

FILE



D6-1142 GA-BIN

September 5, 2008

Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Room 1A  
Washington, DC 20426

PUCO

2008 SEP 10 AM 11:10

RECEIVED-DOCKETING DIV

RE: Docket No. CP07-208-000  
Rockies Express Pipeline LLC, REX-East Project  
Revised Information – Spread E

Ms. Bose:

Rockies Express Pipeline LLC ("Rockies Express") hereby clarifies and revises data filed with respect Spread E of the REX-East Project.<sup>1</sup>

Table 2.1-4

Rockies Express filed corrected data table 2.1-4 with the Federal Energy Regulatory Commission ("FERC" or "Commission") on August 28, 2008. Rockies Express hereby corrects the table with respect to three exclusion areas for Spread E. These changes more accurately reflect the discrete stop points and correlate with related tables (i.e., table 4.1.1-4) from the Notice to Proceed request corrections filed on August 28, 2008. The corrected table is appended as Attachment A.

Little Flatrock River

Rockies Express submitted a revised alignment sheet that shows all the proposed workspace area for the crossing of the Little Flatrock River. Rockies Express intends to utilize 80 feet of work space (50 feet permanent and 30 feet temporary) to complete installation across the waterbody. A revised alignment sheet is appended as Attachment B.

<sup>1</sup> The REX-East project was granted a certificate of public convenience and necessity pursuant to Section 7(c) of the Natural Gas Act by the Federal Energy Regulatory Commission on May 30, 2008 in this docket. Rockies Express Pipeline LLC, 123 FERC ¶ 61,234 (2008). On June 2, 2008, Rockies Express, pursuant to Section 157.20(a) of the Commission's Regulations, 18 C.F.R. § 157.20(a), notified the Commission that it accepted the Commission's Order.

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White River

For the White River, Rockies Express submits a crossing plan (in table form) that describes when and how a wet crossing of the west fork of the White River would be installed. As requested, Rockies Express sets forth in the table the threshold for conducting a wet crossing. A typical Dam and Flume Detail Drawing also is submitted. Both documents are appended as Attachment C.

Rockies Express is providing complete copies of this filing directly to the FERC Project Manager. If you have any questions, please do not hesitate to contact Ryan Childs (307) 760-5635.

Respectfully submitted,

*/s/ Shippen Howe*

Shippen Howe  
Van Ness Feldman, P.C.  
1050 Thomas Jefferson Street, NW  
Washington, DC 20007

Attorney for  
Rockies Express Pipeline LLC

Attachments

cc: Laura Turner, FERC  
All Parties

**Rockies Express Pipeline LLC  
REX-East Project  
CP07-208**

**ATTACHMENT A**



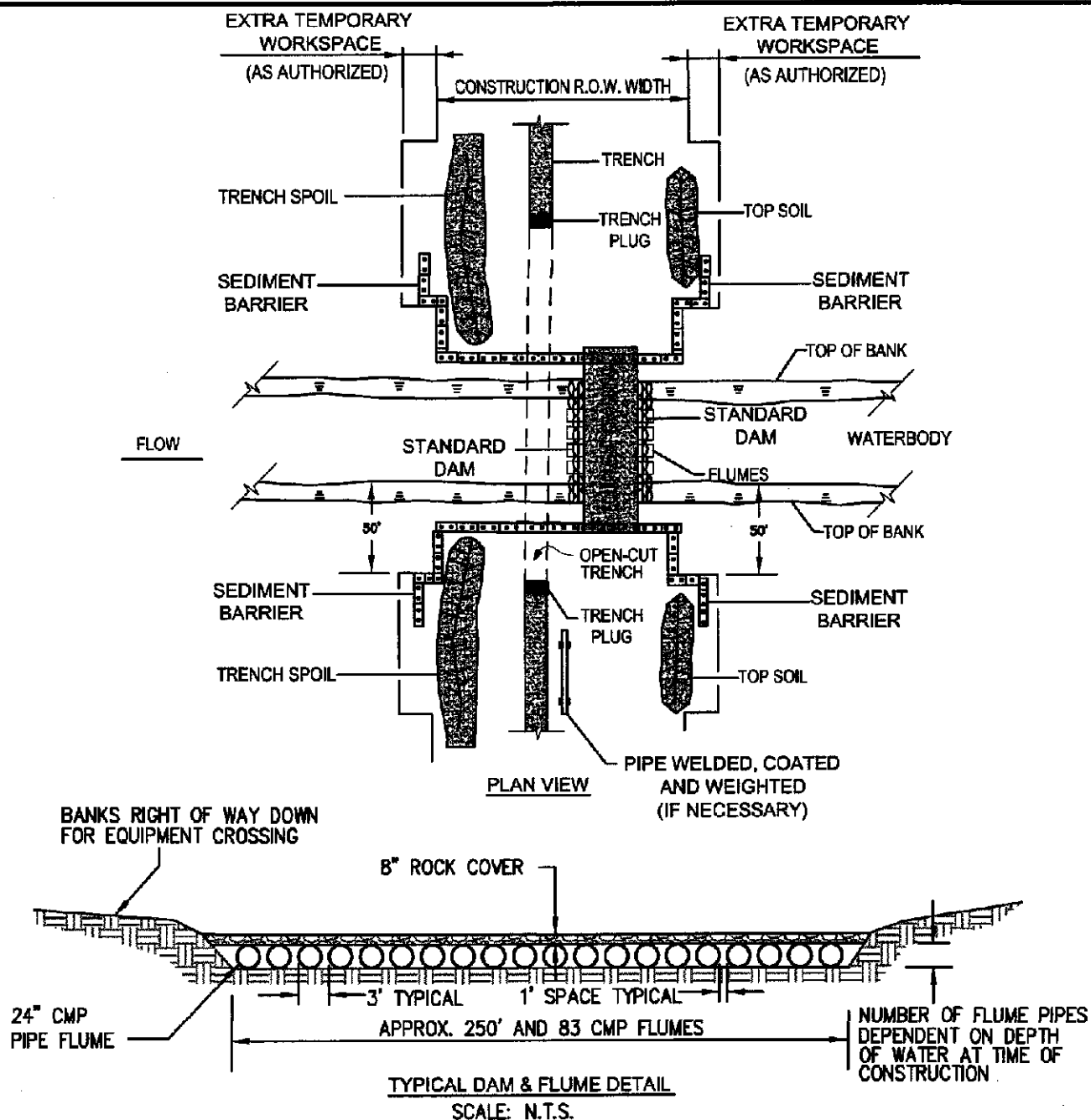
**Rockies Express Pipeline LLC  
REX-East Project  
CP07-208**

