

# LARGE FILING SEPERATOR SHEET

CASE NUMBER: 08-936-EL-SSO

FILE DATE: 7/31/2008

SECTION: 108 3

NUMBER OF PAGES: 200

## DESCRIPTION OF DOCUMENT:

Volume 3b

Schedules 2a, 2b, 2c  
3a, 3b, & 3c

Case No. 08-936 -EL-SSO

BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO

IN THE MATTER OF THE APPLICATION

**OHIO EDISON COMPANY  
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY  
THE TOLEDO EDISON COMPANY**

FOR APPROVAL OF A MARKET RATE OFFER TO CONDUCT  
A COMPETITIVE BIDDING PROCESS FOR STANDARD  
SERVICE OFFER ELECTRIC GENERATION SUPPLY,  
ACCOUNTING MODIFICATIONS ASSOCIATED WITH  
RECONCILIATION MECHANISM, AND TARIFFS FOR  
GENERATION SERVICE

**VOLUME 3b**

Schedules 2a, 2b, 2c, 3a, 3b & 3c

(Former and Proposed Tariffs 2009-2011)

Filing Date: July 31, 2008

This is to certify that the images appearing are an  
accurate and complete reproduction of a case file  
document delivered in the regular course of business.  
Technician                      Date Processed 7/31/08

RECEIVED-DOCKETING DIV  
2008 JUL 31 PM 4:27  
PUCO

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

Page 1 of 1

P.U.C.O. No. 13



**SCHEDULE OF RATES  
FOR  
ELECTRIC SERVICE**

---

Filed pursuant to Order dated January 4, 2006, in Case No. 05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 6, 2006

(T)

# TABLE OF CONTENTS

<u>Title</u>	<u>Sheet Numbers</u>	<u>Revision</u>	<u>Date Effective</u>	
TABLE OF CONTENTS	1	20 <sup>th</sup> Revised	01-01-07	(T)
DEFINITIONS	2	Original	01-01-03	(T)
TERRITORY SERVED	3	Original	01-01-03	(T)
STANDARD RULES AND REGULATIONS	4	2 <sup>nd</sup> Revised	08-21-03	(T,D,C)
EMERGENCY ELECTRICAL PROCEDURES	6	Original	01-01-03	(T)
<u>ELECTRIC SERVICE SCHEDULES</u>				
Residential	10	7 <sup>th</sup> Revised	04-01-06	(D)
Optional Electrically Heated Residential Apartment Schedule	15	2 <sup>nd</sup> Revised	01-06-06	(D)
• Qualification Procedure for Space Heating	16	Original	01-01-03	(D)
• Energy Conservation Standards for Space Heating Discount				
Residential Conservation Service Program	17	Original	01-01-03	(D)
General Service	30	7 <sup>th</sup> Revised	07-17-06	(D)
Small General Service	32	7 <sup>th</sup> Revised	07-17-06	(D)
Medium General Service	33	7 <sup>th</sup> Revised	07-17-06	(D)
Large General Service	35	7 <sup>th</sup> Revised	07-17-06	(D)
Small School Schedule	36	7 <sup>th</sup> Revised	07-17-06	(D)
Large School Schedule	37	7 <sup>th</sup> Revised	07-17-06	(D)

## TABLE OF CONTENTS

<u>Title</u>	<u>Sheet Numbers</u>	<u>Revision</u>	<u>Date Effective</u>	
<b><u>ELECTRIC SERVICE SCHEDULES</u></b>				
Low Load Factor	38	7 <sup>th</sup> Revised	07-17-06	(D)
Outdoor Night Lighting	41	6 <sup>th</sup> Revised	01-06-06	(D)
Outdoor Lighting	42	6 <sup>th</sup> Revised	01-06-06	(D)
Street Lighting	43	7 <sup>th</sup> Revised	07-17-06	(D)
Traffic Control Lighting	44	6 <sup>th</sup> Revised	01-06-06	(D)
Emergency	45	2 <sup>nd</sup> Revised	01-06-06	(D)
Partial Service	46	1 <sup>st</sup> Revised	01-01-06	
Flat Rate	47	Original	01-01-03	(D)
Cogenerators and Small Power Production Facilities	48	Original	01-01-03	
Experimental Market Based Tariff	69	Original	01-01-06	
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	74	Original	05-19-06	(T)
<b><u>GRANDFATHERED SCHEDULES</u></b>				
Residential Add-On Heat Pump	11	7 <sup>th</sup> Revised	04-01-06	(D)
Residential Water Heating	12	7 <sup>th</sup> Revised	04-01-06	(D)
Residential Space Heating	13	7 <sup>th</sup> Revised	04-01-06	(D)
Residential Water Heating and Space Heating	14	7 <sup>th</sup> Revised	04-01-06	(D)
Electric Space Conditioning	31	5 <sup>th</sup> Revised	07-17-06	(D)
All Electric Large General Service	34	8 <sup>th</sup> Revised	07-17-06	(D)
Optional Electric Process Heating and Electric Boiler Load Management	39	3 <sup>rd</sup> Revised	01-06-06	(D)
General Commercial	70	2 <sup>nd</sup> Revised	01-06-06	(D)
Large Commercial	71	3 <sup>rd</sup> Revised	07-17-06	(D)
Industrial	72	3 <sup>rd</sup> Revised	07-17-06	(D)
Large Industrial	73	3 <sup>rd</sup> Revised	07-17-06	(D)

# TABLE OF CONTENTS

<u>Title</u>	<u>Sheet Numbers</u>	<u>Revision</u>	<u>Date Effective</u>	
MISCELLANEOUS CHARGES	75	1 <sup>st</sup> Revised	02-03-03	(T,R,I,D,C)
<b><u>RIDERS</u></b>				
No. 1 Electric Fuel Component	79	Original	01-01-03	
No. 2 Primary Metering Discount	80	Original	01-01-03	(D)
No. 3 Supply Voltage Discount	81	Original	01-01-03	(D)
No. 4 Consumer's Substation Discount	82	Original	01-01-03	(D)
No. 6 Direct Current Service	84	Original	01-01-03	(D)
No. 7 Off Peak Demand Forgiveness	85	Original	01-01-03	(D)
No. 10 Direct Load Control Experiment	87	Original	01-01-03	(D)
No. 11 Replacement Electricity	88	Original	01-01-03	(D)
No. 12 Transition Rate Credit Program Residential	89	2 <sup>nd</sup> Revised	01-06-06	
No. 14 Universal Service	90	6 <sup>th</sup> Revised	12-22-06	
No. 15 Temporary Rider for EEF	91	1 <sup>st</sup> Revised	01-01-06	
No. 16 State and Local Tax Rider	92	6 <sup>th</sup> Revised	02-01-07	(T,C)
No. 17 Net Energy Metering	93	1 <sup>st</sup> Revised	04-01-03	
No. 18 State kWh Tax Self-Assessor Credit	94	1 <sup>st</sup> Revised	07-17-06	(D)
No. 19 Residential Transmission and Ancillary Charge	96	1 <sup>st</sup> Revised	07-01-06	(D)
No. 20 Commercial Transmission and Ancillary Charge	97	1 <sup>st</sup> Revised	07-01-06	(D)
No. 21 Industrial Transmission and Ancillary Charge	98	1 <sup>st</sup> Revised	07-01-06	(D)
No. 24 Shopping Credit	101	1 <sup>st</sup> Revised	01-06-06	(D)
No. 25 Returning Customer Generation Service Charge	102	Original	01-06-06	(D)
No. 26 Shopping Credit Adder	103	1 <sup>st</sup> Revised	01-01-07	(D)
<b><u>OTHER SCHEDULES</u></b>				
Interconnection Tariff	95	Original	09-06-02	

## DEFINITIONS

### CLASS OF SERVICE

The electric service supplied for a Customer as identified by rate schedules and such characteristics as voltage level, number of phases, frequency and type of feeder regulation.

### COMBINATION OF METER REGISTRATIONS

The total kilowatthours registered by the metering equipment of two or more installations on the same Premises and/or the undiversified total kilowatt demands of such installations separately determined.

### COMPANY

The Cleveland Electric Illuminating Company which is under jurisdiction of the Public Utilities Commission of Ohio.

### COMMISSION

The Public Utilities Commission of Ohio.

### CONSUMER

Any person who is the ultimate user of electric service.

### CUSTOMER

Any person who enters a contractual agreement with the Company to receive electric service.

### DEMAND

The electric capacity or load measured by company approved metering. Demand is the rate at which electric energy is delivered and measured in kilowatts (kW).

### DEMAND BILLING

The Customer's monthly demand for billing purposes shall be the highest thirty (30) minute integrated kW measured during that month's billing period. The 30-minute period is determined by the Company and is not restricted to any specific 30-minute start and stop period. The Company may show longer periods for demand billing upon Commission approval.

### GENERAL CONTRIBUTION LINES

Permanent transmission or distribution lines and associated equipment, located in public ways, or along the lines of lots, or upon private right-of-way, to make service generally available to the public, but excluding therefrom overhead loops, underground services, and special lines installed for the benefit of a Customer or Consumer.

## DEFINITIONS

### HOLIDAYS

For off-peak billing purposes, Holidays are: New Year's Day, Good Friday, Independence Day, Labor Day, Thanksgiving Day, Christmas Day, and the day recognized by the company as President's Day and Memorial Day.

### ON-PEAK TIME

Unless otherwise specified, the period from 8:00 a.m. until 8:00 p.m. weekdays, except Holidays.

### OFF-PEAK TIME

Unless otherwise specified, Saturdays, Sundays, Holidays and periods defined as not "On-Peak."

### PREMISES

Land and appurtenances, owned by the same owner, which are contiguous. Streets and railways and public rights-of-way may intervene between premises, but a right-of-way solely for the purpose of connecting two properties and other contiguous will not qualify the two properties as contiguous.

### REDISTRIBUTION

The furnishing by one person or corporation of electric energy to another person or corporation without making any specific charge with respect thereto.

### REDISTRIBUTION FOR

The furnishing of electric energy by one person or corporation to another person or corporation under any circumstances or arrangement whereby the person so furnishing electric energy makes a specific charge for such energy, such as by metering, flat charge or separate contract.

### SEPARATE SERVICE CONNECTION

A Customer's use of electric energy on premises using one Class of Service and supplied by one service connection.

### SUBSIDIARY

The furnishing of electric energy by one person or corporation to another person or corporation under any circumstances or arrangement, whereby the person so furnishing electric energy makes a specific charge for such energy, as determined by metering.



LAKE COUNTY, OHIO

Concord Twp.  
Eastlake  
Fairport Harbor VII.  
Grand River VII.  
Kirtland  
Kirtland Hills VII.  
Kokeline VII.  
Leroy Twp.  
Madison Twp.  
Madison VII.  
Marion-on-the-Lake  
North Perry VII.  
Painesville Twp.  
Perry Twp.  
Perry VII.  
Timberlake VII.  
Waite Hill VII.  
Wickliffe  
Willoughby  
Willoughby Hills  
Willowick

Avon  
Avon Lake  
Columbia Twp.  
North Ridgeville

**Hinckley Twp.**

Aurora  
Hiram Twp.  
Mantua Twp.

**Macedonia  
Richfield Twp.  
Sagamore Hills Twp.**

**Bloomfield Twp.**  
**Mesopotamia Twp.**

Township - Tw  
Village - VII

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

(T)

**I. GENERAL PROVISIONS**

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices. (T)
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations. (T)
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company. (T)

**II. APPLICATIONS AND CONTRACTS**

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.

If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Tariff No. 75, Miscellaneous Charges, to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion. (D)

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations. (T)
- C. Service contract the entire agreement:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract. (T)
- D. Large capacity arrangements:** Existing customers who seek to substantially (by at least 1,000 kW) increase their existing capacity requirements and new customers who seek to purchase substantial capacity (at least 1,000 kW) from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of contract and other conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.
- E. Refusal of application:** The Company may refuse to provide electric service for the reasons specified in the provisions of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside at such premises. (T)

**III. CREDITWORTHINESS AND DEPOSITS**

- A. Establishment of Creditworthiness:** As prescribed by the Ohio Administrative Code, applicants may be required by the Company to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service. Interest will be paid on cash deposits as prescribed by the Ohio Administrative Code. (T)
- B. Return of deposit:** Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code. (T)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

**IV. CHARACTER OF SERVICE**

(T)

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located.
- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals.

The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/277 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company does provide standard three phase distribution, subtransmission and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense.

(T)

**V. APPLICABILITY OF RATE SCHEDULES**

(D)

- A. Individual customer metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service.
- B. Auxiliary service and stand-by service:** The charges contained in the Company's Schedule of Rates, unless otherwise specified, do not apply when the Company's service is used for auxiliary service or stand-by service to any other source of energy.

(D)

(D)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

"Auxiliary service" is that service which supplements another source of supply where arrangements are made so that either source or both sources can be utilized in whole or in part. . (D)

"Stand-by service" is that service which can be used for reserve or in case of an emergency breakdown or failure of the regular source of supply. (D)

Separate rate schedules are available for auxiliary service and for stand-by service. (D)

**VI. CHOICE OF RATE SCHEDULES** (T)

A. **Alternative rate schedules:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in determining the most advantageous rate schedule, provided, however, that the customer shall select the rate schedule on which the application or contract shall be based. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service. (T)

Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule. (T)

B. **Street Lighting rate schedules:** No schedule of rates shall be applicable to energy used for street lighting unless such schedule specifically states that it relates to the supply of energy for street lighting service. (D)

**VII. BILLING** (T)

A. **Billing periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall cover a period of approximately 30 days. (T)

B. **Payment:** Payment is due at the time specified in the applicable rate schedule. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the following business day. (C)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- C. Transfer of final bill:** If the Customer fails to pay in full or portion of any final bill for service rendered by the Company at one location, and if the customer is receiving like service at a second Company location, the Company may transfer such unpaid balance of the final bill to the service account for such second location. Like service refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall be designated as a past due amount on the account at such second location and be subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code, the Company's filed tariffs and its Standard Rules and Regulations, as are applicable to that customer, provided that such transfer of a final bill shall not be used to disconnect service to a residential Customer who is not responsible for such bill. **(T,D)**
- This provision shall not be construed to permit disconnection of a residential account for an unpaid final bill at such a second location if the customer initiated another such account at least ninety (90) days prior to termination of service to the account for which the final bill was rendered. **(D)**
- D. Meter readings not to be combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
- (a) Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
  - (b) Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.
- E. Uniform monthly payment plan:** The Company has available for residential customers a plan providing for uniform monthly payments for electric service over specified annual periods. **(T)**

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- F. Estimated Bills:** The Company attempts to read meters on a monthly basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service and estimated customer load characteristics. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading. The recalculated amount will be compared with the amount originally billed and the customer will be billed the lesser of the two amounts. (T)
- G. Dishonored Checks:** The customer shall be charged for the cost incurred by the Company for processing checks that are returned by the bank. That charge shall be the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with The Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing. (T)
- H. Service Restoration Charge:** The customer will be charged a fee (see Miscellaneous Charges Tariff No. 75) to cover the additional cost incurred by the Company when making a field call to the customer's location solely to replace fuses or reset circuit breakers owned by the customer. This service charge will be assessed only when there is more than one request for such service in a calendar year. (D)

**VIII. SERVICE CONNECTIONS AND LINE EXTENSIONS**

- A. Secondary Voltage Service Connection**
- 1. Overhead Secondary Connection:** Where overhead distribution facilities are available the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company. (T)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- 2. Underground Secondary Connection:** Where underground distribution facilities are available, in commercial areas where Network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost installed of these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Underground service connection facilities paid for by the customer shall be owned and maintained by the Company. Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and replace such facilities when required (T,C)
- 3. Change in Service Connections:** Should any change in the Company service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer. (T)
- 4. Temporary Facilities:** Temporary service is any separate installation that the Company does not expect to be permanent or regarding which a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When electric service is required temporarily for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (T)



---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

---

**B. LINE EXTENSIONS**

**1) Definitions:**

General Service Installation - Any line extension requested by a commercial or industrial customer, builder, or developer, or any other line extension that is not a Residential Installation. Customers in a development may require their own General Service Installation in order to be connected to the Company's distribution system.

(T,C)

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

Multi-Family Installation - Any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any line extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any line extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

---

**2) Terms and Conditions:**

**a. Residential Installations:**

- i. A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Standard Single Family Installation for which such an up-front payment was made must pay the Company a monthly amount of \$8. (T,D)

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.

- ii. A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Non-Standard Single Family Installation for which such an up-front payment has been made must pay the Company a monthly adder equal to 2% of the line extension costs in excess of \$5,000, and additionally pay the Company a monthly amount of \$8. (T,D,C)

- iii. A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a dwelling that has had a Multi-Family Installation for which such an up-front payment has been made shall pay the Company a monthly amount of \$4. (D)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

b. General Service Installations:

i. Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the line extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment. Through January 1, 2008, any customer taking electric service at a facility that has had a General Service Installation for which such an up-front payment has been made shall pay the Company a monthly amount equal to one-half percent (0.5%) of that portion of the Company's cost of the line extension that has been allocated to the customer within the overall development. The line extension costs shall be allocated to the individual customers within a development based on the acreage of the parcel occupied by the customer as a percentage of the total acreage of all parcels to be occupied by customers in the development. The monthly payments for each customer shall begin with the first bill rendered after the customer's meter begins to register electric usage. (D)

ii. If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

iii. Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to line extensions paid for by an initial developer where construction of such line extension begins after the effective date of rates set in the Company's next general distribution rate case. The initial developer is entitled to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000. (C)

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front line extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a line extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future line extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the line extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its line extension.

The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- c. Premium Service: (C)
- i. For any residential project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) FirstEnergy's cost to provide the Premium Installation minus FirstEnergy's cost to install a line extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service, shall be collected from the customer. (T)
- ii. For any commercial or industrial project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) the cost of the Premium Installation minus FirstEnergy's least cost to install, in accordance with good utility practice, a standard line extension to the project, and 2) the up-front payment that would have been due under subsection B.2.b.i had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.b.i had the line extension not involved a premium service shall be collected from the customer. (T,D,C)
- iii. Premium service includes, but is not limited to, customer-requested oversizing of facilities and underground construction. (T)
- (3) Line extensions on private property: Customers that require line extensions to be constructed on their private property shall in all cases provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All line extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of line extension facilities will be permitted on private property or public right-of-way. (T)

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- 4) **Relocation for Residential, Commercial or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the Customer's expense.
- 5) **Relocation for Highway, Street or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
- 6) **Other Items:**
  - a. The Company shall not be required to begin construction on any line extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
  - b. The Company shall not be required to install line extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
  - c. Line extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the line extension calculations.

**IX. USE OF SERVICE**

- A. **Increased loads:** The customer shall notify the Company of any significant additions or modifications to the customer's installation that will affect the customer's load characteristics so that the Company may provide facilities ample to maintain adequate service. (T)
- B. **Resale:**
  1. Electric service is provided for the sole use of the Customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.
  2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- C. Parallel operation:** The Company may agree to furnish service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers. (T)
- D. Low power factor:** The Company shall not be obligated to furnish service for electrical equipment having a power factor lower than that of presently available good-quality, high power factor equipment. If power factor corrective equipment is necessary, it, together with required switching equipment, shall be provided and maintained by the customer at his expense. (T,C)
- E. Unbalanced loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- F. Interference:** The Company reserves the right to discontinue service to any customer if the service is used in any manner so as to disturb or impair the operation of the Company's system or to interfere with the service to other customers. When such interference does occur due to the use of apparatus installed upon a customer's premises, such customer must provide necessary equipment as may be required to alleviate such conditions or the Company shall have the right to discontinue its service. (T)

**X. METERS, TRANSFORMERS AND SPECIAL FACILITIES**

- A. Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, free of expense to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers and other equipment. Meters, transformers and other equipment shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for his convenience shall be furnished and maintained by the customer at his expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier will be installed owned and maintained by the Company and paid for by the customer. (T)

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

---

When a transformer vault is necessary, said vault shall be furnished and maintained by the customer at his expense in accordance with the Company's standards.

- B. Equipment ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.
- C. Meter testing:** The Company tests its meters at intervals for mutual protection of the customer and the Company. In addition, the Company will test any meter whenever there is reasonable cause to believe that it may be inaccurate. Meters registering energy within two percent (2%) fast or slow shall be considered correct. In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within Company tolerances, the Company may charge the customer a meter test fee as provided in the Company's Tariff No. 75 Miscellaneous Charges, except that the first test at the customer's request within any twelve month period shall be free of charge. (T,C)
- D. Meter failure:** Whenever a meter fails to register the correct amount of energy the customer shall pay, for the service furnished, an estimated amount based either upon the results of a test, or upon the use during a similar period, or upon both of these methods. (T)  
The Company's policy on backbilling for residential customers shall comply with the orders of the Public Utilities Commission and Section 4933.28 of the Ohio Revised Code. The Company's policy on backbilling for non-residential customers shall comply with the orders of the Public Utilities Commission and Section 4901:1-10-23 of the Ohio Administrative Code.
- E. Customer responsibility:** The customer shall permit only authorized agents of the Company, or persons otherwise lawfully authorized, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be paid by the customer. (T)
- F. Special facilities:** Any special services, facilities, or instrumentalities which may be rendered or furnished by the Company for a customer at his request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentalities are furnished, and such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule. Subject to the approval of the Company, such special services, facilities, or instrumentalities may be supplied and maintained by the customer at his expense. (T,C)



**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- G. Access to premises:** The Company's authorized agents shall have access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, replacing, installing, analyzing or removing its meters or other property and for the purpose of inspecting the customer's electrical installation. In the event of an emergency, the Company's authorized agents shall have access at any time. (T)

**XI. CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES**

- A. Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to at least meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction and the reasonable requirements of the Company. As required by the Ohio Administrative Code, all new installations shall be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician, before the Company connects its service. Changes in wiring on the customer's premises shall also be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician. (T)
- B. Company responsibility:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof arising out of, or in any manner connected with interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises. (T)

The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

Any customer desiring protection against any or all of the foregoing shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. **Special Customer Services:** The Company may furnish customers Special Customer Services as identified in this section. No such Special Customer Service shall be provided except where Company has informed the customer that such Service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such Special Customer Services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such Special Customer Services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Standard Rules and Regulations. (T)

Such Special Customer Services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; *disconnecting or reconnecting an underground pedestal at customer request*; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

**XII. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE**

- A. Procedures:** The Company procedures for collection of past due bills and disconnection of service for residential customers will be as specified in the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS (T)

The Company procedures for collection of past due bills and disconnection of service for non-residential customers will be as specified in the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS (D)

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 75 shall be assessed on the customer's next billing period but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact. (D)

- B. Disconnection:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. In the event that the Company employee or representative is unable to gain access or is denied access to the meter and it becomes necessary to order service wires disconnected at the pole, the employee or representative disconnecting such service wires will not be authorized to accept payment in lieu of disconnection. (T)

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 75 shall be assessed on the customer's next billing period but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact. (D)

- C. Reconnection:** When service has been discontinued pursuant to any of the foregoing rules and regulations or at the customer's request a charge for reconnection in the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with the PUCO, will be required. (T)

---

Filed pursuant to Order dated August 6, 2003 in Case No. 02-1944-EL-CSS before  
The Public Utilities Commission of Ohio

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- D. Fraudulent Practice, Tampering, And Theft Of Service:** In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapter 4901:1-10-20 of the Ohio Administrative Code entitled, "Fraudulent Practice, Tampering And Theft Of Service." In these instances, the Company will assess a charge in the amount provided for in the Company's Tariff No. 75, Miscellaneous Charges, on file with the Public Utilities Commission. (T)

**XIII. CHANGING ELECTRIC SUPPLIERS**

Certified Supplier shall mean all of the entities set forth in R.C. 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under R.C. 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier. (T)

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the service territory. The Company shall provide such lists to: (T,C)

1. All of its customers prior to initiation of competitive retail electric service and quarterly for the remainder of the market development period;
2. All applicants for new service and customers returning to standard-offer service; and,
3. Any customer upon request.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month, as determined by the occurrence of a reading of the customer's meter. (T)

A customer may have only one Certified Supplier firm power supplier for any billing month. A customer may not split his non-interruptible generation supply between two Certified Suppliers or between the Company's standard offer supply service and service by a Certified Supplier during a billing month. Further, if one service account is supplied service under more than one rate schedule or rider, these prohibitions apply to all service supplied to the customer during any billing month. (T)

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to honor a customer request to process a notice of change of the customer's selected Certified Supplier more frequently than once every month. For purposes of these Standard Rules and Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in Revised Code Section 4928.14(C)(1) through (4). (T)

**XIV. RETURN TO STANDARD OFFER SUPPLY**

- A.** If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B.** This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
  2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15 of that same year.
  3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)
  4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.
  5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

---

- C. After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D. For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E. The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
  2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
  3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.

---

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.

5. A customer may not return to Company interruptible generation service without agreement of the Company.

Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.

## ELECTRIC SERVICE

### STANDARD RULES AND REGULATIONS

- G.** Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H.** The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

### XV. CERTIFIED SUPPLIER BILLING AND PAYMENT

- A. Billing:** The customer's Certified Supplier will notify the Company whether the Certified Supplier will bill the customer directly for generation services provided (Two Bill Option), or whether the Company should bill the customer for service provided by the Certified Supplier and remit such billing amount to the Certified Supplier (One Bill Option). (T)

If the One Bill Option is selected, the Company will provide the functions of collection and remittance of funds only as a conduit of those funds from the customer to the Certified Supplier. The Company will not be responsible for any default or failure to provide service or failure to pay for service as a consequence of its performance of this role. (T)

- B. Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-ESS. (T)



**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- C. Disputes:** If the One Bill Option is selected, the Company will accept and rely on the representation of the Certified Supplier as to the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier. (T)
- D. Non-Payment or Partial Payment:** Regardless of whether the Two Bill Option or the One Bill Option is selected, customers who shop for generation services will be considered by the Company to be delinquent in the payment of their bill if the Company's charges for electric service remain unpaid at the time they are due. Delinquent bills will be subject to the Company's termination provisions for non-payment, and may result in the imposition of late payment fees and the initiation of electric service termination procedures for non-payment. (T)
- E. Late Payment Fees:** The Company may impose late payment fees in accordance with its procedures on the portion of the bill that is ultimately due to the Company, and may include amounts it has billed to the customer on behalf of a Certified Supplier., pursuant to the Stipulation and Recommendation in Case No. 02-1944-EL-CSS.. (T)
- F. Collection Activity:** The Company is not responsible for collection of amounts receivable by the Certified Supplier, except as set forth in the Stipulation and Recommendation in Case No. 02-1944-EL-CSS. (T)

**XVI. CUSTOMER AGGREGATION**

Customers may be aggregated for purposes of negotiating for the purchase of generation and competitive ancillary services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer, but rather an agent for aggregated customers. Such aggregated customers will continue to be treated as individual customers of the Company for billing purposes under their otherwise applicable rate schedules, including the billing of applicable Generation Charges and Shopping Credits. Combinations of meter registrations of aggregated customers will not be permitted. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff. (T)

### **EMERGENCY ELECTRICAL PROCEDURES**

#### **(A) General**

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

- 1) Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
  - (a) "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
  - (b) "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
  - (c) "Police and fire stations" which shall be limited to publicly owned, attended facilities.
  - (d) "Federal facilities" essential to national defense.
  - (e) "Water pumping facilities" essential to the supply of potable water to a community.
  - (f) "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
  - (g) "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.
  - (h) "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
  - (i) "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

**EMERGENCY ELECTRICAL PROCEDURES**

- (2) Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
- (a) Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
  - (b) Electric power generating facilities, telephone central office and central heating plants serving the public;
  - (c) Local, intrastate and interstate transportation facilities;
  - (d) Production and refining or processing facilities for fuels;
  - (a) Pipeline transmission and distribution facilities for fuels;
  - (f) Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
  - (g) Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
  - (h) Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

**(B) Short-Term Capacity Shortages:**

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

**(1) Sudden or Unanticipated Short-Term Capacity Shortages.**

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

**EMERGENCY ELECTRICAL PROCEDURES**

- (a) Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
  - (b) Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.
- (2) Anticipated or predictable Short Term Capacity Shortages.

