

FILE

September 30, 2008

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

PUCO

2008 SEP 30 AM 11:11

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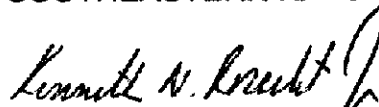
RE: Case Nos. 08-215-GA-GCR and 89-8025-GA-TRF

Dear Secretary Jenkins;

Southeastern Natural Gas Company ("Southeastern") herein submits the following:

1. For filing in Case No. 89-8025-GA-TRF, an original plus one (1) copy of its GCR tariff sheet effective for billing purposes on SOctober1, 2008, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fortieth Revised Sheet Number 25A supersedes existing tariff Thirty- Ninth Revised Sheet 25A, which is hereby withdrawn.
2. For filing in Case No. 08-215-GA-GCR, an original plus ten (10) copies of the GCR calculation for the GCR to be effective for billing purposes October 1, 2008.

Very truly yours
SOUTHEASTERN NATURAL GAS



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

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Technician TM Date Processed 9/30/2008

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 10.2500
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.1210
Actual Adjustment (AA)	\$/MCF	\$ (0.6367)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 9.7343

Gas Cost Recovery Rate Effective Dates: October 1, 2008 to October 31, 2008

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,214,943
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,214,943
Total Annual Sales	MCF	118,531
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 10.2500

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.1210
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.1210

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.0754
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4312)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2835)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0026
Actual Adjustment (AA)	\$/MCF	\$ (0.6367)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: September 30, 2008

BY: Brian Jonard
TITLE: President

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of October 1, 2008
Volume for the Twelve Month Period Ended June 31, 2008

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,214,943	\$ -	\$ 1,214,943
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,214,943	\$ -	\$ 1,214,943
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,214,943

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of October 1, 2008
Volume for the Twelve Month Period Ended June 31, 2008

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

M & B Services	\$ 10.2500	118,531	\$ 1,214,943
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,214,943</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended June 30, 2008

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2008	MCF	118,294
Total Sales: Twelve Months Ended 06/30/2008	MCF	118,294
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 06/30/2008	MCF	118,294
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2008**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended June 30, 2008

MM-YY	Amount
Apr-08	\$ -
May-08	\$ -
Jun-08	\$ -
Total	<u>\$ -</u>

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT**

Details for the Three Months Ended June 30, 2008

Particulars	Unit	Month Apr-08	Month May-08	Month Jun-08
<u>Supply Volume Per Books</u>				
Primary Supplies	MCF	5,414	3,655	1,310
Local Production	MCF	-	-	-
Special Production	MCF	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	MCF	-	-	-
Storage Adjustment	MCF	-	-	-
Total Supply Volumes	MCF	5,414	3,655	1,310
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	64,308	50,199	18,944
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 64,308	\$ 50,199	\$ 18,944
<u>Sales Volumes</u>				
Jurisdictional	MCF	5,545	3,755	1,353
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	5,545	3,755	1,353
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 11.5975	\$ 13.3685	\$ 14.0015
Less: EGC In Effect for Month	\$/MCF	\$ 11.6200	\$ 11.6744	\$ 12.9744
Difference	\$/MCF	\$ (0.0225)	\$ 1.6941	\$ 1.0271
Times: Jurisdictional Sales	MCF	5,545	3,755	1,353
Monthly Cost Difference	\$	\$ (125)	\$ 6,361	\$ 1,390
Other Credits (See Schs. III-A and III-B)	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$	7,626	
Balance Adjustment (See Sch. IV)			1,288	
Total			\$ 8,914	
Twelve Month Jurisdictional Sales Ended 06/30/08	MCF		118,294	
Current Quarter Actual Adjustment	\$/MCF		\$ 0.0754	

**SOUTHEASTERN NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2008

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (44,858)
Less: Dollar amount resulting from the AA of (\$0.3901) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 118,294 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (46,146)
Balance Adjustment for the AA	<u>\$ 1,288</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 1,288</u>