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Lisa D. Steinkuhl
Lead Rates Analyst

October 17, 2008

Public Utilities Commission of Ohio
Attn: Docketing Division
13th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Transmission Rates)
Contained in the Rate Schedules of Duke) Case No. 05-727-EL-UNC
Energy Ohio and Related Matters)

In the matter of the Application of Duke)
Energy Ohio for Authority to Modify) Case No. 05-728-EL-AAM
Current Accounting Procedures for Certain)
Transmission Costs)

Docketing Division:

Pursuant to the Commission's Order on October 5, 2005, Duke Energy Ohio is filing updated tariffs reflecting the proposed rates for Rider TCR for the period January 2, 2009 through January 1, 2010. The Company requests that these proposed rates be effective with the first billing cycle for January 2009.

The attachments include the proposed tariffs and the supporting schedules.

The format of the supporting schedules has been changed per the request of the Staff.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,



Lisa D. Steinkuhl
Lead Rates Analyst

Enclosures

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
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Technician _____ Date Processed 10/17/2008 www.duke-energy.com

RIDER TCR

TRANSMISSION COST RECOVERY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area, except those customers receiving generation service from a Certified Supplier.

CHARGE

The Transmission Cost Recovery Tracker Charges detailed below are to recover transmission costs approved by the Public Utilities Commission of Ohio and the Federal Energy Regulatory Commission including Ancillary Services and those costs assessed to the Company by the applicable regional transmission organization. All applicable kWh, kW, or kVA are subject to the Transmission Cost Recovery Charge.

The Transmission Charges listed below do not apply to customers who receive their energy from a Certified Supplier. For customers who receive their energy from a Certified Supplier, the specific rates, terms, and conditions of the Company's FERC Open Access Transmission Tariff apply as such tariff may be amended from time to time and as incorporated herein by reference.

The charges for the respective electric service schedules are effective beginning with first billing cycle of January 2009 and updated on an annual basis is as follows:

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh/kW)
Rate RS, Residential Service	
All kWh	\$0.006225
Rate ORH, Optional Residential Service With Electric Space Heating	
All kWh	\$0.006225
Rate TD, Optional Time-of-Day Rate	
All kWh	\$0.006225
Rate CUR, Common Use Residential Rate	
All kWh	\$0.006225
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$2.001800
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.005122
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.005645
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.005363
Rate DP, Service at Primary Distribution Voltage	
All kW	\$2.317400
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.005122
Rate TS, Service at Transmission Voltage	
All kVA	\$2.760400

Filed pursuant to an Order dated October 5, 2005 in Case Nos. 05-727-EL-UNC and 05-728-EL-AAM
before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: January 2, 2009

CHARGE (Contd.)

<u>Tariff Sheet</u>	<u>TCR Charge</u> (per kWh\ kW)
Rate SL, Street Lighting Service All kWh	\$0.002577
Rate TL, Traffic Lighting Service All kWh	\$0.002577
Rate OL, Outdoor Lighting Service All kWh	\$0.002577
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.002577
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.002577
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.002577
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.002577
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.002577

Filed pursuant to an Order dated October 5, 2005 in Case Nos. 05-727-EL-UNC and 05-728-EL-AAM
before the Public Utilities Commission of Ohio.

Issued:

Issued by Sandra P. Meyer, President

Effective: January 2, 2009

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period January 2009 through December 2009

Line #	Rate Schedule	Allocated Cost (1)	Allocated Under/Over Recovery (2)	Billing Determinants (3)	WISO Day 2 Transmission Rates (4)	Under/Over Recovery Rates (5)	Plus Rates for Schedule 5 (6)	Plus Rates for Ancillary Service (7)	Total Transmission Rates (8)
				Demand (a) Energy (c)	\$/kV-month	\$/kV-month	\$/kV-month	\$/kV-month	\$/kV-month
1	Residential (RS, TD, ORH)	\$8,375,557	(\$8,062)	7,709,917,978	0.001086	(0.000001)	0.003832	0.001208	0.006225
2	Secondary Distribution (DS)	\$7,046,634	(\$804,110)	18,674,279	0.388200	(0.030700)	1.180300	0.524000	2.001800
3	Electric Space Heating (EH)	\$89,344	(\$4,635)	82,536,181	0.001070	(0.000056)	0.003629	0.001002	0.005645
4	Secondary Distribution Service Small (DS)	\$565,212	(\$58,081)	568,530,467	0.001051	(0.000103)	0.003172	0.001243	0.005363
5	Unmetered Small Fixed Loads (GSFL, ADPL)	\$31,333	(\$2,864)	29,810,445	0.001051	(0.000090)	0.003158	0.001002	0.005122
6	Primary Distribution Voltage (DP)	\$2,579,580	(\$191,510)	4,851,182	0.531700	(0.039500)	1.301200	0.524000	2.317400
7	Transmission Voltage (TS)	\$3,625,600	(\$241,861)	5,837,120	0.621100	(0.041400)	1.725700	0.455000	2.760400
8	Lighting	\$119,891	(\$6,165)	124,255,336	0.000965	(0.000050)	0.001323	0.000339	0.002577
9	Total	\$22,462,151	(\$1,115,110)						

Notes: (1) Allocated share of costs from Schedule C-2. Costs over period January 2008 through December 2008.

(2) Based on actual data for the corresponding period, January 2007 through December 2007, for non-switching load.

(3) From Schedule C-2a.

(4) From Schedule C-3d.

(5) For TS customers, billing demand is in KVA.

(6) From Schedule D-4 and D-3a.

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period January 2005 through December 2006

Line #	Cost Component	2006 Actual Costs												Total for Period
		(a) January-05	(c1) February-05	(c) March-05	(a) April-05	(b) May-05	(b) June-05	(b) July-05	(b) August-05	(b) September-05	(b) October-05	(b) November-05	(b) December-05	(a) Period
1	Schedule 10	\$266,892	\$246,741	\$236,744	\$215,083	\$245,734	\$290,169	\$299,825	\$300,689	\$265,314	\$219,474	\$235,845	\$251,845	3,078,195
2	Schedule 10-ERC	99,199	85,960	86,110	77,591	82,874	93,820	102,666	104,143	85,241	79,558	81,308	83,308	1,068,728
3	Schedule 16	23,633	23,593	23,593	23,593	23,593	23,593	23,593	23,593	23,593	23,593	23,593	23,593	283,116
4	Schedule 17	265,790	245,790	265,790	265,790	265,790	265,790	265,790	265,790	265,790	265,790	265,790	265,790	3,189,480
5	Schedule 24	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	\$2,673	630,876
6	Unmetered Deviation	19,190	19,180	19,180	19,180	19,180	19,180	19,180	19,190	19,180	19,180	19,180	19,180	230,150
7	Unmetered Distribution	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	17,978	215,736
8	Upfit Charges													
9	Day-Ahead RSC Distribution	71,993	71,993	71,993	71,993	71,993	71,993	71,993	71,993	71,993	71,993	71,993	71,993	863,916
10	Real-Time RSC Distribution (First Pass)	479,852	479,852	479,852	479,852	479,852	479,852	479,852	479,852	479,852	479,852	479,852	479,852	5,756,224
11	Revenue Neutrality	591,082	591,082	591,082	591,082	591,082	591,082	591,082	591,082	591,082	591,082	591,082	591,082	7,082,744
12	Real Time Miscellaneous Charges	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	2,757	33,064
13	MISO Automatic Reserve Energy Sharing	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	1,491	17,892
14	Total Projected Costs	\$1,689,349	\$1,890,970	\$1,691,129	\$1,619,852	\$1,854,877	\$1,810,378	\$1,928,380	\$1,931,111	\$1,676,924	\$1,625,507	\$1,843,482	\$1,871,223	\$22,482,151

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period January 2009 through December 2009

Line #	Rate Schedule	Reference	Monthly Grid Costs												Total for Period
			January-09	February-09	March-09	April-09	May-09	June-09	July-09	August-09	September-09	October-09	November-09	December-09	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Residential (RS, TD, ORH)	Scot C-3 Line 14* Scot C-3a line 1	\$704,602	\$683,646	\$689,624	\$676,012	\$691,337	\$713,496	\$720,064	\$721,518	\$700,166	\$679,360	\$686,711	\$687,521	\$6,375,357
2	Secondary Distribution (DS)	Scot C-3 Line 14* Scot C-3a line 2	592,746	563,665	590,646	570,435	561,889	586,441	605,271	606,979	566,821	572,475	576,244	567,000	7,046,634
3	Electric Space Heating (EPH)	Scot C-3 Line 14* Scot C-3a line 3	7,432	7,317	7,278	7,148	7,294	7,516	7,562	7,601	7,363	7,174	7,248	7,358	88,344
4	Secondary Distribution Services Small (DSM)	Scot C-3 Line 14* Scot C-3a line 4	50,054	49,314	49,073	48,246	49,166	50,581	51,061	51,120	49,721	48,411	49,873	49,592	595,212
5	Unmetered Small Fixed Loads (GSFL, ADPL)	Scot C-3 Line 14* Scot C-3a line 5	2,635	2,586	2,583	2,540	2,598	2,663	2,688	2,691	2,617	2,548	2,673	2,611	31,333
6	Primary Distribution Voltage (DP)	Scot C-3 Line 14* Scot C-3a line 6	216,803	213,820	212,823	208,648	213,213	216,746	220,716	220,860	215,345	210,399	212,002	215,009	2,579,590
7	Transmission Voltage (TS)	Scot C-3 Line 14* Scot C-3a line 7	304,814	300,445	298,072	294,225	299,596	307,612	310,068	311,024	302,776	295,166	297,866	302,130	3,625,600
8	Lighting	Scot C-3 Line 14* Scot C-3a line 8	10,063	9,947	9,822	9,789	9,824	10,121	10,200	10,212	9,995	9,825	9,882	10,001	118,891
9	Total Projected Costs		\$1,899,349	\$1,850,970	\$1,851,123	\$1,816,853	\$1,854,877	\$1,910,378	\$1,926,680	\$1,931,111	\$1,876,824	\$1,825,301	\$1,849,482	\$1,871,228	\$22,462,151

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Updates for Billing
For the Period January 2009 through December 2009