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- (a) The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- (b) Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- (c) Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- (d) Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

**EMERGENCY ELECTRICAL PROCEDURES**

**(C) Long Term Capacity or Fuel Shortages:**

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

**(1) Long Term Capacity Shortages.**

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- (a) Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- (b) Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
  - (i) Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
  - (ii) Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.
- (c) Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- (d) Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

**EMERGENCY ELECTRICAL PROCEDURES**

"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- (i) The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- (ii) A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- (iii) A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- (e) Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.
- (2) Long Term Fuel Shortages.

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

- (a) If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
  - (i) The Company shall notify the Commission of the fuel supply situation.
  - (ii) Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.

**EMERGENCY ELECTRICAL PROCEDURES**

- (b) If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
  - (i) The Company shall notify the Commission of the fuel supply situation.
  - (ii) Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
  - (iii) Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
  - (iv) Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.
- (c) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.
  - (i) Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
  - (ii) Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- (d) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
  - (i) All previous measures to reduce electric usage, and

**EMERGENCY ELECTRICAL PROCEDURES**

- (ii) All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (e) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
  - (ii) Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.
- (f) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
  - (ii) Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.
- (g) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.
- (3) Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.



**EMERGENCY ELECTRICAL PROCEDURES**

**(D) Short Term Capacity Shortages in Neighboring Control Areas:**

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

**(E) Emergency Procedures for Municipal Wholesale Customers:**

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 10  
1<sup>st</sup> Revised Page 1 of 5**RESIDENTIAL SCHEDULE**

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges. Customers served under this schedule who receive Generation Services from a Certified Supplier will receive a Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge

\$4.75

**Energy Charge**

First 500 kWh, per kWh

**SUMMER****WINTER**

2.134¢

3.395¢

Next 500 kWh, per kWh

3.921¢

3.182¢

All excess kWh, per kWh

3.921¢

1.547¢

**Transmission and Ancillary Services Charges**

The Transmission and Ancillary Services Charges are applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 1.

**Rate Stabilization Charges:****Energy Charge**

First 500 kWh, per kWh

2.151¢

1.766¢

Next 500 kWh, per kWh

2.040¢

1.656¢

All excess kWh, per kWh

2.040¢

0.805¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition****Energy Charge**

First 500 kWh, per kWh

3.335¢

2.739¢

Next 500 kWh, per kWh

3.164¢

2.567¢

All excess kWh, per kWh

3.164¢

1.248¢

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 10  
7th Revised Page 2 of 5

# RESIDENTIAL SCHEDULE

## Generation Charges:

### Energy Charge

First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh

## SUMMER

## WINTER

2.34¢  
2.29¢  
2.22¢

2.966¢  
2.861¢  
2.046¢

The Generation Charges above may be replaced by charges pursuant to the return of the customer's Generation Service Rider, Tariff Sheet No. 102, if applicable.

## Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Order on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive their electricity from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the amount shown in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the amount shown in Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the P.U.C.O. in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

## OPTIONAL LOAD MANAGEMENT

This load management option is the procedure by which a customer is withdrawn except for the customers receiving service hereunder at premises as of January 1, 2006.

Where a residential customer elects to control load manually, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- A Time-of-Day load management option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be the highest 30-minute load registered in the month and shall be the larger of the 30-minute on-peak registered load or one-fourth of the highest 30-minute on-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak hours shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of holidays.
- A Non-Time-of-Day load management option is also available under which all load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the first 125 kWh per kW of billing load will be billed per the above table of Residential Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following:

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 10  
6<sup>th</sup> Revised Page 3 of 5

## RESIDENTIAL SCHEDULE

### OPTIONAL LOAD MANAGEMENT RATE (Cont'd)

#### Distribution Charges:

Energy Charge

For all kWh, per kWh

\$0.615¢

Meter Charge Time-of-Day

\$6.50¢

Meter Charge Non-Time-of-Day

\$3.00¢

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be as set forth pursuant to the Return on Investment and the Transmission and Ancillary Service Rider, Tariff Sheet No. 101.

#### Rate Stabilization Charge:

Energy Charge

For all kWh, per kWh

0.320¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charge:

Energy Charge

For all kWh, per kWh

0.496¢

#### Generation Charge:

Energy Charge

For all kWh, per kWh

1.580¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Shopping Credit:

The Shopping Credit Adder is subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-277 (Rate Stabilization Plan).

This Shopping Credit Adder applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the Shopping Credit Adder will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the Rate Uncertainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA.

Customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

## RESIDENTIAL SCHEDULE

### OPTIONAL LOAD MANAGEMENT RATE (Cont'd)

- d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.
- e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

### APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 20	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next due date for all Customers, except this provision is not applicable to unpaid account balances of customers on income-based payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, a late service charge will be assessed only when there is more than one late payment in a twelve-month period.

### SPECIAL RULES:

#### 1. MULTIPLE RESIDENTIAL INSTALLATIONS ON ONE METER

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule. The number of residential installations shall be indicated in the rate blocks of the Rate each multiplied by the number of residential installations.

#### 2. BILLING AVAILABLE FOR CERTAIN INSTALLATIONS

The following shall be applicable to the following installations which shall be billed under other schedules of the Company:

- Any combination on one meter of more than four residential installations on the same Premises.
- Any combination on one meter of residential and commercial installations on the same Premises.

**RESIDENTIAL SCHEDULE**

**SPECIAL RULES (Cont'd):**

- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to PIPP Customers for electric service, exclusive of riders, 24 and 26, shall be reduced by 6.241%.

**DELETED**

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 11  
3<sup>rd</sup> Revised Page 1 of 3**RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable to residential installations in a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit where each residential dwelling unit is individually-metered.

This rate does not apply to commercial or industrial service. If a residential unit is used for residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless it is so arranged that the residential usage can be metered separately. The hallways and other common facilities in a building or apartment complex are to be billed under the appropriate commercial or industrial rate.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will receive a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Energy Charge

For all kWh, per kWh

**SUMMER****WINTER**

3.447¢

1.184¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be billed pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

**Rate Stabilization Charges:**

Energy Charge

All kWh, per kWh

1.793¢

0.616¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition**

Energy Charge

All kWh, per kWh

2.781¢

0.955¢

**Generation**

Energy Charge

All kWh, per kWh

2.992¢

1.863¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**RESIDENTIAL ADD-ON HEAT PUMP SCHEDULE:**

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order on the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation service from a qualified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge on this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adjustment on Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUC in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider on Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of November through May. Summer Rates shall apply in all other billing periods.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
TRANSITION RATE CREDIT	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR RATE	Rider No. 15	Sheet No. 91

**TERMS OF PAYMENT:**

All bills for service shall be payable prior to the due date shown on the bill. The due date shall not be less than fourteen days after the date of the bill. Interest at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing on the bill. This provision is for all Customers, except this provision is not applicable to unpaid account balances of customers on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one month in a twelve month period.



**SPECIAL RULES:**

**1. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same premises.
- b. Pumps, elevators, x-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- c. Any combination on one meter of residential and commercial installations on the same premises.
- d. Any service which constitutes an additional service installed on the same premises.

**2. SEPARATELY METERED**

- a. The Customer shall furnish a separate Company approved circuit (or circuits) to which a qualifying add-on heat pump shall be permanently connected. This circuit shall be designed and constructed that no other electrical devices shall be connected thereto. The circuit shall be wired so that an approved meter socket is installed in an easily accessible location just ahead of the separate disconnect switch installed for the add-on heat pump.
- b. Installation of the add-on heat pump and the circuit as described above shall be done by a contractor of the Customer's choice from the list of approved contractors and installation by the Company.
- c. Application for this service must be approved by the Company.
- d. The Add-On Heat Pump Schedule applies only to those add-on heat pump installations which are separately metered from the main load. This schedule shall apply to any add-on heat pump installation in an existing residential unit. Residential installations where the add-on heat pump meets or exceeds a ten (10) SEER and the efficiency standard specified by the Company.
- e. Multi-metered units are precluded from the Residential Add-On Heat Pump Schedule. The separately metered Residential Add-On Heat Pump Schedule shall be in those instances where the add-on heat pump is the primary source of cooling with supplemental heating and where the device has a seasonal efficiency ratio (SEER) of at least 10.

**3. PRECLUDES LOAD MANAGEMENT OPTION**

The applicable rates specified in the Applicable Residential Rate Schedule shall be used to bill the non-add-on heat pump customers. No service shall be under both the Residential Add-On Heat Pump Schedule and the Load Management Rate of the Residential Schedule concurrently. Choosing the Residential Add-On Heat Pump Schedule shall preclude a customer from being on the Load Management Rate. Multi-metered accounts are precluded from the Residential Add-On Heat Pump Schedule.

**4. PERCENTAGE INCOME PAYMENT PLAN (PIPP)**

Monthly bills for PIPP Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 12  
3<sup>rd</sup> Revised Page 1 of 5**RESIDENTIAL WATER HEATING SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating, and applies also to a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and to the other such installations on the same Premises when combined as provided herein.

This rate does not apply to commercial or industrial service. If a residential unit is used for residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless it is arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial or industrial rate.

To be approved by the Company, an electric water heater installed after December 1, 1983 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certain Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable

**Distribution Charges:**

Customer Charge

\$4.75

**Energy Charge**

First 500 kWh, per kWh

**SUMMER****WINTER**

3.641¢

2.990¢

Next 500 kWh, per kWh

2.728¢

2.047¢

All excess kWh, per kWh

2.728¢

0.867¢

**Transmission and Ancillary Services Charges**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rate Tariff Sheet No. 96.

**Rate Stabilization Charges****Energy Charge**

First 500 kWh, per kWh

2.608¢

2.141¢

Next 500 kWh, per kWh

1.954¢

1.466¢

All excess kWh, per kWh

1.954¢

0.621¢

Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Rate Stabilization Service Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charges:****Energy Charge**

First 500 kWh, per kWh

4.043¢

3.320¢

Next 500 kWh, per kWh

3.030¢

2.273¢

All excess kWh, per kWh

3.030¢

0.963¢

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 12  
6<sup>th</sup> Revised Page 2 of 5

### RESIDENTIAL WATER HEATING SCHEDULE

#### Generation Charges:

##### Energy Charge

First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh

#### SUMMER

#### WINTER

2.418¢  
2.061¢  
1.617¢

The Generation Charges above may be replaced by charges pursuant to the Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Order and Order and the Order on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive their electricity from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit, Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 of the Shopping Credit, Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in all other billing periods.

#### OPTIONAL LOAD MANAGEMENT

Where a residential customer elects to control their electricity usage, or through the use of a load control device, or requests a load meter, the rates specified above shall be modified as follows:

- A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be the demand meter and shall be the larger of the 30-minute on-peak registered load or one-half of the 30-minute on-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. Peak time shall be 8:00 a.m. to 8:00 p.m. weekdays with the exception of Holidays.
- A Non-Time-of-Day option is available under which all load will be measured by a Non-Time-of-Day load meter and the billing load shall be the demand meter and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.

**RESIDENTIAL WATER HEATING SCHEDULE**

**OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

- c. For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above rates of Residential Water Heating Schedule Rates. All use in excess of 125 kWh per kW of billing load will be billed at the following.

**Distribution Charges:**

Energy Charge

For all kWh, per kWh

Meter Charge Time-of-Day

Meter Charge Non-Time-of-Day

\$6.50

\$3.20

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

**Rate Stabilization Charge:**

Energy Charge

For all kWh, per kWh

0.388¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charge:**

Energy Charge

For all kWh, per kWh

0.601¢

**Generation Charge:**

Energy Charge

For all kWh, per kWh

1.493¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**RESIDENTIAL WATER HEATING SCHEDULE**

**OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Opinion and Order on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation service under a certified plan. Such customers shall receive a Shopping Credit equal to the Generation Charge under Schedule No. 007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Addendum No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

- d. Upon receiving service under this optional rate, customers will be ineligible to receive service under any other provision of the residential schedule for a continuous twelve-month period. After discontinuation of service under this optional rate, the Customer will be eligible to receive service under this optional rate for a twelve-month period from the time service is resumed.
- e. Multi-metered accounts are precluded from receiving the Optional Load Management Rate.

**APPLICABLE RIDERS:**

The Rates and charges specified above are modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSITION AND SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT RIDER	Rider No. 26	Sheet No. 103
TRANSITION RATE RIDER	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE RIDER	Rider No. 14	Sheet No. 90
TEMPORARY RIDER	Rider No. 15	Sheet No. 91
NET ENERGY METER	Rider No. 17	Sheet No. 93

## **RESIDENTIAL WATER HEATING SCHEDULE**

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 1-18-01 of the Ohio Administrative Code. For residential customers, the late payment service charge shall be assessed only if there is more than one late payment in a twelve-month period.

### **SPECIAL RULES:**

#### **1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises shall be billed on one meter and billed under this schedule with the number of kWh in the rate block divided by the Rate Class and multiplied by the number of residential installations.

#### **2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is fluctuating and where a special service connection is required.
- d. Any service which constitutes a special service installation.

#### **3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced to 4% of the Customer's income.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 13  
3<sup>rd</sup> Revised Page 1 of 5**RESIDENTIAL SPACE HEATING SCHEDULE:**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing permanently installed electric space heating system as a substantial source of space heating requirements and also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit, and not more than four such installations on the same Premises when combined as provided herein. Not less than 75 percent of the customer's connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential unit is used for residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless it is arranged that the residential usage can be metered separately. The hallways and other common facilities of a residential building or apartment complex are to be billed under the appropriate commercial or industrial rate.

A new space heating installation, to be approved by the Company, shall be for an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential unit and must be installed with special insulation and other energy conservation standards specified by the Company on Sheet 16.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Service Charges, as shown below. Customers served under this schedule who receive Generation Services from the Company and who will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

**Distribution Charges:**

Customer Charge

\$4.53

**Energy Charge**

First 500 kWh

3.518¢

2.889¢

Next 500 kWh

3.337¢

1.742¢

All excess kWh per kWh

3.337¢

0.838¢

**Transmission and Service Charges:**

The Transmission and Service Charges will be applied pursuant to the Residential Transmission and Service Rates Sheet No. 96.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 13  
6<sup>th</sup> Revised Page 2 of 5**RESIDENTIAL SPACE HEATING SCHEDULE****Rate Stabilization Charges:****Energy Charge**First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh**SUMMER****WINTER**2.37¢  
1.429¢  
0.688¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charges:****Energy Charge**First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh4.480¢  
4.250¢  
4.250¢3.679¢  
2.219¢  
1.067¢**Generation Charges:****Energy Charge**First 500 kWh, per kWh  
Next 500 kWh, per kWh  
All excess kWh, per kWh1.644¢  
1.626¢  
1.626¢1.577¢  
1.454¢  
1.356¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA and the Rate Stabilization Plan.

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Uncertainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who are subject to the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Opinion and Order on Tariff Sheet No. 101.

In no event shall the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Shopping Credits shall be applied in eight consecutive monthly billing periods of October through May. Summer Rates shall apply to all other billing periods.



# RESIDENTIAL SPACE HEATING SCHEDULE

## OPTIONAL LOAD MANAGEMENT RATE:

Where a residential customer elects to control his load manually, or through the use of a load control device, or requests a load meter, the rates specified in Section 1 above shall be modified as follows:

- a. A Time-of-Day option is available under which the load will be metered by a Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the 30-minute peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a kilowatt demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. with exceptions on certain Holidays.
- b. A Non-Time-of-Day option is also available under which all loads shall be measured by a Time-of-Day load meter, irrespective of the time at which the highest billing load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load registered in the month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- c. For the purposes of both options a and b above, the meter charges specified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the schedule of Residential Space Heating Schedule Rates. All kWh used in excess of 125 kWh per kW of billing load will be billed at the following

### Distribution Charges:

Energy Charge	
For all kWh, per kWh	0.523¢
Meter Charge Time-of-Day	\$6.19
Meter Charge Non-Time-of-Day	\$3.05

### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges shall be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff No. 102.

### Rate Stabilization Charge:

Energy Charge	
For all kWh, per kWh	0.429¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff No. 102, if applicable.

### Regulatory Charge:

Energy Charge	
For all kWh, per kWh	0.666¢

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 13  
6<sup>th</sup> Revised Page 4 of 5

**RESIDENTIAL SPACE HEATING SCHEDULE:**

**OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

**Generation Charge:**

Energy Charge  
For all kWh, per kWh

1.323¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Optional Load Management Order and the Order on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive their electricity from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the rate of the optional rate under this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adjustment Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the P.U.C.O. in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Adjustment, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Sheet No. 101.

In no event will the Shopping Credit be less than the amount set forth on Sheet No. 101.

d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any other provision of the residential schedule for a continuous five-month period. After discontinuation of service under this optional rate, the Customer shall be ineligible to receive service under this optional rate for a twelve-month period from the time service was discontinued.

e. Multi-metered accounts are prohibited from receiving service under the Optional Load Management Rate.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL SPACE HEATING AND ALLIARY SERVICE	Rider No. 19	Sheet No. 96
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADJUSTMENT	Rider No. 26	Sheet No. 103
TRANSFER OF CREDIT	Rider No. 12	Sheet No. 89
UNIVERSITY RIDER	Rider No. 14	Sheet No. 90
TEMPORARY RIDER	Rider No. 15	Sheet No. 91
STANDARD LOCAL RIDER	Rider No. 16	Sheet No. 92
MULTI-METER	Rider No. 17	Sheet No. 93

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 4901:1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge will be assessed only when there is more than one late payment in a twelve-month period.

**RESIDENTIAL SPACE HEATING SCHEDULE:**

**SPECIAL RULES:**

**1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises may be combined on one meter and billed under this schedule with the number of kWh in the rate blocks of the Rate each metered by the number of residential installations.

**2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be subject to other schedules of the Company:

- a. Any combination on one meter of more than four residential installations on the same Premises subject, however, to the provisions of this schedule.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes an additional service installation.

**3. PERCENTAGE OF INCOME PAYMENT**

Monthly bills to PIPP Customers for electric service shall be subject to all Riders, except for Nos. 19, 24 and 26, shall be reduced by 6.241%.

**RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE**

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Applicable on an optional basis to residential installation in a single family house utilizing electricity as the primary source of energy for water heating and utilizing a permanently installed electric space heating system as a substantial source of the space heating requirements and applying also to a single suite in a multiple family house, or a single suite in a multiple apartment, a manufactured housing unit or any other residential installation and no more than such installations on the same Premises when combined as provided herein. Not less than 50% of the electric load of the connected load must be within the dwelling unit.

This rate does not apply to commercial or industrial service. If a residential installation is used for both residential and commercial purposes, the appropriate commercial or industrial rate shall apply unless the wiring is arranged that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial rate.

To be approved by the Company, an electric water heater installed after October 1, 1990 shall have a minimum insulation of R-10, or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R-10.

A new space heating installation, to be approved by the Company, shall be in an individually-metered residential dwelling unit in either a single family house, a single suite in a multiple family house, a single suite in a multiple apartment, a manufactured housing unit or any other residential installation, and must meet or exceed special insulation and other energy conservation standards specified by the Company in its Tariff Sheet No. 96.

**MONTHLY RATES:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transmission Charges, and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Qualified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other charges.

**Distribution Charges:**

Customer Charge	\$4.53	
Energy Charge	<b>SUMMER</b>	<b>WINTER</b>
First 500 kWh	5.011¢	4.113¢
Next 100 kWh, per kWh	3.755¢	2.817¢
Next 100 kWh, per kWh	3.755¢	2.481¢
Next 100 kWh, per kWh	3.755¢	1.193¢

**Transmission and Ancillary Services Charges:**

Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Tariff Sheet No. 96.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 14  
6<sup>th</sup> Revised Page 2 of 5**RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE****Rate Stabilization Charges:****Energy Charge**

First 500 kWh, per kWh

Next 100 kWh, per kWh

Next 400 kWh, per kWh

All excess kWh, per kWh

**SUMMER****WINTER**

2.651¢

2.998¢

2.737¢

2.052¢

2.737¢

1.808¢

2.737¢

2.870¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charges:****Energy Charge**

First 500 kWh, per kWh

Next 100 kWh, per kWh

Next 400 kWh, per kWh

All excess kWh, per kWh

5.777¢

4.744¢

4.329¢

3.248¢

4.329¢

2.862¢

4.329¢

1.376¢

**Generation Charges:****Energy Charge**

First 500 kWh, per kWh

Next 100 kWh, per kWh

Next 400 kWh, per kWh

All excess kWh, per kWh

(1.835)¢

(1.281)¢

(1.059)¢

(0.479)¢

(1.059)¢

(0.270)¢

(1.059)¢

0.526¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the review of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA et al. (Rate Stabilization Charges).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable Shopping Credits were increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Contingency Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified by selecting Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive monthly billing periods of October through May. Summer Rates shall apply in the remaining four billing periods.

**RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE**

**OPTIONAL LOAD MANAGEMENT RATE:**

Where a residential customer elects to control his load manually, or through the use of a control device, or requests a load meter, the rates above shall be modified as follows:

- A Time-of-Day option is available under which the load will be metered. Time-of-Day load meter and the billing load shall be determined monthly and shall be the larger of the on-peak registered load or one-fourth of the 30-minute off-peak registered load as indicated by a demand meter but not less than 5.0 kW. On-peak time shall be 8:00 a.m. to 8:00 p.m. weekdays and all of Holidays.
- A Non-Time-of-Day option is also available under which load will be measured by a Non-Time-of-Day load meter, irrespective of the time at which the highest load occurs. The billing load shall be determined monthly and shall be the highest 30-minute load per month as indicated by a kilowatt demand meter but not less than 5.0 kW.
- For the purposes of both options a and b above, the monthly meter charge identified below will apply. In addition, the initial 125 kWh per kW of billing load will be billed per the above table of Residential Water Heating and Space Heating Schedule Rates. The rate in excess of 125 kWh per kW of billing load will be billed at the following:

**Distribution Charges:**

Energy Charge	
For all kWh, per kWh	0.746¢
Meter Charge Time-of-Day	\$6.19
Meter Charge Non-Time-of-Day	\$3.05

**Transmission and Ancillary Service Charges:**

The Transmission and Ancillary Service Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 102, if applicable.

**Rate Stabilization Charge:**

Energy Charge	
For all kWh, per kWh	0.544¢

The Rate Stabilization Charge may be replaced by charges pursuant to the Returning Customer General Service Rider, Tariff Sheet No. 102, if applicable.

**Regulatory Transition Charge:**

Energy Charge	
For all kWh, per kWh	0.859¢

**RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE**

**OPTIONAL LOAD MANAGEMENT RATE: (Cont'd)**

**Generation Charge:**

**Energy Charge**

For all kWh, per kWh

803¢

The Generation Charge above may be replaced by charges pursuant to the Customer  
Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credit:**

The Shopping Credit values are subject to the provisions of the Order and the Entry on Rehearing  
in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation Service from a Certified Supplier.  
Such customers shall receive a Shopping Credit equal to the Generation Charge on this schedule. In 2007 and  
2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103,  
based on the provisions of the Rate Certainty Plan approved by the PUCO in Case No. 05-1125-EL-  
ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be  
modified as shown in Option 1 or Option 2 on Sheet No. 101.

In no event will the Shopping Credit be less than zero or the amount set forth on Sheet No. 101.

d. Upon receiving service under this optional rate, a customer shall be ineligible to receive service under any  
other provision of the residential schedule for a continuous twelve-month period. After discontinuation of  
service under this optional rate, a customer shall be eligible to receive service under this optional rate  
for a twelve-month period from the date service is discontinued.

e. Multi-metered accounts are precluded from receiving service under the Optional Load Management Rate.

**APPLICABLE RIDERS**

The Rates and charges specified shall be modified in accordance with the provisions of the following  
applicable Riders:

RESIDENTIAL MISSION AND ANCILLARY SERVICE	Rider No. 19	Sheet No. 96
RETURN OF GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDED	Rider No. 26	Sheet No. 103
TEMPORARY RATE OF SERVICE	Rider No. 12	Sheet No. 89
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RATE OF SERVICE	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92
NET ENERGY MEASURING	Rider No. 17	Sheet No. 93

## **RESIDENTIAL WATER HEATING AND SPACE HEATING SCHEDULE**

### **TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 1-18-04(B), Ohio Administrative Code. For residential customers, the late payment service charge shall be assessed only once there is more than one late payment in a twelve-month period.

### **SPECIAL RULES:**

#### **1. MULTIPLE INSTALLATIONS ON ONE METER**

Four or less residential installations on the same Premises shall be billed on one meter and billed under this schedule with the number of kWh in the rate block multiplied by the number of residential installations.

#### **2. UNAVAILABLE TO CERTAIN INSTALLATIONS**

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Any combination on one meter of multiple residential installations on the same Premises.
- b. Any combination on one meter of residential and commercial installations on the same Premises.
- c. Pumps, elevators, X-ray machines, welding machines and other equipment where the use of electricity is intermittent or the load is of fluctuating character and where a special service connection is required.
- d. Any service which constitutes a special installation.

#### **3. PERCENTAGE OF INCOME PAYMENT PLAN (PIPP)**

Monthly bills to residential Customers for electric service, exclusive of all Riders, except for Nos. 19, 24 and 26, shall be reduced to 2.241% of the Customer's monthly income.



## OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE

### APPLICABILITY:

This rate is available to any Full Service customer on an optional basis to single occupancy apartments utilizing a permanently installed electric space heating system as a total source of the space heating requirements. Not less than 75% of the customer's connected load must be within the dwelling unit. The apartment complex must consist of not less than four apartments per lot of which at least 50% of the apartments in the building must be rental. Insulation and equipment efficiency criteria as found on Sheet 16 must also be satisfied. A Full Service customer is one that receives all retail electric services from the Company.

This rate does not apply to commercial or industrial service. If a residential building is used for both residential and commercial purposes, the appropriate commercial schedule shall apply. If the wiring is such that the residential usage can be metered separately. The hallways and other common facilities of an apartment building or apartment complex are to be billed under the appropriate commercial schedule.

### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

#### 1. ALL ELECTRIC APARTMENT RATE INCLUDES ELECTRIC HEATING

#### Distribution Charges:

Customer Charge \$4.53

#### Energy Charge

	<u>SUMMER</u>	<u>WINTER</u>
First 300 kWh, per kWh	4.229¢	3.472¢
Next 300 kWh, per kWh	3.168¢	2.376¢
Next 1,400 kWh, per kWh	3.167¢	0.829¢
Next 300 kWh, per kWh	4.036¢	0.828¢
All excess kWh, per kWh	4.036¢	3.473¢

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Rider, Sheet No. 96.

