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McNees Wallace & Nurick LLC
attorneys at law

September 22, 2008

Renee J. Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

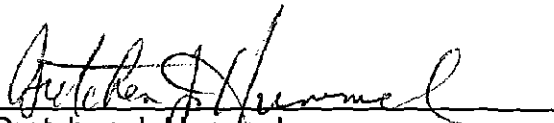
07-1081-GA.

Re: Case No. 07-1080-GA-AIR, et al.

Dear Secretary Jenkins:

In the tariffs sheets attached to the Stipulation and Recommendation filed in the case on September 8, 2008, as Stipulation Exhibit 2, Original Sheet Nos. 22, page 1 of 4, and 45, Page 2 of 2 contained inadvertent typographical errors. Original Sheet No. 22, Page 1 of 4, contained a reference to Rate 340 in the Applicability section. Rate 340 no longer exists. Original Sheet 45, Page 2 of 2, lacked the title, "DISTRIBUTION REPLACEMENT RIDER" at the top of the page. The enclosed sheets are corrected for these errors.

Very truly yours,


Gretchen J. Hummel
Attorney for Vectren Energy Delivery of Ohio, Inc.

cc: Steve Puican, Utilities Department
Parties of Record

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2008 SEP 22 PM 5:00
PUCO

RATE 395 **SSO SUPPLIER SERVICE**

APPLICABILITY

This Service is applicable to any SSO Supplier delivering firm gas supplies to Company's Operational Systems for Customers receiving Sales Service under Rates 310, 320, 330, and 341.

CHARACTER OF SERVICE

This Rate Schedule applies to the provision of SSO Supply. SSO Supplier shall deliver to Company gas supplies needed to satisfy the usage requirements of SSO Supplier's Load Tranche(s), all in accordance with the rules set forth in this Rate Schedule, the SSO Supplier Service Terms and Conditions contained in Sheet No. 55, and the SSO Supplier Agreement described in this Rate Schedule.

MONTHLY STATEMENT

SSO Supplier's monthly statement shall reflect the following fees, charges and credits, as applicable:

Financial Evaluation Charge:

\$50.00 for the initial and each subsequent SSO Supplier financial evaluation performed by Company.

Nomination Error Charge:

\$0.50 per Dth applied to the difference between SSO Supplier's daily pipeline nomination volume and the pipeline daily confirmed volume delivered to Company, for each day of difference.

DDQ Non-Compliance Charge:

\$15.00 per Dth on days in which no Operational Flow Order (OFO) is in effect (provided no alternate arrangements are made with Company) against the daily difference between the Tranche's DDQ and aggregate deliveries.

City-Gate Allocation Non-Compliance Charge:

\$5.00 per Dth for any daily city-gate nomination less than the minimum or greater than the maximum city-gate allocation requirement.

OFO Non-Compliance Charge:

In the event of a Company issued Operational Flow Order (OFO), a \$35.00 per Dth charge shall be assessed on any volumes over or under the restrictions specified by Company in the OFO notice.

Storage Non-Compliance Charge:

A charge per Dth shall be assessed for any volumes less than or greater than the Company-established minimum or maximum daily storage injection and withdrawal requirements, or any volumes less than the minimum storage inventory quantity requirement. The charge shall be \$15.00 per Dth for the first two occurrences, and \$35.00 per Dth for the next two occurrences during the term of the contract. In the event that TCO allows daily over-injection or over-withdrawal rights, Company shall not impose the Storage Non-Compliance Charge on any volumes injected or withdrawn greater than the maximum daily injection and withdrawal limits set by Company.

Filed pursuant to the Finding and Order dated _____ in Case No. 07-1080-GA-AIR of The Public Utilities Commission of Ohio.

Issued _____ Issued by Jerrold L. Ulrey, Vice-President Effective _____

DISTRIBUTION REPLACEMENT RIDER

DISTRIBUTION REPLACEMENT RIDER CHARGE

The charges for the respective Rate Schedules are:

<u>Rate Schedule</u>	<u>\$ Per Month</u>	<u>\$ Per Ccf</u>
310 and 315	\$0.62	
320 and 325 (Group 1)	\$0.62	
320 and 325 (Group 2 and 3)		\$0.00269
330 and 345		\$0.00028
341	\$2.36	
360		\$0.00008

Filed pursuant to the Finding and Order dated _____ in Case No. 07-1080-GA-AIR of The Public Utilities Commission of Ohio.

Issued _____ Issued by Jerrold L. Ulrey, Vice-President Effective _____