

LARGE FILING SEPERATOR SHEET

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ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

- F. Estimated Bills:** The Company attempts to read meters on a monthly basis but there are occasions when it is impractical or impossible to do so. In such instances the Company will render an estimated bill based upon past use of service and estimated customer load characteristics. Where the customer has a load meter and the actual load reading when obtained is less than the estimated load used in billing, the account will be recalculated using the actual load reading. The recalculated amount will be compared with the amount originally billed and the customer will be billed the lesser of the two amounts. (T)
- G. Dishonored Checks:** The customer shall be charged for the cost incurred by the Company for processing checks that are returned by the bank. That charge shall be the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges on file with The Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing. (T)

VIII. SERVICE CONNECTIONS AND LINE EXTENSIONS

- A. Secondary Voltage Service Connection**
- 1. Overhead Service Connection:** Where overhead distribution facilities are available the Company will install a suitable overhead service drop to a point of attachment on the customer's premises as designated by the Company. (T)
- 2. Underground Service Connection:** Where underground distribution facilities are available, in commercial areas where Network service is available, the Company will install underground service connections from its mains to a point, as designated by the Company, located immediately inside the customer's building wall except where, because of the distance between the customer's building and the Company's mains, an equitable arrangement for prorating the cost installed of these facilities may be required. Where underground service cable and conduit are required within the building to reach a customer's service terminals, the customer will be required to pay the cost of these facilities. Underground service connection facilities paid for by the customer shall be owned by the customer and maintained at the customer's expense and, when required, replaced by the customer. (T)

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Customers requiring underground service from overhead or underground distribution facilities shall at their own expense install and maintain the underground facilities in accordance with the Company's specifications from the meter location on the customer's premises to the Company's distribution wires to which connections are to be made by the Company. The customer shall own such underground facilities and replace such facilities when required. (T)

3. **Change in Service Connection Facilities:** Should any change in the Company service connection facilities be necessary due to the erection of, remodeling of or change in any structure on the premises of the customer, or due to any ordinance or any other cause beyond the Company's control, the entire cost of the change in the service connection facilities shall be borne by the customer. (T)

4. **Temporary Facilities:** Temporary service is any separate installation that the Company does not expect to be permanent or regarding which a substantial risk exists that the Company's facilities will be used and useful for a period substantially shorter than their normal expected life, or in which the customer or consumer has no substantial permanent investment. When electric service is required temporarily for any purpose, the applicant shall deposit with the Company the total estimated cost of construction, plus the total estimated cost of removal, minus the estimated salvage value of all equipment and materials. The amount of the deposit shall be adjusted by a refund or an additional payment when the cost of construction and removal, less the salvage value is determined. No interest will be paid on deposits covering the cost of constructing facilities for temporary electric service. (T)

B. Line Extensions

1) Definition:

General Service Installation - Any line extension requested by a commercial or industrial customer, builder, or developer, or any other line extension that is not a Residential Installation. Customers in a development may require their own General Service Installation in order to be connected to the Company's distribution system. (T,C)

Line Extension - the provision of such facilities (poles, fixtures, wires and appurtenances) as are necessary for delivering electrical energy to one or more customers located such that they cannot be adequately supplied from a secondary system of the Company's existing distribution system.

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Multi-Family Installation - Any line extension to a new residential dwelling that will have two or more dwelling units, where each unit has a separate account for electric service with the Company.

Non-Standard Single Family Installation - Any line extension to a new home (or home site) where the service connection requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is \$5,000 or greater, and where no premium service is requested. A home with a Non-Standard Single Family Installation will have one account for electric service with the Company.

Residential Installation - A Standard Single Family Installation, a Non-Standard Single Family Installation, or a Multi-Family Installation.

Standard Single Family Installation - Any line extension to a new home (or home site) where the service requested is no more than 200 amp/single phase service, where the Company's cost to build the line extension is less than \$5,000, and where no premium service has been requested. A home with a Standard Single Family Installation will have one account for electric service with the Company.

2) Terms and Conditions:

a) Residential Installations:

- i) A customer, developer, or builder requesting a Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Standard Single Family Installation for which such an up-front payment has been made pursuant to this tariff must pay the Company a monthly amount of \$8. (T,D)

The \$300 up-front payment by a customer, developer, or builder shall be reduced to \$100 per lot if the home to be built has geothermal heating and cooling equipment.
- ii) A customer, developer, or builder requesting a Non-Standard Single Family Installation shall make an up-front payment to the Company of \$300 per lot that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a home that has had a Non-Standard Single Family Installation for which such an up-front payment has been made must pay the Company a monthly adder equal to 2% of the line extension costs in excess of \$5,000, and additionally pay the Company a monthly amount of \$8. (T,D,C)

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- iii) A customer, developer, or builder requesting a Multi-Family Installation shall make an up-front payment to the Company of \$100 per unit that the line extension is to serve. Through January 1, 2008, any customer taking electric service at a dwelling that has had a Multi-Family Installation for which such an up-front payment has been made shall pay the Company a monthly amount of \$4. (D)

b) General Service Installations:

i) Payments:

A customer, developer, or builder requesting a General Service Installation shall make an up-front payment to the Company equal to 40% of the Company's cost of the line extension, plus any amount that the Company is authorized to collect from the developer or builder under the Credit Back provisions below. The customer, developer, or builder shall not be required to pay a tax gross up on the 40% payment. Through January 1, 2008, any customer taking electric service at a facility that has had a General Service Installation for which such an up-front payment has been made shall pay the Company a monthly amount equal to one-half percent (0.5%) of that portion of the Company's cost of the line extension that has been allocated to the customer within the overall development. The line extension costs shall be allocated to the individual customers within a development based on the acreage of the parcel occupied by the customer as a percentage of the total acreage of all parcels to be occupied by customers in the development. The monthly payments for each customer shall begin with the first bill rendered after the customer's meter begins to register electric usage. (D)

- ii) If the requested General Service Installation consists of multiple segments (for example, a main trunk within a development and the lines connecting each customer to the trunk), the charges in paragraph i. above shall apply separately to each segment.

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iii) Credit Back:

Credit Back is the process whereby the developer of a commercial or industrial development that benefits from a previous General Service Installation on adjacent property can be required to reimburse the initial developer for a portion of the initial developer's 40% up-front payment to the Company. Where the notice set forth below is provided, the Company is authorized to collect an amount, as determined below, from the subsequent developer and, upon collection, remit that amount to the original developer, provided that the application for electric service to the subsequent development is made within 48 months of the date on which payment was made to the Company by the initial developer. The Credit Back shall not apply to line extensions paid for by an initial developer where construction of such line extension begins after the effective date of rates set in the Company's next general distribution rate case. The initial developer is entitled to two Credit Back reimbursements, but the Company will consider requests for additional reimbursement from the subsequent developer where the initial developer can demonstrate to the Company that the amount of reimbursement would exceed \$1,000. (C)

In order to trigger the Credit Back process, the initial developer must give notice to the Company and to the subsequent developer of its intent to claim under this provision, no later than 30 days after the start of construction on the subsequent development. The notice to the subsequent developer shall state that a credit may be due the initial developer and may increase the up-front line extension cost for the subsequent developer. In the absence of such notice by the initial developer to either the Company or the subsequent developer, the Company shall have no obligation to implement the Credit Back process.

Initial developers may submit to the Company a Request for Notification of Potential Reimbursement ("RNPR"), which would identify a line extension for which the initial developer has made an up-front payment and identify any adjacent parcels on which future line extensions may be constructed. The Company will use its best efforts to notify the initial developer if a subsequent development on a parcel identified in an RNPR will use the line extension identified in the RNPR, so that the initial developer may make the notification described above. The Company shall not be subject to liability or penalty for errors in the maintenance or review of RNPRs. The Company will provide a standard form of the RNPR at the time it gives a developer a firm estimate for its line extension.

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The amount collected from the subsequent developer and paid to the initial developer shall be a percentage of the initial developer's 40% up-front payment, based on the ratio of the acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments. In no case shall the initial developer receive reimbursements that total more than the amount of its up-front 40% payment minus its pro rata share of the 40% payment, based on the ratio of the total acreage of the initial developer's dedicated lots to the total acreage of the dedicated lots in the initial and subsequent developments.

c) Premium Service:

- i) For any residential project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) FirstEnergy's cost to provide the Premium Installation minus FirstEnergy's cost to install a line extension for 200 amp/single phase service for the project, and 2) the up-front payment that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.a.i, ii, or iii, whichever would have been applicable had the line extension not involved a premium service, shall be collected from the customer. (C)
(T)
- ii) For any commercial or industrial project, where a customer, builder, or developer requests a line extension involving a premium service (the "Premium Installation"), the customer, builder, or developer shall make an up-front payment to FirstEnergy equal to the sum of 1) the cost of the Premium Installation minus FirstEnergy's least cost to install, in accordance with good utility practice, a standard line extension to the project, and 2) the up-front payment that would have been due under subsection B.2.b.i had the line extension not involved a premium service. In addition, the monthly payments that would have been due under subsection B.2.b.i had the line extension not involved a premium service shall be collected from the customer. (T,D,C)
- iii) Premium service includes, but is not limited to, customer-requested oversizing of facilities and underground construction. (T)

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- 3) **Line extensions on private property:** Customers that require line extensions to be constructed on their private property shall in all cases provide, without cost to the Company, land clearance, trenching and backfilling (including excavation for and installation of vaults), and an easement for right-of-way in a form acceptable to the Company before construction is started. The expectation that property will be dedicated to the public use at the conclusion of construction shall not preclude such property from being deemed the customer's private property for purposes of this subsection 3. All line extensions shall be the property of and shall be operated and maintained by the Company. The Company shall have the right to use such line extension in furnishing service to any applicant located adjacent to such line extension and the further right to construct other extensions from the distribution facilities so constructed. Except as provided herein, no customer or third party installation of line extension facilities will be permitted on private property or public right-of-way. (T)
- 4) **Relocation for Residential, Commercial or Industrial Customer:** A change in location of an overhead or underground service for the customer's convenience shall be made at the Customer's expense.
- 5) **Relocation for Highway, Street or Public Works Project:** A change in location of an overhead or underground service to provide space necessary for highway, street, or public works projects shall be made in accordance with the contractual agreement with the government entity involved.
- 6) **Other Items:**
- a) The Company shall not be required to begin construction on any line extension until all required applications and up-front payments have been made by the customer, developer, or builder, as applicable.
 - b) The Company shall not be required to install line extensions using rear lot line construction. The Company may elect, however, to use rear lot line construction at no additional cost to the customer.
 - c) Line extension cost estimates should not include costs normally incurred by the utility to maintain, protect, or upgrade its distribution system. Nor should system improvements required for the general distribution system that serves multiple customers, which are driven by the customer's load addition, be factored into the line extension calculations.

IX. USE OF SERVICE

- A. **Increased loads:** The customer shall notify the Company of any significant additions or modifications to the customer's installation that will affect the customer's load characteristics so that the Company may provide facilities ample to maintain adequate service. (T)
- B. **Resale:**
- 1. Electric service is provided for the sole use of the Customer, who shall not sell any of such service to any other person, or permit any other person to use the same, without the written consent of the Company.

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2. The above provision does not apply to service provided to a landlord for resale or redistribution to tenants where such resale or redistribution takes place only upon property owned by the landlord and where the landlord is not otherwise operating as a public utility.
- C. **Parallel operation:** The Company may agree to furnish service in parallel with a customer's generating facilities if the customer has adequate protective and regulating equipment and has sufficient trained personnel to perform the necessary operations, and further, at the Company's option, if the customer provides direct telephone connection with the offices of the Company's load dispatcher. The Company will not furnish service in parallel with a customer's generating facilities when, in the opinion of the Company, such parallel operation may create a hazard or disturb, impair or interfere with the Company's service to other customers. (T)
- D. **Low power factor:** The Company shall not be obligated to furnish service for electrical equipment having a power factor lower than that of presently available good-quality, high power factor equipment. If power factor corrective equipment is necessary, it, together with required switching equipment, shall be provided and maintained by the customer at his expense. (T,C)
- E. **Unbalanced loads:** The customer shall not use three phase electric service in such a manner as to impose an unreasonable unbalance between phases.
- F. **Interference:** The Company reserves the right to discontinue service to any customer if the service is used in any manner so as to disturb or impair the operation of the Company's system or to interfere with the service to other customers. When such interference does occur due to the use of apparatus installed upon a customer's premises, such customer must provide necessary equipment as may be required to alleviate such conditions or the Company shall have the right to discontinue its service. (T)

X. METERS, TRANSFORMERS AND SPECIAL FACILITIES

- A. **Installation:** The Company will furnish and maintain one meter or one unified set of meters and metering equipment capable of producing data necessary to bill the customer under Company tariffs. Service will normally be metered at the Company's supply voltage. The customer shall provide, free of expense to the Company and close to the point of service entrance, suitable space for the installation of meters, transformers and other equipment. Meters, transformers and other equipment shall be placed at locations in accordance with Company standards. In cases where service is metered at primary voltage, transformers, when furnished by the Company, shall be located adjacent to the terminus of the Company's supply facilities. Additional or special transformers required by the customer for his convenience shall be furnished and maintained by the customer at his expense. Any metering equipment required by the customer to accommodate requirements of a Certified Supplier will be installed owned and maintained by the Company and paid for by the customer. (T)

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When a transformer vault is necessary, said vault shall be furnished and maintained by the customer at his expense in accordance with the Company's standards.

- B. Equipment ownership:** Unless otherwise agreed between the Company and the customer, all equipment furnished by the Company shall remain its exclusive property and the Company shall have the right to remove the same after termination of service for any reason whatsoever.
- C. Meter testing:** The Company tests its meters at intervals for mutual protection of the customer and the Company. In addition, the Company will test any meter whenever there is reasonable cause to believe that it may be inaccurate. Meters registering energy within two percent (2%) fast or slow shall be considered correct. Thermal or integrating type meters registering loads within four percent (4%) high or low shall be considered correct. (T,C)

In addition, the Company will test a meter at the request of the customer. If the accuracy of the meter is found to be within Company tolerances, the Company may charge the customer a meter test fee as provided in the Company's Tariff No. 53, Miscellaneous Charges, except that the first test at the customer's request within any twelve month period shall be free of charge.

- D. Meter failure:** Whenever a meter fails to register the correct amount of energy the customer shall pay, for the service furnished, an estimated amount based either upon the results of a test, or upon the use during a similar period, or upon both of these methods. (T)

The Company's policy on backbilling for residential customers shall comply with the orders of the Public Utilities Commission and Section 4933.28 of the Ohio Revised Code. The Company's policy on backbilling for non-residential customers shall comply with the orders of the Public Utilities Commission and Section 4901:1-10-23 of the Ohio Administrative Code.

- E. Customer responsibility:** The customer shall permit only authorized agents of the Company, or persons otherwise lawfully authorized, to inspect, test or remove Company equipment located on the customer's premises. If this equipment is damaged or destroyed due to the negligence of the customer, the cost of repairs or replacement shall be paid by the customer. (T)

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- F. **Special facilities:** Any special services, facilities, or instrumentalities which may be rendered or furnished by the Company for a customer at his request or at the direction of any governmental authority, and not provided for in the Company's rate schedules and not ordinarily necessary or directly involved in the furnishing of electric service, shall be paid for by the customer for whom such services, facilities, or instrumentalities are furnished, and such costs shall be in addition to the charges for electric service provided for in the applicable rate schedule. Subject to the approval of the Company, such special services, facilities, or instrumentalities may be supplied and maintained by the customer at his expense. (T,C)
- G. **Access to premises:** The Company's authorized agents shall have access to the customer's premises at all reasonable hours for the purpose of reading, inspecting, testing, repairing, replacing, installing, analyzing or removing its meters or other property and for the purpose of inspecting the customer's electrical installation. In the event of an emergency, the Company's authorized agents shall have access at any time. (T)

XL CUSTOMER'S WIRING, EQUIPMENT AND SPECIAL SERVICES

- A. **Installation:** The customer shall supply all wiring on the customer's side of the point of attachment as designated by the Company. All of the customer's wiring and electrical equipment should be installed so as to provide not only for immediate needs but for reasonable future requirements and shall be installed and maintained by the customer to at least meet the provisions of the National Electrical Code, the regulations of the governmental authorities having jurisdiction and the reasonable requirements of the Company. As required by the Ohio Administrative Code, all new installations shall be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician, before the Company connects its service. Changes in wiring on the customer's premises shall also be inspected and approved by the local inspection authority or, where there is no local inspection authority, by a licensed electrician. (T)
- B. **Company responsibility:** The Company shall not be liable for any loss, cost, damage or expense that the customer may sustain by reason of damage to or destruction of any property, including the loss of use thereof arising out of, or in any manner connected with interruptions in service, variations in service characteristics, high or low voltage, phase failure, phase reversal, the use of electrical appliances or the presence of the Company's property on the customer's premises whether such damages are caused by or involve any fault, failure or negligence of the Company or otherwise except such damages that are caused by or due to the willful and wanton misconduct of the Company. The Company shall not be liable for damage to any customer or to third persons resulting from the use of the service on the customer's premises or from the presence of the Company's appliances or equipment on the customer's premises. (T)

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The PUCO approval of the above tariff language in respect to the limitation of liability arising from the Company's negligence does not constitute a determination that such limitation language should be upheld in a court of law. Approval by the Commission merely recognizes that since it is a court's responsibility to adjudicate negligence and consequent damage claims, it should be also the court's responsibility to determine the validity of the exculpatory clause.

Any customer desiring protection against any or all of the foregoing shall furnish, at the customer's expense, any equipment desired by the customer for such purpose. Interruptions in service shall not relieve the customer from any charges provided in the rate schedule.

- C. **Special Customer Services:** The Company may furnish customers Special Customer Services as identified in this section. No such Special Customer Service shall be provided except where Company has informed the customer that such Service is available from and may be obtained from other suppliers. A customer's decision to receive or not receive special customer services from the Company will not influence the delivery of competitive or non-competitive retail electric service to that customer by the Company. Such Special Customer Services shall be provided at a rate negotiated with the customer, but in no case at less than the Company's fully allocated cost. Such Special Customer Services shall only be provided when their provision does not unduly interfere with the Company's ability to supply electric service under the Schedule of Rates and Standard Rules and Regulations. (T)

Such Special Customer Services include: design and construction of customer substations; resolving power quality problems on customer equipment; providing training programs for construction, operation and maintenance of electrical facilities; performing customer equipment maintenance, repair or installation; providing service entrance cable repair; providing restorative temporary underground service; providing upgrades or increases to an existing service connection at customer request; performing outage or voltage problem assessment; disconnecting a customer owned transformer at customer request; loosening and refastening customer owned equipment; determining the location of underground cables on customer premises; disconnecting or reconnecting an underground pedestal at customer request; covering up lines for protection at customer request; making a generator available to customer during construction to avoid outage; providing pole-hold for customer to perform some activity; opening a transformer at customer request for customer to install an underground elbow; providing a "service saver" device to provide temporary service during an outage; resetting a customer-owned reclosure device; providing phase rotation of customer equipment at customer request; conducting an evaluation at customer request to ensure that customer equipment meets standards; or upgrading the customer to three phase service.

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XII. COLLECTION OF PAST DUE BILLS AND DISCONNECTION OF SERVICE

- A. Procedures:** The Company procedures for disconnecting service to residential customers will be as specified in the Ohio Administrative Code except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS. (T)

The Company procedures for disconnecting service to nonresidential customers will be as specified in the Ohio Administrative Code except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-CSS. (D)

- B. Disconnection:** Employees or authorized agents of the Company who actually perform the disconnection of service at the meter shall be authorized to accept payment in lieu of disconnection. In the event that the Company employee or representative is unable to gain access or is denied access to the meter and it becomes necessary to order service wires disconnected at the pole, the employee or representative disconnecting such service wires will not be authorized to accept payment in lieu of disconnection. (T)

If payment is made to a Company employee or authorized agent of the Company whose original purpose was to disconnect the service, then a charge in the amount provided for in the Company's Tariff Sheet No. 53 shall be assessed on the customer's next billing period. Service which otherwise would have been disconnected shall remain intact. (D)

- C. Reconnection:** When service has been discontinued pursuant to any of the foregoing rules and regulations, the customer shall pay a charge for reconnection in the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the PUCO. (T)

If service is discontinued and the customer wishes to guarantee the reinstatement of service the same day on which payment is rendered, the following conditions must be met:

- a. The customer must make payment for the service that was disconnected of all fees and charges associated with reconnection as described above in the Company's business office, or provide proof of payment, pay a charge for reconnection in the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the PUCO. and notify the Company no later than 12:30 p.m. that reinstatement of service is requested the same day; and

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- b. The customer must agree to pay the additional Company incurred cost for reinstatement of service, if such reinstatement occurs after normal utility business hours. That charge shall be the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the Public Utilities Commission. This charge shall be collected at the time of payment or rendered with the customer's next monthly billing. (T)
- D. In the event of fraudulent practice, tampering, or theft of service by the customer, consumer or other person, the Company will comply with the provisions of Chapter 4901:1-10-20 of the Ohio Administrative Code entitled, "Fraudulent Practice, Tampering And Theft Of Service." In these instances, the Company will assess a charge in the amount provided for in the Company's Tariff No. 53, Miscellaneous Charges, on file with the Public Utilities Commission. (T)

XIII. CHANGING ELECTRIC SUPPLIERS

Certified Supplier shall mean all of the entities set forth in R.C. 4928.08(A) and (B) which have received certification from the Public Utilities Commission of Ohio under R.C. 4928.08 and have otherwise complied with the requirements set forth in the Company's Supplier Tariff. The Company shall change the customer's Certified supplier only upon receipt of notice instructing such change with respect to the individual customer from a Certified Supplier. (T)

Such notice to the Company will be as provided in the Supplier Tariff and customer instructions that the Certified Supplier is designated to provide services for a minimum time period of one month.