**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE**

**Rate Stabilization Charges:**

**Energy Charge**

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
Next 300 kWh, per kWh  
All excess kWh, per kWh

**SUMMER**

**WINTER**

0.64¢  
2.712¢  
1.858¢  
0.647¢  
0.647¢  
2.713¢

**Regulatory Transition Charges:**

**Energy Charge**

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
Next 300 kWh, per kWh  
All excess kWh, per kWh

5.128¢  
4.212¢  
2.883¢  
1.006¢  
1.006¢  
4.211¢

**Generation Charges:**

**Energy Charge**

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
Next 300 kWh, per kWh  
All excess kWh, per kWh

(0.151)¢  
0.101¢  
0.468¢  
0.988¢  
0.985¢  
0.099¢

**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE**

**2. ALL-ELECTRIC APARTMENT RATE EXCLUDING WATER HEATING**

**Distribution Charges:**

Customer Charge

4.53

**Energy Charge**

First 300 kWh, per kWh

3.135¢

Next 300 kWh, per kWh

0.747¢

Next 1,400 kWh, per kWh

3.725¢

0.749¢

All excess kWh, per kWh

3.725¢

0.749¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charge shall be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 9.

**Rate Stabilization Charges:**

**Energy Charge**

First 300 kWh, per kWh

3.378¢

2.775¢

Next 300 kWh, per kWh

3.216¢

0.663¢

Next 1,400 kWh, per kWh

3.136¢

0.664¢

All excess kWh, per kWh

3.136¢

0.664¢

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 15  
2<sup>nd</sup> Revised Page 4 of 5

**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE**

**Regulatory Transition Charges:**

**Energy Charge**

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
All excess kWh, per kWh

**SUMMER**

**WINTER**

4.317¢  
1.031¢  
1.031¢  
1.031¢

**Generation Charges:**

**Energy Charge**

First 300 kWh, per kWh  
Next 300 kWh, per kWh  
Next 1,400 kWh, per kWh  
All excess kWh, per kWh

0.289¢  
1.032¢  
1.031¢  
10.633¢

**SEASONAL PERIODS:**

The summer period shall be the billing months of June through September and the winter period shall be the billing months of October through May.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RESIDENTIAL TRANSMISSION  
TRANSITION RATE CREDIT  
UNIVERSAL SERVICE  
TEMPORARY RIDER  
STATE AND LOCAL  
NET ENERGY METRO

UNIVERSAL SERVICE

Rider No. 19  
Rider No. 12  
Rider No. 14  
Rider No. 15  
Rider No. 16  
Rider No. 17

Sheet No. 96  
Sheet No. 89  
Sheet No. 90  
Sheet No. 91  
Sheet No. 92  
Sheet No. 93

**OPTIONAL ELECTRICALLY HEATED RESIDENTIAL APARTMENT SCHEDULE**

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date shall not be less than fourteen days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers, except this provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to Section 11-18-01 of the Ohio Administrative Code. For residential customers, the late payment service charge shall be assessed when there is more than one late payment in a twelve-month period.

**SPECIAL RULES:**

1. To qualify for this rate, the apartment complex must utilize electric baseboard or electric space heating systems other than heat pumps are utilized, any air conditioning must have electric heating coils.
2. Each apartment unit shall be individually metered.
3. UNAVAILABLE TO CERTAIN INSTALLATIONS

This schedule shall not be applicable to the following installations which shall be billed under other schedules of the Company:

- a. Pumps, elevators, X-ray machines, welding equipment, and other equipment where the use of electricity is intermittent or the load is of a fluctuating character and where a special service connection is required.
- b. Any service which constitutes additional service installation.

4. PERCENTAGE OF INCOME PAYMENT PLAN (A.P.P.)

Monthly bills to PIPP customers for electric service, exclusive of all Riders, except for Rider No. 19, shall be reduced by 6.24%.

5. Service under this schedule is subject to the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
6. Continued applicability of this schedule to a customer is contingent upon their participation in a positive load control program involving installation of load controls on electric water heating and central air conditioning equipment at the Company's request.

**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**

The builder of each individually-metered residential dwelling unit shall provide and certify to the Company information specifying the thermal insulation effectiveness (i.e., R/numbers) for insulation installed in each building section along with a description of installation and construction details. If each of the following insulation and other energy conservation standards in that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the space heating discount.

**ENERGY CONSERVATION STANDARDS FOR SPACE HEATING DISCOUNT:**

- |   | Minimum Insulating<br>Value Required |
|---|--------------------------------------|
| I. <u>Building Sections</u> (Except in Manufactured Housing Units)  |                                      |
| A. <u>Exterior Walls</u>  |                                      |
| 1. <u>Masonry walls including basement walls below grade line.</u>  | R/5                                  |
| 2. <u>Frame and other fabricated exterior walls above grade line.</u>   | R/5                                  |
| a. Where use of expanded polystyrene rigid board insulation or equivalent material with comparable R/factor is permitted. | R/16.5                               |
| b. In other locations.  | R/11                                 |
| 3. <u>Common walls between separate dwelling units.</u>   | R/11                                 |
| B. <u>Ceilings</u>  |                                      |
| 1. <u>Uppermost ceiling separating heated room from unheated areas.</u>   | R/30                                 |

**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**

Minimum Insulating  
Value of Insulation  
Installed

**C. Floors**

1. Frame floors over unheated areas.
2. Slab-on-grade floors shall have insulation at the perimeter of the slab:

- a. On the inside of the foundation wall from top of slab floor to below the frost line around the perimeter of the slab, or
- b. From the top of slab floor and extended down the thickness of the slab and then continued horizontally back under the slab to a width of at least two feet around the perimeter of the slab floor:

Vertical Portion  
Horizontal Portion

R/22

R/10

R/10  
R/5

3. Heating/cooling ducts that are installed in floors shall be enclosed on the warm side of the perimeter insulation in the manner provided in 2-(b).

**D. Windows**

1. Total window area shall not exceed 15% of the total floor area.
2. Windows shall be either double-glazed or installed with storm windows.

Storm windows shall provide a thermal break between the inside and outside surface areas of the window.

Basement windows shall be either double-glazed, with storm windows, or provided with plastic blankets covering the entire window opening. No more than the minimum area of windows allowed by municipal code shall be installed.

5. Air leakage shall not exceed 0.5 cfm per foot of operable sash crack.

**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**

**E. Doors**

1. Doors shall contain an insulation core, or
2. Uninsulated doors shall be installed with storm doors.
3. Air leakage shall not exceed 0.5 cfm per square foot of area for sliding glass doors and swinging doors, respectively.

**II. Insulation and Other Construction Techniques (Except in Manufactured Housing Units)**

**A. Insulation Installation Procedures**

Insulation shall be installed in building sections in workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturer's designated R-numbers on their products.

1. Insulation on all side walls shall be tightly packed in all exposures, at both top and bottom of wall cavities.
2. Insulation shall be chinked in all rough windows and door frame openings and covered with a vapor barrier.
3. Batts shall be neatly cut to fit every 6 inches.

B. A maximum of one sliding glass door per dwelling unit shall be installed.

C. All shower heads shall be equipped with flow control devices to limit total flow to a maximum of 3 gpm per shower head.

D. All heating/cooling ducts running through unconditioned spaces shall be fully insulated, both supply and return.

**E. Hot Water Installation Procedures**

1. Water heaters providing the domestic hot water supply shall not be located in unheated areas unless additional insulation is installed surrounding the tank.

2. Water heaters shall be located as close as possible to the points of greatest use of hot water. If points of use are widely separated, more than one water heater shall be installed to eliminate excessive runs of hot water lines.

3. All hot water lines running through unconditioned areas shall be insulated (R/3.5 or better).

**Caulking and Sealants**

Points around windows and door frames, between wall and foundation, between wall panels, at penetrations of utility services through walls, roofs, and floors over unheated spaces, and all other openings in the exterior envelope of said dwelling structures shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.

**QUALIFICATION PROCEDURE FOR SPACE HEATING DISCOUNT:**



G. Vapor Barriers

1. All insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm winter side of the insulation; provided, however, that vapor barriers shall not be required for top-ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Regional Dwelling House Code or applicable provisions of the Ohio Building Code.
2. Slab floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 mil thickness with maximum 1 perm vapor permeation installed beneath the slab.
3. Vapor barriers, if damaged, shall be repaired before the finish is installed.

III. Manufactured Housing Units Standards for Space Heating

At minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, 2003.

DELETED

**RESIDENTIAL CONSERVATION SERVICE PROGRAM**  
**SCHEDULE "RCS"**

**RESIDENTIAL CONSERVATION SERVICE PROGRAM**

Upon request of an "eligible customer" as defined by Section 456.10 of the Company shall provide certain services as prescribed by the National Energy Conservation Policy Act of 1978 (Public Law 95-619), 10 CFR Part 456 as amended by the Energy Security Act of 1980, Section 544 (Public Law 96-294), and the Ohio State Energy Conservation Act of 1979, approved by the United States Department of Energy. Prior to the Company performing requested services, the customer shall remit the amounts corresponding to the applicable rates;

Program Audit (Class A) \$100  
Duplicate Audits Direct costs

In the case of duplicate audits, the customer shall provide an estimate of those direct costs which the utility intends to assess.

If the service(s) requested by the customer are not performed, all moneys remitted by the customer for any RCS Program services shall be refunded to such customer.

**DELETED**

## GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial customer or other general use having a demand of less than 30 kW during the current month and preceding eleven months.

### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Charges from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of the applicable charges.

#### Distribution Charges:

Customer Charge

\$2.75

#### Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

#### SUMMER

#### WINTER

3.719¢  
3.511¢  
2.895¢  
2.080¢

3.370¢  
3.166¢  
2.620¢  
1.820¢

#### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges are applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 102, if applicable.

#### Rate Stabilization Charges:

#### Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

2.093¢  
1.975¢  
1.629¢  
1.171¢

1.896¢  
1.782¢  
1.474¢  
1.024¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charges:

#### Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

3.245¢  
3.063¢  
2.526¢  
1.815¢

2.940¢  
2.762¢  
2.286¢  
1.588¢

### GENERAL SERVICE SCHEDULE

#### Generation Charges:

##### Energy Charge

First 500 kWh, per kWh  
Next 4,500 kWh, per kWh  
Next 5,000 kWh, per kWh  
All excess kWh, per kWh

#### SUMMER

#### WINTER

1.986¢      4.638¢  
1.77¢      4.435¢  
1.167¢      3.892¢  
3.35¢      3.096¢

The Generation Charges above may be replaced by charges pursuant to the Custom Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Order and Order and the Energy on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive their electricity from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charges on the schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 of the Rider, Sheet No. 101.

In no event will the Shopping Credit be less than zero or the amount set forth on Sheet No. 101.

The Winter Rates shall be applicable in eight consecutive billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

#### RECTIFIER CAPACITY CHARGE

(Applicable only for customers receiving service under the General Service, Rider No. 6.)

\$4.75 per kW of installed rectifier capacity.

#### TERMS OF PAYMENT

All bills shall be paid on or before the due date shown on the bill. The due date for non-residential customers shall be less than twenty-one days after the mailing of the bill. Interest, at the rate of one percent (1.5%) per month, shall be charged on any unpaid balance from the next billing date for all Customers.

## GENERAL SERVICE SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 2	Sheet No. 101
SHOPPING CREDIT ADDER		Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 14	Sheet No. 84
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### SPECIAL RULES:

#### 1. COMBINED BILLING

- This Schedule is applicable to a combination on one meter of more than four residential installations on the same premises or any combination on one meter of residential and commercial installations on the same premises.
- Where two or more separate installations of different classes of service on the same premises are supplied separately with separate sections within ten feet of each other, the meter registrations shall be combined for billing purposes, unless the customer shall make written request for separate billing.

#### 2. SCHEDULE TRANSITION

- If in any month the demand on an installation or the undiversified total demand of several installations eligible for Combined Billing equals or exceeds 30 kW, the service for that month and for subsequent months shall be billed under the Small General Service Schedule as long as such schedule is applicable.
- Service will be billed when, in the judgment of the Company based on tests or other measurements, the demand equals or may exceed 30 kW.

### ELECTRIC SPACE CONDITIONING SCHEDULE

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to a Full Service customer for installations where (a) electricity is the sole source of energy except for unavoidable, specialized or incidental requirements for space heating and air conditioning requirements, (b) the Customer's wiring permits separate metering of space heating and air conditioning utilizations, and (c) the space heating equipment is permanently installed and where all electrical requirements are supplied by the Company at a single point of delivery not available to residential applications in a single family home. A Full Service customer may not receive retail electric services from the Company.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from another utility may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

##### Distribution Charge:

Energy Charge

For all kWh, per kWh

SUMMER

WINTER

1.629¢

0.355¢

##### Transmission and Ancillary Services

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

##### Rate Stabilization

Energy Charge

For all kWh, per kWh

4.857¢

1.057¢

**ELECTRIC SPACE CONDITIONING SCHEDULE**

**Regulatory Transition Charges:**

Energy Charge

First each kWh, per kWh

**SUMMER**

**WINTER**

531¢

1.639¢

**Generation Charges:**

Energy Charge

First each kWh, per kWh

531¢

1.532¢

The Winter Rates shall be applicable in eight consecutive billing periods beginning with the first October bills each year. The Summer Rates shall apply in all other billing periods.

All other utilizations including individually metered apartments, townhouses, etc., shall be billed under the applicable schedules of the Public Utilities Commission.

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than thirty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing period for all non-residential customers.

**APPLICABLE RIDERS:**

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND DISTRIBUTION SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEP	Rider No. 15	Sheet No. 91
NET ENERGY MEASURING	Rider No. 17	Sheet No. 93
STATE KWH TARIFF-SELF-DEBIT	Rider No. 18	Sheet No. 94

## **ELECTRIC SPACE CONDITIONING SCHEDULE**

### **SPECIAL RULES:**

1. The Consumer shall furnish a separate circuit (or equivalent) to which approved space heating and air conditioning equipment shall be permanently connected. Each circuit shall be so designed and constructed that no other electrical devices shall be connected thereto, except as described in Special Rule 2.
2. Electric water heaters may be connected to the space conditioning circuit. Water heaters shall be of the automatic storage type with thermostatically controlled nonionizing heating elements. Water heating may be on a controlled basis at the discretion of the Company. Approved water heaters in individual suites may be permanently connected to the suite wiring or to the space conditioning circuit.
3. Air conditioning equipment separate from the space conditioning circuit shall have an electrical capacity not greater than that of the space conditioning circuit.
4. Building additions or separate buildings which would qualify for inclusion under this schedule if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. The cooling and water heating requirements of this installation shall be separately considered and billed in accordance with Rate provision 1. of this schedule. All other electrical requirements of such buildings to be combined for billing purposes shall be treated in accordance with Rate provision 2. of this schedule.
5. Customers with the remainder of their electrical service billed under the Industrial Schedule or the Large General Service Schedule may, during the summer billing months, have their total usage billed under the Industrial Schedule or the Large General Service Schedule. The Customer is responsible for any additional meter costs necessary to perform such billing.



### SMALL GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transmission Charges, and Generation Charges, as shown below. Customers served under this schedule who have Generation Services from a Certified Supplier will qualify for a Shopping Credit to reduce the sum of other applicable charges.

Reactive Demand Charge:  
For Each rkVA of Reactive Billing Demand, per month \$0.48

Distribution Charge:  
Customer Charge \$33.34

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Charge		
First 50 kW, per kW	\$6.087	\$5.599
All excess kW, per kW	\$5.480	\$5.038

#### Transmission and Ancillary Services Charge

The Transmission and Ancillary Services Charge is set forth pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Schedule No. 102.

#### Rate Stabilization Charges:

Energy Charge		
For the first 200 kWh of demand, per kWh	1.880¢	1.706¢
For the next 200 kWh of demand, per kWh	1.786¢	1.621¢
For all excess kWh per kWh	1.736¢	1.589¢

The Rate Stabilization charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transmission Charges

Energy		
For the first 50 kW of demand, per kWh	2.947¢	2.675¢
For the next 50 kW of demand, per kWh	2.800¢	2.541¢
For all excess kW, per kWh	2.721¢	2.490¢

# SMALL GENERAL SERVICE SCHEDULE

## Generation Charges:

### Demand Charge

For the first 50 kW, per kW  
All excess kW, per kW

### Energy Charge

For the first 200 kWh per kW of demand, per kWh  
For the next 200 kWh per kW of demand, per kWh  
For all excess kWh per kWh

## SUMMER

## WINTER

\$6.080	\$5.568
444	\$4.979
3.180	3.012¢
3.012¢	2.930¢
	2.899¢

The Generation Charges above may be replaced by charges pursuant to the Generation Service Rider, Tariff Sheet No. 102, if applicable.

## Shopping Credit

The Shopping Credit values are subject to the provisions of the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits shall be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Certain Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates shall be payable in eight consecutive monthly billing periods beginning with the first billing period of the year. The Summer Rates shall apply in all other billing periods.

## TERMS OF PAYMENT

All bills shall be paid on or before the due date shown on the bill. The due date for payment shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of one percent (1.5%) per month, shall be charged on any unpaid balance beginning on the billing date for all Customers.

### SMALL GENERAL SERVICE SCHEDULE

#### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 3	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 4	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 5	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 6	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 7	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 8	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 9	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 10	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 11	Sheet No. 91
NET ENERGY METERING	Rider No. 12	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 13	Sheet No. 94

#### MINIMUM CHARGE:

The minimum charge per month shall be the customer charge plus Rider No. 14 and Rider No. 15.

#### MAXIMUM CHARGE:

For a customer under this schedule, billing including demand and energy charges of this rate shall not exceed \$.257/kWh. The billing shall include the above charge and the applicable customer charge, and riders.

#### SPECIAL RULES:

##### 1. COMBINED BILLING

Where two or more separate installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the metering shall be considered for billing purposes, unless the Consumer shall make written request for separate billing.

**SMALL GENERAL SERVICE SCHEDULE**

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combining in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the Kilowatt Demand by the ratio of the monthly lagging reactive kilowatt-hours to the monthly kilowatt-hours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof within five days of a service interruption continuing longer than twenty-four hours, the Company shall pay a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company shall be responsible for service interruptions.

### MEDIUM GENERAL SERVICE SCHEDULE

Applicable to any commercial or industrial Customer who will guarantee a monthly demand of at least one hundred fifty (150) kilowatts.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Return of Investment Charges, and Generation Charges, as shown below. Customers served under this schedule who use Generation Services from a Certified Supplier will qualify for a Shopping Credit to reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand per rkVA \$0.00

#### Distribution Charge:

Customer Charge \$95.25

	<u>SUMMER</u>	<u>WINTER</u>
First 200 kW, per kW	\$5.921	\$5.455
All excess kW, per kW	\$5.224	\$4.789

#### Transmission and Ancillary Services Charge

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

#### Rate Stabilization Charge

For the first 100 kWh per kW and, per kWh	2.142¢	2.035¢
For the next 100 kWh per kW and, per kWh	1.535¢	1.428¢
For all excess kWh per kWh	1.171¢	1.071¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Tariff Sheet No. 102, if applicable.

**MEDIUM GENERAL SERVICE SCHEDULE**

**SUMMER**

**WINTER**

**Regulatory Transition Charges:**

For the first 200 kWh per kW of demand, per kWh	21¢	3.155¢
For the next 200 kWh per kW of demand, per kWh	380¢	2.214¢
For all excess kWh per kWh	1.81¢	1.660¢

**Generation Charges:**

**Demand Charge**

First 200 kW, per kW	\$5.826
All excess kW, per kW	\$5.073

**Energy Charge**

For the first 200 kWh per kW of demand, per kWh	1.909¢	1.882¢
For the next 200 kWh per kW of demand, per kWh	1.757¢	1.730¢
For all excess kWh per kWh	1.666¢	1.641¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 107, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the terms of the Commission and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Cleveland Electric Illuminating Company et al. v. Public Utilities Commission of Ohio).

This Shopping Credit applies only to customers who receive generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 101, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter rates specified herein shall be applicable in eight consecutive monthly billing periods beginning in October of each year. The Summer Rates shall apply in all other billing periods.

## MEDIUM GENERAL SERVICE SCHEDULE

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 27	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 28	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 29	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### MINIMUM CHARGE:

The net minimum charge per month shall be the customer charge plus the applicable reactive demand charge, the minimum energy charge for 50 hours of use of monthly billing demand, including applicable add-on charges and discounts.

### MAXIMUM CHARGE:

For a customer under this schedule, billing under the demand and energy charges of this rate shall not exceed \$257/kwh. The bill shall include the above charge and the applicable customer charge.

### SPECIAL RULES:

#### 1. COMBINED BILLING

Where there are Separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the meter registrations shall be combined for billing purposes, unless the Consumer shall make written request for separate billing.

#### 2. DEMAND TRANSFERS

If for a period of twelve consecutive months, the demand of one installation or the undiversified total demand of several installations eligible for Combined Billing in each such month is less than 150 kW, subsequent service and billing shall be under the terms of the Small General Service Schedule as long as such schedule is applicable.

**MEDIUM GENERAL SERVICE SCHEDULE**

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatt hours and multiplying 30 from the resultant product.

**4. TERMS OF SERVICE & CONTRACT**

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum of one year and shall continue in force thereafter from year to year unless either party shall give not less than 60 days notice in writing prior to the expiration date of any said yearly period. The contract shall be terminated at the expiration date of said yearly period.

**DELETED**



# ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available on an optional basis to commercial and industrial Customers for all electric installations having demand equal to or in excess of 20 kW where electricity is the sole source of energy except for unavoidable, specialized or incidental requirements and where, as determined by the Company, the kilowatthours required for permanently installed space heating and cooling and water heating represent at least one-half of the total annual base load energy requirements or the equivalent of 1,200 hours use of the base load per year.

## RATE:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Discounting Credit below to reduce the sum of other applicable charges.

### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

### Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
First 50 kWd, per Kw	\$4.993	\$4.993
For All Additional kWd, per kW	\$4.559	\$4.559

### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rates, Tariff Sheet No. 97.

### Rate Stabilization Charges:

For 0001-10000 kWh, per kWh	3.525¢	1.658¢
For 10001-20000 kWh, per kWh	2.549¢	1.343¢
For 20001-30000 kWh, per kWh	2.264¢	1.139¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rates, Tariff Sheet No. 102, if applicable.

### Regulatory Transition Charges:

First 40,000 kWh, per kWh	5.466¢	2.571¢
Next 60,000 kWh, per kWh	3.952¢	2.082¢
For all excess kWh, per kWh	3.510¢	1.767¢

**ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE**

**Generation Charges:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 50 kWd, per Kwd	\$8.115	\$8.115
For All Additional kWd, per kWd	\$7.374	\$7.374
First 40,000 kWh, per kWh	(0.689)¢	0.403¢
Next 60,000 kWh, per kWh	(0.689)¢	0.587¢
For all excess kWh, per kWh	0.706¢	0.706¢

The Generation Charges above may be replaced by charges pursuant to the Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization).

This Shopping Credit applies only to customers who receive Generation from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 of Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall apply in eight consecutive monthly billing periods beginning with the October bills each year. Summer Rates shall apply in all other billing periods.

**TERMS OF PAYMENT:**

All bills for service shall be paid on or before the due date shown on the bill. The due date for non-payment shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5% per month, shall be charged on any unpaid balance existing at the next billing date.

## ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 4	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 1	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 1	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 1	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### MINIMUM CHARGE:

\$25.00 per month or fraction of a month

### MAXIMUM CHARGE:

If a Customer's use in any month is at a rate less than the sum of the Kilowatt Demand, Reactive Demand and Kilowatt Demand Riders applicable (excluding Rider Nos. 1, 14, and 15) to those charges plus the rate in excess of 23.0 cents per kWh, the bill shall be reduced to that rate per kWh of use for that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15, and the rectifier capacity charge when applicable, but not less than the Minimum Charge.

### SPECIAL RULES:

#### 1. COMBINED BILLING

- When two or more separate Installations of different Classes of Service on the same Premises are supplied separately with service connections within 10 feet of each other, the Installations shall be combined for billing purposes, unless the Consumer shall request separate billing.

Buildings added to separate buildings which would qualify for service under this Schedule, if separately supplied may be combined for billing purposes with other buildings of the same Consumer if all such buildings are located on one Premises and are supplied by the Company at a single point of delivery. The Kilowatt Demand and reactive demand of the combined loads and the kilowatthours of the combined loads excluding the use of the all-electric installation shall be billed at the rates of the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The kilowatthours of the all-electric installation shall be billed at the rates of the Small General Service Schedule at the rate blocks applicable to energy use additional to an amount equal to the energy consumed for that month and billed on the Small General Service Schedule, Medium General Service Schedule or Large General Service Schedule. The Maximum Charge provision shall be applicable only to the total combined bill hereunder.

**ALL ELECTRIC LARGE GENERAL SERVICE SCHEDULE**

**SPECIAL RULES: (Cont'd)**

**2. SCHEDULE TRANSFERS**

If for a period of twelve consecutive months, the demand of one installation or the undiversified demand of several installations eligible for Combined Billing in any such month is less than 20 kW, subsequent service and billing shall be on the terms of the General Service Schedule as long as such schedule is applicable.

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three-phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher on three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof where any service interruption continuing longer than twenty-four hours, the Company shall make proper provision in the Kilowatt Demand rate. Otherwise, the Company shall not be liable for service interruptions.

**5. BASE LOAD**

Base load shall mean average monthly Kilowatt Demand of the Customer exclusive of space heating and cooling and industrial process heating.

**6. MISCELLANEOUS**

In the event a building tenant is supplied with heating or cooling through a central building application, individual tenants shall be precluded from the All-Electric Large Schedule.

### LARGE GENERAL SERVICE SCHEDULE

Applicable to any Customer having a demand of more than 650 kW.

#### RATES:

Monthly charges per customer for all customers served under this schedule shall include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulation Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit against the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand      rkVA      \$0.480

#### Distribution Charges:

Customer Charge      \$238.13

#### Demand Charge

First 500 kW, per kW      \$4.602

Next 500 kW, per kW      \$4.259

All excess kW, per kW      \$3.575

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges shall be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

#### Rate Stabilization Charges:

For the first 150 kWh, per kWh      2.560¢

For the next 150 kWh, per kWh      1.923¢

For the next 150 kWh, per kWh      1.124¢

For all excess kWh, per kWh      0.188¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## LARGE GENERAL SERVICE SCHEDULE

### Regulatory Transition Charges:

For the first 150 kWh per kWd	3.969¢
For the next 150 kWh per kWd	2.981¢
For the next 150 kWh per kWd	1.744¢
For all excess kWh per kWh	0.292¢

### Generation Charges:

First 500 kW, per kW	13
Next 500 kW, per kW	503
All excess kW, per kW	
For the first 150 kWh per kWd	0.591¢
For the next 150 kWh per kWd	0.785¢
For the next 150 kWh per kWd	1.029¢
For all excess kWh per kWh	1.315¢

The Generation Charges above may be replaced by charges pursuant to the Generating Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Shopping Credits:

The Shopping Credit values are subject to the provisions of the Commission's Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate of Return Case).

