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JOINT EXHIBIT A

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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Authority to Increase Rates for its Gas Distribution Service.	**Case No. 07-829-GA-AIR**
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of an Alternative Rate Plan for its Gas Distribution Service	**Case No. 07-830-GA-ALT**
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval to Change Accounting Methods	**Case No. 07-831-GA-AAM**
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Recover Certain Costs Associated with a Pipeline Infrastructure Replacement Program Through an Automatic Adjustment Clause, And for Certain Accounting Treatment	**Case No. 08-169-GA-ALT**
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of Tariffs to Recover Certain Costs Associated with Automated Meter Reading Deployment Through an Automatic Adjustment Clause, and for Certain Accounting Treatment	**Case No. 06-1453-GA-UNC**

STIPULATION AND RECOMMENDATION

Rule 4901-1-30, Administrative Code, provides that any two or more parties to a proceeding may enter into a written stipulation covering the issues presented in such proceeding. The purpose of this document is to set forth the understanding and agreement of The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO" or "Company"), Office of the Ohio

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Consumers' Counsel ("OCC"), Ohio Partners for Affordable Energy ("OPAE"), City of Cleveland ("Cleveland"), Neighborhood Environmental Coalition, Empowerment Center of Greater Cleveland, Cleveland Housing Network and Consumers for Fair Utility Rates (collectively, the "Citizens' Coalition"), Stand Energy, The Ohio Oil & Gas Association ("OOGA"), and the Staff of the Public Utilities Commission of Ohio ("Staff") (which, for the purpose of entering into this Stipulation and Recommendation, will be considered a party by virtue of Section 4901-1-10(C), Administrative Code) (collectively, the "Signatory Parties"), and to recommend that the Public Utilities Commission of Ohio (the "Commission") approve and adopt this Stipulation and Recommendation, as part of its Opinion and Order, resolving all of the issues in the above-captioned proceedings.[1] This Stipulation and Recommendation, which shall be designated as Joint Exhibit 1, is supported by adequate data and information; represents a just and reasonable resolution of certain issues in this proceeding; violates no regulatory principle or precedent; and is the product of lengthy, serious bargaining among knowledgeable and capable parties, and parties that are representative of the many interests and stakeholders in a cooperative process undertaken by the Signatory Parties and other Parties to settle these cases. While this Stipulation and Recommendation is not binding on the Commission, where, as here, it is sponsored by Parties representing a significant cross section of interests, including the Commission's Staff, it is entitled to careful consideration by the Commission.

Except for enforcement purposes, neither this Stipulation nor the information and data contained therein or attached, shall be cited as precedent in any future proceeding for or against any Party, or the Commission itself, if the Commission approves the Stipulation and Recommendation.

[1] The Signatory Parties expressly agree that the rate design issue characterized as fixed vs. volumetric and/or a sales decoupling rider vs. straight fixed variable is not resolved through this partial Stipulation and will be submitted to the Commission for a decision after fully litigating the issue through an evidentiary hearing,

For purposes of resolving certain issues raised by these proceedings, the Signatory Parties stipulate and recommend as follows, subject to the reservation of rights retained by certain parties as provided in Paragraph 3.B. of this Stipulation and Recommendation:

1. This Stipulation and Recommendation is entered into as an overall compromise and resolution of certain issues presented in these consolidated proceedings, in order to minimize litigation and controversy, and does not necessarily represent the position any Signatory Party would have taken absent its execution. The Signatory Parties hereby enter this Stipulation and Recommendation notwithstanding any Objections filed on June 23 and July 25, 2008, respectively, to the Staff Reports of Investigation filed May 23 and June 12, 2008 ("Staff Reports") in these matters. Such Objections may be reinstituted if the Commission rejects or modifies this Stipulation and Recommendation in whole or in part.

2. The Signatory Parties recommend that DEO be granted a net base rate revenue increase of $40,500,000. The rates and charges set forth in DEO's tariffs shall be amended to increase annual operating revenue accordingly, effective with service rendered on and after the filing of such tariffs with the Commission. The Signatory Parties agree that the Company's current rates are no longer sufficient to yield a reasonable compensation for the services rendered and are therefore unreasonable. The recommended total net base rate revenue increase of $40,500,000 provides reasonable compensation for the services rendered. This total revenue requirement reflects 8.49% as a reasonable rate of return on rate base.