The Company shall develop, update, and maintain a list of Certified Suppliers that offer electric service within the service territory. The Company shall provide such lists to: (T,C)

1. All of its customers prior to initiation of competitive retail electric service and quarterly for the remainder of the market development period;
2. All applicants for new service and customers returning to standard-offer service; and,
3. Any customer upon request.

The timing of the change of a customer to a different Certified Supplier shall occur only at the end of a customer's billing month, as determined by the occurrence of a reading of the customer's meter. (T)

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A customer may have only one Certified Supplier firm power supplier for any billing month. A customer may not split his non-interruptible generation supply between two Certified Suppliers or between the Company's standard offer supply service and service by a Certified Supplier during a billing month. Further, if one service account is supplied service under more than one rate schedule or rider, these prohibitions apply to all service supplied to the customer during any billing month. (T)

Except in the event of the default of the customer's Certified Supplier, the Company shall not be obligated to honor a customer request to process a notice of change of the customer's selected Certified Supplier more frequently than once every month. For purposes of these Standard Rules and Regulations, default by a Certified Supplier shall mean a failure to deliver services as defined in Revised Code Section 4928.14(C)(1) through (4). (T)

XIV. RETURN TO STANDARD OFFER SUPPLY

- A. If a customer that has been receiving service from a Certified Supplier subsequently seeks to have the Company resume providing generation service, the Company will provide service at standard offer rates provided that sufficient notice of such return has been provided to the Company.
- B. This provision applies to Residential and Small Commercial customers. This provision also applies to Large Commercial and Industrial customers during the Market Development Period. Customers taking generation service from the Company during the period from May 16 to September 15, must remain a Full Service customer of the Company through April 15 of the following year before they may elect to switch to a Certified Supplier, provided that:
1. Customers may switch to a Certified Supplier at any time if they have not previously switched.
 2. Following the stay-out period through April 15, customers may switch to a Certified Supplier but must exercise the right to switch by May 15, of that same year
 3. During the first year of the Market Development Period Non-aggregated residential customers and small commercial customers will be permitted to return to standard offer service without being subject to a minimum stay of receiving Full Service from the Company. (A Full Service customer is one that receives all retail electric services from the Company.)
 4. Residential and Small Commercial Customers can elect to take service on the Generation Rate Adjustment Rider without application of the minimum stay requirement This Rider, not yet in effect, will be filed in accordance with Commission Rules prior to March 15, 2001.

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5. By March 15, 2002, and again by April 15, 2002, and thereafter before each March 15 and April 15 during the Market Development Period, the Company will provide notice to Residential customers informing them of their rights to choose another supplier by May 15 and the consequences of not choosing another supplier and staying on their standard service offer.
- C. After the Market Development Period, Large Commercial and Industrial customers seeking to return to Company generation service must, by written contract, agree to remain a Full Service customer of the Company for such service for a period of not less than 12 consecutive months, unless the rate schedule under which that customer will be served requires a longer service period, which longer service period would then apply. A Full Service Customer is one that receives all retail electric services from the Company.
- D. For all customers, return to Company generation service may only occur on regularly scheduled meter reading dates, unless otherwise agreed by the Company and subject to the Company's Supplier Tariff. In the event of default of a Certified Supplier, this provision shall not apply.
- E. The notice period for return to Company generation service at standard offer rates is dependent upon size of the customer's load, as follows:
 1. For residential customers of any size and non-residential customers with either (i) billing demands totaling not more than 100 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 30,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer is served individually, and not through aggregators, municipal aggregators, power marketers or power brokers, there shall be no notice requirement for return to Company service.
 2. For those customers not qualifying under subsection 1., that have either (i) billing demands totaling not more than 1,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 250,000 kilowatt-hours in any of the twelve billing months prior to notice, if the customer seeks to return to Company generation service the customer or the customer's aggregator, municipal aggregator, power marketer or power broker must provide at least one month's advance written notice to the Company of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.

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3. For those customers not qualifying under subsection 1. or 2., that have either (i) billing demands totaling not more than 10,000 kW in any of the twelve billing months prior to notice, or (ii) monthly kilowatt-hour consumption of no more than 2,500,000 kilowatt-hours in any of the twelve billing months prior to notice, the customer shall provide at least three months advance written notification of the customer's intent to return. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
4. For those customers not qualifying under subsections 1., 2. or 3., the notice period shall be six months. Such notice shall constitute the customer's agreement to remain a Full Service customer as specified in Section XIV. B. above.
5. A customer may not return to Company interruptible generation service without agreement of the Company.

Such notice period shall begin on a customer's next scheduled meter reading date following the delivery to the Company of such notice. If such notice has not been timely provided, the standard offer shall require that the Company shall provide such generation service at the higher of (i) applicable rate schedule rates or (ii) hourly spot market prices.

- F. Customers returning to Company generation service as a result of either Certified Supplier Non-Compliance or default on the part of the customer's Certified Supplier are not subject to the notice provisions of Subsection D. of this Section XIV. Such customers are eligible for standard offer service after reasonable notice of the Certified Supplier's Non-Compliance or default per Revised Code Section 4928.14(C) or 4928.35(D). The Certified Supplier shall be liable to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with the date of such Non-Compliance or default and with a duration equal to the applicable notice periods identified in sections E.2., E.3., and E.4. The Company may draw on the Certified Supplier's available financial instruments to fulfill such obligation. Any generation service rendered to such customers prior to a Commission determination of a Certified Supplier's failure to provide service under Revised Code Section 4928.14(C) shall be provided at hourly spot market prices as specified by the Company. Customers returning to Company generation service under this section will have thirty (30) calendar days to select another Certified Supplier. If a new Certified Supplier is not chosen within thirty (30) calendar days, Section XIV Return to Standard Offer Supply, Paragraph B and C will apply to such customers.

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

- G. Customers returning to Company generation service as a result of actions of a Certified Supplier, other than Certified Supplier Non-Compliance or the default of the Certified Supplier, shall return under the provisions of Subsection E of this Section XIV. In that event, the Certified Supplier shall be obligated to pay the Company any positive difference between the hourly spot market price for electricity and the Generation component of the Company's rates applicable to usage by such customers for a period beginning with such return and with a duration equal to the applicable notice periods identified in sections E.2., E.3. and E.4. Customers returning to company generation service under this section must remain a customer of Company generation service for twelve months, unless the rate schedule under which that customer is furnished service requires a longer service period, which longer service period would then apply.
- H. The Company may, at its sole discretion, waive any part of the notice period provided for return to Company generation service. Such waiver would be based upon the Company's expectation of the adequacy of the Company's generation reserve, the availability of supply from other resources, and the cost to supply such customers from either its resources or purchased resources.

XV. CERTIFIED SUPPLIER BILLING AND PAYMENT

- A. **Billing:** The customer's Certified Supplier will notify the Company whether the Certified Supplier will bill the customer directly for generation services provided (Two Bill Option), or whether the Company should bill the customer for service provided by the Certified Supplier and remit such billing amount to the Certified Supplier (One Bill Option). (T)
- If the One Bill Option is selected, the Company will provide the functions of collection and remittance of funds only as a conduit of those funds from the customer to the Certified Supplier. The Company will not be responsible for any default or failure to provide service or failure to pay for service as a consequence of its performance of this role. (T)
- B. **Payments To The Company:** Payments to the Company will be applied to the customer's account in accordance with the Ohio Administrative Code, except as permitted by the Stipulation and Recommendation in Case No. 02-1944-EL-ESS. (T)

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

- C. Disputes:** If the One Bill Option is selected, the Company will accept and rely on the representation of the Certified Supplier as to the rates supplied to the Company by the Certified Supplier. The Company will have no responsibility to verify the appropriateness of such amounts, or to resolve any disputes or disagreements over the amount, timing or any other aspect of the billing or payment of charges, other than to confirm amounts billed to the customer, amounts received from the customer and amounts remitted to the Certified Supplier. (T)
- D. Non-Payment or Partial Payment:** Regardless of whether the Two Bill Option or the One Bill Option is selected, customers who shop for generation services will be considered by the Company to be delinquent in the payment of their bill if the Company's charges for electric service remain unpaid at the time they are due. Delinquent bills will be subject to the Company's termination provisions for non-payment, and may result in the imposition of late payment fees and the initiation of electric service termination procedures for non-payment. (T)
- E. Late Payment Fees:** The Company may impose late payment fees in accordance with its procedures on the portion of the bill that is ultimately due to the Company, and may include amounts it has billed to the customer on behalf of a Certified Supplier pursuant to the Stipulation and Recommendation in Case No. 02-1944-EL-CSS. (T)
- F. Collection Activity:** The Company is not responsible for collection of amounts receivable by the Certified Supplier, except as set forth in the Stipulation and Recommendation in Case No. 02-1944-EL-CSS.. (T)

XVI. CUSTOMER AGGREGATION (T)

Customers may be aggregated for purposes of negotiating for the purchase of generation and competitive ancillary services from a Certified Supplier. Aggregation of customers is not restricted by the number or class of customers within an aggregated group. Accordingly, any customer may be represented by an aggregator. However, an aggregator is not a customer, but rather an agent for aggregated customers. Such aggregated customers will continue to be treated as individual customers of the Company for billing purposes under their otherwise applicable rate schedules, including the billing of applicable Generation Charges and Shopping Credits. Combinations of meter registrations of aggregated customers will not be permitted. No charge of a tariffed service will be affected by a customer's aggregation status, and aggregation of load cannot be used for qualification under a tariff. (T)

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

XVII. EMERGENCY ELECTRICAL PROCEDURES

(A) General

Emergency electrical procedures are deemed necessary if there is a shortage in the electrical energy supply to meet the demands of the Company's customers. It is recognized that such deficiencies can be short term (up to a few days) or long term (a few days or more) in duration; and in view of the difference in nature between short and long term deficiencies, different and appropriate procedures should be adopted for each.

The systems of the Company and its electric utility affiliates are fully integrated and operated as a single electric system to the mutual advantage of the companies and their customers. Each company endeavors to operate and maintain its electric facilities in accordance with accepted utility practices and to maintain sufficient supplies of fuel for the normal operation of its generating facilities. Because of the method of operating the companies' systems, an emergency arising on the system of one of those companies may affect the system of the others. Should this occur, a company may from time to time be providing assistance to one or more of the others in order to continue to operate most effectively as a single electric system. It is recognized, however, that any action taken by the Company's Pennsylvania Power Company affiliate in case of emergency is subject solely to the jurisdiction of the Pennsylvania Public Utility Commission.

- 1) Procedures related to short-term capacity shortages shall, insofar as the situation permits, give special consideration to the following types of customers and such other customers or types of customers which the Commission may subsequently identify for the protection of the public's health and safety:
 - (a) "Hospitals" and other institutions which provide medical care to patients and where surgical procedures are performed.
 - (b) "Governmental detention institutions" which shall be limited to those facilities used for detention of persons.
 - (c) "Police and fire stations" which shall be limited to publicly owned, attended facilities.
 - (d) "Federal facilities" essential to national defense.
 - (e) "Water pumping facilities" essential to the supply of potable water to a community.
 - (f) "Radio, television and newspaper facilities" utilized for transmittal of emergency messages and public information relating to these procedures.
 - (g) "Sewage treatment facilities" essential to the collection, treatment or disposal of a community's sewage.

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- (h) "Life support equipment," such as a kidney machine or respirator, used to sustain the life of a person.
- (i) "Air terminal facilities" essential to the control of aircraft in flight.

Although these types of customers will be given special consideration in the application of the manual load shedding provisions of this procedure, the Company cannot assure that service to such customers will not be interrupted, and accordingly they should install emergency generation equipment if continuity of service is essential. In case of customers supplied from two Company sources, only one source will be given special consideration. Other customers who, in their opinion, have critical equipment should install emergency battery or auxiliary generating equipment.

- (2) Procedures related to long-term capacity or fuel shortages shall, insofar as the situation permits, give special consideration to "priority uses of electricity", which shall mean the amount of electrical energy necessary for protection of the public's health and safety and to prevent unnecessary or avoidable damage to buildings and facilities, for the customers identified in Section (A)(1) and at:
 - (a) Residences (homes, apartments, nursing homes, institutions and facilities for permanent residents or transients);
 - (b) Electric power generating facilities, telephone central office and central heating plants serving the public;
 - (c) Local, intrastate and interstate transportation facilities;
 - (d) Production and refining or processing facilities for fuels;
 - (e) Pipeline transmission and distribution facilities for fuels;
 - (f) Production, processing, distribution and storage facilities for dairy products, meat, fish, poultry, eggs, produce, bread, livestock and poultry feed;
 - (g) Buildings and facilities limited to uses protecting the physical plant and structure, appurtenances, product inventories, raw materials, livestock, and other personal or real property; and
 - (h) Other similar uses as may be determined by the Commission.

The Company shall promptly advise the Commission of the nature, time and probable duration of all implemented emergency conditions and procedures which affect normal service to customers. The Commission may order the implementation of additional procedures or the termination of the procedures previously employed when circumstances so require.

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In addition, each year before March 1, the Company will apprise the Commission of the state of electric supply in its service area.

As may be appropriate in accordance with the nature of the occurring anticipated emergency and of the Company's load and generating, transmission and distribution facilities, the Company shall initiate the following procedures.

(B) Short-Term Capacity Shortages:

As may be appropriate in accordance with the nature of the occurring emergency, the Company shall initiate the following procedures:

(1) Sudden or Unanticipated Short-Term Capacity Shortages.

In the event of a sudden decline of frequency on all or a portion of the Company's system caused by a significant imbalance of load and generation, whether such imbalance occurs in the Company's system or on another system:

- (a) Automatic load shedding will take place if the decline in frequency is of the magnitude such as to jeopardize the entire affected area. Ten percent of the load in the affected area will be shed automatically at a frequency of 58.9 hertz. In the event such action does not restore the frequency to a proper level, manual load shedding will be employed. Service so interrupted shall be of selected distribution circuits and lines serving customers throughout the affected area. Such interruptions shall be, where practical, for short periods of time. When the frequency in the affected area recovers to 59.0 hertz or above any action necessary will be taken in the affected area to permit resynchronization to the main network. Such action may include additional manual load shedding.
- (b) Such automatic and manual load shedding and restoration will be as set forth in ECAR Document No. 3, dated October 31, 1968 as amended.

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

(2) Anticipated or predictable Short Term Capacity Shortages.

As soon as it is determined that a critical situation exists on the Company's system which may require implementation of any of the emergency procedures listed below, the Company shall confer by telephone with the Commission Staff. Also, the Commission Staff shall be kept informed when any such emergency procedures are implemented.

In the event an emergency condition of short term duration is anticipated or predicted which cannot be relieved by sources of generation available to the Company within the interconnected area, the following steps will be taken at the appropriate time and in the order appropriate to the situation.

- (a) The internal demand of generating plants and other premises owned by the Company will be reduced to the largest extent consistent with the continuity of service.
- (b) Voluntary load reductions will be requested of major commercial and industrial customers by procedures established in their respective load reduction plans;
- (c) Voluntary load reductions will be requested of all other customers through appropriate media appeals.
- (d) Manual load shedding of customer loads will be initiated. Service so interrupted shall, be to customers supplied from (1) selected distribution circuits throughout the area affected by the emergency, and (2) transmission and subtransmission circuits that can be directly controlled from the Company's dispatching offices. Such interruptions shall be consistent with the criteria established in section (A)(1) to protect the public health and safety and shall, insofar as practicable, be alternated among circuits. The length of an interruption of any selected distribution circuit should not exceed two hours and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission. Records will be maintained to ensure that, during subsequent capacity shortages, service interruptions may be rotated throughout the area in an equitable manner.

(C) Long Term Capacity or Fuel Shortages:

The following actions shall be implemented until it is determined by the Company that any or all actions may be terminated. The public shall be immediately advised through appropriate media sources of the implementation of these procedures.

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

(1) Long Term Capacity Shortages.

If an emergency situation of long term duration arises out of a long term capacity shortage on the Company's system, the following actions shall be taken, as required:

- (a) Curtail, during hours of maximum system demand, non-priority electric use on premises controlled by the Company including parking, large area and interior lighting, except lighting required for security and safety.
- (b) Initiate voluntary load reduction by all customers during the hours of maximum system demand as specified by the Company by:
 - (i) Direct contact of customers with an electric demand of 500 kW or higher requesting them to implement their voluntary electric load reduction plans.
 - (ii) Requesting, through mass communication media, voluntary curtailment of electric use by all other customers by suggesting actions to be taken such as: lowering thermostat settings for electric heating in the winter; discontinuing the use of air conditioning in the summer; shutting off electric water heaters; discontinuing use of dishwashers, outside lights, electric clothes dryers and entertainment appliances; reducing the use of interior lighting; reducing the use of refrigeration; discontinuing sign lighting and decorative lighting; reducing the use of elevators and poker ventilation equipment; and rescheduling hours of operation for stores and factories.
- (c) Implement procedures for interruption of selected distribution circuits during the period of maximum system demand on a rotational basis minimizing interruption to facilities which are essential to the public health and safety. The length of an interruption of any selected circuit should not exceed two hours, and the total interruption should not exceed four hours in any 24 hour period without prior notification to the Commission.
- (d) Notify customers with an electric demand of 500 kW or higher to curtail non-priority use of electricity during hours of maximum system demand as specified by the Company to levels not less than 70 percent of the customer's "monthly base period demand." The Company will establish an adjusted curtailment level when the customer can document that their priority use of electricity exceeds the curtailment level as specified. The Company will notify the Commission prior to such notification of customers.

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"Monthly base period demand" is the customers billing demand established during the same month of the preceding year provided, however, that if:

- (i) The "monthly base period demand" of a customer was abnormal due to such things as strikes or breakdown of major equipment, upon application by the customer and agreement by the Company, "monthly base period demand" for such customer shall be adjusted to reflect the abnormality.
- (ii) A customer has experienced a major change in load or in load use pattern between the same month of the preceding year and the month of notification of curtailment, the "monthly base period demand" shall be multiplied by an adjustment factor equal to the sum of the billing demands of the three consecutive months prior to the month of notification of curtailment divided by the sum of the billing demands of the corresponding months in the prior 12 month period. If the load change occurred within the three monthly billing periods prior to the notification, only the months which include the changed load condition and the corresponding months of the previous year shall be used to calculate the adjustment factor.
- (iii) A customer has recently been connected or has received a commitment from the Company to supply a new load or a major load addition expected to be connected subsequent to the initiation of the curtailment, the "monthly base period demand" will be negotiated between the customer and the Company.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric demand reduction on a corporate basis.

- (e) Upon notification to the Commission, increase the total hours of interruption of selected distribution circuits during the hours of maximum system demand from four hours to a maximum of eight hours.
- (2) Long Term Fuel Shortages.

In the event of any anticipated long term fuel shortage on the Company's system, the following program shall be implemented:

**ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS**

- (a) If fuel supplies are decreasing and the remaining fuel supplies at any plant or portion thereof, if separate stockpiles are required, are sufficient in the Company's opinion for 50 "normal burn days" (number of days of coal supply available to serve the portion of the sum of the estimated normal load plus firm sales which will not be provided by firm purchases or by its non-coal generating sources) calculated on a plant by plant basis, the following action shall be taken:
 - (i) The Company shall notify the Commission of the fuel supply situation.
 - (ii) Following written notification to the Commission, the Company will vary from economic dispatch the plants or portions thereof affected in order to utilize generation from plants having a more adequate fuel supply.

- (b) If fuel supplies are decreasing and the remaining system fuel supplies are sufficient in the Company's opinion for 50 "normal burn days", the following action shall be taken:
 - (i) The Company shall notify the Commission of the fuel supply situation.
 - (ii) Company use of electric energy will be reduced in any way that will not jeopardize essential operations.
 - (iii) Following written notification to the Commission, the Company will vary from economic dispatch in order to utilize generation from plants having a more adequate fuel supply.
 - (iv) Consideration will be given to discontinuing emergency sales to other utilities, except in those situations where the dropping of regular customers or where serious overloads on equipment will result.

- (c) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 40 "normal burn days," appeals will be made to all customers for voluntary conservation to effect a reduction of at least 25 percent of all non-priority use of electricity.

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- (i) Public appeals will be made by the Company through appropriate news media requesting customers to curtail their use of electric energy by suggesting actions to be taken such as: reduce outdoor lighting; reduce general interior lighting to minimum levels to the extent this contributes to decreased electricity usage; reduce show window and display lighting to minimum levels to protect property; reduce the number of elevators operating in office buildings during non-peak hours; reduce electric water heating temperature to minimum level; minimize work schedules for building cleaning and maintenance, restocking, etc., so as to eliminate necessity for office or commercial and industrial facilities to be open beyond normal working hours; maintain building temperature of no less than 78°F by operation of cooling equipment and no more than 68°F by operation of heating equipment, and encourage, to the extent possible, daytime scheduling of entertainment and recreation facilities.
 - (ii) Direct appeals will be made by the Company to industrial and commercial customers with an electric demand of 500 kW or higher to reduce non-priority use of electricity by at least 25 percent.
- (d) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 30 "normal burn days," the Company shall implement mandatory curtailment procedures for all customer as follows:
- (i) All previous measures to reduce electric usage, and
 - (ii) All non-priority lighting shall be discontinued, all public, commercial and industrial buildings shall maintain a building temperature of no less than 80°F by cooling equipment and no more than 60°F by the operation of heating equipment, except where health-measures or equipment protection deem such measures to be inappropriate and all public, commercial and industrial buildings shall reduce interior lighting to the minimum levels essential for continued work and operations to the extent this contributes to decreased use of electric energy.

Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

**ELECTRIC SERVICE
STANDARD RULES AND REGULATIONS**

- (e) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 25 "normal burn days," the Company shall implement additional mandatory curtailment procedures for all customers as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on two days of each week. (The Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 25 percent below normal usage but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (f) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 20 "normal burn days," the Company shall implement further mandatory curtailment of electric usage as follows:

All previous measures to reduce electric usage, and

- (i) All customers shall discontinue non-priority use of electricity on three days of each week (the Company shall inform customers of the days that non-priority uses shall be discontinued), or
- (ii) Customers may, in the alternative, elect to reduce total electric consumption by 50 percent below normal usage, but must keep records sufficient to document their reduction. Upon prior arrangement and mutual agreement with the Company, customers may effect their electric energy usage reduction on a corporate basis.

- (g) If fuel supplies continue to decrease and the remaining system fuel supplies are sufficient in the Company's opinion for not more than 15 "normal burn days," the Company shall notify all customers to discontinue all non-priority use of electricity on all days of each week.

ELECTRIC SERVICE STANDARD RULES AND REGULATIONS

- (3) Customers who do not curtail service during long term capacity shortages within 30 days after notification by the Company pursuant to (C)(1)(d), or do not promptly curtail service during long-term fuel shortages when notified by the Company pursuant to (C)(2)(d, e, f, and g), may, following notification to the Commission, be wholly disconnected from service until the emergency is past.

(D) Short Term Capacity Shortages in Neighboring Control Areas:

Service to the Company's customers shall not be interrupted in order to provide emergency service to suppliers of electric energy in neighboring interconnected control areas. Emergency assistance to such suppliers will not be given unless agreed to be provided on a reciprocal basis by such supplier to the Company, and shall be limited to providing emergency assistance from idle or spinning reserve generating capacity on the Company's system provided that the neighboring control area has, as nearly as practicable, utilized its own idle or spinning reserve capacity.

The neighboring control area seeking assistance shall be requested to reduce its takings of electric energy if such takings endanger the reliability of bulk power supply in the Company area. If such neighboring control area fails to reduce its takings and the reliability of bulk power supply in the Company's area is endangered, steps shall be taken to relieve the burden on the Company area including, as a last resort, opening of appropriate interconnections.

(E) Emergency Procedures for Municipal Wholesale Customers:

The Company also provides electric service to certain municipal Wholesale customers. In order to distribute fairly the burden of an electrical emergency between the Company's retail customers and the retail consumers served by its municipal wholesale customers, each such municipal wholesale customer shall adopt emergency electric procedures designed to curtail service to its consumers to the same extent as service to the Company's consumers would be curtailed under the Emergency Electrical Procedures contained herein. Such procedures shall be implemented by each wholesale customer when notified to do so by the Company.

RESIDENTIAL SERVICE

Standard Rate

Availability:

Available for residential service to installations served through one meter for a family in a residence or apartment where monthly usage is generally less than 1,000 kWh.

When service is used through the same meter for both residential and commercial service, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, industrial or industrial establishment.

Accounts representing commonly-used facilities within cond... being billed under the Company's residential service tariff as of April 17, 1990 shall continue to be billed under the Company's residential service tariff.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs and operates its electric service to provide service voltages within the limits specified in American National Standard Voltage Ratings for Equipment, Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges per customer for all service provided under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Trust Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Charges from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other charges.

Distribution Charges

Customer Charge for Customers with Water Heating *:	\$3.86
Customer Charge for Customers without Water Heating *:	\$6.72

	<u>Winter</u>	<u>Summer</u>
Energy Charge for Customers without Water Heating *:		
1st 50 kWh, per kWh	2.751¢	2.785¢
Over 50 kWh, per kWh	2.751¢	3.042¢
Customer Charge for Customers with Water Heating *:		
1st 50 kWh, per kWh	2.751¢	2.785¢
Over 50 kWh, per kWh	0.704¢	0.704¢
Over 700 kWh, per kWh	2.751¢	3.042¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:

For Customers without Water Heating *:

First 500 kWh, per kWh
Over 500 kWh, per kWh

For Customers with Water Heating *:

First 350 kWh, per kWh
Next 350 kWh, per kWh
Over 700 kWh, per kWh

Winter Summer

2.106¢ 2.132¢
0.539¢ 0.539¢
2.106¢ 2.328¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

For Customers without Water Heating *:

First 500 kWh, per kWh
Over 500 kWh, per kWh

1.542¢ 1.562¢
1.542¢ 1.705¢

For Customers with Water Heating *:

First 350 kWh, per kWh
Next 350 kWh, per kWh
Over 700 kWh, per kWh

1.542¢ 1.562¢
0.394¢ 0.394¢
1.542¢ 1.705¢

Generation Charges:

Energy Charge:

For Customers without Water Heating *:

First 500 kWh, per kWh
Over 500 kWh, per kWh

4.027¢ 4.061¢
4.027¢ 4.320¢

For Customers with Water Heating *:

First 350 kWh, per kWh
Next 350 kWh, per kWh
Over 700 kWh, per kWh

4.027¢ 4.061¢
1.947¢ 1.947¢
4.027¢ 4.320¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge on their schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the amount of the Shopping Credit Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) in the Plan for Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount shown on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

* **Special Provisions:** This special provision is a temporary measure of elimination and is withdrawn except for the customers receiving service hereunder at present rates as of January 1, 2007. Where a Full Service customer has installed electric water heating equipment with a minimum of eighty gallons of tank capacity and the necessary wiring and devices that will permit the customer to control the operation of the water heating equipment during peak load hours, the rates specified as "with Water Heater" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

Minimum Charge:

Except in the case of a total or temporary discontinuance of service, the Minimum Charge shall be the Customer Charge.

Applicable Riders:

Rates and charges above shall be modified in accordance with provisions of the following applicable Riders:

Residential Transmission and Delivery Service	Sheet No. 96
Residential Service Charge and Set Rider	Sheet No. 99
Generation Charge and Generation Service Rider	Sheet No. 65
Shopping Credit	Sheet No. 63
Shopping Credit Adjustment	Sheet No. 64
Transmission and Delivery Mechanism	Sheet No. 100
Transmission Rider	Sheet No. 60
Universal Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid account balances of customers enrolled in income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.

Multi-Family Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential building, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single-family basis shall be multiplied by the number of families.

Apartment and Multi-Family Building:

Under the Special Provisions Section, a fifty-gallon or greater minimum tank capacity shall apply to separately metered living units in apartment or multi-family buildings of four or more units.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at customer's request because of seasonal occupancy of the premises or where service has been discontinued because the premises occupancy is to be temporarily discontinued, the minimum charge as provided above shall be applicable during such discontinuance of service, but in lieu thereof the appropriate reconnection charge of Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations apply to the installation and use of electric service. Motors and equipment under this rate schedule must have electrical characteristics so as not to interfere with service rendered to other customers of the Company.

Contract:

Customers selecting a standard rate shall be billed for service hereunder for a minimum period of one year unless: 1) service is discontinued by the customer at the same address at any time during the remainder of the year period; or 2) at the customer's request when the customer adds or removes load and the Company determines that the customer's load characteristics for the next twelve months can be served more economically on an alternative tariff for which the customer qualifies.

RESIDENTIAL SERVICE

Space Heating Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service supplied through one meter where electric is the sole source of space heating, and where at least ninety-five percent of the electrical consumption is used for space heating.

Space conditioning by means of a heat pump utilized in conjunction with fossil fuel heat is not eligible for service under this rate unless sub-metered (see "Heat Pump Program").

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs and operates its electric system to provide service voltages within the Limits specified in American National Standard Voltage Ratings for Electric Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per customer for all customers under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Service from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the amount of other applicable charges.

Distribution Charges

Service Charge for customers with Water Heating *:	\$3.86
Service Charge for customers without Water Heating *:	\$6.72

	<u>Winter</u>	<u>Summer</u>
<u>For Customers without Water Heating *:</u>		
First 50 kWh, per kWh	2.688¢	2.830¢
Over 50 kWh, per kWh	0.673¢	2.906¢
<u>For Customers with Water Heating *:</u>		
First 50 kWh, per kWh	2.688¢	2.830¢
Next 350 kWh, per kWh	0.673¢	0.673¢
Over 900 kWh, per kWh	0.673¢	2.906¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charges:

Energy Charge:

For Customers without Water Heating *:

First 900 kWh, per kWh		
Over 900 kWh, per kWh		

For Customers with Water Heating *:

First 550 kWh, per kWh	3.156¢	3.320¢
Next 350 kWh, per kWh	0.789¢	0.789¢
Over 900 kWh, per kWh	0.789¢	3.410¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

For Customers without Water Heating *:

First 900 kWh, per kWh	2.349¢	2.472¢
Over 900 kWh, per kWh	0.587¢	2.539¢

For Customers with Water Heating *:

First 550 kWh, per kWh	2.349¢	2.472¢
Next 350 kWh, per kWh	0.587¢	0.587¢
Over 900 kWh, per kWh	0.587¢	2.539¢

Generation Charges:

Energy Charge:

For Customers without Water Heating *:

First 900 kWh, per kWh	2.193¢	2.245¢
Over 900 kWh, per kWh	1.476¢	2.272¢

For Customers with Water Heating *:

First 550 kWh, per kWh	2.193¢	2.245¢
Next 350 kWh, per kWh	1.476¢	1.476¢
Over 900 kWh, per kWh	1.476¢	2.272¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge as shown on the schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the amount of the Shopping Credit Rider, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) as shown on the Plan Sheet in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Seasonal Periods:

Winter Rates shall be applicable for the eight consecutive billing periods of October through May. Summer Rates shall apply in all other billing periods.

* **Controlled Water Heating Provision:** Where a customer has installed qualifying electric water heating equipment which uses resistance elements to heat water for the home, and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the rates specified above as "with Water Heating" shall be applied. A Full Service customer is one that receives all retail electric services from the Company.

To qualify for this provision, electric water heating equipment must have a tank capacity of at least 50 gallons for separately metered living units in apartment multifamily buildings of four or more units, or at least 80 gallons for all other applications.

Integrated Water Heating Provision:

Where a Full Service customer utilizes electricity to generate all heating for the home, having electric space conditioning equipment, and the Company provides a portion of the water heating, the customer shall receive a credit of \$15.00 per month for such service. The credit shall not exceed the sum of all energy charges set forth in the "Rate" section above. A Full Service customer is one that receives all retail electric services from the Company.

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service, the Minimum Charge shall be the Service Charge.

Heat Pump Provision:

Where a Full Service customer has outdoor air-to-air heat pump devices utilized in conjunction with non-electric space heating all electrical usage by such equipment shall be sub-metered. The Customer shall install necessary wiring to permit the Company to sub-meter this equipment. No other load may be connected to this service.

Multiple sub-meters may be utilized, at the Company's option. A Full Service customer may not receive all retail electric services from the Company.

Usage measured by the sub-meter(s) shall be subtracted from usage measured by the total energy meter; the resultant is referred to hereafter as "general purpose usage."

The rates specified under the section "Rate" in this schedule shall be placed on the following monthly charges per customer:

Distribution Charges:

Service Charge for Customers without Water Heating *: \$3.86 plus \$1.43 per sub-meter
Service Charge for Customers with Water Heating *: \$6.72 plus \$1.43 per sub-meter

Energy Charge:

For Customers without Water Heating *:

	Winter	Summer
For General Purpose usage, per kWh	2.688¢	2.830¢
For Submetered usage, per kWh	0.673¢	2.906¢

For Customers with Water Heating *:

First 550 kWh, of General Purpose usage, per kWh	2.688¢	2.830¢
Next 350 kWh, of General Purpose usage, per kWh	0.673¢	0.673¢
Over 900 kWh, of General Purpose usage, per kWh	0.673¢	2.906¢
For Submetered usage, per kWh	0.673¢	2.906¢

Transmission and Delivery Charges:

The Transmission and Delivery Charges will be applied pursuant to the Residential Transmission and Delivery Charges, Tariff Sheet No. 96.

Rate Schedule:

Energy Charge:

For Customers without Water Heating *:

For General Purpose usage, per kWh	3.242¢	3.412¢
For Submetered usage, per kWh	0.811¢	3.504¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh	3.242¢	3.412¢
Next 350 kWh of General Purpose usage, per kWh	0.812¢	0.812¢
Over 900 kWh of General Purpose usage, per kWh	0.811¢	3.504¢
For Submetered usage, per kWh	0.811¢	3.504¢

Regulatory Transition Charges:

Winter

Summer

Energy Charge:

For Customers without Water Heating *:

For General Purpose usage per kWh

For Submetered usage, per kWh

2.485¢

2.552¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh

Next 350 kWh of General Purpose usage, per kWh

Over 900 kWh of General Purpose usage, per kWh

For Submetered usage, per kWh

2.485¢

2.552¢

2.552¢

Generation Charges:

Energy Charge:

For Customers without Water Heating *:

For General Purpose usage per kWh

For Submetered usage, per kWh

2.402¢

2.431¢

For Customers with Water Heating *:

First 550 kWh of General Purpose usage, per kWh

Next 350 kWh of General Purpose usage, per kWh

Over 900 kWh of General Purpose usage, per kWh

For Submetered usage, per kWh

2.100¢

2.145¢

1.451¢

1.451¢

1.452¢

2.169¢

1.452¢

2.169¢

Shopping Credit:

The Shopping Credit does not apply because the Heat Pump Provision is not available if the customer is not a Full Service customer.

Seasonal Periods:

Winter Rates shall be applicable for the eight billing periods of October through May. Summer Rates shall apply in all other billing periods.

All other terms and provisions of this rate schedule shall apply.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Transition Rate Credit
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Sheet No. 99
Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 91
Sheet No. 92
Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% will be added on any unpaid balance existing after this date. This provision is not applicable to unpaid amounts of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

Multi-Family Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy blocks as determined on a single family basis shall be multiplied by the number of families served.

Seasonal or Temporary Discontinuance:

Where service has been discontinued at the customer's request because of seasonal occupancy of the premises or where service has been discontinued because the customer's occupancy is to be temporarily discontinued, the amount of charge as provided above shall not be applicable during such discontinuance of service, but in such cases an appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, will apply when service is again established.

Rules and Regulations:

The Company's Rules and Regulations shall apply to the installation and use of electric service. Equipment installed under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same address at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes Load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

RESIDENTIAL SERVICE

Optional Time-of-Day

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for Full Service residential customers for installations served through one meter for each unit in a residence or apartment. A Full Service customer is one that receives all electric service from the Company.

When service is provided through the same meter for both residential and commercial purposes, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial or industrial establishment.

Accounts representing common facilities within condominiums which were established under the Company's residential service tariff as of April 17, 1990 shall continue to be served under the Company's residential service tariff.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 volts, 60 and 100 amp service as available.

The Company designs and operates its electric system to provide service voltages within the limits specified in American National Standard voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges, and Generation Charges, as shown below. Customers served under this schedule who receive Generation Service from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

Distribution Charges

Customer Charge		\$9.42
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Billing Load Charge	per kW	\$2.871
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Transmission and Ancillary Services Charges:

Transmission and Ancillary Services Charges will be applied pursuant to the Residential Ancillary Service Rider, Tariff Sheet No. 96.

Rate Stabilization Charge:

Energy Charge: For all kWh, per kWh 2.126¢

Regulatory Transition Charge:

Energy Charge: For all kWh, per kWh 1.583¢

Generation Charge:

Energy Charge: For all kWh, per kWh 36¢

Billing Load Charge: kW \$6.019

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be the Customer Charge plus minimum billing load charge.

Billing Load:

The billing load shall be the greatest of:

- (1) The highest measured 30-minute on-peak kW demand during the month.
- (2) 25% of the highest measured 30-minute off-peak kW demand during the month.
- (3) 5.0 kW.

On-peak periods are from 8 A.M. to 5 P.M. Monday through Friday, except for the following legal holidays observed during these periods: New Year's Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Fuel Recovery Mechanism
Transition Rate Credit
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Sheet No. 100
Sheet No. 60
Sheet No. 99
Sheet No. 99

Terms of Payment:

If the bill payment is not received by the Company offices days prior to the scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance beginning after this date.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at customer request because of seasonal occupancy of the premises or where service has been discontinued because of seasonal occupancy to be temporarily discontinued, the minimum charge as provided above shall not apply during the discontinuance of service, but in lieu thereof the appropriate reconnection charge on Standard Minimum Charges, will apply when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this schedule shall have electric characteristics so as not to interfere with service supplied to other customers.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is terminated by the customer at the same address at any time during the remainder of the one-year period; or 2) the customer requests when the customer adds or removes load and the company projects that the electric characteristics for the next twelve months can be served more economically under an alternative rate schedule to which the customer qualifies.

RESIDENTIAL SERVICE

Optional Controlled Service Riders

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available to any Full Service residential customer taking service under the Company's standard Residential rate schedule (Rate 17) where the customer agrees to install the necessary wiring and devices that will permit the Company to control the operation of the specified equipment during peak load hours. A Full Service customer is one that receives all retail electric service from the Company.

Rider Options:

RIDER A - Controlled Electric Water Heating

A customer must have a minimum of 80 gallons of water tank capacity installed and utilized to receive a reduction of 3 kW in measured monthly Load.

In apartment or multifamily buildings of four or more units, separately metered Living units must have a minimum water heating tank capacity of fifty gallons installed and utilized to receive a reduction of 3 kW in measured monthly load.

The customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.

RIDER B - Controlled Electric Heat Pump or Resistance Heating

The electric heat pump or resistance heating must be installed and utilized in conjunction with a conventional heating system utilizing fossil fuel. Customers with such dual-fuel systems will receive one of the following reductions in measured monthly loads during the eight consecutive billing periods, October

- | | |
|---|-------|
| (b) | 3 kW |
| (c) Resistance Heating (Minimum 12.5 kW Capacity) | 10 kW |

The customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.

Provisions:

- (a) If a customer qualifies for both Riders A and B, the load reduction shall be as follows: If the customer charge shall be \$2.86 more than the customer charge in Rate 17 and the minimum billing load shall be 4 kW.
- (b) Riders A or B are not available to residential customers having no controllers installed.
- (c) Load reductions shall not be made until after the Company verifies that requirements are met and installation approval is made. Periodic checks of the installed facilities will be made by Company representatives to verify continuing compliance with the Company's requirements.
- (d) The total time for all interruptions shall not exceed twenty-four hours in any twenty-four hour period.

DELETED

RESIDENTIAL SERVICE

Electric Heating Rider

Pursuant to Rule 4901:1-10-01 of the Ohio Administrative Code, issued by The Public Utilities Commission of Ohio in conformance with Section 4905.70 of the Ohio Revised Code, any customer under the company's residential rate schedules whose residence is primarily heated with electricity shall have the rider's monthly usage being measured by a combination load and kilowatt-hour meter. Other terms and conditions of the applicable residential rate schedule shall be applicable.

DELETED

RESIDENTIAL SERVICE

Load Management Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the customers receiving service hereunder at premises served as of January 1, 2007.

Available for residential service to installations served through one load meter and the customer's meter socket can accept a standard 3-wire load meter, for each family unit in residential service.

Available to customers whose six highest monthly kWh usages over the twelve preceding months average 850 kWh or more.

A customer may be placed on the standard residential rate as written or at the Company's option if the customer's usage has not exceeded 800 kWh in each of the twelve preceding months.

When service is used through the same meter for both residential and commercial purposes the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, institutional or industrial establishment.

Accounts representing common facilities within condominiums which were being billed under the Company's residential service tariff as of April 1, 1990 shall continue to be served under the Company's residential service tariff.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 as available.

The Company designs its service system to provide service voltages within the limits specified in American National Standards Institute (ANSI) C84.1-1982 for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges payable for all customers served under this schedule shall include Distribution Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a credit shown below to reduce the sum of other applicable charges.

Ohio Edison Company
Akron, Ohio

P.U.C.O. No.11

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Distribution Charges:

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$5.76	\$5.76
Energy Charge:		
First 250 kWh, per kWh	2.459¢	2.459¢
Next 250 kWh, per kWh	2.276¢	2.276¢
Balance to 125 kWh per kW of billing load, per kWh	2.24¢	2.24¢
Over 125 kWh per kW of billing load, per kWh	1.368¢	1.368¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be pursuant to the Residential Transmission and Ancillary Service Rider, Tariff Sheet No. 60.

Rate Stabilization Charges:

Energy Charge:		
First 250 kWh, per kWh	2.905¢	2.939¢
Next 250 kWh, per kWh	2.687¢	2.720¢
Balance to 125 kWh per kW of billing load, per kWh	2.687¢	2.969¢
Over 125 kWh per kW of billing load, per kWh	0.439¢	0.439¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:		
First 250 kWh, per kWh	2.163¢	2.188¢
Next 250 kWh, per kWh	2.000¢	2.024¢
Balance to 125 kWh per kW of billing load, per kWh	2.000¢	2.210¢
Over 125 kWh per kW of billing load, per kWh	0.327¢	0.327¢

Generation Charges:

Energy Charge:		
First 250 kWh, per kWh	3.698¢	3.726¢
Next 250 kWh, per kWh	3.513¢	3.541¢
Balance to 125 kWh per kW of billing load, per kWh	3.513¢	3.751¢
Over 125 kWh per kW of billing load, per kWh	1.630¢	1.630¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit values are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge as shown on the schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the amount of the Shopping Credit Rider, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) as approved by the P.U.C.O. in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Tariff Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 64.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Winter Rates shall be applicable for the eight consecutive billing periods of January through May. Summer Rates shall apply in all other billing periods.

