,847.56)	\$0.00	\$0.00	(\$2,847.56)
Asset Energy Amount	02/10/2008	10/28/2007	(2,134.42)	0.00	0.00	(2,134.42)
Asset Energy Amount	02/11/2008	10/29/2007	(4,768.73)	0.00	0.00	(4,768.73)
Asset Energy Amount	02/12/2008	10/30/2007	(5,836.71)	0.00	0.00	(5,836.71)
Asset Energy Amount	02/13/2008	10/31/2007	(2,439.12)	0.00	0.00	(2,439.12)
Asset Energy Amount	02/14/2008	11/01/2007	(6,635.93)	0.00	0.00	(6,635.93)
Asset Energy Amount	02/15/2008	11/02/2007	(6,040.27)	0.00	0.00	(6,040.27)
Distribution of Losses Amount	02/09/2008	10/27/2007	45.85	0.00	0.00	45.85
Distribution of Losses Amount	02/10/2008	10/28/2007	24.14	0.00	0.00	24.14
Distribution of Losses Amount	02/11/2008	10/29/2007	15.83	0.00	0.00	15.83
Distribution of Losses Amount	02/12/2008	10/30/2007	(1.15)	0.00	0.00	(1.15)
Distribution of Losses Amount	02/13/2008	10/31/2007	494.03	0.00	0.00	494.03
Distribution of Losses Amount	02/14/2008	11/01/2007	50.32	0.00	0.00	50.32
Distribution of Losses Amount	02/15/2008	11/02/2007	71.61	0.00	0.00	71.61
Miscellaneous Amount	02/12/2008	10/30/2007	339.32	0.00	0.00	339.32
Net Inadvertent Distribution Amount	02/09/2008	10/27/2007	0.27	0.00	0.00	0.27
Net Inadvertent Distribution Amount	02/10/2008	10/28/2007	0.23	0.00	0.00	0.23
Net Inadvertent Distribution Amount	02/11/2008	10/29/2007	7.06	0.00	0.00	7.06
Net Inadvertent Distribution Amount	02/12/2008	10/30/2007	11.66	0.00	0.00	11.66
Net Inadvertent Distribution Amount	02/13/2008	10/31/2007	263.37	0.00	0.00	263.37
Net Inadvertent Distribution Amount	02/14/2008	11/01/2007	1.07	0.00	0.00	1.07
Net Inadvertent Distribution Amount	02/15/2008	11/02/2007	2.49	0.00	0.00	2.49
Revenue Neutrality Uplift Amount	02/09/2008	10/27/2007	(281.93)	0.00	0.00	(281.93)
Revenue Neutrality Uplift Amount	02/10/2008	10/28/2007	(168.54)	0.00	0.00	(168.54)
Revenue Neutrality Uplift Amount	02/11/2008	10/29/2007	(1,298.44)	0.00	0.00	(1,298.44)
Revenue Neutrality Uplift Amount	02/12/2008	10/30/2007	(1,033.54)	0.00	0.00	(1,033.54)
Revenue Neutrality Uplift Amount	02/13/2008	10/31/2007	(1,456.67)	0.00	0.00	(1,456.67)
Revenue Neutrality Uplift Amount	02/14/2008	11/01/2007	(821.56)	0.00	0.00	(821.56)
Revenue Neutrality Uplift Amount	02/15/2008	11/02/2007	(321.42)	0.00	0.00	(321.42)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/09/2008	10/27/2007	(5.44)	0.00	0.00	(5.44)

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1077719

For Statements Issued: 02/09/2008 - 02/15/2008

Invoice Date: 02/19/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 02/26/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	02/10/2008	10/28/2007	\$61.59	\$0.00	\$0.00	\$61.59
Revenue Sufficiency Guarantee First Pass Dist Amount	02/11/2008	10/29/2007	123.28	0.00	0.00	123.28
Revenue Sufficiency Guarantee First Pass Dist Amount	02/12/2008	10/30/2007	142.23	0.00	0.00	142.23
Revenue Sufficiency Guarantee First Pass Dist Amount	02/13/2008	10/31/2007	14.45	0.00	0.00	14.45
Revenue Sufficiency Guarantee First Pass Dist Amount	02/14/2008	11/01/2007	13.47	0.00	0.00	13.47
Revenue Sufficiency Guarantee First Pass Dist Amount	02/15/2008	11/02/2007	183.76	0.00	0.00	183.76
Schedule 24 Allocation Amount	02/09/2008	10/27/2007	0.32	0.00	0.00	0.32
Schedule 24 Allocation Amount	02/10/2008	10/28/2007	0.71	0.00	0.00	0.71
Schedule 24 Allocation Amount	02/11/2008	10/29/2007	0.82	0.00	0.00	0.82
Schedule 24 Allocation Amount	02/12/2008	10/30/2007	1.28	0.00	0.00	1.28
Schedule 24 Allocation Amount	02/13/2008	10/31/2007	0.85	0.00	0.00	0.85
Schedule 24 Allocation Amount	02/14/2008	11/01/2007	1.90	0.00	0.00	1.90
Schedule 24 Allocation Amount	02/15/2008	11/02/2007	1.84	0.00	0.00	1.84
Schedule 24 Distribution Amount	02/09/2008	10/27/2007	(0.02)	0.00	0.00	(0.02)
Schedule 24 Distribution Amount	02/10/2008	10/28/2007	(0.08)	0.00	0.00	(0.08)
Schedule 24 Distribution Amount	02/11/2008	10/29/2007	(0.09)	0.00	0.00	(0.09)
Schedule 24 Distribution Amount	02/12/2008	10/30/2007	(0.15)	0.00	0.00	(0.15)
Schedule 24 Distribution Amount	02/13/2008	10/31/2007	(0.08)	0.00	0.00	(0.08)
Schedule 24 Distribution Amount	02/14/2008	11/01/2007	0.10	0.00	0.00	0.10
Schedule 24 Distribution Amount	02/15/2008	11/02/2007	0.13	0.00	0.00	0.13
Transmission Rights Monthly Allocation Amount	02/13/2008	10/31/2007	0.00	0.00	4.82	4.82
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			(\$34,217.97)	\$0.00	\$4.82	(\$34,213.15)

Invoice

Market Participant: Firstenergy Service Company
 395 Ghent Road
 Akron, OH 44333

Invoice Number: 1078726

For Statements Issued: 02/16/2008-02/22/2008

Invoice Date: 02/26/2008

Participant ID: FESR

Payment Due Date: 03/04/2008

Invoice Type: Administration Fee Invoice

Invoice Summary:

Total:

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$112,091.51
S55 Prior Period Adjustments:	(139.97)
S105 Prior Period Adjustments:	8.30
Other Adjustments:	0.00
Total Net Charge (Revenue):	\$111,959.84

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: 074000010
 ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
 Indianapolis, IN
 ABA: 021000021
 ACCT: 693193260

International Wire Instructions

JP Morgan Chase Bank, NA
 Indianapolis, IN
 Swift Code: CHASUS33
 ABA: 021000021
 ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1078726				
	For Statements Issued:	02/16/2008 - 02/22/2008				
	Invoice Date:	02/26/2008				
Participant ID: FESR	Payment Due Date:	03/04/2008				
Invoice Type: Administration Fee Invoice						
Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Market Administration Amount	02/09/2008	02/02/2008	\$361.49	\$13,429.57	\$0.00	\$13,791.06
S7 Market Administration Amount	02/10/2008	02/03/2008	351.81	12,678.98	0.00	13,030.79
S7 Market Administration Amount	02/11/2008	02/04/2008	162.10	14,387.42	0.00	14,549.52
S7 Market Administration Amount	02/12/2008	02/05/2008	350.89	13,775.68	0.00	14,126.57
S7 Market Administration Amount	02/13/2008	02/06/2008	566.02	14,426.79	0.00	14,992.81
S7 Market Administration Amount	02/14/2008	02/07/2008	125.21	15,206.98	0.00	15,334.19
S7 Market Administration Amount	02/15/2008	02/08/2008	175.90	14,772.91	0.00	14,948.81
S7 Transmission Rights Market Administration Amount	02/09/2008	02/02/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	02/10/2008	02/03/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	02/11/2008	02/04/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/12/2008	02/05/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/13/2008	02/06/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/14/2008	02/07/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/15/2008	02/08/2008	0.00	0.00	1,621.12	1,621.12
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$2,093.42	\$98,680.33	\$11,317.76	\$112,091.51



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1078726

For Statements Issued: 02/16/2008 - 02/22/2008

Invoice Date: 02/26/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	02/16/2008	12/23/2007	(\$26.87)	\$0.00	\$0.00	(\$26.87)
Market Administration Amount	02/17/2008	12/24/2007	(18.79)	0.00	0.00	(18.79)
Market Administration Amount	02/18/2008	12/25/2007	6.73	0.00	0.00	6.73
Market Administration Amount	02/19/2008	12/26/2007	(44.41)	0.00	0.00	(44.41)
Market Administration Amount	02/20/2008	12/27/2007	(26.52)	0.00	0.00	(26.52)
Market Administration Amount	02/21/2008	12/28/2007	(20.40)	0.00	0.00	(20.40)
Market Administration Amount	02/22/2008	12/29/2007	(9.71)	0.00	0.00	(9.71)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			(\$139.97)	\$0.00	\$0.00	(\$139.97)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1078726
		For Statements Issued:	02/16/2008 - 02/22/2008
Participant ID:	FESR	Invoice Date:	02/26/2008
Invoice Type:	Administration Fee Invoice	Payment Due Date:	03/04/2008
Description	Settlement Date	Operating Date	Real-Time Day-Ahead Other Total
Billing Period: S105			
Market Administration Amount	02/16/2008	11/03/2007	\$2.67 \$0.00 \$0.00 \$2.67
Market Administration Amount	02/17/2008	11/04/2007	(3.67) 0.00 0.00 (3.67)
Market Administration Amount	02/18/2008	11/05/2007	2.09 0.00 0.00 2.09
Market Administration Amount	02/19/2008	11/06/2007	0.77 0.00 0.00 0.77
Market Administration Amount	02/20/2008	11/07/2007	(2.35) 0.00 0.00 (2.35)
Market Administration Amount	02/21/2008	11/08/2007	(1.20) 0.00 0.00 (1.20)
Market Administration Amount	02/22/2008	11/09/2007	9.99 0.00 0.00 9.99
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$8.30 \$0.00 \$0.00 \$8.30



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1078725
		For Statements Issued:	02/16/2008-02/22/2008
Participant ID:	FESR	Invoice Date:	02/26/2008
Invoice Type:	Market Invoice	Payment Due Date:	03/04/2008

Invoice Summary:	Total:
Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$2,667,976.64
S55 Prior Period Adjustments:	(91,000.74)
S105 Prior Period Adjustments:	(49,852.17)
Other Adjustments:	0.00
 Total Net Charge (Revenue):	 \$2,527,123.73

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Chest Road
Akron, OH 44333

Invoice Number: 1076725

For Statements Issued: 02/16/2008 - 02/22/2008

Invoice Date: 02/26/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	02/09/2008	02/02/2008	\$235,388.81	\$0.00	\$0.00	\$235,388.81
S7 Asset Energy Amount	02/10/2008	02/03/2008	120,715.51	0.00	0.00	120,715.51
S7 Asset Energy Amount	02/11/2008	02/04/2008	28,149.56	0.00	0.00	28,149.56
S7 Asset Energy Amount	02/12/2008	02/05/2008	165,150.00	0.00	0.00	165,150.00
S7 Asset Energy Amount	02/13/2008	02/06/2008	282,300.81	0.00	0.00	282,300.81
S7 Asset Energy Amount	02/14/2008	02/07/2008	42,725.35	0.00	0.00	42,725.35
S7 Asset Energy Amount	02/15/2008	02/08/2008	(1,038.34)	0.00	0.00	(1,038.34)
S7 Distribution of Losses Amount	02/09/2008	02/02/2008	(107,531.26)	0.00	0.00	(107,531.26)
S7 Distribution of Losses Amount	02/10/2008	02/03/2008	(76,922.28)	0.00	0.00	(76,922.28)
S7 Distribution of Losses Amount	02/11/2008	02/04/2008	(109,444.61)	0.00	0.00	(109,444.61)
S7 Distribution of Losses Amount	02/12/2008	02/05/2008	(84,567.92)	0.00	0.00	(84,567.92)
S7 Distribution of Losses Amount	02/13/2008	02/06/2008	(115,712.88)	0.00	0.00	(115,712.88)
S7 Distribution of Losses Amount	02/14/2008	02/07/2008	(92,658.15)	0.00	0.00	(92,658.15)
S7 Distribution of Losses Amount	02/15/2008	02/08/2008	(101,889.89)	0.00	0.00	(101,889.89)
S7 Financial Bilateral Transaction Congestion Amount	02/09/2008	02/02/2008	0.00	(135,498.57)	0.00	(135,498.57)
S7 Financial Bilateral Transaction Congestion Amount	02/10/2008	02/03/2008	0.00	(24,532.87)	0.00	(24,532.87)
S7 Financial Bilateral Transaction Congestion Amount	02/11/2008	02/04/2008	0.00	(161,661.68)	0.00	(161,661.68)
S7 Financial Bilateral Transaction Congestion Amount	02/12/2008	02/05/2008	0.00	(1,698.88)	0.00	(1,698.88)
S7 Financial Bilateral Transaction Congestion Amount	02/13/2008	02/06/2008	0.00	28,350.08	0.00	28,350.08
S7 Financial Bilateral Transaction Congestion Amount	02/14/2008	02/07/2008	0.00	218,811.38	0.00	218,811.38
S7 Financial Bilateral Transaction Congestion Amount	02/15/2008	02/08/2008	0.00	642,447.76	0.00	642,447.76
S7 Financial Bilateral Transaction Loss Amount	02/09/2008	02/02/2008	0.00	255,550.54	0.00	255,550.54
S7 Financial Bilateral Transaction Loss Amount	02/10/2008	02/03/2008	0.00	201,185.77	0.00	201,185.77
S7 Financial Bilateral Transaction Loss Amount	02/11/2008	02/04/2008	0.00	307,466.05	0.00	307,466.05
S7 Financial Bilateral Transaction Loss Amount	02/12/2008	02/05/2008	0.00	225,262.43	0.00	225,262.43
S7 Financial Bilateral Transaction Loss Amount	02/13/2008	02/06/2008	0.00	308,103.26	0.00	308,103.26
S7 Financial Bilateral Transaction Loss Amount	02/14/2008	02/07/2008	0.00	326,012.14	0.00	326,012.14
S7 Financial Bilateral Transaction Loss Amount	02/15/2008	02/08/2008	0.00	301,916.02	0.00	301,916.02
S7 Net Inadvertent Distribution Amount	02/09/2008	02/02/2008	(3,357.34)	0.00	0.00	(3,357.34)
S7 Net Inadvertent Distribution Amount	02/10/2008	02/03/2008	(471.87)	0.00	0.00	(471.87)

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1078725

For Statements Issued: 02/16/2008 - 02/22/2008

Participant ID: FESR

Invoice Date: 02/26/2008

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	02/11/2008	02/04/2008	(\$892.28)	\$0.00	\$0.00	(\$892.28)
S7 Net Inadvertent Distribution Amount	02/12/2008	02/05/2008	(2,836.71)	0.00	0.00	(2,836.71)
S7 Net Inadvertent Distribution Amount	02/13/2008	02/06/2008	(8,075.59)	0.00	0.00	(8,075.59)
S7 Net Inadvertent Distribution Amount	02/14/2008	02/07/2008	(2,569.55)	0.00	0.00	(2,569.55)
S7 Net Inadvertent Distribution Amount	02/15/2008	02/08/2008	(2,610.62)	0.00	0.00	(2,610.62)
S7 Revenue Neutrality Uplift Amount	02/09/2008	02/02/2008	58,612.68	0.00	0.00	58,612.68
S7 Revenue Neutrality Uplift Amount	02/10/2008	02/03/2008	7,622.29	0.00	0.00	7,622.29
S7 Revenue Neutrality Uplift Amount	02/11/2008	02/04/2008	9,729.57	0.00	0.00	9,729.57
S7 Revenue Neutrality Uplift Amount	02/12/2008	02/05/2008	36,419.52	0.00	0.00	36,419.52
S7 Revenue Neutrality Uplift Amount	02/13/2008	02/06/2008	56,370.04	0.00	0.00	56,370.04
S7 Revenue Neutrality Uplift Amount	02/14/2008	02/07/2008	39,091.28	0.00	0.00	39,091.28
S7 Revenue Neutrality Uplift Amount	02/15/2008	02/08/2008	30,761.29	0.00	0.00	30,761.29
S7 Revenue Sufficiency Guarantee Distribution Amount	02/09/2008	02/02/2008	0.00	8,044.66	0.00	8,044.66
S7 Revenue Sufficiency Guarantee Distribution Amount	02/10/2008	02/03/2008	0.00	2,075.84	0.00	2,075.84
S7 Revenue Sufficiency Guarantee Distribution Amount	02/11/2008	02/04/2008	0.00	8,590.86	0.00	8,590.86
S7 Revenue Sufficiency Guarantee Distribution Amount	02/12/2008	02/05/2008	0.00	6,776.63	0.00	6,776.63
S7 Revenue Sufficiency Guarantee Distribution Amount	02/13/2008	02/06/2008	0.00	16,013.62	0.00	16,013.62
S7 Revenue Sufficiency Guarantee Distribution Amount	02/14/2008	02/07/2008	0.00	16,720.89	0.00	16,720.89
S7 Revenue Sufficiency Guarantee Distribution Amount	02/15/2008	02/08/2008	0.00	14,203.43	0.00	14,203.43
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/09/2008	02/02/2008	6,987.80	0.00	0.00	6,987.80
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/10/2008	02/03/2008	416.95	0.00	0.00	416.95
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/11/2008	02/04/2008	1,114.25	0.00	0.00	1,114.25
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/12/2008	02/05/2008	3,562.46	0.00	0.00	3,562.46
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/13/2008	02/06/2008	6,090.64	0.00	0.00	6,090.64
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/14/2008	02/07/2008	1,921.95	0.00	0.00	1,921.95
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/15/2008	02/08/2008	2,535.35	0.00	0.00	2,535.35
S7 Schedule 24 Allocation Amount	02/09/2008	02/02/2008	43.07	1,800.95	0.00	1,644.02
S7 Schedule 24 Allocation Amount	02/10/2008	02/03/2008	41.95	1,511.49	0.00	1,553.44
S7 Schedule 24 Allocation Amount	02/11/2008	02/04/2008	19.35	1,715.16	0.00	1,734.51
S7 Schedule 24 Allocation Amount	02/12/2008	02/05/2008	41.85	1,642.24	0.00	1,684.09

Total Net (Revenue) Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1078725

For Statements Issued: 02/16/2008 - 02/22/2008

Invoice Date: 02/26/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Schedule 24 Allocation Amount	02/13/2008	02/08/2008	\$87.49	\$1,719.83	\$0.00	\$1,787.32
S7 Schedule 24 Allocation Amount	02/14/2008	02/07/2008	14.92	1,813.07	0.00	1,827.99
S7 Schedule 24 Allocation Amount	02/15/2008	02/08/2008	20.97	1,761.11	0.00	1,782.08
S7 Schedule 24 Distribution Amount	02/09/2008	02/02/2008	(1,052.35)	0.00	0.00	(1,052.35)
S7 Schedule 24 Distribution Amount	02/10/2008	02/03/2008	(1,033.93)	0.00	0.00	(1,033.93)
S7 Schedule 24 Distribution Amount	02/11/2008	02/04/2008	(1,099.06)	0.00	0.00	(1,099.06)
S7 Schedule 24 Distribution Amount	02/12/2008	02/05/2008	(1,080.94)	0.00	0.00	(1,080.94)
S7 Schedule 24 Distribution Amount	02/13/2008	02/06/2008	(1,113.54)	0.00	0.00	(1,113.54)
S7 Schedule 24 Distribution Amount	02/14/2008	02/07/2008	(1,244.19)	0.00	0.00	(1,244.19)
S7 Schedule 24 Distribution Amount	02/15/2008	02/08/2008	(1,104.83)	0.00	0.00	(1,104.83)
S7 Transmission Guarantee Uplift Amount	02/09/2008	02/02/2008	0.00	0.00	35,699.01	35,699.01
S7 Transmission Guarantee Uplift Amount	02/10/2008	02/03/2008	0.00	0.00	5,899.51	5,899.51
S7 Transmission Guarantee Uplift Amount	02/11/2008	02/04/2008	0.00	0.00	12,500.02	12,500.02
S7 Transmission Guarantee Uplift Amount	02/12/2008	02/05/2008	0.00	0.00	321.65	321.65
S7 Transmission Guarantee Uplift Amount	02/13/2008	02/06/2008	0.00	0.00	25.30	25.30
S7 Transmission Guarantee Uplift Amount	02/14/2008	02/07/2008	0.00	0.00	6,003.41	6,003.41
S7 Transmission Guarantee Uplift Amount	02/15/2008	02/08/2008	0.00	0.00	5,315.09	5,315.09
S7 Transmission Rights Full Funding Guarantee Amount	02/09/2008	02/02/2008	0.00	0.00	(35,699.01)	(35,699.01)
S7 Transmission Rights Full Funding Guarantee Amount	02/10/2008	02/03/2008	0.00	0.00	(5,899.51)	(5,899.51)
S7 Transmission Rights Full Funding Guarantee Amount	02/11/2008	02/04/2008	0.00	0.00	(12,500.02)	(12,500.02)
S7 Transmission Rights Full Funding Guarantee Amount	02/12/2008	02/05/2008	0.00	0.00	(321.65)	(321.65)
S7 Transmission Rights Full Funding Guarantee Amount	02/13/2008	02/06/2008	0.00	0.00	(25.30)	(25.30)
S7 Transmission Rights Full Funding Guarantee Amount	02/14/2008	02/07/2008	0.00	0.00	(6,003.41)	(6,003.41)
S7 Transmission Rights Full Funding Guarantee Amount	02/15/2008	02/08/2008	0.00	0.00	(5,315.09)	(5,315.09)
S7 Transmission Rights Hourly Allocation Amount	02/09/2008	02/02/2008	0.00	0.00	140,497.04	140,497.04
S7 Transmission Rights Hourly Allocation Amount	02/10/2008	02/03/2008	0.00	0.00	25,735.58	25,735.58
S7 Transmission Rights Hourly Allocation Amount	02/11/2008	02/04/2008	0.00	0.00	135,324.21	135,324.21
S7 Transmission Rights Hourly Allocation Amount	02/12/2008	02/05/2008	0.00	0.00	1,553.24	1,553.24
S7 Transmission Rights Hourly Allocation Amount	02/13/2008	02/06/2008	0.00	0.00	(8,490.47)	(8,490.47)
S7 Transmission Rights Hourly Allocation Amount	02/14/2008	02/07/2008	0.00	0.00	(147,615.38)	(147,615.38)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1078725

For Statements Issued: 02/16/2008 - 02/22/2008

Invoice Date: 02/26/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Transmission Rights Hourly Allocation Amount	02/15/2008	02/06/2008	\$0.00	\$0.00	(\$472,431.10)	(\$472,431.10)
S14 Distribution of Losses Amount	02/16/2008	02/02/2008	2,039.89	0.00	0.00	2,039.89
S14 Distribution of Losses Amount	02/17/2008	02/03/2008	14.60	0.00	0.00	14.60
S14 Distribution of Losses Amount	02/18/2008	02/04/2008	842.06	0.00	0.00	842.06
S14 Distribution of Losses Amount	02/19/2008	02/05/2008	120.17	0.00	0.00	120.17
S14 Distribution of Losses Amount	02/20/2008	02/06/2008	5,261.21	0.00	0.00	5,261.21
S14 Distribution of Losses Amount	02/21/2008	02/07/2008	(16,545.12)	0.00	0.00	(16,545.12)
S14 Distribution of Losses Amount	02/22/2008	02/08/2008	(204.78)	0.00	0.00	(204.78)
S14 Net Inadvertent Distribution Amount	02/16/2008	02/02/2008	919.28	0.00	0.00	919.28
S14 Net Inadvertent Distribution Amount	02/17/2008	02/03/2008	(0.65)	0.00	0.00	(0.65)
S14 Net Inadvertent Distribution Amount	02/18/2008	02/04/2008	309.00	0.00	0.00	309.00
S14 Net Inadvertent Distribution Amount	02/19/2008	02/05/2008	(29.04)	0.00	0.00	(29.04)
S14 Net Inadvertent Distribution Amount	02/20/2008	02/06/2008	1,863.49	0.00	0.00	1,863.49
S14 Net Inadvertent Distribution Amount	02/21/2008	02/07/2008	(175.56)	0.00	0.00	(175.56)
S14 Net Inadvertent Distribution Amount	02/22/2008	02/08/2008	(78.78)	0.00	0.00	(78.78)
S14 Revenue Neutrality Uplift Amount	02/16/2008	02/02/2008	(2,250.83)	0.00	0.00	(2,250.83)
S14 Revenue Neutrality Uplift Amount	02/17/2008	02/03/2008	21.71	0.00	0.00	21.71
S14 Revenue Neutrality Uplift Amount	02/18/2008	02/04/2008	(399.05)	0.00	0.00	(399.05)
S14 Revenue Neutrality Uplift Amount	02/19/2008	02/05/2008	621.87	0.00	0.00	621.87
S14 Revenue Neutrality Uplift Amount	02/20/2008	02/06/2008	(4,965.91)	0.00	0.00	(4,965.91)
S14 Revenue Neutrality Uplift Amount	02/21/2008	02/07/2008	10,253.05	0.00	0.00	10,253.05
S14 Revenue Neutrality Uplift Amount	02/22/2008	02/08/2008	1,029.29	0.00	0.00	1,029.29
S14 Revenue Sufficiency Guarantee Distribution Amount	02/16/2008	02/02/2008	0.00	10.61	0.00	10.61
S14 Revenue Sufficiency Guarantee Distribution Amount	02/17/2008	02/03/2008	0.00	2.41	0.00	2.41
S14 Revenue Sufficiency Guarantee Distribution Amount	02/18/2008	02/04/2008	0.00	8.43	0.00	8.43
S14 Revenue Sufficiency Guarantee Distribution Amount	02/19/2008	02/05/2008	0.00	7.23	0.00	7.23
S14 Revenue Sufficiency Guarantee Distribution Amount	02/20/2008	02/06/2008	0.00	16.64	0.00	16.64
S14 Revenue Sufficiency Guarantee Distribution Amount	02/21/2008	02/07/2008	0.00	16.89	0.00	16.89
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/16/2008	02/02/2008	34.70	0.00	0.00	34.70
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/17/2008	02/03/2008	1.14	0.00	0.00	1.14

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	FIRSTENERGY SERVICE COMPANY 395 Ghent Road Akron, OH 44333	Invoice Number:	1078725
		For Statements Issued:	02/16/2008 - 02/22/2008
Participant ID:	FESR	Invoice Date:	02/26/2008
Invoice Type:	Market Invoice	Payment Due Date:	03/04/2008
Description	Settlement Date	Operating Date	Real-Time Day-Ahead Other Total
Billing Period: Current (S7 and S14)			
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/18/2008	02/04/2008	\$15.11 \$0.00 \$0.00 \$15.11
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/19/2008	02/05/2008	15.03 0.00 0.00 15.03
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/20/2008	02/06/2008	(57.42) 0.00 0.00 (57.42)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/21/2008	02/07/2008	922.38 0.00 0.00 922.38
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/22/2008	02/08/2008	70.08 0.00 0.00 70.08
S14 Schedule 24 Distribution Amount	02/16/2008	02/02/2008	1.44 0.00 0.00 1.44
S14 Schedule 24 Distribution Amount	02/17/2008	02/03/2008	1.46 0.00 0.00 1.46
S14 Schedule 24 Distribution Amount	02/18/2008	02/04/2008	2.56 0.00 0.00 2.56
S14 Schedule 24 Distribution Amount	02/19/2008	02/05/2008	1.21 0.00 0.00 1.21
S14 Schedule 24 Distribution Amount	02/20/2008	02/06/2008	1.52 0.00 0.00 1.52
S14 Schedule 24 Distribution Amount	02/21/2008	02/07/2008	105.58 0.00 0.00 105.58
S14 Schedule 24 Distribution Amount	02/22/2008	02/08/2008	2.61 0.00 0.00 2.61
S14 Transmission Guarantee Uplift Amount	02/16/2008	02/02/2008	0.00 0.00 (13.11) (13.11)
S14 Transmission Guarantee Uplift Amount	02/20/2008	02/06/2008	0.00 0.00 0.14 0.14
S14 Transmission Rights Full Funding Guarantee Amount	02/16/2008	02/02/2008	0.00 0.00 13.11 13.11
S14 Transmission Rights Full Funding Guarantee Amount	02/20/2008	02/06/2008	0.00 0.00 (0.14) (0.14)
S14 Transmission Rights Hourly Allocation Amount	02/16/2008	02/02/2008	0.00 0.00 (13.11) (13.11)
S14 Transmission Rights Hourly Allocation Amount	02/20/2008	02/06/2008	0.00 0.00 0.14 0.14
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$417,350.87 \$2,575,065.62 (\$325,439.85) \$2,667,976.64



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1078725

For Statements Issued: 02/16/2008 - 02/22/2008

Invoice Date: 02/26/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	02/16/2008	12/23/2007	(\$10,953.30)	\$0.00	\$0.00	(\$10,953.30)
Asset Energy Amount	02/17/2008	12/24/2007	(6,213.02)	0.00	0.00	(6,213.02)
Asset Energy Amount	02/18/2008	12/25/2007	2,347.99	0.00	0.00	2,347.99
Asset Energy Amount	02/19/2008	12/26/2007	(25,629.88)	0.00	0.00	(25,629.88)
Asset Energy Amount	02/20/2008	12/27/2007	(13,316.38)	0.00	0.00	(13,316.38)
Asset Energy Amount	02/21/2008	12/28/2007	(12,095.10)	0.00	0.00	(12,095.10)
Asset Energy Amount	02/22/2008	12/29/2007	(4,736.54)	0.00	0.00	(4,736.54)
Distribution of Losses Amount	02/16/2008	12/23/2007	228.02	0.00	0.00	228.02
Distribution of Losses Amount	02/17/2008	12/24/2007	28.27	0.00	0.00	28.27
Distribution of Losses Amount	02/18/2008	12/25/2007	2,057.46	0.00	0.00	2,057.46
Distribution of Losses Amount	02/19/2008	12/26/2007	4.76	0.00	0.00	4.76
Distribution of Losses Amount	02/20/2008	12/27/2007	107.65	0.00	0.00	107.65
Distribution of Losses Amount	02/21/2008	12/28/2007	(550.31)	0.00	0.00	(550.31)
Distribution of Losses Amount	02/22/2008	12/29/2007	1,693.25	0.00	0.00	1,693.25
Net Inadvertent Distribution Amount	02/16/2008	12/23/2007	1.66	0.00	0.00	1.66
Net Inadvertent Distribution Amount	02/17/2008	12/24/2007	1.80	0.00	0.00	1.80
Net Inadvertent Distribution Amount	02/18/2008	12/25/2007	1,500.65	0.00	0.00	1,500.65
Net Inadvertent Distribution Amount	02/19/2008	12/26/2007	1,940.06	0.00	0.00	1,940.06
Net Inadvertent Distribution Amount	02/20/2008	12/27/2007	2,606.23	0.00	0.00	2,606.23
Net Inadvertent Distribution Amount	02/21/2008	12/28/2007	2,161.47	0.00	0.00	2,161.47
Net Inadvertent Distribution Amount	02/22/2008	12/29/2007	3,215.49	0.00	0.00	3,215.49
Revenue Neutrality Uplift Amount	02/16/2008	12/23/2007	(562.28)	0.00	0.00	(562.28)
Revenue Neutrality Uplift Amount	02/17/2008	12/24/2007	452.51	0.00	0.00	452.51
Revenue Neutrality Uplift Amount	02/18/2008	12/25/2007	(3,224.04)	0.00	0.00	(3,224.04)
Revenue Neutrality Uplift Amount	02/19/2008	12/26/2007	(5,043.52)	0.00	0.00	(5,043.52)
Revenue Neutrality Uplift Amount	02/20/2008	12/27/2007	(6,994.19)	0.00	0.00	(6,994.19)
Revenue Neutrality Uplift Amount	02/21/2008	12/28/2007	(5,221.52)	0.00	0.00	(5,221.52)
Revenue Neutrality Uplift Amount	02/22/2008	12/29/2007	(12,249.17)	0.00	0.00	(12,249.17)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/16/2008	12/23/2007	(1,137.79)	0.00	0.00	(1,137.79)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/17/2008	12/24/2007	(195.82)	0.00	0.00	(195.82)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
385 Ghent Road
Akron, OH 44333