3. The revenue requirements described in paragraph 2 shall be adopted in conjunction with the following:

A. Unless otherwise specifically provided for in this Stipulation and Recommendation, all rates, terms, conditions, and any other items shall be treated in accordance

with the Staff Reports. If any proposed rates, terms, conditions, or other items set forth in the Company's Application are not addressed in the Staff Reports, the proposed rate, term, condition, or other item shall be treated in accordance with the applicable Application filed in these consolidated proceedings.

B. The Signatory Parties expressly agree that the rate design issue characterized as a fixed vs. volumetric cost issue and/or a sales decoupling rider vs. straight fixed variable issue is not resolved through this Stipulation, and will be decided by the Commission after the issue is fully litigated through an evidentiary hearing, and without any Signatory Party's reliance upon the settlement review criteria for the resolution of this issue. Certain of the Signatory Parties (DEO, Staff, and OOGA) agree to resolve the rate design issue as set forth in the attached Joint Exhibit 1.A. However, the following Signatory Parties (OCC, Citizens' Coalition, Cleveland, OPAE) disagree with the rate design set forth in Joint Exhibit 1.A. The remaining Signatory Parties presently take no position on the rate design issue, and their silence cannot be construed as either support or opposition. Therefore, this issue will be decided by the Commission following the evidentiary hearing.

C. The revenue increase set forth in paragraph 2 includes $5.5 million for base rate funded demand-side-management ("DSM") programs for low income customers. In addition to low income DSM expenditures to be recovered through base rates, additional annual DSM expenditures of $4.0 million will be recovered through a rider ("DSM Rider") applicable to customers served under the General Sales Service ("GSS") and Energy Choice Transportation Service ("ECTS") rate schedules, for a total annual DSM commitment of $9.5 million. DEO shall convene within two months of Commission approval of this Stipulation and Recommendation a DSM collaborative ("DSM Collaborative") comprised of DEO, Staff, OCC,

OPAE and representatives of other parties. The DSM Collaborative shall establish appropriate evaluation and selection processes for DSM programs and enter into contract by March 31, 2009, or sooner if reasonably practicable to implement said programs.[2] DSM applications seeking recovery for DSM funding through the DSM Rider over and above the current $4 million commitment may be filed with the Commission at any time the DSM Collaborative deems an increase in ratepayer funding of the DSM program spending level is reasonable and prudent. The first such application may be filed at any time the DSM Collaborative determines a filing to be appropriate no sooner than 18 months after Commission approval of this Stipulation and Recommendation. In the event that the Commission approves any increase in DSM funding through the DSM Rider, DEO's Transportation Migration Riders – Part A and B shall be increased by the amount necessary to recover an equivalent amount of funding for DEO participation in Gas Technology Institute research programs up to $600,000 per year.

D. By December 31, 2008, DEO shall provide $1,200,000 of shareholder-funded assistance to organizations that will help DEO customers in the areas of payment assistance and education regarding the efficient use of natural gas. Of that amount, $900,000 shall be directed to the following organizations operating in the Greater Cleveland area: (1) $125,000 to the Consumer Protection Association to enhance the work they are currently engaged in with DEO in helping set up workable payment arrangements for troubled customers; (2) $425,000 to the Empowerment Center of Greater Cleveland to assist DEO customers, especially low income families as well as their neighborhoods; and (3) $350,000 to be used as a fuel fund by the Salvation Army and other community groups. This fund would provide a backup to help families avoid disconnection when all other resources have already been used. The

[2] The members of the DSM Collaborative commit to providing at least $1 million of the $4 million collected annually through the initial DSM Rider to the DSM program for low income customers. Additional DSM funding for programs serving low income customers may be requested as a part of a future DSM application, if approved by the DSM Collaborative.

remaining $300,000 shall be directed to organizations operating elsewhere in DEO's service territory.

E. The Staff Report's recommended percentage allocation of the revenue increase by rate schedule class shall be used to apportion the net base rate revenue increase to rate schedules.

F. Firm Storage Service rates shall be adjusted to reflect increased gas storage migration costs, but these amounts shall not be treated as a part of the base rate increase. The portion of Firm Storage Service revenues reflecting such costs shall be credited to amounts that would otherwise be recovered by Transportation Migration Rider – Part B.

G. The Investigation Fee set forth in Paragraph 23 of the Company's proposed Rules and Regulations shall be $112.

H. A late-payment charge ("LPC") of 1.5% on overdue balances shall be instituted with the following provisions:

(1) The LPC will be credited toward amounts that would otherwise be recovered through the Uncollectibles Expense Rider.