This Shopping Credit applies only to customers who purchase electricity services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits were increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA.

For those customers who qualify under the Generating Customer Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Section 1 of the Generating Customer Rider, Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

## LARGE GENERAL SERVICE SCHEDULE

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 21	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 24	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 24	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 24	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 3	Sheet No. 81
CUSTOMERS SUBSTATION DISCOUNT	Rider No. 4	Sheet No. 82
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### SPECIAL RULES:

#### 1. SUBMETERING OR ALLOCATION IS PROHIBITED

This schedule is applicable only if the electricity supplied is used solely by the Consumer for its own individual use except as provided by Special Rule 5.

#### 2. SCHEDULE TRANSFERS

- If the maximum use is less than 650 kW for a period of twelve consecutive months, service and billing shall be under the terms of the Medium General Service Schedule as long as such schedule is applicable.

#### 3. BILLING DEMAND

- The Company shall each month determine the net leading or lagging reactive kilovolt ampere demand and registered during the same 30-minute period as the maximum Kilowatt demand.
- If the rkVA demand so determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 10 percent of the Kilowatt Demand billed.
- If the rkVA demand so determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

## **LARGE GENERAL SERVICE SCHEDULE**

### **4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

### **5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES**

Either submetering or redistribution, as defined by the definition of the term of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application agreeing that the application under (1) shall be for five years, and for successive periods of five years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; (2) shall be supplied solely by the Company during the initial and renewal periods; and (3) shall not be submetered at charges greater than that which the tenant would pay to the Company on the otherwise applicable rate schedules.

Noncompliance with the terms and conditions of Special Rule 5 will result in the Customer not being eligible to receive service under the Large General Service Schedule.

### **6. TERMS OF SERVICE AND CONTRACT**

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a period of one year and shall continue in force thereafter from year to year unless the parties shall give to the other not less than 60 days notice in writing prior to the expiration of any said yearly periods that the contract shall be terminated at the expiration date of said yearly period.

The customer shall not be supplied with capacity exceeding the estimated maximum demand of his load. The Company will not supply capacity in excess of that contracted for when such capacity is available, but reserves the right to refuse to supply such additional capacity when in the judgment of the Company it would jeopardize the quality or continuity of service to other customers.



### SMALL SCHOOL SCHEDULE

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education, and having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings, etc., are to be billed on any other schedule that the customer selects and for which the facility qualifies.

#### RATE:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulated Transmission and Generation Charges, as shown below. Customers served under this schedule who receive Generation services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

#### Distribution Charge:

##### Customer Charge:

Single Phase Service \$9.00

Three Phase Service \$15.00

#### Kilowatt Demand Billing Charge:

First 50 kWd per kW

<u>SUMMER</u>	<u>WINTER</u>
\$7.720	\$7.178
\$7.099	\$6.546

For All Additional kWd, per kWd

#### Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Energy Charge:

First 50 kWh per kWh

Next 50 kWh per kWh

For all excess kWh, per kWh

2.246¢	2.072¢
1.367¢	1.062¢
1.231¢	0.990¢

Rate Stabilization charges above may be replaced by charges pursuant to the Returning Customer Service Rider, Tariff Sheet No. 102, if applicable.

### SMALL SCHOOL SCHEDULE

#### Regulatory Transition Charges:

##### Energy Charge:

First 150 kWh, per kWd

Next 150 kWh, per kWd

For all excess kWh, per kWh

#### SUMMER

#### WINTER

3.482¢

3.213¢

2.120¢

1.646¢

1.000¢

1.536¢

#### Generation Charges:

##### Kilowatt Demand Charge:

First 50 kWd

For All Additional kWd, per kW

\$(2.039)

\$(1.889)

##### Energy Charge:

First 150 kWh, per kWd

Next 150 kWh, per kWd

For all excess kWh, per kWh

6.664¢

6.257¢

4.595¢

3.874¢

4.273¢

3.706¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Shopping Credit:

The Shopping Credit values are subject to the terms and conditions of the Commission and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate of Return).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the County Plan (P) approved by the PUCO in Case No. 05-1125-EL-ATA et al..

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option or Option on Tariff Sheet No. 101.

In no event shall the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified herein shall be applicable in eight consecutive monthly billing periods beginning with the first bills each year. The Summer Rates shall apply in all other billing periods.

## SMALL SCHOOL SCHEDULE

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 1	Sheet No. 79
OFF-PEAK DEMAND FORGIVENESS	Rider No. 14	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 15	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 17	Sheet No. 91
NET ENERGY METERING	Rider No. 18	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT		Sheet No. 94

### MINIMUM CHARGE:

The minimum charge per month shall be the minimum charge.

### APPLICABILITY:

If it is determined that a Customer no longer qualifies for service under this schedule, billing under the tariff will cease by the 30 days after written notice by the Company to the Customer.

### REACTIVE BILLING DEMAND:

- If the Kilowatt Demand on any Class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be the Kilowatt Demand.
- If the Kilowatt Demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant.

### SERVICE INTERRUPTION:

In the event of a service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand.

### LARGE SCHOOL SCHEDULE

Applicable to any not-for-profit educational entity on the lines of the Company for service to school buildings being used for primary and secondary education who will guarantee a Monthly Billing Demand of at least one hundred fifty (150) kWd. Service under this rate is to be used in connection with classroom and related requirements. Facilities such as parking garages, administrative buildings, maintenance buildings etc., are to be billed on any Company schedule that the customer selects and for which the facility qualifies.

#### RATE:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulation Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA \$0.48

#### Distribution Charge:

Customer Charge: \$175.00

#### Kilowatt Demand Billing Charge:

	<u>SUMMER</u>	<u>WINTER</u>
First 200 kWd, per kW	\$9.509	\$8.722
For All Additional kWd, per kW	\$9.022	\$8.186

#### Transmission and Ancillary Charges:

The Transmission and Ancillary Services will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Base Billing Charge:

		<u>SUMMER</u>	<u>WINTER</u>
For Each kWd		2.048¢	1.797¢
For Each kWh		0.642¢	0.642¢

The Base Billing Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

# LARGE SCHOOL SCHEDULE

## Regulatory Transition Charges:

### Energy Charge:

First 300 kWh, per kWd  
For all excess kWh

## SUMMER

## WINTER

1.176¢ 2.786¢  
1.5¢ 0.995¢

## Generation Charges:

### Kilowatt Demand Billing Charge:

First 200 kWd, per kW  
For All Additional kWd, per kW

1.270¢  
\$2.103

### Energy Charge:

First 300 kWh, per kWd  
For all excess kWh

1.539¢ 1.518¢  
1.424¢ 1.424¢

The Generation Charges above may be replaced by charges pursuant to the Summer Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Certainty Plan).

This Shopping Credit applies only to customers who purchase services from a Certified Supplier. Such customers shall receive a Shopping Credit to offset the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit shall be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Summer Customer Generation Service Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Section 1 of the Summer Customer Generation Service Rider, Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Shopping Credit shall be applicable in eight consecutive monthly billing periods beginning in October of each year. The Summer Rates shall apply in all other billing periods.

## TERMS OF PAYMENT:

All bills shall be payable on or before the due date shown on the bill. The due date for non-residential customers shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the time of billing for all Customers.

## LARGE SCHOOL SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 3	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 4	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 5	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 6	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 7	Sheet No. 81
OFF PEAK DEMAND FORGIVENESS	Rider No. 8	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 16	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 17	Sheet No. 94

### MINIMUM CHARGE:

The net minimum charge per month shall be the minimum charge plus the Kilowatt Demand Billing Charge applied to the Monthly Demand, including all applicable Riders.

### DETERMINATION OF MONTHLY BILLING DEMAND:

The Monthly Demand thus established shall be the Kilowatt Metered Demand for that month, but not be less than 150 kilowatts.

### APPLICABILITY:

If it is determined that a facility qualifies for service under this schedule, billing under the tariff shall cease upon ten (10) days prior written notice by the Company to the Customer.

### REACTIVE BILLING DEMAND:

- If the Monthly Demand for any Class of Service is less than 65 kW for three-phase installations or 75 kW for single-phase installations, the reactive billing demand shall be zero.
- If the Monthly Demand is 65 kW or higher for three-phase installations or 75 kW or higher for single-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive voltampere hours to the monthly kilowatthours and subtracting 30 from the resulting product.

### SERVICE INTERRUPTION:

Upon written notice and proof within ten (10) days of any service interruption continuing longer than twenty-four (24) hours, the Company will make a pro rata reduction in the Kilowatt Demand rate.

### LOW LOAD FACTOR SCHEDULE

Applicable to any Customer having a load exceeding 8.3 kVA connected, where the use of electricity is intermittent or the load is of fluctuating character as in the case of fire pumps, elevators, hoists, bridges, welding machines, X-ray machines and other equipment of similar characteristics and where a larger service connection than would be indicated by 30-minute demand measurement is required. This schedule is not available to Customers eligible for the Partial Service Schedule.

#### RATE:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Service Charges as shown below. Customers served under this schedule who receive Generation Service Charges will qualify for a Shopping Credit as shown below to offset the sum of the applicable charges.

#### Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charge		
First 50 kW of Rated Demand	\$8.188	\$7.400
For all excess over 50 kW of Rated Demand	\$7.478	\$6.743

#### Transmission and Ancillary Services:

The Transmission and Ancillary Services Charges will be determined pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

#### Rate Stabilization

##### Energy Charge:

First 100 kWh per kWh	0.983¢	0.890¢
Next 100 kWh per kWh	0.709¢	0.632¢
For all excess kWh, per kWh	0.709¢	0.632¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charges:

##### Charge:

First 100 kWh per kWh	1.523¢	1.381¢
Next 100 kWh per kWh	1.101¢	0.980¢
For all excess kWh, per kWh	1.101¢	0.980¢

**LOW LOAD FACTOR SCHEDULE**

**Generation Charges:**

**Demand Billing Charge:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 50 kW of Rated Demand	\$5.152	\$4.653
For all excess over 50 kW of Rated Demand	\$0.02	\$4.237

**Energy Charge:**

First 40,000 kWh per kWh	5.37¢	5.001¢
Next 60,000 kWh per kWh	4.8¢	4.5¢
For all excess kWh, per kWh	4.3¢	4.052¢

The Generation Charges above may be replaced by charges pursuant to the Revised Generation Service Rider, Tariff Sheet No. 102, if applicable.

**Shopping Credits:**

The Shopping Credit values are subject to the provisions of the Order and the Entry on Rereading in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable Shopping Credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Stabilization Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 of Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

The Winter Rates specified above shall apply in eight consecutive monthly billing periods beginning with the October bills each year. Summer Rates shall apply in all other billing periods.

**TERMS OF PAYMENT:**

All bills for service shall be payable before the due date shown on the bill. The due date for non-residential bills shall be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%), shall be charged on any unpaid balance existing at the next billing date for all Customers.



### LOW LOAD FACTOR SCHEDULE

#### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 98
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 2	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 3	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 4	Sheet No. 103
ELECTRIC FUEL COMPONENT	Rider No. 5	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 6	Sheet No. 80
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

#### MINIMUM CHARGE:

The minimum charge is per kW of Rated Demand.

##### Distribution Charge:

per kW of Rated Demand

\$1.577

##### Transmission and Ancillary Service

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

##### Rate Stabilization

For all kWh per kWh

0.000¢

The Rate Stabilization charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

##### Regulatory Transition Charge

For

0.000¢

##### Generation

per kW of Rated Demand

\$0.968

The Generation charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## LOW LOAD FACTOR SCHEDULE

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

### MAXIMUM CHARGE:

If a Customer's use in any month is at such low load factor that the sum of the minimum demand and kilowatt-hour charges and riders applicable (excluding Rider Nos. 1, 14, and 15) to those charges produces a rate in excess of the following cents per kilowatt-hour, the bill shall be reduced to the following rate per kWh of use in that month: the Electric Fuel Component - Rider No. 1, Rider No. 14, and Rider No. 15, unless such billing rate is less than the Minimum Charge, in which case the Minimum Charge shall apply.

### Rate Stabilization Charge:

3.471¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Regulatory Transition

5.382¢

### Generation Charge:

15.519¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Shopping Credit

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

## LOW LOAD FACTOR SCHEDULE

### SPECIAL RULES:

#### 1. RATED DEMAND

- a. The kW Rated Demand shall be taken as 60 percent of the rated capacity of all apparatus connected as indicated by nameplate rating or by test, at the option of the Company.
- b. Except where the Company has determined the actual load, for all billing purposes, the Rated Demand shall be that shown on the Customer's indication. Service and billing shall commence when the Company's service is first installed.
- c. If the Rated Demand is less than 5 kW, the service shall be billed under the applicable schedule of the Company.

#### 2. SEPARATE INSTALLATION

The Customer shall reimburse the Company for the costs incurred based on estimates of costs prepared by the Company, whenever service under this schedule requires a different Class of Service or special facility from that currently being provided the Customer.

#### 3. COMBINED BILLING PROHIBITED

In no case shall any meter registrations under this schedule be combined with the meter registrations under any other schedule for billing purposes.

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER  
LOAD MANAGEMENT SCHEDULE**

This Rate Sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available on an optional basis to any Full Service customer for Process Heating or Electric Boiler installations of 20 kW or greater where the Customer's wiring permits separate metering of the Electric Process Heating and/or Electric Boiler and ancillary equipment's load. All requirements of the Customer will be billed under the rate appropriate for that service. This schedule will not be available to residential applications in single family homes. A Full Service customer who does not receive retail electric services from the Company.

**MONTHLY RATE:**

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from another supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Applicable only to separately metered Electric Process Heating or Electric Boiler Installations

**Distribution Charges:**

**Energy Charge:**

	<b><u>SUMMER</u></b>	<b><u>WINTER</u></b>
First 140 kWh per kW of Monthly Billing Demand	1.329¢	1.184¢
For all kWh, per kWh	0.433¢	0.433¢

**Transmission and Ancillary Services Charges:**

The Transmission and Ancillary Services Charges are applied pursuant to the Industrial Transmission and Ancillary Service Rate Tariff.

**Rate Stabilization Charges:**

First 140 kWh of Monthly Billing Demand	2.814¢	2.509¢
For all excess kWh, per kWh	0.917¢	0.917¢

**Regulatory Transition Charges:**

First 140 kWh per kW of Monthly Billing Demand	3.416¢	3.045¢
For all excess kWh, per kWh	1.114¢	1.114¢

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER  
LOAD MANAGEMENT SCHEDULE**

**Generation Charges:**

**Energy Charge:**

First 140 kWh per kW of Monthly Billing Demand

For all excess kWh, per kWh

**SUMMER**

**WINTER**

0.723¢

0.784¢

1.093¢

1.093¢

**TERMS OF PAYMENT:**

All bills for service shall be payable on or before the due date specified on the bill. The due date for non-residential bills shall not be less than twenty-one days after the date of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on the balance existing at the next billing date for all Customers.

The Winter Rates specified above shall be applicable to the winter monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

**APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the schedule:

INDUSTRIAL TRANSMISSION AND ANCILLARY  
ELECTRIC FUEL COMPONENT  
PRIMARY METERING DISCOUNT  
OFF-PEAK DEMAND FORGIVENESS  
UNIVERSAL SERVICE  
TEMPORARY RIDER FOR EEP  
STATE AND LOCAL TAX RIDER  
NET ENERGY METERING

Rider No. 21  
Rider No. 1  
Rider No. 2  
Rider No. 7  
Rider No. 14  
Rider No. 15  
Rider No. 16  
Rider No. 17

Sheet No. 98  
Sheet No. 79  
Sheet No. 80  
Sheet No. 85  
Sheet No. 90  
Sheet No. 91  
Sheet No. 92  
Sheet No. 93

**BILLING DEMAND:**

The billing demand shall be the separately metered demand actually registered, subject to the provisions of Rider No. 17, if appropriate.

**OPTIONAL ELECTRIC PROCESS HEATING AND ELECTRIC BOILER  
LOAD MANAGEMENT SCHEDULE**

**SPECIAL RULES:**

1. The Customer shall furnish a separate circuit (or equivalent) to which the approved Process Heating and/or Electric Boiler and ancillary equipment shall be permanently connected. Such circuit shall be of a design and construction that no other electrical devices can be connected thereto.
2. All electrical requirements will be supplied at a single point of connection.
3. Ancillary equipment load will not exceed twenty (20) percent of the total load of the equipment served under this schedule.
4. This schedule is applicable for Customers with existing facilities (unused for the past six months or longer) or for Customers desiring to acquire facilities (purchased or otherwise acquired within the past six months).
5. To receive service under this schedule, the Customer must execute an application agreeing that service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period, or any two-year renewal period; (2) such service shall be supplied solely by the Company during the initial and renewal periods.

## OUTDOOR NIGHT LIGHTING SCHEDULE

### APPLICABILITY

Available to any Customer on the lines of the Company applying for outdoor night lighting service only, for race tracks and athletic fields of all kinds who shall contract for a definite quantity of electrical capacity in kilowatts, subject to the specific conditions set forth herein.

### MONTHLY RATE:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Returning Customer Credit below to reduce the sum of other applicable charges.

#### Distribution Charge:

Customer Charge	\$14.30
Energy Charge For all kWh, per kWh	2.749¢

#### Transmission and Ancillary Services Charge:

The Transmission and Ancillary Services Charge shall be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Rate Stabilization Charge:

Energy Charge For all kWh, per kWh	0.000¢
---------------------------------------	--------

The Rate Stabilization Charge may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charge:

Energy Charge For all kWh, per kWh	0.022¢
---------------------------------------	--------

#### Generation:

Energy Charge For all kWh, per kWh	3.457¢
---------------------------------------	--------

The Generation Charge may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## OUTDOOR NIGHT LIGHTING SCHEDULE

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 93, based on the provisions of the Rate Certainty Plan (RCP) approved by the P.U.C.O. on 05-11-06. EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 101.

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be more than thirty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all customers.

### MINIMUM:

The minimum bill shall be the monthly customer charge.

### APPLICABLE RIDERS:

Rates and charges specified shall be modified in accordance with provisions of the following applicable Riders.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT RIDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX R	Rider No. 16	Sheet No. 92



### OUTDOOR NIGHT LIGHTING SCHEDULE

#### TERMS AND CONDITIONS:

1. Service under this rate is supplied in accordance with the General Rules and Regulations of The Cleveland Electric Illuminating Company, as found in PUCO No. 13, Electric Service, as may be changed from time to time with approval of the PUCO
2. Service shall be supplied only where sufficient capacity is available without incurring Company expense and only between the hours of 6:00 p.m. to 6:00 a.m. except that the restriction shall be waived on Saturdays, Sundays and Holidays. If the Customer desires to use the service during hours other than above, a charge of \$100 per hour applies plus the applicable riders.
3. The Company shall provide service at primary voltage (approximately 4,000 volts or higher) except in small installations where the Company elects to provide service at secondary voltages.
4. When in the opinion of the Company it is necessary to provide service, the Customer shall use extraordinary care in so designing its circuits that loads on the individual phases shall be practically balanced at all times.
5. The Company shall own, operate and maintain all lines and all other equipment on private right-of-way, including transmission lines. Customer is responsible for any equipment on the secondary side of the meter.
6. The term of contract shall be for a period of five years and for successive periods of two years unless written notice of termination is given one year before expiration of the five-year period or any two-year renewal period.

### OUTDOOR LIGHTING SCHEDULE

Applicable to any Customer for the installation of unmetered outdoor lighting for private property.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will pay for Shopping Credit as shown below to reduce the sum of other applicable charges.

#### 1. WOOD POLE – OVERHEAD SERVICE

Company Owned Wood Pole Lighting installations served by overhead conductors.

<u>Area Lighting</u>		<u>Cents per kWh</u>	
	<u>kWh Per Lamp</u>		<u>Distribution Charge</u>
175 watt Mercury	70		0.77¢
400 "	160		0.41¢
*1,000 "	370		6.5¢
100 watt H.P. Sodium	45		
150 "	65		
250 "	115		
400 "	175		

\*These rates are not available for new installations

<u>Flood Lighting</u>		<u>Cents per kWh per lamp</u>	
	<u>Lamp</u>		<u>Distribution Charge</u>
400 watt M	160		11.62¢
1,000 "	370		7.03¢
250 watt H.P. Sodium			16.56¢
400 "			12.81¢

## OUTDOOR LIGHTING SCHEDULE

### 2. ORNAMENTAL POLES – UNDERGROUND SERVICE

#### a. Lighting Installations with Ornamental Poles and Standard Roadway Luminaires\*

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	36.328¢
250       "       "	115	22.002¢
400       "       "	175	15.307¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
250 watt H.P. Sodium	115	33.7

\* Steel Galvanized Pole, unpainted, 8 ft. br. luminaire installed at nominal 30 ft. height.

#### b. Lighting Installations with Ornamental Poles and Architectural Style Luminaires\*\*

<u>Area Lighting - Single</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	35.536¢
250       "       "	115	21.554¢

<u>Area Lighting - Twin</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
150 watt H.P. Sodium	65	53.423¢
250       "       "	115	32.560¢

### OUTDOOR LIGHTING SCHEDULE

\*\* Non-Metallic Painted Pole, 1 ft. bracket and Architectural Roadway Luminaires installed at nominal 30 ft. height.

#### 3. ORNAMENTAL POSTS – UNDERGROUND SERVICE

##### a. Lighting Installations with Colonial Style Post-Top Luminaires

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
175 watt Mercury	79	14.730
100 watt H.P. Sodium	45	34.040

\*\*\* Plain round post, black finish, and Colonial Style Post-Top Luminaires installed at nominal 15 ft. height.

##### b. Lighting Installations with Architectural Style Post-Top Luminaires\*

<u>Area Lighting -</u>		
	<u>Cents per kWh per lamp</u>	
	<u>kWh Per Lamp</u>	<u>Distribution Charge</u>
100 watt H.P. Sodium		42.040
150 " "		42.040

Plain round post, black finish, and Architectural Style Post-Top Luminaire installed at nominal 15 ft. height.

For each type listed above, the following charges apply:

#### Generation Charge

per kWh

2.452¢

The Generation Charge above is replaced by charges pursuant to the Returning Customer Generation Service Rider, Attachment No. 1, which is applicable.

## OUTDOOR LIGHTING SCHEDULE

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge as shown on the schedule. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Rider, Tariff Sheet No. 103, based on the provisions of the Rate Certainty Plan (RCP) approved by the Public Utilities Commission in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

### 4. UNDERGROUND FACILITIES\*\*

Direct Buried Cable

per  
200 Feet  
\$0.49

\*\* Excluding the first 200 ft. trench space, furnished by the Company, from an existing or planned Company 120 volt distribution facility. The trench shall be owned, maintained and replaced by the Customer.

### 5. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADD-ON	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92

### SPECIAL RATES

#### 1. FACILITIES AND CONDITIONS

a. Ornamental light posts shall be located only where there is a year round firm permanent access for Company maintenance vehicles.

#### FACE PROVIDED

b. For wire pole, overhead wire installations, the Company will furnish, install and maintain the lamps, luminaires, brackets and photoelectric controls on an approved pole. Where necessary will furnish one new pole. Approval of poles for the installation shall be at the sole discretion of the Company. The Company will furnish the section of secondary wire from an existing Company 120 volt distribution facility to each light served. Installations shall be governed by Company Distribution Construction Standards.

### OUTDOOR LIGHTING SCHEDULE

#### SPECIAL RULES: (Cont'd)

- b. For ornamental pole or post underground cable installations, the Company will furnish, install and maintain the lamps, luminaries, photoelectric controls and pole or post.
- c. For ornamental pole or post installations, the Company will install suitable underground cable up to 200 ft. trench distance from an existing or planned Company 120 volt distribution facility. The Company shall determine the location of the cable. Upon termination of an outdoor lighting contract, the Company reserves the right to disconnect and abandon underground cable in place.
- d. Additional facilities, not provided for herein, installed by the Company at the request of the Customer and/or any extensions of the Company's distribution facilities required to serve only the Outdoor Lighting facilities owned by the Customer, shall be and remain the property of the Company. The Customer shall pay for such facilities on the basis of estimates of cost prepared by the Company.
- e. The Company will supply electric service to operate the lamps. Lamps will be operated by photoelectric control. Hours of operation aggregating approximately 4,000 hours per year, from dusk to dawn.
- f. Service and necessary maintenance will be performed during the regularly scheduled working hours of the Company. Burned lamps will be replaced upon notification of the outage by the Customer to the Company. No reduction in billing shall be allowed for lamp outages.

#### 3. CUSTOMER'S RESPONSIBILITIES

- a. Trenching, boring, cable ducts, excavation of pavement and landscaping shall be the responsibility of the Customer. Repairs are required under pavements.
- b. The Customer shall assume the responsibility of loss or damage to his equipment and property installed in connection with the lighting system. The Company, without requesting authorization or advance notice, may correct any hazardous condition affecting the safety of the public or its own employees, and the Customer shall pay any expense incurred by the Company for repairs to equipment owned by the Customer.
- c. To receive service under this schedule, the Customer must execute a written application. That service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before the expiration of the five-year period, or any two-year renewal period; and (2) shall be supplied solely by the Company during the initial and renewal periods.

#### TERMS OF PAYMENT:

All service shall be payable on or before the due date shown on the bill. The due date for non-residential bills shall not be less than twenty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### STREET LIGHTING SCHEDULE

Applicable to any municipality or governmental authority for the lighting of its streets, roadways, avenues, alleys, sidewalks, parks and other public grounds where the lighting equipment, in the opinion of the Company, can be maintained using Company vehicles.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges and Generation Charges, as shown below. Customers served under this schedule who receive their electric service from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the stated Distribution Charges.

#### 1. GROSS RATE

##### a. Company-Owned, Overhead-Fed Wood Pole Lighting Installation

			Charges
Nominal Lumens	Lamp Watts	kWh Per Lamp	Per Lamp
<b>Mercury Vapor</b>			
8,600	175	79	10.504¢
12,100	250	111	8.895¢
22,500	400	174	7.344¢
*63,000	1,000	417	6.325¢
<b>High Pressure Sodium</b>			
9,500	100	45	25.657¢
16,000	150	65	18.913¢
27,500	250	111	12.769¢
50,000	400	174	9.303¢
<b>Incandescent*</b>			
2,500			11.390¢
4,000		120	9.598¢
6,500		164	8.518¢
10,000			6.717¢

\*These rates are available for new installations

# STREET LIGHTING SCHEDULE

## MONTHLY RATES: (Cont'd)

### 1. GROSS RATE (Cont'd)

#### b. Lighting Installations with Standard Ornamental Poles and Luminaires\*

			Distribution Charge ¢/kWhr per kWh for Various Plans					
Nominal Lumens	Lamp Watts	kWh Per Lamp	I	II	III	IV	V	VI
Mercury Vapor								
8,600	175	79	8.137¢	24.998¢	NA	--	20.314¢	27.225¢
12,100	250	111	7.228¢	19.192¢	NA	4.985¢	--	20.795¢
22,500	400	174	6.212¢	14.097¢	NA	4.424¢	7.235¢	15.126¢
42,000	700	295	--	--	3.997¢	NA	--	--
*** 63,000	1,000	417	--	9.555¢	3.920¢	NA	6.325¢	10.049¢
High-Pressure Sodium								
5,800	70	31	--	--	5.34¢	--	--	--
9,500	100	45	21.234¢	--	--	12.857¢	24.634¢	55.034¢
16,000	150	65	16.036¢	--	--	10.128¢	18.698¢	39.344¢
**** 16,000	150	146	--	--	3.34¢	--	--	--
22,000	200	95	--	--	2.937¢	--	--	--
27,500	250	116	11.157¢	22.614¢	3.830¢	7.157¢	12.657¢	24.106¢
37,000	310	144	--	--	3.703¢	--	--	--
50,000	400	183	9.08¢	10.1¢	3.592¢	4.789¢	8.882¢	16.548¢
140,000	1,000	418	--	--	3.407¢	--	--	--
Incandescent**								
2,500	75	79	--	--	--	--	--	--
4,000	100	111	--	--	--	--	--	--
6,000	150	174	--	--	4.768¢	--	--	--
10,000	250	295	7.73¢	--	--	--	--	--
330	300	121	--	--	4.373¢	--	--	--

NA = Not Available.