Invoice Number: 1078725

For Statements Issued: 02/16/2008 - 02/22/2008

Participant ID: FESR

Invoice Date: 02/26/2008

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Sufficiency Guarantee First Pass Dist Amount	02/18/2008	12/25/2007	(\$2.23)	\$0.00	\$0.00	(\$2.23)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/19/2008	12/26/2007	(830.93)	0.00	0.00	(830.93)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/20/2008	12/27/2007	(998.29)	0.00	0.00	(998.29)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/21/2008	12/28/2007	(572.65)	0.00	0.00	(572.65)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/22/2008	12/29/2007	1,167.56	0.00	0.00	1,167.56
Schedule 24 Allocation Amount	02/16/2008	12/23/2007	(3.94)	0.00	0.00	(3.94)
Schedule 24 Allocation Amount	02/17/2008	12/24/2007	(2.77)	0.00	0.00	(2.77)
Schedule 24 Allocation Amount	02/18/2008	12/25/2007	1.01	0.00	0.00	1.01
Schedule 24 Allocation Amount	02/19/2008	12/26/2007	(6.59)	0.00	0.00	(6.59)
Schedule 24 Allocation Amount	02/20/2008	12/27/2007	(3.96)	0.00	0.00	(3.96)
Schedule 24 Allocation Amount	02/21/2008	12/28/2007	(3.02)	0.00	0.00	(3.02)
Schedule 24 Allocation Amount	02/22/2008	12/29/2007	(1.45)	0.00	0.00	(1.45)
Schedule 24 Distribution Amount	02/16/2008	12/23/2007	0.99	0.00	0.00	0.99
Schedule 24 Distribution Amount	02/17/2008	12/24/2007	0.83	0.00	0.00	0.83
Schedule 24 Distribution Amount	02/18/2008	12/25/2007	1.20	0.00	0.00	1.20
Schedule 24 Distribution Amount	02/19/2008	12/26/2007	0.95	0.00	0.00	0.95
Schedule 24 Distribution Amount	02/20/2008	12/27/2007	0.87	0.00	0.00	0.87
Schedule 24 Distribution Amount	02/21/2008	12/28/2007	0.18	0.00	0.00	0.18
Schedule 24 Distribution Amount	02/22/2008	12/29/2007	12.50	0.00	0.00	12.50
Transmission Rights Hourly Allocation Amount	02/18/2008	12/26/2007	0.00	0.00	(3.60)	(3.60)
Transmission Rights Hourly Allocation Amount	02/19/2008	12/26/2007	0.00	0.00	4.35	4.35
Transmission Rights Hourly Allocation Amount	02/20/2008	12/27/2007	0.00	0.00	3.84	3.84
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$91,005.33)	\$0.00	\$4.59	(\$91,000.74)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1078725

For Statements Issued: 02/16/2008 - 02/22/2008

Invoice Date: 02/26/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	02/16/2008	11/03/2007	(\$8,144.60)	\$0.00	\$0.00	(\$8,144.60)
Asset Energy Amount	02/17/2008	11/04/2007	(5,136.25)	0.00	0.00	(5,136.25)
Asset Energy Amount	02/18/2008	11/05/2007	(7,068.15)	0.00	0.00	(7,068.15)
Asset Energy Amount	02/19/2008	11/06/2007	(7,148.16)	0.00	0.00	(7,148.16)
Asset Energy Amount	02/20/2008	11/07/2007	(7,813.06)	0.00	0.00	(7,813.06)
Asset Energy Amount	02/21/2008	11/08/2007	(10,286.25)	0.00	0.00	(10,286.25)
Asset Energy Amount	02/22/2008	11/09/2007	(5,838.59)	0.00	0.00	(5,838.59)
Distribution of Losses Amount	02/18/2008	11/03/2007	70.76	0.00	0.00	70.76
Distribution of Losses Amount	02/17/2008	11/04/2007	(454.39)	0.00	0.00	(454.39)
Distribution of Losses Amount	02/18/2008	11/05/2007	85.69	0.00	0.00	85.69
Distribution of Losses Amount	02/19/2008	11/06/2007	166.61	0.00	0.00	166.61
Distribution of Losses Amount	02/20/2008	11/07/2007	112.40	0.00	0.00	112.40
Distribution of Losses Amount	02/21/2008	11/08/2007	124.11	0.00	0.00	124.11
Distribution of Losses Amount	02/22/2008	11/09/2007	106.66	0.00	0.00	106.66
Net Inadvertent Distribution Amount	02/16/2008	11/03/2007	1.55	0.00	0.00	1.55
Net Inadvertent Distribution Amount	02/17/2008	11/04/2007	4.39	0.00	0.00	4.39
Net Inadvertent Distribution Amount	02/18/2008	11/05/2007	1.91	0.00	0.00	1.91
Net Inadvertent Distribution Amount	02/19/2008	11/06/2007	6.53	0.00	0.00	6.53
Net Inadvertent Distribution Amount	02/20/2008	11/07/2007	(0.24)	0.00	0.00	(0.24)
Net Inadvertent Distribution Amount	02/21/2008	11/08/2007	0.17	0.00	0.00	0.17
Net Inadvertent Distribution Amount	02/22/2008	11/09/2007	3.64	0.00	0.00	3.64
Revenue Neutrality Uplift Amount	02/16/2008	11/03/2007	(507.10)	0.00	0.00	(507.10)
Revenue Neutrality Uplift Amount	02/17/2008	11/04/2007	(397.32)	0.00	0.00	(397.32)
Revenue Neutrality Uplift Amount	02/18/2008	11/05/2007	(379.64)	0.00	0.00	(379.64)
Revenue Neutrality Uplift Amount	02/19/2008	11/06/2007	125.67	0.00	0.00	125.67
Revenue Neutrality Uplift Amount	02/20/2008	11/07/2007	28.56	0.00	0.00	28.56
Revenue Neutrality Uplift Amount	02/21/2008	11/08/2007	(41.83)	0.00	0.00	(41.83)
Revenue Neutrality Uplift Amount	02/22/2008	11/09/2007	(107.77)	0.00	0.00	(107.77)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/16/2008	11/03/2007	183.25	0.00	0.00	183.25
Revenue Sufficiency Guarantee First Pass Dist Amount	02/17/2008	11/04/2007	(126.80)	0.00	0.00	(126.80)

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1078725

For Statements Issued: 02/16/2008 - 02/22/2008

Participant ID: FESR

Invoice Date: 02/26/2008

Invoice Type: Market Invoice

Payment Due Date: 03/04/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period:S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	02/18/2008	11/05/2007	\$42.09	\$0.00	\$0.00	\$42.09
Revenue Sufficiency Guarantee First Pass Dist Amount	02/19/2008	11/06/2007	(36.71)	0.00	0.00	(36.71)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/20/2008	11/07/2007	(125.68)	0.00	0.00	(125.68)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/21/2008	11/08/2007	138.46	0.00	0.00	138.46
Revenue Sufficiency Guarantee First Pass Dist Amount	02/22/2008	11/09/2007	553.10	0.00	0.00	553.10
Schedule 24 Allocation Amount	02/16/2008	11/03/2007	0.49	0.00	0.00	0.49
Schedule 24 Allocation Amount	02/17/2008	11/04/2007	(0.70)	0.00	0.00	(0.70)
Schedule 24 Allocation Amount	02/18/2008	11/05/2007	0.39	0.00	0.00	0.39
Schedule 24 Allocation Amount	02/19/2008	11/06/2007	0.15	0.00	0.00	0.15
Schedule 24 Allocation Amount	02/20/2008	11/07/2007	(0.43)	0.00	0.00	(0.43)
Schedule 24 Allocation Amount	02/21/2008	11/08/2007	(0.25)	0.00	0.00	(0.25)
Schedule 24 Allocation Amount	02/22/2008	11/09/2007	1.86	0.00	0.00	1.86
Schedule 24 Distribution Amount	02/16/2008	11/03/2007	0.15	0.00	0.00	0.15
Schedule 24 Distribution Amount	02/17/2008	11/04/2007	1.68	0.00	0.00	1.68
Schedule 24 Distribution Amount	02/18/2008	11/05/2007	0.51	0.00	0.00	0.51
Schedule 24 Distribution Amount	02/19/2008	11/06/2007	0.50	0.00	0.00	0.50
Schedule 24 Distribution Amount	02/20/2008	11/07/2007	0.22	0.00	0.00	0.22
Schedule 24 Distribution Amount	02/21/2008	11/08/2007	0.19	0.00	0.00	0.19
Schedule 24 Distribution Amount	02/22/2008	11/09/2007	0.06	0.00	0.00	0.06
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:			(\$49,852.17)	\$0.00	\$0.00	(\$49,852.17)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	FirstEnergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1079407
		For Statements Issued:	02/23/2008 - 02/29/2008
		Invoice Date:	03/04/2008
Participant ID:	FESR	Payment Due Date:	03/11/2008
Invoice Type:	Administration Fee Invoice		

Invoice Summary:	Total:
Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$120,555.21
S55 Prior Period Adjustments:	(32.57)
S105 Prior Period Adjustments:	27.30
Other Adjustments:	0.00
 Total Net Charge (Revenue):	 \$120,549.94

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079407

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Market Administration Amount	02/16/2008	02/09/2008	\$185.09	\$13,371.25	\$0.00	\$13,556.34
S7 Market Administration Amount	02/17/2008	02/10/2008	489.94	14,579.88	0.00	15,069.82
S7 Market Administration Amount	02/18/2008	02/11/2008	399.71	18,323.74	0.00	18,723.45
S7 Market Administration Amount	02/19/2008	02/12/2008	414.23	18,116.17	0.00	18,530.40
S7 Market Administration Amount	02/20/2008	02/13/2008	382.53	15,613.53	0.00	15,996.06
S7 Market Administration Amount	02/21/2008	02/14/2008	280.54	15,565.44	0.00	15,845.98
S7 Market Administration Amount	02/22/2008	02/15/2008	179.14	15,336.26	0.00	15,515.40
S7 Transmission Rights Market Administration Amount	02/16/2008	02/09/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	02/17/2008	02/10/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	02/18/2008	02/11/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/19/2008	02/12/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/20/2008	02/13/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/21/2008	02/14/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/22/2008	02/15/2008	0.00	0.00	1,621.12	1,621.12
Total Net (Revenue) Charge of Real Time and Day Ahead Markets:						
			\$2,331.18	\$106,906.27	\$11,317.76	\$120,555.21



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079407

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$55						
Market Administration Amount	02/25/2008	01/01/2008	\$10.24	\$0.00	\$0.00	\$10.24
Market Administration Amount	02/26/2008	01/02/2008	0.13	0.00	0.00	0.13
Market Administration Amount	02/27/2008	01/03/2008	(31.18)	0.00	0.00	(31.18)
Market Administration Amount	02/28/2008	01/04/2008	(2.33)	0.00	0.00	(2.33)
Market Administration Amount	02/29/2008	01/05/2008	7.82	0.00	0.00	7.82
Market Administration Amount	02/23/2008	12/30/2007	(9.43)	0.00	0.00	(9.43)
Market Administration Amount	02/24/2008	12/31/2007	(7.82)	0.00	0.00	(7.82)
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:						
			(\$32.57)	\$0.00	\$0.00	(\$32.57)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079407

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period:S105						
Market Administration Amount	02/23/2008	11/10/2007	(\$6.45)	\$0.00	\$0.00	(\$6.45)
Market Administration Amount	02/24/2008	11/11/2007	(4.55)	0.00	0.00	(4.55)
Market Administration Amount	02/25/2008	11/12/2007	9.10	0.00	0.00	9.10
Market Administration Amount	02/26/2008	11/13/2007	11.41	0.00	0.00	11.41
Market Administration Amount	02/27/2008	11/14/2007	1.66	0.00	0.00	1.66
Market Administration Amount	02/28/2008	11/15/2007	9.70	0.00	0.00	9.70
Market Administration Amount	02/29/2008	11/16/2007	6.43	0.00	0.00	6.43
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			\$27.30	\$0.00	\$0.00	\$27.30

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Payment Due Date: 03/11/2008

Invoice Type: Market Invoice

Invoice Summary:**Total:**

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$3,843,564.82
S55 Prior Period Adjustments:	(62,413.51)
S105 Prior Period Adjustments:	(59,392.95)
Other Adjustments:	0.00
 Total Net Charge (Revenue):	 \$3,721,758.36

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:**ACH Payments**

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Days Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	02/16/2008	02/09/2008	(\$26,484.67)	\$0.00	\$0.00	(\$26,484.67)
S7 Asset Energy Amount	02/17/2008	02/10/2008	(51,513.70)	0.00	0.00	(51,513.70)
S7 Asset Energy Amount	02/18/2008	02/11/2008	391,633.47	0.00	0.00	391,633.47
S7 Asset Energy Amount	02/19/2008	02/12/2008	332,437.86	0.00	0.00	332,437.86
S7 Asset Energy Amount	02/20/2008	02/13/2008	214,504.76	0.00	0.00	214,504.76
S7 Asset Energy Amount	02/21/2008	02/14/2008	180,216.76	0.00	0.00	180,216.76
S7 Asset Energy Amount	02/22/2008	02/15/2008	(54,004.17)	80,272.05	0.00	26,267.88
S7 Distribution of Losses Amount	02/16/2008	02/09/2008	(74,095.15)	0.00	0.00	(74,095.15)
S7 Distribution of Losses Amount	02/17/2008	02/10/2008	(90,288.30)	0.00	0.00	(90,288.30)
S7 Distribution of Losses Amount	02/18/2008	02/11/2008	(137,903.96)	0.00	0.00	(137,903.96)
S7 Distribution of Losses Amount	02/19/2008	02/12/2008	(181,021.53)	0.00	0.00	(181,021.53)
S7 Distribution of Losses Amount	02/20/2008	02/13/2008	(155,814.62)	0.00	0.00	(155,814.62)
S7 Distribution of Losses Amount	02/21/2008	02/14/2008	(115,682.75)	0.00	0.00	(115,682.75)
S7 Distribution of Losses Amount	02/22/2008	02/15/2008	(149,640.51)	0.00	0.00	(149,640.51)
S7 Financial Bilateral Transaction Congestion Amount	02/16/2008	02/09/2008	0.00	5,061.59	0.00	5,061.59
S7 Financial Bilateral Transaction Congestion Amount	02/17/2008	02/10/2008	0.00	128,727.33	0.00	128,727.33
S7 Financial Bilateral Transaction Congestion Amount	02/18/2008	02/11/2008	0.00	134,740.77	0.00	134,740.77
S7 Financial Bilateral Transaction Congestion Amount	02/19/2008	02/12/2008	0.00	67,307.80	0.00	67,307.80
S7 Financial Bilateral Transaction Congestion Amount	02/20/2008	02/13/2008	0.00	617,172.37	0.00	617,172.37
S7 Financial Bilateral Transaction Congestion Amount	02/21/2008	02/14/2008	0.00	134,007.99	0.00	134,007.99
S7 Financial Bilateral Transaction Congestion Amount	02/22/2008	02/16/2008	0.00	108,505.22	0.00	108,505.22
S7 Financial Bilateral Transaction Loss Amount	02/16/2008	02/09/2008	0.00	193,811.36	0.00	193,811.36
S7 Financial Bilateral Transaction Loss Amount	02/17/2008	02/10/2008	0.00	268,817.89	0.00	268,817.89
S7 Financial Bilateral Transaction Loss Amount	02/18/2008	02/11/2008	0.00	447,869.60	0.00	447,869.60
S7 Financial Bilateral Transaction Loss Amount	02/19/2008	02/12/2008	0.00	479,917.31	0.00	479,917.31
S7 Financial Bilateral Transaction Loss Amount	02/20/2008	02/13/2008	0.00	445,183.95	0.00	445,183.95
S7 Financial Bilateral Transaction Loss Amount	02/21/2008	02/14/2008	0.00	393,651.40	0.00	393,651.40
S7 Financial Bilateral Transaction Loss Amount	02/22/2008	02/16/2008	0.00	419,013.27	0.00	419,013.27
S7 Net Inadvertent Distribution Amount	02/16/2008	02/09/2008	19.75	0.00	0.00	19.75
S7 Net Inadvertent Distribution Amount	02/17/2008	02/10/2008	(2,816.15)	0.00	0.00	(2,816.15)

Total Net (Revenue) Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	02/16/2008	02/11/2008	(\$17,701.92)	\$0.00	\$0.00	(\$17,701.92)
S7 Net Inadvertent Distribution Amount	02/19/2008	02/12/2008	(5,863.34)	0.00	0.00	(5,863.34)
S7 Net Inadvertent Distribution Amount	02/20/2008	02/13/2008	(3,390.15)	0.00	0.00	(3,390.15)
S7 Net Inadvertent Distribution Amount	02/21/2008	02/14/2008	(4,215.27)	0.00	0.00	(4,215.27)
S7 Net Inadvertent Distribution Amount	02/22/2008	02/15/2008	(3,795.67)	0.00	0.00	(3,795.67)
S7 Revenue Neutrality Uplift Amount	02/16/2008	02/09/2008	2,308.65	0.00	0.00	2,308.65
S7 Revenue Neutrality Uplift Amount	02/17/2008	02/10/2008	34,874.29	0.00	0.00	34,874.29
S7 Revenue Neutrality Uplift Amount	02/18/2008	02/11/2008	118,042.94	0.00	0.00	118,042.94
S7 Revenue Neutrality Uplift Amount	02/19/2008	02/12/2008	113,591.61	0.00	0.00	113,591.61
S7 Revenue Neutrality Uplift Amount	02/20/2008	02/13/2008	76,316.13	0.00	0.00	76,316.13
S7 Revenue Neutrality Uplift Amount	02/21/2008	02/14/2008	76,011.57	0.00	0.00	76,011.57
S7 Revenue Neutrality Uplift Amount	02/22/2008	02/15/2008	69,953.30	0.00	0.00	69,953.30
S7 Revenue Sufficiency Guarantee Distribution Amount	02/16/2008	02/09/2008	0.00	5,509.44	0.00	5,509.44
S7 Revenue Sufficiency Guarantee Distribution Amount	02/17/2008	02/10/2008	0.00	5,726.87	0.00	5,726.87
S7 Revenue Sufficiency Guarantee Distribution Amount	02/18/2008	02/11/2008	0.00	3,824.71	0.00	3,824.71
S7 Revenue Sufficiency Guarantee Distribution Amount	02/19/2008	02/12/2008	0.00	3,722.39	0.00	3,722.39
S7 Revenue Sufficiency Guarantee Distribution Amount	02/20/2008	02/13/2008	0.00	11,324.77	0.00	11,324.77
S7 Revenue Sufficiency Guarantee Distribution Amount	02/21/2008	02/14/2008	0.00	11,654.94	0.00	11,654.94
S7 Revenue Sufficiency Guarantee Distribution Amount	02/22/2008	02/15/2008	0.00	6,847.51	0.00	6,847.51
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/16/2008	02/09/2008	490.92	0.00	0.00	490.92
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/17/2008	02/10/2008	10,582.45	0.00	0.00	10,582.45
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/18/2008	02/11/2008	13,448.95	0.00	0.00	13,448.95
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/19/2008	02/12/2008	14,584.40	0.00	0.00	14,584.40
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/20/2008	02/13/2008	8,135.88	0.00	0.00	8,135.88
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/21/2008	02/14/2008	4,819.82	0.00	0.00	4,819.82
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/22/2008	02/15/2008	8,025.37	0.00	0.00	8,025.37
S7 Schedule 24 Allocation Amount	02/16/2008	02/09/2008	22.05	1,594.01	0.00	1,616.06
S7 Schedule 24 Allocation Amount	02/17/2008	02/10/2008	58.41	1,738.11	0.00	1,796.52
S7 Schedule 24 Allocation Amount	02/18/2008	02/11/2008	47.65	1,945.98	0.00	1,993.63
S7 Schedule 24 Allocation Amount	02/19/2008	02/12/2008	49.38	1,921.24	0.00	1,970.62

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (\$7 and \$14)						
S7 Schedule 24 Allocation Amount	02/20/2008	02/13/2008	\$45.58	\$1,861.31	\$0.00	\$1,906.89
S7 Schedule 24 Allocation Amount	02/21/2008	02/14/2008	33.44	1,855.55	0.00	1,888.99
S7 Schedule 24 Allocation Amount	02/22/2008	02/15/2008	21.35	1,828.26	0.00	1,849.61
S7 Schedule 24 Distribution Amount	02/16/2008	02/09/2008	(1,059.99)	0.00	0.00	(1,059.99)
S7 Schedule 24 Distribution Amount	02/17/2008	02/10/2008	(1,097.20)	0.00	0.00	(1,097.20)
S7 Schedule 24 Distribution Amount	02/18/2008	02/11/2008	(1,222.79)	0.00	0.00	(1,222.79)
S7 Schedule 24 Distribution Amount	02/19/2008	02/12/2008	(1,211.70)	0.00	0.00	(1,211.70)
S7 Schedule 24 Distribution Amount	02/20/2008	02/13/2008	(1,172.77)	0.00	0.00	(1,172.77)
S7 Schedule 24 Distribution Amount	02/21/2008	02/14/2008	(1,152.23)	0.00	0.00	(1,152.23)
S7 Schedule 24 Distribution Amount	02/22/2008	02/15/2008	(1,147.03)	0.00	0.00	(1,147.03)
S7 Transmission Guarantee Uplift Amount	02/16/2008	02/09/2008	0.00	0.00	1,161.28	1,161.28
S7 Transmission Guarantee Uplift Amount	02/17/2008	02/10/2008	0.00	0.00	457.15	457.15
S7 Transmission Guarantee Uplift Amount	02/18/2008	02/11/2008	0.00	0.00	3,228.52	3,228.52
S7 Transmission Guarantee Uplift Amount	02/19/2008	02/12/2008	0.00	0.00	164.67	164.67
S7 Transmission Guarantee Uplift Amount	02/20/2008	02/13/2008	0.00	0.00	73,709.18	73,709.18
S7 Transmission Guarantee Uplift Amount	02/21/2008	02/14/2008	0.00	0.00	5,810.92	5,810.92
S7 Transmission Guarantee Uplift Amount	02/22/2008	02/15/2008	0.00	0.00	6,900.02	6,900.02
S7 Transmission Rights Full Funding Guarantee Amount	02/16/2008	02/09/2008	0.00	0.00	(1,161.28)	(1,161.28)
S7 Transmission Rights Full Funding Guarantee Amount	02/17/2008	02/10/2008	0.00	0.00	(457.15)	(457.15)
S7 Transmission Rights Full Funding Guarantee Amount	02/18/2008	02/11/2008	0.00	0.00	(3,228.52)	(3,228.52)
S7 Transmission Rights Full Funding Guarantee Amount	02/19/2008	02/12/2008	0.00	0.00	(164.67)	(164.67)
S7 Transmission Rights Full Funding Guarantee Amount	02/20/2008	02/13/2008	0.00	0.00	(73,709.18)	(73,709.18)
S7 Transmission Rights Full Funding Guarantee Amount	02/21/2008	02/14/2008	0.00	0.00	(5,810.92)	(5,810.92)
S7 Transmission Rights Full Funding Guarantee Amount	02/22/2008	02/15/2008	0.00	0.00	(6,900.02)	(6,900.02)
S7 Transmission Rights Hourly Allocation Amount	02/16/2008	02/09/2008	0.00	0.00	(3,834.87)	(3,834.87)
S7 Transmission Rights Hourly Allocation Amount	02/17/2008	02/10/2008	0.00	0.00	(93,546.17)	(93,546.17)
S7 Transmission Rights Hourly Allocation Amount	02/18/2008	02/11/2008	0.00	0.00	(62,013.20)	(62,013.20)
S7 Transmission Rights Hourly Allocation Amount	02/19/2008	02/12/2008	0.00	0.00	(42,787.26)	(42,787.26)
S7 Transmission Rights Hourly Allocation Amount	02/20/2008	02/13/2008	0.00	0.00	(394,714.01)	(394,714.01)
S7 Transmission Rights Hourly Allocation Amount	02/21/2008	02/14/2008	0.00	0.00	(86,421.98)	(86,421.98)

Total Net (Revenue) Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Transmission Rights Hourly Allocation Amount	02/22/2008	02/15/2008	\$0.00	\$0.00	(\$34,475.68)	(\$34,475.68)
S14 Distribution of Losses Amount	02/23/2008	02/09/2008	0.96	0.00	0.00	0.96
S14 Distribution of Losses Amount	02/24/2008	02/10/2008	(6.88)	0.00	0.00	(6.88)
S14 Distribution of Losses Amount	02/25/2008	02/11/2008	10,991.36	0.00	0.00	10,991.36
S14 Distribution of Losses Amount	02/26/2008	02/12/2008	215.58	0.00	0.00	215.58
S14 Distribution of Losses Amount	02/27/2008	02/13/2008	80.43	0.00	0.00	80.43
S14 Distribution of Losses Amount	02/28/2008	02/14/2008	(1,292.37)	0.00	0.00	(1,292.37)
S14 Distribution of Losses Amount	02/29/2008	02/15/2008	616.56	0.00	0.00	616.56
S14 Net Inadvertent Distribution Amount	02/23/2008	02/09/2008	(8.14)	0.00	0.00	(8.14)
S14 Net Inadvertent Distribution Amount	02/24/2008	02/10/2008	0.30	0.00	0.00	0.30
S14 Net Inadvertent Distribution Amount	02/25/2008	02/11/2008	3,443.71	0.00	0.00	3,443.71
S14 Net Inadvertent Distribution Amount	02/26/2008	02/12/2008	72.91	0.00	0.00	72.91
S14 Net Inadvertent Distribution Amount	02/27/2008	02/13/2008	(7.11)	0.00	0.00	(7.11)
S14 Net Inadvertent Distribution Amount	02/28/2008	02/14/2008	7.88	0.00	0.00	7.88
S14 Net Inadvertent Distribution Amount	02/29/2008	02/15/2008	0.02	0.00	0.00	0.02
S14 Revenue Neutrality Uplift Amount	02/23/2008	02/09/2008	20.13	0.00	0.00	20.13
S14 Revenue Neutrality Uplift Amount	02/24/2008	02/10/2008	181.57	0.00	0.00	181.57
S14 Revenue Neutrality Uplift Amount	02/25/2008	02/11/2008	(6,704.67)	0.00	0.00	(6,704.67)
S14 Revenue Neutrality Uplift Amount	02/26/2008	02/12/2008	3,090.32	0.00	0.00	3,090.32
S14 Revenue Neutrality Uplift Amount	02/27/2008	02/13/2008	1,971.93	0.00	0.00	1,971.93
S14 Revenue Neutrality Uplift Amount	02/28/2008	02/14/2008	(27,127.73)	0.00	0.00	(27,127.73)
S14 Revenue Neutrality Uplift Amount	02/29/2008	02/15/2008	2,290.02	0.00	0.00	2,290.02
S14 Revenue Sufficiency Guarantee Distribution Amount	02/27/2008	02/13/2008	0.00	10.23	0.00	10.23
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/23/2008	02/09/2008	1.92	0.00	0.00	1.92
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/24/2008	02/10/2008	57.67	0.00	0.00	57.67
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/25/2008	02/11/2008	104.66	0.00	0.00	104.66
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/26/2008	02/12/2008	139.61	0.00	0.00	139.61
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/27/2008	02/13/2008	115.41	0.00	0.00	115.41
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/28/2008	02/14/2008	(539.94)	0.00	0.00	(539.94)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	02/29/2008	02/15/2008	233.23	0.00	0.00	233.23

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Schedule 24 Distribution Amount	02/23/2008	02/09/2008	\$0.89	\$0.00	\$0.00	\$0.89
S14 Schedule 24 Distribution Amount	02/24/2008	02/10/2008	0.29	0.00	0.00	0.29
S14 Schedule 24 Distribution Amount	02/25/2008	02/11/2008	0.33	0.00	0.00	0.33
S14 Schedule 24 Distribution Amount	02/26/2008	02/12/2008	1.40	0.00	0.00	1.40
S14 Schedule 24 Distribution Amount	02/27/2008	02/13/2008	1.94	0.00	0.00	1.94
S14 Schedule 24 Distribution Amount	02/28/2008	02/14/2008	(2.36)	0.00	0.00	(2.36)
S14 Schedule 24 Distribution Amount	02/29/2008	02/15/2008	(0.03)	0.00	0.00	(0.03)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
\$575,932.77 \$3,985,426.22 (\$717,793.17) \$3,843,564.82						