(2) The LPC will not be imposed if the amount due is paid by the time the next bill is generated.

(3) The LPC will not be imposed on customers participating in the Percentage of Income Payment Plan ("PIPP") or the PIPP arrearage crediting program.

(4) Late payment charges will not be assessed to customers participating in a short-term payment plan or budget billing plan

provided they make the minimum payment required under the plan by the bill due date. If the customer does not pay the full plan amount, the LPC will be charged only on the payment plan arrearage.

I. Security deposits shall be billed in three equal installments to be paid concurrently with the monthly bill.

J. DEO shall evaluate the feasibility of: (1) providing adjusted bill due dates to allow customers the option of having the due date on the bill coincide with the time when they are most capable of paying the bill; and (2) reducing fees charged to customers who pay their bills through authorized agents, by telephone, by credit card, and through the internet. DEO's feasibility evaluation shall be completed as soon as practicable, but no later than six months following the Commission's approval of this Stipulation, and DEO shall provide the results of the feasibility studies to the Signatory Parties upon request.

K. To the extent that any of the items enumerated in Paragraphs H through J above are addressed in Case No. 08-723-AU-ORD, the outcome of that rulemaking proceeding shall govern.

L. The firm receipt point and commodity exchange revenue sharing mechanism proposed by DEO shall be implemented, and the customer revenue portion shall be credited to amounts that would otherwise be collected through the Percentage of Income Payment Plan Rider.

M. The period in which DEO must remit payments to natural gas marketers for the purchase of receivables billed from the Company's Customer Care System ("CCS") shall be extended from 14 to 30 days. The tariff sheets to be filed by DEO pursuant to Paragraph 4 of

this Stipulation and Recommendation shall provide that DEO shall remit 100% of the value of supplier receivables, less any unpaid supplier balances, by writing a check or executing a wire transfer weekly for accounts billed from the CCS and monthly for accounts billed from Special Billing System ("SBS"). Such payments shall be made approximately 30 days after the accounts have been billed.

N. The $3.720 million of test year off-system transportation and storage revenue shall not be credited to amounts that would otherwise be recovered through the Transportation Migration Rider – Part B.

O. The Staff Report's recommendations with regard to the Pipeline Infrastructure Replacement ("PIR") Application in Case No. 08-169-GA-ALT shall be adopted subject to the following modifications:

(1) DEO shall assume ownership of and responsibility for all customer-owned service lines (including effectively coated lines) whenever such lines are separated from the mainline and a pressure test is required before the line can be returned to service.

(2) DEO may implement the PIR program and PIR Cost Recovery Charge mechanism for an initial five-year period or until the effective date of new base rates resulting from the filing of an application to increase base rates, whichever comes first. At that time, DEO may request continuation of the PIR program beyond the initial term, and the other Signatory Parties retain all rights with respect to any positions taken in future PIR filings by the Company.

(3) OCC shall be provided an opportunity for meaningful participation with Company and Staff in annual PIR previews and PIR Cost Recovery Procedures and any other PIR-related process or proceeding that impacts the scope of the PIR program and/or the cost recovery of the PIR program. Beginning within one month of Commission approval of this Stipulation and Recommendation, and annually thereafter in conjunction with the annual PIR preview, DEO, Staff, OCC, and other interested parties will be given the opportunity to review the PIR Program plan as proposed by DEO for the upcoming year.

(4) By no later than August 2012, DEO shall perform studies assessing (a) the impact of the PIR program on safety and reliability, (b) the estimated costs and benefits resulting from acceleration of the pipeline replacement activity, and (c) the Company's ability to effectively and prudently manage, oversee and inspect the PIR program. Such studies shall be provided to the Signatory Parties and considered in the annual PIR Post Audit procedure. Should the OCC decide to independently engage an auditor for the PIR Post Audit Procedure, DEO agrees to cooperate and provide the information needed to conduct a meaningful audit.

(5) DEO shall revise its proposed allocation methodology to more precisely identify and allocate the costs associated with investments undertaken in the PIR program. The Signatory Parties

recognize that the Commission will determine the appropriate allocation of such costs in the docket in which DEO proposes its initial adjustment to the PIR Cost Recovery Charge.

(6) Any savings relative to a baseline level of O&M expenses associated with leak detection and repair processes, Department of Transportation inspections on inside meters that may no longer be necessary if meters are relocated outside, and corrosion monitoring expenses shall be used to reduce the fiscal year-end regulatory asset eligible for recovery through the PIR Cost Recovery Charge. DEO shall work with Staff and OCC to develop an appropriate baseline for those expenses and parties reserve the right to seek Commission resolution in the event the parties differ regarding the appropriate baseline.