Minimum Charge:

Except in the case of seasonal or temporary discounts, the minimum charge for service shall be the Customer Charge.

Billing Load:

The billing load shall be the highest kW registration of a 30-minute integrating type meter, but not less than 5.0 kW.

Applicable Riders:

Rates and charges specified above shall be applied in accordance with provisions of the following applicable Riders in the order shown:

Residential Transportation and Auxiliary Service	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Returning Customer Generation Service Rider	Sheet No. 65
Shopping Credit Rider	Sheet No. 63
Shopping Credit Rider	Sheet No. 64
Fuel Recovery Mechanism	Sheet No. 100
Transportation Credit	Sheet No. 60
Utility Rider	Sheet No. 90
Utility Rider	Sheet No. 91
and Local Meter Rider	Sheet No. 92
Energy Meter Rider	Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to (1) unpaid account balances existing on the effective date of tariffs approved pursuant to the order in Case 83-1130-EL-AIR, or (2) unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Payment Charges for Government Accounts.

Multifamily Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the energy block load management threshold as determined on a single family basis shall be multiplied by the number of families served.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at customer's request because of seasonal use of the premises or where service has been discontinued because the customer's occupancy is to be discontinued, the minimum charge as provided above shall not be applicable during such discontinuance, but in lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, shall be collected when service is reestablished.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Motors and equipment served under this rate schedule must have electrical characteristics so as not to interfere with service supplied to other customers of the Company.

Contract:

Customers selecting this rate schedule will be bound to the Company for a minimum period of one year unless: 1) service is no longer required by the customer at any time during the remainder of the one-year period; or 2) at the customer's request when the customer adds or removes load and the company projects that the customer's load characteristics for the next twelve months can be served more economically under an alternative tariff for which the customer qualifies.

RESIDENTIAL SERVICE

Water Heating Service

THIS RATE SHEET IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED AS OF AUGUST 16, 1990.

Availability:

Available to any Full Service residential water heating customers with permanent and standard type water heater installations arranged so as to take service through a service meter to which the equipment may be connected and subject to the provisions set forth herein. A Full Service customer is one that receives all retail electric services from the Company.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 208 or 240 as available.

The Company designs and operates its electrical system to provide service voltages within the limits specified in American National Standard Voltage Levels for Electric Power Systems and Equipment (60 Hz) C 84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Competitive Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Customer Charge	\$4.76
Energy Charges:	
First 50 kWh per kWh	0.303¢
Additional kWh	0.027¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Service Tariff Sheet No. 96.

Generation Charges:

First 50 kWh, per kWh	7.826¢
Additional kWh, per kWh	0.707¢

Regulatory Transition Charges:

Energy Charge:

First 50 kWh, per kWh	5.812¢
Additional kWh, per kWh	0.525¢

Generation Charges:

Energy Charge:

First 50 kWh, per kWh	1.889¢
Additional kWh, per kWh	1.828¢

Minimum Charge:

Customer charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Residential Transmission and Ancillary	Sheet No. 96
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Transition Rate Credit	Sheet No. 60
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

Terms of Payment:

If the amount billed is not received by the Company's offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

All water heaters replacing units of previously installed water heaters, shall be of the standard two element type equipment with upper and lower heating elements controlled by separate thermostats, interlocked so that only one heating element can be in operation at any time. The rating of the upper element shall not exceed 4000 watts per gallon and that of the lower element shall not exceed 40 watts per gallon of tank capacity. The minimum tank capacity shall be 30 gallons.

Service may be provided by the Company, but will be available not less than 14 hours per day; the hours of service to be determined by the Company.

RESIDENTIAL SERVICE
Optional Electrically Heated Apartment Rate

Availability:

Available for residential service to installations which have electric space and water heating and are served through one (1) meter for each family unit in an apartment complex consisting of not less than four apartments per building. The insulation and equipment efficiency criteria listed in the Standard Rules Commission below must also be satisfied.

When service is used through the same meter for both residential and commercial purposes, the applicable general service rate schedule shall apply.

This rate schedule is not available for service to a commercial, industrial or industrial establishment.

Service:

Alternating current, 60 Hz, single phase, nominal voltage 120/240 or 120/208 and 3-wire service.

The Company designs and operates its electric system providing service voltages within the limits specified in American National Standard Voltage Ratings for Electric Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

	<u>Winter</u>	<u>Summer</u>
Customer Charge	\$3.86	\$3.86
Energy Charge		
First 750 kWh	2.803¢	2.837¢
Next 750 kWh	0.678¢	2.930¢
Over 1,500 kWh	2.650¢	2.930¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Residential Transmission and Ancillary Services Tariff No. 96.

Rate Stabilization Charges:

Energy Charge:

	<u>Winter</u>	<u>Summer</u>
First 350 kWh, per kWh	2.985¢	3.020¢
Next 750 kWh, per kWh		3.117¢
Over 1,100 kWh, per kWh	2.20¢	3.117¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 350 kWh, per kWh	2.218¢	2.243¢
Next 750 kWh, per kWh	2.536¢	2.316¢
Over 1,100 kWh, per kWh	2.095¢	2.316¢

Generation Charges:

Energy Charge:

First 350 kWh, per kWh	2.780¢	2.799¢
Next 750 kWh, per kWh	1.620¢	2.848¢
Over 1,100 kWh, per kWh	2.698¢	2.848¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Winter Rates shall be applicable for the eight billing periods of October through May. Summer Rates shall apply in all other billing periods.

Shopping Credits:

The Shopping Credit shall be subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64, for 2007 and 2008. Applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Customer charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown.

Residential Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Transition Rate Credit
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 96
Sheet No. 99
Sheet No. 99
Sheet No. 90
Sheet No. 60
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 94

Terms of Payment:

If the bill payment is not received by the Company on or before the next scheduled meter reading date, an additional amount equal to 1.5% shall be added to any unpaid balance existing after this date. This provision is not applicable to unpaid account balances of customers enrolled on income payment plans pursuant to 4901:1-18-04, Ohio Administrative Code.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

Motors and equipment served under this schedule shall have electrical characteristics so as not to interfere with service supplied to other customers.

Contract:

Customers selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is terminated by the customer at the same address at any time during the remainder of the one-year period; or 2) the customer requests when the customer adds or removes load and the company projects that the electrical characteristics for the next twelve months can be served more economically under an alternate rate schedule for which the customer qualifies.

Special Rules:

The special rules listed below do not apply to customers who were receiving service under this Rate Schedule on May 31, 1999, so long as they continue to receive service on this Rate Schedule.

1. To qualify for this rate, the apartment complex must utilize electric heat pumps, or if electric heating systems other than electric heat pumps are utilized, any air conditioning must have a minimum SEER of 10.
2. Each apartment unit shall be individually metered and billed by the Company.
3. **Unavailable To Certain Installations**
This schedule shall not be applicable to the following installations which shall be under other schedules of the Company:
 - a. All equipment where the use of electricity is intermittent and the load is of a fluctuating character and where a special service connection is required, without limitation, pumps, elevators, X-ray machines, welding machines.
 - b. Any service which constitutes an additional service installation.
4. Service under this rate is supplied in accordance with the rules and regulations of the Company and is subject to the jurisdiction of the Public Utilities Commission of Ohio.
5. Continued applicability of this rate to a customer is contingent upon their participation in a positive load control program involving the Company and control of electric water heating and central air conditioning should the Company require.
6. To qualify for this rate, the apartment complex must meet the insulation criteria and energy conservation standards set forth below.

Insulation Criteria To Be Eligible For This Rate Are:

The builder of each individual residential dwelling unit shall provide and certify to the Company information specifying the thermal resistance (i.e., R/numbers) for insulation installed in each building section along with a description of the insulation and construction details. If each of the following insulation and other energy conservation requirements for that dwelling unit is met, the Company shall approve the Consumer's application to be billed under the provisions of the Optional Electrically Heated Apartment Rate.

Energy Conservation

		Minimum Insulating Value Of Insulation Installed
I. Dwelling Units (Except Manufactured Housing Units)		
Exterior Walls		
1. Exterior walls including basement walls above frost line.		R/5
2. Foundation and other fabricated exterior walls above grade.		
Where use of expanded polystyrene rigid board insulation (or equivalent material with comparable R/factor) is permitted.		R/18
b. In other locations.		R/11
3. Common walls between separate dwelling units.		R/11

B. Ceilings

1. Uppermost ceiling separating heated from unheated areas. R/38

C. Floors

1. Frame floors over unheated areas. R/22
2. Slab-on-grade floors shall have insulation at the perimeter edge:
 - a. On the inside of the foundation wall from top of slab floor to below the frost line around the perimeter of the slab, or R/10
 - b. From the top of slab floor and extended down the thickness of the slab and then continued horizontally back under the slab to a width of at least 12 inches around the perimeter of the slab floor:

Vertical Portion	R/10
Horizontal Portion	R/5
3. Heating/cooling ducts that are located in slab floors shall be enclosed on the warm winter side of the perimeter insulation in the manner provided in 2-(b) above.

D. Windows

1. Total window area shall not exceed 25% of the floor area.
2. Windows shall be double-glazed.
3. Metal windows without a thermal break are prohibited.
4. Any basement window shall be double-glazed or provided with a plastic bubble covering the window opening no more than the minimum area of windows allowed by code. Storm windows shall be installed.
5. Air leakage shall not exceed 0.5 cfm per foot of operable sash crack.

E. Doors

1. Doors shall contain insulation core, or
2. Units shall be installed with storm doors on exterior door units. Air leakage shall not exceed 0.5 cfm per square foot of door area for sliding doors and swinging doors, respectively.

Installation and Construction Techniques (Except in Manufactured Housing Units)

Installation Procedures

Units shall be installed in building sections in a workmanlike manner in order to receive the thermal insulation effectiveness of the manufacturer's designated R/numbers on their products.

1. Insulation on all side walls shall be firmly packed without exposures, at both top and bottom of wall cavities.
 2. Insulation shall be chinked into all rough windows and door frame openings and covered with a vapor barrier.
 3. Batts shall be neatly stapled at least every 6 inches.
- B. A maximum of one sliding glass door per floor of living area shall be installed.
- C. All shower heads shall be equipped with flow control devices to limit the flow to a maximum of 3 gpm per shower head.
- D. All heating/cooling ducts running through unconditioned spaces shall be insulated, both supply and return air ducts (R/7 or better).
- E. Electric Hot Water Installation Procedures
1. Water heaters providing the domestic hot water shall not be located in unheated areas unless additional insulation is installed surrounding the tank.
 2. Water heaters shall be located as close as possible to the point of greatest use of hot water. Where points of use are widely separated, more than one water heater shall be installed to eliminate excessive length of hot water lines.
 3. All hot water lines running through unconditioned spaces shall be insulated (R/3.5 or better).
 4. The electric water heater installed shall have a minimum insulation of R/10 or a thermal insulation jacket that, in combination with the water heater's insulation, meets or exceeds such minimum insulation of R/10 to qualify for this rate.
- F. Caulking and Sealing
- Exterior joints around window and door frames, between wall and foundation, between wall and roof, between wall panels, penetrations of utility services through walls, roofs, and through floors of unheated spaces, and all other openings in the exterior envelope of said dwelling structure shall be caulked, gasketed, weatherstripped, or otherwise sealed to prevent air leakage.
- G. Vapor Barriers
- Insulation shall be installed with vapor barriers, rated 1 perm or less, on the warm side of the insulation; provided, however, that vapor barriers shall not be required for ceiling areas that meet the attic ventilation provisions of Section 1529.11 of the Residential Dwelling House Code or applicable provisions of the Ohio Building Code.
- Floors in living areas and slabs in crawl-space areas shall have vapor barriers rated 4 perm thickness with maximum 1 perm vapor penetration installed beneath the slab.
3. Vapor barriers, if damaged, shall be repaired before the final wall finish is installed.

III. Manufactured Housing Units Standards for Space Heating Discount

At a minimum, manufactured housing shall meet the requirements of the Ohio Basic Building Code for Energy Conservation in New Building Construction, Rule 4101:2-25-03.

- IV. In the event the apartment complex undertakes measures to improve the thermal efficiency of the structure in a manner that results in heat loss improvements equivalent to the criteria provided above, the apartment complex shall have met the insulation criteria.

DELETED

GENERAL SERVICE

Secondary Voltages

Availability:

Available to general service installations requiring secondary voltage service.

Where a customer requires both single and three phase services, all service will be metered through the three phase meter and so billed unless circumstances not under the control of the Company make it impractical or not possible to do so.

Service:

Alternating current, 60 Hz, at nominal voltages of 120/240 or 120/208 for single phase, or 277/480 for three phase, as may be available from suitable distribution facilities of adequate capacity adjacent to the premises to be served. Other secondary Voltages or service from primary or transmission facilities may be obtained from available facilities provided the customer owns, operates and maintains all transforming, controlling, regulating and protective equipment.

The Company designs and operates its electrical system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Electric Systems and Equipment (60 Hz) C84.1-1982.

Rate:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a third party will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Customer Charge	\$15.13
Energy Charge:	
First 500 kWh of billing demand, per kWh	1.846¢
Balance to 2500 kWh of billing demand, per kWh	2.029¢
Next 8500 kWh of billing demand, per kWh	0.353¢
Over 2500 kWh of billing demand, per kWh	0.136¢

Transmission and Ancillary Services Charges:

Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 500 kWh, per kWh	3.420¢
Balance to 165 kWh per kW of billing demand, per kWh	3.761¢
Next 85 kWh per kW of billing demand, per kWh	0.651¢
Over 250 kWh per kW of billing demand, per kWh	0.188¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 500 kWh, per kWh	2.544¢
Balance to 165 kWh per kW of billing demand, per kWh	2.797¢
Next 85 kWh per kW of billing demand, per kWh	0.485¢
Over 250 kWh per kW of billing demand, per kWh	0.188¢

Generation Charges:

Energy Charge:

First 500 kWh, per kWh	6.289¢
Balance to 165 kWh per kW of billing demand, per kWh	6.792¢
Next 85 kWh per kW of billing demand, per kWh	2.195¢
Over 250 kWh per kW of billing demand, per kWh	1.604¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit

The Shopping Credit value shall be determined by the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 05-1125-EL-ATA et al. (Rate Stabilization Plan).

This Shopping Credit shall apply only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit shall be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 65, and 2007 and 2008 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 65, and the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Except in the case of seasonal or temporary discontinuance of service the Minimum Charge shall be \$ 15.13 plus \$6.09 per kW of billing demand in excess of 5 kW plus applicable fuel adjustment charges of 1.3567¢ per kWh.

Recreation Lighting:

The Minimum Charge shall not apply to the billing for separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions.

Billing Demand in kW:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kW registration of a thermally integrating type meter.
- (2) 5.0 kW.
- (3) The contract demand.

For Full Service customers, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a definite demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. These installations are not available to seasonal customers. These provisions do not apply to non-Full Service customers. A Full Service customer is one that receives all retail electric service from the Company during the period the metering installation is in place.

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed legal holidays and all other periods shall be off-peak.

The Company shall not be required to increase or expand any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Applicable Riders:

Rates and charges specified are subject to change in accordance with provisions of the following applicable Riders in the order shown:

Commercial, Industrial and Ancillary Service
Mandatory Transmission Charge Offset Rider
Billing Customer Cooperation Service Rider
Credit Rider
Sheet No. 97
Fuel Rider
Universal Rider
Temporary Rider for EEF
State and Local Tax Rider
Electric Fuel Component
Net Energy Metering Rider

Sheet No. 97
Sheet No. 99
Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 93
Sheet No. 94

Adjustment for Primary Metering:

Where a transformer installation (regardless of ownership) is utilized solely to furnish service to a single customer, the Company may meter the service on the primary side of the transformers, and in such case the demand and energy registrations shall each be reduced 2%.

Terms of Payment:

If the bill payment is not received by the Company offices two days prior to the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on any unpaid balance existing on the date of the next meter reading. The terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 53, Miscellaneous Charges for government Accounts.

Power Factor Correction:

The Company may, at its option, test or meter the power factor of the load and for either a leading or lagging power factor of less than eighty-five hundredths (0.85) the bill shall be adjusted by multiplying the measured load by the ratio of 0.85 divided by the power factor of the load. No adjustment will be made where the power factor is found to be greater than 0.85.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and shall be specified in the service contract. No reduction in demand shall be permitted during the term of the contract. In re-contracting for auxiliary or standby service, the contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract. When the Company determines the customer is receiving auxiliary or standby service without the required service contract the monthly billing demand shall be no less than 60% of the highest billing demand during the preceding eleven months.

Seasonal or Temporary Discontinuance of Service:

Where service has been discontinued at the request of the customer because of seasonal occupancy of the premises or where service has been discontinued because the customer desires that service be temporarily discontinued, the minimum charge as provided above shall be applicable during the period of discontinuance of service, but in lieu thereof the appropriate reconnection charge of Sheet No. 53, Miscellaneous Charges, will apply when service is reestablished. Seasonal or Temporary service is not available to customers taking standby service.

Rules and Regulations:

The Company's Standard Rules shall apply to the installation and use of electric service.

Contract:

An application is required for secondary voltage service. For primary or transmission voltage service, an annual contract is required.

GENERAL SERVICE SECONDARY VOLTAGES

Optional Space and Water Heating Rider

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of April 1, 2006.

Available to any general service customer taking service under the Company's service-secondary voltages rate (Rate 21), where the customer has installed the necessary wiring to allow the Company to separately meter the operation of specified qualifying electrical equipment. This rider is available to Full Service customers under the Rider option. A Full Service customer is one that receives retail electric services from the Company.

Not available for standby service or to customers served at non-standard voltages.

This rider provides for one separately metered service to qualifying equipment, applicable only to space and water heating load.

Qualifying Equipment:

Qualifying equipment includes electric space heating, water heating, and stored energy systems.

Electric water heating equipment must have a minimum storage capacity of eighty (80) gallons when the only equipment served under this rider is electric water heating.

No equipment except that specified as qualifying equipment shall be connected to the separately metered service provided under this rider where it is determined that non-qualifying loads are served under the rider, the rider shall be terminated immediately, and Rate 21 will be applicable for billing.

Provisions:

Controlled service will be provided under this rider on a year-round basis, except that where space cooling equipment is included, part of the qualifying equipment rider service will be provided only during the winter period, October through May. Controlled service is subject to a continuous interruption of two hours in any six hour period.

Seasonal service will be provided with control under the rider during the winter period, October through May.

Each installation shall be approved by the Company after verification has been made by the Company that compliance requirements are met. Periodic checks of the installed facilities will be made by Company representatives to ensure continuing compliance with the Company's requirements.

Service under this rider for this rider is twelve consecutive months. All provisions of this rider shall be applicable.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier may not be served under this schedule; therefore no shopping credit applies to this schedule.

Distribution Charges:

Customer Charge	\$6.67
Energy Charges	
Controlled Service All kWh, per kWh	0.282¢
Seasonal Service All kWh, per kWh	0.311¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charges	
Controlled Service All kWh, per kWh	0.522¢
Seasonal Service All kWh, per kWh	0.574¢

Regulatory Transition Charges:

Energy Charges	
Controlled Service All kWh, per kWh	0.388¢
Seasonal Service All kWh, per kWh	0.427¢

Generation Charges:

Energy Charges	
Controlled Service All kWh, per kWh	2.003¢
Seasonal Service All kWh, per kWh	2.080¢

Billing:

Rate 21 shall apply to all customers during those months where rider service is not applicable except the customer charge shall be \$0.00. Minimum charge shall be waived.

Applicable Riders:

Rates and charges specified herein shall be modified in accordance with provisions of the following applicable Riders in effect as shown:

Commercial Transmission and Ancillary Service	Sheet No. 97
Regulatory Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
State and Local Tax Rider	Sheet No. 92
Net Energy Metering Rider	Sheet No. 94

GENERAL SERVICE - LARGE
DISTRIBUTION PRIMARY AND TRANSMISSION VOLTAGES

Availability:

Available to general service installations requiring distribution primary or transmission voltage service.

Service:

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, three phase, at primary or transmission voltages as shown below. Facilities of adequate capacity adjacent to the premises to be served. Customers responsible for all transforming, controlling, regulating and protective equipment and maintenance and repair.

Rate:

Monthly charges per customer for all customers served under this schedule include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges as shown below. Customers served under this schedule who receive Generation Services from a Qualified Supplier will qualify for a Shopping Credit as shown below to reduce the amount of other applicable charges.

Distribution Charges:

Capacity Charge:

First 2,000 kVA of billing demand, per kVA	\$1.911
Next 2,000 kVA of billing demand, per kVA	\$1.911
Additional kVA of billing demand over 4,000 kVA	\$1.504

Transmission and Ancillary Service Charges:

The Transmission and Ancillary Service Charges are applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 65.

Rate Stabilization Charges:

Energy Charge:

First 250 kWh of billing demand, per kWh	2.926¢
Over 250 kWh of billing demand, per kWh	1.052¢

The Energy Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

First 250 kWh per kVA of billing demand, per kWh	1.784¢
Over 250 kWh per kVA of billing demand, per kWh	0.637¢

Additional kVA of billing demand over 4,000 kVA, per kVA	\$10.908
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Over 250 kWh per kVA of billing demand, per kWh 4¢

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The measured demand determined from the highest kVA registration of a thermal or 30-minute integrating type meter.
- (2) 60% of the highest billing demand during the preceding eleven months.
- (3) 100 kVA.
- (4) The contract demand.