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Participant ID: FESR

Invoice Date: 03/04/2008

Invoice Type: Market Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	02/25/2008	01/01/2008	\$1,515.35	\$0.00	\$0.00	\$1,515.35
Asset Energy Amount	02/26/2008	01/02/2008	5,753.78	0.00	0.00	5,753.78
Asset Energy Amount	02/27/2008	01/03/2008	(30,259.62)	0.00	0.00	(30,259.62)
Asset Energy Amount	02/28/2008	01/04/2008	(1,640.34)	0.00	0.00	(1,640.34)
Asset Energy Amount	02/29/2008	01/05/2008	9,370.97	0.00	0.00	9,370.97
Asset Energy Amount	02/23/2008	12/30/2007	(4,418.67)	0.00	0.00	(4,418.67)
Asset Energy Amount	02/24/2008	12/31/2007	2,758.60	0.00	0.00	2,758.60
Distribution of Losses Amount	02/25/2008	01/01/2008	(581.34)	0.00	0.00	(581.34)
Distribution of Losses Amount	02/26/2008	01/02/2008	(4,245.67)	0.00	0.00	(4,245.67)
Distribution of Losses Amount	02/27/2008	01/03/2008	(2,821.86)	0.00	0.00	(2,821.86)
Distribution of Losses Amount	02/28/2008	01/04/2008	(1,493.82)	0.00	0.00	(1,493.82)
Distribution of Losses Amount	02/29/2008	01/05/2008	(328.36)	0.00	0.00	(328.36)
Distribution of Losses Amount	02/23/2008	12/30/2007	1,072.38	0.00	0.00	1,072.38
Distribution of Losses Amount	02/24/2008	12/31/2007	(5,262.62)	0.00	0.00	(5,262.62)
Net Inadvertent Distribution Amount	02/25/2008	01/01/2008	2,176.84	0.00	0.00	2,176.84
Net Inadvertent Distribution Amount	02/26/2008	01/02/2008	7,034.32	0.00	0.00	7,034.32
Net Inadvertent Distribution Amount	02/27/2008	01/03/2008	5,492.94	0.00	0.00	5,492.94
Net Inadvertent Distribution Amount	02/28/2008	01/04/2008	2,996.09	0.00	0.00	2,996.09
Net Inadvertent Distribution Amount	02/29/2008	01/05/2008	(3.30)	0.00	0.00	(3.30)
Net Inadvertent Distribution Amount	02/23/2008	12/30/2007	2,407.93	0.00	0.00	2,407.93
Net Inadvertent Distribution Amount	02/24/2008	12/31/2007	26.99	0.00	0.00	26.99
Revenue Neutrality Uplift Amount	02/25/2008	01/01/2008	(5,450.25)	0.00	0.00	(5,450.25)
Revenue Neutrality Uplift Amount	02/26/2008	01/02/2008	(17,627.84)	0.00	0.00	(17,627.84)
Revenue Neutrality Uplift Amount	02/27/2008	01/03/2008	(14,884.17)	0.00	0.00	(14,884.17)
Revenue Neutrality Uplift Amount	02/28/2008	01/04/2008	(8,455.38)	0.00	0.00	(8,455.38)
Revenue Neutrality Uplift Amount	02/29/2008	01/05/2008	171.46	0.00	0.00	171.46
Revenue Neutrality Uplift Amount	02/23/2008	12/30/2007	(5,621.22)	0.00	0.00	(5,621.22)
Revenue Neutrality Uplift Amount	02/24/2008	12/31/2007	337.60	0.00	0.00	337.60
Revenue Sufficiency Guarantee First Pass Dist Amount	02/25/2008	01/01/2008	76.17	0.00	0.00	76.17
Revenue Sufficiency Guarantee First Pass Dist Amount	02/26/2008	01/02/2008	246.67	0.00	0.00	246.67

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Payment Due Date: 03/11/2008

Invoice Type: Market Invoice

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Sufficiency Guarantee First Pass Dist Amount	02/27/2008	01/03/2008	(\$1,333.38)	\$0.00	\$0.00	(\$1,333.38)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/28/2008	01/04/2008	(3.67)	0.00	0.00	(3.67)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/29/2008	01/05/2008	180.06	0.00	0.00	180.06
Revenue Sufficiency Guarantee First Pass Dist Amount	02/23/2008	12/30/2007	101.67	0.00	0.00	101.67
Revenue Sufficiency Guarantee First Pass Dist Amount	02/24/2008	12/31/2007	320.75	0.00	0.00	320.75
Schedule 24 Allocation Amount	02/25/2008	01/01/2008	1.52	0.00	0.00	1.52
Schedule 24 Allocation Amount	02/27/2008	01/03/2008	(4.56)	0.00	0.00	(4.56)
Schedule 24 Allocation Amount	02/28/2008	01/04/2008	(0.34)	0.00	0.00	(0.34)
Schedule 24 Allocation Amount	02/29/2008	01/05/2008	1.16	0.00	0.00	1.16
Schedule 24 Allocation Amount	02/23/2008	12/30/2007	(1.39)	0.00	0.00	(1.39)
Schedule 24 Allocation Amount	02/24/2008	12/31/2007	(1.15)	0.00	0.00	(1.15)
Schedule 24 Distribution Amount	02/25/2008	01/01/2008	13.60	0.00	0.00	13.60
Schedule 24 Distribution Amount	02/26/2008	01/02/2008	3.51	0.00	0.00	3.51
Schedule 24 Distribution Amount	02/27/2008	01/03/2008	2.17	0.00	0.00	2.17
Schedule 24 Distribution Amount	02/28/2008	01/04/2008	(0.12)	0.00	0.00	(0.12)
Schedule 24 Distribution Amount	02/29/2008	01/05/2008	0.21	0.00	0.00	0.21
Schedule 24 Distribution Amount	02/23/2008	12/30/2007	12.39	0.00	0.00	12.39
Schedule 24 Distribution Amount	02/24/2008	12/31/2007	15.38	0.00	0.00	15.38
Transmission Rights Hourly Allocation Amount	02/24/2008	12/31/2007	0.00	0.00	24.36	24.36
Transmission Rights Monthly Allocation Amount	02/24/2008	12/31/2007	0.00	0.00	(89.31)	(89.31)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$62,348.56)	\$0.00	(\$64.95)	(\$62,413.51)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Participant ID: FESR
Invoice Type: Market Invoice

Invoice Date: 03/04/2008

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	DayAhead	Other	Total
Billing Period: S105						
Asset Energy Amount	02/23/2008	11/10/2007	(\$6,518.34)	\$0.00	\$0.00	(\$6,516.34)
Asset Energy Amount	02/24/2008	11/11/2007	(5,845.51)	0.00	0.00	(5,845.51)
Asset Energy Amount	02/25/2008	11/12/2007	(7,784.68)	0.00	0.00	(7,784.68)
Asset Energy Amount	02/26/2008	11/13/2007	(7,937.75)	0.00	0.00	(7,937.75)
Asset Energy Amount	02/27/2008	11/14/2007	(13,507.03)	0.00	0.00	(13,507.03)
Asset Energy Amount	02/28/2008	11/15/2007	(13,464.76)	0.00	0.00	(13,464.76)
Asset Energy Amount	02/29/2008	11/16/2007	(5,975.19)	0.00	0.00	(5,975.19)
Distribution of Losses Amount	02/23/2008	11/10/2007	73.15	0.00	0.00	73.15
Distribution of Losses Amount	02/24/2008	11/11/2007	51.66	0.00	0.00	51.66
Distribution of Losses Amount	02/25/2008	11/12/2007	129.37	0.00	0.00	129.37
Distribution of Losses Amount	02/26/2008	11/13/2007	115.38	0.00	0.00	115.38
Distribution of Losses Amount	02/27/2008	11/14/2007	322.53	0.00	0.00	322.53
Distribution of Losses Amount	02/28/2008	11/15/2007	149.34	0.00	0.00	149.34
Distribution of Losses Amount	02/29/2008	11/16/2007	(153.30)	0.00	0.00	(153.30)
Net Inadvertent Distribution Amount	02/23/2008	11/10/2007	(0.58)	0.00	0.00	(0.58)
Net Inadvertent Distribution Amount	02/24/2008	11/11/2007	(0.31)	0.00	0.00	(0.31)
Net Inadvertent Distribution Amount	02/25/2008	11/12/2007	2.00	0.00	0.00	2.00
Net Inadvertent Distribution Amount	02/26/2008	11/13/2007	3.01	0.00	0.00	3.01
Net Inadvertent Distribution Amount	02/27/2008	11/14/2007	25.21	0.00	0.00	25.21
Net Inadvertent Distribution Amount	02/28/2008	11/15/2007	1.90	0.00	0.00	1.90
Net Inadvertent Distribution Amount	02/29/2008	11/16/2007	(1.48)	0.00	0.00	(1.48)
Revenue Neutrality Uplift Amount	02/23/2008	11/10/2007	51.95	0.00	0.00	51.95
Revenue Neutrality Uplift Amount	02/24/2008	11/11/2007	72.67	0.00	0.00	72.67
Revenue Neutrality Uplift Amount	02/25/2008	11/12/2007	19.10	0.00	0.00	19.10
Revenue Neutrality Uplift Amount	02/26/2008	11/13/2007	26.75	0.00	0.00	26.75
Revenue Neutrality Uplift Amount	02/27/2008	11/14/2007	(96.70)	0.00	0.00	(96.70)
Revenue Neutrality Uplift Amount	02/28/2008	11/15/2007	(151.42)	0.00	0.00	(151.42)
Revenue Neutrality Uplift Amount	02/29/2008	11/16/2007	81.52	0.00	0.00	81.52
Revenue Sufficiency Guarantee First Pass Dist Amount	02/23/2008	11/10/2007	13.57	0.00	0.00	13.57
Revenue Sufficiency Guarantee First Pass Dist Amount	02/24/2008	11/11/2007	(239.64)	0.00	0.00	(239.64)

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1079406

For Statements Issued: 02/23/2008 - 02/29/2008

Invoice Date: 03/04/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/11/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	02/25/2008	11/12/2007	\$369.52	\$0.00	\$0.00	\$369.52
Revenue Sufficiency Guarantee First Pass Dist Amount	02/26/2008	11/13/2007	432.47	0.00	0.00	432.47
Revenue Sufficiency Guarantee First Pass Dist Amount	02/27/2008	11/14/2007	(72.19)	0.00	0.00	(72.19)
Revenue Sufficiency Guarantee First Pass Dist Amount	02/28/2008	11/15/2007	272.79	0.00	0.00	272.79
Revenue Sufficiency Guarantee First Pass Dist Amount	02/29/2008	11/16/2007	133.27	0.00	0.00	133.27
Schedule 24 Allocation Amount	02/23/2008	11/10/2007	(1.18)	0.00	0.00	(1.18)
Schedule 24 Allocation Amount	02/24/2008	11/11/2007	(0.86)	0.00	0.00	(0.86)
Schedule 24 Allocation Amount	02/25/2008	11/12/2007	1.72	0.00	0.00	1.72
Schedule 24 Allocation Amount	02/26/2008	11/13/2007	2.14	0.00	0.00	2.14
Schedule 24 Allocation Amount	02/27/2008	11/14/2007	0.31	0.00	0.00	0.31
Schedule 24 Allocation Amount	02/28/2008	11/15/2007	1.80	0.00	0.00	1.80
Schedule 24 Allocation Amount	02/29/2008	11/16/2007	1.20	0.00	0.00	1.20
Schedule 24 Distribution Amount	02/23/2008	11/10/2007	0.24	0.00	0.00	0.24
Schedule 24 Distribution Amount	02/24/2008	11/11/2007	0.20	0.00	0.00	0.20
Schedule 24 Distribution Amount	02/25/2008	11/12/2007	0.20	0.00	0.00	0.20
Schedule 24 Distribution Amount	02/26/2008	11/13/2007	(0.01)	0.00	0.00	(0.01)
Schedule 24 Distribution Amount	02/27/2008	11/14/2007	(0.06)	0.00	0.00	(0.06)
Schedule 24 Distribution Amount	02/28/2008	11/15/2007	0.22	0.00	0.00	0.22
Schedule 24 Distribution Amount	02/29/2008	11/16/2007	0.85	0.00	0.00	0.85
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:			(\$59,392.95)	\$0.00	\$0.00	(\$59,392.95)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080086

For Statements Issued: 03/01/2008-03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Payment Due Date: 03/18/2008

Invoice Type: Administration Fee Invoice

Invoice Summary:	Total:
------------------	--------

Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$117,905.14
S55 Prior Period Adjustments:	(31.64)
S105 Prior Period Adjustments:	7.22
Other Adjustments:	0.00

Total Net Charge (Revenue):	\$117,880.72
-----------------------------	--------------

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080086

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Market Administration Amount	02/23/2008	02/16/2008	\$405.35	\$14,060.48	\$0.00	\$14,465.83
S7 Market Administration Amount	02/24/2008	02/17/2008	222.38	12,572.62	0.00	12,795.20
S7 Market Administration Amount	02/25/2008	02/18/2008	355.88	14,538.67	0.00	14,894.75
S7 Market Administration Amount	02/26/2008	02/19/2008	386.43	16,897.25	0.00	16,283.68
S7 Market Administration Amount	02/27/2008	02/20/2008	289.00	16,041.90	0.00	16,330.90
S7 Market Administration Amount	02/28/2008	02/21/2008	289.09	16,019.35	0.00	16,308.44
S7 Market Administration Amount	02/29/2008	02/22/2008	290.88	16,217.71	0.00	15,508.59
S7 Transmission Rights Market Administration Amount	02/23/2008	02/16/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	02/24/2008	02/17/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	02/25/2008	02/18/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/26/2008	02/19/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/27/2008	02/20/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/28/2008	02/21/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	02/29/2008	02/22/2008	0.00	0.00	1,621.12	1,621.12
S14 Market Administration Amount	03/07/2008	02/22/2008	(0.01)	0.00	0.00	(0.01)
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			\$2,239.00	\$104,348.38	\$11,317.76	\$117,905.14



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080086

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	03/01/2008	01/06/2008	(\$10.68)	\$0.00	\$0.00	(\$10.68)
Market Administration Amount	03/02/2008	01/07/2008	(17.48)	0.00	0.00	(17.48)
Market Administration Amount	03/03/2008	01/08/2008	(3.80)	0.00	0.00	(3.60)
Market Administration Amount	03/04/2008	01/09/2008	1.59	0.00	0.00	1.59
Market Administration Amount	03/05/2008	01/10/2008	7.22	0.00	0.00	7.22
Market Administration Amount	03/06/2008	01/11/2008	(7.80)	0.00	0.00	(7.80)
Market Administration Amount	03/07/2008	01/12/2008	(0.89)	0.00	0.00	(0.89)
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:			(\$31.64)	\$0.00	\$0.00	(\$31.64)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080086

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Market Administration Amount	03/01/2008	11/17/2007	(\$8.59)	\$0.00	\$0.00	(\$8.59)
Market Administration Amount	03/02/2008	11/18/2007	(7.98)	0.00	0.00	(7.98)
Market Administration Amount	03/03/2008	11/19/2007	(4.93)	0.00	0.00	(4.93)
Market Administration Amount	03/04/2008	11/20/2007	(3.96)	0.00	0.00	(3.96)
Market Administration Amount	03/05/2008	11/21/2007	8.70	0.00	0.00	8.70
Market Administration Amount	03/06/2008	11/22/2007	14.93	0.00	0.00	14.93
Market Administration Amount	03/07/2008	11/23/2007	9.05	0.00	0.00	9.05
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:						
			\$7.22	\$0.00	\$0.00	\$7.22



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firsenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1080085
		For Statements Issued:	03/01/2008-03/07/2008
		Invoice Date:	03/11/2008
Participant ID:	FESR	Payment Due Date:	03/18/2008
Invoice Type:	Market Invoice		

Invoice Summary:	Total:
Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$3,076,257.00
S55 Prior Period Adjustments:	1,521.55
S105 Prior Period Adjustments:	(38,694.16)
Other Adjustments:	0.00
 Total Net Charge (Revenue):	 \$3,039,084.39

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	02/23/2008	02/16/2008	(\$91,831.55)	\$0.00	\$0.00	(\$91,831.55)
S7 Asset Energy Amount	02/24/2008	02/17/2008	1,907.85	0.00	0.00	1,907.85
S7 Asset Energy Amount	02/25/2008	02/18/2008	129,475.06	0.00	0.00	129,475.06
S7 Asset Energy Amount	02/26/2008	02/19/2008	252,568.96	0.00	0.00	252,568.96
S7 Asset Energy Amount	02/27/2008	02/20/2008	92,034.35	0.00	0.00	92,034.35
S7 Asset Energy Amount	02/28/2008	02/21/2008	181,122.10	0.00	0.00	181,122.10
S7 Asset Energy Amount	02/29/2008	02/22/2008	155,958.35	0.00	0.00	155,958.35
S7 Distribution of Losses Amount	02/23/2008	02/16/2008	(86,595.63)	0.00	0.00	(86,595.63)
S7 Distribution of Losses Amount	02/24/2008	02/17/2008	(51,999.73)	0.00	0.00	(51,999.73)
S7 Distribution of Losses Amount	02/25/2008	02/18/2008	(107,780.42)	0.00	0.00	(107,780.42)
S7 Distribution of Losses Amount	02/26/2008	02/19/2008	(157,408.61)	0.00	0.00	(157,408.61)
S7 Distribution of Losses Amount	02/27/2008	02/20/2008	(149,085.05)	0.00	0.00	(149,085.05)
S7 Distribution of Losses Amount	02/28/2008	02/21/2008	(166,497.45)	0.00	0.00	(166,497.45)
S7 Distribution of Losses Amount	02/29/2008	02/22/2008	(142,917.79)	0.00	0.00	(142,917.79)
S7 Financial Bilateral Transaction Congestion Amount	02/23/2008	02/16/2008	0.00	72,586.41	0.00	72,586.41
S7 Financial Bilateral Transaction Congestion Amount	02/24/2008	02/17/2008	0.00	372,257.62	0.00	372,257.62
S7 Financial Bilateral Transaction Congestion Amount	02/25/2008	02/18/2008	0.00	185,559.94	0.00	185,559.94
S7 Financial Bilateral Transaction Congestion Amount	02/26/2008	02/19/2008	0.00	188,597.68	0.00	188,597.68
S7 Financial Bilateral Transaction Congestion Amount	02/27/2008	02/20/2008	0.00	176,623.31	0.00	176,623.31
S7 Financial Bilateral Transaction Congestion Amount	02/28/2008	02/21/2008	0.00	207,315.07	0.00	207,315.07
S7 Financial Bilateral Transaction Congestion Amount	02/29/2008	02/22/2008	0.00	126,927.00	0.00	126,927.00
S7 Financial Bilateral Transaction Loss Amount	02/23/2008	02/16/2008	0.00	261,550.51	0.00	261,550.51
S7 Financial Bilateral Transaction Loss Amount	02/24/2008	02/17/2008	0.00	145,534.79	0.00	145,534.79
S7 Financial Bilateral Transaction Loss Amount	02/25/2008	02/18/2008	0.00	307,099.23	0.00	307,099.23
S7 Financial Bilateral Transaction Loss Amount	02/26/2008	02/19/2008	0.00	421,808.53	0.00	421,808.53
S7 Financial Bilateral Transaction Loss Amount	02/27/2008	02/20/2008	0.00	441,154.02	0.00	441,154.02
S7 Financial Bilateral Transaction Loss Amount	02/28/2008	02/21/2008	0.00	455,533.56	0.00	455,533.56
S7 Financial Bilateral Transaction Loss Amount	02/29/2008	02/22/2008	0.00	376,314.02	0.00	376,314.02
S7 Net Inadvertent Distribution Amount	02/23/2008	02/16/2008	(536.63)	0.00	0.00	(536.63)
S7 Net Inadvertent Distribution Amount	02/24/2008	02/17/2008	221.09	0.00	0.00	221.09

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	02/25/2008	02/18/2008	(\$1,120.09)	\$0.00	\$0.00	(\$1,120.09)
S7 Net Inadvertent Distribution Amount	02/26/2008	02/19/2008	(2,249.80)	0.00	0.00	(2,249.80)
S7 Net Inadvertent Distribution Amount	02/27/2008	02/20/2008	(4,970.03)	0.00	0.00	(4,970.03)
S7 Net Inadvertent Distribution Amount	02/28/2008	02/21/2008	(3,895.15)	0.00	0.00	(3,895.15)
S7 Net Inadvertent Distribution Amount	02/29/2008	02/22/2008	(4,002.75)	0.00	0.00	(4,002.75)
S7 Revenue Neutrality Uplift Amount	02/23/2008	02/16/2008	(9,547.35)	0.00	0.00	(9,547.35)
S7 Revenue Neutrality Uplift Amount	02/24/2008	02/17/2008	(26,876.99)	0.00	0.00	(26,876.99)
S7 Revenue Neutrality Uplift Amount	02/25/2008	02/18/2008	28,076.50	0.00	0.00	28,076.50
S7 Revenue Neutrality Uplift Amount	02/26/2008	02/19/2008	74,522.34	0.00	0.00	74,522.34
S7 Revenue Neutrality Uplift Amount	02/27/2008	02/20/2008	115,834.73	0.00	0.00	115,834.73
S7 Revenue Neutrality Uplift Amount	02/28/2008	02/21/2008	187,939.23	0.00	0.00	187,939.23
S7 Revenue Neutrality Uplift Amount	02/29/2008	02/22/2008	55,991.24	0.00	0.00	55,991.24
S7 Revenue Sufficiency Guarantee Distribution Amount	02/23/2008	02/16/2008	0.00	37.11	0.00	37.11
S7 Revenue Sufficiency Guarantee Distribution Amount	02/24/2008	02/17/2008	0.00	4,142.06	0.00	4,142.06
S7 Revenue Sufficiency Guarantee Distribution Amount	02/25/2008	02/18/2008	0.00	8,420.39	0.00	8,420.39
S7 Revenue Sufficiency Guarantee Distribution Amount	02/26/2008	02/19/2008	0.00	8,310.66	0.00	8,310.66
S7 Revenue Sufficiency Guarantee Distribution Amount	02/27/2008	02/20/2008	0.00	17,116.09	0.00	17,116.09
S7 Revenue Sufficiency Guarantee Distribution Amount	02/28/2008	02/21/2008	0.00	19,770.46	0.00	19,770.46
S7 Revenue Sufficiency Guarantee Distribution Amount	02/29/2008	02/22/2008	0.00	9,188.32	0.00	9,188.32
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/23/2008	02/16/2008	344.17	0.00	0.00	344.17
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/24/2008	02/17/2008	2,589.05	0.00	0.00	2,589.05
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/25/2008	02/18/2008	6,986.48	0.00	0.00	6,986.48
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/26/2008	02/19/2008	12,138.44	0.00	0.00	12,138.44
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/27/2008	02/20/2008	9,419.30	0.00	0.00	9,419.30
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/28/2008	02/21/2008	22,571.61	0.00	0.00	22,571.61
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	02/29/2008	02/22/2008	7,401.35	0.00	0.00	7,401.35
S7 Schedule 24 Allocation Amount	02/23/2008	02/16/2008	48.32	1,676.20	0.00	1,724.52
S7 Schedule 24 Allocation Amount	02/24/2008	02/17/2008	26.50	1,498.84	0.00	1,525.34
S7 Schedule 24 Allocation Amount	02/25/2008	02/18/2008	42.44	1,733.20	0.00	1,775.64
S7 Schedule 24 Allocation Amount	02/26/2008	02/19/2008	46.08	1,895.14	0.00	1,941.22

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Schedule 24 Allocation Amount	02/27/2008	02/20/2008	\$34.44	\$1,912.38	\$0.00	\$1,946.82
S7 Schedule 24 Allocation Amount	02/28/2008	02/21/2008	34.47	1,909.68	0.00	1,944.15
S7 Schedule 24 Allocation Amount	02/29/2008	02/22/2008	34.66	1,814.12	0.00	1,848.78
S7 Schedule 24 Distribution Amount	02/23/2008	02/16/2008	(1,113.26)	0.00	0.00	(1,113.26)
S7 Schedule 24 Distribution Amount	02/24/2008	02/17/2008	(1,066.11)	0.00	0.00	(1,066.11)
S7 Schedule 24 Distribution Amount	02/25/2008	02/18/2008	(1,157.86)	0.00	0.00	(1,157.86)
S7 Schedule 24 Distribution Amount	02/26/2008	02/19/2008	(1,191.55)	0.00	0.00	(1,191.55)
S7 Schedule 24 Distribution Amount	02/27/2008	02/20/2008	(1,219.41)	0.00	0.00	(1,219.41)
S7 Schedule 24 Distribution Amount	02/28/2008	02/21/2008	(1,209.66)	0.00	0.00	(1,209.66)
S7 Schedule 24 Distribution Amount	02/29/2008	02/22/2008	(1,155.27)	0.00	0.00	(1,155.27)
S7 Transmission Guarantee Uplift Amount	02/23/2008	02/16/2008	0.00	0.00	5,035.37	5,035.37
S7 Transmission Guarantee Uplift Amount	02/24/2008	02/17/2008	0.00	0.00	8,864.21	8,864.21
S7 Transmission Guarantee Uplift Amount	02/25/2008	02/18/2008	0.00	0.00	143.83	143.83
S7 Transmission Guarantee Uplift Amount	02/26/2008	02/19/2008	0.00	0.00	14,289.17	14,289.17
S7 Transmission Guarantee Uplift Amount	02/27/2008	02/20/2008	0.00	0.00	19,936.91	19,936.91
S7 Transmission Guarantee Uplift Amount	02/28/2008	02/21/2008	0.00	0.00	1,040.43	1,040.43
S7 Transmission Guarantee Uplift Amount	02/29/2008	02/22/2008	0.00	0.00	4,824.14	4,824.14
S7 Transmission Rights Full Funding Guarantee Amount	02/23/2008	02/16/2008	0.00	0.00	(5,035.37)	(5,035.37)
S7 Transmission Rights Full Funding Guarantee Amount	02/24/2008	02/17/2008	0.00	0.00	(8,864.21)	(8,864.21)
S7 Transmission Rights Full Funding Guarantee Amount	02/25/2008	02/18/2008	0.00	0.00	(143.83)	(143.83)
S7 Transmission Rights Full Funding Guarantee Amount	02/26/2008	02/19/2008	0.00	0.00	(14,289.17)	(14,289.17)
S7 Transmission Rights Full Funding Guarantee Amount	02/27/2008	02/20/2008	0.00	0.00	(19,936.91)	(19,936.91)
S7 Transmission Rights Full Funding Guarantee Amount	02/28/2008	02/21/2008	0.00	0.00	(1,040.43)	(1,040.43)
S7 Transmission Rights Full Funding Guarantee Amount	02/29/2008	02/22/2008	0.00	0.00	(4,824.14)	(4,824.14)
S7 Transmission Rights Hourly Allocation Amount	02/23/2008	02/16/2008	0.00	0.00	(49,793.35)	(49,793.35)
S7 Transmission Rights Hourly Allocation Amount	02/24/2008	02/17/2008	0.00	0.00	(345,839.96)	(345,839.96)
S7 Transmission Rights Hourly Allocation Amount	02/25/2008	02/18/2008	0.00	0.00	(178,014.94)	(178,014.94)
S7 Transmission Rights Hourly Allocation Amount	02/26/2008	02/19/2008	0.00	0.00	(136,829.74)	(136,829.74)
S7 Transmission Rights Hourly Allocation Amount	02/27/2008	02/20/2008	0.00	0.00	(135,132.75)	(135,132.75)
S7 Transmission Rights Hourly Allocation Amount	02/28/2008	02/21/2008	0.00	0.00	(112,314.66)	(112,314.66)

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Transmission Rights Hourly Allocation Amount	02/29/2008	02/22/2008	\$0.00	\$0.00	(\$115,218.44)	(\$115,218.44)
S14 Asset Energy Amount	03/07/2008	02/22/2008	38.81	0.00	0.00	38.81
S14 Distribution of Losses Amount	03/01/2008	02/18/2008	157.96	0.00	0.00	157.96
S14 Distribution of Losses Amount	03/02/2008	02/17/2008	(25.75)	0.00	0.00	(25.75)
S14 Distribution of Losses Amount	03/03/2008	02/18/2008	(388.39)	0.00	0.00	(388.39)
S14 Distribution of Losses Amount	03/04/2008	02/19/2008	1,135.98	0.00	0.00	1,135.98
S14 Distribution of Losses Amount	03/05/2008	02/20/2008	1,937.20	0.00	0.00	1,937.20
S14 Distribution of Losses Amount	03/06/2008	02/21/2008	78.50	0.00	0.00	78.50
S14 Distribution of Losses Amount	03/07/2008	02/22/2008	(2,480.98)	0.00	0.00	(2,480.96)
S14 Net Inadvertent Distribution Amount	03/01/2008	02/16/2008	4.14	0.00	0.00	4.14
S14 Net Inadvertent Distribution Amount	03/02/2008	02/17/2008	(178.93)	0.00	0.00	(178.93)
S14 Net Inadvertent Distribution Amount	03/03/2008	02/18/2008	(130.27)	0.00	0.00	(130.27)
S14 Net Inadvertent Distribution Amount	03/04/2008	02/19/2008	16.01	0.00	0.00	16.01
S14 Net Inadvertent Distribution Amount	03/05/2008	02/20/2008	182.34	0.00	0.00	182.34
S14 Net Inadvertent Distribution Amount	03/06/2008	02/21/2008	63.07	0.00	0.00	63.07
S14 Net Inadvertent Distribution Amount	03/07/2008	02/22/2008	(915.65)	0.00	0.00	(915.65)
S14 Revenue Neutrality Uplift Amount	03/01/2008	02/16/2008	22.90	0.00	0.00	22.90
S14 Revenue Neutrality Uplift Amount	03/02/2008	02/17/2008	557.58	0.00	0.00	557.58
S14 Revenue Neutrality Uplift Amount	03/03/2008	02/18/2008	1,454.13	0.00	0.00	1,454.13
S14 Revenue Neutrality Uplift Amount	03/04/2008	02/19/2008	182.50	0.00	0.00	182.50
S14 Revenue Neutrality Uplift Amount	03/05/2008	02/20/2008	1,808.25	0.00	0.00	1,808.25
S14 Revenue Neutrality Uplift Amount	03/06/2008	02/21/2008	404.74	0.00	0.00	404.74
S14 Revenue Neutrality Uplift Amount	03/07/2008	02/22/2008	4,289.52	0.00	0.00	4,289.52
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/01/2008	02/16/2008	11.56	0.00	0.00	11.56
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/02/2008	02/17/2008	22.60	0.00	0.00	22.60
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/03/2008	02/18/2008	63.51	0.00	0.00	63.51
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/04/2008	02/19/2008	30.54	0.00	0.00	30.54
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/05/2008	02/20/2008	266.03	0.00	0.00	266.03
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/06/2008	02/21/2008	92.75	0.00	0.00	92.75
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/07/2008	02/22/2008	467.19	0.00	0.00	467.19

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Participant ID: FESR

Invoice Date: 03/11/2008

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Schedule 24 Allocation Amount	03/07/2008	02/22/2008	\$0.04	\$0.00	\$0.00	\$0.04
S14 Schedule 24 Distribution Amount	03/01/2008	02/16/2008	0.12	0.00	0.00	0.12
S14 Schedule 24 Distribution Amount	03/02/2008	02/17/2008	0.09	0.00	0.00	0.09
S14 Schedule 24 Distribution Amount	03/03/2008	02/18/2008	6.51	0.00	0.00	6.51
S14 Schedule 24 Distribution Amount	03/04/2008	02/19/2008	0.14	0.00	0.00	0.14
S14 Schedule 24 Distribution Amount	03/05/2008	02/20/2008	0.24	0.00	0.00	0.24
S14 Schedule 24 Distribution Amount	03/06/2008	02/21/2008	0.07	0.00	0.00	0.07
S14 Schedule 24 Distribution Amount	03/07/2008	02/22/2008	0.48	0.00	0.00	0.48
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
\$331,114.50 \$3,818,286.34 (\$1,073,143.84) \$3,076,257.00						



