

**FILE**

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**PUCO**

**BRAINARD GAS CORP.**  
8500 Station Street Suite 100  
Mentor, OH 44060

Public Utilities Commission of Ohio  
Docketing - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 08-206-GA-GCR and 89-8039-GA-TRF

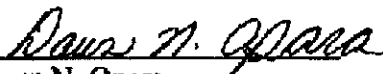
Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes September 1, 2008. The enclosed tariff, Twenty-fifth Revised Sheet No. 2 supersedes existing tariff, Twenty-fourth Revised Sheet No. 2, which is hereby withdrawn.
2. For filing in Case No. 08-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on September 1, 2008.

Thank you for your attention in this matter.

Sincerely,

  
Dawn N. Opara  
Accountant  
Brainard Gas Corp.

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Technician                      Date Processed 9.2.08

# PURCHASED GAS ADJUSTMENT

## Brainard Gas Corp

DETAILS FOR THE GAS PURCHASED FOR THE MONTH OF SEPTEMBER 2008			
	UNIT		AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$	8.4087
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(0.1189)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.1060
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA			
	\$/MCF	\$	8.3968

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/08 - 9/30/08

EXPECTED GAS COSTS FOR THE YEAR 2008			
	UNIT		AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$		\$181,408
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$	181,408
TOTAL ANNUAL SALES	MCF		17,153
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$	8.4087

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT			
	UNIT		AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	(0.1189)
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(0.1189)

ACTUAL ADJUSTMENT			
	UNIT		AMOUNT
CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$	0.1262
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0056
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.0867)
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0809
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.1060

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-206-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: 8/29/08

BY: Dawn N. Opava  
Dawn N. Opava, Accountant

# PURCHASED GAS ADJUSTMENT

## Brainard Gas Corp

DETAILS FOR THE EGC RATE IN EFFECT 9/1/08 - 9/30/08			
EXPECTED GAS COST (EGC)	\$/MCF	\$	9.4097
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(0.1189)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.1080
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$	9.3988

GAS COST RECOVERY RATE EFFECTIVE DATES: 9/1/08 - 9/30/08

EXPECTED GAS COST SUPPLY STATEMENT			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$		\$181,408
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$	-
INCLUDABLE PROPANE EXPECTED GAS COST	\$	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	\$	181,408
TOTAL ANNUAL SALES	MCF		17,153
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$	9.4097

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUPPLY STATEMENT			
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	(0.1189)
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(0.1189)

ACTUAL ADJUSTMENT SUPPLY STATEMENT			
CURRENT QTRLY ACTUAL ADJUSTMENT	\$/MCF	\$	0.1282
PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0056
2nd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.0887)
3rd PREVIOUS QTRLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0609
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$	0.1080

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-206-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DA OCTOBER 11, 1978

DATE FILED: \_\_\_\_\_ BY: \_\_\_\_\_  
Dawn N. Opera, Accountant

PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATIONDETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2008 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

SUPPLIER NAME	RESERVATION	COMMODITY	MISC.	TOTAL
<b>PRIMARY GAS SUPPLIERS</b>				
(A) CITY GATE 1061 7	\$0	\$ 152,831.00	\$0	\$152,831
COBRA Pipeline	\$ 8,576.70	0	0 \$	8,576.70
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$8,577</b>	<b>\$152,831</b>	<b>\$0</b>	<b>\$161,408</b>
<b>(B) LOCAL PRODUCTION</b>				
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$8,577</b>	<b>\$152,831</b>	<b>\$0</b>	<b>\$161,408</b>
<b>UTILITY PRODUCTION</b>				
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>				<u>0</u>
<b>TOTAL EXPECTED GAS COST AMOUNT</b>				<u><u>\$161,408</u></u>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2008 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

PARTICULARS		AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 03/31/08	MCF	17,153
TOTAL SALES:TWELVE MONTHS ENDED 03/31/08	MCF	17,153
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>          </u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 03/31/08	MCF	<u>17,153</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u>\$0.0000</u>

**DETAILS OF REFUNDS / ADJUSTMENT**

**RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED MARCH 31, 2008**

<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1
	<u>\$0</u>
<b>TOTAL SUPPLIER REFUNDS</b>	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
	\$0
<b>TOTAL RECONCILIATION ADJUSTMENTS</b>	<u>\$0</u>

**PURCHASED GAS ADJUSTMENT  
BRAINARD GAS CORPORATION  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2008 AND T  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

		MONTH Jan-08	MONTH Feb-08	MONTH Mar-08
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	6432.8	1725	2721.6
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES - SPECIFY	MCF	0	0	0
STORAGE (NET)=(IN) OUT	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>6,433</b>	<b>1,725</b>	<b>2,722</b>
<b>SUPPLY COST PER BOOKS</b>				
PRIMARY GAS SUPPLIES	\$	50,706	17,706	27,829
UTILITY PRODUCTION	\$			
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>50,706</b>	<b>17,706</b>	<b>27,829</b>
<b>SALES VOLUMES</b>				
JURISDICTIONAL	MCF	3,345	3,564	3,001
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>3,345</b>	<b>3,564</b>	<b>3,001</b>
<b>UNIT BOOK COST OF GAS</b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$15.1578	\$4.9683	\$9.2720
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	8.8609	9.3805	10.2150
DIFFERENCE	\$/MCF	\$6.2969	(\$4.4122)	(\$0.9430)
TIMES : JURISDICTIONAL SALES	MCF	3,345	3,564	3,001
<b>MONTHLY COST DIFFERENCE</b>		<b>\$21,064</b>	<b>(\$15,724)</b>	<b>(\$2,830)</b>
<b>BALANCE ADJUSTMENT SCHEDULE IV-A</b>				
				<b>(\$345)</b>
<b>PARTICULARS</b>				
COST DIFFERENCE FOR THE THREE MONTH PERIOD				\$2,165
JURISDICTIONAL SALES:TWELVE MONTHS ENDED	3/31/2008			17,153
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>\$0.1262</b>

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2008  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA  
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE  
GCR. \$ 1,139.00

LESS : DOLLAR AMOUNT RESULTING FROM THE AA OF \$ .0865/MCF AS USED TO  
COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY  
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17163 MCF FOR THE  
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE  
EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR  
TO THE CURRENT RATE. \$1,484

**BALANCE ADJUSTMENT FOR THE AA** (\$345)

DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION  
ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR  
QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR \$0

LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND  
RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA  
OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE  
GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD  
THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF  
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE. \$0

**BALANCE ADJUSTMENT FOR THE RA** \$0

DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE  
THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.  
45TH QTR

LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED  
TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY  
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR  
THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND  
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO  
THE CURRENT RATE. \$0

**BALANCE ADJUSTMENT FOR THE BA** \$0

**TOTAL BALANCE ADJUSTMENT AMOUNT** (\$345)