If metering capable of determining the power factor of measured demands is installed, the above shall be replaced by the following:

- (1) The measured demand determined from the highest kVA or the highest kW.

* Pursuant to Demand Ratchet Waiver Rider, Sheet No. 27, the 60% billing demand ratchet provision is temporarily waived.

For a Full Service customer, when metering capable of measuring on-peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving a deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods upon payment by the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

On-peak periods shall be from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These observed holidays and other periods shall be off-peak.

When a customer demonstrates that through load management equipment or other procedures a customer has shifted a load to the off-peak period on an on-going basis and such change of load will justify the use of the 60% billing demand ratchet provision to be used in billing the account, the customer may be required to establish a new maximum demand for billing purposes.

The Company shall not be required to increase the capacity of any service facilities in order to furnish off-peak demands. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 63
Sheet No. 64
Sheet No. 100
Sheet No. 90
Sheet No. 91
Sheet No. 92
Sheet No. 94

Adjustment for Secondary Metering:

The Company reserves the right to install metering equipment on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating-metering equipment will be used to correct transformer losses on the primary side. Primary service will be corrected by increasing the demand and energy registrations by 2%.

Terms of Payment:

The net amount is due and payable 15 days after the date of mailing of the bill. If the net amount is not paid before the date of mailing of the bill the gross amount, which is 2% more than the net amount, is due and payable. The terms of payment for bills rendered to government accounts shall be in accordance with Section 55, Laws of Ohio, Supplemental Charges for Government Accounts.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement as specified in the service contract.

Renewal or extension in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

The Demand Ratchet Waiver Rider, Sheet No. 27, shall not be applicable to customers receiving auxiliary or standby service without a contract for such service.

Interruptible Provision:

For a Full Service customer, the Company will negotiate providing interruptible service to the customer, upon request by the customer, where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours each month.

A Full Service customer is one that receives all retail electric service from the Company.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated services does not apply to this rate schedule.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party gives to the other less than 60 days notice in writing prior to the expiration date of any said year in which the contract shall be terminated at the expiration date of said yearly period. If a contract is terminated in the manner provided herein, the service will be discontinued.

When the service is furnished for the benefit of the same customer at the same location within a period of less than eleven months from the date when service was discontinued, all of the conditions during the previous contract shall be applicable to billing shall apply and the billing demand shall not be less than the highest billing demand during the last eleven months of the previous contract period.

GENERAL SERVICE

Unmetered Service

Availability:

Available for General Service Secondary Voltages (Rate Schedule No. 21) and Lighting Service, All Night Outdoor Lighting Rate (Rate Schedule No. 33) services with loads of constant or varying nature that the monthly use may be calculated accurately and where the Company and the customer agree to unmetered service.

Terms and Conditions of Service:

The service furnished and bills rendered shall be in accordance with the Company's applicable rate schedule in effect. Bill calculations for each point of delivery shall be made in accordance with the appropriate rate schedule.

The monthly billing load, where applicable, shall be based on connected load in kilowatts. The monthly billing kilowatt-hours shall be the product of hours use times the connected load.

Special Rules:

The customer shall notify the Company of any change in connected load and hours use of the service and shall provide advance notice of any subsequent change in such load or hours use. The Company may make an inspection of the customer's equipment at any time to verify connected loads and hours use. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to provide unmetered service from the date of the point thereafter.

GENERAL SERVICE

Industrial Development Assistance Rider

Industrial Full Service customers served under the Company's General Service - Large Sheet No. 23, with magnetic tape metering installed may request from the Company additional power on a temporary basis in order to take advantage of special business opportunities. At the Company's sole discretion, such requests may be granted for a maximum period of three months.

A minimum contract demand shall be established by the Company during the period the temporary power is being supplied, based on previous billing loads, to assure that the additional power scheduled relates only to additional business. This scheduled additional power shall be exempted from application of the demand ratchet provisions in Sheet No. 23 during the subsequent eleven month period.

The additional power shall be scheduled on a weekly basis under the provisions of Sheet No. 23. Such bills shall be prorated on a weekly basis.

DELETED

GENERAL SERVICE

Demand Ratchet Waiver Rider
(Temporary)

The billing demand provision in the General Service-Large rate which provides that the billing demand for the month shall not be less than 60% of the highest billing demand during the preceding 12 months is hereby waived.

DELETED

GENERAL SERVICE - HIGH USE MANUFACTURING

Distribution Primary and Transmission Voltages

Availability:

Available to customers which have manufacturing plants with monthly contracted demand greater than 8,000 kVA.

For the present customers receiving service hereunder at premises served as a Full Service customer for purposes of determining whether the 8,000 kVA criterion is met, multiple manufacturing plants under common ownership and control in the Company's service territory whose contract demands aggregate to 8,000 kVA, and each of which is not less than 2,500 kVA, may be served under this tariff, each at the appropriate voltage level, provided that each manufacturing plant is a service customer. A Full Service customer is one that receives all retail electric services from the Company. Such aggregation shall not be used for billing purposes.

The continuing availability of the tariff shall be determined by the Commission in Case No. 95-830-EL-UNC.

Service:

All service under this rate will be served through one meter for each installation.

Alternating current, 60 Hz, at primary transmission voltages as available from suitable facilities of adequate capacity adjacent to the premises to be served. The customer will be responsible for all transforming, controlling, regulating and protective equipment and its operation and maintenance.

Rate:

Monthly charges for all customers served under this schedule shall include Distribution Charges, Rate of Return Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will be eligible for a shopping discount as shown below to reduce the sum of other applicable charges.

Distribution Charges:

First 24,000 kVA of billing demand, per kVA	\$2.499
Next 12,000 kVA of billing demand, per kVA	\$1.970
Additional kVA of billing demand over 24,000 kVA, per kVA	\$1.459

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh

2.03

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh

1.449¢

Generation Charges:

Capacity Charge:

First 8,000 kVA of billing demand, per kVA \$12.069

Next 16,000 kVA of billing demand, per kVA \$9.450

Additional kVA of billing demand over 24,000 kVA \$6.913

Energy Charges

All kWh, per kWh

(1.121)¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credit will be subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (the Shopping Credit Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers will receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64 in 2007 and 2008. Applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Discount:

All capacity charges and energy charges including riders Sheet No. 63, Sheet No. 64, and Sheet No. 98 shall be reduced by:

- 3.0% if customer receives service directly from 23,000 or 34,500 volt transmission system.
- 5.0% if customer receives service directly from 69,000 volt transmission system.
- 7.5% if customer receives service directly from 138,000 volt transmission system.

The discounts shall not apply to any other applicable riders.

Billing Demand in kVA:

The billing demand for the month shall be the greatest of:

- (1) The highest measured 30-minute on-peak billing kW demand.
- (2) The highest measured 30-minute on-peak kW demand.
- (3) 2,500 kVA.
- (4) The contract demand.

For a Full Service customer, when metering equipment measuring peak and off-peak demands is in use, the customer's measured demand shall be the greater of the on-peak demand or 25 percent of the off-peak demand. Where such a customer has the capability of moving deferrable demand to an off-peak period and desires to do so, the Company will provide the metering capability to measure demands occurring during on-peak and off-peak periods and payment to the customer of an amount equal to the additional cost of a time-of-day meter. A Full Service customer is one that receives all retail electric services from the Company.

On-peak period is from 7 A.M. to 7 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King, Jr. Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. These legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak demands may be established.

The Company may be required to increase the capacity of any service facilities in order to furnish off-peak demand.

Minimum Charge:

The minimum monthly charge shall be the sum of all capacity charges including riders Sheet No. 63, Sheet No. 64, Sheet No. 65 and Sheet No. 98.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Electric Fuel Component
Net Energy Metering Rider

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Sheet No. 63
Sheet No. 64
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Sheet No. 94

Adjustment for Secondary Metering:

The Company reserves the right to install the meter on either the primary or secondary side of the customer's transformers, and when installed on the secondary side, compensating metering equipment will be used to correct transformer losses for transmission service. Primary service will be corrected by increasing the demand and energy requirements by

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% more than the net amount, is due and payable. Terms of payment for bills rendered to government accounts shall be in accordance with Sheet No. 55, Late Charges for government Accounts.

Auxiliary or Standby Service:

When auxiliary or standby service is furnished, a contract demand shall be established by mutual agreement and specified in the service contract.

No reduction in contract demand shall be permitted during the term of the contract. In recontracting for auxiliary or standby service, the new contract demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract.

Interruptible Provision:

The Company will negotiate providing interruptible service to a Full Service customer, upon request by the customer where it can be demonstrated that there is an interruptible load of at least 1,000 kW, which may, at the customer's option, include the following:

- a. the number of average annual hours of potential interruption;
- b. the hours each month during which interruption may occur;
- c. the potential duration of such interruptions;
- d. the months during which interruption may not occur; and
- e. a statement of the number of guaranteed firm service hours per month.

A Full Service customer is one that receives all retail electric service from the Company.

Rules and Regulations:

The Company's Standard Rules and Regulations apply to the installation and use of electric service. The Company's general policy of supplying reduced voltage does not apply to this rate schedule.

Contract:

Electric service hereunder will be furnished in accordance with a written contract which by its term shall be in full force and effect for a minimum period of one year and shall continue in force thereafter from year to year unless either party shall give the other not less than 60 days notice in writing prior to the expiration date of any said yearly periods. The contract shall be terminated at the expiration date of said yearly period. When a contract is terminated as provided herein, the service will be discontinued.

When the service is reestablished for the benefit of the same customer at the same location within a period of less than two years from the date when service was discontinued, all of the conditions during the previous contract period shall apply and the billing demand shall not be less than 60% of the highest billing demand during the last eleven months of the previous contract period.

GENERAL SERVICE

Interruptible Electric Arc Furnace Rate

Availability:

This rate sheet is in the process of elimination and is withdrawn except for the present customers receiving service hereunder at premises served as of June 9, 2004.

Available to Full Service customers, except for the acquisition of retail electric service under a tariff, that operate at least 25 MW of electric arc furnace capacity exclusive of melt scrap steel on a continuous basis for at least 120 hours per week. Economic interruptions shall not exceed such determination. A Full Service customer is one that receives all retail electric services from the Company.

The customer's usage other than electric arc furnace shall be billed on the otherwise applicable tariff.

The electric arc furnace load must be separately metered and totally interruptible. The customer will provide the Company with reasonable notice that its interruptible electric load can be interrupted within ten (10) minutes. With the exception of any incremental load or new economic development load added after November 1, 1996, total interruptible capacity for all customers served under an interruptible tariff, rider or special contract shall be limited to 300,000 kW.

Any on-site generation added after November 1, 1996, shall be used solely for the purpose of supplying the customer's electricity during times of economic interruptions.

The continuing availability of the tariff shall be as determined by the Commission in Case No. 95-830-EL-UNC.

Service:

Alternating current, 60 Hz, three phase, at 138,000 volts or higher as available from suitable facilities of adequate capacity to the premises to be served. The customer will be responsible for all transforming, regulating, protective equipment and its operation and maintenance.

Transmission provided under this Tariff shall be considered firm.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter must be increased to the generation level to account for system losses. Interruptible energy shall be separately metered and each hourly kW then multiplied by 1.031.

Rate:

The net monthly charge for the usage of the electric arc furnace inclusive of a transmission discount, shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers who receive Generation Services from a Qualified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charges:

Energy Charges

All on peak kWh, per kWh

0.266¢

All off peak kWh, per kWh

0.266¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be billed pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet 1.

Rate Stabilization Charges:

Energy Charges

All on peak kWh, per kWh

0.478¢

All off peak kWh, per kWh

0.478¢

Regulatory Transition Charges:

Energy Charges

All on peak kWh, per kWh

0.371¢

All off peak kWh, per kWh

0.371¢

Generation Charges:

Energy Charges

All on peak kWh, per kWh

2.640¢

All off peak kWh, per kWh

0.840¢

On-peak periods are from 8:00 A.M. to 9:00 P.M. local time Monday through Friday, except for the following legal holidays observed during these periods: New Years Day, Martin Luther King Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. All other observed legal holidays and all other periods shall be off-peak. The Company reserves the right, upon 30 days notice to customers affected, to change the time or times during which on-peak periods may be established.

The customer shall attempt to maintain a power factor of at least 90 percent during the maximum 30-minute on-peak measured total plant load, the combination of the arc furnace and other load, in a billing month. If the customer's power factor for its entire load at the time of its maximum on-peak maximum load for the billing month is less than 90 percent lagging, the above energy charges for that month shall be multiplied by the ratio of 90 percent to the customer's actual power factor. An adjustment shall be made in the energy charges for billing months in which this power factor at the time of its maximum on-peak load is higher than 90 percent lagging.

The Company shall not be required without compensation from the customer to increase the capacity of any service facilities in order to furnish service.

Minimum Charge:

The minimum monthly charge shall be \$100,000 plus Sheet No. 100.

Applicable Riders:

Rates and charges specified herein shall be modified in accordance with provisions of the following applicable riders in order shown:

Material Transport and Ancillary Service
Mandatory Transmission Charge Offset Rider
Recovery Mechanism
Temporary Service
Temporary EEF
State and Local Tax Rider
Net Energy Metering Rider
State kWh Tax Self-Assessor Credit Rider

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Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption requested. The Company will endeavor to give customers as much notice as possible of an economic interruption request but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to specific hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces load to at least the requested level for every metered half hour during a requested economic interruption, the customer shall be deemed to have complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be billed at the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be added to the cost of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to a 0.49¢/kWh fee for services provided by the Company.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so, which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity shall be provided pursuant to the terms of such contract. If a customer informs the Company that it intends to buy replacement electricity for economic interruption requests and who it intends to use as a third-party supplier, it must do so two business days prior to any economic interruption request, the customer also need not so notice the Company. However, such third-party supplier must still submit a schedule for replacement power as specified in the contract.

An administrative charge of \$75 shall be charged each time a customer buys through an economic interruption.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers. All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthwith that it will not accept an economic interruption request and then not interrupt, then the cost of the interruptible electricity used by the customer shall be determined on an after the fact basis with the most expensive power used during the period being assigned to such customer.

Customers who have not previously made arrangements for replacement electricity and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost available after all other prior obligations are met.

When an economic interruption is requested, the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company shall endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during the period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company shall endeavor to alert customers as soon as possible of such a forthcoming emergency interruption and shall provide not less than ten (10) minutes notice. Replacement electricity provisions of the Tariff shall apply during an emergency interruption of the customer.

Compliance with Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's highest lagging power factor or highest kW during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

its firm load, the customer shall forfeit a portion of the discount it received under this Tariff or previously interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 90% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Tariff, subject to the return to firm service provision contained herein, and shall be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of replacement electricity used during the requested emergency interruption, plus any non-system transmission charges and appropriate riders, and a 0.49¢/kWh fee for services provided by the Company.

Replacement Electricity:

Emergency power purchased by the Company pursuant to P.U.C. approved tariffs or contracts shall not be available to customers taking interruptible service under this Tariff except to the extent that the Company is required to serve as a default supplier during a requested emergency interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to supply replacement electricity during the economic interruption period. If for any reason during an interruption the customer is being served through replacement electricity purchases and the customer is notified either directly or through its third-party supplier that replacement electricity from the designated electricity source is no longer available, then at the Company's option, the customer shall interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and during the interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that causes the difference of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled with the Company and the third-party supplier for that customer during an economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis for the interruptible power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company shall estimate the customer or electricity supplier, as appropriate, for replacement power delivered to the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of power purchased at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company by creating a system operating instability, including a deviation from economic dispatch. Such additional costs are the customer's responsibility. The Company will notify the customer as soon as reasonably practicable of a system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, an interruption is required to maintain service to the Company's firm electric service customers and resources are available to the Company, for system integrity purposes or for emergency power sales to other customers. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of an emergency action, the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Tariff and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a third-party supplier acting as a replacement electricity source shall insure compliance with all standards set by the Company, including credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, and others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the form requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by a customer as its designated source for a specific economic interruption period must notify the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of the amount of power to be delivered during the requested economic interruption listing (MW) by hour by customer, in increments of one megawatt. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the third-party source.

In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered non-payment for electric service. Any dispute between what a customer requested and what a third-party supplier scheduled will be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall bear all costs of supplying such power. The cost of such replacement electricity shall be determined on a fact basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Tariff shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will be effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service.

The customer must meet the minimum commitments, in terms of length of contract and type of service and any other provision applicable to a new firm electric service customer serving under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted requirements are fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and an alternative electricity source is available, the customer shall be required to maintain interruptible electric service until the notice requirement is fulfilled or an alternative electricity source can be obtained from the company.

Metering and Communication

Prior to receiving service under this Tariff, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone line for exclusive use by the Company, (2) any Company required communication equipment and metering provided by the Company to enable the Company to separately identify the customer's electric furnace. The Company reserves the right to require any modifications necessary for accurate metering.

Operation, maintenance and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Tariff shall be borne by the customer. Such costs shall include the costs of any equipment required

to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Terms of Payment:

The net amount is due and payable within fifteen days after the date of mailing of the bill. If the net amount is not paid on or before the date shown on the bill the gross amount, which is 2% greater than the net amount, is due and payable.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. The Company's general policy of supplying regulated voltage shall apply to this rate schedule.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary incremental load where system operating conditions are such that it is not be required. The indemnity provision provided for herein shall survive the termination of the contract. Upon return to firm electric service shall be governed by the other terms and conditions provided in the tariff.

TRAFFIC LIGHTING SERVICE

Availability:

Available for governmental control of traffic on public streets, roads and ways. Each pole delivery shall be considered as a separate customer.

Service:

Alternating current, 60 Hz., single phase, nominal voltage 120/240 or 120/208V, 3-wire, 3-phase, 4-wire, available.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Qualified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

The net monthly charge per service location shall be:

Distribution Charge:

Service Charge	\$1.91
Energy Charge:	
All kWh, per kWh,	0.525¢

Transmission and Ancillary Services Charge:

The Transmission and Ancillary Services Charge shall be applied pursuant to the Commercial Transmission and Ancillary Service Rider, No. 97.

Rate Stabilization Charge:

Rate Stabilization Charge:	
All kWh, per kWh,	2.126¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charge:

All kWh, per kWh,

1.604¢

Generation Charge:

Energy Charge:

All kWh, per kWh,

1)¢

The Generation Charges above may be replaced by charges prescribed to the Return on Investment Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit values are subject to the provisions of the Opinion and Order on the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit against the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credit will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate of Return (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service Charge

Applicable Riders:

Rates and charges specified above shall be applied in accordance with provisions of the following applicable Riders in the order listed:

Commercial Transportation and Ancillary Service
Regulatory Transition Charge Offset Rider
Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Ownership:

Traffic control lights, warning lights and traffic signs to be lighted shall be owned, installed and maintained by the customer, including all wiring and equipment. All service connections shall be made by the Company.

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after the date of the bill.

Attachments:

The customer shall have the right to attach equipment for the pole or signal to any of the Company's poles. Such attachments shall be made in accordance with acceptable safe construction and not interfere with the Company's use of its property. The customer shall indemnify and hold harmless the Company from and against any and all liability arising from the customer's use of the Company's facilities.

Service Tabulation:

The customer shall provide a tabulation showing the number of traffic control lights, warning lights installed and in service. The customer shall further notify the Company of the installation of any additional traffic control light, traffic sign, or warning light installed, or any change in the wattage of any such unit, or of the removal of any such unit.

Billing will be based on the calculation of the wattage of the unit determined by the number, size and operating characteristics of the unit.

Extensions:

The Company will make extensions to any additional unit; provided, however, that no extension of the Company's system shall be required for such purpose if the cost thereof is unreasonable in relation to the revenue to be derived therefrom.

Obligation:

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall be subject to limitation or restriction by virtue of orders or regulations issued by governmental authorities other than the customer.

PRIVATE OUTDOOR LIGHTING SERVICE

Availability:

Available for all-night outdoor lighting service on private property to any customer on lines of the Company where such service can be supplied by the installation of lighting fixtures supplied by the Company from (1) existing secondary circuits or (2) an extension of existing secondary circuit that requires no more than a minimal spool of secondary circuit and does not require any other facilities or expenses (e.g., trenching, boring, etc., or dangerous digging).

Service:

Complete lighting service will be furnished by the Company using lamps installed in standard fixtures. All equipment will be installed and maintained by the Company.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Charges from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charges:

Overhead Service

Lamp Type: Metal Halide

Nominal Lumens	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
15,000	69	per kWh	14.351¢	15.594¢
23,000	105	per kWh	10.713¢	10.795¢
40,000	165	per kWh	6.589¢	6.636¢

Lamp Type: Sodium

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
150	39	per kWh	19.118¢	19.118¢
250		per kWh	7.120¢	10.731¢
400		per kWh	4.321¢	6.619¢

Experimental. The number of applications of this luminaire is at the Sole discretion of the Company.