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1060085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	03/01/2008	01/06/2008	\$4,239.78	\$0.00	\$0.00	\$4,239.78
Asset Energy Amount	03/02/2008	01/07/2008	8,866.92	0.00	0.00	8,866.92
Asset Energy Amount	03/03/2008	01/08/2008	2,111.41	0.00	0.00	2,111.41
Asset Energy Amount	03/04/2008	01/09/2008	5,829.39	0.00	0.00	5,829.39
Asset Energy Amount	03/05/2008	01/10/2008	1,907.09	0.00	0.00	1,907.09
Asset Energy Amount	03/06/2008	01/11/2008	(10,013.59)	0.00	0.00	(10,013.59)
Asset Energy Amount	03/07/2008	01/12/2008	(352.94)	0.00	0.00	(352.94)
Distribution of Losses Amount	03/01/2008	01/06/2008	(79.13)	0.00	0.00	(79.13)
Distribution of Losses Amount	03/02/2008	01/07/2008	(841.19)	0.00	0.00	(841.19)
Distribution of Losses Amount	03/03/2008	01/08/2008	(1,259.07)	0.00	0.00	(1,259.07)
Distribution of Losses Amount	03/04/2008	01/09/2008	(3,817.80)	0.00	0.00	(3,817.80)
Distribution of Losses Amount	03/05/2008	01/10/2008	(1,663.64)	0.00	0.00	(1,663.64)
Distribution of Losses Amount	03/06/2008	01/11/2008	(1,822.03)	0.00	0.00	(1,822.03)
Distribution of Losses Amount	03/07/2008	01/12/2008	(454.35)	0.00	0.00	(454.35)
Net Inadvertent Distribution Amount	03/02/2008	01/07/2008	449.15	0.00	0.00	449.15
Net Inadvertent Distribution Amount	03/03/2008	01/08/2008	(2,789.34)	0.00	0.00	(2,789.34)
Net Inadvertent Distribution Amount	03/04/2008	01/09/2008	908.84	0.00	0.00	908.84
Net Inadvertent Distribution Amount	03/05/2008	01/10/2008	2,505.03	0.00	0.00	2,505.03
Net Inadvertent Distribution Amount	03/06/2008	01/11/2008	2,553.27	0.00	0.00	2,553.27
Net Inadvertent Distribution Amount	03/07/2008	01/12/2008	2,122.09	0.00	0.00	2,122.09
Revenue Neutrality Uplift Amount	03/01/2008	01/06/2008	212.55	0.00	0.00	212.55
Revenue Neutrality Uplift Amount	03/02/2008	01/07/2008	(501.94)	0.00	0.00	(501.94)
Revenue Neutrality Uplift Amount	03/03/2008	01/08/2008	7,317.83	0.00	0.00	7,317.83
Revenue Neutrality Uplift Amount	03/04/2008	01/09/2008	(2,956.76)	0.00	0.00	(2,956.76)
Revenue Neutrality Uplift Amount	03/05/2008	01/10/2008	(6,380.62)	0.00	0.00	(6,380.62)
Revenue Neutrality Uplift Amount	03/06/2008	01/11/2008	(90.16)	0.00	0.00	(90.16)
Revenue Neutrality Uplift Amount	03/07/2008	01/12/2008	(4,880.89)	0.00	0.00	(4,880.89)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/01/2008	01/06/2008	(110.05)	0.00	0.00	(110.05)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/02/2008	01/07/2008	(510.92)	0.00	0.00	(510.92)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/03/2008	01/08/2008	(43.10)	0.00	0.00	(43.10)

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



Invoice

MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Sufficiency Guarantee First Pass Dist Amount	03/04/2008	01/09/2008	\$0.48	\$0.00	\$0.00	\$0.48
Revenue Sufficiency Guarantee First Pass Dist Amount	03/05/2008	01/10/2008	15.29	0.00	0.00	15.29
Revenue Sufficiency Guarantee First Pass Dist Amount	03/06/2008	01/11/2008	928.75	0.00	0.00	928.75
Revenue Sufficiency Guarantee First Pass Dist Amount	03/07/2008	01/12/2008	133.34	0.00	0.00	133.34
Schedule 24 Allocation Amount	03/01/2008	01/06/2008	(1.52)	0.00	0.00	(1.52)
Schedule 24 Allocation Amount	03/02/2008	01/07/2008	(2.60)	0.00	0.00	(2.60)
Schedule 24 Allocation Amount	03/03/2008	01/08/2008	(0.52)	0.00	0.00	(0.52)
Schedule 24 Allocation Amount	03/04/2008	01/09/2008	0.25	0.00	0.00	0.25
Schedule 24 Allocation Amount	03/05/2008	01/10/2008	1.06	0.00	0.00	1.06
Schedule 24 Allocation Amount	03/06/2008	01/11/2008	(1.18)	0.00	0.00	(1.18)
Schedule 24 Allocation Amount	03/07/2008	01/12/2008	(0.13)	0.00	0.00	(0.13)
Schedule 24 Distribution Amount	03/01/2008	01/06/2008	1.03	0.00	0.00	1.03
Schedule 24 Distribution Amount	03/02/2008	01/07/2008	0.34	0.00	0.00	0.34
Schedule 24 Distribution Amount	03/03/2008	01/08/2008	0.87	0.00	0.00	0.87
Schedule 24 Distribution Amount	03/04/2008	01/09/2008	1.11	0.00	0.00	1.11
Schedule 24 Distribution Amount	03/05/2008	01/10/2008	0.66	0.00	0.00	0.66
Schedule 24 Distribution Amount	03/06/2008	01/11/2008	0.43	0.00	0.00	0.43
Schedule 24 Distribution Amount	03/07/2008	01/12/2008	0.06	0.00	0.00	0.06
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:						
			\$1,521.55	\$0.00	\$0.00	\$1,521.55



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Asset Energy Amount	03/01/2008	11/17/2007	(\$7,345.00)	\$0.00	\$0.00	(\$7,345.00)
Asset Energy Amount	03/02/2008	11/18/2007	(4,214.35)	0.00	0.00	(4,214.35)
Asset Energy Amount	03/03/2008	11/19/2007	(6,359.50)	0.00	0.00	(6,359.50)
Asset Energy Amount	03/04/2008	11/20/2007	(4,967.59)	0.00	0.00	(4,967.59)
Asset Energy Amount	03/05/2008	11/21/2007	(5,315.41)	0.00	0.00	(5,315.41)
Asset Energy Amount	03/06/2008	11/22/2007	(5,377.01)	0.00	0.00	(5,377.01)
Asset Energy Amount	03/07/2008	11/23/2007	(5,347.57)	0.00	0.00	(5,347.57)
Distribution of Losses Amount	03/01/2008	11/17/2007	403.93	0.00	0.00	403.93
Distribution of Losses Amount	03/02/2008	11/18/2007	50.10	0.00	0.00	50.10
Distribution of Losses Amount	03/03/2008	11/19/2007	80.17	0.00	0.00	80.17
Distribution of Losses Amount	03/04/2008	11/20/2007	(358.52)	0.00	0.00	(358.52)
Distribution of Losses Amount	03/05/2008	11/21/2007	(75.97)	0.00	0.00	(75.97)
Distribution of Losses Amount	03/06/2008	11/22/2007	72.49	0.00	0.00	72.49
Distribution of Losses Amount	03/07/2008	11/23/2007	(5.89)	0.00	0.00	(5.89)
Net Inadvertent Distribution Amount	03/01/2008	11/17/2007	174.49	0.00	0.00	174.49
Net Inadvertent Distribution Amount	03/02/2008	11/18/2007	(1.57)	0.00	0.00	(1.57)
Net Inadvertent Distribution Amount	03/03/2008	11/19/2007	(1.40)	0.00	0.00	(1.40)
Net Inadvertent Distribution Amount	03/04/2008	11/20/2007	(128.30)	0.00	0.00	(128.30)
Net Inadvertent Distribution Amount	03/05/2008	11/21/2007	3.09	0.00	0.00	3.09
Net Inadvertent Distribution Amount	03/06/2008	11/22/2007	1.21	0.00	0.00	1.21
Net Inadvertent Distribution Amount	03/07/2008	11/23/2007	(18.62)	0.00	0.00	(18.62)
Revenue Neutrality Uplift Amount	03/01/2008	11/17/2007	(483.89)	0.00	0.00	(483.89)
Revenue Neutrality Uplift Amount	03/02/2008	11/18/2007	(13.77)	0.00	0.00	(13.77)
Revenue Neutrality Uplift Amount	03/03/2008	11/19/2007	7.44	0.00	0.00	7.44
Revenue Neutrality Uplift Amount	03/04/2008	11/20/2007	234.01	0.00	0.00	234.01
Revenue Neutrality Uplift Amount	03/05/2008	11/21/2007	(40.01)	0.00	0.00	(40.01)
Revenue Neutrality Uplift Amount	03/06/2008	11/22/2007	11.29	0.00	0.00	11.29
Revenue Neutrality Uplift Amount	03/07/2008	11/23/2007	45.24	0.00	0.00	45.24
Revenue Sufficiency Guarantee First Pass Dist Amount	03/01/2008	11/17/2007	(144.75)	0.00	0.00	(144.75)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/02/2008	11/18/2007	(198.61)	0.00	0.00	(198.61)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080085

For Statements Issued: 03/01/2008 - 03/07/2008

Invoice Date: 03/11/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/18/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S105						
Revenue Sufficiency Guarantee First Pass Dist Amount	03/03/2008	11/19/2007	(\$41.03)	\$0.00	\$0.00	(\$41.03)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/04/2008	11/20/2007	20.54	0.00	0.00	20.54
Revenue Sufficiency Guarantee First Pass Dist Amount	03/05/2008	11/21/2007	336.94	0.00	0.00	336.94
Revenue Sufficiency Guaranteed First Pass Dist Amount	03/06/2008	11/22/2007	112.55	0.00	0.00	112.55
Revenue Sufficiency Guarantee First Pass Dist Amount	03/07/2008	11/23/2007	189.91	0.00	0.00	189.91
Schedule 24 Allocation Amount	03/01/2008	11/17/2007	(1.58)	0.00	0.00	(1.58)
Schedule 24 Allocation Amount	03/02/2008	11/18/2007	(1.46)	0.00	0.00	(1.46)
Schedule 24 Allocation Amount	03/03/2008	11/19/2007	(0.94)	0.00	0.00	(0.94)
Schedule 24 Allocation Amount	03/04/2008	11/20/2007	(0.73)	0.00	0.00	(0.73)
Schedule 24 Allocation Amount	03/05/2008	11/21/2007	1.63	0.00	0.00	1.63
Schedule 24 Allocation Amount	03/06/2008	11/22/2007	2.78	0.00	0.00	2.78
Schedule 24 Allocation Amount	03/07/2008	11/23/2007	1.67	0.00	0.00	1.67
Schedule 24 Distribution Amount	03/01/2008	11/17/2007	(0.19)	0.00	0.00	(0.19)
Schedule 24 Distribution Amount	03/02/2008	11/18/2007	0.03	0.00	0.00	0.03
Schedule 24 Distribution Amount	03/03/2008	11/19/2007	0.02	0.00	0.00	0.02
Schedule 24 Distribution Amount	03/04/2008	11/20/2007	0.15	0.00	0.00	0.15
Schedule 24 Distribution Amount	03/06/2008	11/22/2007	(0.09)	0.00	0.00	(0.09)
Schedule 24 Distribution Amount	03/07/2008	11/23/2007	(0.09)	0.00	0.00	(0.09)
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:						
(\$38,694.16) \$0.00 \$0.00 (\$38,694.16)						



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number: 1080760
	For Statements Issued: 03/08/2008-03/14/2008
	Invoice Date: 03/18/2008
Participant ID: FESR	Payment Due Date: 03/25/2008
Invoice Type: Administration Fee Invoice	

Invoice Summary:	Total:
Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:	\$116,720.52
S55 Prior Period Adjustments:	17.43
S105 Prior Period Adjustments:	(19.67)
Other Adjustments:	0.00
 Total Net Charge (Revenue):	 \$116,718.28

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080760

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Market Administration Amount	03/01/2008	02/23/2008	\$176.56	\$13,637.95	\$0.00	\$13,814.51
S7 Market Administration Amount	03/02/2008	02/24/2008	223.10	13,045.40	0.00	13,268.50
S7 Market Administration Amount	03/03/2008	02/25/2008	352.79	14,689.06	0.00	15,041.85
S7 Market Administration Amount	03/04/2008	02/26/2008	260.40	15,102.51	0.00	15,362.91
S7 Market Administration Amount	03/05/2008	02/27/2008	174.26	16,018.44	0.00	16,192.70
S7 Market Administration Amount	03/06/2008	02/28/2008	173.06	15,991.42	0.00	16,164.48
S7 Market Administration Amount	03/07/2008	02/29/2008	439.59	15,118.22	0.00	15,557.81
S7 Transmission Rights Market Administration Amount	03/01/2008	02/23/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	03/02/2008	02/24/2008	0.00	0.00	1,606.08	1,606.08
S7 Transmission Rights Market Administration Amount	03/03/2008	02/25/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	03/04/2008	02/26/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	03/05/2008	02/27/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	03/06/2008	02/28/2008	0.00	0.00	1,621.12	1,621.12
S7 Transmission Rights Market Administration Amount	03/07/2008	02/29/2008	0.00	0.00	1,621.12	1,621.12
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
\$1,799.76 \$103,603.00 \$11,317.76 \$116,720.52						



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080760

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Market Administration Amount	03/08/2008	01/13/2008	(\$0.64)	\$0.00	\$0.00	(\$0.64)
Market Administration Amount	03/09/2008	01/14/2008	6.19	0.00	0.00	6.19
Market Administration Amount	03/10/2008	01/15/2008	18.07	0.00	0.00	18.07
Market Administration Amount	03/11/2008	01/16/2008	(0.56)	0.00	0.00	(0.56)
Market Administration Amount	03/12/2008	01/17/2008	(12.95)	0.00	0.00	(12.95)
Market Administration Amount	03/13/2008	01/18/2008	2.47	0.00	0.00	2.47
Market Administration Amount	03/14/2008	01/19/2008	4.85	0.00	0.00	4.85
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
\$17.43 \$0.00 \$0.00 \$17.43						



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080760

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Administration Fee Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$105						
Market Administration Amount	03/08/2008	11/24/2007	\$0.63	\$0.00	\$0.00	\$0.63
Market Administration Amount	03/09/2008	11/25/2007	(6.91)	0.00	0.00	(6.91)
Market Administration Amount	03/10/2008	11/26/2007	(5.50)	0.00	0.00	(5.50)
Market Administration Amount	03/11/2008	11/27/2007	(5.89)	0.00	0.00	(5.89)
Market Administration Amount	03/12/2008	11/28/2007	(3.27)	0.00	0.00	(3.27)
Market Administration Amount	03/13/2008	11/29/2007	0.44	0.00	0.00	0.44
Market Administration Amount	03/14/2008	11/30/2007	0.83	0.00	0.00	0.83
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			(\$19.67)	\$0.00	\$0.00	(\$19.67)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1080759
For Statements Issued: 03/08/2008-03/14/2008			
Participant ID:	FESR	Invoice Date:	03/18/2008
Invoice Type:	Market Invoice	Payment Due Date:	03/25/2008
Invoice Summary:			Total:
Current Net (Revenue)/Charge of Real Time and Day Ahead Markets:			\$2,477,163.09
S55 Prior Period Adjustments:			36,574.14
S105 Prior Period Adjustments:			(23,316.34)
Other Adjustments:			0.00
Total Net Charge (Revenue):			\$2,490,420.89

The Net Charge for this invoice is greater than the Net Revenue. Please make payment in immediately available funds on the payment due date.

Electronic Banking Instructions:

ACH Payments

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 074000010
ACCT: 693193260

Wire Instructions

JP Morgan Chase Bank, NA
Indianapolis, IN
ABA: 021000021
ACCT: 693193260

International Wire Instructions

JP Morgan, Chase Bank, NA
Indianapolis, IN
Swift Code: CHASUS33
ABA: 021000021
ACCT: 693193260

For all inquiries contact:

MISO Accounts Receivable
accountsreceivable@midwestiso.org



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: FirstEnergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080759

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Asset Energy Amount	03/01/2008	02/23/2008	\$28,488.42	\$0.00	\$0.00	\$26,488.42
S7 Asset Energy Amount	03/02/2008	02/24/2008	41,061.80	0.00	0.00	41,061.80
S7 Asset Energy Amount	03/03/2008	02/25/2008	201,147.82	0.00	0.00	201,147.82
S7 Asset Energy Amount	03/04/2008	02/26/2008	120,308.53	0.00	0.00	120,308.53
S7 Asset Energy Amount	03/05/2008	02/27/2008	(75,856.81)	0.00	0.00	(75,856.81)
S7 Asset Energy Amount	03/06/2008	02/28/2008	37,814.25	0.00	0.00	37,814.25
S7 Asset Energy Amount	03/07/2008	02/29/2008	199,175.32	0.00	0.00	199,175.32
S7 Distribution of Losses Amount	03/01/2008	02/23/2008	(80,612.15)	0.00	0.00	(80,612.15)
S7 Distribution of Losses Amount	03/02/2008	02/24/2008	(66,729.89)	0.00	0.00	(66,729.89)
S7 Distribution of Losses Amount	03/03/2008	02/25/2008	(122,258.60)	0.00	0.00	(122,258.60)
S7 Distribution of Losses Amount	03/04/2008	02/26/2008	(153,454.02)	0.00	0.00	(153,454.02)
S7 Distribution of Losses Amount	03/05/2008	02/27/2008	(160,092.12)	0.00	0.00	(160,092.12)
S7 Distribution of Losses Amount	03/06/2008	02/28/2008	(141,021.02)	0.00	0.00	(141,021.02)
S7 Distribution of Losses Amount	03/07/2008	02/29/2008	(114,162.82)	0.00	0.00	(114,162.82)
S7 Financial Bilateral Transaction Congestion Amount	03/01/2008	02/23/2008	0.00	153,739.63	0.00	153,739.63
S7 Financial Bilateral Transaction Congestion Amount	03/02/2008	02/24/2008	0.00	20,170.61	0.00	20,170.61
S7 Financial Bilateral Transaction Congestion Amount	03/03/2008	02/25/2008	0.00	9,500.39	0.00	9,500.39
S7 Financial Bilateral Transaction Congestion Amount	03/04/2008	02/26/2008	0.00	2,698.37	0.00	2,698.37
S7 Financial Bilateral Transaction Congestion Amount	03/05/2008	02/27/2008	0.00	61,586.11	0.00	61,586.11
S7 Financial Bilateral Transaction Congestion Amount	03/06/2008	02/28/2008	0.00	88,038.55	0.00	88,038.55
S7 Financial Bilateral Transaction Congestion Amount	03/07/2008	02/29/2008	0.00	44,178.92	0.00	44,178.92
S7 Financial Bilateral Transaction Loss Amount	03/01/2008	02/23/2008	0.00	239,584.09	0.00	239,584.09
S7 Financial Bilateral Transaction Loss Amount	03/02/2008	02/24/2008	0.00	170,562.81	0.00	170,562.81
S7 Financial Bilateral Transaction Loss Amount	03/03/2008	02/25/2008	0.00	286,736.02	0.00	286,736.02
S7 Financial Bilateral Transaction Loss Amount	03/04/2008	02/26/2008	0.00	382,902.33	0.00	382,902.33
S7 Financial Bilateral Transaction Loss Amount	03/05/2008	02/27/2008	0.00	424,499.04	0.00	424,499.04
S7 Financial Bilateral Transaction Loss Amount	03/06/2008	02/28/2008	0.00	448,919.02	0.00	448,919.02
S7 Financial Bilateral Transaction Loss Amount	03/07/2008	02/29/2008	0.00	345,634.75	0.00	345,634.75
S7 Net Inadvertent Distribution Amount	03/01/2008	02/23/2008	(5,402.39)	0.00	0.00	(5,402.39)
S7 Net Inadvertent Distribution Amount	03/02/2008	02/24/2008	(2,000.99)	0.00	0.00	(2,000.99)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080759

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Net Inadvertent Distribution Amount	03/03/2008	02/25/2008	(\$6,246.91)	\$0.00	\$0.00	(\$6,246.91)
S7 Net Inadvertent Distribution Amount	03/04/2008	02/26/2008	(6,430.29)	0.00	0.00	(6,430.29)
S7 Net Inadvertent Distribution Amount	03/05/2008	02/27/2008	(4,731.72)	0.00	0.00	(4,731.72)
S7 Net Inadvertent Distribution Amount	03/06/2008	02/28/2008	(4,744.04)	0.00	0.00	(4,744.04)
S7 Net Inadvertent Distribution Amount	03/07/2008	02/29/2008	(7,978.84)	0.00	0.00	(7,978.84)
S7 Revenue Neutrality Uplift Amount	03/01/2008	02/23/2008	32,103.88	0.00	0.00	32,103.88
S7 Revenue Neutrality Uplift Amount	03/02/2008	02/24/2008	26,129.22	0.00	0.00	26,129.22
S7 Revenue Neutrality Uplift Amount	03/03/2008	02/25/2008	62,047.39	0.00	0.00	62,047.39
S7 Revenue Neutrality Uplift Amount	03/04/2008	02/26/2008	55,303.62	0.00	0.00	55,303.62
S7 Revenue Neutrality Uplift Amount	03/05/2008	02/27/2008	88,691.81	0.00	0.00	88,691.81
S7 Revenue Neutrality Uplift Amount	03/06/2008	02/28/2008	36,779.95	0.00	0.00	36,779.95
S7 Revenue Neutrality Uplift Amount	03/07/2008	02/29/2008	67,917.31	0.00	0.00	67,917.31
S7 Revenue Sufficiency Guarantee Distribution Amount	03/01/2008	02/23/2008	0.00	5,299.83	0.00	5,299.83
S7 Revenue Sufficiency Guarantee Distribution Amount	03/02/2008	02/24/2008	0.00	129.93	0.00	129.93
S7 Revenue Sufficiency Guarantee Distribution Amount	03/03/2008	02/25/2008	0.00	11,680.19	0.00	11,680.19
S7 Revenue Sufficiency Guarantee Distribution Amount	03/04/2008	02/26/2008	0.00	2,058.02	0.00	2,058.02
S7 Revenue Sufficiency Guarantee Distribution Amount	03/05/2008	02/27/2008	0.00	6,994.15	0.00	6,994.15
S7 Revenue Sufficiency Guarantee Distribution Amount	03/06/2008	02/28/2008	0.00	13,285.93	0.00	13,285.93
S7 Revenue Sufficiency Guarantee Distribution Amount	03/07/2008	02/29/2008	0.00	4,434.89	0.00	4,434.89
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	03/01/2008	02/23/2008	4,001.57	0.00	0.00	4,001.57
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	03/02/2008	02/24/2008	3,297.85	0.00	0.00	3,297.85
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	03/03/2008	02/25/2008	13,896.96	0.00	0.00	13,895.96
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	03/04/2008	02/26/2008	6,203.45	0.00	0.00	6,203.45
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	03/05/2008	02/27/2008	5,587.82	0.00	0.00	5,587.82
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	03/06/2008	02/28/2008	1,603.33	0.00	0.00	1,603.33
S7 Revenue Sufficiency Guarantee First Pass Dist Amount	03/07/2008	02/29/2008	14,023.89	0.00	0.00	14,023.89
S7 Schedule 24 Allocation Amount	03/01/2008	02/23/2008	21.03	1,825.84	0.00	1,846.87
S7 Schedule 24 Allocation Amount	03/02/2008	02/24/2008	26.60	1,555.16	0.00	1,581.76
S7 Schedule 24 Allocation Amount	03/03/2008	02/25/2008	42.05	1,751.12	0.00	1,793.17
S7 Schedule 24 Allocation Amount	03/04/2008	02/26/2008	31.04	1,800.38	0.00	1,831.42

Total Net (Revenue)Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080759

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Schedule 24 Allocation Amount	03/05/2008	02/27/2008	\$20.77	\$1,909.61	\$0.00	\$1,930.38
S7 Schedule 24 Allocation Amount	03/06/2008	02/28/2008	20.65	1,906.37	0.00	1,927.02
S7 Schedule 24 Allocation Amount	03/07/2008	02/29/2008	52.40	1,802.25	0.00	1,864.65
S7 Schedule 24 Distribution Amount	03/01/2008	02/23/2008	(1,068.53)	0.00	0.00	(1,068.53)
S7 Schedule 24 Distribution Amount	03/02/2008	02/24/2008	(1,051.66)	0.00	0.00	(1,051.66)
S7 Schedule 24 Distribution Amount	03/03/2008	02/25/2008	(1,095.80)	0.00	0.00	(1,095.80)
S7 Schedule 24 Distribution Amount	03/04/2008	02/26/2008	(1,128.94)	0.00	0.00	(1,128.94)
S7 Schedule 24 Distribution Amount	03/05/2008	02/27/2008	(1,158.01)	0.00	0.00	(1,158.01)
S7 Schedule 24 Distribution Amount	03/06/2008	02/28/2008	(1,165.68)	0.00	0.00	(1,165.68)
S7 Schedule 24 Distribution Amount	03/07/2008	02/29/2008	(1,116.78)	0.00	0.00	(1,116.78)
S7 Transmission Guarantee Uplift Amount	03/01/2008	02/23/2008	0.00	0.00	4,511.21	4,511.21
S7 Transmission Guarantee Uplift Amount	03/02/2008	02/24/2008	0.00	0.00	10,570.38	10,570.38
S7 Transmission Guarantee Uplift Amount	03/03/2008	02/25/2008	0.00	0.00	900.23	900.23
S7 Transmission Guarantee Uplift Amount	03/04/2008	02/26/2008	0.00	0.00	745.21	745.21
S7 Transmission Guarantee Uplift Amount	03/05/2008	02/27/2008	0.00	0.00	1,427.10	1,427.10
S7 Transmission Guarantee Uplift Amount	03/06/2008	02/28/2008	0.00	0.00	4,151.46	4,151.46
S7 Transmission Guarantee Uplift Amount	03/07/2008	02/29/2008	0.00	0.00	484.52	484.52
S7 Transmission Rights Full Funding Guarantee Amount	03/01/2008	02/23/2008	0.00	0.00	(4,511.21)	(4,511.21)
S7 Transmission Rights Full Funding Guarantee Amount	03/02/2008	02/24/2008	0.00	0.00	(10,570.38)	(10,570.38)
S7 Transmission Rights Full Funding Guarantee Amount	03/03/2008	02/25/2008	0.00	0.00	(900.23)	(900.23)
S7 Transmission Rights Full Funding Guarantee Amount	03/04/2008	02/26/2008	0.00	0.00	(745.21)	(745.21)
S7 Transmission Rights Full Funding Guarantee Amount	03/05/2008	02/27/2008	0.00	0.00	(1,427.10)	(1,427.10)
S7 Transmission Rights Full Funding Guarantee Amount	03/06/2008	02/28/2008	0.00	0.00	(4,151.46)	(4,151.46)
S7 Transmission Rights Full Funding Guarantee Amount	03/07/2008	02/29/2008	0.00	0.00	118,059.10	118,059.10
S7 Transmission Rights Hourly Allocation Amount	03/01/2008	02/23/2008	0.00	0.00	(149,698.99)	(149,698.99)
S7 Transmission Rights Hourly Allocation Amount	03/02/2008	02/24/2008	0.00	0.00	(20,984.77)	(20,984.77)
S7 Transmission Rights Hourly Allocation Amount	03/03/2008	02/25/2008	0.00	0.00	(11,556.35)	(11,556.35)
S7 Transmission Rights Hourly Allocation Amount	03/04/2008	02/26/2008	0.00	0.00	(2,933.07)	(2,933.07)
S7 Transmission Rights Hourly Allocation Amount	03/05/2008	02/27/2008	0.00	0.00	(50,147.97)	(50,147.97)
S7 Transmission Rights Hourly Allocation Amount	03/06/2008	02/28/2008	0.00	0.00	(70,971.37)	(70,971.37)

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080759

For Statements Issued: 03/06/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S7 Transmission Rights Hourly Allocation Amount	03/07/2008	02/29/2008	\$0.00	\$0.00	(\$39,289.38)	(\$39,289.38)
S7 Transmission Rights Monthly Allocation Amount	03/07/2008	02/29/2008	0.00	0.00	(121,434.78)	(121,434.78)
S14 Distribution of Losses Amount	03/08/2008	02/23/2008	(356.50)	0.00	0.00	(356.50)
S14 Distribution of Losses Amount	03/09/2008	02/24/2008	(222.89)	0.00	0.00	(222.89)
S14 Distribution of Losses Amount	03/10/2008	02/25/2008	1,326.53	0.00	0.00	1,326.53
S14 Distribution of Losses Amount	03/11/2008	02/26/2008	(330.72)	0.00	0.00	(330.72)
S14 Distribution of Losses Amount	03/12/2008	02/27/2008	(678.73)	0.00	0.00	(678.73)
S14 Distribution of Losses Amount	03/13/2008	02/28/2008	(382.99)	0.00	0.00	(382.99)
S14 Distribution of Losses Amount	03/14/2008	02/29/2008	(1,853.04)	0.00	0.00	(1,853.04)
S14 Net Inadvertent Distribution Amount	03/08/2008	02/23/2008	3,394.97	0.00	0.00	3,394.97
S14 Net Inadvertent Distribution Amount	03/09/2008	02/24/2008	2,557.42	0.00	0.00	2,557.42
S14 Net Inadvertent Distribution Amount	03/10/2008	02/25/2008	4,777.36	0.00	0.00	4,777.36
S14 Net Inadvertent Distribution Amount	03/11/2008	02/26/2008	4,544.44	0.00	0.00	4,544.44
S14 Net Inadvertent Distribution Amount	03/12/2008	02/27/2008	5,017.55	0.00	0.00	5,017.55
S14 Net Inadvertent Distribution Amount	03/13/2008	02/28/2008	4,894.75	0.00	0.00	4,894.75
S14 Net Inadvertent Distribution Amount	03/14/2008	02/29/2008	4,600.56	0.00	0.00	4,600.56
S14 Revenue Neutrality Uplift Amount	03/08/2008	02/23/2008	(7,227.23)	0.00	0.00	(7,227.23)
S14 Revenue Neutrality Uplift Amount	03/09/2008	02/24/2008	(6,500.03)	0.00	0.00	(6,500.03)
S14 Revenue Neutrality Uplift Amount	03/10/2008	02/25/2008	(11,180.94)	0.00	0.00	(11,180.94)
S14 Revenue Neutrality Uplift Amount	03/11/2008	02/26/2008	(11,045.46)	0.00	0.00	(11,045.46)
S14 Revenue Neutrality Uplift Amount	03/12/2008	02/27/2008	(9,870.78)	0.00	0.00	(9,870.78)
S14 Revenue Neutrality Uplift Amount	03/13/2008	02/28/2008	30,222.95	0.00	0.00	30,222.95
S14 Revenue Neutrality Uplift Amount	03/14/2008	02/29/2008	(7,364.29)	0.00	0.00	(7,364.29)
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/08/2008	02/23/2008	330.52	0.00	0.00	330.52
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/09/2008	02/24/2008	25.80	0.00	0.00	25.80
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/10/2008	02/25/2008	333.84	0.00	0.00	333.84
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/11/2008	02/26/2008	51.31	0.00	0.00	51.31
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/12/2008	02/27/2008	12.85	0.00	0.00	12.85
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/13/2008	02/28/2008	3,886.54	0.00	0.00	3,886.54
S14 Revenue Sufficiency Guarantee First Pass Dist Amount	03/14/2008	02/29/2008	(617.96)	0.00	0.00	(617.96)