\* Standard sized Pole, universal bracket up to 12 ft. in length and Oval Luminaire installed at nominal 30 ft. height.

\*\* These rates are available for new installations.

\*\*\* These rates are available for new installations except the rate under Plan III.

\*\*\*\* Fixture operating in continuous-burn mode.



# STREET LIGHTING SCHEDULE

## MONTHLY RATES: (Cont'd)

### 1. GROSS RATE (Cont'd)

#### c. Special Plan VI Installations

			<u>Distribution Charges</u>		
<u>Nominal</u>	<u>Lamp</u>	<u>kWh</u>	<u>Standard</u>	<u>15 ft.</u>	<u>20 ft.</u>
<u>Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>	<u>Post*</u>	<u>Concrete</u>	<u>Concrete</u>
				<u>Pole**</u>	<u>Pole**</u>
<u>Mercury Vapor</u>					
8,600	175	79	16.681¢	—	—
22,500	400	174	—	—	—
22,500	400	348	—	—	10.585¢
<u>High-Pressure Sodium</u>					
9,500	100	45	—	—	—
27,500	250	232	—	—	18.110¢

#### d. Underpass Lighting Installations

		<u>Distribution Charges</u>			
<u>Nominal</u>	<u>Lamp</u>			<u>¢/kWhr Per Lamp (Plan VII)</u>	
<u>Lumens</u>	<u>Watts</u>	<u>Controlled</u>	<u>Continuous</u>	<u>Controlled</u>	<u>Continuous</u>
Mercury Vapor					
8,600	175	79	158	4.074¢	2.232¢
12,100	250	111	222	3.849¢	2.120¢
High-Pressure Sodium					
9,500		45	90	4.746¢	2.568¢

NA = Not Available.

\* Plan VI and Standard Luminaire installed at nominal height of 15 ft. to 20 ft.

\*\* These rates apply to new installations.

# STREET LIGHTING SCHEDULE

## MONTHLY RATES: (Cont'd)

### 1. GROSS RATE (Cont'd)

#### e. Special Underground Installations

<u>Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>€/kWhr Special</u>	<u>Distribution Charges</u>
Incandescent**				
2,500	215	79	631¢	

NA = Not Available.

\* Plain Round Post and Standard Luminaire installed at nominal height of 15 ft.

\*\* These rates not available for new installations.

#### f. Special Architectural Installations

<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>kWh Per Lamp</u>	<u>€/kWhr Per Lamp</u>	<u>Single Luminaire Only Plan VI*</u>	<u>Pole with Twin Luminaire €/kWhr Per Lamp Plan VI</u>
9,500	100	45	54.079¢		80.612¢
16,000	150	65	38.513¢		57.282¢
27,500	250	116	23.362¢		35.088¢
50,000	400	187			23.947¢
<u>Nominal Lumens</u>	<u>Lamp Watts</u>	<u>Per Lamp</u>	<u>€/kWhr Per Lamp</u>	<u>Luminaire Only Plan V</u>	<u>Pole or Support Bracket with Luminaire €/kWhr Per Lamp Plan VI*</u>
9,500		45	41.079¢		50.590¢
16,000			29.313¢		35.898¢

\* Galvanized unpainted steel pole with up to a 2 ft. length bracket or painted non-metallic pole with up to an 8 ft. length bracket. Architectural post-top luminaire installed at nominal 30 ft. height.

\*\* Plain round post-top luminaire installed at nominal 15 ft. to 20 ft. height or ornamental side mounting bracket. Architectural post-top luminaire installed on a pole at nominal 15 ft. height.

\*\*\* The duct shall be maintained and replaced by the municipality.

# STREET LIGHTING SCHEDULE

## MONTHLY RATES: (Cont'd)

### 1. GROSS RATE (Cont'd)

- g. Underground Facilities\*\*\*  
Dollars Per 20 Cable Feet

<u>Distribution Charges:</u>	<u>Plan A</u>	<u>Plan B</u>	<u>Plan C</u>
Direct Buried Cable	--	\$0.49	\$0.49
Cable Wire (only) in Duct	--	\$0.15	\$0.15

- \* Galvanized, unpainted steel pole with up to a 2 ft. length bracket or pair of non-metallic mounting brackets to an 8 ft. length bracket and architectural roadway luminaire installed at nominal 15 ft. height.  
 \*\* Plain round post and architectural post-top luminaire installed at nominal 15 ft. to 20 ft. height. Ornamental side mounting bracket and architectural post-top luminaire installed at nominal 15 ft. height.  
 \*\*\* The duct shall be owned, maintained and replaced by the municipality.

For each lamp type listed above, the following charges apply:

### Generation Charge:

Energy Charge:

For all kWh, per kWh

1.002¢

The Generation Charge above may be replaced by the Generation Charge pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

### Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate of Return Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2007 and 2008, the applicable shopping credit shall be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate of Return Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify for the Shopping Credit Rider, Sheet No. 101, the Shopping Credit may be modified as shown in the Shopping Credit Rider, Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 101.

### 2. APPLICATION

The Rate of Return Charge and above shall be modified in accordance with the provisions of the following applicable riders:

RETURNING CUSTOMER GENERATION SERVICE RIDER	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE RIDER	Rider No. 14	Sheet No. 90
STATE KWH TAX SURCHARGE-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

The kWh to which the applicable riders are applied shall be the total of the average monthly kilowatthours as shown in Section 1 for each lamp.

### STREET LIGHTING SCHEDULE

#### 3. PROMPT PAYMENT DISCOUNT

The monthly billing for lamps in service shall be subject to a discount of 2% of the gross amount so billed for services provided by the Company, if the net amount is paid in full within 60 days from the billing date.

If there is an unpaid balance 90 days following the billing date, interest shall accrue at the rate of one percent (1%) per month on the outstanding balance (from the 60th day after the billing date).

#### 4. RESPONSIBILITIES FOR OWNERSHIP, MAINTENANCE AND REPLACEMENT

<u>Components</u>	<u>Type of Supply</u>					
	<u>Overhead</u>			<u>Underground</u>		<u>Underground</u>
	<u>Wood Pole*</u>	<u>Plan I*</u>	<u>Plan II*</u>	<u>Plan III</u>	<u>Plan IV*</u>	<u>Plan VI*</u>
Controlled Energy	CCC	CCC	CCC	CCC	CCC	CCC
Lamp and Glassware	CCC	CCC	CCC	MMM	MMM	CCC
Luminaire and Ballast	CCC	CCC	CCC	MMM	MMM	CCC
Pole and Bracket (a)	CCC	MMM	CCC	MMM	MMM	MMM
Pole Foundation	CCC	MMM	CCC	MMM	MMM	MMM
Pole Wire	CCC	MMM	CCC	MMM	MMM	MCC
Overhead Wire	CCC	CCC	CCC	MMM	MMM	NA

##### \*Nonfreeway Installations

- (a) Poles will be located approximately 3 feet from the curb and provide luminaire mounting heights of up to 40 feet. Standard steel poles are nominally 25, 30, or 35 feet high. Poles with one 8 or 12 foot bracket. Steel poles maintained by the Company will be painted once every 10 years. The Company will specify the color of paint used.

CCC Component Owned, Maintained and Replaced by Company.

MCC Component Owned by Municipality (Customer), but Maintained and Replaced by Company. Municipality (Customer) must permit the Company to take legal action to recover abnormal maintenance costs caused by accidents or vandalism; and the Company must meet the Company's minimum installation, equipment and/or operating specifications and standards.

MMM Component Owned, Maintained and Replaced by Municipality (Customer).

NA Not Applicable.

##### Underpass Lighting

<u>Component</u>	<u>Plan VII</u>	<u>Special Plan</u>
Controlled Energy		CCC
Lamp and Glassware	MMM	CCC
Luminaire	MMM	CCC
All Other	MMM	MMM

# STREET LIGHTING SCHEDULE

<u>Components</u>	<u>Underground Facilities Plan (b)</u>		
	<u>A</u>	<u>B</u>	<u>C</u>
Direct Buried Cable	MMM	MCC	CCC
Cable Wire (only)	MMM	MCC	CCC
in Duct			
Ducts (only)	MMM	MMM	MMM

- (b) Dirt digging only; Company shall charge for sod replacement, concrete work, etc.
- CCC Component Owned, Maintained and Replaced by Company.
- MCC Component Owned by Municipality (Customer), but Maintained and Replaced by Company. Municipality (Customer) must permit the Company to take legal action to recover abnormal maintenance costs caused by accidents or vandalism; and its equipment must meet the following minimum installation, equipment and/or operating specifications and standards.
- MMM Component Owned, Maintained and Replaced by Municipality (Customer).

## OUTAGE ADJUSTMENT:

If the annual reported lamp outage hours which have occurred as a result of faulty or defective equipment maintained by the Company exceed 2% of the total annual lamp hours to be provided by the Customer so requests, the annual billing for services provided by the Company, will be reduced by the excess lamp outage hours divided by the annual lamp hours to be provided. No outage adjustment shall be made for outages which the Company is not responsible to correct.

## SPECIAL RULES:

### 1. COMPANY RESPONSIBILITIES

- In locating where facilities are to be installed using normal Company practices and equipment, the Company will install, maintain and replace the same components of the street lighting systems in accordance with the standard responsibility plans selected by the Customer. The Municipal Street Lighting Listing on file at the Company's business office identifies the responsibility plan and type of construction for each existing lamp. Ordinary maintenance and lamp replacement will be performed during normal weekday working hours.
- For Company owned wooden installations, the Company will install the lighting equipment and bracket on an approved existing pole. Where necessary, will furnish one pole for mounting the lighting equipment and one section of secondary line.
- Additional facilities, not specified herein, installed by the Company at the request of the Customer, shall be and the property of the Company and shall be paid for by the Customer on the basis of estimates of cost prepared by the Company. Extensions of existing Distribution facilities which are required only to serve a street lighting system shall be paid for by the Customer.

### STREET LIGHTING SCHEDULE

#### 1. COMPANY RESPONSIBILITIES (Cont'd)

- d. Lamps will be operated by photoelectric control or by time clocks, with hours of operation from dusk to dawn.
- e. Service and necessary maintenance will be performed only during the regular working hours of the Company. Burned out lamps will be replaced upon notification of the outage to the Company.

#### 2. CUSTOMER RESPONSIBILITIES

- a. The Customer will furnish, install and maintain the various components of the street lighting system in accordance with the standard responsibility plans selected by the Customer.
- b. The Customer shall reimburse the Company for any work performed by the Company which normally is part of the Customer's responsibilities.

#### 3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION

- a. All such requests shall be made in writing by the Customer's authorized representative.
- b. For street lighting Plans involving Company maintenance and replacement, the Company shall not be required to assume such obligations where any part of the Customer's system does not meet the Company's minimum installation, equipment and/or operating specifications and standards.
- c. Customer requests for the following work shall be subject to one or more nonrefundable charges:

**STREET LIGHTING SCHEDULE**

**SPECIAL RULES: (Cont'd)**

**3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION (Cont'd)**

<u>Type of Service</u>	<u>Charge</u>
(1) For replacement of an existing lamp with one of a comparable or smaller size at the same location	\$35 per lamp
(2) For installing a shield on a luminaire	\$40 per luminaire
(3) For removal and relocation of pole, lamp, luminaire and bracket	
(4) For removal and relocation of lamp, luminaire and bracket	\$118 per lamp, luminaire and bracket
(5) For removal of an existing lamp, luminaire and bracket	Amortized installed lamp, luminaire and bracket cost and removal cost less salvage
(6) For disconnecting lamps for periods of less than one (1) year**	\$7.00 per disconnecting point, and \$7.00 per credit* in base rates of .75 cents/ rated watts for each lamp disconnected

\* Credits for lamps disconnected for less than one year shall be prorated based on the number of days that the lamp was disconnected.

\*\* After one year from the date of disconnection the lamps will be reconnected and billed at the appropriate charge or removed and billed with (5) above.

### STREET LIGHTING SCHEDULE

#### SPECIAL RULES: (Cont'd)

#### 3. CHANGES IN NUMBER, SIZE, TYPE, PLAN OR LOCATION (Cont'd)

- d. Customer requests for replacement of mercury vapor lighting systems with high pressure sodium or other lighting systems will be subject to charges resulting from the unamortized installed cost and removal cost less the salvage value of the mercury vapor lighting system equipment.
- e. Billing for new lamps installed shall be rendered beginning with the first month of installation. Lamps permanently disconnected or removed shall be billed for the full month.

#### 4. FORCE MAJEURE

In addition to the provisions contained in Section IV of the Company's Standard Rules and Regulations, the Company shall not be required to furnish lighting service or to perform as contemplated under this Schedule, if prevented from so doing at any time by state or federal governmental authorities, or other public authority, or by acts of violence, strikes, invasion, or acts of God or other causes beyond the control of the Company.

#### 5. TERMINATION FOR NONPAYMENT

If the Customer fails to pay for street lighting service within ninety days after the billing date, the Company may discontinue all or a part of the Customer's street lighting service until monies due to the Company have been paid.

DELETED



### TRAFFIC CONTROL LIGHTING SCHEDULE

Applicable to any municipality, governmental authority, school district or other Customer, upon application and acceptance by the Company, for the sole purpose of providing electric service to traffic control devices and/or other special devices used for traffic control or public safety located on public or private property.

#### MONTHLY RATES:

##### 1. GROSS RATE

#### Distribution Charge

For each service connection per month

9¢

Plus

#### Energy Charge

For each watt of billing demand per month

0.102¢

#### Transmission and Ancillary Services Charge

The Transmission and Ancillary Services Charge will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

#### Rate Stabilization Charge:

##### Energy Charge

For each watt of billing demand per month

1.780¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

#### Regulatory Transition Charge:

##### Energy Charge

For each watt of billing demand per month

2.763¢

#### Generation Charge:

##### Energy Charge

For each watt of billing demand per month

(2.370)¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 102, if applicable.

## TRAFFIC CONTROL LIGHTING SCHEDULE

### Shopping Credit

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge as scheduled. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adjustment on Tariff Sheet No. 101, based on the provisions of the Rate Certainty Plan (RCP) approved by the P.U.C.O. in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Schedule No. 101, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 101.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 101.

### 2. APPLICABLE RIDERS

The Rates and charges specified above shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCHOR SERVICE	Rider No. 20	Sheet No. 97
RETURNING CUSTOMER GENERATION SERVICE	Rider No. 25	Sheet No. 102
SHOPPING CREDIT RIDER	Rider No. 24	Sheet No. 101
SHOPPING CREDIT ADDER	Rider No. 26	Sheet No. 103
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
STATE AND LOCAL TAX RIDER	Rider No. 16	Sheet No. 92

### 3. PROMPT PAYMENT

The monthly billing for devices shall be subject to a discount of 2% of the gross amount billed if the net amount is paid in full within 60 days from the billing date.

If there is an unpaid balance 90 days following the billing date, interest shall accrue at the rate of 12% per annum on the outstanding balance (from the 60th day after the billing date).

### SPECIAL RULES:

Connection shall be defined as that point at which the devices of the Customer connect to the facilities of the Company.

Billing Demand shall be the sum of:

a. The wattage for all devices operating 365 hours or more per month, which is considered full-time use, plus

b. 0.7 times the rated wattage for all devices operating less than 365 hours per month or on a flashing basis, which is considered half-time use.

**TRAFFIC CONTROL LIGHTING SCHEDULE**

**SPECIAL RULES: (Cont'd)**

3. Rated wattage for traffic control devices shall be one-half the sum of the red (stop) and green (go) bulb wattages.
4. Rated wattage for all other special devices shall be the maximum load during the operating period as determined by the Company.
5. Warning sirens up to 400 watts and call box lights shall be billed as traffic control devices.
6. Billing of new devices installed and/or changes in rated wattage of existing devices shall be rendered beginning with the first full calendar month after installation. Devices that are disconnected shall be billed for the full calendar month in which the disconnection is made.
7. The billing kilowatthours for calculating the Short-Term Rate on a cents per kWh basis, shall be the sum of
  - a. 0.730 times the billing demand for all full-time use devices (see Special Rule 2a), plus
  - b. 0.365 times the billing demand for half-time use devices (see Special Rule 2b).
8. In addition to the provisions contained in Section 1 of the Company's General Rules and Regulations, the Company shall not be required to furnish service, or otherwise perform as contemplated under this Schedule, if the Company is prevented at any time by state, federal or local governmental authorities, or other persons, from so doing by acts of violence, strikes, invasions, acts of public enemy, acts of God or other causes beyond the control of the Company.
9. If the Customer fails to pay for service within thirty days after the billing date, the Company may discontinue a part of the Customer's service under this Schedule until all monies due to the Company have been paid.

### EMERGENCY SCHEDULE

Applicable to emergency breakdown or reserve service to another source of supply. This schedule is available only for Full Service customers receiving service under these provisions as of February 1, 1989. A Full Service customer is one that receives all retail electric services from the Company.

#### MONTHLY RATE:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Service from another Supplier may not be served under this schedule: therefore no Showup Credit applies to this schedule.

#### Distribution Charge:

For each kWh (3.830)¢

#### Transmission and Ancillary Services Charges

The Transmission and Ancillary Service Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Tariff, No. 87.

#### Rate Stabilization Charge:

For each kWh 1.908¢

#### Regulatory Transition Charge:

For each kWh 2.959¢

#### Generation Charge

For each kWh 5.030¢

## EMERGENCY SCHEDULE

### MONTHLY MINIMUM CHARGE:

For each kW of Contract Demand

Dollars per kW  
\$6.50

(Within this Minimum Charge, electric current may be consumed during any period of the month at the 6.70 cents rate without additional cost.)

### APPLICABLE RIDERS:

The Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders:

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	No. 20	Sheet No. 97
UNIVERSAL SERVICE CHARGE	14	Sheet No. 90
TEMPORARY RIDER FOR EEF		Sheet No. 91

### SPECIAL RULES:

#### 1. CONTRACT DEMAND

- a. The Kilowatt Demand shall not exceed the demand contracted for by the Consumer.
- b. The Consumer shall furnish and install at his own expense an automatic circuit interrupting device of such make and kind as approved by the Company, which shall be under the control of the Company and shall be adjusted to open the circuit when load exceeds the Contract Demand contracted for.

#### 2. CONTRACT TERM

The term of service shall be one year from connection of service and shall continue for yearly periods thereafter unless terminated by written notice not less than ten days prior to the expiration of any period.

#### 3. SERVICE CHARGES

The Consumer shall pay, without refund, for the service connection and all installation charges from the time the Company to his point of connection and for any increase in charges made necessary to serve his demand.

### TERMS OF PAYMENT:

Bills for service shall be payable on or before the due date shown on the bill. The due date for residential bills shall not be less than twenty-one days after the mailing of the bill. A charge at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the next billing date for all Customers.

### FLAT RATE SCHEDULE

Available on an optional basis to any Customer having a continuous load of constant wattage such that the monthly use may be calculated accurately, who elects to be served without a meter.

#### MONTHLY KILOWATTHOUR USE:

The monthly kWh shall be taken as 730 times the connected load in kilowatts. However, for billing purposes, the kilowatts in each and every month shall be not less than 1 kilowatt.

#### BILLING:

Bills will be rendered under the applicable schedule of the Company.

#### SPECIAL RULES:

1. The Consumer shall make written application to the Company for kilowatts to be served and for any change in the kilowatts served.
2. A single monthly bill will be rendered for each installation of a single Consumer.

**DELETED**

### GENERAL COMMERCIAL SCHEDULE

Applicable to any Full Service commercial or industrial Customer having a demand of less than 30 kW during the current month and preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

#### MONTHLY RATES:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges and Service Charges. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule. There are no Shopping Credit applies to this schedule.

#### Distribution Charges:

	SUMMER	WINTER
Energy Charge		
First 500 kWh, per kWh	3.948¢	3.530¢
Next 7,000 kWh, per kWh	3.723¢	3.314¢
All excess kWh, per kWh	2.193¢	1.875¢

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges apply pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff No. 1, effective 1/1/97.

#### Rate Stabilization Charges:

Energy Charge		
First 500 kWh, per kWh	2.039¢	1.824¢
Next 7,000 kWh, per kWh	1.924¢	1.714¢
All excess kWh, per kWh	1.135¢	0.966¢

# GENERAL COMMERCIAL SCHEDULE

## Regulatory Transition Charges:

## SUMMER

## WINTER

### Energy Charge

First 500 kWh, per kWh

2.163¢

2.828¢

Next 7,000 kWh, per kWh

1.758¢

2.656¢

All excess kWh, per kWh

1.758¢

1.500¢

## Generation Charges:

### Energy Charge

First 500 kWh, per kWh

4.201¢

4.051¢

Next 7,000 kWh, per kWh

4.201¢

3.878¢

All excess kWh, per kWh

2.964¢

2.719¢

The Winter Rates specified above shall be applied during the five monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

2. RECTIFIER CAPACITY CHARGE  
(Applicable only for DIRECT CURRENT SERVICE Rider No. 6.)

\$4.75 per kW of installed rectifier.

## TERMS OF PAYMENT:

All bills for service shall be payable on or before the date shown on the bill. The due date for non-residential bills shall not be less than thirty-one days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month, shall be charged on any unpaid balance existing at the billing date for non-residential customers.

3. APPLICABLE RIDERS

The Rates and Charges specified herein shall be modified in accordance with the provisions of the following applicable Riders:

COMMERCIAL TRANSFORMER AND AUXILIARY SERVICE	Rider No. 20	Sheet No. 97
ELECTRIC FUEL	Rider No. 1	Sheet No. 79
DIRECT CURRENT SERVICE	Rider No. 6	Sheet No. 84
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY SERVICE FOR ELECTRICAL	Rider No. 15	Sheet No. 91
STATE AND COUNTY RIDER	Rider No. 16	Sheet No. 92
NET ENERGY	Rider No. 17	Sheet No. 93



**GENERAL COMMERCIAL SCHEDULE**

**SPECIAL RULES:**

**1. COMBINED BILLING**

- a. This schedule is applicable to any combination on one meter of more than four residential installations on the same Premises, or any combination on one meter of residential and commercial installations on the same Premises.
- b. Where two or more Separate Installations of different classes of service on the same Premises are supplied separately with service connections, the meter registrations shall be combined for billing purposes, unless the customer makes written request for separate billing.

**2. SCHEDULE TRANSFERS**

- a. If in any month the demand of one installation exceeds the specified total demand of several installations eligible for Combined Billing, the service for that month and for subsequent months shall be billed under the Commercial Schedule as long as such schedule is applicable.
- b. Demand meters will be installed in the judgment of the Company based on tests or other data, the billing demand may exceed the specified demand.

## LARGE COMMERCIAL SCHEDULE

Applicable to any commercial or industrial Full Service Customer having a demand equal to or in excess of 30 kW during the current month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric service from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

### RATE:

Monthly charges per customer for all customers served under this schedule include: Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulation Charges, Transmission Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

#### Reactive Demand Charge:

For Each rkVA of Reactive Billing Demand, per rkVA	\$0.48
--	--------

#### Distribution Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing		
For the first 50 kWd	\$3.744	\$3.384
For all excess over 50 kWd	\$3.417	\$3.082

#### Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges are applied pursuant to the Commercial Transmission and Ancillary Services Schedule No. 97.

#### Rate Stabilization Charges:

Energy Charge		
000 kWh per kWh	2.506¢	2.270¢
000 kWh per kWh	1.808¢	1.612¢
h, per kWh	1.609¢	1.492¢

# LARGE COMMERCIAL SCHEDULE

## Regulatory Transition Charges:

### Energy Charge:

First 40,000 kWh, per kWh  
Next 60,000 kWh, per kWh  
For all excess kWh, per kWh

## SUMMER      WINTER

3.519¢  
2.500¢  
2.314¢

## Generation Charges:

### Kilowatt Demand Charge:

First 50 kWd  
For all excess over 50 kWd

\$8.88  
\$8.075

### Energy Charge:

First 40,000 kWh, per kWh  
Next 60,000 kWh, per kWh  
For all excess kWh, per kWh

1.881¢  
1.740¢  
1.699¢  
1.833¢  
1.700¢  
1.676¢

The Winter Rates shall be applicable in consecutive billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

2. RECTIFIER CAPACITY CHARGE  
(Applicable only for DIRECT CURRENT SERVICE, RATES, 6.)

\$4.75 per kW of installed rectifier capacity

## TERMS OF PAYMENT:

All bills for service are payable on or before the due date shown on the bill. The due date for non-residential service shall be not less than twenty-one days after the mailing of the bill. Interest, at a rate of 1 1/2% per month, shall be charged on any unpaid balance existing on the next billing date for all Customers.

## **LARGE COMMERCIAL SCHEDULE**

### **APPLICABLE RIDERS:**

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

COMMERCIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 1	Sheet No. 97
ELECTRIC FUEL COMPONENT	Rider No. 14	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 15	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 16	Sheet No. 81
DIRECT CURRENT SERVICE	Rider No. 17	Sheet No. 84
OFF PEAK DEMAND FORGIVENESS	Rider No. 18	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 19	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 20	Sheet No. 91
NET ENERGY METERING	Rider No. 21	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 22	Sheet No. 94

### **MINIMUM CHARGE:**

\$25.00 per month or fraction of a month for Electric Fuel Component - Rider No. 1, Rider No. 14 and Rider No. 15.

### **MAXIMUM CHARGE:**

If a Customer's use in any month is such that the sum of the Kilowatt Demand, Reactive Demand and Kilowatt Hours exceeds the maximum demand of the Riders applicable (excluding Rider Nos. 1, 14 and 15) to those charges plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15 and the rectifier capacity charge when applicable, the bill shall be reduced to that rate per kWh of that month plus the Electric Fuel Component Charge - Rider No. 1, Rider No. 14 and Rider No. 15 and the rectifier capacity charge when applicable, not less than the Minimum Charge.

### **SPECIAL RULES:**

#### **1. COMBINED BILLING**

Where two or more separate Installations of different Classes of Service on the same Premises are supplied by separate service connections within 10 feet of each other, the metering shall be considered for billing purposes, unless the Consumer shall make written request for separate billing.

#### **2. SEVERAL TRIM**

If twelve consecutive months, the demand of one installation or the undiversified demand of several installations eligible for Combined Billing in each such month is less than 30 kW, subsequent service and billing shall be under the terms of the General Commercial Schedule as long as such schedule is applicable.