Ohio Edison Company
Akron, Ohio

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Original Sheet No. 32
Page 2 of 5Lamp Type: Sodium CRI

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
37,500	163	per kWh	5.139¢	7.436¢

The following service is available only to customers that were receiving it prior to 1990 and may be discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		Standard Installation	Floodlighting Installation
175	70	per kWh	8.952¢	8.952¢
400	154	per kWh	6.264¢	6.264¢
1,000	368	per kWh	2.487¢	2.487¢

When service cannot be supplied from facilities included in the standard facilities are required, the customer will in addition to the above charges pay the following for each:

For each 30' pole, per month \$ 5.69

For each 35' pole, per month \$ 6.05

For each 40' pole, per month \$ 6.41

Post Top Lighting Service

For each lamp with a post installed in the ground, where service is supplied from existing secondary, including cost of post installed in a trench provided by the customer:

Lamp Type: Mercury

Nominal Lumens	Monthly KWH Per Lamp		20' Post Installation
15,000	29	per kWh	29.457¢

Ohio Edison Company
Akron, Ohio

P.U.C.O. No. 11

Original Sheet No. 32
6th Revised Page 3 of 5Lamp Type: Sodium

Nominal Watts	Mount Type	Monthly KWH Per Lamp		
70	16' Post	70	per kWh	44.129¢
100	16' Post	100	per kWh	31.919¢
50	10' Post	50	per kWh	40.801¢

The following service is available only to customers that were receiving it prior to [redacted] and [redacted] discontinued when it is no longer practical to provide.

Lamp Type: Mercury

Nominal Watts	Monthly KWH Per Lamp		16' Post Installation
175	70	per kWh	15.050¢

For each lamp type listed above, the following charges

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services [redacted] applied [redacted] to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. [redacted]

Rate Stabilization Charge per kWh 2.401¢

The Rate Stabilization Charge may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge per kWh 1.905¢

Generation Charge per kWh 1.729¢

The Generation Charge may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

The Shopping Credit value [redacted] the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 02-0144-EL-ATA (Rate Stabilization Plan).

This Shopping Credit is only to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 67 and 2007 and 2008 the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 67, and the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 02-0144-EL-ATA et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

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Terms of Payment:

If the bill payment is not received by the Company on or before the date shown on the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance beginning after this date.

This service shall be separately billed, or at the Company's option for it shall be added as a separate item to the customer's bill for other service or services. Failure to pay for the service shall not be treated as failure to pay for the other service or services for any purpose.

Term of Contract:

An application is required for the service for which installation shall be not less than one year and shall continue thereafter from year to year until terminated by either party giving 60 days written notice to the other.

Terms and Conditions:

The customer shall be responsible for clearing rights-of-way, including easements as may be required by the Company and the customer shall be responsible for any permits which may be required in order for the Company to supply the light.

All lamps are to be burned from dusk to dawn, every night, burning approximately 4,000 hours per year.

Maintenance will be performed during regularly scheduled working hours and the Company will endeavor to replace burned-out lamps within 48 hours after notification.

The Company shall replace glass globes and other glass covers twice in a twelve month period at no additional cost. With repeated vandalism, the Company at its option will repair or remove its damaged equipment and the customer shall pay for repairs on a time and material basis, plus overhead charges.

Additional facilities and expenses, not provided for herein (e.g. new poles, pole cross-arms, etc.), that must be installed by the Company, at the customer's request, shall be and remain the property of the Company but shall be paid for by the customer on the basis of an estimate prepared by the Company. The Company in its discretion reserves the right to refuse to install these additional facilities.

The rates contained herein are for continuous use of the facilities and are not applicable to seasonal usage.

Notwithstanding, the supplying of, and billing for service and all conditions hereof shall be subject to the jurisdiction of the Public Utilities Commission of Ohio and the Company's Standard Rules and Regulations currently in effect, as filed with the Public Utilities Commission of Ohio.

DELETED

LIGHTING SERVICE
All-Night Outdoor Lighting Rate

Availability:

Available for service to all-night outdoor high efficiency security and area lighting.

Lighting served under this rate shall meet efficiency standards established and shall be controlled only by photocell, and be metered separately from any other load.

Where service is provided to load other than security or area lighting, the applicable general service rate schedule shall apply.

This rate schedule is -not available for service to recreational lighting.

Applicability:

This rate is generally beneficial to qualifying lighting service having annual energy usage of less than 10,000 kWh.

Service:

Alternating current, 60 Hz, single phase, nominal voltages of 120/240 or 120/208, as available.

The Company designs and operates its system to provide service voltages within the limits specified in American National Standard Voltage Ratings for Power Systems and Equipment (60 Hz) C 84.1-1989 and as amended.

Rate:

Monthly charges per meter for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Transition Charges and Generation Charges, as shown below.

Customers on this schedule who receive Generation Services from a Certified Supplier will qualify for a Discounting Credit shown below to reduce the sum of other applicable charges.

Distribution Charges

Customer Charge			\$4.76
Energy Charge			
First 500 kWh,	per kWh		9.418¢
Over 500 kWh,	per kWh		9.418¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charge:

First 500 kWh,

per kWh

Over 500 kWh,

per kWh

57¢

The Rate Stabilization Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charge:

First 500 kWh,

per kWh

2.547¢

Over 500 kWh,

per kWh

2.800¢

Generation Charges:

Energy Charge:

First 500 kWh,

per kWh

(0.260)¢

Over 500 kWh,

per kWh

0.427¢

The Generation Charges above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credits are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-21 (ATA and Rate Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a credit equal to the Generation Charge in this schedule. In 2006, the applicable credit will be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. Starting in 2007, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63. The provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al. shall apply.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified pursuant to Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Minimum Charge:

Service charge

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Ownership:

The lights, including all wiring and equipment, shall be owned, installed, and maintained by the customer.

Terms of Payment:

If the bill payment is not received by the Company within 10 days of the date of the next scheduled meter reading date, an additional amount equal to 1.5% shall be charged on the unpaid balance existing after this date.

Discontinuance of Service:

Where service has been discontinued at the customer's request, the minimum charge as above provided shall not be applicable during such discontinuance. In lieu thereof the appropriate reconnection charge on Sheet No. 53, Miscellaneous Charges, shall apply when service is reestablished.

Rules and Regulations:

The Company's Standard Regulations shall apply to the installation and use of electric service.

Contract:

An applicant for service selecting this rate schedule will be billed for service hereunder for a minimum period of one year unless: 1) service is no longer required by the customer at the same location at any time during the remainder of the one-year period; or 2) non-qualifying load is added to the service; or 3) additional qualifying load is added and the Company projects that the customer's load characteristics for the next year can be served more economically under an alternative tariff for which the customer qualifies.

STREET LIGHTING SERVICE
PROVISIONS OF RATE

Applicability:

Available to governmental units for the lighting of public streets, roads and ways.

Terms of Payment:

If the bill payment is not received by the Company offices on or before the date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Universal Service Rider
Temporary Rider for EEF
State and Local Tax Rider
Net Energy Metering Rider

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Replacement:

Where an existing mercury street lighting unit has been installed for less than 25 years and the Company is requested to replace all or part of it with a low pressure sodium system, the governmental unit shall reimburse the Company for the remaining life of the mercury street lighting unit replaced.

Relocation:

If an installed street lighting unit is requested to be relocated the governmental unit ordering this shall pay the Company the total cost of material and change.

Extension:

Upon order from a governmental unit the Company will furnish, operate and maintain additional equipment as described above at the rates herein set forth. No extension of the street lighting system shall be required if the cost thereof is or will be unreasonable in relation to the revenue to be derived therefrom. No extension of the then existing street lighting system shall be required at a time when any lighting unit is out of service at the request of the governmental unit.

Obligations:

All of the Company's obligations with respect to making extensions, furnishing service and supplying electric energy shall at all times be subject to limitation or restriction by virtue of orders and regulations issued by governmental authorities.

DELETED

STREET LIGHTING SERVICE

COMPANY OWNED

Applicability:

Available to governmental units for the lighting of public streets, roads and ways.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Discounting Credit as shown below to reduce the sum of other applicable charges.

INCANDESCENT STREET LIGHTING RATE SCHEDULE

Nominal Lumens	Monthly kWh per lamp		Distribution Charges \$/kWh				Bridge or Underpass Wallpack
			Overhead Service Pole	Underground Service Post	Underground Service Pole		
1,000	28	per kWh	19.044¢	—	60.353¢		
2,500	66	per kWh	7.897¢	21.654¢	—	25.422¢	
4,000	109	per kWh	6.000¢	13.367¢	—	15.631¢	
6,000	137	per kWh	—	10.842¢	—	12.838¢	
10,000	208	per kWh	—	7.919¢	—	9.545¢	
15,000	269	per kWh	3.754¢	7.002¢	—	8.217¢	
25,000	400	per kWh	—	4.573¢	—	—	

(a) For existing installation

FLUORESCENT STREET LIGHTING RATE SCHEDULE (a)

Nominal Lumens	Monthly kWh per lamp		Distribution Charges ¢/kWh			
			Monthly Base Rates			
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Bridge or Underpass Wallpack
21,800	140	per kWh	9.694¢	15.574¢	—	—
23,000	140	per kWh	9.762¢	15.642¢	--	--
40,800	241	per kWh	6.766¢	10.10¢	--	--

(a) For existing installations only.

MERCURY STREET LIGHTING RATE SCHEDULE

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh			
			Monthly Base Rates			
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Bridge or Underpass Wallpack
100	39	per kWh	14.963¢	35.142¢	22.293¢	41.323¢
175	70	per kWh	7.20¢	18.575¢	12.097¢	22.467¢
250	96	per kWh	—	14.739¢	10.134¢	19.354¢
250	192	per kWh	—	8.973¢	--	--
400	154	per kWh	—	8.802¢	--	12.260¢
400	308	per kWh	--	5.477¢	--	--
700	265	per kWh	2.197¢	5.960¢	--	14.411¢
1,000	368	per kWh	1.459¢	4.159¢	--	10.076¢
1,000		per kWh	--	2.918¢	--	5.645¢

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HIGH PRESSURE SODIUM

Rating in Watts	Monthly kWh Per lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
70	28	per kWh	22.855¢	50.825¢		9.093¢	35.989¢
100	39	per kWh	15.550¢	35.753¢	24.442¢		27.642¢
150	57	per kWh	9.771¢	25.60¢	17.225¢		18.546¢
200	81	per kWh	--	--	--	24.390¢	--
250	105	per kWh	5.268¢			18.625¢	10.467¢
310	128	per kWh	--	--	--	16.021¢	--
400	163	per kWh	3.36¢	9.424¢	--	22.914¢	--
400	326	per kWh	--	--	--	12.782¢	--
1,000	368	per kWh	--	79¢	--	11.080¢	--

SPECIAL HIGH PRESSURE SODIUM RATE FOR
RELAMPING OF EXISTING LUMINARIES

FOR 7,700 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
150	61		9.983¢	22.884¢	15.435¢	28.273¢	15.029¢

FOR 12,000 LUMEN MERCURY:

Rating in Watts	Monthly kWh per Lamp		Distribution Charges ¢/kWh				
			Monthly Base Rates				Bridge or Underpass Wallpack
			Overhead Service Wood Pole	Metal Pole	Underground Service Post Type	Pole Type	
215	84		7.044¢	17.570¢	--	20.678¢	10.991¢

For each lamp type listed above, the following charges apply:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, per kWh

0.096¢

The Rate Stabilization Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh

1.546¢

Generation Charge:

Energy Charges

All kWh, per kWh

1.222¢

The Generation Charge above may be replaced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credit:

The Shopping Credit value is subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable shopping credit shall be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 100, as amended on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event shall the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

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DELETED

STREET LIGHTING SERVICE

NON-COMPANY OWNED

Applicability:

Available to governmental units for the lighting of public streets, roads and ways where underground cable, post, and luminaire was installed at the expense of abutting property owners or other second party. Repair or replacement of underground cable, post or luminaire shall be billed at actual cost. Bulb and globe repair or replacement and annual maintenance (globe, luminaire and post washing or painting) shall be at the expense of the Company and shall be undertaken as needed or when ordered. (The Company shall replace glass globe and other accessories in service in a twelve month period at no additional cost. Additional replacements shall be billed at actual cost.

Rate:

Monthly charges per customer for all customers served under this schedule shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the sum of other applicable charges.

Distribution Charge:

INCANDESCENT LIGHTS – UNDERGROUND SERVICE

		Distribution Charges \$/kWh	
		Ornamental, Metal or Concrete Posts	
		Monthly Base Rates	
Nominal Lumens	Monthly kWh per lamp		
1,000	28 per kWh		15.709¢
2,500	60 per kWh		5.991¢
4,000	100 per kWh		3.131¢
6,000	137 per kWh		2.656¢
10,000			2.106¢
15,000			1.896¢

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FLOUORESCENT LIGHTS - UNDERGROUND SERVICE

Nominal Lumens	Monthly kWh per Lamp	Distribution Charges \$/kWh	
		Bridge-Mounted Units	
		Monthly Base Rates	
12,000	70		

MERCURY LIGHTS - UNDERGROUND SERVICE

		Distribution Charges		Bridge or Underpass Wallpack
		Monthly Base Rates		
Rating in Watts	Monthly kWh per lamp	Post Type	Post Type	
100	39		7.366¢	--
175	70		3.345¢	2.419¢
250	96		2.88¢	1.926¢
400	154			--
700	261		57¢	--
1,400	522 (Twin)	--	1.939¢	--
1,000	368	--	1.027¢	--
2,000	736 (Twin)	--	1.264¢	--

HIGH PRESSURE SODIUM LIGHTS

Distribution Charges ¢/kWh				
Monthly Base Rates				
Rating in Watts	Monthly per lamp	Post Type	Pole Type	Bridge or Underpass Wallpack
70		8.429¢	--	8.667¢
100		6.047¢	7.806¢	5.925¢
150	57	4.389¢	5.375¢	4.221¢
200	81	--	3.982¢	3.170¢
250	105	--	2.882¢	--
310	130	--	2.229¢	--
310	225	--	2.616¢	--
400	163	--	2.860¢	--
1,000	368	--	1.553¢	--

STREET LIGHTING SERVICE

NON-COMPANY OWNED

OPTIONAL LIMITED MAINTENANCE

Limited Height Of 42 Feet

Available to governmental units for the lighting of public streets, roads and ways where installation of underground cable, post and luminaire was installed at the expense of abutting property owners or other secondary party. Repair or replacement of underground cable, post or luminaire shall be billed to the governmental unit at actual cost. Bulb, glass cover replacement and normal maintenance of globe and luminaire shall be at the expense of the Company and shall be undertaken as needed or when requested by the governmental unit. (The Company shall replace glass globes and other glass covers twice each calendar year period at no additional cost. Additional replacements shall be billed to the governmental unit at actual cost.)

Lamp Type: Mercury

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	Location on Highway
		Side	Center
175	70	1.752¢	3.127¢
250	96	1.688¢	2.919¢
400	154	0.927¢	1.756¢
700	261	0.777¢	1.357¢
1,000	368	0.496¢	0.908¢

Lamp Type: High Pressure Sodium

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
		Side	Center
70	28	6.795¢	6.980¢
100	39	4.875¢	
150	57	3.30¢	
200	81	2.91¢	4.12¢
250	105		3.072¢
310	128	3.30¢	2.668¢
400	163	2.194¢	2.059¢
1,000	368	0.641¢	1.203¢

Lamp Type: Incandescent

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
		Side	Center
330	137	2.281¢	4.221¢
580	208	2.354¢	4.323¢
750	269	2.362¢	4.240¢

Lamp Type: Fluorescent

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	
		Location on Highway	
		Side	Center
32	140	6.128¢	12.756¢

Lamp Type: Metal Halide; Maintenance is time and material basis for these type lights.

Rating in Watts	Monthly kWh per Lamp	Distribution Charges ¢/kWh	
		Monthly Base Rates	Location on Highway
		Side	Center
400	155	0.694¢	0.694¢
1,000	364	0.711¢	

MAINTENANCE CHARGES

For lights over 42 feet in height and for metal halide lights, a purchase order for performing maintenance work on a time and material basis will be required and will be billed through Job and Cost.

DELETED

For each lamp type listed above, the following charges apply unless otherwise noted:

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Commercial Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	0.0096¢
Metal Halide only, All kWh,	per kWh	1.572¢

The Rate Stabilization Charges above may be replaced by the charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Regulatory Transition Charges:

Energy Charges

All Lights except Metal Halide, All kWh,	per kWh	1.546¢
Metal Halide only, All kWh,	per kWh	1.160¢

Generation Charge:

Energy Charge

All kWh,	per kWh	1.222¢
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The Generation Charge above may be replaced by the charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 65, if applicable.

Shopping Credits:

The Shopping Credits are subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-ATA (Rate Stabilization Plan).

This Shopping Credit applies to customers who receive Generation services from a Certified Supplier. Such customers shall receive a credit equal to the Generation Charge in this schedule. In 2006, the applicable credit will be reduced by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. Starting in 2007, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 63. The provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA shall apply.

For customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified by Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

METERED ENERGY

When only energy is purchased from the Company for the operation of a lighting system, this energy may be metered and billed at the following rates:

Filed pursuant to Order dated January 4, 2006, in Case No. 05-1125-EL-ATA et al., before

The Public Utilities Commission of Ohio

Issued by Anthony J. Alexander, President

Effective: January 6, 2006

Rate:

Monthly charges per customer for all customers served under this schedule shall include Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below. Customers served under this schedule who receive Generation Services from a Certified Supplier will qualify for a Shopping Credit as shown below to reduce the Sum of other applicable charges.

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Transmission and Ancillary Service Rider, Tariff Sheet No. 97.

Rate Stabilization Charge:

Energy Charges

All kWh, 2.096¢

The Rate Stabilization Charge above may be reduced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 67, if applicable.

Regulatory Transition Charge:

Energy Charges

All kWh, per kWh 1.546¢

Generation Charge:

Energy Charges

All kWh, per kWh 0.742¢

The Generation Charge above may be reduced by charges pursuant to the Returning Customer Generation Service Rider, Tariff Sheet No. 67, if applicable.

Shopping Credit:

The Shopping Credit is subject to the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL (Rate Stabilization Plan).

This Shopping Credit applies only to customers who receive Generation services from a Certified Supplier. Such customers will receive a Shopping Credit equal to the Generation Charge in this schedule. In 2006, the applicable Shopping Credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 64, in 2007 and 2008. Applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Rate Certainty Plan (RCP) approved by the PUCO in Case No. 03-2144-EL, et al.

For those customers who qualify under the Shopping Credit Rider, Sheet No. 63, the Shopping Credit may be modified as shown in Option 1 or Option 2 on Tariff Sheet No. 63.

In no event will the Shopping Credit be less than zero or exceed the amount set forth on Sheet No. 63.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Commercial Transmission and Ancillary Service
Regulatory Transition Charge Offset Rider
Returning Customer Generation Service Rider
Shopping Credit Rider
Shopping Credit Adder
Fuel Recovery Mechanism
Universal Service Rider
State and Local Tax Rider
Net Energy Metering Rider

Sheet No. 97
Sheet No. 99
Sheet No. 65
Sheet No. 63
Sheet No. 64
Sheet No. 64
Sheet No. 64

DELETED

MISCELLANEOUS CHARGES

Disconnection Call Charge:

(T)

When service is about to be discontinued pursuant to the rules and regulations governing disconnection for nonpayment of past due bills and the customer makes a payment to the collector, a charge of \$7.00 will be assessed for the trip (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph B).

(T,I,C)

Reconnection Charge:

When service has been disconnected pursuant to Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph C, the following charges shall apply for reconnection of service.

(T,I)

Reconnection Charge:

Normal Business Hours \$20.00

After Normal Business Hours \$30.00

Dishonored Check Charge:

(T)

A charge of \$7.00 shall be made for the additional cost incurred by the Company for processing checks that are returned by the bank (Standard Rules and Regulations, Sheet No. 4, Section VII, Paragraph G).

(T,I)

Meter Test Charge:

The Company will test a meter at the request of the customer. The first test shall be at no charge to the customer. The Company shall charge \$50.00 for any subsequent tests performed at the customer's request. No payment will be required of the customer if the meter is found to be registering incorrectly. (Standard Rules and Regulations, Sheet No. 4., Section X, Paragraph C).

(T,I,C)

Tampering/Investigation Charge:

(T)

When service is obtained by a fraudulent or damaging practice, the consumer or customer will be charged a minimum fee of \$125.00 for the investigation and inspection. The consumer or customer will be charged on a case-by-case basis for any extraordinary costs of disconnection and the actual cost of repair or replacement of damaged equipment. (Standard Rules and Regulations, Sheet No. 4, Section XII, Paragraph D).

(T)

MISCELLANEOUS CHARGES (Continued)

Residential Disconnection/Reconnection For Customer Work:

(T)

When a residential Customer requests the Company to disconnect and/or reconnect an overhead service drop (e.g. for siding work) there will be a charge to the Customer of either \$200 or the Company's actual cost to perform the disconnect/reconnect, whichever is less.

(T,C)

Residential Temporary Service Connection:

(T)

When requested by a residential Customer, the Company will provide a temporary service connection (not including temporary services that includes installation and removal of Company-owned temporary structure) for a charge to the Customer of either \$200 or the Company's actual cost to provide the temporary service connection, whichever is less.

(T,C)

Late Payment Charges For Government Accounts

(T)

For government accounts, if the bill payment is not received by the Company offices on or before the date shown on the bill, which is thirty days after the mailing date of the bill, an additional amount equal to 1.5% shall be charged on any unpaid balance existing after this date. This provision is not applicable to unpaid balances existing as of February 4, 1986.

Conservation Service Program

Upon request of an "eligible customer" as defined by Section 456.105(d) of the Code of Federal Regulations (CFR) the Company shall provide a Residential Conservation Service (RCS) Program audit as described in the National Energy Conservation Policy Act of 1978 (Public Law 95-619); 10 CFR Part 430, amended by the Energy Security Act of 1980 (Section 544, Public Law 96-294); and the Ohio Residential Conservation Service (RCS) Program of the Ohio Department of Energy. Prior to the Company providing the requested audit, the customer shall pay a fee, either with the regular payment for electric service or by special payment, the amount of Fifteen Dollars (\$15.00). If for any reason the audit requested by the customer is not performed, all or part of the fee paid by the customer shall be refunded.