Total Net (Revenue) Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080759

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: Current (S7 and S14)						
S14 Schedule 24 Distribution Amount	03/08/2008	02/23/2008	\$0.34	\$0.00	\$0.00	\$0.34
S14 Schedule 24 Distribution Amount	03/09/2008	02/24/2008	0.47	0.00	0.00	0.47
S14 Schedule 24 Distribution Amount	03/10/2008	02/25/2008	0.70	0.00	0.00	0.70
S14 Schedule 24 Distribution Amount	03/11/2008	02/26/2008	0.39	0.00	0.00	0.39
S14 Schedule 24 Distribution Amount	03/12/2008	02/27/2008	0.34	0.00	0.00	0.34
S14 Schedule 24 Distribution Amount	03/13/2008	02/28/2008	0.81	0.00	0.00	0.81
S14 Schedule 24 Distribution Amount	03/14/2008	02/29/2008	2.11	0.00	0.00	2.11
S14 Transmission Guarantee Uplift Amount	03/14/2008	02/29/2008	0.00	0.00	11.33	11.33
S14 Transmission Rights Full Funding Guarantee Amount	03/14/2008	02/29/2008	0.00	0.00	(5.66)	(5.66)
S14 Transmission Rights Monthly Allocation Amount	03/14/2008	02/29/2008	0.00	0.00	5.66	5.66
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			\$90,640.51	\$2,734,984.31	(\$348,461.73)	\$2,477,163.09



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1080759			
		For Statements Issued:	03/08/2008 - 03/14/2008			
		Invoice Date:	03/18/2008			
Participant ID:	FESR					
Invoice Type:	Market Invoice	Payment Due Date:	03/25/2008			
Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Asset Energy Amount	03/08/2008	01/13/2008	\$1,395.40	\$0.00	\$0.00	\$1,395.40
Asset Energy Amount	03/09/2008	01/14/2008	28,026.84	0.00	0.00	28,026.84
Asset Energy Amount	03/10/2008	01/15/2008	9,113.38	0.00	0.00	9,113.38
Asset Energy Amount	03/11/2008	01/16/2008	5,321.68	0.00	0.00	5,321.68
Asset Energy Amount	03/12/2008	01/17/2008	11,435.80	0.00	0.00	11,435.60
Asset Energy Amount	03/13/2008	01/18/2008	3,643.25	0.00	0.00	3,643.25
Asset Energy Amount	03/14/2008	01/19/2008	13,270.94	0.00	0.00	13,270.94
Distribution of Losses Amount	03/08/2008	01/13/2008	(1,071.58)	0.00	0.00	(1,071.58)
Distribution of Losses Amount	03/09/2008	01/14/2008	(513.88)	0.00	0.00	(513.88)
Distribution of Losses Amount	03/10/2008	01/15/2008	(2,163.12)	0.00	0.00	(2,163.12)
Distribution of Losses Amount	03/11/2008	01/16/2008	(2,242.86)	0.00	0.00	(2,242.86)
Distribution of Losses Amount	03/12/2008	01/17/2008	(2,571.75)	0.00	0.00	(2,571.75)
Distribution of Losses Amount	03/13/2008	01/18/2008	(1,443.17)	0.00	0.00	(1,443.17)
Distribution of Losses Amount	03/14/2008	01/19/2008	(1,713.86)	0.00	0.00	(1,713.86)
Net Inadvertent Distribution Amount	03/08/2008	01/13/2008	1,776.71	0.00	0.00	1,776.71
Net Inadvertent Distribution Amount	03/09/2008	01/14/2008	(13.52)	0.00	0.00	(13.52)
Net Inadvertent Distribution Amount	03/10/2008	01/15/2008	2,688.80	0.00	0.00	2,688.80
Net Inadvertent Distribution Amount	03/11/2008	01/16/2008	2,941.28	0.00	0.00	2,941.28
Net Inadvertent Distribution Amount	03/12/2008	01/17/2008	4,146.78	0.00	0.00	4,146.78
Net Inadvertent Distribution Amount	03/13/2008	01/18/2008	2,232.40	0.00	0.00	2,232.40
Net Inadvertent Distribution Amount	03/14/2008	01/19/2008	2,889.67	0.00	0.00	2,889.67
Revenue Neutrality Uplift Amount	03/08/2008	01/13/2008	(4,958.67)	0.00	0.00	(4,958.67)
Revenue Neutrality Uplift Amount	03/09/2008	01/14/2008	529.88	0.00	0.00	529.88
Revenue Neutrality Uplift Amount	03/10/2008	01/15/2008	(6,253.52)	0.00	0.00	(6,253.52)
Revenue Neutrality Uplift Amount	03/11/2008	01/16/2008	(8,871.38)	0.00	0.00	(8,871.38)
Revenue Neutrality Uplift Amount	03/12/2008	01/17/2008	(10,103.77)	0.00	0.00	(10,103.77)
Revenue Neutrality Uplift Amount	03/13/2008	01/18/2008	(6,094.28)	0.00	0.00	(6,094.28)
Revenue Neutrality Uplift Amount	03/14/2008	01/19/2008	(7,434.70)	0.00	0.00	(7,434.70)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/08/2008	01/13/2008	47.11	0.00	0.00	47.11
Revenue Sufficiency Guarantee First Pass Dist Amount	03/09/2008	01/14/2008	613.61	0.00	0.00	613.61

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080759

For Statements Issued: 03/08/2008 - 03/14/2008

Invoice Date: 03/18/2008

Participant ID: FESR

Invoice Type: Market Invoice

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: S55						
Revenue Sufficiency Guarantee First Pass Dist Amount	03/10/2008	01/15/2008	\$1,919.58	\$0.00	\$0.00	\$1,919.58
Revenue Sufficiency Guarantee First Pass Dist Amount	03/11/2008	01/16/2008	220.95	0.00	0.00	220.95
Revenue Sufficiency Guarantee First Pass Dist Amount	03/12/2008	01/17/2008	(231.33)	0.00	0.00	(231.33)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/13/2008	01/18/2008	135.91	0.00	0.00	135.91
Revenue Sufficiency Guarantee First Pass Dist Amount	03/14/2008	01/19/2008	(108.01)	0.00	0.00	(108.01)
Schedule 24 Allocation Amount	03/08/2008	01/13/2008	(0.08)	0.00	0.00	(0.08)
Schedule 24 Allocation Amount	03/09/2008	01/14/2008	0.93	0.00	0.00	0.93
Schedule 24 Allocation Amount	03/10/2008	01/15/2008	2.66	0.00	0.00	2.66
Schedule 24 Allocation Amount	03/11/2008	01/16/2008	(0.10)	0.00	0.00	(0.10)
Schedule 24 Allocation Amount	03/12/2008	01/17/2008	(1.91)	0.00	0.00	(1.91)
Schedule 24 Allocation Amount	03/13/2008	01/18/2008	0.37	0.00	0.00	0.37
Schedule 24 Allocation Amount	03/14/2008	01/19/2008	0.72	0.00	0.00	0.72
Schedule 24 Distribution Amount	03/08/2008	01/13/2008	0.49	0.00	0.00	0.49
Schedule 24 Distribution Amount	03/09/2008	01/14/2008	2.11	0.00	0.00	2.11
Schedule 24 Distribution Amount	03/10/2008	01/15/2008	4.92	0.00	0.00	4.92
Schedule 24 Distribution Amount	03/11/2008	01/16/2008	2.38	0.00	0.00	2.38
Schedule 24 Distribution Amount	03/12/2008	01/17/2008	0.37	0.00	0.00	0.37
Schedule 24 Distribution Amount	03/13/2008	01/18/2008	0.48	0.00	0.00	0.48
Schedule 24 Distribution Amount	03/14/2008	01/19/2008	0.45	0.00	0.00	0.45
Total Net (Revenue)Charge of Real Time and Day Ahead Markets:						
\$36,574.14 \$0.00 \$0.00 \$0.00						



**MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.**
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant:	Firstenergy Service Company 395 Ghent Road Akron, OH 44333	Invoice Number:	1080759
		For Statements Issued:	03/08/2008 - 03/14/2008
		Invoice Date:	03/18/2008
Participant ID:	FESR	Payment Due Date:	03/25/2008
Invoice Type:	Market Invoice		
Description	Settlement Date	Operating Date	Real-Time Day-Ahead Other Total
Billing Period: S105			
Asset Energy Amount	03/08/2008	11/24/2007	(\$6,151.68) \$0.00 \$0.00 (\$6,151.68)
Asset Energy Amount	03/09/2008	11/25/2007	(3,835.59) 0.00 0.00 (3,835.59)
Asset Energy Amount	03/10/2008	11/26/2007	(3,822.51) 0.00 0.00 (3,822.51)
Asset Energy Amount	03/11/2008	11/27/2007	(4,065.75) 0.00 0.00 (4,065.75)
Asset Energy Amount	03/12/2008	11/28/2007	(4,061.26) 0.00 0.00 (4,061.26)
Asset Energy Amount	03/13/2008	11/29/2007	(171.11) 0.00 0.00 (171.11)
Asset Energy Amount	03/14/2008	11/30/2007	(2,178.68) 0.00 0.00 (2,178.68)
Distribution of Losses Amount	03/08/2008	11/24/2007	(68.06) 0.00 0.00 (68.06)
Distribution of Losses Amount	03/09/2008	11/25/2007	(77.23) 0.00 0.00 (77.23)
Distribution of Losses Amount	03/10/2008	11/26/2007	(57.92) 0.00 0.00 (57.92)
Distribution of Losses Amount	03/11/2008	11/27/2007	(202.93) 0.00 0.00 (202.93)
Distribution of Losses Amount	03/12/2008	11/28/2007	(352.80) 0.00 0.00 (352.80)
Distribution of Losses Amount	03/13/2008	11/29/2007	(55.71) 0.00 0.00 (55.71)
Distribution of Losses Amount	03/14/2008	11/30/2007	(104.74) 0.00 0.00 (104.74)
Miscellaneous Amount	03/13/2008	11/29/2007	0.25 0.00 0.00 0.25
Miscellaneous Amount	03/14/2008	11/30/2007	(1.16) 0.00 0.00 (1.16)
Net Inadvertent Distribution Amount	03/08/2008	11/24/2007	(13.02) 0.00 0.00 (13.02)
Net Inadvertent Distribution Amount	03/09/2008	11/25/2007	(1.46) 0.00 0.00 (1.46)
Net Inadvertent Distribution Amount	03/10/2008	11/26/2007	(0.77) 0.00 0.00 (0.77)
Net Inadvertent Distribution Amount	03/11/2008	11/27/2007	(1.96) 0.00 0.00 (1.96)
Net Inadvertent Distribution Amount	03/12/2008	11/28/2007	(0.06) 0.00 0.00 (0.06)
Net Inadvertent Distribution Amount	03/13/2008	11/29/2007	0.81 0.00 0.00 0.81
Net Inadvertent Distribution Amount	03/14/2008	11/30/2007	2.62 0.00 0.00 2.62
Revenue Neutrality Uplift Amount	03/08/2008	11/24/2007	49.73 0.00 0.00 49.73
Revenue Neutrality Uplift Amount	03/09/2008	11/25/2007	(163.49) 0.00 0.00 (163.49)
Revenue Neutrality Uplift Amount	03/10/2008	11/26/2007	(60.98) 0.00 0.00 (60.98)
Revenue Neutrality Uplift Amount	03/11/2008	11/27/2007	910.93 0.00 0.00 910.93
Revenue Neutrality Uplift Amount	03/12/2008	11/28/2007	1,098.65 0.00 0.00 1,098.65
Revenue Neutrality Uplift Amount	03/13/2008	11/29/2007	501.73 0.00 0.00 501.73
Revenue Neutrality Uplift Amount	03/14/2008	11/30/2007	889.28 0.00 0.00 889.28

Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:

(Continued on Next Page)



MIDWEST INDEPENDENT TRANSMISSION
SYSTEM OPERATOR, INC.
P.O. Box 4202
Carmel, IN 46082-4202

Invoice

Market Participant: Firstenergy Service Company
395 Ghent Road
Akron, OH 44333

Invoice Number: 1080759

For Statements Issued: 03/08/2008 - 03/14/2008

Participant ID: FESR
Invoice Type: Market Invoice

Invoice Date: 03/18/2008

Payment Due Date: 03/25/2008

Description	Settlement Date	Operating Date	Real-Time	Day-Ahead	Other	Total
Billing Period: \$105						
Revenue Sufficiency Guarantee First Pass Dist Amount	03/08/2008	11/24/2007	(\$54.44)	\$0.00	\$0.00	(\$54.44)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/09/2008	11/25/2007	(601.49)	0.00	0.00	(601.49)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/10/2008	11/26/2007	(427.75)	0.00	0.00	(427.75)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/11/2008	11/27/2007	(373.16)	0.00	0.00	(373.16)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/12/2008	11/28/2007	(342.99)	0.00	0.00	(342.99)
Revenue Sufficiency Guarantee First Pass Dist Amount	03/13/2008	11/29/2007	66.04	0.00	0.00	66.04
Revenue Sufficiency Guarantee First Pass Dist Amount	03/14/2008	11/30/2007	173.35	0.00	0.00	173.35
Schedule 24 Allocation Amount	03/08/2008	11/24/2007	0.12	0.00	0.00	0.12
Schedule 24 Allocation Amount	03/09/2008	11/25/2007	(1.28)	0.00	0.00	(1.28)
Schedule 24 Allocation Amount	03/10/2008	11/26/2007	(1.05)	0.00	0.00	(1.05)
Schedule 24 Allocation Amount	03/11/2008	11/27/2007	(1.11)	0.00	0.00	(1.11)
Schedule 24 Allocation Amount	03/12/2008	11/28/2007	(0.57)	0.00	0.00	(0.57)
Schedule 24 Allocation Amount	03/13/2008	11/29/2007	0.05	0.00	0.00	0.05
Schedule 24 Allocation Amount	03/14/2008	11/30/2007	0.14	0.00	0.00	0.14
Schedule 24 Distribution Amount	03/08/2008	11/24/2007	(0.26)	0.00	0.00	(0.26)
Schedule 24 Distribution Amount	03/09/2008	11/25/2007	(0.37)	0.00	0.00	(0.37)
Schedule 24 Distribution Amount	03/10/2008	11/26/2007	(0.06)	0.00	0.00	(0.06)
Schedule 24 Distribution Amount	03/11/2008	11/27/2007	0.17	0.00	0.00	0.17
Schedule 24 Distribution Amount	03/12/2008	11/28/2007	0.04	0.00	0.00	0.04
Schedule 24 Distribution Amount	03/13/2008	11/29/2007	0.61	0.00	0.00	0.61
Schedule 24 Distribution Amount	03/14/2008	11/30/2007	0.67	0.00	0.00	0.67
Transmission Rights Monthly Allocation Amount	03/14/2008	11/30/2007	0.00	0.00	41.87	41.87
Total Net (Revenue)/Charge of Real Time and Day Ahead Markets:						
			(\$23,358.21)	\$0.00	\$41.87	(\$23,316.34)

G/L Account Line Item Display

G/L ACCOUNT 050902 M180 Auxiliary Svc Exp-Schedule 1
Company Code

NUMBER	DESCRIPTION	POSTING	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
GE01 050902	2/04/01/2001 100000000 10490210105 JA	160,000.00	425040							
CF01 050902	2/04/01/2001 100000000 10490210105 JA	4,421.41	425040							
DE01 050902	2/04/01/2001 100000000 10490210105 JA	206,682.76	425040							
DE01 050902	3/04/01/2001 100000000 10490210105 JA	5,000.00	425040							
TE01 050902	3/04/01/2001 100000000 10490210105 JA	85,000.12	415040							
TE01 050902	3/04/01/2001 100000000 10490210105 JA	2,612.12	415040							
			463,135.72							
GE01 050902	3/03/25/2001 100000000 10490210105 JA	583,02.00	425040							
DE01 050902	3/03/25/2001 100000000 10490210105 JC	639,54	405040							
TE01 050902	3/03/25/2001 100000000 10490210105 JC	294,46	415040							
			1,307.03							
GE01 050902	3/03/12/2001 100000000 10490210105 JE	181,111.49	425040							
DE01 050902	3/03/12/2001 100000000 10490210105 JE	197,600.20	405040							
DE01 050902	3/03/12/2001 100000000 10490210105 JE	73,631.14	415040							
			438,331.82							
GE01 050902	3/03/03/2001 100000000 10490210105 JA	161,111.49	425040							
GE01 050902	3/03/03/2001 100000000 10490210105 JA	1,631.41	425040							
DE01 050902	3/03/03/2001 100000000 10490210105 JA	197,600.20	405040							
DE01 050902	3/03/03/2001 100000000 10490210105 JA	5,000.18	405040							
TE01 050902	3/03/03/2001 100000000 10490210105 JA	73,631.13	415040							
TE01 050902	3/03/03/2001 100000000 10490210105 JA	2,612.12	415040							
			451,469.65							
**			440,989.65							

G/L Account Line Item Display

G/L ACCOUNT 050903 M180 Auxiliary Svc Exp-Schedule 2
Company Code

NUMBER	DESCRIPTION	POSTING	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
GE01 050903	2/04/01/2001 100000000 10490210105 JA	320,000.00	425040							
CF01 050903	2/04/01/2001 100000000 10490210105 JA	10,000.00	425040							
DE01 050903	2/04/01/2001 100000000 10490210105 JA	482,237.07	405040							
DE01 050903	3/04/01/2001 100000000 10490210105 JA	12,171.64	405040							
TE01 050903	3/04/01/2001 100000000 10490210105 JA	171,742.74	415040							
TE01 050903	3/04/01/2001 100000000 10490210105 JA	5,032.02	415040							
			404,777.26							
GE01 050903	3/03/26/2001 100000000 10490210105 JA	1,093,59	425040							
DE01 050903	3/03/26/2001 100000000 10490210105 JE	1,301,20	405040							
DE01 050903	3/03/26/2001 100000000 10490210105 JE	553,43	415040							
			3,041.10							
GE01 050903	3/03/26/2001 100000000 10490210105 JE	324,817.77	425040							
DE01 050903	3/03/26/2001 100000000 10490210105 JE	160,051.03	405040							
DE01 050903	3/03/26/2001 100000000 10490210105 JE	86,247.68	415040							
			504,113.02							
GE01 050903	3/03/02/2001 100000000 10490210105 JA	204,012.03	425040							
CF01 050903	3/03/02/2001 100000000 10490210105 JA	18,651.06	425040							
DE01 050903	3/03/02/2001 100000000 10490210105 JA	269,572.00	405040							
DE01 050903	3/03/02/2001 100000000 10490210105 JA	12,171.64	405040							
TE01 050903	3/03/02/2001 100000000 10490210105 JA	169,951.45	415040							
TE01 050903	3/03/02/2001 100000000 10490210105 JA	8,692.89	415040							
			812,231.71							
**			894,929.64							

G/L Account Line Item Display

G/L ACCOUNT 050904 M180 Auxiliary Svc Exp-Schedule 3
Company Code

NUMBER	DESCRIPTION	POSTING	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT	DEBIT	CREDIT
GE01 050904	3/04/01/2001 100000000 10490210105 JA	170,205.24	425040							
CF01 050904	3/04/01/2001 100000000 10490210105 JA	10,000.00	425040							
DE01 050904	3/04/01/2001 100000000 10490210105 JA	217,172.00	405040							
DE01 050904	3/04/01/2001 100000000 10490210105 JA	6,055.67	405040							
DE01 050904	3/04/01/2001 100000000 10490210105 JA	97,436.02	415040							
TE01 050904	3/04/01/2001 100000000 10490210105 JA	3,069.54	415040							
			593,099.66							
GE01 050904	3/03/26/2001 100000000 10490210105 JA	599,56	425040							
DE01 050904	3/03/26/2001 100000000 10490210105 JA	749,33	405040							
DE01 050904	3/03/26/2001 100000000 10490210105 JA	291,67	415040							
			476,289.24							
GE01 050904	3/03/12/2001 100000000 10490210105 JA	171,041.89	425040							
CF01 050904	3/03/12/2001 100000000 10490210105 JA	5,411.76	425040							
DE01 050904	3/03/12/2001 100000000 10490210105 JA	211,667.20	405040							
DE01 050904	3/03/12/2001 100000000 10490210105 JA	6,555.67	405040							
TE01 050904	3/03/12/2001 100000000 10490210105 JA	80,059.27	415040							
TE01 050904	3/03/12/2001 100000000 10490210105 JA	2,069.54	415040							
			481,335.75							
**			69,338.10							

G/L Account Line Item Display

SAP

G/L Account Line Item Display

G/L Account: 050095 Company: C048 R150 Ancillary Inv Exp-Schedule 5

Period	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit
CE01 050095	3 04/01/2006 1000000000 10400218136	JR	200,641.61	420048				
DE01 050095	2 04/01/2006 1000000000 10400218136	JR	9,121.12	420048				
DE01 050095	3 04/01/2006 1000000000 10400218136	JR	32,000.00	420048				
DE01 050095	3 04/01/2006 1000000000 10400218136	JR	9,621.51	420048				
DE01 050095	3 04/01/2006 1000000000 10400218136	JR	148,749.52	420048				
TE01 050095	3 04/01/2006 120004000 10400218136	JR	1,000.01	415048				
TE01 050095	3 04/01/2006 120004000 10400218136	JR	755,854.44	415048				
CE01 050095	3 03/26/2006 1000000000 10000015161	JC	865.76	420048				
CE01 050095	3 03/26/2006 1000000000 10000015161	JC	1,124.88	420048				
TE01 050095	3 03/26/2006 1000000000 10000015161	JC	647.10	415048				
CE01 050095	3 03/26/2006 1000000000 10000015161	JC	2,465.96	415048				
CE01 050095	3 03/26/2006 1000000000 10000015161	JC	261,415.73	420048				
DE01 050095	3 03/26/2006 1000000000 10000015161	JC	322,089.90	420048				
DE01 050095	3 03/26/2006 1000000000 10000015161	JC	415048					
DE01 050095	3 03/26/2006 1000000000 10000015161	JC	20,000.00	415048				
DE01 050095	3 03/26/2006 1000000000 10000015161	JC	71,149.51	415048				
CE01 050095	3 03/26/2006 1000000000 10400218136	JR	202,415.52	420048				
CE01 050095	3 03/26/2006 1000000000 10400218136	JR	8,122.12	420048				
DE01 050095	3 03/26/2006 1000000000 10400218136	JR	322,089.90	420048				
DE01 050095	3 03/26/2006 1000000000 10400218136	JR	415048					
DE01 050095	3 03/26/2006 1000000000 10400218136	JR	9,631.51	420048				
DE01 050095	3 03/26/2006 1000000000 10400218136	JR	109,632.41	415048				
DE01 050095	3 03/26/2006 1000000000 10400218136	JR	4,500.01	415048				
TE01 050095	3 02/07/2006 10000015161 10400218136	JR	736,995.31	415048				
" "					730,850.18			

G/L Account Line Item Display

SAP

G/L Account Line Item Display

G/L Account: 050096 Company: C048 R150 Ancillary Inv Exp-Schedule 6

Period	Debit	Credit	Debit	Credit	Debit	Credit	Debit	Credit
CE01 050096	3 04/01/2006 1000000000 10400218136	JR	134,672.70	420048				
CE01 050096	2 04/01/2006 1000000000 10400218136	JR	4,659.70	420048				
DE01 050096	3 04/01/2006 1000000000 10400218136	JR	161,131.48	420048				
DE01 050096	3 04/01/2006 1000000000 10400218136	JR	4,950.48	420048				
DE01 050096	3 04/01/2006 1000000000 10400218136	JR	10,480.10	420048				
DE01 050096	3 04/01/2006 1000000000 10400218136	JR	2,258.34	415048				
TE01 050096	3 04/01/2006 1000000000 10400218136	JR	370,501.45	415048				
CE01 050096	3 03/26/2006 1000000000 10000015161	JC	441.55	420048				
DE01 050096	3 03/26/2006 1000000000 10000015161	JC	562.55	420048				
TE01 050096	3 03/26/2006 1000000000 10000015161	JC	223.60	415048				
CE01 050096	3 03/26/2006 1000000000 10400218136	JC	1,239.22	420048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	134,469.52	420048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	161,248.54	420048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	89,116.38	415048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	35,160.36	415048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	131,491.10	420048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	4,887.32	420048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	161,248.14	420048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	4,829.33	420048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	99,119.38	415048				
DE01 050096	3 03/26/2006 1000000000 10400218136	JC	2,200.04	415048				
TE01 050096	3 03/26/2006 1000000000 10400218136	JC	369,665.44	415048				
" "					308,869.75			

G/L Account Line Item Display

SAP

G/L Account Line Item Display

B/L Account 056655 NISU Network Transcation expense

Category Code

Line Item	Line Item Description	Line Item Type	Line Item Value	Line Item Amount	Line Item Unit	Line Item Total	Line Item Status
OC01 056655	3/04/01/2005 100000970 10490210130	JA	3,347,914.73	429048			SCHEDULED&LINKED
PFM 056655	3/04/01/2005 100000971 10490210130	JA	141,167.57	429048			SCHED FINANCIAL
DE01 056655	3/04/01/2005 100000972 10490210130	JA	4,305,261.15	429048			SCHEDULED&LINKED
DE01 056655	3/04/01/2005 100000973 10490210130	JA	2,105,751.25	429048			SCHEDULED&LINKED
DE01 056655	3/04/01/2005 100000974 10490210130	JA	128,411.00	429048			SCHEDULED&LINKED
DE01 056655	3/04/01/2005 100000975 10490210130	JA	52,084.24	429048			SCHEDULED&LINKED
GG01 056655	3/04/01/2005 100000976 10490210130	JA	52,084.24	429048			SCHEDULED&LINKED
TE01 056655	3/04/01/2005 100000977 10490210130	JA	1,777,192.54	415048			SCHEDULED&LINKED
TE01 056655	3/04/01/2005 100000978 10490210130	JA	889,392.42	415048			SCHEDULED&LINKED
TE01 056655	3/04/01/2005 100000979 10490210130	JA	57,112.26	415048			SCHEDULED&LINKED
TE01 056655	3/04/01/2005 100000980 10490210130	JA	24,773.32	415048			SCHEDULED&LINKED
TE01 056655	3/04/01/2005 100000981 10490210130	JA	12,661,709.29				
CE01 056655	3/03/26/2005 100000982 10490210131	JG	23,272.55	429048			
CE01 056655	3/03/26/2005 100000983 10490210131	JG	20,632.56	408048			
DE01 056655	3/03/26/2005 100000984 10490210131	JG	11,147.36	415048			
DE01 056655	3/03/26/2005 100000985 10490210131	JG	10,631.00	415048			
DE01 056655	3/03/26/2005 100000986 10490210131	JG	3,265,687.45	429048			SCHEDULED&LINKED
DE01 056655	3/03/26/2005 100000987 10490210131	JG	1,069,491.23	429048			SCHEDULED&LINKED
DE01 056655	3/03/26/2005 100000988 10490210131	JG	2,291,822.82	408048			SCHEDULED&LINKED
DE01 056655	3/03/26/2005 100000989 10490210131	JG	1,019,697.34	415048			SCHEDULED&LINKED
DE01 056655	3/03/26/2005 100000990 10490210131	JG	660,994.49	415048			SCHEDULED&LINKED
DE01 056655	3/03/26/2005 100000991 10490210131	JG	11,702,672.49				
CE01 056655	3/03/03/2005 100000992 10490210130	JG	3,265,687.45	429048			SCHEDULED&LINKED
CE01 056655	3/03/03/2005 100000993 10490210130	JG	101,187.52	429048			SCHEDULED&LINKED
DE01 056655	3/03/03/2005 100000994 10490210130	JG	4,305,261.15	429048			SCHEDULED&LINKED
DE01 056655	3/03/03/2005 100000995 10490210130	JG	2,105,751.25	429048			SCHEDULED&LINKED
DE01 056655	3/03/03/2005 100000996 10490210130	JG	128,411.00	429048			SCHEDULED&LINKED
DE01 056655	3/03/03/2005 100000997 10490210130	JG	52,084.24	429048			SCHEDULED&LINKED
DE01 056655	3/03/03/2005 100000998 10490210130	JG	22,084.45	408048			SCHEDULED&LINKED
DE01 056655	3/03/03/2005 100000999 10490210130	JG	1,616,697.45	415048			SCHEDULED&LINKED
TE01 056655	3/03/03/2005 100001000 10490210130	JG	865,994.49	415048			SCHEDULED&LINKED
TE01 056655	3/03/03/2005 100001001 10490210130	JG	57,143.20	415048			SCHEDULED&LINKED
TE01 056655	3/03/03/2005 100001002 10490210130	JG	24,773.22	415048			SCHEDULED&LINKED
TE01 056655	3/03/03/2005 100001003 10490210130	JG	12,661,683.75				
--				12,661,683.75			

G/L Account Line Item Display

SAP

G/L Account Line Item Display

B/L Account 056987 NISU Sch 10-Scheduling, System Control & Dispatch

Category Code

Line Item	Line Item Description	Line Item Type	Line Item Value	Line Item Amount	Line Item Unit	Line Item Total	Line Item Status
OC01 056987	3/04/01/2005 100000970 10490210130	JA	220,013.35	429048			SCHED 10 ARC ADRI11
PFM 056987	3/04/01/2005 100000971 10490210130	JA	7,124.76	408048			SCHED 10 ARC ADRI11
DE01 056987	3/04/01/2005 100000972 10490210130	JA	272,769.82	429048			SCHED 10 ARC ADRI11
DE01 056987	3/04/01/2005 100000973 10490210130	JA	8,825.59	408048			SCHED 10 ARC ADRI11
DE01 056987	3/04/01/2005 100000974 10490210130	JA	110,693.26	415048			SCHED 10 ARC ADRI11
TC01 056987	3/04/01/2005 100000975 10490210130	JA	4,027.47	415048			SCHED 10 ARC ADRI11
TC01 056987	3/04/01/2005 100000976 10490210130	JA	836,193.24				
DE01 056987	3/03/26/2005 100000977 10490210131	JG	149,52	429048			
DE01 056987	3/03/26/2005 100000978 10490210131	JG	7,072.45	408048			
DE01 056987	3/03/26/2005 100000979 10490210131	JG	377,14	415048			
DE01 056987	3/03/12/2005 100000980 10490210130	JG	180,995.26	429048			SCHED 10 ARC ADRI11
DE01 056987	3/03/12/2005 100000981 10490210130	JG	245,395.16	408048			SCHED 10 ARC ADRI11
DE01 056987	3/03/12/2005 100000982 10490210130	JG	99,995.56	415048			SCHED 10 ARC ADRI11
DE01 056987	3/03/03/2005 100000983 10490210130	JG	544,477.45				
DE01 056987	3/03/03/2005 100000984 10490210130	JG	232,769.76	429048			SCHED 10 ARC ADRI11
DE01 056987	3/03/03/2005 100000985 10490210130	JG	7,121.75	408048			SCHED 10 ARC ADRI11
DE01 056987	3/03/03/2005 100000986 10490210130	JG	265,51	415048			SCHED 10 ARC ADRI11
DE01 056987	3/03/03/2005 100000987 10490210130	JG	7,027.66	408048			SCHED 10 ARC ADRI11
DE01 056987	3/03/03/2005 100000988 10490210130	JG	115,213.24	415048			SCHED 10 ARC ADRI11
DE01 056987	3/03/03/2005 100000989 10490210130	JG	8,827.47	408048			SCHED 10 ARC ADRI11
DE01 056987	3/03/03/2005 100000990 10490210130	JG	663,359.16				
--				663,359.16			