Line #	Cost Component	Demand	Energy	Projected Costs												Scheduled Costs			Total for Period				
				January-09	February-09	March-09	April-09	May-09	June-09	July-09	August-09	September-09	October-09	November-09	December-09								
		kw	(kwh)	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy	Demand	Energy		
1	Schedule 10	80.00%	20.00%	\$273,606	\$43,376	\$40,748	\$190,895	\$47,749	\$168,887	\$44,417	\$58,058	\$239,940	\$59,985	\$240,599	\$80,140	\$53,083	\$175,579	\$43,865	\$186,878	\$47,489	\$201,316	\$50,329	\$3,078,195
2	Schedule 10-FERC	0.00%	100.00%	0	96,198	0	85,680	0	86,110	0	82,974	0	102,888	0	104,143	0	86,241	0	81,369	0	93,309	1,069,728	
3	Schedule 16	100.00%	0.00%	23,653	0	23,693	0	23,593	0	23,593	0	23,583	0	23,663	0	23,663	0	23,583	0	23,593	0	283,116	
4	Schedule 17	0.00%	100.00%	0	266,780	0	266,780	0	266,780	0	266,790	0	266,790	0	266,790	0	266,790	0	266,790	0	266,790	3,189,480	
5	Schedule 24	100.00%	0.00%	52,573	0	52,573	0	52,573	0	52,573	0	52,573	0	52,573	0	52,573	0	52,573	0	52,573	0	630,876	
6	Uninsturcted Deviation	0.00%	100.00%	0	19,180	0	19,180	0	19,180	0	19,180	0	19,180	0	19,180	0	19,180	0	19,180	0	19,180	230,160	
7	Inadvertent Distribution	0.00%	100.00%	0	17,978	0	17,978	0	17,978	0	17,978	0	17,978	0	17,978	0	17,978	0	17,978	0	17,978	215,736	
8	Unit Charges																						
9	Day-Ahead RSG Distribution	0.00%	100.00%	0	71,983	0	71,983	0	71,983	0	71,983	0	71,983	0	71,983	0	71,983	0	71,983	0	71,983	863,616	
10	Real-Time RSG Distribution (First Pass)	0.00%	100.00%	0	479,882	0	479,882	0	479,882	0	479,882	0	479,882	0	479,882	0	479,882	0	479,882	0	479,882	5,736,224	
11	Revenue Neutrality	0.00%	100.00%	0	591,082	0	591,082	0	591,082	0	591,082	0	591,082	0	591,082	0	591,082	0	591,082	0	591,082	7,092,744	
12	Real Time Miscellaneous Charges	0.00%	100.00%	0	2,757	0	2,757	0	2,757	0	2,757	0	2,757	0	2,757	0	2,757	0	2,757	0	2,757	33,684	
13	MISO Automatic Reserve Energy Sharing	0.00%	100.00%	0	1,491	0	1,491	0	1,491	0	1,491	0	1,491	0	1,491	0	1,491	0	1,491	0	1,491	17,862	
14	Total Projected Costs			\$298,672	\$1,659,677	\$275,158	\$1,658,511	\$267,161	\$1,658,962	\$248,163	\$1,670,885	\$272,753	\$1,652,224	\$309,317	\$1,614,398	\$316,725	\$1,614,398	\$266,417	\$1,658,407	\$251,745	\$1,673,566	\$264,842	\$1,678,640
																							\$22,482,151

**Duke Energy Ohio
Electric Department
Coincident Peak Demand and Energy Sales for
Allocating Transmission Revenue Requirement
To the Duke Energy Ohio Electric Rate Schedules**

Line #	Description (a)	Coincident Peak (kW) ⁽¹⁾ (b)	Coincident Peak Allocation Percentages ⁽²⁾ (c)	Energy Sales (kWh) ⁽³⁾ (d)	Percent of Total Energy Sales (e)
1	Residential (RS, TD, ORH)	1,605,231	41.970%	7,709,917,978	36.459%
2	Secondary Distribution (DS)	1,220,389	31.909%	6,613,928,668	31.276%
3	Electric Space Heating (EH)	15,766	0.412%	82,536,191	0.390%
4	Secondary Distribution Service Small (DM)	95,037	2.485%	566,530,467	2.679%
5	Unmetered Small Fixed Loads (GSFL, ADPL)	5,007	0.131%	29,810,445	0.141%
6	Primary Distribution Voltage (DP)	340,217	8.896%	2,525,465,246	11.942%
7	Transmission Voltage (TS)	534,277	13.970%	3,494,458,179	16.525%
8	Lighting	8,665	0.227%	124,255,336	0.588%
9	Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky)	3,824,589	100.000%	21,146,902,510	100.000%

Notes: ⁽¹⁾ Coincident Peak (12 CP) Data for non-switched native load based on 12 months ended December 31, 2007 kWh and Load Research data.

⁽²⁾ As a percent of Duke Energy Ohio's 12 CP.

⁽³⁾ Energy sales for non-switched native load for 12 months ending December 31, 2007.

Duke Energy Ohio
Determination of the Duke Energy Ohio Network Transmission
Revenue Requirement Based on the Duke Energy Midwest
Revenue Requirement Supplied to the MISO

Line #	Description	2007 Revenue Requirement
1	Total Duke Energy Midwest Revenue Requirement ⁽¹⁾	\$192,762,846
2	Duke Energy Ohio Share of Total Duke Energy Midwest Load ⁽¹⁾⁽²⁾	38.767%
3	Duke Energy Ohio Revenue Requirement	<u>\$74,728,373</u>

Note: ⁽¹⁾ Per Duke Energy Midwest's most recent Attachment O Filing, June 2008.

⁽²⁾ Includes DE-Ohio share of DE Midwest system load.

**Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period January 2009 through December 2009**

Line #	Rate Classification (a)	12 CP (kW) ⁽¹⁾ (b)	Percent of Total (c)	Allocated Rev Req ⁽²⁾ (c)	Billing Determinants ⁽³⁾ Demand (e) Energy (f)	Calculated Rate \$/kW-mo (g) \$/kWh (h)
1	Residential (RS, TD, ORH)	1,635,743	41.347%	\$30,897,940	7,857,191,027	0.003932
2	Secondary Distribution (DS)	1,294,793	32.729%	24,457,849	21,262,648	1.150300
3	Electric Space Heating (EH)	17,002	0.430%	321,332	88,552,466	0.003629
4	Secondary Distribution Service Small (DM)	95,963	2.426%	1,812,910	571,559,052	0.003172
5	Unmetered Small Fixed Loads (GSFL, ADPL)	5,002	0.126%	94,158	29,810,445	0.003159
6	Primary Distribution Voltage (DP)	364,439	9.212%	6,883,978	5,290,424	1.301200
7	Transmission Voltage (TS)	534,464	13.510%	10,095,803	5,850,206	1.725700
8	Lighting	8,719	0.220%	164,403	124,255,336	0.001323
9	Sub-Total Duke Energy Ohio (Excluding Duke Energy Kentucky)	3,956,125	100.000%	\$74,728,373		
10	Duke Energy Kentucky ⁽⁴⁾	-	0.000%	-		
11	Sub-Total Duke Energy Ohio (Including Duke Energy Kentucky)	3,956,125	100.000%	\$74,728,373		

Notes: ⁽¹⁾ 12 CP for switched and non-switched native load based on 12 months ended December 31, 2007 kWh and Load Research data.

⁽²⁾ Allocation of Duke Energy Ohio share of Duke Energy Midwest Network Integrated Transmission Service Revenue Requirement per MISO filing for rates applicable June 1, 2008. See Schedule C-3b.

⁽³⁾ Based on actual data for the twelve months ended December 31, 2007. Includes all demand and energy on Duke Energy Ohio's system.

⁽⁴⁾ Allocation of DE Kentucky load is addressed in the Attachment O filing. Therefore, it is omitted here.

Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
For the Period January 2009 through December 2009
Ancillary Service Charges ^(a)

Line #	Rate Schedule (a)	Sch. Syst Control & Dispatch \$/kW-month (b)	Reactive & Voltage Control \$/kW-month (c)	Reg & Frequency Response \$/kW-month (d)	Spinning Reserve \$/kW-month (e)	Supplemental Reserve \$/kW-month (f)	Total Ancillary Services \$/kW-month (g)	\$/MWh (h)
1	Residential (RS, TD, OR-H)	0.000042	0.000529	0.000162	0.000245	0.000230	0.001208	0.001208
2	Secondary Distribution (DS)	0.018000	0.230000	0.077000	0.106000	0.100000	0.524000	0.001002
3	Electric Space Heating (EH)	0.000035	0.000439	0.000134	0.000203	0.000191		0.001243
4	Secondary Distribution Service Small (DM)	0.000043	0.000545	0.000166	0.000252	0.000237		0.001002
5	Unmetered Small Fixed Loads (GSFL, ADPL)	0.000025	0.000439	0.000134	0.000203	0.000191		
6	Primary Distribution Voltage (DP)	0.018000	0.230000	0.077000	0.106000	0.100000	0.524000	
7	Transmission Voltage (TS)	0.015000	0.199000	0.061000	0.093000	0.087000	0.455000	
8	Lighting	0.000012	0.000148	0.000045	0.000069	0.000065		0.000339

Note: ^(a) Charges for Ancillary Services are updated only upon approval from the FERC.

^(g) Subject to change upon implementation of the MISO ASM Market.