In the case of duplicate program audits, the customer shall pay all direct costs of such audits. Prior to making the audit, the customer shall be provided an estimate of the direct costs which the Company intends to assess upon completion of the audit.

DELETED

TRANSITION RATE CREDIT PROGRAM

RESIDENTIAL SERVICE

In conformity with the Commission Entry in Case No. 05-1125-EL-ATA et al., Credit E and Credit F identified below apply to the following Residential tariffs for the time periods shown:

Standard Rate	Original Sheet No. 11
Space Heating Rate	Original Sheet No. 11
Optional Time-of-Day	Original Sheet No. 12
Load Management Rate	Original Sheet No. 17
Water Heating Service	Original Sheet No. 18
Optional Electrically Heated Apartment Rate	Original Sheet No. 19

For purposes of reflecting Credits E or F on customer bills, the company may reflect the credit as part of transition charges.

The percentage reduction reflected in Credit F will be determined to the extent of Credit E. In no event shall Credit E reduce a customer's total bill below zero.

Credit E

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by \$1.50 per month.

Credit F

For bills rendered from January 1, 2006 through the earlier of a customer's meter read date in December 2008 or the date the RTC and Extended RTC amounts are fully recovered, the Regulatory Transition Charge will be reduced by 23.3%.

SHOPPING CREDIT RIDER

This Rider is in accordance with the provisions of the Opinion and Order and the Entry on Rehearing in Case No. 03-2144-EL-ATA (Rate Stabilization Plan).

Aggregators or commercial/industrial customers that enter into a firm generation service electric contract(s), i.e., satisfying the full capacity, energy and transmission requirements associated with the customer's loads and with a credit worthy supplier, for a binding term (i) commencing January 1, 2006 through December 31, 2006 (for Option 2 only) or December 31, 2008, and sufficient evidence of such contract(s) is provided to the Company by February 2, 2005, or for Rate 21 customers that are not part of an aggregation group sufficient notice is given by October 3, 2005, or (ii) commencing January 1, 2007 through either December 31, 2007 (for Option 2 only) or December 31, 2008 and such notice is provided to the Company prior to December 31, 2005 or as otherwise ordered by the Commission, or (iii) commencing January 1, 2008 through December 31, 2008 and such notice is provided to the Company prior to December 31, 2006 or as otherwise ordered by the Commission, and such aggregators and/or commercial/industrial customers shall be entitled to increase the Shopping Credit by selecting at the time of the applicable contract notice set forth above either the additional credit set forth in Paragraph 1 (Option 1) or Paragraph 2 (Option 2) below for the entire period of the contract. For aggregators, all customers within the aggregated group shall be under the same credit election. Nothing in this Paragraph shall permit an aggregator or customer from substituting another supplier for the initial qualified contract unless sufficient evidence of such new contract is provided to the Company and such new contract otherwise satisfies the terms for such firm generation service contracts set forth above.

1. The Shopping Credit shall be increased by the following percentages of the Rate Stabilization Charge (RSC) in effect as of January 1, 2006 as to the following periods: 65% during the period January 1, 2006 through December 31, 2006; 75% during the period January 1, 2007 through December 31, 2007; and 85% during the period January 1, 2008 through December 31, 2008. If for any reason customers within an aggregation group or such commercial/industrial customers return to the Company for generation service during the term of their contract(s), except customers who are let out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall remain on the Company based on the provisions outlined in the Returning Customer Generation Service Rider (Sheet No. 65). As provided for in the Returning Customer Generation Service Rider, customers electing this Shopping Credit option (Option 1) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider for a maximum of six billing periods or until they receive Generation service from a Certified Supplier, whichever comes first.

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Original Sheet No. 63
1st Revised Page 2 of 6

SHOPPING CREDIT RIDER (Continued)

2. The Shopping Credits shall be increased to include 100% of the RSC in effect as of January 1, 2006, provided that if for any reason customers within the aggregation group or such commercial/industrial customers return to the Company for generation service during the term of such contract(s), except customers that elect to opt out of an aggregation program pursuant to Section 4928.20(D) O.R.C., those customers shall remain with the Company based on the provisions outlined in the Returning Customer Generation Service Rider, Tariff Sheet No. 68, provided for in the Returning Customer Generation Service Rider, customers who have elected the Shopping Credit option (Option 2) and who return to the Company for generation service under the Returning Customer Generation Service Rider, will be required to remain on the Returning Customer Generation Service Rider until they receive Generation Service from a Certified Supplier.

The values for the Shopping Credit by rate block under Option 1 and Option 2 are shown in the Shopping Credit tables below. In 2006, the applicable shopping credit will be increased by the amount of the Fuel Recovery Mechanism, Tariff Sheet No. 100. In 2007 and 2008, the applicable shopping credits will be increased by the Shopping Credit Adder, Tariff Sheet No. 64, based on the provisions of the Fuel Certainty Plan (RCP) approved by the PUCO in Case No. 05-1125-EL-ATA et al.

In no event shall the total Shopping Credit, including the incremental credits, as determined in Option 1 or Option 2, exceed the Shopping Credit cap that has been approved by the Public Utilities Commission of Ohio (PUCO) in Case No. 03-2144-EL-ATA and as such Shopping Credit cap is adjusted per provisions of Case No. 03-2144-EL-ATA or Case No. 05-1125-EL-ATA et al.

In no event will the total Shopping Credit be less than

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Shopping Credits - Option 1		
Generation Charge & % of Rate Stabilization Charge		
2006 - 65%	2007 - 75%	2008 - 85%

Rate 10 - General Residential

	Winter	Summer	Winter	Summer
First 500 kWh, per kWh	5.396 ¢	5.447 ¢	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.396 ¢	5.833 ¢	5.465 ¢	5.465 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 11 - Residential All Electric

First 900 kWh, per kWh	4.244 ¢	4.403 ¢	4.735 ¢	5.067 ¢
Over 900 kWh, per kWh	1.989 ¢	4.480 ¢	4.830 ¢	5.171 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 17 - Residential Load Mgmt.

First 250 kWh, per kWh	5.586 ¢	5.636 ¢	5.877 ¢	6.167 ¢	6.224 ¢
Next 250 kWh, per kWh	5.200 ¢	5.300 ¢	5.528 ¢	5.797 ¢	5.853 ¢
Balance to 125 kWh per kW of billing load, per kWh			5.978 ¢	5.797 ¢	6.275 ¢
Over 125 kWh per kW of billing load, per kWh			1.959 ¢	2.003 ¢	2.003 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 19 - Residential Apartment - Optional Heat.

First 350 kWh, per kWh	4.720 ¢	5.762 ¢	5.019 ¢	5.064 ¢	5.317 ¢	5.366 ¢
Next 750 kWh, per kWh	2.089 ¢	2.174 ¢	2.161 ¢	5.186 ¢	2.233 ¢	5.497 ¢
Over 1,100 kWh, per kWh	1.871 ¢	1.874 ¢	4.813 ¢	5.186 ¢	5.095 ¢	5.497 ¢

Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Rate 21 - General Service - Secondary

First 500 kWh, per kWh	8.512 ¢	8.854 ¢	9.196 ¢
Balance to 165 kWh per kW of billing demand, per kWh	9.237 ¢	9.613 ¢	9.989 ¢
Next 85 kWh per kW of billing demand, per kWh	2.618 ¢	2.683 ¢	2.748 ¢
Over 250 kWh per kW of billing demand, per kWh	1.768 ¢	1.793 ¢	1.818 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Traffic Light

All kWh, per kWh	1.101 ¢	1.314 ¢	1.526 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Private Outdoor Lighting

All kWh, per kWh	3.290 ¢	3.530 ¢	3.770 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

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Original Sheet No. 63
1st Revised Page 4 of 6**Shopping Credits - Option 1 (Continued)****Generation Charge & % of Rate Stabilization Charge**

2006 - 65%	2007 - 75%	2008 - 85%
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Rate 23 - General Service - Large

First 2,000 kVa of billing demand, per kVa	\$ 14.237	\$ 14.237	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109	\$ 14.109	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908	\$ 10.908	\$ 10.908
First 250 kWh per kW of billing load, per kWh	1.096 ¢	1.389 ¢	1.681 ¢
Over 250 kWh per kW of billing load, per kWh	1.278 ¢	1.383 ¢	1.488 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.***Rate 28 - General Service - High Use Mfg.**

First 8,000 kVa of billing demand, per kVa	\$ 12.069	\$ 12.069	\$ 12.069
Next 16,000 kVa of billing demand, per kVa	\$ 9.450	\$ 9.450	\$ 9.450
Over 24,000 kVa of billing demand, per kVa	\$ 6.913	\$ 6.913	\$ 6.913
All kWh, per kWh	0.402 ¢	0.402 ¢	0.605 ¢

*Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.***All Night Outdoor Lighting.**

First 500 kWh, per kWh	1.902 ¢	2.235 ¢	2.567 ¢
Over 500 kWh, per kWh	2.8 ¢	3.170 ¢	3.535 ¢

*Shopping Credit value shall not exceed the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Street Lighting**

All kWh, per kWh	2.584 ¢	2.794 ¢	3.004 ¢
Metal Halide	2.244 ¢	2.401 ¢	2.558 ¢
Metered Energy	2.104 ¢	2.314 ¢	2.524 ¢

Shopping Credit value shall not exceed the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

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Original Sheet No. 63
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Stabilization Charge 2006-8**Rate 10 – General Residential**

	<u>Winter</u>	<u>Summer</u>
First 500 kWh, per kWh	5.465 ¢	5.465 ¢
Over 500 kWh, per kWh	5.465 ¢	5.465 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 11 – Residential All Electric**

First 900 kWh, per kWh	5.349 ¢
Over 900 kWh, per kWh	2.265 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 17 – Residential Load Mgmt.**

First 250 kWh, per kWh	6.665 ¢
Next 250 kWh, per kWh	3.261 ¢
Balance to 125 kWh per kW of billing load, per kWh	6.72 ¢
Over 125 kWh per kW of billing load, per kWh	2.265 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 19 – Residential Apartment – Optional Heat.**

First 350 kWh, per kWh	5.765 ¢	5.465 ¢
Next 750 kWh, per kWh	2.341 ¢	5.465 ¢
Over 1,100 kWh, per kWh	5.465 ¢	5.465 ¢

*Shopping Credit value shall not exceed 5.465 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Rate 21 – General Service - Secondary**

First 500 kWh, per kWh	9.709 ¢
Balance to 165 kWh per kW of billing load, per kWh	10.553 ¢
Next 85 kWh per kW of billing load, per kWh	2.846 ¢
Over 250 kWh per kW of billing load, per kWh	1.856 ¢

*Shopping Credit value shall not exceed 9.70 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Traffic Light**

All kWh	1.845 ¢
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*Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.***Private Outdoor Light**

All kWh, per kWh	4.130 ¢
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Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

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Shopping Credits - Option 2

(Continued)

Generation Charge & 100% of Rate
Stabilization Charge 2006-8

Rate 23 - General Service - Large

First 2,000 kVa of billing demand, per kVa	\$ 14.237
Next 2,000 kVa of billing demand, per kVa	\$ 14.109
Over 4,000 kVa of billing demand, per kVa	\$ 10.908

First 250 kWh per kW of billing load, per kWh	2.120 ¢
Over 250 kWh per kW of billing load, per kWh	1.640 ¢

Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2007 and 2008.

Rate 28 - General Service - High Use Mfg.

First 8,000 kVa of billing demand, per kVa	12.069
Next 16,000 kVa of billing demand, per kVa	\$ 9.000
Over 24,000 kVa of billing demand, per kVa	\$ 5.000

All kWh, per kWh	2.000 ¢
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Shopping Credit value shall not exceed 3.666 ¢ plus the amount of Sheet 64 in 2006 or Sheet 64 in 2007 and 2008.

All Night Outdoor Lighting.

First 500 kWh, per kWh	5.000 ¢
Over 500 kWh, per kWh	0.84 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

Street Lighting

All kWh, per kWh	3.318 ¢
Metal Halide	2.794 ¢
Metered Energy	2.838 ¢

Shopping Credit value shall not exceed 4.835 ¢ plus the amount of Sheet 100 in 2006 or Sheet 64 in 2007 and 2008.

SHOPPING CREDIT ADDER

This Shopping Credit Adder is effective for bills rendered beginning January 1, 2007 through December 31, 2007. The amount of this adder reflects the increased fuel costs during the immediately prior year based on that year's increased fuel costs (calculated by using nine months' actual and three months' projected increased fuel costs.) This adder applies only to customers who receive Generation services from a Certified Supplier.

The Shopping Credit Adder will be applied at the rate of 0.391¢ per kWh.

DELETED

RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

The formula for the calculation of the load-weighted average of hourly LMP at the commercial pricing node is as follows:

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- ALMP_k = Load-weighted average of hourly LMP at the commercial pricing node for load profile k.
LMP_j = Locational marginal price at hour j within the 30 days utilized in calculating the ALMP.
KW_j = Hourly load in KW from load profile k at hour j within the 30 days utilized in calculating the ALMP. This load value includes distribution losses only.,
KWE_j = KW_j excluding transmission and distribution losses.
n = 720

Commercial and Industrial Customers (With Interval Metering):

Commercial and industrial customers will pay the greater of the ALMP (as defined above) or prices based on a load-weighted average of hourly locational marginal prices at the commercial pricing node. This price reflects the LMP associated with the node applicable to returning customer k. The load values used in calculating the load-weighted average will be based on the customer's actual hourly loads during the billing period. If actual hourly loads are not available from the interval meters for reasons beyond the control of the Company, then the Company will estimate the customer's hourly loads based on historical data. The customers will be billed on their applicable billing cycle. In these calculations, the ALMP during the billing period will be utilized in determining the load-weighted average.

$$ALMP_k = \frac{\sum_{j=1}^n (LMP_j \times KW_j)}{\sum_{j=1}^n KWE_j}$$

Where

- ALMP_k = Load-weighted average of actual hourly LMP at the commercial pricing node for customer k.
LMP_j = Locational marginal price at hour j within the billing period for customer k.
KW_j = Hourly load in KW at hour j within the billing period for customer k. This load value includes distribution losses only.
KWE_j = KW_j excluding transmission and distribution losses.
n = Number of hours in billing period for customer k

RETURNING CUSTOMER GENERATION SERVICE RIDER (Continued)

Reconciliation Component

During the period of time the Company is obligated to supply POLR Service to returning residential customers it is determined the total costs incurred to provide POLR Service to returning residential customers is being recovered through the SSO + 5% based mechanism the Company has the right to a surcharge to be based on directly to returning customers and be based on but not limited to the following:

1. Customer Revenue under SSO +5%
2. LMP at the Commercial Pricing Node
3. KWh customer usage incorporating loss factors

DELETED

Interruptible Rider

General Service - Large and High Use Manufacturing

Availability:

Available to only Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28), except for the acquisition of replacement capacity under this tariff, where the customer can demonstrate that there is an interruptible load of at least 300 kW that such load is capable of interruption within ten (10) minutes of notice. With the exception of such incremental load or new economic development load added after November 1, 1999, the available interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 300 kW. A Full Service customer is one that receives all retail electric services from the Company.

Service:

All service under this Rider will be served through a meter for each installation.

Unless specifically modified herein, all terms, conditions and rates contained in the tariff under which firm service is provided by the Company shall apply. This Rider shall not apply to interruptible energy supplied during a requested economic interruption.

A firm load shall be contracted between the customer and the Company. This firm load may be decreased or incremental firm load may be added by mutual agreement between the Company and the customer provided that notice written to the Company at least thirty (30) days prior to the effective billing month that the change is requested and the interruptible threshold has not been previously met. Transmission service provided under this Rider shall be considered firm.

The interruptible load shall be determined by subtracting the firm load from the lesser of the billing demand or the measured on-peak demand specified in the otherwise applicable tariff. The customer will provide the Company with reasonable assurance that its interruptible electric load can be interrupted within ten (10) minutes of notice.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter may be adjusted to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be

deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Service Credit:

The Customer shall be billed under the appropriate Company firm tariff, pay the distribution Component administrative charge of \$75 per buy-through and receive a credit per kVA of interruptible load based upon the monthly on-peak load factor of the customer's load. This credit shall be applied monthly and not subject to a voltage discount. The following shall be used to determine the appropriate interruptible Component credit per kVA for each month.

On-Peak Load Factor:

<u>From</u>	<u>To But Not Including</u>	<u>Credit per kVA</u>
0	50%	\$ 0.00
50%	55%	2.76
55%	60%	3.02
60%	65%	3.29
65%	70%	3.55
70%	75%	3.68
75%	80%	4.07
80%	85%	4.34
85%	90%	4.60
90%	95%	4.86
95%	100%	5.13

On-peak load factor is measured on-peak kWh usage divided by the resultant of the maximum on-peak load multiplied by the actual on-peak hours in the period (load factor = kWh / {kVA x hours}). The on-peak load factor shall be rounded down to the nearest whole number when applying it to the credit table. When the customer complies with an interruption request, the entire interruption shall be excluded from the on-peak load factor calculation (both on-peak hours and kWh usage).

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interruptible energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than ninety (90) minutes notice. Economic interruption requests shall be tied to clock hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load below the firm load for every metered half hour during a requested economic interruption, then it shall be deemed to have complied with the economic interruption request.

When an economic interruption is requested by the Company, a customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to all such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subject to appropriate tariff billing. Additionally, non-system transmission costs shall be added to the cost of any replacement electricity used during a requested economic interruption.

Upon receipt of the request for an economic interruption, a customer must respond back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity from the Company or the Company to endeavor to buy from a specified third-party and if so which third-party supplier it wants the Company endeavor to obtain. Customers who have effective contracts with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided pursuant to terms of such contract. If a customer informs the Company that it intends to buy-through interruption requests and who it intends to use as a third-party supplier at least two (2) days prior to an economic interruption request, the customer also need not so notice the Company. A third-party supplier must still submit a schedule for replacement power as set forth herein.

The Company will make its best efforts to meet the customer's request for a third-party supplier, provided that such specification does not involve the use of inappropriate operating practices or otherwise negatively affect

the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power purchased by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and notify the Company within the thirty (30) minute notice period that they request the Company to supply replacement electricity during a specific economic interruption request shall be responsible for the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost, provided all other conditions are met.

When an economic interruption is requested and a customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain or generate replacement electricity on behalf of the customer. The customer shall pay the cost of the interruptible electricity used by the customer with the cost determined on an after the fact basis with the most expensive power used during such period being assigned to the customer.

Emergency Interruption:

When the Company determines that generation of the system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to notify customers as soon as possible of such a forthcoming emergency interruption but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer shall stay below its contractual firm load during every metered clock half hour of an emergency interruption request. A customer's load shall be determined using the greater of the customer's peak kVA or highest kW during the requested emergency interruption. Failure to stay below firm load shall result in the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall forfeit a portion of the discount it received under this Rider or previously

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the forfeited discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load by at least 10% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be permitted from this Rider, subject to the return to firm service provision contained herein, to be not permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-delivery charges, and all appropriate riders.

Replacement Electricity:

Emergency power purchased by the Company pursuant to approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider to the extent that the Company is required to serve as a default supplier during the economic interruption.

The designated replacement electricity shall have the same quality as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during an interruption the customer is being served through replacement electricity purchases and the customer is not the customer directly or through its third-party supplier that replacement electricity from its designated electricity source is no longer available, then at the Company's option, the customer shall interrupt its interruptible load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification and during the interruption request, with such cost being determined after the fact on a cost basis of the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company has the right to interrupt service to the customer or bill the customer for the actual cost to the Company of replacement electricity which cost shall be determined after the fact on an incremental basis of the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier who incurs the incurrance of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled by the Company and the third-party supplier for that customer during an economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis of the incremental power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs associated with capacity/energy imbalances resulting from difference between scheduled and actual replacement energy delivered by the replacement electricity source. The Company shall allocate these costs to the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement power, except when the unused power caused additional costs to the Company in its generating system, including instability, including a deviation from economic dispatch. Such additional costs shall be the customer's responsibility. The Company will notify the customer as soon as reasonably practicable of system instability.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgment of the Company, such interruption is required to maintain service to the Company's firm electric service customers and such interruption is available to the Company, for system integrity purposes or for emergency response to other needs. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of direct action by the Company and a customer must curtail all or a portion of its interruptible load, the customer receiving designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Such interruption will be remedied as quickly as reasonably possible and preceded by the use of reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a third-party supplier shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the form requested by the Company so as to enable the Company to appropriately bill its customers.

Third-party suppliers meeting the above-stated criteria may be chosen by a customer as its designated source for a specific economic interruption period. At least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of available power to be delivered during the requested economic interruption listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity to the customer. Failure to pay such amount shall be considered a failure to pay for electricity. Any dispute between what a customer requested and what a third-party supplier scheduled shall be resolved between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the economic interruptible period, the Company will endeavor to supply the replacement electricity for the customer. The customer shall bear all costs of supplying such power. The cost of such replacement electricity shall be determined on an actual fact basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system loading constraints. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the notice period agreed to by the customer and the Company for the customer to return to firm electric service.

The customer must meet the minimum commitments, in terms of the firm electric service contract, discontinuance of service and any other provision applicable to a new firm electric service contract served under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice period. In such event, the customer will be billed for such firm electric service at a rate equal to the firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to serve the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity source can be secured by the Company.