G/L Account Line Item Display							
G/L Account		150010		E130 Amt Skr-Bch 14- Reimb1, Plan &its Develop			
Excerpt Code							
Excerpt	Code	Period	Period	Period	Period	Period	Period
CE01	050010	3/04/01/2008	10/00/05/08	10450210130	JA	10 251 35	425848
CE01	050010	3/04/01/2008	10/00/05/08	10450210130	JA	512 29	425848
CE01	050010	3/04/01/2008	10/00/05/08	10450210130	JA	10 691 71	405040
CE01	050010	3/04/01/2008	10/00/05/08	10450210130	JA	826 23	405040
TEN1	550010	3/04/01/2008	10/00/05/08	10450210130	JR	8 304 16	415040
TEN1	550010	3/04/01/2008	10/00/05/08	10450210130	JR	209 56	415040
CE01	050010	3/04/01/2008	10/00/05/08	10450210130	JA	45 747 31	
CE01	050010	3/03/12/2008	10/00/05/08	10500310130	JE	14 373 48	425848
CE01	050010	3/03/12/2008	10/00/05/08	10500310130	JE	17 644 56	405040
TEN1	550010	3/03/12/2008	10/00/05/08	10500310130	JE	7 125 32	415040
CE01	050010	3/03/12/2008	10/00/05/08	10500310130	JE	30 147 36	
CE01	550010	3/03/03/2008	10/00/05/08	10450210130	JA	15 732 44	425848
CE01	550010	3/03/03/2008	10/00/05/08	10450210130	JA	517 29	425848
CE01	550010	3/03/03/2008	10/00/05/08	10450210130	JA	29 531 23	405040
CE01	550010	3/03/03/2008	10/00/05/08	10450210130	JA	826 23	405040
TEN1	550010	3/03/03/2008	10/00/05/08	10450210130	JR	8 304 16	415040
TEN1	550010	3/03/03/2008	10/00/05/08	10450210130	JR	209 56	415040
CE01	550010	3/03/03/2008	10/00/05/08	10450210130	JA	46 977 82	
						37,814.00	

G/L Account Line Item Display									
G/L Account		Period							
	Company Code	Period	Period	Period	Period	Period	Period	Period	Period
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10400010130	JX	7,759.66	419048	SCHED 10 AMC.	ADMINS
<input checked="" type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10400010130	JX	9,745.13	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	DE01	05/01/2000	10/00/05/00	10400010130	JX	9,598.13	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	DE01	05/01/2000	10/00/05/00	10400010130	JX	297.81	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	TE01	05/01/2000	10/00/05/00	10400010130	JX	3,948.50	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	TE01	05/01/2000	10/00/05/00	10400010130	JX	139.08	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10503310130	JX	21,815.56			
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10503310130	JE	2,357.81	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	DE01	05/01/2000	10/00/05/00	10503310130	JE	6,415.10	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	TE01	05/01/2000	10/00/05/00	10503310130	JE	3,008.24	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10503310130	JE	18,671.58			
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10503310130	JX	7,589.86	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10503310130	JX	241.32	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10503310130	JX	8,782.12	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	DE01	05/01/2000	10/00/05/00	10503310130	JX	239.51	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	TE01	05/01/2000	10/00/05/00	10503310130	JX	2,061.26	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	TE01	05/01/2000	10/00/05/00	10503310130	JX	1,031.89	419048	SCHED 10 AMC.	ADMINS
<input type="checkbox"/>	CE01	05/01/2000	10/00/05/00	10503310130	JX	22,481.71			
**						18,982.18			

G/L Account Line Item Display									
G/L ACCOUNT Category/Chart	BU/CO	BU/CO	BU/CO	BU/CO	BU/CO	BU/CO	BU/CO	BU/CO	BU/CO
CE01 350013	3 04/03/2000 100007821	1040015181	JR	15 205.63	429040	4110DAY2-PTRAMINIEC			
CE01 350013	3 04/03/2000 1040015181	JR	16 793.71	429040	4110DAY2-PTRAMINIEC				
CE01 350013	3 04/03/2000 1040015181	JR	8 143.50	419040	4110DAY2-PTRAMINIEC				
KENT 350013	3 03/24/2000 100006581	10500215181	JE	16 644.72	429040	4110DAY2-PTRAMINIEC			
CE01 350013	3 03/24/2000 100006581	10500215181	JE	21 007.00	400040	4110DAY2-PTRAMINIEC			
TBLI 350013	3 03/24/2000 100006581	10500215181	JE	9 233.75	419040	4110DAY2-PTRAMINIEC			
CE01 350013	3 03/24/2000 100006581	10500215181	JE	46 892.10					
CE01 350013	3 03/24/2000 100006581	10500215181	JX	16 644.72	429040	4110DAY2-PTRAMINIEC			
CE01 350013	3 03/24/2000 100006581	10500215181	JX	21 007.00	400040	4110DAY2-PTRAMINIEC			
TBLI 350013	3 03/24/2000 100006581	10500215181	JX	9 233.75	419040	4110DAY2-PTRAMINIEC			
TBLI 350013	3 03/24/2000 100006581	10500215181	JX	46 892.17					
				42,223.31					

GL Account Line Item Display										
S/L Account Category Code		RISU ARK Sys-Sch 17 - Net Admin,Reimbursement								
Category	Code	Line Item	Description	Line Item Type	Line Item ID	Line Item Name	Line Item Desc	Line Item Type	Line Item ID	Line Item Name
CCR1	556012	3/04/02/2008	100007801	1049315151	JA	PA-476-19	A2004B	116001V2-ADM1FEE		
CCR1	556012	3/04/07/2008	100007801	1049315151	JA	PA-476-19	A2004B	116001V2-20ADM1FEE		
CCR1	556012	3/04/03/2008	100001136	1049315151	JA	115-137-66	A0804B	116001V2-ADM1FEE		
CCR1	556012	3/04/03/2008	100001136	1049315151	JA	115-137-66	A0804B	116001V2-20ADM1FEE		
LUT1	556012	3/04/03/2008	100004143	1049315151	JA	56-369-17	A1504B	116001V2-ADM1FEE		
TDR1	556012	3/04/03/2008	100004143	1049315151	JA	69-369-17	A1504B	116001V2-20ADM1FEE		
CCR1	556012	3/03/24/2008	100005851	1049321516	JE	821-169-52				
CCR1	556012	3/03/24/2008	100005851	1049321516	JE	821-169-52				
CCR1	556012	3/03/24/2008	100005851	1049321516	JE	155-179-61	A2004B	116001V2-ADM1FEE		
CCR1	556012	3/03/24/2008	100005851	1049321516	JE	155-179-61	A2004B	116001V2-20ADM1FEE		
CCR1	556012	3/03/24/2008	100006033	1049321516	JE	8-41-				
CCR1	556012	3/03/24/2008	100006033	1049321516	JE	155-179-61	A2004B	116001V2-ADM1FEE		
CCR1	556012	3/03/24/2008	100006033	1049321516	JE	155-179-61	A2004B	116001V2-20ADM1FEE		
CCR1	556012	3/03/24/2008	100006261	1049321516	JE	3-19-	A1504B	116001V2-ADM1FEE		
CCR1	556012	3/03/24/2008	100006261	1049321516	JE	109-109-87	A1504B	116001V2-ADM1FEE		
CCR1	556012	3/03/24/2008	100006261	1049321516	JE	96-169-77	A1504B	116001V2-20ADM1FEE		
CCR1	556012	3/03/05/2008	100005547	1049315161	JX	874-283-21				
CCR1	556012	3/03/05/2008	100005547	1049315161	JX	155-409-54	A2004B	116001V2-ADM1FEE		
CCR1	556012	3/03/05/2008	1000058023	1049315161	JX	155-409-54	A2004B	116001V2-20ADM1FEE		
CCR1	556012	3/03/05/2008	1000058023	1049315161	JX	100-111-62	A0804B	116001V2-ADM1FEE		
TDR1	556012	3/03/05/2008	1000058025	1049315161	JX	100-111-62	A0804B	116001V2-20ADM1FEE		
TDR1	556012	3/03/05/2008	100006129	1049315161	JX	98-239-56	A1504B	116001V2-ADM1FEE		
TDR1	556012	3/03/05/2008	100006129	1049315161	JX	80-235-56	A1504B	116001V2-20ADM1FEE		
						075-199-20				
							929,678-45			

GL Account Line Item Display								
B/L Account Company Code		B56782 M130 Ancillary Services Expense Schedule 24						
Period	Period	Period	Period	Period	Period	Period	Period	Period
CC01 356780	3/04/03/2006	100007951	10403315161	JA	20 169.27	423048	M130DAY2-SCHEDULE 24	
DETO 356780	3/04/03/2006	1000091136	10403315161	JA	24 729.71	415048	M130DAY2-SCHEDULE 24	
TE01 356780	3/04/03/2006	1000084340	10403315161	JA	19 721.48	415048	M130DAY2-SCHEDULE 24	
W001 356782	3/03/03/2006	10000000017	10000219161	JA	55 551.36	423048	M130DAY2-SCHEDULE 24	
W002 356782	3/03/03/2006	10000000020	10000219161	JE	18 464.88	423048	M130DAY2-SCHEDULE 24	
W003 356782	3/03/03/2006	10000000022	10000219161	JE	27 241.00	415048	M130DAY2-SCHEDULE 24	
TE01 356782	3/03/03/2006	10000000024	10000219161	JE	18 284.46	415048	M130DAY2-SCHEDULE 24	
EE01 356782	3/03/03/2006	10000000025	10000219161	JE	52 193.57	423048	M130DAY2-SCHEDULE 24	
EE02 356782	3/03/03/2006	10000000026	10000219161	JX	18 521.47	423048	M130DAY2-SCHEDULE 24	
EE03 356782	3/03/03/2006	10000000027	10000219161	JX	23 377.00	423048	M130DAY2-SCHEDULE 24	
TE01 356782	3/03/03/2006	10000000029	10000219161	JX	19 373.79	415048	M130DAY2-SCHEDULE 24	
					55 473.88			

G/L Account Line Item Display									
MISU Recurring Inv Log-Schedule 10 Finc									
G/L ACCOUNT Currency Code	PERIOD	PERIOD	PERIOD	PERIOD	PERIOD	PERIOD	PERIOD	PERIOD	PERIOD
CE01 350009	3 04/01/2000 100000000	10490216136	JA	63,112.33	+26848		SCHEDULE1(FINANC.)		
CE01 350009	3 04/01/2000 100000000	10490216136	JA	1,000.00	+26940		SCHEDULE1(FINANC.)		
CE01 350009	3 04/01/2000 100000000	10490216136	JA	70,442.00	+26848		SCHEDULE1(FINANC.)		
TEM 350009	3 04/01/2000 100000000	10490216136	JK	2,300.00	+26848		SCHEDULE1(FINANC.)		
TEM 350009	3 04/01/2000 100000000	10490216136	JK	30,560.00	+11548		SCHEDULE1(FINANC.)		
TC01 350009	3 04/01/2000 100000000	10490216136	JR	1,077.32	+11548		SCHEDULE1(FINANC.)		
TC01 350009	3 04/01/2000 100000000	10490216136	JR	177,493.26	+11548		SCHEDULE1(FINANC.)		
CE01 350009	3 03/12/2000 100000000	10490316136	JE	60,075.26	+26948		SCHEDULE1(FINANC.)		
CE01 350009	3 03/12/2000 100000000	10490316136	JE	73,717.48	+26948		SCHEDULE1(FINANC.)		
TEM 350009	3 03/12/2000 100000000	10490316136	JE	29,703.00	+11548		SCHEDULE1(FINANC.)		
CE01 350009	3 03/01/2000 100000000	10490216136	JK	153,662.76	+26948		SCHEDULE1(FINANC.)		
CE01 350009	3 03/01/2000 100000000	10490216136	JK	63,690.54	+26948		SCHEDULE1(FINANC.)		
CE01 350009	3 03/01/2000 100000000	10490216136	JK	1,905.00	+26948		SCHEDULE1(FINANC.)		
CE01 350009	3 03/01/2000 100000000	10490216136	JK	75,563.33	+26948		SCHEDULE1(FINANC.)		
CE01 350009	3 03/03/2000 100000000	10490316136	JK	3,300.00	+11548		SCHEDULE1(FINANC.)		
TC01 350009	3 03/03/2000 100000000	10490316136	JK	90,611.48	+11548		SCHEDULE1(FINANC.)		
TEM 350009	3 03/03/2000 100000000	10490316136	JK	1,077.32	+11548		SCHEDULE1(FINANC.)		
CE01 350009	3 03/03/2000 100000000	10490316136	JK	172,649.26	+11548		SCHEDULE1(FINANC.)		
				103,622.12					

GL Account Line Item Display									
W/L Account Chargers Code	W/L ID#	W/L Description	W/L Amount	W/L Date	W/L Type	W/L Sub Type	W/L Category	W/L Sub Category	W/L Sub Sub Category
CE01	750050	3/04/03/2000 100000001	10490315101	JA	270 467 .25	423048	710DAY2-CONGESTION		
DE01	750050	3/04/03/2000 100004143	10490315101	JA	230 467 .25	423048	710DAY2-CONGESTION		
TE01	950050	3/04/03/2000 100004343	10490315101	JR	147 814 02	415048	710DAY2-CONGESTION		
					703 967 .33				
CE01	550050	3/03/24/2000 100000001	10500215101	JE	1,224 40 .40	423048	710DAY2-CONGESTION		
DE01	550050	3/03/24/2000 100000030	10500215101	JE	1,645 23 .40	423048	710DAY2-CONGESTION		
TF01	550050	3/03/24/2000 100000361	10500215101	JE	674 467 .02	415048	710DAY2-CONGESTION		
					3,449 177 .24				
CE01	850050	3/03/05/2000 100000554	10490315101	JX	1,221 661 .12	423048	710DAY2-CONGESTION		
DE01	850050	3/03/05/2000 100000554	10490315101	JX	1,041 449 .03	423048	710DAY2-CONGESTION		
TE01	950050	3/03/05/2000 100001120	10490315101	JX	677 824 .00	415048	710DAY2-CONGESTION		
					3,448 173 .65				
					770 249 .42				

G/L Account Line Item Display									
URL Account Currency Code		RISU - FTR/AMR Revalume							
Period	Account	Period	Account	Period	Account	Period	Account	Period	Account
CE04	450504	3/04/02/2008	104007191	10400215161	JA	201,843.51	418044	11500412-FTR-5	
CE04	450504	3/04/02/2008	104007191	10400215161	JA	340,229.49	418044	11500412-FTR-5	
TE01	450509	3/04/03/2008	104004043	10400315161	JA	150,153.54	418044	11500412-FTR-5	
					JA	770,823.51			
GL03	450508	3/03/24/2008	104006057	10400215161	JE	551,813.03	412044	11500412-FTR-5	
CE01	450508	3/03/24/2008	104000034	10400215161	JE	1,000,111.24	418044	11500412-FTR-5	
TERI	451181	3/03/24/2008	104008034	10400215161	JE	475,355.06	418044	11500412-FTR-5	
					JE	2,433,284.02			
CE01	450508	3/03/05/2008	104006054	10400215161	JX	351,252.34	412044	11500412-FTR-5	
CE01	450508	3/03/05/2008	104006055	10400215161	JX	1,071,236.46	418044	11500412-FTR-5	
TERI	451181	3/03/05/2008	104008055	10400215161	JX	472,386.14	418044	11500412-FTR-5	
					JX	2,501,858.02			
						812,413.61			

G/L Account Line Item Display									
G/L Account Company Code	M100 - Transaction Losses Expenses								
	Account	Period	Debit	Credit	Period	Debit	Credit	Period	Debit
CE01 356900	3/04/05/2000	10007951	10400315161	JA	2,000.419.76	420046		1150BAV2-L00BC3	
DU01 356900	3/04/05/2000	10007951	10400315161	JY	2,000.419.76	420046		1150BAV2-L00BC4	
TE01 356900	3/04/05/2000	100084343	10400315161	JA	1,189.119.59	415046		1150BAV2-L00S15	
LIU1 356900	3/03/24/2000	100095617	10400315161	JA	3,700.000.00	420046		1150BAV2-L00S16	
OC01 356900	3/03/24/2000	100095617	10400315161	JE	2,265.185.56	420046		1150BAV2-L00S16	
TE01 356900	3/03/24/2000	100095617	10400315161	JE	2,265.185.56	420046		1150BAV2-L00S16	
CE01 356900	3/03/24/2000	100095617	10400315161	JE	1,246.332.87	415046		1150BAV2-L00S17	
DU01 356900	3/03/24/2000	100095617	10400315161	JE	1,246.332.87	415046		1150BAV2-L00S17	
TE01 356900	3/03/24/2000	100095617	10400315161	JE	1,246.332.87	415046		1150BAV2-L00S17	
CE01 356900	3/03/05/2000	100095647	10400315161	JY	2,300.843.16	420046		1150BAV2-L00S18	
DU01 356900	3/03/05/2000	100095647	10400315161	JY	2,300.843.16	420046		1150BAV2-L00S18	
TE01 356900	3/03/05/2000	100095647	10400315161	JY	2,300.843.16	420046		1150BAV2-L00S18	
CE01 356900	3/03/06/2000	100096120	10400315161	JY	1,270.669.58	415046		1150BAV2-L00S19	
DU01 356900	3/03/06/2000	100096120	10400315161	JY	1,270.669.58	415046		1150BAV2-L00S19	
TE01 356900	3/03/06/2000	100096120	10400315161	JY	1,270.669.58	415046		1150BAV2-L00S19	
					5,980.833.89				

G/L Account Line Item Display									
G/L ACCOUNT Company Code		00694 R100 DA - Revenue Sufficiently Guaranteed Charges							
Period	Period Type	Period Start Date	Period End Date	Period Description	Period Type	Period Start Date	Period End Date	Period Description	Period Type
CE01 056994	3/04/03/2100	100007981	10499315161	JA	01 089.64	463040			R100 DA REBSUFGM
DE01 056994	3/04/03/2100	1000081130	10499315161	IR	75.97%	463040			R100 DA REBSUFGM
TE01 056994	3/04/03/2100	1000083430	10499315161	JA	32.08%	415040			R100 DA REBSUFGM
CE01 056994	3/03/24/2100	1000080207	10500215161	JE	170.41%	66			
DE01 056994	3/03/24/2100	1000080340	10500215161	JE	84.78%	423040			R100 DA REBSUFGM
DE01 056994	3/03/24/2100	1000080340	10500215161	JE	107.90%	463040			R100 DA REBSUFGM
TE01 056994	3/03/24/2100	1000083461	10500215161	JR	47.05%	415040			R100 DA REBSUFGM
CE01 056994	3/03/05/2008	1000080547	10499315161	JE	228.94%	42			
DE01 056994	3/03/05/2008	1000080547	10499315161	JE	88.32%	423040			R100 DA REBSUFGM
DE01 056994	3/03/05/2008	1000080547	10499315161	JR	151.46%	463040			R100 DA REBSUFGM
TE01 056994	3/03/05/2008	1000083420	10499316161	JR	40.01%	415040			R100 DA REBSUFGM
CE01 056994	3/03/05/3600	1000083420	10499316161	JX	248.78%	66			
All					-188.46%	63			

G/L Account Line Item Display									
G/L Account Line Item Display									
G/L Account Line Item Display									
Ref. Account Customer Code	Document No.	Date	Period	Description	Debit	Credit	Debit	Credit	Debit
				R150 RY - Revenue sufficiency guarantees charged					
DE01 559996	3 04/03/2005	160007901	10400315101	JA	31.173,-20	483048			R150 RT REVOUFTGAR
DE01 559996	3 04/03/2005	160007901	10400315101	JA	68.792,-65	483048			R150 RT REVOUFTGAR
TE01 559996	3 04/03/2005	160006343	10400315101	JA	43.388,-61	415048			R150 RT REVOUFTGAR
DE01 559996	3 03/24/2005	1000000001	1000000001	JE	22.452,-92	425048			R150 RT REVOUFTGAR
DE01 559996	3 03/24/2005	1000000001	1000000001	JE	74.816,-70	425048			R150 RT REVOUFTGAR
TE01 559996	3 03/24/2005	1000000001	1000000001	JE	38.882,-70	415048			R150 RT REVOUFTGAR
DE01 559996	3 03/05/2005	1000000001	1000000001	JE	282.349,-08				
DE01 559996	3 03/05/2005	1000000001	1000000001	JK	52.896,-24	425048			R150 RT REVOUFTGAR
DE01 559996	3 03/05/2005	1000000001	1000000001	JK	78.507,-17	425048			R150 RT REVOUFTGAR
TE01 559996	3 03/05/2005	1000000001	1000000001	JK	24.061,-66	415048			R150 RT REVOUFTGAR
					177.471,-27				
						246.130,-01			

Schedule D-3g Page 1 of 14

CMPY	ACCOUNT DET	TARIFF RATE	DESCRIPTION	BILLED REVENUE	KWH
OHIO EDISON	RESIDENTIAL	OE-POLF POL FS OE-POLF POL FS TOTAL	T&A RIDER PR ADJ AMT	\$ 0.07	14
OHIO EDISON	RESIDENTIAL	OE-RS10AF RES FS	T&A RIDER PR ADJ AMT	\$ 225.71	25,644
OHIO EDISON	RESIDENTIAL	OE-RS10AF RES FS	T&A RIDER PR ADJ AMT	\$ 150,676.23	17,121,386
OHIO EDISON	RESIDENTIAL	OE-RS10AF RES FS	T&A RIDER PR ADJ AMT	\$ 158,782.11	18,046,906
OHIO EDISON	RESIDENTIAL	OE-RS10AF RES FS	T&A RIDER PR ADJ AMT	\$ 2,783,692.52	317,341,054
OHIO EDISON	RESIDENTIAL	OE-RS10AF RES FS	T&A RIDER PR ADJ AMT	\$ 385,875.33	41,555,376
		OE-RS10AF RES FS TOTAL		\$ 3,662,251.90	394,080,376
OHIO EDISON	RESIDENTIAL	OE-RS10BF RES WTR HT FS	T&A RIDER PR ADJ AMT	\$ 3.34	420
OHIO EDISON	RESIDENTIAL	OE-RS10BF RES WTR HT FS	T&A RIDER PR ADJ AMT	\$ 624.84	108,051
OHIO EDISON	RESIDENTIAL	OE-RS10BF RES WTR HT FS	T&A RIDER PR ADJ AMT	\$ 12,747.25	1,641,409
OHIO EDISON	RESIDENTIAL	OE-RS10BF RES WTR HT FS	T&A RIDER PR ADJ AMT	\$ 4,845.24	865,132
OHIO EDISON	RESIDENTIAL	OE-RS10BF RES WTR HT FS	T&A RIDER PR ADJ AMT	\$ 110,548.09	14,888,402
		OE-RS10BF RES WTR HT FS TOTAL		\$ 129,668.54	17,293,414
OHIO EDISON	RESIDENTIAL	OE-RS11AF RES ALL ELEC W/O WTR HT FS	T&A RIDER PR ADJ AMT	\$ 24.03	2,435
OHIO EDISON	RESIDENTIAL	OE-RS11AF RES ALL ELEC W/O WTR HT FS	T&A RIDER PR ADJ AMT	\$ 312,757.14	45,313,179
OHIO EDISON	RESIDENTIAL	OE-RS11AF RES ALL ELEC W/O WTR HT FS	T&A RIDER PR ADJ AMT	\$ 26,030.95	3,735,429
OHIO EDISON	RESIDENTIAL	OE-RS11AF RES ALL ELEC W/O WTR HT FS	T&A RIDER PR ADJ AMT	\$ 14,911.17	2,268,071
OHIO EDISON	RESIDENTIAL	OE-RS11AF RES ALL ELEC W/O WTR HT FS	T&A RIDER PR ADJ AMT	\$ 7,684.48	1,190,276
		OE-RS11AF RES ALL ELEC W/O WTR HT FS TOTAL		\$ 361,317.77	62,509,390
OHIO EDISON	RESIDENTIAL	OE-RS11BF RES ALL ELEC WWTR HT FS	T&A RIDER PR ADJ AMT	\$ 10,211.39	1,826,535
OHIO EDISON	RESIDENTIAL	OE-RS11BF RES ALL ELEC WWTR HT FS	T&A RIDER PR ADJ AMT	\$ 599,505.73	109,249,551
OHIO EDISON	RESIDENTIAL	OE-RS11BF RES ALL ELEC WWTR HT FS	T&A RIDER PR ADJ AMT	\$ 23,247.74	4,240,262
OHIO EDISON	RESIDENTIAL	OE-RS11BF RES ALL ELEC WWTR HT FS	T&A RIDER PR ADJ AMT	\$ 18,272.48	3,806,435
		OE-RS11BF RES ALL ELEC WWTR HT FS TOTAL		\$ 652,237.34	118,822,773
OHIO EDISON	RESIDENTIAL	OE-RS11ESF RES ALL ELEC AOPH WO WT HT	T&A RIDER PR ADJ AMT	\$ 903.38	82,893
OHIO EDISON	RESIDENTIAL	OE-RS11ESF RES ALL ELEC AOPH WO WT HT	T&A RIDER PR ADJ AMT	\$ 83.86	8,850
		OE-RS11ESF RES ALL ELEC AOPH WO WT HT TOTAL		\$ 967.04	88,833
OHIO EDISON	RESIDENTIAL	OE-RS11FSF RES ALL ELEC AOPH WWTR HT	T&A RIDER PR ADJ AMT	\$ 5.58	1,038
OHIO EDISON	RESIDENTIAL	OE-RS11FSF RES ALL ELEC AOPH WWTR HT	T&A RIDER PR ADJ AMT	\$ 3,185.59	347,502
OHIO EDISON	RESIDENTIAL	OE-RS11FSF RES ALL ELEC AOPH WWTR HT	T&A RIDER PR ADJ AMT	\$ 24.40	2,529
OHIO EDISON	RESIDENTIAL	OE-RS11FSF RES ALL ELEC AOPH WWTR HT	T&A RIDER PR ADJ AMT	\$ 43.57	4,263
		OE-RS11FSF RES ALL ELEC AOPH WWTR HT TOTAL		\$ 3,262.14	355,222
OHIO EDISON	RESIDENTIAL	OE-RS12F RES OPT TOD FS	T&A RIDER PR ADJ AMT	\$ 468.76	48,876
OHIO EDISON	RESIDENTIAL	OE-RS12F RES OPT TOD FS	T&A RIDER PR ADJ AMT	\$ 5,548.11	788,458
OHIO EDISON	RESIDENTIAL	OE-RS12F RES OPT TOD FS	T&A RIDER PR ADJ AMT	\$ 360.58	24,621
OHIO EDISON	RESIDENTIAL	OE-RS12F RES OPT TOD FS	T&A RIDER PR ADJ AMT	\$ 932.81	76,141
		OE-RS12F RES OPT TOD FS TOTAL		\$ 6,308.26	838,397
OHIO EDISON	RESIDENTIAL	OE-RS14AF RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 238.38	43,948
OHIO EDISON	RESIDENTIAL	OE-RS14AF RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 1,194.11	237,680
OHIO EDISON	RESIDENTIAL	OE-RS14AF RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 1,769.55	317,328
OHIO EDISON	RESIDENTIAL	OE-RS14AF RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 132,083.04	23,640,496
		OE-RS14AF RES OPT HT FS TOTAL		\$ 135,288.08	24,239,652
OHIO EDISON	RESIDENTIAL	OE-RS14BF RES OPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 652.47	118,583
OHIO EDISON	RESIDENTIAL	OE-RS14BF RES OPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 1,085.43	194,653
OHIO EDISON	RESIDENTIAL	OE-RS14BF RES OPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 10,937.40	1,879,683
OHIO EDISON	RESIDENTIAL	OE-RS14BF RES OPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 3,690.77	661,757
		OE-RS14BF RES OPT HT/WTR HT FS TOTAL		\$ 15,376.07	2,854,876
OHIO EDISON	RESIDENTIAL	OE-RS14CF RES RESIST HT FS	T&A RIDER PR ADJ AMT	\$ 54.97	14,601
OHIO EDISON	RESIDENTIAL	OE-RS14CF RES RESIST HT FS	T&A RIDER PR ADJ AMT	\$ 521.12	120,605
OHIO EDISON	RESIDENTIAL	OE-RS14CF RES RESIST HT FS	T&A RIDER PR ADJ AMT	\$ 586.78	141,032
OHIO EDISON	RESIDENTIAL	OE-RS14CF RES RESIST HT FS	T&A RIDER PR ADJ AMT	\$ 394.11	98,071
		OE-RS14CF RES RESIST HT FS TOTAL		\$ 1,556.90	372,389
OHIO EDISON	RESIDENTIAL	OE-RS14DF RES RESIST CPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 109.83	21,284
OHIO EDISON	RESIDENTIAL	OE-RS14DF RES RESIST CPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 819.74	171,582
OHIO EDISON	RESIDENTIAL	OE-RS14DF RES RESIST CPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 1,100.04	227,524
OHIO EDISON	RESIDENTIAL	OE-RS14DF RES RESIST CPT HT/WTR HT FS	T&A RIDER PR ADJ AMT	\$ 26,419.80	5,445,065
		OE-RS14DF RES RESIST CPT HT/WTR HT FS TOTAL		\$ 28,449.21	5,855,466
OHIO EDISON	RESIDENTIAL	OE-RS14EF RES RESIST OPT HT PUMP FS	T&A RIDER PR ADJ AMT	\$ 5.22	766
OHIO EDISON	RESIDENTIAL	OE-RS14EF RES RESIST OPT HT PUMP FS	T&A RIDER PR ADJ AMT	\$ 406.56	114,086
OHIO EDISON	RESIDENTIAL	OE-RS14EF RES RESIST OPT HT PUMP FS	T&A RIDER PR ADJ AMT	\$ 398.80	110,882
OHIO EDISON	RESIDENTIAL	OE-RS14EF RES RESIST OPT HT PUMP FS	T&A RIDER PR ADJ AMT	\$ 24,786.20	5,916,454
		OE-RS14EF RES RESIST OPT HT PUMP FS TOTAL		\$ 26,586.78	7,144,778
OHIO EDISON	RESIDENTIAL	OE-RS17F RES LD MGMT FS	T&A RIDER PR ADJ AMT	\$ 105.84	23,278
OHIO EDISON	RESIDENTIAL	OE-RS17F RES LD MGMT FS	T&A RIDER PR ADJ AMT	\$ 24,913.14	4,341,617
OHIO EDISON	RESIDENTIAL	OE-RS17F RES LD MGMT FS	T&A RIDER PR ADJ AMT	\$ 107,973.78	19,543,912
OHIO EDISON	RESIDENTIAL	OE-RS17F RES LD MGMT FS	T&A RIDER PR ADJ AMT	\$ 611,122.64	87,452,564
OHIO EDISON	RESIDENTIAL	OE-RS17F RES LD MGMT FS	T&A RIDER PR ADJ AMT	\$ 126,170.02	18,223,615
		OE-RS17F RES LD MGMT FS TOTAL		\$ 870,385.42	129,594,786
OHIO EDISON	RESIDENTIAL	OE-RS18F RES WTR HT FS - CLOSED RTE	T&A RIDER PR ADJ AMT	\$ 2,114.52	192,858
		OE-RS18F RES WTR HT FS - CLOSED RTE TOTAL		\$ 2,114.52	192,858
OHIO EDISON	RESIDENTIAL	OE-RS19F RES APT OPT HT FS	T&A RIDER PR ADJ AMT	\$ 1,971.12	224,854
OHIO EDISON	RESIDENTIAL	OE-RS19F RES APT OPT HT FS	T&A RIDER PR ADJ AMT	\$ 18,987.65	2,959,400
OHIO EDISON	RESIDENTIAL	OE-RS19F RES APT OPT HT FS	T&A RIDER PR ADJ AMT	\$ 1,447.12	188,484
OHIO EDISON	RESIDENTIAL	OE-RS19F RES APT OPT HT FS	T&A RIDER PR ADJ AMT	\$ 243.46	36,858
		OE-RS19F RES APT OPT HT FS TOTAL		\$ 22,349.35	3,104,594
OHIO EDISON	RESIDENTIAL TOTAL			\$ 276,386.42	757,687,736
OHIO EDISON	COMMERCIAL	OE-GS21F GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 2,842.26	235,543
OHIO EDISON	COMMERCIAL	OE-GS21F GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 154,860.14	18,408,235