Line #	MISO Scheduled Charges (a)	Reference	Actual Transmission Costs											
			Apr-05 (b)	May-05 (c)	Jun-05 (d)	Jul-05 (e)	Aug-05 (f)	Sep-05 (g)	Oct-05 (h)	Nov-05 (i)	Dec-05 (j)			
1	Schedule 10		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$194,969			
2	Schedule 10-FERC		60,724	60,724	60,724	60,724	101,271	101,271	101,271	101,271	101,271			
3	Schedule 16		79,649	82,342	10,461	26,065	61,011	68,079	58,319	57,844	50,978			
4	Schedule 17		246,466	259,002	312,944	383,050	430,903	180,219	164,461	288,262	214,744			
5	Schedule 18 ⁽¹⁾		69,703	90,427	113,934	127,091	115,616	104,391	-	-	-			
6	Schedule 22 ⁽²⁾		263,036	285,683	276,796	276,846	265,650	256,616	255,945	264,396	260,533			
7	Schedule 24		-	-	-	-	-	-	-	-	-			
8	FTR (Hourly, Monthly, Yearly, Transaction) ⁽³⁾		226	(341,223)	(124,077)	54,901	(682,259)	(3,543,591)	(4,589,281)	220,319	(377,132)			
9	Financial ⁽⁴⁾		-	-	-	-	-	-	-	-	-			
10	Day-Ahead		-	-	-	-	-	-	-	-	-			
11	Real-Time		-	-	-	-	-	-	-	-	-			
12	Congestion ⁽⁵⁾		-	-	-	-	-	-	-	-	-			
13	Day-Ahead		35,467	347,866	720,964	1,315,932	1,967,654	4,870,700	5,408,892	345,693	603,420			
14	Real-Time		(3,010)	(121,804)	228,961	(206,313)	(862,731)	(2,382,048)	(1,796,349)	(61,181)	(256,257)			
15	Losses ⁽⁶⁾		-	-	-	-	-	-	-	-	-			
16	Day-Ahead		445,900	1,227,259	3,655,795	10,114,606	10,616,669	5,793,934	4,149,770	2,188,437	3,750,891			
17	Real-Time		(608,570)	(296,865)	(294,081)	(805,035)	(294,745)	(1,501,664)	(944,596)	(715,665)	(1,381,483)			
18	Congestion Rebate GFA ⁽⁷⁾		-	-	-	-	-	-	-	-	-			
19	Day-Ahead		-	-	-	377,745	391,026	284,630	312,964	323,811	350,227			
20	Real-Time		-	-	-	-	-	-	-	-	-			
21	Loss Rebate GFA ⁽⁸⁾		-	-	-	-	-	-	-	-	-			
22	Day-Ahead		-	-	-	-	-	-	-	-	-			
23	Real-Time		-	-	-	-	-	-	-	-	-			
24	Physical (DA, RT, Index) ⁽⁹⁾		-	-	-	-	-	-	-	-	-			
25	Uninstructed Deviation		100,246	35,624	48,145	136,605	50,318	39,034	25,698	23,208	23,032			
26	Indevient Distribution		(43,319)	(63,029)	(89,924)	(215,355)	(157,855)	(82,588)	(76,766)	(84,446)	(109,626)			
27	Uplift Charges		-	-	-	-	-	-	-	-	-			
28	Day-Ahead RSG Distribution		129,033	165,714	241,758	236,999	181,676	143,689	84,896	117,767	297,848			
29	Real-Time RSG Distribution (First Pass)		1,164,889	459,664	1,271,580	839,342	1,095,833	1,187,682	715,102	533,173	2,821,280			
30	Revenue Neutrality		895,190	913,075	2,071,217	2,910,241	4,895,704	4,020,960	3,862,819	2,194,298	391,506			
31	RT Miscellaneous Amount		94,685	47,802	120,396	89,869	57,931	42,133	36,840	30,702	(2,718)			
32	ARS Market Charges		-	-	-	-	-	-	-	-	-			
33	Excess Congestion Refund - Transmission ⁽⁴⁾		-	-	-	-	-	-	-	-	-			
34	Total MISO Scheduled Charges		\$2,930,117	\$3,141,941	\$8,625,593	\$15,722,253	\$17,805,171	\$9,607,407	\$7,884,830	\$5,674,969	\$6,617,732			
35	Total MISO Scheduled Charges per prior filing ⁽⁵⁾		\$2,930,117	\$3,141,941	\$8,625,593	\$15,722,253	\$17,805,171	\$9,607,407	\$7,884,830	\$5,674,969	\$6,730,532			
36			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$112,800)			
37	Percent of Transmission Revenue from:													
38	Residential		42.4%	38.8%	42.4%	50.3%	51.5%	48.8%	42.2%	39.3%	45.5%			
39	Non-Residential		57.6%	61.2%	57.6%	49.7%	48.5%	51.2%	57.8%	60.7%	54.5%			
40	Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%			
41	Allocation of Costs													
42	Residential		\$1,242,369	\$1,219,073	\$3,657,251	\$7,008,293	\$9,169,693	\$4,888,414	\$3,327,398	\$2,230,263	\$3,011,068			
43	Non-Residential		\$1,687,747	\$1,922,868	\$4,968,342	\$7,613,960	\$8,635,508	\$4,918,993	\$4,557,432	\$3,444,706	\$3,606,664			
44	Total Costs		\$2,930,117	\$3,141,941	\$8,625,593	\$15,722,253	\$17,805,171	\$9,607,407	\$7,884,830	\$5,674,969	\$6,617,732			

Notes:
⁽¹⁾ Schedule 18 expired September 30, 2005.
⁽²⁾ Schedule 22 is a flat fee that expired on March 31, 2006.
⁽³⁾ Costs moved to the FPP Filing as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-JUNC.
⁽⁴⁾ Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.
⁽⁵⁾ Per schedules filed in Case No. 05-727-EL-JUNC April 30, 2006.

Line #	MISO Scheduled Charges (a)	Reference	Actual MISO Costs (continued)											
			Jan-06 (n)	Feb-06 (l)	Mar-06 (m)	Apr-06 (n)	May-06 (o)	Jun-06 (p)	Jul-06 (q)	Aug-06 (r)	Sep-06 (s)	Oct-06 (t)	Nov-06 (u)	Dec-06 (v)
1	Schedule 10		\$186,914	\$282,292	\$260,901	\$256,585	\$368,406	\$264,161	\$308,940	\$285,773	\$284,317	\$296,489	\$268,897	\$211,334
2	Schedule 10-FERC		77,618	77,618	77,618	77,618	77,618	77,618	77,618	68,249	68,249	161,232	166,945	156,178
3	Schedule 16		31,062	61,464	48,601	60,758	61,985	42,499	47,331	59,521	53,926	56,567	53,926	56,567
4	Schedule 17		226,087	318,091	275,986	306,886	264,739	193,240	343,194	316,942	192,559	253,261	320,815	300,746
5	Schedule 18 (a)		-	-	-	-	-	-	-	-	-	-	-	-
6	Schedule 22 (a)		273,149	274,744	280,003	-	-	56,721	47,145	48,031	39,206	47,208	49,165	52,250
7	Schedule 24		-	-	-	-	-	-	-	-	-	-	-	-
8	FTR (Hourly, Monthly, Yearly, Transaction) (a)		(198,579)	(174,536)	(227,507)	(90,070)	(690,515)	(1,633,828)	(2,702,691)	(1,266,024)	9,407	(33,286)	42,721	(49,582)
9	Financial (a)		-	-	-	-	-	-	-	-	-	-	-	-
10	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
11	Real-Time		(3,426)	(8,766)	(9,938)	-	(2,278)	(10,117)	(8,597)	(5,005)	(158)	(7,052)	130,702	(4,414)
12	Congestion (a)		-	-	-	-	-	-	-	-	-	-	-	-
13	Day-Ahead		52,202	256,217	(72,335)	25,727	91,220	1,391,041	2,000,965	1,589,437	24,843	531,339	642,702	(909,596)
14	Real-Time		(9,756)	(112,501)	(10,353)	(5,637)	(5,915)	(637,707)	(628,508)	(53,666)	(63,407)	(432,366)	(283,008)	626,213
15	Losses (a)		-	-	-	-	-	-	-	-	-	-	-	-
16	Day-Ahead		498,940	704,643	1,014,303	(211,473)	208,266	1,872,921	5,203,816	4,609,974	768,775	1,336,658	1,200,163	(1,546,117)
17	Real-Time		(832,286)	(621,963)	(920,530)	(759,060)	(782,828)	(1,353,391)	(2,262,130)	(2,854,240)	(946,314)	(1,218,452)	(1,187,424)	(642,911)
18	Congestion Rebate GFA (a)		-	-	-	-	-	-	-	-	-	-	-	-
19	Day-Ahead		257,828	150,530	147,022	149,235	(661,153)	-	-	-	-	-	-	-
20	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
21	Loss Rebate GFA (a)		-	-	-	-	-	-	-	-	-	-	-	-
22	Day-Ahead		-	-	-	-	-	-	-	-	-	-	-	-
23	Real-Time		-	-	-	-	-	-	-	-	-	-	-	-
24	Physical (DA, RT, Index) (a)		(1,523)	(18,582)	(23,407)	346	17,846	(31,168)	(29,529)	(16,591)	-	(12,823)	-	(18,506)
25	Uninstructed Deviation		12,207	19,705	15,369	20,056	13,576	11,721	13,051	14,746	10,657	9,067	3,694	6,403
26	Inadvertent Distribution		(47,622)	(35,938)	19,146	(3,877)	(21,159)	(57,573)	(123,079)	1,101	(69,292)	(49,156)	(43,821)	(4,332)
27	Uplift Charges		-	-	-	-	-	-	-	-	-	-	-	-
28	Day-Ahead RSG Distribution		232,421	142,841	88,563	98,676	69,358	85,138	161,732	103,674	45,503	83,160	113,964	184,674
29	Real-Time RSG Distribution (First Pass)		168,587	201,314	159,812	151,886	159,041	155,743	501,531	542,793	159,924	520,861	413,655	336,341
30	Revenue Neutrality		715,165	518,489	837,372	621,312	372,896	698,459	976,469	1,117,089	473,425	738,343	903,213	774,130
31	RT Miscellaneous Amount		41,668	2,651	8,774	13,917	(7,815)	(625)	(16,284)	(9,624)	26,866	(5,150)	(8,492)	(13,515)
32	ARS Market Charges		-	-	-	-	-	-	-	-	-	-	-	-
33	Excess Congestion Refund - Transmission (a)		-	-	-	-	-	-	-	-	-	-	-	-
34	Total MISO Scheduled Charges		\$1,642,648	\$1,929,284	\$1,969,409	\$712,715	(\$376,501)	\$1,094,736	\$4,028,248	\$4,734,286	\$1,072,811	\$2,278,860	\$2,788,018	(\$581,137)
35	Total MISO Scheduled Charges per prior filing (a)		\$1,642,648	\$1,929,284	\$1,969,409	\$712,715	(\$376,501)	\$1,094,736	\$4,028,248	\$4,734,286	\$1,072,811	\$2,278,860	\$2,788,018	(\$581,137)
36			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Percent of Transmission Revenue from:		-	-	-	-	-	-	-	-	-	-	-	-
38	Residential	Sch D-2 Line 35	42.9%	39.5%	37.6%	34.2%	30.9%	35.2%	40.7%	44.1%	39.8%	32.1%	34.6%	41.0%
39	Non-Residential	Sch D-2 Line 36	57.1%	60.5%	62.4%	65.8%	69.1%	64.8%	59.3%	55.9%	60.2%	67.9%	65.4%	59.0%
40	Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
41	Allocation of Costs		-	-	-	-	-	-	-	-	-	-	-	-
42	Residential	Line 34/Line 38	\$704,696	\$762,067	\$740,498	\$243,749	(\$116,339)	\$395,347	\$1,639,487	\$2,067,620	\$426,979	\$731,514	\$984,654	(\$236,286)
43	Nonresidential	Line 34/Line 39	\$937,952	\$1,167,217	\$1,228,911	\$468,966	(\$260,162)	\$709,389	\$2,388,751	\$2,646,466	\$645,832	\$1,547,346	\$1,823,364	(\$342,871)
44	Total Costs	Line 41+Line 42	\$1,642,648	\$1,929,284	\$1,969,409	\$712,715	(\$376,501)	\$1,094,736	\$4,028,248	\$4,734,286	\$1,072,811	\$2,278,860	\$2,788,018	(\$581,137)

Notes:
(a) Schedule 18 expired September 30, 2005.
(b) Schedule 22 is a flat fee that expired on March 31, 2006.
(c) Costs moved to the FPP Filin as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 08-1068-EL-UNC.
(d) Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.
(e) Per schedules filed in Case No. 05-727-EL-JUNC April 30, 2008.