(7) Any request for re-authorization of the PIR Program shall be filed in accordance with then-applicable law and shall include all applicable due process protections.

P. The Staff Report's recommendations with regard to the Automated Meter Reading ("AMR") Application in Case No. 06-1453-GA-UNC shall be adopted. Within three months of the Commission's approval of this Stipulation, DEO shall work with Staff and OCC to develop an appropriate baseline from which meter reading and call center savings will be determined and such quantifiable savings shall be credited to amounts that would otherwise be recovered through the AMR Cost Recovery Charge.

Q. For purposes of calculating the AMR Cost Recovery Charge and PIR Cost Recovery Charge, the rate of return on rate base for calculation of such charges shall be the rate of return specified in Paragraph 2 of this Stipulation and Recommendation.

R. DEO shall evaluate the feasibility of separating the residential and non-residential GSS/ECTS classes for purposes of rate design and will share with the Signatory Parties the results of the feasibility study before including in its next base rate application a class cost of service study that separately assesses those classes.

4. DEO shall file tariff sheets to implement the provisions of this Stipulation and Recommendation and commitments made to the Ohio Oil & Gas Association in accordance with the letter attached as Joint Exhibit 1-B. Such tariff sheets shall be filed within ten (10) business days of execution of this Stipulation and Recommendation.

5. The Signatory Parties believe that this Stipulation represents a reasonable compromise of varying interests. This Stipulation is expressly conditioned upon adoption in its entirety by the Commission without material modification by the Commission. Should the Commission reject or materially modify all or any part of this Stipulation, the Signatory Parties shall have the right, within 30 days of issuance of the Commission's order, to file an application for rehearing. Upon the Commission's issuance of an entry on rehearing that does not adopt the Stipulation in its entirety without material modification, any Signatory Party may terminate and withdraw from the Stipulation by filing a notice with the Commission within 30 days of the Commission's entry on rehearing. Other Signatory Parties to this Stipulation agree to defend and shall not oppose the withdrawal and termination of the Stipulation by any other Party.[3] Upon notice of termination or withdrawal by any Signatory Party, pursuant to the above provisions, the

[3] Any signatory Party has the right, in its sole discretion, to determine what constitutes a "material" change for the purposes of that Party withdrawing from the Stipulation.

Stipulation shall immediately become null and void. In such event, the Signatory Parties agree that the hearing should continue, and the Signatory Parties should be afforded the opportunity to present evidence through any witnesses for whom pre-filed direct testimony was filed and who have not already been made available for cross-examination with respect to any issues that remain to be litigated, to cross-examine all witnesses who have not previously been made available for cross-examination with respect to any issues that remain to be litigated, to present rebuttal testimony if and as deemed appropriate by the Commission, and to brief all issues which shall be decided based upon the record and briefs as if this Stipulation had never been executed.

6. The Stipulation and Recommendation is submitted for purposes of this proceeding only, and is not deemed binding in any other proceeding, nor is it to be offered or relied upon in any other proceeding, except as necessary to enforce the terms of this Stipulation and Recommendation.

7. Subject to Paragraph 3.B. above, the Signatory Parties stipulate, agree, and recommend that the Commission issue a final Opinion and Order in this proceeding, ordering as follows:

A. The rates, terms, and conditions agreed to in this Stipulation and Recommendation by all Signatory Parties are approved in accordance with Sections 4909.15, 4909.18, 4909.19, and 4929.05, Ohio Revised Code;

B. The rates, terms, and conditions provided in this Stipulation and Recommendation and agreed to by all Signatory Parties are ordered to become effective with service rendered on and after the filing of compliance tariffs with the Commission;

C. The Company is authorized to cancel and withdraw, as of the effective date of the new rates and tariffs, the superseded rate schedules and tariff sheets presently in effect;

D. The Pipeline Infrastructure Replacement ("PIR") Application in Case No. 08-169-GA-ALT (including the proposed accounting treatment) is hereby adopted in accordance with the recommendations in the Staff Report, subject to the modifications set forth in this Stipulation and Recommendation.

E. The Automated Meter Reading ("AMR") Application in Case No. 06-1453-GA-UNC (including the proposed accounting treatment) is hereby adopted in accordance with the recommendations in the Staff Report, subject to the modifications set forth in this Stipulation and Recommendation.