**LARGE COMMERCIAL SCHEDULE**

**3. REACTIVE BILLING DEMAND**

- a. For all single-phase installations and for those three phase installations where the Kilowatt Demand on any Class of Service is less than 65 kW, the reactive billing demand shall be zero.
- b. If the Kilowatt Demand is 65 kW or higher for three-phase installations, the reactive billing demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovoltampere hours to the monthly kilowatthours and subtracting 30 from the resultant product.

**4. SERVICE INTERRUPTION**

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.

## INDUSTRIAL SCHEDULE

Applicable to any Full Service Customer having a demand of less than 10,000 kW and of more than 500,000 kWh per month or any of the preceding eleven months. A Full Service customer is one that receives all retail electric services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO prior to April 18, 1996.

### RATE:

Monthly charges per customer for all customers served under this schedule include Reactive Demand Charges, Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers who receive Generation Services from a Certified Supplier may not be served under this schedule and therefore no Shopping Credit applies to this schedule.

#### Reactive Demand Charge:

For Each rkVA of Reactive Demand, per rkVA \$0.48

#### Distribution Charge:

First 50 kWd, per kW

SUMMER      WINTER

\$3.081      \$2.784

For All Additional kWd, per kW

\$2.813      \$2.537

#### Transmission and Ancillary Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Services Charges, Attachment No. 1.

#### Energy Charges:

Energy

First 60,000 kWh, per kWh

3.221¢      2.919¢

Next 60,000 kWh, per kWh

2.324¢      2.073¢

Next 400,000 kWh per kWd,

(not less than 400,000 kWh)

2.068¢      1.920¢

Next 400,000 kWh per kWd

1.585¢      1.511¢

For excess kWh, per kWh

0.590¢      0.521¢

# INDUSTRIAL SCHEDULE

## Regulatory Transition Charges:

	<u>SUMMER</u>	<u>WINTER</u>
Energy Charge:		
First 40,000 kWh, per	4.095¢	4.526¢
Next 60,000 kWh, per kWh	3.207¢	3.215¢
Next 200 kWh per kWd, (but not less than 400,000 kWh)	3.207¢	2.977¢
Next 200 kWh per kWd		2.342¢
For all excess kWh, per kWh		0.807¢

## Generation Charges:

Demand Charge		
First 50 kWd, per kW	\$10.461	\$9.425
For All Additional kWd, per kW	\$9.528	\$8.565
Energy Charge:		
First 40,000 kWh, per kWh	0.086¢	0.207¢
Next 60,000 kWh, per kWh	0.444¢	0.544¢
Next 200 kWh per kWd, (but not less than 400,000 kWh)	0.547¢	0.605¢
Next 200 kWh per kWd	0.739¢	0.769¢
For all excess kWh, per kWh	1.137¢	1.164¢

## TERMS OF PAYMENT:

All bills for service shall be paid on or before the due date shown on the bill. The due date for non-residential bills shall be no more than twenty-one days after the mailing of the bill. Interest, at a rate of 1.5% per month, shall be charged on any unpaid balance existing at the next billing for all Customers.

## INDUSTRIAL SCHEDULE

### APPLICABLE RIDERS:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

INDUSTRIAL TRANSMISSION AND ANCILLARY SERVICE	Rider No. 98	Sheet No. 98
ELECTRIC FUEL COMPONENT	Rider No. 79	Sheet No. 79
PRIMARY METERING DISCOUNT	Rider No. 80	Sheet No. 80
SUPPLY VOLTAGE DISCOUNT	Rider No. 81	Sheet No. 81
CUSTOMER'S SUBSTATION DISCOUNT	Rider No. 82	Sheet No. 82
OFF-PEAK DEMAND FORGIVENESS	Rider No. 7	Sheet No. 85
UNIVERSAL SERVICE	Rider No. 14	Sheet No. 90
TEMPORARY RIDER FOR EEF	Rider No. 15	Sheet No. 91
NET ENERGY METERING	Rider No. 17	Sheet No. 93
STATE KWH TAX SELF-ASSESSOR CREDIT	Rider No. 18	Sheet No. 94

### SPECIAL RULES:

#### 1. SUBMETERING OR REDISTRIBUTION PROHIBITED

This schedule is applicable only when the electricity supplied is used solely by the Consumer for his own individual use, as provided in Special Rule 5.

#### 2. SCHEDULE TRANSFERS

- If in each month the kilowatthour use is less than 500,000 kWh for a period of twelve consecutive months, subsequent service and billing shall be under the terms of the Large Commercial schedule as long as such schedule is applicable.
- If in any month the 30-minute peak demand exceeds 10,000 kW, the Customer shall continue under another schedule beginning with the next succeeding month.

#### 3. REACTIVE BILLING DEMAND

The reactive demand shall be determined by multiplying the monthly Kilowatt Demand by the ratio of the monthly lagging reactive kilovolt ampere-hours to the monthly kilowatthour use to arrive at the final demand from the resultant product.

#### 4. SERVICE INTERRUPTION

Upon written notice and proof within ten days of any service interruption continuing longer than twenty-four hours, the Company will make a pro rata reduction in the Kilowatt Demand rate. Otherwise the Company will not be responsible for service interruptions.



**INDUSTRIAL SCHEDULE**

**5. BUILDINGS USED PRIMARILY FOR OFFICE PURPOSES**

Either submetering or redistribution, as defined by the definitions of Section IX of the General Rules and Regulations, shall be permitted for buildings used primarily for office purposes upon the Customer executing a written application agreeing to the service hereunder (1) shall be for five years, and for successive periods of two years each, unless written notice of termination is given one year before expiration of the five-year period; (2) shall be supplied solely by the Company during the term and renewal periods; and (3) shall not be submetered to its tenants, at a rate less than that which the tenant would pay to the Company on the otherwise applicable schedule.

Noncompliance with the terms and conditions of Special Schedule will result in the Customer not being eligible to receive service under the Industrial Schedule.

**DELETED**

## LARGE INDUSTRIAL SCHEDULE

Applicable to any Full Service Customer who shall contract for a demand equal to or in excess of 5,000 kilowatts for a period of not less than five years. A Full Service customer is one that receives all retail services from the Company.

This schedule is only available to customers on an existing special contract approved by the PUCO or an application for approval of a special contract is pending before the PUCO as of April 18, 1996.

### RATE:

Monthly charges per customer for all customers served under this schedule shall include all applicable Demand Charges, Distribution Charges, Rate Stabilization Charges, Transmission Charges and Generation Charges as shown below. Customers who receive services from a Certified Supplier may not be served under this schedule; therefore no financing Credit applies to this schedule.

Reactive Demand Charge:  
For Each rkVA of Reactive Billing Demand, per month \$0.48

<u>Distribution Charges:</u>	<u>SUMMER</u>	<u>WINTER</u>
Kilowatt Demand Billing Charge		
First 5,000 kWd, per month	\$ 2.302	\$2.094
For All Additional kWd	\$ 2.131	\$1.937

### Transmission and Ancillary Services

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Attachment No. 98.

### Rate Stabilization

Energy Charge:		
First 115 kWh, per kWh	0.000¢	0.000¢
Next 300 kWh, per kWh	3.456¢	3.058¢
Next 1,000 kWh, per kWh	1.111¢	0.997¢
For all excess kWh,	0.513¢	0.513¢

### Regulatory Charges:

Energy Charge:		
First 115 kWh, per kWh	0.000¢	0.000¢
Next 300 kWh, per kWh	5.360¢	4.742¢
Next 1,000 kWh, per kWh	1.723¢	1.546¢
For all excess kWh,	0.795¢	0.795¢

## LARGE INDUSTRIAL SCHEDULE

### Generation Charges:

#### Kilowatt Demand Billing Charge:

First 5,000 kWd, per kW

For All Additional kWd, per kW

### SUMMER      WINTER

\$15.594      \$14.162

\$14.424      \$13.084

#### Energy Charge:

First 115 kWh, per kWd

Next 305 kWh, per kWd

Next 130 kWh, per kWd

For all excess kWh, per kWd

2¢      372¢

804¢      208¢

292¢      (0.121)¢

0.604¢

The Winter Rates specified above shall be applicable to consecutive monthly billing periods beginning with the October bills each year. The Summer Rates shall apply in all other billing periods.

### TERMS OF PAYMENT:

All bills for service shall be payable on or before the date shown on the bill. The due date for non-residential bills shall not be less than twenty days after the mailing of the bill. Interest, at the rate of 1.5 percent (1.5%) per month shall be charged on the unpaid balance existing at the next billing date for all Customers.

### METERING AND SUPPLY:

The Rates of this schedule are for primary-metered electricity at all primary supply voltages other than 132 kV and for secondary-metered electricity on installations supplied at 132 kV. If electricity is supplied at a voltage other than 132 kV and is metered on the secondary side of the transformer bank, the monthly rates will be increased 1%. The Company reserves the right to specify the supply voltage. The Company shall determine whether electricity shall be metered primary or secondary.

### APPLICABLE RIDER

Rates specified herein shall be modified in accordance with provisions of the following Riders in the order shown.

INDUSTRIAL DISCOUNT  
ELECTRICITY DISCOUNT  
PRIMA METER DISCOUNT  
SUPPLY VOLTAGE DISCOUNT  
CUSTOMER'S SUBSTATION DISCOUNT  
OFF-PEAK DEMAND DISCOUNT  
UNIVERSITY DISCOUNT  
TEMPORARY DISCOUNT  
NET ENERGY DISCOUNT  
STATE KWH TAX SELF-ASSESSOR CREDIT

Rider No. 21	Sheet No. 98
Rider No. 1	Sheet No. 79
Rider No. 2	Sheet No. 80
Rider No. 3	Sheet No. 81
Rider No. 4	Sheet No. 82
Rider No. 7	Sheet No. 85
Rider No. 14	Sheet No. 90
Rider No. 15	Sheet No. 91
Rider No. 17	Sheet No. 93
Rider No. 18	Sheet No. 94

## **LARGE INDUSTRIAL SCHEDULE**

### **MINIMUM CHARGE:**

The monthly minimum charge shall be the greater of the kilowatt demand billing charge multiplied by 5,000 kWd (schedule demand) or 50 percent of the Contract Demand, but not less than 5,000 kWd including Rider No. 21.

### **SPECIAL RULES:**

#### **1. CONTRACT DEMAND**

The Contract Demand under this schedule shall be the Kilowatt Demand of the customer initially contracts, which shall not be for less than 5,000 kWd. The Contract Demand shall be adjusted whenever monthly Kilowatt Demand billings for such contract term are in any three months of a twelve consecutive month period. In any event, the Company shall adjust the Contract Demand to equal the average of the three consecutive monthly Kilowatt Demand billings incurred during any twelve consecutive months of the contract term (not exceeding 59 months of such contract term).

#### **2. RESALE OR REDISTRIBUTION PROHIBITED**

This schedule is applicable only when the electricity supplied is used solely by the Consumer for his own individual use.

#### **3. REACTIVE BILLING DEMAND**

- a. The Company shall each month determine the leading or lagging reactive kilovoltampere demand registered during the same 30-minute period as the maximum Kilowatt Demand.
- b. If the rkVA demand determined is lagging, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.
- c. If the rkVA demand determined is leading, the reactive billing demand shall be the rkVA which are in excess of 40 percent of the Kilowatt Demand billed.

#### **4. SERVICE INTERRUPTION**

Upon receipt and proper notice ten days of any service interruption continuing longer than twenty days, the Company will make a pro rata reduction in the billing demand and the minimum charge. The Company will not be otherwise responsible for service interruptions.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 74

Page 1 of 2

**Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges**

**Applicability:**

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariffs approved by The Public Utilities Commission of Ohio, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned or operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 1999. This tariff does not apply to that portion of electricity generated by self-generators, as this term is defined in O.R.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by any other similar Customer, except such electricity as is delivered to a Customer by an electric distribution utility.

**Rates and Charges**

Customers will be billed for those Regulatory Transition Charges detailed in the rate schedule that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-bypassable.

**Metering**

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If no meter is used, the amount of electricity supplied shall be based upon the Company's estimate of kilowatt hours, kW, and kVA, as appropriate, used or consumed by the Customer.

**Billing and Terms of Payment**

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based upon the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty-one (21) days of the date set forth on the bill. Payment not received within such twenty-one (21) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of demand metering (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent an accurate meter reading.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 74

Page 2 of 2

### **Terms and Conditions**

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

### **Definitions**

For the purpose of this Retail Transition Cost Recovery of Nonbypassable Regulatory Transition Charges tariff, the following words shall have the meanings set forth:

**Company** - The Cleveland Electric Illuminating Company

**delivered** - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption

**Facility** - all electric consuming facilities of any type or character owned, occupied, controlled or used by the Customer

**Customer** - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

### **Applicability of Standard Rules and Regulations**

(T)

The following sections of the Company's standard rules and regulations shall apply.

I(B). Revisions  
VII(D). Meter readings not to be combined  
VII(G). Dishonored Checks  
XI(B). Company Responsibility

(C)

### MISCELLANEOUS CHARGES

#### RECONNECTION CHARGE

When any service has been disconnected for failure to comply with the terms and conditions of the schedules or rules and regulations of the Company or has been disconnected at the Customer's request, a reconnection charge of \$9.00 will be required.

(T,I)

#### COLLECTION CALL CHARGE

(T)

If payment is made to a Company employee whose original purpose was to disconnect the service, then a charge of \$13.50 shall be assessed on the Customer's next billing but not more than once per billing period. Service which otherwise would have been disconnected shall remain intact.

(T,R,C)

#### DISHONORED CHECK CHARGE

(T)

A charge of \$9.90 shall be made to Customers for the additional cost incurred by the Company for processing checks that are returned by the bank.

(T,I)

#### CURRENT DIVERSION CHARGES

(D)

In the event the consumer or customer resorts to any fraudulent practice in the obtaining of electricity supplied, or is the beneficiary of any such fraudulent practice, or the Company's meter, metering equipment or other property used to supply the service has been damaged by the consumer or customer, his servants or agents. Service will not be restored until the consumer or customer has given satisfactory assurance that such fraudulent or damaging practice will be discontinued and has paid to the Company an amount estimated by the Company to be reasonable compensation for service fraudulently obtained and not paid for and for any damage to property of the Company including any cost to repair the damage;

(D)

The Company procedures for disconnecting service to residential consumers will be governed, as specified in the Ohio Administrative Code Chapter 4901:1-18, "Rules, Regulations and Practices Governing the Disconnection of Gas, Natural Gas or Electric Service to Residential Service," which as required by the Public Utilities Commission is incorporated into these General Rules and Regulations, as each is from time to time amended. A copy will be supplied to the Consumer upon request.

(D)

#### INVESTIGATION CHARGE

(T)

In the event the Customer or Consumer commits or is the beneficiary of any fraudulent practice in obtaining electric service from the Company, or falsifies any service application, the Company will assess the Customer a minimum fee of \$117.25 for the Company's investigation. The investigation fee will also be assessed where any connection or device is found on the service entrance equipment or premises of the Customer or Consumer which prevents the meter from accurately registering total consumption used or to be used, or where the service entrance equipment or other property used to supply electric service has been altered to avoid accurate metering or has been damaged.

(T,I)

The Company will also assess the Customer an estimated or actual bill representing the electric service fraudulently or falsely obtained and the actual costs to repair or replace any damaged or missing service entrance equipment or other property used to supply electric service.

**MISCELLANEOUS CHARGES (Continued)**

**SERVICE RESTORATION CHARGE**

(D)

When the Company makes a field call to the Customer's location to replace fuses or reset circuit breakers owned by the Customer, the Company will assess a fee of \$26.85 to pay the costs associated with providing this service. This fee will be assessed only when there is more than one request for such service in a calendar year. No fee will be assessed when an outage has occurred in a neighborhood in the previous twenty-four (24) hours.

(D)

**METER TEST CHARGE**

The Company will, upon Customer request, test any meter suspected of not registering properly, in the Customer's presence if he so desires, with a tested meter-prover. Any meter registering between 2% fast and 2% slow shall be deemed to be registering correctly. Tested meters found registering correctly shall be resealed and the testing date recorded. Any meter registering incorrectly shall be replaced by the Company at its expense.

(T)

While the Company will test its meters for proper registrations, the second and subsequent test on the same meter performed during a calendar year at the request of the Customer, will be assessed a \$44.60 per test charge unless the Company finds, as a result of that test, an incorrectly registering meter.

(T,I,C)

**RESIDENTIAL DISCONNECTION/RECONNECTION FOR CUSTOMER WORK**

(T)

When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

(T,C)

**RESIDENTIAL TEMPORARY SERVICE CONNECTION**

(T)

When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

(T,C)



**Rider No. 2—PRIMARY METERING DISCOUNT**

If the electricity is metered on the primary side of the transformer, a discount of 2 percent of the primary meter registration in each of the Company's electric schedules in which this Rider is applicable will be allowed for electricity so metered.

**DELETE**

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 81

Page 1 of 1

**Rider No. 3—SUPPLY VOLTAGE DISCOUNT**

A discount on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable will be allowed when the supply is entirely from 132 kV Overhead Circuits or 33 kV Overhead Circuits (for the purpose of this Rider 2 Overhead shall include 13.8 kV Overhead transmission circuits fed directly from a power plant as):

<u>Class of Supply</u>	<u>Discount per % of Demand Bill</u>
132 kV Overhead	\$1.80
33 kV Overhead	.10

**DELETED**

**Rider No. 4 - CONSUMER'S SUBSTATION DISCOUNT**

If the Consumer elects to furnish and maintain or lease or otherwise contract for all transforming, switching and other equipment required on the Consumer's Premises, a discount of 30 cents per kW of demand billed will be allowed on the monthly Kilowatt Demand charges in each of the Company's electric schedules in which this Rider is applicable.

**DELETE**

### **Rider No. 6—DIRECT CURRENT SERVICE**

THIS RIDER IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF GENERAL COMMERCIAL AND LARGE COMMERCIAL CONSUMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED PRIOR TO MAY 31, 1965. THE COMPANY SHALL NOT BE REQUIRED TO SUPPLY ANY DIRECT CURRENT LOAD IN EXCESS OF THE CAPACITY, AS DETERMINED BY THE COMPANY, OF THE EXISTING DIRECT CURRENT SERVICE FACILITIES.

#### **SPECIAL RULES:**

##### **1. BILLING QUANTITIES**

Billing quantities shall normally be based on the readings of a meter installed on the alternating current side of the rectifier serving the load. A pro rata share of such registrations if the Company elects to serve more than one load from the rectifier. If such a meter is not installed, the billing quantities shall equal the direct current meter registrations.

##### **2. COMBINED BILLING**

Billing quantities of direct current service shall be combined with billing quantities of alternating current service where:

- a. The rectifier serving the Consumer is connected to the same incoming three-phase lines which supply the Consumer's alternating current service, or
- b. The Consumer's single-phase alternating current service and three-phase service with rectifier are both supplied from distribution voltage feeders.

The resulting total shall be billed under applicable schedules.

##### **3. MULTIPLE INSTALLATION OF RECTIFIER**

If more than one rectifier is served from one rectifier, the rectifier capacity charge shall be allocated to each consumer based on the ratio that the sum of the Consumer's peak instantaneous load requirements bear to the sum of the peak instantaneous load requirements served by the rectifier as determined by the Company.

##### **4. CHANGES IN CAPACITY**

The Company shall not be required to increase or decrease the capacity of its direct current facilities.

##### **REMOVAL OF FACILITIES**

When loadings are discontinued, the Company's direct current facilities may be removed, and thereafter, the Company shall not be required to furnish direct current service to such Premises.

**Rider No. 7--OFF-PEAK DEMAND FORGIVENESS**

This Rider is applicable to Full Service Customers with service provided for the purpose of religious worship or to any Full Service Customer having a kW Demand Billing equal to or more than 100 kW (or 20 kW or greater on the Optional Electric Process Heating and Electric Boiler Load Management Schedule) in the current month or any of the preceding eleven months, provided that such Customers either elect to pay a \$4.30 per month per meter charge associated with the metering equipment necessary to effectively implement that off-peak option, or has metering equipment to determine off-peak demand measurement. (When minimum/maximum charges are calculated, the \$4.30 charge will be added to the calculation.) In such event, the monthly billing kilowatt demand shall be the lowest of the kW demand recorded during the billing period, or the sum of the highest on-peak kW demand recorded during the billing period, or the difference between the highest off-peak and highest on-peak kW demand recorded during the billing period, whichever is greater.

A Full Service customer is one that receives all electric services, including Generation Services, from the Company. On - peak shall be defined as 8:00 a.m. - 8:00 p.m. on weekdays and Holidays. Unless otherwise specified, off peak will be Saturdays, Sundays, and time periods defined as on peak. Other days and time periods may be considered off -peak at the option of the Company.

DELETED

**Rider No. 10—DIRECT LOAD CONTROL EXPERIMENT**

Available on an experimental basis to no more than 150 Full Service customers residing in single family houses being served under the Residential Schedule, Residential Add-On Heat Pump Schedule, Residential Water Heating Schedule, Residential Space Heating Schedule, and the Residential Water Heating and Space Heating Schedule who have installed a central air conditioner (or heat pumps). This Rider is unavailable to a Customer with a contract or to a Customer served under the Load Management Rate option. Participation is voluntary and Customer selection for this Rider is solely at the discretion of the Company. Full Service Customer is one that receives all electric service, including Generation, from the Company.

Under the terms of the experiment, the Company will install equipment at each house to curtail, as needed, by radio control signals the water heating and air conditioning (heat pump) compressor loads during the four summer months of June through September. Electricity to water heaters may be curtailed from 12:00 p.m. to 6:00 p.m. weekdays; water heating and air conditioning (or heat pumps) may be curtailed at 15-minute intervals between 12:00 p.m. and 6:00 p.m. weekdays. Curtailment time shall not exceed a total of 90 hours during those four summer months. The Company will also install equipment to monitor the total electric usage at each house.

Curtailment shall be at the sole discretion of the Company and Customer participation demonstrates the Customer's acceptance of curtailment. A payment equal to an amount the Company determines is needed to encourage participation shall be made to each Customer participating for each of the four summer months the experiment continues.

A Customer may withdraw from the experiment at any time and may not afterwards re-enter. Likewise, the Company may end a Customer's participation at any time. The Company may withdraw this Rider at any time.

### Rider No. 11--REPLACEMENT ELECTRICITY

#### APPLICABILITY:

This Rider is available to Customers taking service from the Company, for all or a portion of their total electrical needs, under an electric service agreement filed under Section 8.31, Revised Code, which allows for interruption of all or a portion of the Customer's electrical needs. This Rider is available only for the acquisition of Replacement Electricity occurring under Interruption Conditions as defined below.

#### DEFINITIONS:

This Rider No. 11 shall be subject to the following definitions in addition to the definitions contained within PUCO No. 13 Electric Service.

1. Firm Electric Service Customers. Firm Electric Service Customers are customers within the Company's electric service territory which receive all electrical service from the Company which are not subject to interruption of their electrical service except under System Emergencies.
2. Firm Wholesale Customers. Firm Wholesale Customers are customers to which the Company provides firm transmission service for wholesale electricity transactions.
3. Interruption Conditions. Interruption Conditions are the terms and conditions contained in a specific electric service agreement under which the Company can interrupt all or a portion of the Customer's electrical needs.
4. Interruptible Load. Interruptible Load shall be a portion of the Customer's total electrical needs which is subject to interruption under the defined Interruption Conditions.
5. Replacement Electricity. Replacement Electricity is electricity purchased by the Company to supply all or a part of the Customer's Interruptible Load during an Interruption Condition.
6. Replacement Electricity Source. Replacement Electricity Source is the provider of Replacement Electricity to the Company.
7. System Emergency. System Emergency is a situation wherein the Company initiates its Emergency Electrical Process pursuant to its General Rules and Regulations of P.U.C.O. No.13, as may be amended.

#### REPLACEMENT ELECTRICITY SOURCE:

The Company shall have the option of specifying a Replacement Electricity Source ("Source") in its electric service agreement. The Company may choose the lowest cost Replacement Electricity Source at the time an Interruption Condition occurs.

Rider No. 11--REPLACEMENT ELECTRICITY

1. No Customer Designation. If the Customer has not specified a Source, as described herein, the Company shall use its best efforts to obtain the lowest cost Replacement Electricity, excluding that obtained for Firm Electric Service Customers, subject to the conditions herein.

REPLACEMENT ELECTRICITY SOURCE:

2. Customer Designation. The Customer may specify a Source and the Company shall use its best efforts to satisfy the Replacement Electricity need based upon the Customer's specifications, provided that such specifications do not involve the use of unsafe operating practices or otherwise negatively affect the Company's ability to meet the requirements of its Firm Electric Service Customers.<sup>1</sup> The Company shall take no action on any Replacement Electricity so purchased. Customer specifications must be made at least thirty (30) days before an Interruption Condition arises in which the Customer wishes to utilize that Source. The Customer can specify up to five (5) Sources. The Customer can change their specified Sources no more than once in a quarter.

The Customer specification must, at a minimum, include the following information:

- a) the estimated amount of Replacement Electricity the Customer may require;
- b) the Sources the Customer wishes to utilize;
- c) which Source should be contacted.

The Company shall use its best efforts, based upon the information and any other information provided by the Customer, to meet the Customer's request to utilize a specified Source. The Customer shall pay the Company for any and all reservation costs required to assure that the Source will be available when an Interruption Condition occurs.

<sup>1</sup> Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

QUALIFICATIONS FOR SOURCE

The Company reserves the right to utilize a potential Source unless it meets all of the following requirements:

1. Contracts. The Company's acceptance of a potential Source shall be subject to the completion of all necessary contracting, including appropriate interchange agreements and tariffs, and approval of such contracts, agreements and tariffs by any regulatory authority that assumes jurisdiction over such service.



Rider No. 11--REPLACEMENT ELECTRICITY

2. Credit Worthiness. The Company's acceptance of a potential Source shall be subject to a review of their credit worthiness.
3. Interconnection Standards. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's interconnection standards.
4. System Integrity and Safety. The Company's acceptance of a potential Source shall be subject to the ability of the potential Source to comply with the Company's system integrity and safety standards.
5. Incurred Costs. The potential Source must agree to pay the costs incurred by the Company in qualifying them as a Source.

The Company shall provide to the potential Source and the Customer specific qualification criteria upon request.

PROCEDURE FOR RECEIVING REPLACEMENT ELECTRICITY:

1. Company Notification. When the Customer is notified by the Company that it must interrupt its Interruptible Load due to an Interruption of Service, the Customer will also be informed by the Company as to its ability to receive Replacement Electricity.
2. Availability of Replacement Electricity. Availability of Replacement Electricity will depend on the existence of the following conditions:
  - a) The Company is not experiencing a System Emergency.
  - b) The Company's transmission system is capable of importing the Replacement Electricity while continuing to serve its System Electric Service Customers and Firm Wholesale Customers.
  - c) A qualified Source has Replacement Electricity available and it can be delivered to the Company. If not, a Customer's designated Sources have available Replacement Electricity, the Company may, at its option and with Customer approval, deliver Replacement Electricity from another qualified Source.

In the event the transmission System is capable of importing only a portion of the requested Replacement Electricity, the Company shall use its best efforts to fairly apportion the Replacement Electricity between customers which have requested it.