Line #	MISO Scheduled Charges ^(a)	Jan-07 (m)	Feb-07 (n)	Mar-07 (o)	Apr-07 (p)	May-07 (qa)	June-07 (qb)	July-07 (qc)	Aug-07 (qd)	Sept-07 (qe)	Oct-07 (qf)	Nov-07 (qg)	Dec-07 (qh)
1	Schedule 10	\$576,617	\$333,612	(\$134,980)	\$288,861	\$280,626	\$239,187	\$251,366	\$293,910	\$287,001	\$216,843	\$269,737	\$277,215
2	Schedule 10-FERC	106,743	103,690	102,817	66,809	86,613	119,690	122,969	128,287	103,963	93,279	89,263	64,452
3	Schedule 16	62,236	23,866	39,798	36,944	44,239	36,764	35,263	25,686	23,769	19,424	15,159	29,735
4	Schedule 17	299,860	284,623	164,894	264,116	251,631	338,620	301,796	300,681	207,574	262,480	216,754	274,023
5	Schedule 18 ⁽ⁱ⁾	-	-	-	-	-	-	-	-	-	-	-	-
6	Schedule 22 ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
7	Schedule 24	56,130	66,779	51,668	49,373	47,861	52,533	48,445	55,376	58,136	60,349	60,895	50,392
8	FTR (Hourly, Monthly, Yearly, Transaction) ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
9	Financial ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
10	Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
11	Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
12	Congestion ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
13	Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
14	Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
15	Losses ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
16	Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
17	Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
18	Congestion Rebate GFA ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
19	Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
20	Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
21	Loss Rebate GFA ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
22	Day-Ahead	-	-	-	-	-	-	-	-	-	-	-	-
23	Real-Time	-	-	-	-	-	-	-	-	-	-	-	-
24	Physical (DA, RT, Index) ^(a)	-	-	-	-	-	-	-	-	-	-	-	-
25	Uninstructed Deviation	3,907	6,403	6,131	4,106	6,828	20,818	7,213	9,091	14,531	13,086	14,930	19,181
26	Inadvertent Distribution	10,570	66,783	(31,439)	(39,081)	(66,970)	(13,360)	(56,907)	(19,498)	(17,978)	46,067	59,889	7,952
27	Uplift Charges	-	-	-	-	-	-	-	-	-	-	-	-
28	Day-Ahead RSG Distribution	154,866	206,916	114,843	52,262	42,239	36,869	114,979	87,363	37,883	37,886	69,946	110,948
29	Real-Time RSG Distribution (First Pass)	356,684	666,491	283,324	659,343	317,711	480,332	457,927	489,444	412,488	592,533	388,458	540,094
30	Revenue Neutrality	853,976	2,289,076	779,536	714,676	1,178,526	1,366,385	932,216	832,669	771,841	468,454	490,606	306,589
31	RT Miscellaneous Amount	77	(2,727)	6,032	-	(1,144)	206	-	-	-	174	-	(261)
32	APS Market Charges	-	-	-	1,243	1,243	1,603	1,243	1,243	1,243	1,243	3,540	1,243
33	Excess Congestion Refund - Transmission ^(a)	-	-	-	-	(3,798,054)	-	-	-	-	-	-	-
34	Total MISO Scheduled Charges	\$2,779,694	\$4,062,880	\$1,382,451	\$1,997,629	(\$1,601,752)	\$2,729,506	\$2,226,516	\$2,304,260	\$1,910,460	\$1,801,857	\$1,668,907	\$1,661,513
35	Total MISO Scheduled Charges per prior filing ^(a)	\$2,779,694	\$4,062,880	\$1,180,459	\$1,997,629	(\$1,601,752)	\$2,729,506	\$2,226,516	\$2,304,260	\$1,910,460	\$1,801,857	\$1,670,532	\$1,657,458
36		\$0	\$0	\$201,991	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,625)	\$24,345
37	Percent of Transmission Revenue from:												
38	Residential	43.3%	45.6%	42.1%	36.0%	34.9%	38.4%	42.6%	44.3%	45.3%	37.6%	34.2%	41.9%
39	Non-Residential	56.7%	54.4%	57.9%	64.0%	65.1%	61.6%	57.4%	55.7%	54.7%	62.4%	65.8%	58.1%
40	Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
41	Allocation of Costs												
42	Residential	\$1,203,606	\$1,862,673	\$592,012	\$719,147	(\$599,011)	\$1,048,130	\$948,496	\$1,020,767	\$865,439	\$677,498	\$570,766	\$704,554
43	Non-Residential	\$1,576,086	\$2,210,207	\$900,439	\$1,278,482	(\$1,042,741)	\$1,681,376	\$1,278,020	\$1,283,473	\$1,045,022	\$1,124,359	\$1,098,141	\$976,959
44	Total Costs	\$2,779,694	\$4,062,880	\$1,382,451	\$1,997,629	(\$1,601,752)	\$2,729,506	\$2,226,516	\$2,304,260	\$1,910,460	\$1,901,857	\$1,668,907	\$1,681,513

Notes:
⁽ⁱ⁾ Schedule 18 expired September 30, 2005.
^(a) Schedule 22 is a flat fee that expired on March 31, 2006.
^(b) Costs moved to the FPP Filin as of 1/12/2007. See Duke Energy Ohio testimony in Case No. 06-1068-EL-UNC.
^(c) Congestion was included in the TCR filing until 1/12/2007. Refund is for congestion costs incurred prior to 1/1/07.
^(d) Per schedules filed in Case No. 05-727-EL-UNC April 30, 2008.

Line #	MISO Scheduled Charges (4)	Reference	Jan-08 (4)	Feb-08 (4)	Mar-08 (4)	Apr-08 (4)	May-08 (4)	June-08 (4)	July-08 (4)	Aug-08 (4)
1	Schedule 10		\$335,958	\$288,554	\$318,974	\$288,354	\$240,047	\$349,244	\$280,557	\$273,144
2	Schedule 10-FERC		73,533	81,487	72,591	70,221	54,743	65,244	69,223	92,891
3	Schedule 16		30,728	27,859	19,028	11,832	24,571	30,033	25,494	7,219
4	Schedule 17		308,923	967,919	205,087	214,295	212,858	323,979	294,983	5,445
5	Schedule 18 (1)		-	-	-	-	-	-	-	-
6	Schedule 22 (2)		-	-	-	-	-	-	-	-
7	Schedule 24		58,433	53,966	53,769	50,954	48,098	50,188	50,349	11,441
8	FTR (Hourly, Monthly, Yearly, Transaction) (3)		-	-	-	-	-	-	-	-
9	Financial (3)		-	-	-	-	-	-	-	-
10	Day-Ahead		-	-	-	-	-	-	-	-
11	Real-Time		-	-	-	-	-	-	-	-
12	Congestion (3)		-	-	-	-	-	-	-	-
13	Day-Ahead		-	-	-	-	-	-	-	-
14	Real-Time		-	-	-	-	-	-	-	-
15	Losses (3)		-	-	-	-	-	-	-	-
16	Day-Ahead		-	-	-	-	-	-	-	-
17	Real-Time		-	-	-	-	-	-	-	-
18	Congestion Rebate GFA (3)		-	-	-	-	-	-	-	-
19	Day-Ahead		-	-	-	-	-	-	-	-
20	Real-Time		-	-	-	-	-	-	-	-
21	Loss Rebate GFA (3)		-	-	-	-	-	-	-	-
22	Day-Ahead		-	-	-	-	-	-	-	-
23	Real-Time		-	-	-	-	-	-	-	-
24	Physical (DA, RT, Index) (3)		-	-	-	-	-	-	-	-
25	Uninstructed Deviation		8,297	11,579	16,809	38,705	17,989	34,302	31,861	(13,555)
26	Inadvertent Distribution		(323)	3,979	52,945	63,888	18,471	17,640	4,350	11,548
27	Uplift Charges		-	-	-	-	-	-	-	-
28	Day-Ahead RSG Distribution		93,137	110,790	98,453	23,651	38,201	123,759	62,194	4,505
29	Real-Time RSG Distribution (First Pass)		375,039	445,001	490,504	265,230	165,911	876,596	759,912	71,522
30	Revenue Neutrality		544,933	588,960	503,053	421,592	289,782	1,281,635	499,514	58,893
31	RT Miscellaneous Amount		-	-	-	-	785	40,809	(8,125)	(10,026)
32	ARS Market Charges		1,243	1,243	1,243	1,243	1,243	1,243	1,926	-
33	Excess Congestion Refund - Transmission (4)		-	-	-	-	-	-	-	-
34	Total MISO Scheduled Charges		\$1,830,958	\$1,931,356	\$1,771,866	\$1,448,744	\$1,112,667	\$3,194,371	\$2,091,345	\$512,827
35	Total MISO Scheduled Charges per prior filing (3)		\$1,820,428	\$1,923,894	N/A	N/A	N/A	N/A	N/A	N/A
36			\$10,512	\$7,462	\$1,771,866	\$1,448,744	\$1,112,667	\$3,194,371	\$2,091,345	\$512,827
37	Percent of Transmission Revenue from:									
38	Residential		45.2%	42.9%	42.5%	36.2%	32.0%	36.2%	40.4%	42.2%
39	Non-Residential		54.8%	57.1%	57.5%	63.8%	68.0%	64.8%	59.6%	57.8%
40	Total		100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%
41	Allocation of Costs									
42	Residential		\$827,584	\$828,552	\$752,959	\$524,445	\$396,053	\$1,124,419	\$844,903	\$216,339
43	Nonresidential		\$1,003,354	\$1,102,804	\$1,018,708	\$924,299	\$766,614	\$2,069,953	\$1,246,441	\$296,269
44	Total Costs		\$1,830,938	\$1,931,356	\$1,771,666	\$1,448,744	\$1,112,667	\$3,194,371	\$2,091,346	\$512,627

Notes:

- (1) Schedule 18 expired September 30, 2005.
(2) Schedule 22 is a flat fee that expired on March 31, 2006.
(3) Costs moved to the FPP Filr as of 1/1/2007. See Duke Energy Ohio testimony in Case No. 06-1038-EL-JNC.
(4) Congestion was included in the TCR filing until 1/1/2007. Refund is for congestion costs incurred prior to 1/1/07.
(5) Per schedules filed in Case No. 06-727-EL-JNC April 30, 2008.

