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August 29, 2008

Ms. Renee Jenkins
Director of Administration Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

Re: Case Nos. 07-1285-GA-EXM and 89-8005-GA-TRF

Dear Secretary Jenkins:

Pursuant to the Commission's Entry dated August 20, 2008 in Case No. 07-1285-GA-EXM, Vectren Energy Delivery of Ohio, Inc. ("VEDO") herewith submits for filing an original and four (4) copies of First Revised Sheet No. 41, which supercedes Original Sheet No. 41.

Sincerely,



Gretchen J. Hummel

**Attorney for Vectren Energy Delivery
of Ohio, Inc.**

Enclosures

cc: Parties of Record

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TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
1	Title Page	Original	April 13, 2005
2	Tariff Sheet Index	Forty Fifth	October 1, 2008
3	Locations Served	Original	April 13, 2005
4-9	Reserved for Future Use		
RATE SCHEDULES			
10	Rate 310 Residential Sales Service	Second	October 1, 2008
11	Rate 315 Residential Transportation Service	Third	October 1, 2008
12	Rate 320 General Sales Service	Second	October 1, 2008
13	Rate 325 General Transportation Service	Third	October 1, 2008
14	Rate 330 Large General Sales Service	Second	October 1, 2008
15	Rate 340 Interruptible Sales Service	Second	October 1, 2008
16	Rate 341 Dual Fuel Sales Service	Second	October 1, 2008
17	Rate 345 Large General Transportation Service	Second	October 1, 2008
18-19	Reserved for Future Use		
20	Rate 380 Pooling Service (Large General)	Original	April 13, 2005
21	Rate 385 Pooling Service (Residential & General)	First	October 1, 2008
22	Rate 395 SSO Supplier Service	Original	October 1, 2008
23-29	Reserved for Future Use		
RIDERS			
30	Miscellaneous Charges	First	August 1, 2006
31	Gas Cost Recovery Rider (Suspended)	Forty Third	October 1, 2008
32	Reserved for Future Use		
33	Reserved for Future Use		
34	Gas Cost Recovery Reconciliation Rider	Fifth	September 1, 2007
35	Migration Cost Rider (Suspended)	First	October 1, 2008
36	Balancing Cost Rider (Suspended)	Fourth	October 1, 2008
37	Gross Receipts Excise Tax Rider	Original	April 13, 2005
38	Standard Sales Offer Rider	Original	October 1, 2008
39	Uncollectible Expense Rider	Fourth	July 2, 2008
40	Percentage of Income Payment Plan Rider	First	February 5, 2007
41	Exit Transition Cost Rider	First	October 1, 2008
42	S.B. 287 Excise Tax Rider	Original	April 13, 2005
43	Sales Reconciliation Rider	Original	October 1, 2008
44-49	Reserved for Future Use		

Filed pursuant to the Entry dated August 20, 2008 in Case No. 07-1285-GA-EXM of The Public Utilities Commission of Ohio.

TARIFF SHEET INDEX

<u>Tariff Sheet</u>	<u>Description</u>	<u>Revision</u>	<u>Effective Date</u>
TRANSPORTATION PROVISIONS			
50	Transportation Terms and Conditions (Large General)	First	October 1, 2008
51	Nomination and Balancing Provisions (Large General and Pool Operator)	Third	September 1, 2008
52	Pooling Service Terms and Conditions (Residential and General)	First	October 1, 2008
53	Reserved for Future Use		
54	Unaccounted for Gas Percentage	First	October 1, 2008
55	SSO Supplier Terms and Conditions	Original	October 1, 2008
56-58	Reserved for Future Use		
GENERAL TERMS AND CONDITIONS			
59	Definitions	First	October 1, 2008
60	Application and Contract for Service	Original	April 13, 2005
61	Credit Requirements of Customer	Original	April 13, 2005
62	Billing and Payment for Gas Service	Original	April 13, 2005
63	Disconnection-Reconnection of Service	First	November 10, 2005
64	Meters and Metering Equipment-Location and Installation	Original	April 13, 2005
65	Service Pipe-Location and Installation	Original	April 13, 2005
66	Equipment on Customer's Premises	Original	April 13, 2005
67	Use and Character of Service	Original	April 13, 2005
68	Extensions of Gas Distribution Mains	Original	April 13, 2005
69	Extensions of Gas Facilities to House Trailer Parks	Original	April 13, 2005
70	Curtailment Procedures	Third	October 1, 2008
71	Operational Flow Orders	First	September 1, 2008
72	Affiliate Code of Conduct	Original	October 1, 2008
73-78	Reserved for Future Use		
79	Amendments	Original	September 1, 2008

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EXIT TRANSITION COST RIDER

APPLICABILITY

The Exit Transition Cost ("ETC") Rider is applicable to all Customers served under the following Rate Schedules:

- Rate 310 – Residential Sales Service
- Rate 315 – Residential Transportation Service
- Rate 320 – General Sales Service
- Rate 325 – General Transportation Service
- Rate 330 – Large General Sales Service
- Rate 340 – Interruptible Sales Service
- Rate 341 – Dual Fuel Sales Service

DESCRIPTION

The ETC Rider charge shall be the product of the billing Ccf and the ETC Rider Rate.

The ETC Rider will recover applicable incremental Exit Transition implementation costs, including but not limited to the following:

- 1) Business system (e.g. information technology) development costs,
- 2) Informational and educational costs
- 3) Call center costs,
- 4) Billing costs, and
- 5) Other incremental costs incurred by Company to achieve implementation of the various Exit Program features.

This ETC Rider will also recover/passback the following:

- 1) GCR variances remaining as of the implementation date of SSO Service,
- 2) All stranded gas supply costs related to Customer migrations to Choice Service,
- 3) Any incremental provider of last resort costs not recovered from a defaulting SSO or Choice Supplier,
- 4) Any imbalance costs not recovered from Transportation Customers or Pool Operators,
- 5) Gas costs incurred by Company when diverting Customers' transportation gas quantities during a Curtailment (see Sheet No. 70, paragraph 11.B1.(9)),
- 6) Other costs or credits applicable to all Sales and/or Choice Customers as approved by the Commission.

Projected ETC Rider costs shall be divided by projected total volumes for the applicable Rate Schedules to determine the ETC Rider Rate. The ETC Rider shall be updated quarterly and shall reflect the reconciliation of projected costs and actual costs, with any under or over recovery being recovered or returned via the ETC Rider.

EXIT TRANSITION COST RIDER RATE

The Exit Transition Cost Rider Rate is (\$0.02389) per Ccf.