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JOINT EXHIBIT 1

The East Ohio Gas Company
d/b/a Dominion East Ohio

Staff of the Public Utilities Commission
Of Ohio

Office of the Ohio Consumers' Counsel

Ohio Partners for Affordable Energy

Citizens' Coalition

The Ohio Oil and Gas Association

Stand Energy Corporation

City of Cleveland

JOINT EXHIBIT 1

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Stipulation and Recommendation was delivered to the following persons by hand delivery, regular U.S. Mail or e-mail this 22nd day of August, 2008.

Mark A. Whitt

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PROPOSED RATES FOR GSS/ECTS RATE SCHEDULES

Year 1

Service Charge:	$12.50 / month
Volumetric Charge:	
First 50 mcf:	$ 0.625 / mcf
Over 50 mcf:	$ 1.051 / mcf

Year 2

Service Charge:	$15.40 / month
Volumetric Charge:	
First 50 mcf:	$ 0.355 / mcf
Over 50 mcf:	$ 0.603 / mcf

The Applicability section of the GSS and ECTS rate schedules will be modified to limit eligibility to receive service under the rate schedules to customers consuming less than 3,000 mcf per year.

JOINT EXHIBIT 1-B

March 6, 2008

Thomas E. Stewart
Executive Vice President
Ohio Oil & Gas Association
1718 Columbus Rd., SW (ST. RT. 16)
P.O. Box 535
Granville, Ohio 43023-0446

Dear Tom:

As you know, Dominion East Ohio ("East Ohio") recently filed proposed General Terms and Conditions of Transportation Service ("GT&C") as part of our 2007 rate case filing in Case No. 07-829-GA-AIR. On February 4, 2008, East Ohio and the Ohio Oil and Gas Association ("OOGA") met to discuss some of the proposed changes in the GT&C.

As we noted in the meeting, East Ohio has not proposed any material changes in the treatment of Ohio-produced natural gas in the proposed GT&C. Ohio-produced natural gas will be treated in accordance with the 2007 Heat Content Agreement ("HCA") throughout the term of that agreement. East Ohio intends to abide by the terms and conditions of the HCA, and the proposed tariff language does not alter the terms and conditions of the HCA.

The remainder of this letter summarizes the discussion of the specific sections that we reviewed:

1. Sections 10.2 and 10.10 refer to gas quality specifications "in effect at the time." East Ohio has no plans to revise the specifications that are currently in effect. Should East Ohio determine that those specifications should be revised at some point in the future, we will review those changes with all interested parties, including the OOGA.

2. The last sentence of Section 10.4 references "subject to the approval of East Ohio." To the best of East Ohio's knowledge, all Production Receipt Point meters currently owned by producers are subject to Measurement Operating Agreements. Thus, East Ohio will not assume control of those meters under Section 10.4. East Ohio will require producers to pay for the installation of regulators on new Production Receipt Point meters as required by East Ohio's specifications to protect East Ohio's system from over-pressurization and will control the settings on these regulators. The OOGA indicated that it supports East Ohio's position that producers are forbidden from adjusting regulation that protects the East Ohio system.

3. Section 10.8 indicates that production volumes will be received by East Ohio "on a best efforts basis at all times at full flow against the varying pressures maintained from time to time in East Ohio's pipelines." The "best efforts" language does not indicate any change to East Ohio's current practice with regard to the receipt of local production. The term was added to avoid the possible misinterpretation that East Ohio is obligated to accept production volumes at all times at full flow on a firm basis. In order to clarify East Ohio's right to suspend receipts of production volumes, East Ohio indicated its willingness to support adding the phase "in accordance with reasonable and standard industry practice" to the end of the second sentence in this section in the final approved tariffs.

4. The last sentence of Section 10.8 includes redundant references to flowing temperature (also indicated in Section 10.1) and capture of free fluids dropout (also referenced in Section 10.10). As a result, East Ohio indicated its willingness to support elimination of that sentence in the final approved tariffs.

3. Section 10.11 changes the adjustment period for measurement errors from 90 days to 12 months. This change was made to more accurately reflect current operating practices and East Ohio's intent to finalize all production volumes after 12 months.

If this letter does not accurately reflect our discussions in any manner, please let me know.

Sincerely,

Jeffrey A. Murphy,
Director, Rates and Supply

cc: W. Jonathan Airey, VSSP
Brent Breon, East Ohio
Tim McNutt, East Ohio
Mark A. Whitt, Jones Day