**Rider No. 11--REPLACEMENT ELECTRICITY**

3. **Customer Notification.** The Company shall endeavor to provide as much prior notice as possible of the availability of Replacement Electricity, and in situations other than System Emergencies or other emergency conditions, the Company shall endeavor to provide the customers with ninety (90) minutes notice. The Company may require the Customer to respond within thirty (30) minutes as to whether it wishes to utilize Replacement Electricity. Such notification must include all of the following information:

- a) The amount of Replacement Electricity the Customer would like to schedule.
- b) The duration for which it would like to schedule such Replacement Electricity. The Company will provide the Customer with at least forty-five (45) minutes notice at the end of an Interruption Condition.)
- c) Designated Source to be used (if applicable).
- d) Pricing information in the format specified in the Company's schedule to enable the Company to appropriately bill the Customer.
- e) Confirmation that the Customer agrees to pay the Replacement Electricity Charges as specified herein.

If a Customer does not notify the Company during this notification period that it wishes to utilize Replacement Electricity, the Company shall be entitled to interruption as defined in their electric service agreement.

4. **Scheduling of Replacement Electricity.** The Company shall require up to forty-five (45) minutes, from the time the Customer notifies the Company that it wants to utilize Replacement Electricity, to complete the scheduling of such Replacement Power. The scheduling of Replacement Electricity by the Company shall occur on a clock hour basis and shall be subject to all of the Company's standard scheduling practices. If requested in advance by the Customer, the Company shall endeavor to provide Replacement Electricity from a non-designated Source for a period of time until the delivery of Replacement Electricity from the Customer's designated Source commences. The Company will also endeavor to provide Replacement Electricity to the Customer from the Customer's designated Source to the end of the 45-minute scheduling period whenever possible.

Upon written request, the Company shall provide to the potential Source and to the Customer the specific scheduling practices which apply.

5. **Interruption of Replacement Electricity.** Once the necessary scheduling has been completed, the Company shall avoid interrupting the Customer subject to the provisions below.

6. **Customer Right of Access.** The Company shall allow the Customer reasonable access to all pertinent information relating to the purchase of Replacement Electricity by the Company.

Rider No. 11--REPLACEMENT ELECTRICITY

INTERRUPTION OF REPLACEMENT ELECTRICITY:

The Company shall have the right to interrupt the delivery of Replacement Electricity to the Customer, thus requiring interruption of the Customer's Interruptible Load, under the following circumstances:

- a) If the Source fails to deliver the scheduled Replacement Electricity to the Company's interconnection point and the Company cannot supply the Customer's Replacement Electricity from an alternative qualified Source.
- b) If, in the sole judgment of the Company, such Replacement Electricity is required to maintain service to the Company's firm electric service customers, (ii) for system integrity purposes, or (iii.) for emergency power sales to other customers.

Any such interruption shall be remedied as quickly as possible and shall be preceded by the exhaustion of all reasonable measures consistent with good utility practice to avoid the interruption.

The Customer shall indemnify and hold the Company harmless for any damages to person or property resulting from the interruption of Replacement Electricity occurring at the Customer's premises resulting from the interruption of Replacement Electricity by the Company when the designated Source fails to deliver Replacement Electricity.

In the event all or a portion of the Replacement Electricity which a Customer had scheduled from a designated Source is interrupted by a direct action of the Company and instead utilized by the Company to support service to other customers, the Customer will be entitled to a credit to its bill equal to any amounts paid by Customer for Replacement Electricity which was then captured by the Company.

REPLACEMENT ELECTRICITY CHARGES

The following charges shall apply to Replacement Electricity scheduled and delivered to the Customer. Failure to pay such amount shall be considered a failure to pay for electric service.

1. All costs incurred by the Company to purchase the Replacement Electricity
2. A 10% penalty
3. All applicable taxes
4. Universal Service Charge
5. Temporary Rider Charge

Rider No. 11--REPLACEMENT ELECTRICITY

CAPACITY AND ENERGY IMBALANCE:

1. The Customer shall have an affirmative obligation under this Rider No. 11 to balance capacity and energy deviations (positive and negative) between scheduled and actual capacity utilization and energy consumption to achieve zero deviation measured as the net of the power flows measured by meters at the customer's meter and the flows of interconnection with the Company.
2. The deviation of actual power flows shall be calculated by the Company on telemetered information from the metering point with the Customer meter.

Imbalances = Actual hourly flow on the Customer meter minus scheduled hourly flow on the Customer meter.\*

\*If the Customer has a split of firm and interruptible load, the measurement is first through the meter and this measurement applies to the Replacement Electricity supplied for the Interruptible Load.

3. Imbalances may be negative or positive. Negative imbalances occur when the Customer has over scheduled the actual load requirements and shall be compensated in accordance with Item (a) below. Positive Imbalances occur when the Customer has under scheduled the actual load requirements and shall be compensated in accordance with Item (b) below.
  - a) If a negative imbalance occurs, the Company shall credit the Customer based on the actual kilowatthours, as outlined in Section 2 above, for each occurrence. The credit shall be as follows:
    - i.) For each kilowatthour not used by the Customer, the Company shall compensate the Customer's electricity supplier for the Replacement Electricity supplied by the Company. The Customer's compensation will be up to the Company's marginal cost of generation or the cost of the Replacement Electricity, whichever is less, except when the unused Replacement Electricity causes additional costs to the Company by creating instability on the system.
  - b) If a positive imbalance occurs, the Customer shall make payments to the Company based on kilowatthours of positive deviation, as outlined in Section 2 above, for each occurrence that month. The payment to the Company for each kilowatthour of deviation will be equal to 110% of either the Company's marginal cost of generation or the highest cost of power purchased during such period, whichever is greater.

**Rider No. 11--REPLACEMENT ELECTRICITY**

- c) If the Company requests that the Customer interrupt its Interruptible Load for an emergency condition and the Customer continues to take power, the Company may charge the Customer a positive deviation charge of \$50 per kilowatt per hour with the addition of Rider No. 1, Rider No. 14 and Rider No. 15.

**EQUIPMENT:**

All costs of any necessary metering, communications and other equipment for the implementation of this Rider No. 11 shall be borne by the Customer. This includes the costs of any equipment required to verify the scheduled delivery of Replacement Electricity from the Source to the Company.

**DELETED**

**RIDER 16 - STATE AND LOCAL TAX RIDER**

(T)

**State kWh Tax**

**Applicability:**

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

(T)

Beginning with bills rendered with metered usage occurring on and after January 1, 2003: a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

(T)

**Rate:**

For all end users of electricity under Company's tariffs that are not self-assessing State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003:

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs to collect Company charges may be used to collect the State kWh Tax.

**Municipal Distribution Tax**

(D)

**Applicability:**

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

**Changes:**

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

**Municipal Distribution Tax Rate:**

0.624%

**RIDER NO. 18**

**STATE KWH TAX SELF-ASSESSOR CREDIT RIDER**

**Applicability:**

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessing purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

**Self-Assessor Credit:**

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

**DELETED**

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 96  
1<sup>st</sup> Revised Page 1 of 3

**Rider 19**

**Residential Transmission and Ancillary Service Rider**

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

$$RTASC = RBC \times RTASPC$$

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by the appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent, in accordance with the formula set forth below.

$$RTASPC = \frac{RTAC - RE}{RBR}$$

The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 is \_\_\_\_\_ percent.

Where:

RTAC = The amount of the Company's residential transmission and ancillary service-related costs for the Computation Period allocated to residential customers.

The Computation Period over which the RTASC is computed, and resulting RTASC will apply shall be January 1, 2006 through December 31, 2006, and July 1 through June 30 of each year thereafter.

RE = Net over- or under-collected RTASC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006, and the two 3-month period ending March 31 of each year thereafter that precedes the Computation Period.

RBR = The aggregate base revenue of Residential Schedules collected through the RBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.



The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 96  
Page 2 of 3

Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges.

	Transmission and Ancillary Service Residential Base Charges	
	Winter	Summer
<b>Residential Schedule (Sheet No. 10)</b>		
First 500 kWh, per kWh	0.38¢	0.38¢
Next 500 kWh, per kWh	0.38¢	0.38¢
Over 1,000 kWh, per kWh	0.25¢	0.25¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.141¢	0.141¢
<b>Residential Add On Heat Pump Schedule (Sheet No. 11)</b>		
All kWh, per kWh	0.331¢	0.339¢
<b>Residential Water Heating Schedule (Sheet No. 12)</b>		
First 500 kWh, per kWh	0.332¢	0.386¢
Next 500 kWh, per kWh	0.254¢	0.310¢
Over 1,000 kWh, per kWh	0.156¢	0.310¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.129¢	0.129¢
<b>Residential Space Heating Schedule (Sheet No. 13)</b>		
First 500 kWh, per kWh	0.180¢	0.210¢
Next 500 kWh, per kWh	0.124¢	0.202¢
Over 1,000 kWh, per kWh	0.081¢	0.202¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.065¢	0.065¢
<b>Residential Water and Space Heating Schedule (Sheet No. 14)</b>		
First 500 kWh, per kWh	0.217¢	0.256¢
Next 100 kWh, per kWh	0.161¢	0.202¢
Next 400 kWh, per kWh	0.147¢	0.202¢
Over 1,000 kWh, per kWh	0.091¢	0.202¢
All use in excess of 125 kWh per kW (Load Mgmt)	0.072¢	0.072¢

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 96

Page 3 of 3

Transmission and Ancillary Service  
Residential Base Charges

Optional Electrically Heated Residential Apartment Schedule (Sheet No. 15)

*For Customers with Water Heating*

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Next 300 kWh, per kWh

Over 2,300 kWh, per kWh

*For Customers without Water Heating*

First 300 kWh, per kWh

Next 300 kWh, per kWh

Next 1,400 kWh, per kWh

Over 2,000 kWh, per kWh

Winter Summer

0.235 ¢

0.187 ¢

0.17 ¢

0.201 ¢

0.203 ¢

0.237 ¢

0.233 ¢

0.223 ¢

0.223 ¢

DELETED

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 97  
1<sup>st</sup> Revised Page 1 of 3

Rider 20

Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (defined below), served under the schedules to which this Rider applies.

CTASC = CBC × CTASPC

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Computed with the formula set forth below.

$$CTASPC = \frac{CTAC}{CBR}$$

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 183.22 percent.

Where:

CTAC = The amount of the Company's projected transmission and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers include Commercial Customers and commercial fixed-price contract customers.

The Computation Period over which the CTASPC, as computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2007, and July 1 through June 30 of each year thereafter.

CE = Net over- or under-recovery of the CTAC, including applicable interest from Non-Shopping Commercial Customers as of the end of the 6-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending September 30, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The CTASC, as computed, and the resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

Page 2 of 3

**Transmissions and Ancillary Service**  
**Component Base Charges**

## Summer

0.32

1

0206

0.204 d 0.21 d

## 0.29 € 0.409 €

0.29 € 0.409 €

**\$ 1.113                      \$ 1.183**

**\$ 1.113                      \$ 1.183**

\$ 1.033                      \$ 1.096

\$ 1.492      \$ 1.492

\$ 1.492      \$ 1.492

\$ 1.397                      \$ 1.397

**\$ 1.221                      \$ 1.287**

**\$ 1.221                      \$ 1.287**

\$ 1 143      £ 1 211

\$ 1.528                      \$ 1.627

\$ 1.528                      \$ 1.627

\$ 1 461                      \$ 1 566

## 0.429 e

0.429 e

## 0.172 €

0.172 €

## 1.515 €

1.515 €

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 97

Page 3 of 3

Transmission and Ancillary Service  
Commercial Base Charges

General Commercial Schedule (Sheet No. 70)

First 500 kWh, per kWh

Next 7,000 kWh, per kWh

Over 7,500 kWh, per kWh

Winter Summer

0.47 0.473 ¢

0.453 ¢

0.318 ¢

Large Commercial Schedule (Sheet No. 71)

First 50 kW, per kW

Over 50 kW, per kW

\$ 0.85 \$ 0.825

\$ 0.803 \$ 0.865

DELETED

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 98  
1<sup>st</sup> Revised Page 1 of 2

Rider 21

Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as identified below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by the appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Charge, as determined by the formula set forth below.

ITASPC =

The ITASPC for the bills rendered July 1, 2006 through June 30, 2007, shall be \_\_\_\_\_ percent.

Where:

ITAC = The amount of the Company's allocated transmission and ancillary service-related costs for the Computation Period allocated to Non-Shopping Industrial Customers are Non-Shopping Industrial Customers and industrial fixed-price contract customers.

The Computation Period on which the ITASPC, as computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2006 and July 1, 2006 through June 30 of each year thereafter.

IE = Net over- or under-recovery of the Company, including applicable interest, from Non-Shopping Industrial Customers as of the end of the initial period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

IBR = Aggregate base revenue of the Industrial Schedules collected through the IBC identified below for the 12-month period ending September 30, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASPCs shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The ITASPCs and the resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 98

Page 2 of 2

Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

		Transmission and Ancillary Service Included in Base Charges	
		Winter	Summer
<b>Medium General Service Schedule (Sheet No. 33)</b>			
First 200 kW, per kW		\$ 0.349	\$ 1.238
Over 200 kW, per kW			\$ 1.092
<b>Large General Service Schedule (Sheet No. 35)</b>			
First 500 kW, per kW		\$ 1.238	
Next 500 kW, per kW		\$ 1.238	
Over 1,000 kW, per kW		\$ 1.092	
<b>Low Load Factor Schedule (Sheet No. 38)</b>			
First 50 kW, per kW		\$ 0.337	\$ 0.370
Over 50 kW, per kW		\$ 0.310	\$ 0.340
Minimum Charge		\$ 0.095	\$ 0.095
<b>Optional Electric Process Heating and Electric Boiler Management Schedule (Sheet No. 39)</b>			
First 140 kWh per kW of billing load, per kWh		0.160 ¢	0.176 ¢
Over 140 kWh per kW of billing load, per kWh		0.080 ¢	0.080 ¢
<b>Industrial Schedule (Sheet No. 72)</b>			
First 50 kW, per kW		\$ 0.981	\$ 1.058
Over 50 kW, per kW		\$ 0.918	\$ 0.989
<b>Large Industrial Schedule (Sheet No. 73)</b>			
First 5,000 kW, per kW		\$ 0.834	\$ 0.894
Over 5,000 kW, per kW		\$ 0.789	\$ 0.845

**Rider 24 - SHOPPING CREDIT RIDER**

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service electric contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with such customer loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Small General or Medium General Service customers that are not part of an aggregated group sufficient evidence is given by October 3, 2005, or (ii) commencing January 1, 2007 through December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission, then such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract and for aggregators all customers within the aggregated group shall receive the same credit election. Nothing in this paragraph shall limit an aggregator or customer from subsequently obtaining a new contract with a new qualified contract supplier, provided sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased by the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to customers: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers who elect to exit out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall remain on the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Set No. 102). As provided for in the Returning Customer Generation Service Rider, customers electing this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation Service from a Certified Supplier, whichever comes first.



The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101  
1<sup>st</sup> Revised Page 2 of 9

**SHOPPING CREDIT RIDER (Continued)**

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers that return to the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Tariff Sheet No. 103) provided for in the Returning Customer Generation Service Rider, customers selecting the Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credits by rate block under Option 1 and Option 2 are shown in the Shopping Credit tables below. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 103, based on the provisions of the Rate of Return Rider (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the Shopping Credit Adder, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than zero.

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101  
1<sup>st</sup> Revised Page 3 of 9**Shopping Credits - Option 1****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
------------	------------	------------

**Residential Schedule**

	Winter	Summer	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	4.114 ¢	4.732 ¢	4.291 ¢	4.909 ¢	5.068 ¢	5.686 ¢
Next 500 kWh, per kWh	3.937 ¢	4.555 ¢	4.103 ¢	4.721 ¢	4.890 ¢	5.508 ¢
Over 1,000 kWh, per kWh	2.569 ¢	4.555 ¢	2.650 ¢	4.636 ¢	2.730 ¢	4.963 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.788 ¢	1.788 ¢	1.788 ¢	1.788 ¢	1.788 ¢	1.852 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Res. Add On Heat Pump Schedule**

All kWh, per kWh	2.263 ¢	4.109 ¢	2.337 ¢	2.387 ¢	4.516 ¢	
------------------	---------	---------	---------	---------	---------	--

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Residential Water Heating Schedule**

First 500 kWh, per kWh	3.810 ¢	4.359 ¢	4.024 ¢	4.619 ¢	4.238 ¢	4.880 ¢
Next 500 kWh, per kWh	3.100 ¢	3.649 ¢	3.100 ¢	3.785 ¢	3.307 ¢	3.980 ¢
Over 1,000 kWh, per kWh				3.785 ¢	2.145 ¢	3.980 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.745 ¢	1.745 ¢	1.745 ¢	1.784 ¢	1.823 ¢	1.823 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Res. Space & Water Heating Schedule**

First 500 kWh, per kWh	0.668 ¢	0.668 ¢	0.968 ¢	0.903 ¢	1.267 ¢	1.268 ¢
Next 100 kWh, per kWh	0.750 ¢	0.720 ¢	1.060 ¢	0.994 ¢	1.265 ¢	1.267 ¢
Next 400 kWh, per kWh		0.720 ¢	1.086 ¢	0.994 ¢	1.267 ¢	1.267 ¢
Over 1,000 kWh, per kWh	1.000 ¢	0.720 ¢	1.179 ¢	0.994 ¢	1.266 ¢	1.267 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.157 ¢	1.157 ¢	1.211 ¢	1.211 ¢	1.265 ¢	1.265 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Residential Space Heating Schedule**

First 500 kWh, per kWh	3.118 ¢	3.521 ¢	3.355 ¢	3.809 ¢	3.592 ¢	4.098 ¢
Next 500 kWh, per kWh	2.383 ¢	3.406 ¢	2.526 ¢	3.680 ¢	2.669 ¢	3.953 ¢
Over 1,000 kWh, per kWh	1.803 ¢	3.406 ¢	1.872 ¢	3.680 ¢	1.941 ¢	3.953 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.602 ¢	1.602 ¢	1.645 ¢	1.645 ¢	1.688 ¢	1.688 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101

1<sup>st</sup> Revised Page 4 of 9**Shopping Credits - Option 1 (Continued)****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
------------	------------	------------

**General Service Schedule**

	Winter	Summer	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	5.870 ¢	6.346 ¢	6.060 ¢	6.536 ¢	6.765 ¢	7.241 ¢
Next 4,500 kWh, per kWh	5.593 ¢	6.061 ¢	5.772 ¢	6.248 ¢	6.950 ¢	7.426 ¢
Next 5,000 kWh, per kWh	4.850 ¢	5.226 ¢	4.998 ¢	5.374 ¢	5.145 ¢	5.522 ¢
Over 10,000 kWh, per kWh	3.762 ¢	4.117 ¢	3.910 ¢	4.265 ¢	4.057 ¢	4.351 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Small General Service Schedule**

First 50 kW, per kW	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444	\$ 4.979	\$ 5.444
First 200 kWh, per kWh	4.121 ¢	4.402 ¢	4.292 ¢	4.590 ¢	4.462 ¢	4.778 ¢
Next 200 kWh, per kWh	3.910 ¢	4.250 ¢	4.146 ¢	4.429 ¢	4.308 ¢	4.607 ¢
Over 400 kWh, per kWh	3.762 ¢	4.117 ¢	3.910 ¢	4.342 ¢	4.250 ¢	4.516 ¢

*Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Medium General Service Schedule**

First 200 kW, per kW	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566	\$ 5.073	\$ 5.566
First 200 kWh, per kWh	3.501 ¢	3.408 ¢	3.516 ¢	3.612 ¢	3.612 ¢	3.730 ¢
Next 200 kWh, per kWh	2.755 ¢	2.801 ¢	2.908 ¢	2.944 ¢	2.944 ¢	3.062 ¢
Over 400 kWh, per kWh	2.350 ¢	2.427 ¢	2.444 ¢	2.544 ¢	2.551 ¢	2.661 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***All Electric Large General Service Schedule**

First 50 kW, per kW	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374	\$ 7.374
First 40,000 kWh, per kWh	1.481 ¢	1.602 ¢	1.647 ¢	1.955 ¢	1.812 ¢	2.307 ¢
Next 60,000 kWh, per kWh	1.460 ¢	1.538 ¢	1.594 ¢	1.793 ¢	1.729 ¢	2.048 ¢
Over 100,000 kWh, per kWh	1.446 ¢	1.520 ¢	1.560 ¢	1.746 ¢	1.674 ¢	1.972 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101  
1<sup>st</sup> Revised Page 5 of 9**Shopping Credits - Option 1 (Continued)****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
------------	------------	------------

**Large General Service Schedule**

First 500 kW, per kW	\$ 8.468	\$ 8.468	\$ 8.468
Next 500 kW, per kW	\$ 7.813	\$ 7.813	\$ 7.813
Over 1,000 kW, per kW	\$ 6.503	\$ 6.503	\$ 6.503
First 150 kWh, per kWh	2.255 ¢	2.511 ¢	2.767 ¢
Next 150 kWh, per kWh	2.035 ¢	2.227 ¢	2.420 ¢
Next 150 kWh, per kWh	1.760 ¢	1.872 ¢	1.984 ¢
Over 450 kWh per kWh	1.437 ¢	1.516 ¢	1.475 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2006.***Small School Schedule**

	Winter	Summer	Winter	Summer	Winter	Summer
First 50 kW, per kW	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)	\$ (1.889)	\$ (2.020)
First 150 kWh, per kWh	8.349 ¢	8.349 ¢	8.349 ¢	8.349 ¢	8.018 ¢	8.573 ¢
Next 150 kWh, per kWh	4.564 ¢	4.564 ¢	4.564 ¢	4.564 ¢	4.777 ¢	5.757 ¢
Over 300 kWh, per kWh	4.350 ¢	4.350 ¢	4.449 ¢	5.196 ¢	4.548 ¢	5.319 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Large School Schedule**

First 200 kW, per kW	\$ 2.270	\$ 2.514	\$ 2.270	\$ 2.514	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.103	\$ 2.362	\$ 2.103	\$ 2.362	\$ 2.103	\$ 2.362
First 300 kWh, per kWh	2.866 ¢	2.870 ¢	2.866 ¢	3.075 ¢	3.045 ¢	3.280 ¢
Over 300 kWh, per kWh	1.906 ¢	1.841 ¢	1.906 ¢	1.906 ¢	1.970 ¢	1.970 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Low Load Factor Schedule**

First 50 kW, per kW	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702	\$ 4.237	\$ 4.702
Minimum per kW	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968	\$ 0.968
First 40,000 kWh, per kWh	5.580 ¢	6.015 ¢	5.669 ¢	6.113 ¢	5.758 ¢	6.212 ¢
Next 60,000 kWh, per kWh	4.361 ¢	4.723 ¢	4.424 ¢	4.794 ¢	4.487 ¢	4.865 ¢
Over 100,000 kWh, per kWh	5.663 ¢	6.013 ¢	5.726 ¢	6.084 ¢	5.789 ¢	6.155 ¢
Maximum per kWh	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢	3.666 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101  
1<sup>st</sup> Revised Page 6 of 9**Shopping Credits - Option 1 (Continued)**

Generation Charge &amp; % of Rate Stabilization Charge

2006 - 65%

2007 - 75%

2008 - 85%

**Outdoor Night Lighting Schedule**

All kWh, per kWh

3.457 ¢

3.457 ¢

3.457 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Outdoor Lighting Schedule**

All kWh, per kWh

2.452 ¢

2.452 ¢

2.452 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Street Lighting Schedule**

All kWh, per kWh

1.002 ¢

1.002 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Traffic Lighting Schedule**

All kWh, per kWh

(0.857) ¢

(1.035) ¢

(0.857) ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Shopping Credits - Option 2**Generation Charge & % of Rate  
Stabilization Charge 2006-8

Winter

Summer

**Residential Schedule**

First 500 kWh, per kWh

5.485 ¢

Next 500 kWh, per kWh

5.269 ¢

Over 1,000 kWh, per kWh

2.901 ¢

5.269 ¢

All use in excess of 125 kWh per kW (Load Mgmt)

1.900 ¢

1.900 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Res. Add On Heat Pump Schedule**

All kWh, per kWh

2.479 ¢

4.785 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.***Residential Heating Schedule**

First 500 kWh

4.559 ¢

5.271 ¢

Next 500 kWh, per kWh

3.527 ¢

4.273 ¢

Over 1,000 kWh, per kWh

2.238 ¢

4.273 ¢

All use in excess of 125 kWh per kW (Load Mgmt)

1.881 ¢

1.881 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101  
1<sup>st</sup> Revised Page 7 of 9

**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate  
Stabilization Charge 2006-8

**Res. Space & Water Heating Schedule**

	Winter	Summer
First 500 kWh, per kWh	1.717 ¢	1.816 ¢
Next 100 kWh, per kWh	1.573 ¢	1.678 ¢
Next 400 kWh, per kWh	1.538 ¢	1.675 ¢
Over 1,000 kWh, per kWh	1.396 ¢	1.538 ¢
All use in excess of 125 kWh per kW (Load Mgmt)	1.347 ¢	

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Residential Space Heating Schedule**

First 500 kWh, per kWh	3.948 ¢	4.531 ¢
Next 500 kWh, per kWh	2.864 ¢	4.364 ¢
Over 1,000 kWh, per kWh		4.364 ¢
All use in excess of 125 kWh per kW (Load Mgmt)		1.757 ¢

*Shopping Credit value shall not exceed 5.545 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**General Service Schedule**

First 500 kWh, per kWh	6.534 ¢	7.079 ¢
Next 4,500 kWh, per kWh	6.217 ¢	6.752 ¢
Next 5,000 kWh, per kWh	5.366 ¢	5.796 ¢
Over 10,000 kWh, per kWh		4.527 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Small General Service Schedule**

First 50 kW, per kW	\$ 5.568	\$ 6.080
Over 50 kW, per kW	\$ 4.979	\$ 5.444
First 200 kWh, per kWh	4.718 ¢	5.060 ¢
Next 200 kWh, per kWh	4.551 ¢	4.875 ¢
Over 400 kWh, per kWh	4.488 ¢	4.776 ¢

*Shopping Credit value shall not exceed 5.343 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101  
1<sup>st</sup> Revised Page 8 of 9

**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate  
Stabilization Charge 2006-8

**Medium General Service Schedule**

	Winter	Summer
First 200 kW, per kW	\$ 5.826	\$ 6.353
Over 200 kW, per kW	\$ 5.073	\$ 5.566
First 200 kWh, per kWh	3.917 ¢	4.000 ¢
Next 200 kWh, per kWh	3.158 ¢	
Over 400 kWh, per kWh	2.712 ¢	

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**All Electric Large General Service Schedule**

First 50 kW, per kW	\$ 8.115	\$ 8.115
Over 50 kW, per kW	\$ 7.374	
First 40,000 kWh, per kWh		2.87 ¢
Next 60,000 kWh, per kWh	1.845 ¢	
Over 100,000 kWh, per kWh	1.845 ¢	

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Large General Service Schedule**

First 500 kW, per kW	\$ 7.468	
Next 500 kW, per kW	\$ 7.813	
Over 1,000 kW, per kW	\$ 6.503	
First 150 kWh, per kWh	3.151 ¢	
Next 150 kWh, per kWh	2.708 ¢	
Next 150 kWh, per kWh	2.153 ¢	
Over 450 kWh per kWh	1.503 ¢	

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Large Schedule**

First 200 kW, per kW	\$ 2.270	\$ 2.514
Over 200 kW, per kW	\$ 2.103	\$ 2.362
First 300 kWh, per kWh	3.315 ¢	3.587 ¢
Over 300 kWh, per kWh	2.066 ¢	2.066 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 101  
1<sup>st</sup> Revised Page 9 of 9

**Shopping Credits - Option 2**

(Continued)

Generation Charge & 100% of Rate

Stabilization Charge 2006-8

**Small School Schedule**

	<u>Winter</u>	<u>Summer</u>
First 50 kW, per kW	\$ (2.039)	\$ (2.167)
Over 50 kW, per kW	\$ (1.889)	\$ (2.020)
First 150 kWh, per kWh	8.329 ¢	8.910 ¢
Next 150 kWh, per kWh	4.936 ¢	5.910 ¢
Over 300 kWh, per kWh	4.696 ¢	

*Shopping Credit value shall not exceed 3.708 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Low Load Factor Schedule**

First 50 kW, per kW	\$ 4.653	\$ 5.152
Over 50 kW, per kW	\$ 4.702	\$ 4.702
Minimum per kW	\$ 0.968	
First 40,000 kWh, per kWh		6.35 ¢
Next 60,000 kWh, per kWh	4.835 ¢	
Over 100,000 kWh, per kWh	5.884 ¢	
Maximum per kWh	3.666 ¢	6.66 ¢

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Outdoor Night Lighting Schedule**

All kWh, per kWh	6.457 ¢
------------------	---------

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Outdoor Lighting Schedule**

All kWh, per kWh	2.452 ¢
------------------	---------

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Street Lighting Schedule**

All kWh, per kWh	1.002 ¢
------------------	---------

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*

**Traffic Lighting Schedule**

All kWh, per kWh	(0.590) ¢
------------------	-----------

*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Rider No. 26 in 2007 and 2008.*



### **Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER**

Applicable to all customers within an aggregation group or commercial/industrial customers that qualify for and receive Shopping Credits pursuant to Paragraph 1 or Paragraph 2 under the Shopping Credit Rider, Sheet No. 101, that return to the Company for generation service during the term of their contract(s), and to customers that are returning to the Company for generation service only because they elected to opt out of the aggregation program pursuant to Section 4928.20 (D) O.R.C. The Company reserves the right to waive application of this Rider to customers that are being returned to the Company by their supplier because the supplier's decision is based on their supply arrangement, if the Rider application has negligible financial impact on the Company.