Schedule D-3g Page 2 of 14

OHIO EDISON	COMMERCIAL	OE-GS21F GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 68,590.43	8,187,236
OHIO EDISON	COMMERCIAL	OE-GS21F GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 3,415,425.34	305,964,169
OHIO EDISON	COMMERCIAL	OE-GS21F GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 81,761.95	10,205,773
		OE-GS21F GEN SVC FS TOTAL		\$ 3,721,480.12	435,021,058
OHIO EDISON	COMMERCIAL	OE-GS22AF SEAS SVC FS	T&A RIDER PR ADJ AMT	\$ 4,854.58	1,337,118
OHIO EDISON	COMMERCIAL	OE-GS22AF SEAS SVC FS	T&A RIDER PR ADJ AMT	\$ 50,735.18	13,315,601
OHIO EDISON	COMMERCIAL	OE-GS22AF SEAS SVC FS	T&A RIDER PR ADJ AMT	\$ 564.98	148,273
OHIO EDISON	COMMERCIAL	OE-GS22AF SEAS SVC FS	T&A RIDER PR ADJ AMT	\$ 58,891.97	14,868,431
OHIO EDISON	COMMERCIAL	OE-GS22AF SEAS SVC FS	T&A RIDER PR ADJ AMT	\$ 59.80	15,697
		OE-GS22AF SEAS SVC FS TOTAL		\$ 113,108.49	29,665,121
OHIO EDISON	COMMERCIAL	OE-GS22BF CTRL SVC FS	T&A RIDER PR ADJ AMT	\$ 0.53	180
OHIO EDISON	COMMERCIAL	OE-GS22BF CTRL SVC FS	T&A RIDER PR ADJ AMT	\$ 1,469.60	410,983
OHIO EDISON	COMMERCIAL	OE-GS22BF CTRL SVC FS	T&A RIDER PR ADJ AMT	\$ 819.65	228,148
		OE-GS22BF CTRL SVC FS TOTAL		\$ 2,308.78	637,391
OHIO EDISON	COMMERCIAL	OE-GS22CF CTRL SVC COOL FS	T&A RIDER PR ADJ AMT	\$ 50.58	13,951
OHIO EDISON	COMMERCIAL	OE-GS22CF CTRL SVC COOL FS	T&A RIDER PR ADJ AMT	\$ 2,884.83	795,062
OHIO EDISON	COMMERCIAL	OE-GS22CF CTRL SVC COOL FS	T&A RIDER PR ADJ AMT	\$ 8.57	2,644
OHIO EDISON	COMMERCIAL	OE-GS22CF CTRL SVC COOL FS	T&A RIDER PR ADJ AMT	\$ 4,442.37	1,225,674
		OE-GS22CF CTRL SVC COOL FS TOTAL		\$ 7,587.33	2,038,231
OHIO EDISON	COMMERCIAL	OE-GS23F GEN SVC LG FS	T&A RIDER PR ADJ AMT	\$ 3,725.57	256,586
		OE-GS23F GEN SVC LG FS TOTAL		\$ 3,725.57	256,586
OHIO EDISON	COMMERCIAL	OE-GS33F MTRD OUTDR LTG FS	T&A RIDER PR ADJ AMT	\$ 67.62	4,555
OHIO EDISON	COMMERCIAL	OE-GS33F MTRD OUTDR LTG FS	T&A RIDER PR ADJ AMT	\$ 4.39	327
OHIO EDISON	COMMERCIAL	OE-GS33F MTRD OUTDR LTG FS	T&A RIDER PR ADJ AMT	\$ 12.30	919
OHIO EDISON	COMMERCIAL	OE-GS33F MTRD OUTDR LTG FS	T&A RIDER PR ADJ AMT	\$ 2,225.79	157,188
OHIO EDISON	COMMERCIAL	OE-GS33F MTRD OUTDR LTG FS	T&A RIDER PR ADJ AMT	\$ 27.27	1,969
		OE-GS33F MTRD OUTDR LTG FS TOTAL		\$ 2,357.37	165,286
OHIO EDISON	COMMERCIAL	OE-GSTFLTF MTRD TRFC LTG FS	T&A RIDER PR ADJ AMT	\$ 0.12	16
		OE-GSTFLTF MTRD TRFC LTG FS TOTAL		\$ 0.12	16
OHIO EDISON	COMMERCIAL	OE-POLF POL FS	T&A RIDER PR ADJ AMT	\$ 13,357.41	2,528,555
OHIO EDISON	COMMERCIAL	OE-POLF POL FS	T&A RIDER PR ADJ AMT	\$ 1.42	288
OHIO EDISON	COMMERCIAL	OE-POLF POL FS	T&A RIDER PR ADJ AMT	\$ 6.37	1,203
		OE-POLF POL FS TOTAL		\$ 13,365.20	2,628,028
OHIO EDISON	COMMERCIAL	OE-RS10AF RES FS	T&A RIDER PR ADJ AMT	\$ 27.26	3,088
OHIO EDISON	COMMERCIAL	OE-RS10AF RES FS	T&A RIDER PR ADJ AMT	\$ 49.94	5,795
		OE-RS10AF RES FS TOTAL		\$ 77.20	8,883
OHIO EDISON	COMMERCIAL TOTAL			\$ 3,725,570.00	435,021,058
OHIO EDISON	INDUSTRIAL	OE-GS22AF SEAS SVC FS	T&A RIDER PR ADJ AMT	\$ 629.68	166,255
		OE-GS22AF SEAS SVC FS TOTAL		\$ 629.68	166,255
OHIO EDISON	INDUSTRIAL	OE-GS23F GEN SVC LG FS	T&A RIDER PR ADJ AMT	\$ 24,249.68	4,813,883
OHIO EDISON	INDUSTRIAL	OE-GS23F GEN SVC LG FS	T&A RIDER PR ADJ AMT	\$ 19,816.69	2,524,582
OHIO EDISON	INDUSTRIAL	OE-GS23F GEN SVC LG FS	T&A RIDER PR ADJ AMT	\$ 2,264,472.70	346,896,083
OHIO EDISON	INDUSTRIAL	OE-GS23F GEN SVC LG FS	T&A RIDER PR ADJ AMT	\$ 2,537.91	507,300
		OE-GS23F GEN SVC LG FS TOTAL		\$ 2,311,076.99	354,241,774
OHIO EDISON	INDUSTRIAL	OE-GS28F GEN SVC HIGH USE MFG FS	T&A RIDER PR ADJ AMT	\$ 34,597.21	4,546,207
OHIO EDISON	INDUSTRIAL	OE-GS28F GEN SVC HIGH USE MFG FS	T&A RIDER PR ADJ AMT	\$ 1,470,688.58	270,532,223
		OE-GS28F GEN SVC HIGH USE MFG FS TOTAL		\$ 1,505,283.79	275,078,430
OHIO EDISON	INDUSTRIAL TOTAL			\$ 3,725,570.00	435,021,058
OHIO EDISON	PUBLIC STREET LIGHTS	OE-GSTFLTF MTRD TRFC LTG FS	T&A RIDER PR ADJ AMT	\$ 9,065.51	1,299,186
OHIO EDISON	PUBLIC STREET LIGHTS	OE-GSTFLTF MTRD TRFC LTG FS	T&A RIDER PR ADJ AMT	\$ 2,529.52	381,070
		OE-GSTFLTF MTRD TRFC LTG FS TOTAL		\$ 11,616.03	1,680,256
OHIO EDISON	PUBLIC STREET LIGHTS	OE-STLTF STR LTG FS	T&A RIDER PR ADJ AMT	\$ 128.61	18,399
OHIO EDISON	PUBLIC STREET LIGHTS	OE-STLTF STR LTG FS	T&A RIDER PR ADJ AMT	\$ 14,609.44	2,093,664
		OE-STLTF STR LTG FS TOTAL		\$ 14,738.05	2,112,063
OHIO EDISON	PUBLIC STREET LIGHTS TOTAL			\$ 11,616.03	1,680,256
OHIO EDISON TOTAL				\$ 13,365.20	2,628,028

<u>Transmission Non Shopped</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Public Street Lights</u>	<u>Total</u>
TRANS CHARGE - KW					
TRANS CHARGE - MAX BILL					
TRANS CHARGE - MIN BILL					
TRANS CHARGE - OFF-PEAK KWH					
TRANS CHARGE - ON-PEAK KWH					
TRANS CHARGE - TOTAL KWH					9.72
TRN ADHP TOTAL KWH					
T&A RIDER PR ADJ AMT	5,726,436.45	3,853,789.18	3,816,970.43	26,363.08	13,433,549.11
OH MBT TRANSMISSION ALLOCATION			11,329.62		11,329.62
SUPPLIER T&A - FE T&A					
SYSTEM CONTROS & DISPATCH					
SYSTEM CNTRL & DISPATCH - MIN					
SYSTEM CNTRL & DISPATCH - MAX					
SYSTEM CONTROL & DISPATCH					0.36
SYS CONT & DISP OFF PEAK KWH					
SYS CONT & DISP ON PEAK KWH					0.36
Non Shop Transmission	5,726,436.45	3,853,789.18	3,828,300.06	26,363.16	13,444,888.84
Discount Adjustment-Current Month					
SPECIAL CONTRACT DISCOUNT		(10,870.77)	(2,716.38)		(13,587.15)
GEN KWH ECON DEV CREDIT			(553.57)		(553.57)
GEN KW ECON DEV CREDIT					
Total Discount Adjustments		(10,870.77)	(3,269.95)		(14,140.72)
Total Non Shop - Transmission for Month	5,725,436.45	3,852,918.41	3,825,030.10	26,363.16	13,430,748.12
Discount Adjustment-Other					
SPECIAL CONTRACT DISCOUNT					
GEN KWH ECON DEV CREDIT					
GEN KW ECON DEV CREDIT					
Total Discount Adjustments					
Total Non-Shop Transmission	5,726,436.45	3,852,918.41	3,825,030.10	26,363.16	13,430,748.12

Ohio Edison
March 2008

Type	Category	Item	Class	Cycle	Company Use								Total	
					CCS Adj/Misc	Rev CCS/Misc	Industrial Accr	Rev Ind Accr	School Disc	Eliminated	Intra-Company	Current MBUR	Prior MBUR	
Non-Shop	Transmission Revenues	Res	\$ 5,728,436	\$ (893)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,988,817	\$ (3,158,954)	\$ 3	\$ 5,533,406	
		Com	3,852,918	-	-	-	-	(21,930)	8,617	7,017	2,371,023	(2,141,336)		4,076,509
		Ind	3,825,090	-	-	716,099	(735,854)	-	-	-	1,701,037	(1,567,739)		3,908,573
		SL	26,363	-	-	-	-	-	-	-	10,788	(9,719)		27,443
		Total	\$ 13,430,748	\$ (893)	\$ -	\$ 716,099	\$ (735,854)	\$ (21,930)	\$ 8,617	\$ 7,017	\$ 7,059,576	\$ (6,907,748)		\$ 13,555,832
		See OE w Discounts												See Exhibit B of Transmission Filing

ITEM	ACCOUNT DET	TARIFF RATE	DESCRIPTION	BILLED REVENUE	KWH
CLEVELAND ELECTRIC	RESIDENTIAL	CE-GS10SF CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 5.65	786
		CE-GS10F CE Gen Com FS TOTAL		\$ 5.65	786
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mfr HFS	T&A RIDER PR ADJ AMT	\$ 23.21	7,403
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mfr Hr FS	T&A RIDER PR ADJ AMT	\$ 101.98	33,946
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mfr Hr FS	T&A RIDER PR ADJ AMT	\$ 4,537.65	1,454,300
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mfr Hr FS	T&A RIDER PR ADJ AMT	\$ 790.29	238,785
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mfr Hr FS	T&A RIDER PR ADJ AMT	\$ 154.04	49,007
		CE-RS30F CE Res Apt AE w/Mfr Hr FS TOTAL		\$ 5,697.17	1,764,521
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mfr Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 10.26	3,389
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mfr Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 82.68	29,490
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mfr Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 88.47	29,233
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mfr Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 74.88	24,241
		CE-RS31F CE Res Apt AE w/Mfr Hr PIP FS TOTAL		\$ 284.88	88,323
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 1,726.20	675,104
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 207.25	63,758
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 565.71	194,264
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 10.81	1,290
		CE-RS40F CE Res Apt All Elec FS TOTAL		\$ 2,500.16	961,416
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 395.15	184,572
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 26.97	13,942
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 68.19	27,419
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 12.35	6,859
		CE-RS41F CE Res Apt All Elec PIP FS TOTAL		\$ 503.66	232,481
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 250.97	34,930
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 18,058.80	2,563,262
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 50,903.45	7,874,268
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 2,452,886.66	326,081,460
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 46,884.00	6,518,153
		CE-RS50F CE Res FS TOTAL		\$ 2,666,283.81	431,090,963
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 27.65	4,412
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 1,916.68	304,238
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 3,198.40	562,403
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 21,186.03	50,230,886
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 4,531.01	714,402
		CE-RS51F CE Res PIP FS TOTAL		\$ 221,389.77	31,810,351
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 114.32	20,268
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 384.29	73,126
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 18,412.54	3,117,789
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 299.59	50,889
		CE-RS52F CE Res Opt Ld Mgmt FS TOTAL		\$ 19,201.14	3,361,783
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS55F CE Res Tod Opt Ld Mgmt PIP FS	T&A RIDER PR ADJ AMT	\$ 257.81	49,000
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS55F CE Res Tod Opt Ld Mgmt PIP FS	T&A RIDER PR ADJ AMT	\$ 8.82	1,271
		CE-RS55F CE Res Tod Opt Ld Mgmt PIP FS TOTAL		\$ 266.43	49,271
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS58F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 457.92	108,862
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS58F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 1,404.85	323,320
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS58F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 8.18	1,977
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS58F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 0.88	200
		CE-RS58F CE Res ACHP FS TOTAL		\$ 1,871.59	434,289
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS59F CE Res ACHP PIP FS	T&A RIDER PR ADJ AMT	\$ 1.37	338
		CE-RS59F CE Res ACHP PIP FS TOTAL		\$ 1.37	338
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS60F CE Res Wk Hr FS	T&A RIDER PR ADJ AMT	\$ 180.12	28,801
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS60F CE Res Wk Hr FS	T&A RIDER PR ADJ AMT	\$ 2,770.06	465,811
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS60F CE Res Wk Hr FS	T&A RIDER PR ADJ AMT	\$ 2,172.97	383,833
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS60F CE Res Wk Hr FS	T&A RIDER PR ADJ AMT	\$ (5,778.32)	27,774,028
		CE-RS60F CE Res Wk Hr FS TOTAL		\$ 170,861.49	24,643,873
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wk Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 24.35	4,359
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wk Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 103.94	21,067
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wk Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 420.73	85,393
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wk Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 7,541.25	1,403,952
		CE-RS61F CE Res Wk Hr PIP FS TOTAL		\$ 8,069.29	1,514,847
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wk Hr Tod FS	T&A RIDER PR ADJ AMT	\$ 12.06	2,461
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wk Hr Tod FS	T&A RIDER PR ADJ AMT	\$ 167.04	30,032
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wk Hr Tod FS	T&A RIDER PR ADJ AMT	\$ 51.69	10,470
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wk Hr Tod FS	T&A RIDER PR ADJ AMT	\$ 3,708.88	756,301
		CE-RS62F CE Res Wk Hr Tod FS TOTAL		\$ 3,869.57	799,284
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS65F CE Res Wk Hr Tod PIP FS	T&A RIDER PR ADJ AMT	\$ 33.38	7,369
		CE-RS65F CE Res Wk Hr Tod PIP FS TOTAL		\$ 33.38	7,369
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 20.85	7,482
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 782.80	269,524
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 166,571.28	58,211,454
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 3,682.29	1,380,233
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 3,539.19	1,165,724
		CE-RS70F CE Res All Elec FS TOTAL		\$ 173,600.61	61,047,467
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 50.15	20,210
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 4,082.71	1,594,528
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 162.43	57,593
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 23.89	3,870
		CE-RS71F CE Res All Elec PIP FS TOTAL		\$ 4,389.18	1,582,118
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS72F CE Res All Elec Tod FS	T&A RIDER PR ADJ AMT	\$ 19,110.42	7,872,910
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS72F CE Res All Elec Tod FS	T&A RIDER PR ADJ AMT	\$ 2,822.82	33,803
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS72F CE Res All Elec Tod FS	T&A RIDER PR ADJ AMT	\$ 50.04	20,044
		CE-RS72F CE Res All Elec Tod FS TOTAL		\$ 19,443.28	7,225,463
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS75F CE Res All Elec Tod PIP FS	T&A RIDER PR ADJ AMT	\$ 64.70	41,884
		CE-RS75F CE Res All Elec Tod PIP FS TOTAL		\$ 64.70	41,884
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spec MFS	T&A RIDER PR ADJ AMT	\$ 9,887.30	3,378,958
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spec MFS	T&A RIDER PR ADJ AMT	\$ 201.50	73,308
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spec MFS	T&A RIDER PR ADJ AMT	\$ 431.08	155,064
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spec MFS	T&A RIDER PR ADJ AMT	\$ 50.45	23,806
		CE-RS80F CE Res Spec MFS TOTAL		\$ 10,578.33	3,828,331
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spec Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 56.38	202,335
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spec Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 14.91	5,428
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spec Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 3.18	920
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spec Hr PIP FS	T&A RIDER PR ADJ AMT	\$ 11.36	4,543
		CE-RS81F CE Res Spec Hr PIP FS TOTAL		\$ 544.81	214,209

CLEVELAND ELECTRIC	RESIDENTIAL	CE-R682F CE Res Svc Hr TOD FS CE-R882F CE Res Bpc Hr:TOD FS	T&A RIDER PR ADJ AMT	\$ 274.47	124,503
CLEVELAND ELECTRIC COMMERCIAL TOTAL					
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8100F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 71.60	7,628
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8100F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 1,321.01	61,855
		CE-G8100F CE Gen Com FS TOTAL		\$ 1,392.60	69,383
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8102F CE Elec Svc Cond FS	T&A RIDER PR ADJ AMT	\$ 5,584.84	1,944,769
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8102F CE Elec Svc Cond FS	T&A RIDER PR ADJ AMT	\$ 3,603.39	1,230,552
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8102F CE Elec Svc Cond FS	T&A RIDER PR ADJ AMT	\$ 86,520.07	29,487,953
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8102F CE Elec Svc Cond FS	T&A RIDER PR ADJ AMT	\$ 36.65	12,589
		CE-G8102F CE Elec Svc Cond FS TOTAL		\$ 96,834.18	32,675,551
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8105F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 14,643.04	2,159,983
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8105F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 9,864.97	1,488,887
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8105F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 1,854.49	200,946
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8105F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 52,331.83	80,968,529
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8105F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 8,753.75	1,002,859
		CE-G8105F CE Gen Com FS TOTAL		\$ 86,848.08	85,948,374
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8110F CE Gen Svc Sm Sch FS	T&A RIDER PR ADJ AMT	\$ 559.48	54,613
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8110F CE Gen Svc Sm Sch FS	T&A RIDER PR ADJ AMT	\$ 89.53	11,720
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8110F CE Gen Svc Sm Sch FS	T&A RIDER PR ADJ AMT	\$ 52,456.95	6,280,495
		CE-G8110F CE Gen Svc Sm Sch FS TOTAL		\$ 53,107.94	6,348,436
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8120F CE Lg Com FS	T&A RIDER PR ADJ AMT	\$ 5,114.88	967,172
		CE-G8120F CE Lg Com FS TOTAL		\$ 5,114.88	967,172
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8125F CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 5,852.15	749,809
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8125F CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 27,329.73	3,688,184
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8125F CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 4,058.34	501,451
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8125F CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,264,415.19	161,855,043
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8125F CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 7,576.74	1,258,807
		CE-G8125F CE Sm Gen Svc FS TOTAL		\$ 1,308,332.14	188,413,894
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8130F CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 1,273.54	16,000
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8130F CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 68,309.12	8,881,103
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8130F CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 788.48	65,748
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8130F CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 97,134.07	11,654,224
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8130F CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 7,800.91	1,226,578
		CE-G8130F CE All Elec FS TOTAL		\$ 179,068.12	22,093,564
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8135F CE Lg Sch FS	T&A RIDER PR ADJ AMT	\$ 1,578.45	99,520
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8135F CE Lg Sch FS	T&A RIDER PR ADJ AMT	\$ 520.29	45,930
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8135F CE Lg Sch FS	T&A RIDER PR ADJ AMT	\$ 147,055.88	16,068,824
		CE-G8135F CE Lg Sch FS TOTAL		\$ 148,644.73	16,314,844
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8145F CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,360.68	266,471
		CE-G8145F CE Med Gen Svc FS TOTAL		\$ 1,360.68	266,471
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8150F CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ (86.25)	(800)
		CE-G8150F CE Low Ld Fact FS TOTAL		\$ (86.25)	(800)
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8220F CE Outdoor Night Lighting FS	T&A RIDER PR ADJ AMT	\$ 158.80	16,880
CLEVELAND ELECTRIC	COMMERCIAL	CE-G8220F CE Outdoor Night Lighting FS	T&A RIDER PR ADJ AMT	\$ 1,181.80	124,635
		CE-G8220F CE Outdoor Night Lighting FS TOTAL		\$ 1,339.60	141,515
CLEVELAND ELECTRIC	COMMERCIAL	CE-R550F CE Res FS	T&A RIDER PR ADJ AMT	\$ 78.25	12,438
CLEVELAND ELECTRIC	COMMERCIAL	CE-R550F CE Res FS	T&A RIDER PR ADJ AMT	\$ 16.70	2,782
		CE-R550F CE Res FS TOTAL		\$ 95.95	15,221
CLEVELAND ELECTRIC COMMERCIAL TOTAL					
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8101F CE Gen Svc Hr FS	T&A RIDER PR ADJ AMT	\$ 1,806.07	554,706
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8101F CE Gen Svc Hr FS	T&A RIDER PR ADJ AMT	\$ 71,898.43	24,103,258
		CE-G8101F CE Gen Svc Hr FS TOTAL		\$ 73,305.50	24,658,083
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8102F CE Elec Svc Cond FS	T&A RIDER PR ADJ AMT	\$ 7,781.11	2,057,207
		CE-G8102F CE Elec Svc Cond FS TOTAL		\$ 7,781.11	2,057,207
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8125F CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 13.95	2,000
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8125F CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 139.02	23,224
		CE-G8125F CE Sm Gen Svc FS TOTAL		\$ 153.87	25,224
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8130F CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 23,778.71	4,598,255
		CE-G8130F CE All Elec FS TOTAL		\$ 23,778.71	4,598,255
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8140F CE Ind FS	T&A RIDER PR ADJ AMT	\$ 142,948.21	29,504,749
		CE-G8140F CE Ind FS TOTAL		\$ 142,948.21	29,504,749
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8145F CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 2,606.16	438,010
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8145F CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 5,578.03	773,437
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8145F CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,108,247.39	163,771,676
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8145F CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,205.31	153,440
		CE-G8145F CE Med Gen Svc FS TOTAL		\$ 1,116,689.69	186,136,493
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8150F CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 149.18	1,520
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8150F CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 34.82	3,720
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8150F CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 5,382.30	942,001
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8150F CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 1.43	21
		CE-G8150F CE Low Ld Fact FS TOTAL		\$ 5,537.63	947,324
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8170F CE Lg Ind FS	T&A RIDER PR ADJ AMT	\$ 242,336.33	85,325,382
		CE-G8170F CE Lg Ind FS TOTAL		\$ 242,336.33	85,325,382
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8175F CE Lg Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 12,982.30	85,980,072
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8175F CE Lg Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 55,467.60	10,234,489
CLEVELAND ELECTRIC	INDUSTRIAL	CE-G8175F CE Lg Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,523,057.98	286,633,571
		CE-G8175F CE Lg Gen Svc FS TOTAL		\$ 1,588,237.68	334,344,111
CLEVELAND ELECTRIC INDUSTRIAL TOTAL					
CLEVELAND ELECTRIC	PUBLIC STREET LIGHTS	CE-G871FLTF CE Traffic Ctrl Light Full	T&A RIDER PR ADJ AMT	\$ 8,688.21	2,225,525
CLEVELAND ELECTRIC	PUBLIC STREET LIGHTS	CE-G871FLTF CE Traffic Ctrl Light Full	T&A RIDER PR ADJ AMT	\$ 26.20	5,725
		CE-G871FLTF CE Traffic Ctrl Light Full TOTAL		\$ 8,714.41	2,232,250
CLEVELAND ELECTRIC TOTAL					

<u>Transmission Non Shopped</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Public Street Lights</u>	<u>Total</u>
TRANS CHARGE - KW					
TRANS CHARGE - MAX BILL					
TRANS CHARGE - MIN BILL					
TRANS CHARGE - OFF-PEAK KWH					
TRANS CHARGE - ON-PEAK KWH					
TRANS CHARGE - TOTAL KWH	1.20	19.45			20.65
T&A RIDER PR ADJ AMT	3,214,922.79	2,347,029.55	3,201,000.13	8,715.47	6,771,687.84
SYSTEM CONTROS & DISPATCH					
SYSTEM CNTRL & DISPATCH - MIN					
SYSTEM CNTRL & DISPATCH - MAX					
SYSTEM CONTROL & DISPATCH	0.08				0.08
SYS CONT & DISP OFF PEAK KWH					
SYS CONT & DISP ON PEAK KWH					
Non Shop Transmission	3,214,924.07	2,347,049.00	3,201,000.13	8,715.47	6,771,683.67
Discount Adjustment-Current Month					
SPECIAL CONTRACT DISCOUNT		(8,768.62)	(36.36)		(8,804.98)
GEN KWH ECON DEV CREDIT		(33.52)	(35,653.22)		(35,686.74)
GEN KW ECON DEV CREDIT		(729.42)	(4,117.25)		(4,846.67)
Total Discount Adjustments		(9,531.56)	(39,806.83)		(49,338.39)
Total Non Shop - Transmission for Month	3,214,924.07	2,337,517.44	3,161,193.30	8,715.47	6,722,350.28
Discount Adjustment-Other					
SPECIAL CONTRACT DISCOUNT					
GEN KWH ECON DEV CREDIT					
GEN KW ECON DEV CREDIT					
Total Discount Adjustments					
Total Non-Shop Transmission	3,214,924.07	2,337,517.44	3,161,193.30	8,715.47	6,722,350.28

Cleveland Electric
March 2008

Type	Category	Item	Class	Cycle	Company Use								Total	
					CCS Adj/Misc	Rev CCS/Misc	Industrial Accr	Rev Ind Accr	School Disc	Eliminated	Intra-Company	Current MBUR	Prior MBUR	
Non-Shop Transmission Revenues	Ros	\$ 3,214,924	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,688,294	\$ (1,701,857)	\$ 3,201,361
	Com	2,337,517	20,669	-	-	-	(9,629)	-	2	405	1,431,585	(1,423,156)	2,357,393	
	IND	3,161,193	-	-	495,697	(446,244)	-	-	-	-	1,423,365	(1,357,953)	3,276,650	
	SL	8,715	-	-	-	-	-	-	-	-	-	-	-	8,715
	Total	\$ 8,722,360	\$ 20,669	\$ -	\$ 495,697	\$ (446,244)	\$ (9,629)	\$ -	2	\$ 405	\$ 4,543,244	\$ (4,482,988)	\$ 8,543,626	
		See CEI w Discounts												See Exhibit B of Transmission Filing