Line #	Description (a)	Reference	Actual Transmission Revenues									
			Apr-05 (b)	May-05 (c)	Jun-05 (d)	Jul-05 (e)	Aug-05 (f)	Sep-05 (g)	Oct-05 (h)	Nov-05 (i)	Dec-05 (j)	
Revenues by Rate Schedule												
1	Residential											\$2,151
2	Lighting											
3	Secondary Distribution Service Small (DM)											5,130,425
4	Residential (RS, TD, ORH)											<u>\$5,132,576</u>
5	Total Residential Revenue											
6	Nonresidential											
7	Secondary Distribution Service Small (DM)											\$344,899
8	Primary Distribution Voltage (DP)											1,240,807
9	Secondary Distribution (DS)											2,954,812
10	Electric Space Heating (EH)											47,482
11	Unmetered Small Fixed Loads (GSFL, ADPL)											18,972
12	Lighting											53,820
13	Residential (RS, TD, ORH)											71,892
14	Transmission Voltage (TS)											1,427,572
15	Total Nonresidential Revenue											<u>\$6,158,255</u>
16	Allocation of TCR Revenue:											
17	Residential											\$1,893,584
18	Schedule 9											823,450
19	Ancillary Services											2,415,542
20	MISO Day 2 Transmission Rates											
21	Reconciliation											
22	Total Residential TCR Revenues											<u>\$5,132,576</u>
23	Non-Residential											
24	Schedule 9											\$1,907,415
25	Ancillary Services											1,140,988
26	MISO Day 2 Transmission Rates											3,109,872
27	Reconciliation											
28	Total Non-Residential TCR Revenues											<u>\$6,158,255</u>
29	Allocation between Residential and Non-Residential:											
30	Actual Transmission Revenue Collected excluding Reconciliation											
31	Residential	Line 18 + 19 + 20	\$2,640,054	\$2,311,263	\$2,852,563	\$4,042,185	\$4,324,403	\$3,759,396	\$2,802,581	\$2,483,304	\$5,132,576	
32	Non-Residential	Line 24 + 25 + 26	3,585,968	3,640,415	3,889,921	3,998,414	4,065,839	3,946,468	3,834,054	3,806,949	6,158,255	
33	Total Transmission Revenue Collected	Line 31 + Line 32	<u>\$6,226,022</u>	<u>\$5,951,698</u>	<u>\$6,752,484</u>	<u>\$8,040,599</u>	<u>\$8,390,242</u>	<u>\$7,705,864</u>	<u>\$6,636,635</u>	<u>\$6,270,253</u>	<u>\$11,290,831</u>	
34	Percent of Transmission Revenue from:											
35	Residential	Line 31 / Line 33	42.4%	38.8%	42.4%	50.3%	51.5%	48.8%	42.2%	38.3%	45.5%	
36	Non-Residential	Line 32 / Line 33	57.6%	61.2%	57.6%	49.7%	48.5%	51.2%	57.8%	60.7%	54.5%	
37	Total	Line 35 + Line 36	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	<u>100.0%</u>	

Line #	Description (a)	Reference	Jan-06 (k)	Feb-06 (l)	Mar-06 (m)	Apr-06 (n)	May-06 (o)	Jun-06 (p)	Jul-06 (q)	Aug-06 (r)	Sep-06 (s)	Oct-06 (t)	Nov-06 (u)	Dec-06 (v)
Revenues by Rate Schedule														
1	Residential													
2	Lighting		\$2,016	\$2,148	\$2,152	\$2,144	\$2,143	\$2,148	\$2,158	\$2,145	\$2,149	\$2,139	\$2,100	\$1,859
3	Secondary Distribution Service Small (DM)													
4	Residential (RS, TD, ORH)		5,461,952	4,535,679	4,389,796	3,701,499	3,084,517	4,016,160	5,190,850	6,079,674	4,906,751	3,367,363	3,752,705	1,417,897
5	Total Residential Revenue		\$5,463,968	\$4,537,827	\$4,391,949	\$3,703,643	\$3,086,661	\$4,018,308	\$5,193,008	\$6,081,819	\$4,908,900	\$3,369,502	\$3,754,805	\$1,419,757
Nonresidential														
6	Nonresidential													
7	Secondary Distribution Service Small (DM)													
8	Primary Distribution Voltage (DP)		\$362,109	\$325,113	\$317,307	\$291,884	\$279,759	\$332,077	\$381,589	\$412,015	\$368,971	\$286,231	\$294,890	\$415,936
9	Secondary Distribution (DS)		1,294,118	1,300,130	1,362,780	1,335,137	1,367,971	1,401,223	1,442,717	1,458,438	1,411,918	1,329,798	1,281,070	1,342,346
10	Electric Space Heating (EH)		3,366,285	3,602,273	3,627,833	3,598,867	3,605,864	3,808,151	3,908,730	3,967,709	3,852,526	3,628,474	3,637,129	4,041,003
11	Unmetered Small Fixed Loads (GSFL, ADPL)		55,951	60,139	60,414	45,379	37,321	(26)	(373)	211	(19)	34,308	40,849	54,352
12	Lighting		17,094	17,115	17,203	17,215	17,202	17,270	17,259	17,213	17,217	17,217	17,191	18,802
13	Residential (RS, TD, ORH)		55,068	54,469	53,555	54,911	54,813	54,898	55,162	55,397	54,720	54,916	54,988	47,302
14	Transmission Voltage (TS)		77,799	65,828	64,958	57,858	52,115	51,611	53,907	53,589	51,751	49,614	57,298	20,992
15	Total Nonresidential Revenue		2,045,710	1,633,407	1,776,826	1,732,139	1,491,996	1,728,488	1,717,302	1,734,389	1,677,215	1,730,670	1,698,747	1,787,571
			\$7,274,125	\$6,958,475	\$7,280,875	\$7,133,391	\$6,907,041	\$7,391,893	\$7,576,273	\$7,898,981	\$7,432,299	\$7,141,229	\$7,082,162	\$7,728,303
Allocation of TCR Revenue:														
16	Allocation of TCR Revenue:													
17	Residential													
18	Schedule 9		\$2,016,915	\$1,675,017	\$1,621,165	\$1,367,073	\$1,139,310	\$1,463,233	\$1,916,880	\$2,244,992	\$1,812,001	\$1,243,723	\$1,385,961	\$1,966,310
19	Ancillary Services		876,392	727,806	704,402	593,975	494,991	644,459	832,918	975,514	787,338	540,368	602,183	745,169
20	MISO Day 2 Transmission Rates		2,570,671	2,135,004	2,066,382	1,742,595	1,452,360	1,890,617	2,443,210	2,861,313	2,309,561	1,585,411	1,766,660	639,289
21	Reconciliation													(1,931,002)
22	Total Residential TCR Revenues		\$5,463,968	\$4,537,827	\$4,391,949	\$3,703,643	\$3,086,661	\$4,018,308	\$5,193,008	\$6,081,819	\$4,908,900	\$3,369,502	\$3,754,805	\$1,419,757
Non-Residential														
23	Non-Residential													
24	Schedule 9		\$2,222,727	\$2,129,911	\$2,225,785	\$2,179,114	\$2,109,968	\$2,254,655	\$2,312,040	\$2,350,036	\$2,268,125	\$2,180,362	\$2,156,682	\$2,629,587
25	Ancillary Services		1,325,821	1,305,809	1,352,120	1,327,018	1,298,150	1,380,891	1,417,899	1,441,131	1,382,232	1,329,861	1,310,744	1,331,125
26	MISO Day 2 Transmission Rates		3,725,577	3,522,755	3,702,970	3,627,259	3,498,922	3,756,147	3,846,334	3,907,794	3,771,942	3,631,006	3,614,736	851,502
27	Reconciliation													2,916,088
28	Total Non-Residential TCR Revenues		\$7,274,125	\$6,958,475	\$7,280,875	\$7,133,391	\$6,907,041	\$7,391,693	\$7,576,273	\$7,898,981	\$7,432,299	\$7,141,229	\$7,082,162	\$7,728,303
Allocation between Residential and Non-Residential:														
29	Allocation between Residential and Non-Residential:													
30	Actual Transmission Revenue Collected excluding Reconciliation													
31	Residential	Line 18 + 19 + 20	\$5,463,968	\$4,537,827	\$4,391,949	\$3,703,643	\$3,086,661	\$4,018,308	\$5,193,008	\$6,081,819	\$4,908,900	\$3,369,502	\$3,754,805	\$3,350,769
32	Non-Residential	Line 24 + 25 + 26	7,274,125	6,958,475	7,280,875	7,133,391	6,907,041	7,391,693	7,576,273	7,898,981	7,432,299	7,141,229	7,082,162	4,812,213
33	Total Transmission Revenue Collected	Line 31 + Line 32	\$12,738,093	\$11,496,302	\$11,672,824	\$10,837,034	\$9,993,702	\$11,410,001	\$12,769,281	\$13,980,780	\$12,341,199	\$10,510,731	\$10,836,966	\$8,162,972
Percent of Transmission Revenue from:														
34	Percent of Transmission Revenue from:													
35	Residential	Line 31 / Line 33	42.9%	39.5%	37.6%	34.2%	30.9%	35.2%	40.7%	44.1%	39.8%	32.1%	34.6%	41.0%
36	Non-Residential	Line 32 / Line 33	57.1%	60.5%	62.4%	65.8%	69.1%	64.8%	59.3%	55.9%	60.2%	67.9%	65.4%	59.0%
37	Total	Line 35 + Line 36	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Line #	Description (a)	Reference	Actual Transmission Revenues (continued)											
			Jan-07 (w)	Feb-07 (x)	Mar-07 (y)	Apr-07 (z)	May-07 (aa)	June-07 (ab)	July-07 (ac)	Aug-07 (ad)	Sep-07 (ae)	Oct-07 (af)	Nov-07 (ag)	Dec-07 (ah)
Revenues by Rate Schedule														
1	Residential		\$1,838	\$1,839	\$1,855	\$1,829	\$1,853	\$1,135	\$1,121	\$1,114	\$1,113	\$1,109	\$1,126	\$1,377
2	Lighting													
3	Secondary Distribution Service Small (DM)													
4	Residential (RS, TD, ORH)		1,577,559	1,739,556	1,481,985	1,160,510	1,064,602	3,209,447	3,631,173	3,986,543	4,188,489	2,946,742	2,477,499	4,117,667
5	Total Residential Revenue		\$1,579,396	\$1,741,396	\$1,483,740	\$1,162,339	\$1,066,455	\$3,210,583	\$3,632,294	\$3,987,657	\$4,189,602	\$2,947,851	\$2,478,624	\$4,119,044
6	Nonresidential													
7	Secondary Distribution Service Small (DM)													
8	Primary Distribution Voltage (DP)		\$441,131	\$453,818	\$410,214	\$377,516	\$373,162	\$219,640	\$238,106	\$243,245	\$259,558	\$193,054	\$176,960	\$285,177
9	Secondary Distribution (DS)		1,313,431	1,270,109	1,323,895	1,325,919	1,200,109	920,036	807,821	795,523	813,441	783,696	748,674	941,615
10	Electric Space Heating (EH)		3,972,307	4,120,028	4,049,425	4,009,872	3,977,725	2,587,417	2,558,983	2,627,269	2,635,439	2,530,040	2,431,347	3,032,811
11	Unmetered Small Fixed Loads (GSFL, ADPL)		59,712	78,776	67,344	45,493	41,208	1,836	4	0	659	32,891	32,553	55,576
12	Lighting		18,799	18,812	18,846	18,879	18,933	10,718	10,724	10,733	10,747	10,755	10,759	13,630
13	Residential (RS, TD, ORH)		47,393	42,741	52,067	47,303	47,445	29,164	29,145	29,075	28,991	28,997	28,997	36,592
14	Transmission Voltage (TS)		21,630	20,998	20,138	17,706	15,787	35,400	36,000	35,538	36,458	32,964	35,817	55,506
15	Total Nonresidential Revenue		1,992,156	1,889,120	1,797,562	2,014,123	1,911,172	1,128,251	1,031,784	1,078,871	1,084,585	1,084,369	1,124,140	1,204,558
			\$7,866,558	\$7,894,402	\$7,739,492	\$7,856,811	\$7,585,542	\$4,942,481	\$4,712,566	\$4,820,055	\$4,870,143	\$4,686,760	\$4,589,246	\$5,625,455
16	Allocation of TCR Revenue:													
17	Residential													
18	Schedule 9		\$2,187,633	\$2,412,204	\$2,055,012	\$1,609,493	\$1,476,551	\$2,088,933	\$2,363,316	\$2,594,530	\$2,725,923	\$1,917,988	\$1,512,690	\$2,573,242
19	Ancillary Services		829,052	914,173	778,782	609,915	559,522	742,712	840,286	922,509	988,233	681,926	573,357	777,579
20	MISO Day 2 Transmission Rates		711,233	784,234	668,123	523,296	480,082	893,705	1,011,064	1,109,960	1,168,161	820,582	689,999	830,693
21	Reconciliation		(2,148,522)	(2,369,216)	(2,018,177)	(1,580,368)	(1,449,700)	(514,786)	(582,372)	(639,341)	(671,716)	(472,645)	(397,423)	(62,471)
22	Total Residential TCR Revenues		\$1,579,396	\$1,741,396	\$1,483,740	\$1,162,339	\$1,066,455	\$3,210,583	\$3,632,294	\$3,987,657	\$4,189,602	\$2,947,851	\$2,478,624	\$4,119,044
23	Non-Residential													
24	Schedule 9		\$2,669,841	\$2,685,685	\$2,634,455	\$2,661,408	\$2,569,886	\$2,906,736	\$2,773,547	\$2,837,329	\$2,867,961	\$2,763,257	\$2,700,948	\$3,130,457
25	Ancillary Services		1,340,833	1,357,050	1,332,658	1,339,631	1,298,827	1,442,913	1,383,254	1,413,816	1,427,674	1,371,926	1,333,148	1,321,066
26	MISO Day 2 Transmission Rates		870,790	868,165	852,253	868,569	834,840	1,615,508	1,528,880	1,564,662	1,581,345	1,534,480	1,507,668	1,358,296
27	Reconciliation		2,985,095	2,983,502	2,920,126	2,987,205	2,882,188	(1,022,678)	(973,116)	(995,752)	(1,006,838)	(972,902)	(952,518)	(184,365)
28	Total Non-Residential TCR Revenues		\$7,866,558	\$7,894,402	\$7,739,492	\$7,856,811	\$7,585,542	\$4,942,481	\$4,712,566	\$4,820,055	\$4,870,143	\$4,686,760	\$4,589,246	\$5,625,455
29	Allocation between Residential and Non-Residential:													
30	Actual Transmission Revenue Collected excluding Reconciliation													
31	Residential	Line 18 + 19 + 20	\$3,727,918	\$4,110,612	\$3,501,917	\$2,742,704	\$2,516,155	\$3,725,349	\$4,214,666	\$4,626,998	\$4,861,317	\$3,420,496	\$2,876,047	\$4,181,514
32	Non-Residential	Line 24 + 25 + 26	4,881,464	4,910,900	4,819,366	4,869,606	4,703,354	5,965,159	5,685,682	5,815,807	5,876,978	5,669,663	5,541,764	5,809,820
33	Total Transmission Revenue Collected	Line 31 + Line 32	\$8,609,382	\$9,021,512	\$8,321,283	\$7,612,310	\$7,219,509	\$9,690,508	\$9,900,348	\$10,442,805	\$10,738,297	\$9,090,159	\$8,417,811	\$9,991,334
34	Percent of Transmission Revenue from:													
35	Residential	Line 31 / Line 33	43.3%	45.6%	42.1%	36.0%	34.9%	38.4%	42.6%	44.3%	45.3%	37.6%	34.2%	41.9%
36	Non-Residential	Line 32 / Line 33	56.7%	54.4%	57.9%	64.0%	65.1%	61.6%	57.4%	55.7%	54.7%	62.4%	65.8%	58.1%
37	Total	Line 35 + Line 36	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