For all customers that this Rider is applicable to the Company shall charge for provider of last resort (POLR) service based on the POLR Service Pricing section shown below. This charge shall replace the charges previously included in the generation-related component of the customer's bill. All other provisions and terms of the otherwise applicable tariff shall apply.

#### **POLR Service Pricing**

##### **Residential Customers:**

Residential customers will pay 1.05 times the Standard Service Offer (SSO) from their applicable rate schedule for POLR service. The SSO is defined as the sum of the Generation Charges and the Rate Stabilization Charges. The customer, in paying the 1.05 times the SSO for POLR service, will not be paid for the Generation Charges and Rate Stabilization Charges in their applicable rate schedule.

##### **Commercial and Industrial Customers (Interval Metering):**

Commercial and industrial customers will pay the SSO (as defined above) or prices based on a load-weighted average of hourly locational marginal prices (LMP) at the commercial pricing node. This price reflects the LMP associated with the applicable transmission zone. The hourly load values used in calculating the load-weighted average will be based on the customer's applicable hourly load profile included in the Supplier Services section of the FirstEnergy Supplier Services Agreement at [www.firstenergycorp.com/supplierservices](http://www.firstenergycorp.com/supplierservices). The customers will be billed on their billing cycle. For customers in billing cycles 1 through 10, the load-weighted average calculation will be based on the fifteenth day of the preceding month. For those customers in billing cycles 11 and above, the load-weighted average will be calculated on the last day of the preceding month. In these calculations, the previous month's LMP will be utilized in determining the load-weighted average.

**Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)**

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- ALMP<sub>k</sub> = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.  
LMP<sub>j</sub> = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.  
KW<sub>j</sub> = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.  
KWE<sub>j</sub> = KW<sub>j</sub> excluding transmission and distribution losses.  
n = 720

**Commercial and Industrial Customers (With Interval Metering):**

Commercial and industrial customers will pay the greater of the price (as defined above) or prices based on a load-weighted average of hourly locational marginal prices at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customer load values used in calculating the load-weighted average will be based on the customer's actual hourly loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical loads. The customers will be billed on their applicable billing cycle. In these calculations, the average hourly LMP during the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- ALMP<sub>k</sub> = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.  
LMP<sub>j</sub> = Locational marginal price at hour j within the billing period for customer k.  
KW<sub>j</sub> = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.  
KWE<sub>j</sub> = KW<sub>j</sub> excluding transmission and distribution losses.  
n = Number of hours in billing period for customer k

**Rider 25 - RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)**

**Reconciliation Component**

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is being recovered through the SSO + 5% based mechanism the Company has the right to have a surcharge to be based on directly to returning customers and be based on but not limited to the following:

1. Customer Revenue under SSO +5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

**DELETED**

The Cleveland Electric Illuminating Company  
Cleveland, Ohio

P.U.C.O. No. 13

Original Sheet No. 103  
1<sup>st</sup> Revised Page 1 of 1

**Rider 26 - SHOPPING CREDIT ADDER**

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the fuel deferrals booked during the immediately prior year based on that year's fuel deferrals (calculated by using nine months' actual and three months' projected fuel deferrals.) This adder applies only to customers who receive Generation services from a Certified Supplier.

The Shopping Credit Adder will be applied at the rate of 0.248¢ per kWh.

**DELETED**

The Toledo Edison Company  
Toledo, Ohio

Page 1 of 1

P.U.C.O. No. 8



**SCHEDULE OF RATES  
FOR  
ELECTRIC SERVICE**

---

Filed pursuant to Order dated January 4, 2006, in Case No. 05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by: Anthony J. Alexander, President

Effective: January 6, 2006

(T)

The Toledo Edison Company

Original Sheet No. 1

Toledo, Ohio

P.U.C.O. No. 8

22<sup>nd</sup> Revised Page 1 of 2**TABLE OF CONTENTS**

The following rates, rules and regulations for electric service are applicable throughout Toledo Edison's service territory except as noted.

	<u>Sheet Numbers</u>	<u>Revision</u>	
<b>TABLE OF CONTENTS</b>	1	22 <sup>nd</sup> Revised	(T)
<b>DEFINITION OF TERRITORY</b>	3	Original	(T)
<b>REGULATIONS</b>			
Standard Rules and Regulations	4	2 <sup>nd</sup> Revised	(T,D,C)
Emergency Electrical Procedures	4	1 <sup>st</sup> Revised	
<b>RESIDENTIAL SERVICE</b>			
Residential Rate "R-01"	10	6 <sup>th</sup> Revised	(D)
Residential Rate "R-01a"	12	6 <sup>th</sup> Revised	(D)
Residential Rate "R-09" (Apartment Rate)	19	1 <sup>st</sup> Revised	(D)
Residential Rate "R-09a" (Apartment Rate)	20	1 <sup>st</sup> Revised	(D)
Residential Conservation Service Program	21	Original	(D)
<b>GENERAL SERVICE</b>			
Small School Rate "SR-1a"	41	6 <sup>th</sup> Revised	(D)
Large School Rate "SR-2a"	42	7 <sup>th</sup> Revised	(D)
General Service Rate "GS-14"	44	7 <sup>th</sup> Revised	(D)
Small General Service Schedule	45	6 <sup>th</sup> Revised	(D)
Medium General Service Schedule	46	7 <sup>th</sup> Revised	(D)
Partial Service Rate "GS-15"	52	1 <sup>st</sup> Revised	
Outdoor Night Lighting Rate "GS-13"	53	6 <sup>th</sup> Revised	(D)
Outdoor Security Lighting Rate "GS-18"	54	6 <sup>th</sup> Revised	(D)
<b>PRIMARY POWER SERVICE</b>			
Large General Service Rate "PV-45"	61	7 <sup>th</sup> Revised	(D)
Interruptible Power Rate "PV-46"	63	Original	(D)
<b>OTHER SERVICE</b>			
Co-generation and Small Power Producer Rate "CO-1"	70	Original	
Street Lighting Rate "SL-1"	71	8 <sup>th</sup> Revised	(D)
Experimental Market Based Tariff	74	Original	
Interconnection Tariff	76	Original	
Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges	77	Original	(D)
<b>MISCELLANEOUS CHARGES</b>	75	1 <sup>st</sup> Revised	(T,I,D,C)

The Toledo Edison Company

Original Sheet No. 1

Toledo, Ohio

P.U.C.O. No. 8

22<sup>nd</sup> Revised Page 2 of 2

# TABLE OF CONTENTS

	<u>Sheet Numbers</u>	<u>Revision</u>	
<b>GRANDFATHERED SERVICE</b>			
Residential Rate "R-02" (Add-On Heat Pump)	11	7 <sup>th</sup> Revised	(D)
Residential Rate "R-06" (Space Heating and Water Heating)	13	7 <sup>th</sup> Revised	(D)
Residential Rate "R-06a" (Space Heating and Water Heating)	14	7 <sup>th</sup> Revised	(D)
Residential Rate "R-04" (Water Heating)	15	3 <sup>rd</sup> Revised	(D)
Residential Rate "R-04a" (Water Heating)	16	3 <sup>rd</sup> Revised	(D)
Residential Rate "R-07" (Space Heating)	17	3 <sup>rd</sup> Revised	(D)
Residential Rate "R-07a" (Space Heating)	18	3 <sup>rd</sup> Revised	(D)
Small General Service Rate "GS-16"	40	3 <sup>rd</sup> Revised	(D)
Large General Service Rate "GS-12"	43	3 <sup>rd</sup> Revised	(D)
General Service Electric Space Conditioning Rate "GS-1"	47	3 <sup>rd</sup> Revised	(D)
Optional Electric Process Heating and Electric Boiler Load Management Rate "GS-3"	48	6 <sup>th</sup> Revised	(D)
General Service Heating Rate "GS-17"	49	7 <sup>th</sup> Revised	(D)
Controlled Water Heating Rate "GS-19"	50	3 <sup>rd</sup> Revised	(D)
Controlled Water Heating Rate "GS-19a"	51	3 <sup>rd</sup> Revised	(D)
Large Power Rate "PV-44"	60	3 <sup>rd</sup> Revised	(D)
<b>RIDERS</b>			
Rider No. 1 Electric Fuel Component Rate	79	Original	
Rider No. 4 Economic Development Rider	80	Original	(D)
Rider No. 4a Economic Development Rider	81	Original	
Rider No. 6 Direct Load Control Experiment	83	Original	(D)
Rider No. 7 Prepaid Demand Option	84	Original	(D)
Rider No. 8 Replacement Electricity	85	Original	(D)
Rider No. 9 Transition Rate Credit Program/ Residential	86	2 <sup>nd</sup> Revised	(D)
Rider No. 11 Universal Service Rider	90	6 <sup>th</sup> Revised	
Rider No. 12 Temporary Rider for EEF	91	1 <sup>st</sup> Revised	
Rider No. 13 State and Local Tax Rider	92	6 <sup>th</sup> Revised	(T)
Rider No. 14 Net Energy Metering	93	1 <sup>st</sup> Revised	
Rider No. 15 State kWh Tax Self-Assessor Credit Rider	94	1 <sup>st</sup> Revised	(D)
Rider No. 16 Residential Transmission and Ancillary Service	95	1 <sup>st</sup> Revised	(D)
Rider No. 17 Commercial Transmission and Ancillary Service	96	1 <sup>st</sup> Revised	(D)
Rider No. 18 Industrial Transmission and Ancillary Service	97	2 <sup>nd</sup> Revised	(D)
Rider No. 19 Regulatory Transition Charge Offset	98	Original	(D)
Rider No. 20 Fuel Recovery Mechanism	99	Original	(D)
Rider No. 21 Shopping Credit Rider	100	Original	(D)
Rider No. 22 Returning Customer Generation Service Rider	101	1 <sup>st</sup> Revised	(D)
Rider No. 23 Shopping Credit Adder	102	1 <sup>st</sup> Revised	(D)

**DEFINITION OF TERRITORY**

**COMPANY'S TERRITORY:**

- (1) The term "Company's Territory" shall be deemed to mean and include the territory served by the Company's distribution system in Defiance, Fulton, Henry, Lucas, Ottawa, Putnam, Sandusky, Seneca, Williams and Wood Counties. (T)

**RURAL TERRITORY:**

- (2) The term "Rural Territory" shall be deemed to mean and include all of the Company's territory outside of cities and incorporated villages. (T)



**ELECTRIC SERVICE  
STANDARD RULES AND REGULATIONS**

(T)

**I. GENERAL PROVISIONS**

- A. Filing:** The Schedule of Rates and the Standard Rules and Regulations for the supply of electric service throughout the territory served by the Company are filed with The Public Utilities Commission of Ohio. Copies are available for public inspection at the Company's business offices. (T)
- B. Revisions:** The Company's Schedule of Rates and the Standard Rules and Regulations as herein contained may be terminated, amended, supplemented or otherwise changed from time to time only in accordance with law and the rules promulgated thereunder by The Public Utilities Commission of Ohio. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's Schedule of Rates or the Standard Rules and Regulations. (T)
- C. Applicability:** These rules and regulations, together with the provisions of the applicable rate schedule, are a part of every service contract entered into by the Company. (T)

**II. APPLICATIONS AND CONTRACTS**

- A. Service application:** For each class of service requested by a customer, before such service is supplied by the Company, an accepted application from the customer or other form of contract between the Company and the customer will be required. This requirement shall apply to new installations, to installations where service is to be re-established, to a change in the class of service to be provided to the customer, or to a change in the identity of the customer to be served.
- If the customer requests service on the same day on which the application for service is made, and if the Company can fulfill that request, the Company will charge the customer a fee equivalent to the Reconnection Charge as shown in the Company's Sheet No. 75, Miscellaneous Charges to recover the Company's cost for a nonscheduled connection. This fee may be collected at the time of the application or charged with the customer's next monthly billing, at the Company's discretion. (D)
- B. Acceptance of application:** When the application for service is accepted by the Company or service is supplied according to the provisions of the application, the application constitutes a service contract between the Company and the customer for the supply of electric service subject to these rules and regulations. (T)

## **ELECTRIC SERVICE STANDARD RULES AND REGULATIONS**

- C. Service contract the entire agreement:** The service contract shall constitute the entire agreement between the customer and the Company and no promise, agreement, or representation of any agent, representative or employee of the Company shall be binding upon it unless the same shall be incorporated in the service contract. (T)
- D. Large capacity arrangements:** Existing customers who seek to substantially increase (by at least 1,000 kW) their existing capacity requirements and new customers who seek to purchase substantial (at least 1,000 kW) capacity from the Company shall negotiate agreements with the Company containing equitable arrangements both as to the term of contract and other conditions requiring special consideration, in recognition that serving such increases in capacity may require changes in area facilities or rearrangement of facilities owned by the Company and/or the customer. These arrangements may be subject to the approval of The Public Utilities Commission of Ohio.
- E. Refusal of application:** The Company may refuse to provide electric service for the reasons specified in the provisions of the Ohio Administrative Code. Specifically among these reasons, the Company may refuse to furnish electricity to a customer's premises on account of arrearages due it for electricity furnished to persons formerly receiving services at the same premises as customers of the Company, provided the former customers are continuing to reside at such premises. (T)

### **III. CREDITWORTHINESS AND DEPOSITS**

- A. Establishment of Creditworthiness:** As prescribed by the Ohio Administrative Code, applicants may be required by the Company to establish creditworthiness, which may include providing a cash deposit, as a condition to furnishing or continuing to furnish service. Interest will be paid on cash deposits as prescribed by the Ohio Administrative Code. (T)
- B. Return of deposit:** Deposits plus accrued interest will be returned to the customer in accordance with the provisions of the Ohio Administrative Code. (T)

### **IV. CHARACTER OF SERVICE**

- A. Type:** Except as otherwise provided in the Company tariffs, electric service supplied by the Company will be 60-Hz alternating current delivered at the standard voltages available adjacent to the premises where the customer is located. (T)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

- B. Continuity:** The Company will endeavor, but does not guarantee, to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits. The Company shall not be liable for damages which the customer may sustain due to variations in service characteristics or phase reversals. The standard secondary voltages are 120/240 volt three wire single phase, 208Y/120 volt four wire three phase and 480Y/277 volt four wire three phase. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 5% of the normal voltage level for that service. Whenever voltages shall be known to exist outside of such ranges, the Company will take steps to promptly initiate corrective action to restore the sustained voltage level within said ranges.

For primary voltage services, the Company does provide standard three phase distribution, subtransmission, and transmission voltages that are available from existing facilities. The Company designs its system so that under normal operating conditions the sustained service voltage is within a range of plus or minus 10% of the normal voltage level for that service. If the voltage is unsatisfactory for particular customer applications or for special apparatus requiring close regulation, then the customer shall install regulative apparatus at the customer's own expense. (T)

**V. APPLICABILITY OF RATE SCHEDULES (D)**

- A. Individual customer metering:** Service will be supplied under the appropriate rate schedule, to each separate dwelling (single or part of a multiple unit), apartment, farm, commercial or industrial establishment as one customer through one meter or one unified set of meters for each class of service. (D)
- B. Auxiliary service and stand-by service:** The charges contained in the Company's Schedule of Rates, unless otherwise specified, do not apply when the Company's service is used for auxiliary service or stand-by service to any other source of energy. (D)

"Auxiliary service" is that service which supplements another source of supply where arrangements are made so that either source or both sources can be utilized in whole or in part. (D)

"Stand-by service" is that service which can be used for reserve or in case of an emergency breakdown or failure of the regular source of supply. (D)

Separate rate schedules are available for auxiliary service and for stand-by service. (D)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

**VI. CHOICE OF RATE SCHEDULES**

(T)

- A. **Alternative rate schedules:** Where two or more alternative rate schedules are applicable to the same class of service, the Company, upon request, will assist a customer in determining the most advantageous rate schedule, provided, however, that the customer shall select the rate schedule on which the application or contract shall be based. No refund will be made representing the difference in charges under different rate schedules applicable to the same class of service.

(T)

Subject to limitations in the service contract or applicable rate schedule, the customer may change to an alternative applicable rate schedule, except that a customer contracting for a specified capacity served at available primary or transmission voltage shall not be eligible to recontract for service at secondary voltage, unless a secondary voltage circuit of adequate capacity is available adjacent to the premises and the customer complies with all of the provisions of the applicable secondary rate schedule.

(T)

- B. **Street Lighting rate schedules:** No schedule of rates shall be applicable to energy used for street lighting unless such schedule specifically states that it relates to the supply of energy for street lighting service.

(D)

**VII. BILLING**

(T)

- A. **Billing periods:** Bills for electric service will be rendered monthly or at the Company's option at other regular intervals. Bills rendered monthly shall cover a period of approximately 30 days.

(T)

- B. **Payment:** Payment is due at the time specified in the applicable rate schedule. When the due date for payment falls on Saturday, Sunday or a holiday the due date for payment is extended to the following business day.

(C)

- C. **Transfer of final bill:** If the Customer fails to pay in full or a portion of any final bill for service rendered by the Company at one location, and if the customer is receiving like service at a second Company location, the Company may transfer balance of the final bill to the service account for such second location. Like service refers to an end use within the broad categories of residential, commercial or industrial service, without regard to whether the customer is receiving generation service from the Company. Such transferred amount shall be designated as a past due amount on the account at such second location and be subject to collection and disconnection action in accordance with Chapter 4901:1-18 of the Ohio Administrative Code, the Company's filed tariffs and its Standard Rules and Regulations, as are applicable to that customer, provided that such transfer of a final bill shall not be used to disconnect service to a residential Customer who is not responsible for such bill.

(T,D)

**ELECTRIC SERVICE**  
**STANDARD RULES AND REGULATIONS**

This provision shall not be construed to permit disconnection of a residential account for an unpaid final bill at (D) such a second location if the customer initiated another such account at least ninety (90) days prior to termination of service to the account for which the final bill was rendered.

- D. Meter readings not to be combined:** Even if used by the same person, firm or corporation, electricity delivered and metered separately or at different locations will not be combined for bill calculation purposes, except that under the following conditions meter registrations of two or more installations on the same premises may be combined for billing purposes:
- (a) Where the applicable schedule of rates specifically authorizes the combination of meter registrations, or
  - (b) Where the Company elects, for administrative reasons or engineering reasons affecting the supply of its service, to install or maintain at one or more locations on one premises two or more service connections with separate metering equipment for furnishing service at the same or different voltage levels or number of phases.
- E. Uniform monthly payment plan:** The Company has available for residential customers a plan providing for uniform monthly payments for electric service over specified annual periods. (T)
- F. Estimated Bills:** The Company attempts to read meters on a monthly basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service and estimated customer load characteristics. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading. The recalculated amount will be compared with the amount originally billed and the customer will be billed the lesser of the two amounts. (T)
- G. Dishonored Checks:** The customer shall be charged for the cost incurred by the Company for processing checks that are returned by the bank. That charge shall be the amount provided for in the Company's Sheet No. 75, Miscellaneous Charges on file with The Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing. (T)
- H. Service Restoration Charge:** When the Company makes a field call to the Customer's location to replace fuses or reset circuit breakers owned by the Customer, the Company will assess a fee in the amount provided for in the Company's Sheet No. 75, Miscellaneous Charges, then currently on file with the Public Utilities Commission to cover the costs associated with providing this service. This fee will be assessed only when there is more than one request for such service in a calendar year. (D)

**ELECTRIC SERVICE  
STANDARD RULES AND REGULATIONS**

**VIII. SERVICE CONNECTIONS AND LINE EXTENSIONS**

**A. Secondary Voltage Service Connection**

**(T)**

1. **Overhead Secondary Connection:** Where overhead distribution facilities are available the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company.

2. **Underground Secondary Connections:**

**(T,D)**

- a. **Underground Service In New Residential Subdivisions:**

- i. Where electric service within new Residential Subdivisions is required by law to be furnished by underground Distribution Facilities or where the filed restrictions of a new Residential Subdivision of five or more units requires Distribution Facilities for the furnishing of electric service to be underground, The Company will furnish such service only pursuant to these rules and regulations and no electric service by overhead Distribution Facilities will be furnished therein.
    - ii. As used in rules (i) through (v):
      - (a) A "Residential Subdivision" shall include a subdivision for single family or multiple family dwellings or apartments.
      - (b) "Developer" means the person, corporation, association, partnership or governmental body applying to the Company for installation of underground Distribution Facilities in an entire residential subdivision.
      - (c) "Distribution Facilities" means wires and cables (for both primary and secondary voltages), transformers and appurtenances of adequate capacity to provide electric service in the subdivision. This does not include Service Laterals.
      - (d) "Service Lateral" means secondary voltage cable that normally extends from a transformer or secondary pedestal to the building.
    - iii. Since the installation of underground Distribution Facilities is a special service and is more costly than the installation of the usual overhead facilities, before the Company will install underground Distribution Facilities in such a subdivision the Developer must as a condition precedent to such installation:
      - (a) Provide, without cost to the Company, easements suitable to the Company for the installation and maintenance of underground Distribution Facilities in such subdivision in reasonable time to meet service requirements. Such easement areas must be cleared of trees, stumps and other obstacles and graded to within 6 inches of final grade by the Developer.

**ELECTRIC SERVICE  
STANDARD RULES AND REGULATIONS**

- (b) File a written application with the Company requesting the installation of such underground Distribution System and indicating the preferred location as either front lot or rear lot. (D)
- (c) For front lot Distribution Facilities, provide the trench and clean sand backfill. The Developer has the option of installing Company approved conduit for both primary and secondary cables in lieu of clean sand backfill.
- (d) For rear lot Distribution Facilities, provide trench, install Company approved conduit for both primary and secondary cables and backfill.
- (e) For Distribution Facilities, the Company shall reimburse the contractor for reasonable conduit material cost mutually agreed to for conduit supplied by the contractor.
- iv. The ownership of all underground Distribution Facilities installed by the Company shall be in the Company.
  - (a) The meter sockets, meter and associated metering equipment furnished and/or installed by the Company are property of the Company and may be removed when the service is terminated for any cause.
  - (b) The ownership and installation of the underground service lateral shall be the responsibility of the Company and the contractor/customer shall pay in advance to the Company the difference of such underground service lateral and the installed cost of an overhead service lateral which would have been adequate to provide electric service for such subdivision.
- v. Nothing herein shall affect the right of the Company to continue to maintain and use any overhead line located in such subdivision, which the Company had a right to construct and maintain prior to any such application for underground Distribution Facilities or which the Company has a legal right to construct and use to supply service outside of the limits of such subdivision. After installation of underground lines pursuant to this regulation, temporary overhead laterals may be extended from the underground lines for construction purposes. (D)
- b. Underground Service In New Commercial Subdivisions:**

Where electric service within new Commercial Subdivisions is required by law to be furnished by underground Distribution Facilities or where the filed restrictions of a Commercial Subdivision of five or more commercial units requires Distribution Facilities for the furnishing of electric service to be underground, or where the Developer of the entire commercial development of five or more units desires such underground service, the Company will furnish such service only pursuant to these rules and regulations and no electric service from overhead Distribution Facilities will be furnished therein.

**ELECTRIC SERVICE  
STANDARD RULES AND REGULATIONS**

- i. As used in Rules (i) through (v): (D)
- (a) "Commercial Subdivision" shall be a subdivision or development outside of the existing fire district in downtown Toledo, Ohio (presently designated as an underground district where underground service is regularly provided to customers), for buildings for commercial uses as allowed by all commercial classifications of the applicable zoning law or if no zoning law is applicable, as defined in the zoning law for the City of Toledo, Ohio, excepting and excluding buildings intended for occupancy wholly for residential purposes.
  - (b) "Developer" means the person, corporation, association, partnership or governmental body applying to the Company for installation of underground Distribution Facilities in an entire Commercial Subdivision.
  - (c) "Distribution Facilities" means wires and cables (for both primary and secondary voltages), and appurtenances of adequate capacity to provide electric service in the subdivision but excluding transformers and service laterals which extend to the building.
- ii. Since the installation of underground Distribution Facilities is a special service and is more costly than the installation of the usual overhead facilities, before the Company will install underground Distribution Facilities in such a subdivision the Developer must as a condition precedent to such installation:
- (a) Provide, without cost to the Company, easements suitable to the Company for the installation and maintenance of underground Distribution Facilities in such subdivisions in reasonable time to meet service requirements. Such easement areas must be cleared of trees, stumps and other obstacles and graded to within 6 inches of final grade by the Developer.
  - (b) File a written application with the Company requesting the installation of such underground Distribution System and pay in advance to the Company the difference as estimated by the Company between the installed cost of such underground Distribution System and the installed cost of an overhead Distribution System which would have been adequate to provide electric service for such subdivision.