CMPY	ACCOUNT DEI	TARIFF RATE	DESCRIPTION	BILLED REVENUE	KWH
TOLEDO EDISON	RESIDENTIAL	TE-RS511F RES FS	T&A RIDER PR ADJ AMT	\$ 40.88	3,831
TOLEDO EDISON	RESIDENTIAL	TE-RS511F RES FS	T&A RIDER PR ADJ AMT	\$ 145,718.86	14,148,816
TOLEDO EDISON	RESIDENTIAL	TE-RS511F RES FS	T&A RIDER PR ADJ AMT	\$ 8,363.57	834,301
TOLEDO EDISON	RESIDENTIAL	TE-RS511F RES FS	T&A RIDER PR ADJ AMT	\$ 1,179,494.79	111,662,080
TOLEDO EDISON	RESIDENTIAL	TE-RS511F RES FS	T&A RIDER PR ADJ AMT	\$ 92,153.09	4,999,459
		TE-RS511F RES FS TOTAL		\$ 1,385,771.19	131,844,297
TOLEDO EDISON	RESIDENTIAL	TE-RS514F RES PIP FS	T&A RIDER PR ADJ AMT	\$ 12,417.46	1,548,301
TOLEDO EDISON	RESIDENTIAL	TE-RS514F RES PIP FS	T&A RIDER PR ADJ AMT	\$ 866.94	110,365
TOLEDO EDISON	RESIDENTIAL	TE-RS514F RES PIP FS	T&A RIDER PR ADJ AMT	\$ 108,975.58	12,939,461
TOLEDO EDISON	RESIDENTIAL	TE-RS514F RES PIP FS	T&A RIDER PR ADJ AMT	\$ 4,327.83	527,730
		TE-RS514F RES PIP FS TOTAL		\$ 126,587.83	15,125,847
TOLEDO EDISON	RESIDENTIAL	TE-RS518F RES ACHP FS	T&A RIDER PR ADJ AMT	\$ 176.50	23,174
TOLEDO EDISON	RESIDENTIAL	TE-RS518F RES ACHP FS	T&A RIDER PR ADJ AMT	\$ 136.76	18,654
TOLEDO EDISON	RESIDENTIAL	TE-RS518F RES ACHP FS	T&A RIDER PR ADJ AMT	\$ 13.16	1,796
TOLEDO EDISON	RESIDENTIAL	TE-RS518F RES ACHP FS	T&A RIDER PR ADJ AMT	\$ 7.86	1,464
		TE-RS518F RES ACHP FS TOTAL		\$ 334.38	45,088
TOLEDO EDISON	RESIDENTIAL	TE-RS541F RES HOT WTR FS	T&A RIDER PR ADJ AMT	\$ 7,260.05	795,583
TOLEDO EDISON	RESIDENTIAL	TE-RS541F RES HOT WTR FS	T&A RIDER PR ADJ AMT	\$ 167.20	20,684
TOLEDO EDISON	RESIDENTIAL	TE-RS541F RES HOT WTR FS	T&A RIDER PR ADJ AMT	\$ 2,524.71	281,727
TOLEDO EDISON	RESIDENTIAL	TE-RS541F RES HOT WTR FS	T&A RIDER PR ADJ AMT	\$ 207,783.97	22,806,189
		TE-RS541F RES HOT WTR FS TOTAL		\$ 217,725.93	23,903,183
TOLEDO EDISON	RESIDENTIAL	TE-RS544F RES HOT WTR PIP FS	T&A RIDER PR ADJ AMT	\$ 245.88	16,347
TOLEDO EDISON	RESIDENTIAL	TE-RS544F RES HOT WTR PIP FS	T&A RIDER PR ADJ AMT	\$ 1,321.26	92,682
TOLEDO EDISON	RESIDENTIAL	TE-RS544F RES HOT WTR PIP FS	T&A RIDER PR ADJ AMT	\$ 21,207.73	1,409,309
		TE-RS544F RES HOT WTR PIP FS TOTAL		\$ 22,777.88	1,518,336
TOLEDO EDISON	RESIDENTIAL	TE-RS561F RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 2,624.22	530,160
TOLEDO EDISON	RESIDENTIAL	TE-RS561F RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 0	0
TOLEDO EDISON	RESIDENTIAL	TE-RS561F RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 73.39	18,336
TOLEDO EDISON	RESIDENTIAL	TE-RS561F RES OPT HT FS	T&A RIDER PR ADJ AMT	\$ 13.45	2,123
		TE-RS561F RES OPT HT FS TOTAL		\$ 2,791.06	548,619
TOLEDO EDISON	RESIDENTIAL	TE-RS564F RES OPT HT PIP FS	T&A RIDER PR ADJ AMT	\$ 268.88	65,263
TOLEDO EDISON	RESIDENTIAL	TE-RS564F RES OPT HT PIP FS	T&A RIDER PR ADJ AMT	\$ 16.12	3,222
		TE-RS564F RES OPT HT PIP FS TOTAL		\$ 275.00	68,485
TOLEDO EDISON	RESIDENTIAL	TE-RS571F RES ALL ELEC FS	T&A RIDER PR ADJ AMT	\$ 18.52	3,546
TOLEDO EDISON	RESIDENTIAL	TE-RS571F RES ALL ELEC FS	T&A RIDER PR ADJ AMT	\$ 185,269.97	37,778,970
TOLEDO EDISON	RESIDENTIAL	TE-RS571F RES ALL ELEC FS	T&A RIDER PR ADJ AMT	\$ 4,638.22	1,002,108
TOLEDO EDISON	RESIDENTIAL	TE-RS571F RES ALL ELEC FS	T&A RIDER PR ADJ AMT	\$ 3,405.38	742,373
TOLEDO EDISON	RESIDENTIAL	TE-RS571F RES ALL ELEC FS	T&A RIDER PR ADJ AMT	\$ 1,355.82	288,426
		TE-RS571F RES ALL ELEC FS TOTAL		\$ 194,688.89	39,818,423
TOLEDO EDISON	RESIDENTIAL	TE-RS574F RES ALL ELEC PIP FS	T&A RIDER PR ADJ AMT	\$ 9,205.30	2,257,082
TOLEDO EDISON	RESIDENTIAL	TE-RS574F RES ALL ELEC PIP FS	T&A RIDER PR ADJ AMT	\$ 215.69	52,119
TOLEDO EDISON	RESIDENTIAL	TE-RS574F RES ALL ELEC PIP FS	T&A RIDER PR ADJ AMT	\$ 341.25	90,841
TOLEDO EDISON	RESIDENTIAL	TE-RS574F RES ALL ELEC PIP FS	T&A RIDER PR ADJ AMT	\$ 87.40	21,522
		TE-RS574F RES ALL ELEC PIP FS TOTAL		\$ 9,849.84	2,421,564
TOLEDO EDISON	RESIDENTIAL	TE-RS591F RES ALL ELEC APT FS	T&A RIDER PR ADJ AMT	\$ 6,809.26	1,818,617
TOLEDO EDISON	RESIDENTIAL	TE-RS591F RES ALL ELEC APT FS	T&A RIDER PR ADJ AMT	\$ 321.87	52,379
TOLEDO EDISON	RESIDENTIAL	TE-RS591F RES ALL ELEC APT FS	T&A RIDER PR ADJ AMT	\$ 571.22	140,489
TOLEDO EDISON	RESIDENTIAL	TE-RS591F RES ALL ELEC APT FS	T&A RIDER PR ADJ AMT	\$ 13.72	3,863
		TE-RS591F RES ALL ELEC APT FS TOTAL		\$ 7,715.37	2,045,148
TOLEDO EDISON	RESIDENTIAL	TE-RS594F RES ALL ELEC APT PIP FS	T&A RIDER PR ADJ AMT	\$ 946.40	226,063
TOLEDO EDISON	RESIDENTIAL	TE-RS594F RES ALL ELEC APT PIP FS	T&A RIDER PR ADJ AMT	\$ 3.70	946
		TE-RS594F RES ALL ELEC APT PIP FS TOTAL		\$ 950.10	226,069
TOLEDO EDISON	RESIDENTIAL	TE-RS600F RES CTRL WTR HT FS	T&A RIDER PR ADJ AMT	\$ 9.48	397
		TE-RS600F RES CTRL WTR HT FS TOTAL		\$ 9.48	397
TOLEDO EDISON	RESIDENTIAL	TE-RS601F RES CTRL WTR HT PIP FS	T&A RIDER PR ADJ AMT	\$ 7.00	292
		TE-RS601F RES CTRL WTR HT PIP FS		\$ 7.00	292
TOLEDO EDISON	RESIDENTIAL TOTAL			\$ 1,985,404.26	217,362,793
TOLEDO EDISON	COMMERCIAL	TE-GS800F GEN SVC ELEC SPC COND GS-1 FS	T&A RIDER PR ADJ AMT	\$ 4,367.08	847,438
TOLEDO EDISON	COMMERCIAL	TE-GS800F GEN SVC ELEC SPC COND GS-1 FS	T&A RIDER PR ADJ AMT	\$ 394.66	85,230
TOLEDO EDISON	COMMERCIAL	TE-GS800F GEN SVC ELEC SPC COND GS-1 FS	T&A RIDER PR ADJ AMT	\$ 23,602.90	5,097,251
TOLEDO EDISON	COMMERCIAL	TE-GS800F GEN SVC ELEC SPC COND GS-1 FS	T&A RIDER PR ADJ AMT	\$ 177.52	38,380
		TE-GS800F GEN SVC ELEC SPC COND GS-1 FS TOTAL		\$ 28,562.26	6,168,279
TOLEDO EDISON	COMMERCIAL	TE-GS814F LRG SCH RSR-2A FS	T&A RIDER PR ADJ AMT	\$ 32,114.14	4,414,830
		TE-GS814F LRG SCH RSR-2A FS TOTAL		\$ 32,114.14	4,414,830
TOLEDO EDISON	COMMERCIAL	TE-GS818F SM SCH RSR-1A FS	T&A RIDER PR ADJ AMT	\$ 1,061.60	185,207
TOLEDO EDISON	COMMERCIAL	TE-GS818F SM SCH RSR-1A FS	T&A RIDER PR ADJ AMT	\$ 282.03	38,127
TOLEDO EDISON	COMMERCIAL	TE-GS818F SM SCH RSR-1A FS	T&A RIDER PR ADJ AMT	\$ 32,111.42	5,831,553
		TE-GS818F SM SCH RSR-1A FS		\$ 33,455.26	6,164,687
TOLEDO EDISON	COMMERCIAL	TE-GS828F MED GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 1,068.36	192,900
TOLEDO EDISON	COMMERCIAL	TE-GS828F MED GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 17,947.32	2,602,673
TOLEDO EDISON	COMMERCIAL	TE-GS828F MED GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 452,239.02	61,608,449
TOLEDO EDISON	COMMERCIAL	TE-GS828F MED GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 8,422.52	1,023,184

		TE-GS628F MED GEN SVC FS TOTAL	\$	487,617.24	65,427,206
TOLEDO EDISON	COMMERCIAL	TE-GS632F CITY OF TOLEDO SECONDARY FS	T&A RIDER PR ADJ AMT	\$ 13.45	3,313
TOLEDO EDISON	COMMERCIAL	TE-GS632F CITY OF TOLEDO SECONDARY FS	T&A RIDER PR ADJ AMT	\$ 675.63	155,879
		TE-GS632F CITY OF TOLEDO SECONDARY FS TOTAL	\$	689.08	159,192
TOLEDO EDISON	COMMERCIAL	TE-GS647F LRG GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 43,925.40	8,187,052
		TE-GS647F LRG GEN SVC FS TOTAL	\$	43,925.40	8,187,052
TOLEDO EDISON	COMMERCIAL	TE-GS681F SM GEN SVC NON-DMD FS	T&A RIDER PR ADJ AMT	\$ 10.04	314
TOLEDO EDISON	COMMERCIAL	TE-GS681F SM GEN SVC NON-DMD FS	T&A RIDER PR ADJ AMT	\$ 275.31	9,293
TOLEDO EDISON	COMMERCIAL	TE-GS681F SM GEN SVC NON-DMD FS	T&A RIDER PR ADJ AMT	\$ 23.67	741
		TE-GS681F SM GEN SVC NON-DMD FS TOTAL	\$	309.02	10,346
TOLEDO EDISON	COMMERCIAL	TE-GS683F SM GEN SVC WITH DMD FS	T&A RIDER PR ADJ AMT	\$ 100.75	13,840
		TE-GS683F SM GEN SVC WITH DMD FS TOTAL	\$	100.75	13,840
TOLEDO EDISON	COMMERCIAL	TE-GS687F GEN SVC RGS-14 FS	T&A RIDER PR ADJ AMT	\$ 4,115.75	407,896
TOLEDO EDISON	COMMERCIAL	TE-GS687F GEN SVC RGS-14 FS	T&A RIDER PR ADJ AMT	\$ 4,730.09	527,916
TOLEDO EDISON	COMMERCIAL	TE-GS687F GEN SVC RGS-14 FS	T&A RIDER PR ADJ AMT	\$ 862.14	87,378
TOLEDO EDISON	COMMERCIAL	TE-GS687F GEN SVC RGS-14 FS	T&A RIDER PR ADJ AMT	\$ 123,865.87	12,449,713
TOLEDO EDISON	COMMERCIAL	TE-GS687F GEN SVC RGS-14 FS	T&A RIDER PR ADJ AMT	\$ 2,355.75	238,774
		TE-GS687F GEN SVC RGS-14 FS TOTAL	\$	135,919.40	13,711,676
TOLEDO EDISON	COMMERCIAL	TE-GS689F SM GEN SVC RTE FS	T&A RIDER PR ADJ AMT	\$ 1,492.88	272,273
TOLEDO EDISON	COMMERCIAL	TE-GS689F SM GEN SVC RTE FS	T&A RIDER PR ADJ AMT	\$ 12,586.24	1,861,694
TOLEDO EDISON	COMMERCIAL	TE-GS689F SM GEN SVC RTE FS	T&A RIDER PR ADJ AMT	\$ 3,082.22	362,535
TOLEDO EDISON	COMMERCIAL	TE-GS689F SM GEN SVC RTE FS	T&A RIDER PR ADJ AMT	\$ 324,374.26	41,763,601
TOLEDO EDISON	COMMERCIAL	TE-GS689F SM GEN SVC RTE FS	T&A RIDER PR ADJ AMT	\$ 4,809.07	627,433
		TE-GS689F SM GEN SVC RTE FS	\$	346,144.47	44,887,536
TOLEDO EDISON	COMMERCIAL	TE-GS671F GEN SVC HTG FS	T&A RIDER PR ADJ AMT	\$ 6,906.24	317,118
TOLEDO EDISON	COMMERCIAL	TE-GS671F GEN SVC HTG FS	T&A RIDER PR ADJ AMT	\$ 1,892.23	90,873
TOLEDO EDISON	COMMERCIAL	TE-GS671F GEN SVC HTG FS	T&A RIDER PR ADJ AMT	\$ 178.09	8,518
		TE-GS671F GEN SVC HTG FS	\$	8,878.56	416,309
TOLEDO EDISON	COMMERCIAL	TE-GS673F GEN SVC HTG FS	T&A RIDER PR ADJ AMT	\$ 27,408.84	3,772,846
TOLEDO EDISON	COMMERCIAL	TE-GS673F GEN SVC HTG FS	T&A RIDER PR ADJ AMT	\$ 588.21	59,624
TOLEDO EDISON	COMMERCIAL	TE-GS673F GEN SVC HTG FS	T&A RIDER PR ADJ AMT	\$ 1,245.48	276,819
		TE-GS673F GEN SVC HTG FS	\$	29,320.53	4,109,269
TOLEDO EDISON	COMMERCIAL	TE-GS890F NON RES CTRL WTR HT FS	T&A RIDER PR ADJ AMT	\$ 1.48	62
		TE-GS890F NON RES CTRL WTR HT FS	\$	1.48	62
TOLEDO EDISON	COMMERCIAL	TE-GS800F GEN SVX ELECT SPACE COND FULL	T&A RIDER PR ADJ AMT	\$ 50,968.34	4,941,176
		TE-GS800F GEN SVX ELECT SPACE COND FULL	\$	50,968.34	4,941,176
TOLEDO EDISON	COMMERCIAL	TE-RS511F RES FS	T&A RIDER PR ADJ AMT	\$ 0.76	66
		TE-RS511F RES FS	\$	0.76	66
TOLEDO EDISON	COMMERCIAL	TE-RS680F RES CTRL WTR HT FS	T&A RIDER PR ADJ AMT	\$ 24.95	1,046
TOLEDO EDISON	COMMERCIAL	TE-RS690F RES CTRL WTR HT FS	T&A RIDER PR ADJ AMT	\$ 483.83	20,256
		TE-RS690F RES CTRL WTR HT FS	\$	508.78	21,302
TOLEDO EDISON	COMMERCIAL TOTAL			\$ 1,198,515.47	158,413,952
TOLEDO EDISON	INDUSTRIAL	TE-GS805F LRG WTR + WASTE WTR FS	T&A RIDER PR ADJ AMT	\$ 64,464.50	8,677,836
		TE-GS805F LRG WTR + WASTE WTR FS	\$	64,464.50	8,677,836
TOLEDO EDISON	INDUSTRIAL	TE-GS818F SM WTR + WASTE WTR FS	T&A RIDER PR ADJ AMT	\$ 224.31	33,380
TOLEDO EDISON	INDUSTRIAL	TE-GS818F SM WTR + WASTE WTR FS	T&A RIDER PR ADJ AMT	\$ 3,515.93	549,928
		TE-GS818F SM WTR + WASTE WTR FS	\$	3,740.24	583,308
TOLEDO EDISON	INDUSTRIAL	TE-GS820F LRG GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 7,751.88	1,276,705
		TE-GS820F LRG GEN SVC FS	\$	7,751.88	1,276,705
TOLEDO EDISON	INDUSTRIAL	TE-GS828F MED GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 2,930.75	303,966
		TE-GS828F MED GEN SVC FS	\$	2,930.75	303,966
TOLEDO EDISON	INDUSTRIAL	TE-GS847F LRG GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 5,194.77	620,039
TOLEDO EDISON	INDUSTRIAL	TE-GS847F LRG GEN SVC FS	T&A RIDER PR ADJ AMT	\$ 1,604,636.64	381,052,152
		TE-GS847F LRG GEN SVC FS	\$	1,888,831.41	381,872,191
TOLEDO EDISON	INDUSTRIAL	TE-GS689F SM GEN SVC RTE FS	T&A RIDER PR ADJ AMT	\$ 240.42	41,800
		TE-GS689F SM GEN SVC RTE FS	\$	240.42	41,800
TOLEDO EDISON	INDUSTRIAL TOTAL			\$ 1,808,008.98	382,751,905
TOLEDO EDISON	PUBLIC STREET LIGHTS	TE-GSTFLTF CITY TOLEDO-TRAFF SIG-FUL SVC	T&A RIDER PR ADJ AMT	\$ 0.29	97
TOLEDO EDISON	PUBLIC STREET LIGHTS	TE-GSTFLTF CITY TOLEDO-TRAFF SIG-FUL SVC	T&A RIDER PR ADJ AMT	\$ 4.59	1,508
		TE-GSTFLTF CITY TOLEDO-TRAFF SIG-FUL SVC	\$	4.88	1,605
TOLEDO EDISON	PUBLIC STREET LIGHTS TOTAL			\$ 4.88	1,605
TOLEDO EDISON	TOLEDO EDISON TOTAL			\$ 256,863.39	745,531,753

<u>Transmission Non Shopped</u>	<u>Residential</u>	<u>Commercial</u>	<u>Industrial</u>	<u>Public Street Lights</u>	<u>Total</u>
TRANS CHARGE - KW					
TRANS CHARGE - MAX BILL					
TRANS CHARGE - MIN BILL					
TRANS CHARGE - OFF-PEAK KWH					
TRANS CHARGE - ON-PEAK KWH					
TRANS CHARGE - TOTAL KWH					
T&A RIDER PR ADJ AMT	1,969,404.26	1,198,515.47	1,688,958.98	4.88	4,868,883.69
SUPPLIER T&A - FE T&A	0.45				0.45
SYSTEM CONTROS & DISPATCH					
SYSTEM CNTRL & DISPATCH - MIN					
SYSTEM CNTRL & DISPATCH - MAX					
SYSTEM CONTROL & DISPATCH					
Non Shop Transmission	1,969,404.71	1,198,515.47	1,688,958.98	4.88	4,856,884.04
Discount Adjustment-Current Month					
SPECIAL CONTRACT DISCOUNT		(3,177.18)			(3,177.18)
GEN KWH ECON DEV CREDIT		(1,998.75)	(62,837.99)		(64,836.74)
GEN KW ECON DEV CREDIT					
Total Discount Adjustments		(5,175.93)	(62,837.99)		(68,013.92)
Total Non Shop - Transmission for Month	1,969,404.71	1,193,339.54	1,626,120.99	4.88	4,788,870.12
Discount Adjustment-Other					
SPECIAL CONTRACT DISCOUNT					
GEN KWH ECON DEV CREDIT					
GEN KW ECON DEV CREDIT					
Total Discount Adjustments					
Total Non-Shop Transmission	1,969,404.71	1,193,339.54	1,626,120.99	4.88	4,788,870.12

Toledo Edison
March 2005

Type	Category	Item	Class	Cycle	Company Use								Total	
					CCS Adj/Misc	Rev CCS/Misc	Industrial Accr	Rev Ind Accr	School Disc	Eliminated	Intra-Company	Current MBUR	Prior MBUR	
Non-Schp Transmission Revenues	Res	\$ 1,969,405	\$ -	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 936,481	\$ (1,048,977)	\$ 1,656,009	
	Com	1,183,340						(5,462)				833,248	(754,398)	1,206,768
	Ind	1,826,121	66,523			814,584	(872,033)					438,980	(516,102)	1,657,683
	SL	5												5
	Total	\$ 4,788,670	\$ 66,523	\$ -	\$ 814,584	\$ (872,033)	\$ (5,462)	\$ -	\$ -	\$ 2,208,319	\$ (2,319,417)	\$ 1,651,395		
		See TE w Discounts												See Exhibit B of Transmission Filing

CMPY	ACCOUNT DET	TARIFF RATE	DESCRIPTION	BILLED REVENUE	KWH
CLEVELAND ELECTRIC	RESIDENTIAL	CE-GS106F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 5.65	786
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mr Ht FS	T&A RIDER PR ADJ AMT	\$ 23.21	7,403
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mr Ht FS	T&A RIDER PR ADJ AMT	\$ 101.96	33,946
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mr Ht FS	T&A RIDER PR ADJ AMT	\$ 4,537.65	1,454,300
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mr Ht FS	T&A RIDER PR ADJ AMT	\$ 780.28	239,785
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS30F CE Res Apt AE w/Mr Ht FS	T&A RIDER PR ADJ AMT	\$ 154.04	49,087
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mr Ht PIP FS	T&A RIDER PR ADJ AMT	\$ 10.26	3,389
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mr Ht PIP FS	T&A RIDER PR ADJ AMT	\$ 82.66	29,460
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mr Ht PIP FS	T&A RIDER PR ADJ AMT	\$ 88.47	29,233
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS31F CE Res Apt AE w/Mr Ht PIP FS	T&A RIDER PR ADJ AMT	\$ 74.88	24,241
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 1,726.28	679,104
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 207.26	83,758
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 555.71	194,264
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS40F CE Res Apt All Elec FS	T&A RIDER PR ADJ AMT	\$ 10.91	4,290
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 395.15	184,572
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 26.97	13,942
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 68.19	27,418
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS41F CE Res Apt All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 12.35	6,559
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 250.97	34,930
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 18,058.90	2,503,282
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 50,863.45	7,974,288
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 2,452,866.56	326,061,460
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS50F CE Res FS	T&A RIDER PR ADJ AMT	\$ 46,684.00	6,516,153
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 27.65	4,412
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 1,916.68	304,238
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 3,198.40	562,403
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 211,616.03	30,230,896
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS51F CE Res PIP FS	T&A RIDER PR ADJ AMT	\$ 4,631.01	714,402
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 114.32	20,288
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 384.29	73,126
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 18,412.54	3,217,789
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS52F CE Res Opt Ld Mgmt FS	T&A RIDER PR ADJ AMT	\$ 200.59	50,590
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS55F CE Res TOD Opt Ld Mgmt PIP FS	T&A RIDER PR ADJ AMT	\$ 257.81	49,000
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS65F CE Res Tod Opt Ld Mgmt PIP FS	T&A RIDER PR ADJ AMT	\$ 8.62	1,271
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS68F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 457.92	108,862
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS68F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 1,404.65	323,330
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS68F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 8.16	1,877
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS68F CE Res ACHP FS	T&A RIDER PR ADJ AMT	\$ 0.88	200
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS69F CE Res ACHP PIP FS	T&A RIDER PR ADJ AMT	\$ 1.37	336
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS69F CE Res Wtr Hi FS	T&A RIDER PR ADJ AMT	\$ 180.12	29,901
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS69F CE Res Wtr Hi FS	T&A RIDER PR ADJ AMT	\$ 2,770.08	485,811
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS69F CE Res Wtr Hi FS	T&A RIDER PR ADJ AMT	\$ 2,172.97	393,933
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS69F CE Res Wtr Hi FS	T&A RIDER PR ADJ AMT	\$ 165,778.32	27,774,028
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wtr Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 24.36	4,339
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wtr Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 103.94	21,067
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wtr Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 420.73	85,363
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS61F CE Res Wtr Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 7,541.26	1,403,852
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wtr Hi TOD FS	T&A RIDER PR ADJ AMT	\$ 12.06	2,481
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wtr Hi TOD FS	T&A RIDER PR ADJ AMT	\$ 157.04	30,032
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wtr Hi TOD FS	T&A RIDER PR ADJ AMT	\$ 51.69	10,470
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS62F CE Res Wtr Hi TOD FS	T&A RIDER PR ADJ AMT	\$ 3,738.88	756,301
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS66F CE Res Wtr Hi TOD PIP FS	T&A RIDER PR ADJ AMT	\$ 33.36	7,369
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 20.85	7,482
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 792.90	269,624
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 166,871.28	58,211,424
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS70F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 3,892.29	1,380,293
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec FS	T&A RIDER PR ADJ AMT	\$ 3,358.19	1,188,724
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 50.15	20,919
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 4,082.71	1,534,628
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 162.43	61,568
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS71F CE Res All Elec PIP FS	T&A RIDER PR ADJ AMT	\$ 93.89	36,970
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS72F CE Res All Elec TOD FS	T&A RIDER PR ADJ AMT	\$ 19,110.42	7,672,616
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS72F CE Res All Elec TOD FS	T&A RIDER PR ADJ AMT	\$ 82.82	33,803
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS72F CE Res All Elec TOD FS	T&A RIDER PR ADJ AMT	\$ 50.04	20,044
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS75F CE Res All Elec TOD PIP FS	T&A RIDER PR ADJ AMT	\$ 94.70	41,884
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spc Hi FS	T&A RIDER PR ADJ AMT	\$ 9,887.30	3,376,368
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spc Hi FS	T&A RIDER PR ADJ AMT	\$ 201.50	73,308
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spc Hi FS	T&A RIDER PR ADJ AMT	\$ 431.06	185,064
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS80F CE Res Spc Hi FS	T&A RIDER PR ADJ AMT	\$ 58.45	23,895
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spc Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 516.39	202,335
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spc Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 14.91	6,408
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spc Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 3.15	920
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS81F CE Res Spc Hi PIP FS	T&A RIDER PR ADJ AMT	\$ 11.36	4,543
CLEVELAND ELECTRIC	RESIDENTIAL	CE-RS82F CE Res Spc Hi TOD FS	T&A RIDER PR ADJ AMT	\$ 274.47	124,503
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS100F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 71.50	7,528
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS100F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 1,321.01	51,855
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS102F CE Elec Spc Cond FS	T&A RIDER PR ADJ AMT	\$ 5,694.84	1,944,749
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS102F CE Elec Spc Cond FS	T&A RIDER PR ADJ AMT	\$ 3,603.39	1,230,552
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS102F CE Elec Spc Cond FS	T&A RIDER PR ADJ AMT	\$ 86,620.07	29,487,663
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS102F CE Elec Spc Cond FS	T&A RIDER PR ADJ AMT	\$ 36.86	12,588
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS105F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 14,643.04	2,158,663
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS105F CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 9,684.97	1,488,887

CLEVELAND ELECTRIC	COMMERCIAL	CE-GS105F	CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 1,854.46	290,946
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS105F	CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 522,331.83	80,968,609
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS105F	CE Gen Com FS	T&A RIDER PR ADJ AMT	\$ 6,753.78	1,060,889
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS116F	CE Gen Svc Sm Sch FS	T&A RIDER PR ADJ AMT	\$ 559.48	54,613
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS116F	CE Gen Svc Sm Sch FS	T&A RIDER PR ADJ AMT	\$ 89.53	11,728
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS116F	CE Gen Svc Sm Sch FS	T&A RIDER PR ADJ AMT	\$ 52,458.95	6,280,495
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS120F	CE Lg Com FS	T&A RIDER PR ADJ AMT	\$ 6,114.88	957,172
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS125F	CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 5,982.16	749,509
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS125F	CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 27,328.73	3,688,184
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS125F	CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 4,058.34	1,061,451
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS125F	CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,264,415.19	181,655,043
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS125F	CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 7,678.74	1,259,807
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS130F	CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 1,273.54	166,000
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS130F	CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 68,309.12	8,981,103
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS130F	CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 788.48	65,748
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS130F	CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 97,134.07	11,854,224
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS130F	CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 7,600.91	1,228,579
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS135F	CE Lg Sch FS	T&A RIDER PR ADJ AMT	\$ 1,678.46	98,520
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS135F	CE Lg Sch FS	T&A RIDER PR ADJ AMT	\$ 520.28	46,500
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS135F	CE Lg Sch FS	T&A RIDER PR ADJ AMT	\$ 147,055.99	18,068,924
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS145F	CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,350.68	255,471
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS160F	CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ (56.25)	-500
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS926F	CE Outdoor Night Lighting FS	T&A RIDER PR ADJ AMT	\$ 158.80	16,580
CLEVELAND ELECTRIC	COMMERCIAL	CE-GS926F	CE Outdoor Night Lighting FS	T&A RIDER PR ADJ AMT	\$ 1,191.80	124,835
CLEVELAND ELECTRIC	COMMERCIAL	CE-RS50F	CE Res FS	T&A RIDER PR ADJ AMT	\$ 78.25	12,439
CLEVELAND ELECTRIC	COMMERCIAL	CE-RS50F	CE Res FS	T&A RIDER PR ADJ AMT	\$ 16.70	2,782
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS101F	CE Gen Svc Proc Ht FS	T&A RIDER PR ADJ AMT	\$ 1,608.07	554,785
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS101F	CE Gen Svc Proc Ht FS	T&A RIDER PR ADJ AMT	\$ 71,599.43	24,103,258
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS102F	CE Elec Spc Cond FS	T&A RIDER PR ADJ AMT	\$ 7,781.11	2,657,207
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS125F	CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 13.85	2,000
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS125F	CE Sm Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 139.82	23,224
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS130F	CE All Elec FS	T&A RIDER PR ADJ AMT	\$ 23,778.71	4,568,265
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS140F	CE Ind FS	T&A RIDER PR ADJ AMT	\$ 142,846.21	28,504,749
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS145F	CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 2,838.16	438,010
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS145F	CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 5,678.03	773,437
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS145F	CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,106,274.39	153,771,676
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS145F	CE Med Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,205.31	153,440
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS150F	CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 149.18	1,620
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS150F	CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 34.92	8,720
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS150F	CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 5,382.30	942,001
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS150F	CE Low Ld Fact FS	T&A RIDER PR ADJ AMT	\$ 1.43	21
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS170F	CE Lg Ind FS	T&A RIDER PR ADJ AMT	\$ 242,335.33	68,385,262
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS175F	CE Lg Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 12,682.30	55,980,072
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS175F	CE Lg Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 53,487.80	10,234,469
CLEVELAND ELECTRIC	INDUSTRIAL	CE-GS175F	CE Lg Gen Svc FS	T&A RIDER PR ADJ AMT	\$ 1,523,067.58	288,633,571
CLEVELAND ELECTRIC	PUBLIC STREET LIGHTS	CE-GSTFLTF	CE Traffic Cnt Light Full	T&A RIDER PR ADJ AMT	\$ 8,689.21	2,225,525
CLEVELAND ELECTRIC	PUBLIC STREET LIGHTS	CE-GSTFLTF	CE Traffic Cnt Light Full	T&A RIDER PR ADJ AMT	\$ 26.26	6,725