Line #	Description (a)	Reference	Actual Transmission Revenues (continued)									
			Jan-08 (ai)	Feb-08 (aj)	Mar-08 (ak)	Apr-08 (al)	May-08 (am)	June-08 (an)	July-08 (ao)	Aug-08 (ap)		
Revenues by Rate Schedule												
1	Residential											
2	Lighting		\$1,371	\$1,374	\$1,378	\$1,367	\$1,364	\$991	\$990	\$987	\$987	0
3	Secondary Distribution Service Small (DM)					(i)		(66)				
4	Residential (RS, TD, ORH)		4,862,777	4,448,867	4,245,120	3,344,447	2,648,738	3,030,136	3,802,530	4,063,826	4,063,826	
5	Total Residential Revenue		\$4,864,148	\$4,450,241	\$4,246,498	\$3,345,814	\$2,650,103	\$3,031,058	\$3,803,521	\$4,064,813	\$4,064,813	
Nonresidential												
6	Secondary Distribution Service Small (DM)		\$271,039	\$272,898	\$262,261	\$236,666	\$216,112	\$240,045	\$270,295	\$268,595	\$268,595	
7	Primary Distribution Voltage (DP)		944,054	937,573	959,441	979,013	970,430	973,457	987,627	964,414	964,414	
8	Secondary Distribution (DS)		3,096,949	3,093,906	3,067,449	3,047,319	3,001,554	3,060,909	3,118,096	3,123,772	3,123,772	
9	Electric Space Heating (EH)		69,968	74,565	62,373	45,748	34,979	3,871	(3,481)	(98)	(98)	
10	Unmetered Small Fixed Loads (GSFL, ADPL)		13,643	13,597	13,659	13,669	13,676	13,636	13,636	13,669	13,669	
11	Lighting		36,508	36,521	36,455	36,411	36,499	26,077	25,935	25,784	25,784	
12	Residential (RS, TD, ORH)		61,775	55,861	56,623	51,339	43,289	39,166	40,232	38,662	38,662	
13	Transmission Voltage (TS)		1,294,172	1,338,638	1,186,475	1,390,338	1,208,763	1,242,857	1,179,531	1,151,268	1,151,268	
14	Total Nonresidential Revenue		\$5,788,109	\$5,823,557	\$5,644,738	\$5,800,504	\$5,525,302	\$5,600,019	\$5,631,871	\$5,586,065	\$5,586,065	
Allocation of TCR Revenue:												
15	Residential											
16	Schedule 9		\$3,038,729	\$2,780,150	\$2,652,866	\$2,090,186	\$1,655,556	\$1,941,014	\$2,435,699	\$2,603,031	\$2,603,031	
17	Ancillary Services		918,261	840,112	801,643	631,587	500,230	645,344	609,832	865,472	865,472	
18	MISO Day 2 Transmission Rates		980,925	897,471	856,392	674,789	534,516	545,153	684,041	731,020	731,020	
19	Reconciliation		(73,767)	(67,492)	(64,403)	(50,748)	(40,200)	(100,453)	(126,052)	(134,711)	(134,711)	
20	Total Residential TCR Revenues		\$4,864,148	\$4,450,241	\$4,246,498	\$3,345,814	\$2,650,103	\$3,031,058	\$3,803,521	\$4,064,813	\$4,064,813	
Non-Residential												
21	Schedule 9		\$3,223,641	\$3,244,846	\$3,139,422	\$3,228,012	\$3,068,275	\$3,258,673	\$3,277,215	\$3,249,207	\$3,249,207	
22	Ancillary Services		1,355,211	1,360,660	1,328,039	1,351,827	1,298,822	1,382,489	1,395,619	\$1,386,530	\$1,386,530	
23	MISO Day 2 Transmission Rates		1,398,466	1,408,427	1,362,012	1,410,718	1,339,485	1,124,104	1,124,707	1,114,774	1,114,774	
24	Reconciliation		(189,200)	(190,376)	(184,735)	(190,053)	(181,280)	(165,247)	(165,671)	(164,447)	(164,447)	
25	Total Non-Residential TCR Revenues		\$5,798,109	\$5,823,557	\$5,644,738	\$5,800,504	\$5,525,302	\$5,600,019	\$5,631,871	\$5,586,066	\$5,586,066	
Allocation between Residential and Non-Residential:												
26	Actual Transmission Revenue Collected excluding Reconciliation											
27	Residential	Line 18 + 19 + 20	\$4,937,915	\$4,517,733	\$4,310,901	\$3,396,562	\$2,660,302	\$3,131,511	\$3,929,573	\$4,199,524	\$4,199,524	
28	Non-Residential	Line 24 + 25 + 26	5,977,308	6,013,933	5,828,473	5,990,557	5,706,582	5,785,266	5,797,542	5,750,512	5,750,512	
29	Total Transmission Revenue Collected	Line 31 + Line 32	\$10,915,223	\$10,531,666	\$10,140,374	\$9,387,119	\$8,396,884	\$8,896,777	\$9,727,115	\$9,950,036	\$9,950,036	
Percent of Transmission Revenue from:												
30	Residential	Line 31 / Line 33	45.2%	42.9%	42.5%	36.2%	32.0%	35.2%	40.4%	42.2%	42.2%	
31	Non-Residential	Line 32 / Line 33	54.8%	57.1%	57.5%	63.8%	68.0%	64.8%	59.6%	57.8%	57.8%	
32	Total	Line 35 + Line 36	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	