**ATTACHMENT B**

**Rockies Express Pipeline LLC  
REX-East Project  
CP07-208**



**ATTACHMENT C**

Rockies Express Pipeline – East Project West Fork of the White River Open Cut (Wet) Crossing Plan (MP 315.8)	
Stream Crossing Method	Open Cut
Stream Width at Ordinary High Water Mark	230 feet
Dry Crossing (Flume)	If discharge is less than 40 cubic feet per second at the time of crossing
Permit Requirements	<ol style="list-style-type: none"> <li>1. U.S. Army Corps of Engineers – Louisville District</li> <li>2. Indiana Department of Environmental Management (IDEM) Section 401 Water Quality Certification</li> <li>3. Indiana Flood Control Act Permit</li> </ol>
Agency Notification	Notify IDEM two weeks prior to crossing the West Fork of the White River
Construction Window	Avoid channel work from April 1 – June 30 as stipulated in Section 401 Water Quality Certification and Flood Control Act permit
Equipment Crossing	Per drawing no. 1280-A-TYP-DF-01B (see attached)
Burial Depth	A minimum of 5 feet below existing bottom
Spill Prevention	Equipment refueling and hazardous material storage shall occur in approved areas. Refer to Spill Prevention, Containment, and Countermeasure (SPCC) Plan
Backfill Material	The contractor shall use trench spoil for backfill unless otherwise permitted
Bank Stabilization and Restoration	<p>Contractor shall restore bed and banks to preconstruction contours following pipe installation</p> <p>Stream banks shall be stabilized in accordance with Rockies Express' Final Mitigation Plan</p> <p>Contractor shall dispose of excess spoil in upland areas or as directed by Rockies Express' Environmental Inspector</p>



## NOTE:

1) TYPICAL SPACING BETWEEN 2' CMP FLUME PIPE, 3' CENTER TO CENTER SPACING, DEPENDENT ON DEPTH & WIDTH OF STREAM AT THE TIME OF CONSTRUCTION.

						 <b>GULF INTERSTATE ENGINEERING</b> HOUSTON, TEXAS	 <b>Rockies Express Pipeline</b>							
						DRAWN BY:	GIE	8/04/08	<b>WEST FORK WHITE RIVER DETAIL DAM &amp; FLUME</b>					
						CHK:	GIE	8/04/08						
						PROJ. ENGR.								
						PROJ. MGR.								
						CLIENT APP.								
0	ISSUED FOR REVIEW	GIE	8/08	JLC	JRK	SCALE:	N.T.S.		DWG. NO.	1280-A-TYP-DF-01B	SHT. NO.	1 of 1	REV.	0
NO.	REVISION-DESCRIPTION	BY	DATE	CHK'D	APP'D									

CADD NAME: REX-PL-1280-A-TYP-DF-01

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