Actual Over/Under Recovery												
Line #	Description	Reference	Apr-05	May-06	Jun-06	Jul-05	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Residential combined T&D rates were frozen through December 31, 2005												
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 41										
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 20										
3	Current Month Over- (Under-) Collection											
4	Prior Period Reconciliation Over- (Under-) Collection											
5	Over- (Under-) Collection from prior filing ⁽²⁾	Sch D-3a										
6	Net Adjustment											
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 42	1,687,747	1,922,868	4,968,342	7,813,960	8,635,508	4,918,993	4,557,432	3,444,706	3,906,664	
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 28									3,109,872	
9	Current Month Over- (Under-) Collection		(1,687,747)	(1,922,868)	(4,968,342)	(7,813,960)	(8,635,508)	(4,918,993)	(4,557,432)	(3,444,706)	(496,792)	
10	Prior Period Reconciliation Over- (Under-) Collection											
11	Over- (Under-) Collection from prior filing ⁽²⁾	Sch D-3a										
12	Net Adjustment		(1,687,748)	(1,922,868)	(4,968,342)	(7,813,960)	(8,635,508)	(4,918,993)	(4,557,432)	(3,444,708)	(566,268)	
			0	0	0	0	0	0	0	0	61,478	

Note:
(1) Excludes Costs Developed under Attachment Q and ancillary services currently provided by Duke Energy Ohio.

(2) Per schedules filed in Case No. 05-727-EL-UNC April 30, 2008.

Duke Energy Ohio
Calculation of Annual Transmission Cost Update for Billing
Reconciliation Adjustment
For the Period April 1, 2006 through August 31, 2008

Schedule D-3
Reconciliation Adjustment

Line #	Description (a)	Reference (b)	Jan-08 (l)	Feb-08 (m)	Mar-08 (n)	Apr-08 (o)	May-08 (p)	Jun-08 (q)	Jul-08 (r)	Aug-08 (s)	Sep-08 (t)	Oct-08 (u)	Nov-08 (v)	Dec-08 (w)
Actual Over (Under) Recovery (continued)														
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 41	704,696	762,067	740,498	243,749	(116,339)	385,347	1,639,497	2,087,820	428,979	731,514	964,854	(238,266)
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 20	2,570,871	2,135,004	2,068,382	1,742,595	1,452,360	1,890,617	2,443,210	2,861,313	2,309,581	1,585,411	1,766,660	639,289
3	Current Month Over- (Under-) Collection		1,965,975	1,372,937	1,326,884	1,498,846	1,568,699	1,505,270	803,713	773,493	1,882,582	853,897	802,006	877,555
4	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3a	-	-	-	-	-	-	-	-	-	-	-	-
5	Over- (Under-) Collection from prior filing ⁽²⁾		1,965,975	1,372,937	1,326,884	1,498,846	1,568,699	1,505,270	803,713	773,493	1,882,582	853,897	802,006	877,555
6	Net Adjustment		(0)	(0)	(0)	0	(0)	(0)	0	(0)	0	(0)	(0)	0
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 42	937,852	1,167,217	1,228,911	468,866	(260,162)	708,389	2,393,751	2,646,486	645,832	1,547,346	1,823,364	(342,871)
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 26	3,725,577	3,522,755	3,702,970	3,627,259	3,498,922	3,756,147	3,846,334	3,907,794	3,771,942	3,631,006	3,614,736	851,502
9	Current Month Over- (Under-) Collection		2,787,625	2,355,538	2,474,059	3,158,293	3,759,084	3,046,758	1,457,583	1,261,328	3,128,108	2,083,659	1,791,372	1,194,373
10	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3a	-	-	-	-	-	-	-	-	-	-	-	-
11	Over- (Under-) Collection from prior filing ⁽²⁾		2,787,625	2,355,538	2,474,059	3,158,293	3,759,084	3,046,758	1,457,583	1,261,328	3,128,108	2,083,659	1,791,372	1,194,373
12	Net Adjustment		0	0	(0)	0	0	0	(0)	0	(0)	(1,434)	0	(0)

Note:

⁽¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC April 30, 2008.

For the Period April 1, 2006 through August 31, 2008

Line #	Description (a)	Reference (b)	Actual Over (Under) Recovery (continued)											
			Jan-07 (a)	Feb-07 (b)	Mar-07 (c)	Apr-07 (d)	May-07 (e)	June-07 (f)	July-07 (g)	Aug-07 (h)	Sep-07 (i)	Oct-07 (j)	Nov-07 (k)	Dec-07 (l)
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 41	1,203,608	1,852,673	582,012	719,147	(559,011)	1,048,130	948,496	1,020,787	865,438	677,488	570,766	704,554
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 20	711,233	764,234	668,123	523,296	480,082	883,705	1,011,064	1,109,960	1,186,161	820,582	689,999	830,693
3	Current Month Over- (Under-) Collection		(492,375)	(1,068,439)	86,111	(195,850)	1,039,093	(154,426)	62,568	89,173	300,722	143,084	119,233	128,139
4	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3a	-	-	-	-	-	-	-	-	-	-	-	-
5	Over- (Under-) Collection from prior filing ⁽²⁾		(492,375)	(1,068,439)	171,150	(195,851)	1,039,093	(154,425)	62,568	89,173	300,723	143,084	118,877	136,339
6	Net Adjustment		0	(0)	(86,039)	0	0	(0)	0	0	(0)	(0)	566	(10,200)
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 42	1,576,086	2,210,207	800,439	1,279,482	(1,042,741)	1,681,376	1,278,020	1,283,473	1,045,022	1,124,369	1,098,141	976,859
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 26	870,790	868,165	852,253	869,569	834,640	1,615,508	1,528,880	1,564,652	1,581,345	1,534,480	1,507,868	1,358,296
9	Current Month Over- (Under-) Collection		(705,296)	(1,342,042)	51,814	(409,913)	1,877,381	(65,867)	250,860	281,190	536,323	410,121	409,527	381,337
10	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3a	-	-	-	-	-	-	-	-	-	-	-	-
11	Over- (Under-) Collection from prior filing ⁽²⁾		(705,296)	(1,342,042)	168,766	(409,913)	1,877,381	(65,867)	250,860	281,190	536,323	410,121	408,458	395,482
12	Net Adjustment		0	0	(116,952)	0	(0)	0	(0)	(0)	0	0	1,070	(14,145)

Note:

⁽¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC April 30, 2008.

Actual Over (Under) Recovery (continued)											
Line #	Description (a)	Reference (b)	Jan-08 (a)	Feb-08 (ak)	Mar-08 (at)	Apr-08 (am)	May-08 (an)	June-08 (ao)	July-08 (ap)	Aug-08 (aq)	
1	Allocation of Costs to Residential ⁽¹⁾	Sch D-1 Line 41	827,584	828,552	752,958	524,445	356,053	1,124,419	844,903	216,329	
2	Residential Revenue Collected in TCR for MISO	Sch D-2 Line 20	980,925	897,471	856,392	674,789	534,516	545,153	684,041	731,020	
3	Current Month Over- (Under-) Collection		153,341	68,919	103,433	150,344	178,482	(379,266)	(160,862)	514,692	
4	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3a	-	-	-	-	(89,782)	-	-	-	
5	Over- (Under-) Collection from prior filing ⁽²⁾		158,082	72,121	-	-	-	-	-	-	
6	Net Adjustment		(4,751)	(3,202)	103,433	150,344	88,680	(579,266)	(160,862)	514,692	
7	Allocation of Costs to Non-Residential ⁽¹⁾	Sch D-1 Line 42	1,003,354	1,102,804	1,018,708	924,299	756,614	2,069,953	1,246,441	286,299	
8	Non-Residential Revenue Collected in TCR for MISO	Sch D-2 Line 26	1,398,456	1,408,427	1,362,012	1,410,718	1,339,485	1,124,104	1,124,707	1,114,774	
9	Current Month Over- (Under-) Collection		396,102	305,623	343,304	486,419	582,871	(945,848)	(121,734)	818,476	
10	Prior Period Reconciliation Over- (Under-) Collection	Sch D-3a	-	-	-	-	5,004	-	-	-	
11	Over- (Under-) Collection from prior filing ⁽²⁾		400,883	309,884	-	-	-	-	-	-	
12	Net Adjustment		(5,761)	(4,260)	343,304	486,419	587,876	(945,848)	(121,734)	818,476	

Note:

⁽¹⁾ Excludes Costs Developed under Attachment O and ancillary services currently provided by Duke Energy Ohio.

⁽²⁾ Per schedules filed in Case No. 05-727-EL-UNC April 30, 2008.

Line #	Description	Reference	Calculation of Carrying Costs											
			Apr-05 (a)	May-06 (c)	Jun-05 (e)	Jul-05 (f)	Aug-05 (g)	Sep-05 (h)	Oct-05 (i)	Nov-05 (j)	Dec-06 (k)			
1	Residential	Sch D-3 Line 6												
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery													
4	Current Month Over- (Under-) Collection													
5	Carrying Charge (@ 6.39%) ⁽¹⁾													
6	Ending Balance			0	0	0	0	0	0	0	0	0		
7	Non-Residential													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery		0	0	0	0	0	0	0	0	0			
10	Current Month Over- (Under-) Collection		0	0	0	0	0	0	0	0	61,476			
11	Carrying Charge (@ 6.39%) ⁽¹⁾	Sch D-3 Line 12	0	0	0	0	0	0	0	0	164			
12	Ending Balance		0	0	0	0	0	0	0	0	61,640			
13	Total Monthly Balances													
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 9	0	0	0	0	0	0	0	0	0			
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	0	0	0	0	0	0	0	0	61,476			
16	Carrying Charge (@ 6.39%) ⁽¹⁾	Line 5 + Line 11	0	0	0	0	0	0	0	0	164			
17	Ending Balance	Line 6 + Line 12	0	0	0	0	0	0	0	0	61,840			

Residential combined T&D rates were frozen through December 31, 2005

Note:
(1) Long term debt costs included in Case No. 05-059-EL-AIR.

Line #	Description (a)	Reference (b)	Calculation of Carrying Costs (continued)											
			Jan-06 (i)	Feb-06 (m)	Mar-06 (n)	Apr-06 (o)	May-06 (p)	Jun-06 (q)	Jul-06 (r)	Aug-06 (s)	Sep-06 (t)	Oct-06 (u)	Nov-06 (v)	Dec-06 (w)
1	Residential													
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery		0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0
4	Current Month Over- (Under-) Collection		(0)	(0)	(0)	0	0	(0)	(0)	(0)	0	(0)	(0)	0
5	Carrying Charge (@ 6.39%) ⁽¹⁾	Sch D-3 Line 6	-	-	-	-	-	-	-	-	-	-	-	-
6	Ending Balance		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0	0	(0)
7	Non-Residential													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery		61,640	61,968	62,298	62,630	62,964	63,298	63,637	63,975	64,317	64,659	63,565	63,903
10	Current Month Over- (Under-) Collection		0	0	(0)	0	0	0	(0)	0	(0)	(1,434)	0	0
11	Carrying Charge (@ 6.39%) ⁽¹⁾	Sch D-3 Line 12	328	330	332	334	335	337	339	341	342	340	338	340
12	Ending Balance		61,968	62,298	62,630	62,964	63,298	63,637	63,975	64,317	64,659	63,565	63,903	64,242
13	Total Monthly Balances													
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 9	61,640	61,968	62,298	62,630	62,964	63,298	63,636	63,975	64,316	64,658	63,565	63,903
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	0	0	0	0	0	0	(0)	0	0	(1,434)	0	(0)
16	Carrying Charge (@ 6.39%) ⁽¹⁾	Line 5 + Line 11	328	330	332	334	335	337	339	341	342	340	338	340
17	Ending Balance	Line 6 + Line 12	61,968	62,298	62,630	62,964	63,299	63,636	63,975	64,316	64,659	63,565	63,903	64,242

Note:
(1) Long term debt costs included in Case No. 05-059-EL-AIR.

Line #	Description (a)	Reference (b)	Calculation of Carrying Costs (continued)											
			Jan-07 (a)	Feb-07 (b)	Mar-07 (c)	Apr-07 (aa)	May-07 (ab)	June-07 (ac)	July-07 (ad)	Aug-07 (ae)	Sep-07	Oct-07	Nov-07	Dec-07
1	Residential													
2	Monthly Balances													
3	Beginning Balance of Over- (Under-) Recovery		(0)	(0)	(0)	(85,265)	(85,719)	(86,174)	(86,634)	(87,095)	(87,559)	(88,025)	(88,494)	(88,408)
4	Current Month Over- (Under-) Collection	Sch D-3 Line 6	0	(0)	(85,039)	0	0	(0)	0	0	(0)	(0)	566	(10,200)
5	Carrying Charge (@ 6.39%) ⁽¹⁾		-	-	(226)	(454)	(456)	(459)	(461)	(464)	(468)	(469)	(470)	(498)
6	Ending Balance		(0)	(0)	(85,265)	(85,719)	(86,174)	(86,634)	(87,095)	(87,559)	(88,025)	(88,494)	(88,408)	(89,106)
7	Non-Residential													
8	Monthly Balances													
9	Beginning Balance of Over- (Under-) Recovery		64,243	64,585	64,929	(51,989)	(52,266)	(52,545)	(52,824)	(53,105)	(53,388)	(53,672)	(53,958)	(53,173)
10	Current Month Over- (Under-) Collection	Sch D-3 Line 12	0	0	(118,952)	0	(0)	0	(0)	(0)	0	0	1,070	(14,145)
11	Carrying Charge (@ 6.39%) ⁽¹⁾		342	344	34	(277)	(278)	(280)	(281)	(283)	(284)	(286)	(284)	(321)
12	Ending Balance		64,585	64,929	(51,989)	(52,266)	(52,545)	(52,824)	(53,105)	(53,388)	(53,672)	(53,958)	(53,173)	(67,838)
13	Total Monthly Balances													
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 9	64,242	64,585	64,929	(137,254)	(137,985)	(138,719)	(139,458)	(140,200)	(140,947)	(141,697)	(142,452)	(141,581)
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	0	(0)	(201,997)	0	0	0	0	0	(0)	0	1,625	(24,345)
16	Carrying Charge (@ 6.39%) ⁽¹⁾	Line 5 + Line 11	342	344	(192)	(731)	(734)	(739)	(742)	(747)	(750)	(755)	(754)	(819)
17	Ending Balance	Line 6 + Line 12	64,585	64,929	(137,254)	(137,985)	(138,719)	(139,458)	(140,200)	(140,947)	(141,697)	(142,452)	(141,581)	(166,744)

Note:
⁽¹⁾ Long term debt costs included in Case No. 05-058-EL-AIR.

Line #	Description (a)	Reference (b)	Calculation of Carrying Costs (continued)							
			Jan-08	Feb-08	Mar-08	Apr-08	May-08	June-08	July-08	Aug-08
1	Residential									
2	Monthly Balances									
3	Beginning Balance of Over- (Under-) Recovery		(99,106)	(104,397)	(108,163)	(5,030)	145,688	235,380	(344,175)	(507,298)
4	Current Month Over- (Under-) Collection		(4,751)	(3,202)	103,433	150,344	88,680	(579,296)	(190,862)	514,692
5	Carrying Charge (@ 6.39%) ⁽¹⁾	Sch D-3 Line 6	(540)	(564)	(301)	374	1,012	(289)	(2,261)	(1,331)
6	Ending Balance		(104,387)	(108,163)	(5,030)	145,688	235,380	(344,175)	(507,298)	6,062
7	Non-Residential									
8	Monthly Balances									
9	Beginning Balance of Over- (Under-) Recovery		(67,638)	(73,775)	(78,439)	265,361	754,488	1,347,947	406,757	286,865
10	Current Month Over- (Under-) Collection	Sch D-3 Line 12	(5,761)	(4,260)	343,304	486,419	587,876	(945,848)	(121,734)	818,476
11	Carrying Charge (@ 6.39%) ⁽¹⁾		(376)	(404)	496	2,706	6,563	4,656	1,842	3,707
12	Ending Balance		(73,775)	(78,439)	265,361	754,488	1,347,947	406,757	286,865	1,109,048
13	Total Monthly Balances									
14	Beginning Balance of Over- (Under-) Recovery	Line 3 + Line 9	(166,744)	(178,172)	(186,602)	260,330	900,176	1,583,326	62,582	(220,433)
15	Current Month Over- (Under-) Collection	Line 4 + Line 10	(10,512)	(7,462)	446,738	636,763	676,556	(1,525,114)	(282,596)	1,333,168
16	Carrying Charge (@ 6.39%) ⁽¹⁾	Line 5 + Line 11	(916)	(868)	195	3,082	6,595	4,370	(419)	2,376
17	Ending Balance	Line 6 + Line 12	(178,172)	(186,602)	260,330	900,176	1,583,326	62,582	(220,433)	1,115,110

Note:
⁽¹⁾ Long term debt costs included in Case No. 05-059-EL-AIR.

Schedule D-3a
Reconciliation Adjustment
D-3a

Duke Energy Ohio
Electric Department
Non-Residential Transmission Revenues Collected
Allocating Non-Residential Over/(Under) Recovery
To the Duke Energy Ohio Electric Rate Schedules

(a) Description	(b) Non-Residential Transmission Revenues Collected ⁽¹⁾	(c) Non-Residential Transmission Revenues Collected Percentages	(d) Total Allocated Non-Residential Over/(Under) Recovery
Secondary Distribution (DS)	\$18,977,657	54.471%	\$604,110
Electric Space Heating (EH)	145,618	0.418%	\$4,636
Secondary Distribution Service Small (DM)	1,824,644	5.237%	\$58,081
Unmetered Small Fixed Loads (GSFL, ADPL)	84,456	0.242%	\$2,684
Primary Distribution Voltage (DP)	6,016,132	17.268%	\$191,510
Transmission Voltage (TS)	7,597,887	21.808%	\$241,861
Lighting	193,538	0.556%	\$6,166
Sub-Total Duke Energy Ohio (excl. Duke Energy Kentucky) ⁽²⁾	\$34,839,933	100.000%	\$1,109,048

Notes: ⁽¹⁾ Non-Residential transmission revenues collected less reconciliation portion March 2008 through August 2008.

⁽²⁾ Total in Column (d) ties to ending balance as of Non-Residential Over/(Under-) Recovery as of August 2008, as shown on of Schedule D-4.

**Duke Energy Ohio
Electric Department
Calculation of Annual Transmission Cost Update for Billing
Reconciliation Adjustment**

Description (a)	Period (b)	Residential (c)	Non-Residential (d)
(Over-) Under- collection from prior filing ⁽¹⁾	April 2005 through August 2007	\$ (269,298)	\$ (1,125,012)
Revenues collected (refunded) ⁽²⁾			
	December 2007	(62,471)	(184,365)
	January 2008	(73,767)	(189,200)
	February 2008	(67,492)	(190,376)
	March 2008	(64,403)	(184,735)
	April 2008	(50,748)	(190,053)
	May 2008	(40,200)	(181,280)
Sub-Total Revenues collected (refunded)	December 2007 through May 2008	(359,080)	(1,120,008)
Revenues to be collected (refunded)		<u>\$ 89,782</u>	<u>\$ (5,004)</u>

Notes:

⁽¹⁾ Per updated schedules filed in Case No. 05-727-EL-UNC October 15, 2007.

⁽²⁾ Per Schedule D-2 Line 21