Metering and Communication:

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and functionability of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for giving an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the customer's replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be provided in accordance with a written contract with a term of three (3) years, which will continue in effect unless one party shall give to the other not less than three (3) years notice in writing. The Company shall have the requirement for temporary incremental load where system operating conditions and reliability will not be harmed. The indemnity provision provided for herein shall survive the termination of the contract. Any return to firm electric service shall be governed by the other terms and conditions provided in this Rider.

Interruptible Rider - Metal Melting Load

General Service

Availability:

Available to Full Service general service customers (General Service - Industrial Rate 2 and General Service - High Use Manufacturing (Rate 28), except for the acquisition of interruptible electric service under this tariff, where the customer can demonstrate that there is an interruptible load of 100 kW and that such load is capable of interruption within ten (10) minutes. With the exception of any incremental load or new economic development load added after January 1, 1996, total realizable interruptible capacity for all customers served under an interruptible tariff, rider or special contract in the Company's corporate control system is limited to 30,000 kW. An interruptible customer is one that receives all retail electric services from the Company.

Service:

The customer shall at its expense, install the metering equipment provided by the Company that will permit separate identification of the controllable metal melting load ("E"). No more than one additional meter shall be provided to a customer at no cost. The Company and the customer shall agree to a contractual firm load in kVA. Firm load is to be set as low as possible, but high enough to not endanger the customer's equipment. The customer shall ensure the latter criteria is met. Transmission service provided under this Rider shall be provided to the firm load.

Unless specifically provided herein, all terms, conditions, rates and riders contained in the tariff under which firm service is provided by the Company shall apply.

The customer will provide with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's generation level shall be increased to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 33 kV service, and 1.076 for primary voltage service.

Controllable Metal Melting Load Service:

Load other than the MML shall be deemed tariff billing load ("TBL") and shall be billed under the otherwise applicable tariff with the exception that a customer's minimum contract demand shall be 80% of the average of the actual billing kVAs for TBL electric service during the first 12 months of service under this Rider. TBL shall be firm load.

Billing for MML shall be based on kWh (energy) usage during the Company's off-peak periods and shall include Distribution Charges, Rate Stabilization Charges, Regulation Charges and Generation Charges, as shown below, less the appropriate any tariff voltage discount, minus all applicable riders. Customers who receive Generation Service from a Qualified Supplier may not be served under this schedule; therefore no Shopping Credit applies to this schedule.

Distribution Charge:

Administrative Charge		\$ 75.00 per buy-through
Energy Charges		
All on peak kWh,		0.279¢
All off peak kWh,	per kWh	0.279¢

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges are applied pursuant to the Industrial Transmission and Ancillary Service Tariff Sheet.

Rate Stabilization Charges:

Energy Charges		
All on peak kWh,	per kWh	0.478¢
All off peak kWh,	per kWh	0.478¢

Regulation and Transmission Charges:

Regulation Charges		
All on peak kWh,	per kWh	0.371¢
All off peak kWh,	per kWh	0.371¢

Generation Charges:

Energy Charges

All on peak kWh,	per kWh	5.090¢
All off peak kWh,	per kWh	3.980¢

If the customer's power factor at the time of its on-peak maximum load during the period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by a ratio of 100% to the customer's actual power factor. No adjustment shall be made in the incremental charges for months in which the power factor at the time of that month's maximum on-peak load is higher than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with provisions of the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service Rider	Sheet No. 98
Regulatory Transition Charge Offset Rider	Sheet No. 99
Fuel Recovery Mechanism	Sheet No. 100
Universal Service Rider	Sheet No. 90
Temporary Rider for EEF	Sheet No. 91
Net Energy Metering Rider	Sheet No. 94
State kWh Tax Self-Assessor Credit Rider	Sheet No. 95

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be received from the customer is less than the anticipated incremental expense to supply the interrupted energy for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers no less than (90) minutes notice. Economic interruption requests shall be tied to clock

hours. When notifying customers of an economic interruption request, the Company will give customers an estimated end time for such interruption. If the customer reduces its load to at least the firm load for every metered half hour during a requested economic interruption, then it shall be deemed that the customer complied with the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, the customer may directly request the Company to supply replacement electricity or requesting the Company to obtain replacement electricity from a third-party supplier on the customer's behalf. The Company shall have the title to all replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff billing. Non-system transmission costs and all appropriate riders shall be included in the billing of any replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following Generation Component fee for service provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, the customer must respond back to the Company within thirty (30) minutes indicating whether it is able to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires to have the Company endeavor to obtain. Customers who have effectively contracted with the Company that specify that the Company will provide replacement electricity during periods of economic interruptions need not so notice the Company and replacement electricity will be provided in accordance with the terms of such contract. If a customer informs the Company that it intends to buy through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. However, any third-party supplier must still submit a schedule for replacement power to the Company.

The Company shall make its best efforts to meet the customer's request for a third-party supplier, provided that such efforts do not involve the use of inappropriate operating practices or otherwise negatively impact the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to obtain and deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

the customer's designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of the replacement electricity generated by the Company on a best efforts basis at the lowest cost available when all other requirements are met.

When an economic interruption is requested and the customer does not specify a replacement electricity source within thirty (30) minutes of notice, then the Company will obtain or generate replacement electricity on behalf of the customer. The customer shall pay for the interruptible electricity used by the customer with the cost being determined on an after the fact basis with the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of the system requires curtailment of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall not apply during an emergency interruption of the customer.

Compliance With Emergency Interruption Request

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption. A customer's load shall be determined using the greater of the customer's highest lagging kilowatt load or the customer's highest kilowatt load during the requested emergency interruption. Failure to stay below firm load shall result in the following: If the customer reduces its load to within 110% of, but higher than, the firm load, the customer shall forfeit a portion of the discount it received under this Rider or pro rata interruptible agreement as compared to what it would have been billed under the Company's otherwise applicable tariff for the then current billing period and the prior eleven billing periods. The percentage of the firm load discount that shall be billed to the customer shall equal the percentage over which the customer's load, during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of the firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed

from this Rider, subject to the return to firm service provisions contained herein, and shall not be permitted to receive interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission and all appropriate riders, and the following fee for services provided by the Company: 138 kV \$1.00/kWh and 0.74¢/kWh for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs shall not be available to customers taking interruptible service under this Agreement except to the extent that the Company is required to serve as a default supplier during a requested emergency interruption.

The designated replacement electricity shall have the same priority as comparable wholesale transactions.

The Company is not required to provide alternative replacement electricity during the economic interruption period. If for any reason during the interruption when the customer is being served through replacement electricity purchases and the customer has notified either directly or through its third-party supplier that replacement electricity from its designated source is no longer available, then at the Company's option, the customer shall either interrupt its non-essential load within ten (10) minutes of notification or shall pay the actual cost to the Company of supplying the replacement electricity that the customer uses after notification of the economic interruption request, with such cost being determined after the fact on an incremental basis as the most expensive power utilized during that period.

If the replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the metered responsive power utilized during that period. Further, the customer shall indemnify the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with standard utility practices.

All additional costs required to verify the scheduled delivery of replacement electricity from the replacement electricity source shall be borne by the customer or third-party supplier that initiates the incurrence of such additional costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company. That portion which shall be determined after the fact on an incremental basis using the most expensive energy used during that period.

The customer shall be responsible for all out-of-pocket and other costs associated with capacity/energy imbalances resulting from difference between scheduled and actual energy delivered by the replacement electricity source. The Company will compensate the customer's electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of other purchased power at the time the power was delivered or 3) the cost of the replacement energy, except for the unused power caused by additional costs to the Company by creating a balancing imbalance, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of such system responsibility.

The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such interruption is necessary to maintain service to the Company's firm electric service customers and other sources of power to the Company, for system integrity purposes or for emergency power to other facilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action of the Company, the customer must curtail all or a portion of its interruptible load, the customer not receiving replacement electricity shall be entitled to reasonable reimbursement from the Company for actual costs related solely to the cost of such captured replacement electricity. The interruption will be remedied as quickly as reasonably possible and preceded by the most reasonable actions consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved system power transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is subject to the prior completion of all necessary contracting, including appropriate interconnection agreements and tariffs, and approval of such agreements and/or tariffs by any regulatory authority having jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a potential replacement electricity source shall insure compliance with all standards set forth by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. All additional costs incurred by the Company to qualify the replacement electricity source shall be borne by that source. A third-party supplier must also agree to provide billing information in the format requested by the Company so as to enable the Company to appropriately bill its customers.

Third-party suppliers meeting the above-stated criteria and chosen by a customer as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) by hour by customer in whole megawatts. The Company shall verify the energy received from the third-party supplier as compared to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the energy it receives from the designated source. In all cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electricity. Any dispute between what a customer requested and what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall bear all costs of supplying such power. The cost of such replacement electricity shall be determined after the fact basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

When requested to do so by the Company, the customer shall submit its schedule of the estimated on-peak demand for the succeeding week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning needs. Concurrent with providing the Company with notice of its intent to return to firm service, the customer shall also enter into a firm electric service contract with the Company that will be effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service.

The customer must meet the minimum commitments, in the firm electric service contract, discontinuance of service and any other provision applicable to a new firm electric service contract entered under the same schedule.

Upon mutual agreement, the customer may return to firm electric service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus any reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously contracted notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to serve the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electricity source is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electric supply can be obtained by the Company.

Metering and Communication

Prior to taking service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) a dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation and functionality of such communication equipment at the customer's site shall be the sole responsibility of the customer. The Company shall be responsible for sending an interruption notice. Receipt of such notice shall be the sole responsibility of the customer.

All costs of any necessary metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any

equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give the other not less than three (3) years notice in writing. The Company will waive this requirement for temporary interruptible load where system operating conditions and reliability will not be harmed. The terms and conditions provided for herein shall survive the termination of the contract. Upon termination, the service shall be governed by the other terms and conditions provided for in the order.

DELETED

Interruptible Rider - Incremental Interruptible Service

General Service

Availability:

Available to Full Service general service customers (General Service - Large (Rate 23)) and General Service - High Use Manufacturing (Rate 28) except for the acquisition of interruptible capacity under this tariff, where the customer can demonstrate that there is an interruptible load of 10,000 kWh that such load is capable of interruption within ten (10) minutes of notice. With this interruptible load, an incremental load or new economic development load added after January 1, 1990, is interruptible. Interruptible capacity for all customers served under an interruptible service tariff, rider or special contract in the Company's corporate control system is limited to 30%. A Full Service customer is one that receives all retail electric services from the Company.

Service:

This service is only available to either a customer who is adding substantial new electrical load that is associated with a major capital investment or a customer who has added such load in the past and was being served under an interruptible special contract. Metering of such incremental load is not required, but may be used if agreed upon by both the customer and the Company. A base load and a base on-peak and off-peak load shall be contracted for between the customer and the Company using the most recent twelve (12) month history of the facility operating under normal operating conditions. If a customer has previously been served pursuant to a special incremental interruptible contract, then the base load and on-peak and off-peak provisions contained in such contract shall be utilized for this rider. Should a customer experience a substantial and continuing reduction in its operations, the Company and the customer will endeavor to agree to a new base load and base on-peak and off-peak kWh and associated charges.

Unless specifically modified, the terms, conditions, rates and riders contained in the tariff under which the service is provided by the Company shall apply.

A customer's base load shall be firm load unless such base load, or a portion thereof, is considered interruptible under a rider or contract. Transmission service provided under this Rider shall be considered firm. A customer's load must be below firm load every metered thirty (30) minute period of the interruption request in order for a customer to be considered in compliance with an interruption request. The customer will provide the Company with reasonable evidence that its interruptible electric load can be interrupted within ten (10) minutes.

The interruptible energy supplied during an economic interruption request calculated at the customer's meter shall be increased to the generation level to account for system losses. Interruptible energy shall be calculated by subtracting the firm load from the metered energy every hour (negative results shall be deemed zero) and each hourly result then multiplied by: 1.031 for 138 kV service, 1.045 for 69 kV service, 1.044 for 23 or 34.5 kV service, and 1.076 for primary voltage service.

Interruptible Incremental Service:

Base load and kWh shall be billed under the appropriate Company tariff. The interruptible demand for tariff billing shall be 80% of the base load. If the maximum measured on-peak load is greater than or equal to the base load, then all kWh shall be billed under the tariff. If actual on-peak or off-peak kWh used is less than the respective base kWh, then the respective measured kWh shall be used for tariff billing with on-peak and off-peak kWh being added together for billing under the tariff.

If the maximum measured on-peak load is greater than the base load, then the kWh to be billed under incremental pricing shall be calculated as follows: subtract the on-peak base kWh and any on-peak replacement kWh from the measured on-peak kWh (cannot be less than zero), and subtract the off-peak base kWh and any off-peak replacement kWh from the measured off-peak kWh (cannot be less than zero).

The incremental prices in cents per kWh to be used shall include Distribution Charges, Rate Stabilization Charges, Regulatory Transition Charges and Generation Charges, as shown below.

Customers who receive General Services from a Certified Supplier may not be served under this schedule; therefore no Shopping applies to this schedule.

Distribution Charges:

<u>Administrative Charge</u>			\$ 75.00 per buy-through
<u>Energy Charges</u>			
138 kV on peak kWh	per kWh	0.266¢	
138 kV off peak kWh	per kWh	0.266¢	
69 kV on peak kWh	per kWh	0.274¢	
69 kV off peak kWh	per kWh	0.274¢	
23 and 34.5 kV on peak kWh	per kWh	0.279¢	
23 and 34.5 kV off peak kWh	per kWh	0.279¢	
Primary voltage on peak kWh	per kWh	0.288¢	
Primary voltage off peak kWh	per kWh	0.288¢	

Transmission and Ancillary Services Charges:

The Transmission and Ancillary Services Charges will be applied pursuant to the Industrial Transmission and Ancillary Service Rider, Tariff Sheet No. 98.

Rate Stabilization Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.478¢
138 kV off peak kWh,	per kWh	0.478¢
69 kV on peak kWh,	per kWh	0.478¢
69 kV off peak kWh,	per kWh	0.478¢
23 and 34.5 kV on peak kWh,	per kWh	0.478¢
23 and 34.5 kV off peak kWh,	per kWh	0.478¢
Primary voltage on peak kWh,	per kWh	0.478¢
Primary voltage off peak kWh,	per kWh	0.478¢

Regulatory Transition Charges:

Energy Charges

138 kV on peak kWh,	per kWh	0.371¢
138 kV off peak kWh,	per kWh	0.371¢
69 kV on peak kWh,	per kWh	0.371¢
69 kV off peak kWh,	per kWh	0.371¢
23 and 34.5 kV on peak kWh,	per kWh	0.371¢
23 and 34.5 kV off peak kWh,	per kWh	0.371¢
Primary voltage on peak kWh,	per kWh	0.371¢
Primary voltage off peak kWh,	per kWh	0.371¢

Generation Charges:

Energy Charges

138 kV on peak kWh,	per kWh	3.490¢
138 kV off peak kWh,	per kWh	1.280¢
69 kV on peak kWh,	per kWh	3.686¢
69 kV off peak kWh,	per kWh	1.326¢
23 and 34.5 kV on peak kWh,	per kWh	3.864¢
23 and 34.5 kV off peak kWh,	per kWh	1.384¢
Primary voltage on peak kWh,	per kWh	3.927¢
Primary voltage off peak kWh,	per kWh	1.397¢

Filed pursuant to Orders dated June 9, 2004 and August 31, 2005, in

Case Nos. 03-2144-EL-ATA and 04-1932-EL-ATA respectively, before The Public Utilities Commission of Ohio
Issued by Anthony J. Alexander, President

Effective: January 1, 2006

If the customer's power factor at the time of its on-peak maximum load for the billing period is less than 96% lagging, the incremental charges used for billing that period shall be multiplied by the ratio of 96% to the customer's actual power factor. No adjustment shall be made in the energy charges for billing months in which the power factor at the time of that month's maximum on-peak load is less than 96% lagging.

Applicable Riders:

Rates and charges specified above shall be modified in accordance with the following applicable Riders in the order shown:

Industrial Transmission and Ancillary Service	Sheet No. 99
Regulatory Transition Charge Offset Rider	Sheet No. 100
Fuel Recovery Mechanism	Sheet No. 90
Universal Service Rider	Sheet No. 91
Temporary Rider for EEF	Sheet No. 94
Net Energy Metering Rider	Sheet No. 95
State kWh Tax Self-Assessor Credit Rider	

When the measured kWh is less than the sum of base on-peak and off-peak kWh and the maximum measured on-peak load is greater than the base on-peak kWh, shortfall kWh shall be determined. Shortfall kWh shall be equal to the base on-peak kWh plus the base off-peak kWh less the measured kWh. These shortfall kWh shall be billed at the appropriate voltage level as shown above.

A customer may be temporarily removed from this Rider if it shifts a substantial amount of base off-peak kWh to on-peak and will not be back on this Rider until the situation is resolved.

Economic Interruption:

The Company reserves the right to interrupt service to the customer's interruptible load whenever the incremental revenue to be realized from the customer is less than the anticipated incremental expense to supply the interruptible load for the particular hour(s) of the interruption request. The Company will endeavor to give customers as much notice as possible of an economic interruption request, but shall give customers at least nine minutes notice. Economic interruption requests shall be tied to clock hours. Upon receipt of an economic interruption request, the Company will give customers a designated end time for such interruption. If the customer reduces its load to at least the firm load for the designated half hour during a requested economic interruption, then it shall be deemed that the customer has accepted the economic interruption request.

When an economic interruption is requested by the Company, the customer may choose to forego the interruption. If the customer chooses to forego an economic interruption, it may do so by directing the Company to supply replacement electricity or requesting the Company to buy replacement electricity from a third-party supplier on the customer's behalf. The Company shall take title to such third-party replacement electricity. If a customer foregoes an economic interruption, energy used above the firm level during the period of economic interruption shall be subtracted from the appropriate tariff. All system transmission costs and all appropriate riders shall be added to the replacement electricity used during a requested economic interruption. Additionally, any replacement electricity shall be subject to the following fee for services provided by the Company: 138 volt 49¢/kWh and 147¢/kWh for all other voltages.

Upon receipt of the request for an economic interruption, the customer shall send back to the Company within thirty (30) minutes indicating whether it intends to interrupt and if so whether it wants the Company to supply replacement electricity for it or if it wants the Company to endeavor to buy from a specified third-party and if so which third-party supplier it desires the Company endeavor to obtain. Customers who have effective contracts with a third-party supplier that specify that the Company will provide replacement electricity during periods of economic interruption shall not so notice the Company and replacement electricity will be provided pursuant to such contract. If a customer informs the Company that it intends to buy-through economic interruption requests and who it intends to use as a third-party supplier at least two business days prior to any economic interruption request, the customer also need not so notice the Company. A buy-through third-party supplier must still submit a schedule for replacement power as specified herein.

The Company will use its best efforts to meet the customer's request for a third-party supplier, provided that such specifications do not involve the use of inappropriate operating practices or otherwise negatively affect the Company's ability to meet the requirements of its firm electric service customers.¹ All costs incurred by the Company to deliver replacement electricity from a third-party supplier shall be borne by the customer receiving replacement electricity. Should the Company not be able to obtain such power from the designated source or should the customer indicate forthcoming compliance with an economic interruption request and then not interrupt, then the cost of the interruptible power used by the customer shall be determined on an after the fact basis with the most expensive power used during such period for such customer.

¹ Best efforts shall mean actions that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary action.

Customers who have not previously made arrangements for replacement power and who notify the Company within the thirty (30) minute notice period that they desire the Company to supply replacement electricity during a specific economic interruption request shall pay the cost of energy obtained or generated by the Company on a best efforts basis at the lowest cost after all other obligations are met.

When an economic interruption is requested and the customer does not specify replacement electricity source within thirty (30) minutes of notice, then the Company will endeavor to obtain replacement electricity on behalf of the customer. The customer shall pay for the interruptible electricity used by the customer with the cost being determined on the basis of the most expensive power used during such period being assigned to such customer.

Emergency Interruption:

When the Company determines that the operation of its system requires a portion of a customer's interruptible service, the customer must interrupt its interruptible load on or before the time specified by the Company. The Company will endeavor to alert customers as soon as possible of such a forthcoming emergency interruption, but shall provide not less than ten (10) minutes notice. Replacement electricity provisions of this Rider shall not apply during emergency interruption of the customer.

Compliance With Emergency Interruption Requests:

The customer must stay below its contractual firm load during every metered clock half hour of an emergency interruption request. The customer's load shall be determined using the greater of the customer's highest lagging kVA or highest demand during the requested emergency interruption. Failure to stay below firm load shall result in one of the following: If the customer reduces its load to within 110% of, but higher than its firm load, the customer shall receive a proportion of the discount it received under this Rider or previously interrupted green time compared to what it would have been billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. The percentage of the discount that shall be billed to the customer shall equal the percentage over which the customer's load during the requested emergency interruption, exceeded the firm load specified in a contract between the customer and the Company. If the customer fails to reduce its load to at least 110% of its firm load, then the customer shall be billed under the Company's otherwise applicable tariff for the current billing period and the prior eleven billing periods. In the latter case, the customer shall also be removed from this Rider, subject to the return to firm service provision contained herein, and shall not be permitted to use interruptible service under a rider, tariff or special contract for a three (3) year period. In addition to the above, the customer shall be responsible for the cost of any replacement electricity used during the requested emergency interruption, plus any non-system transmission costs, all appropriate riders, and the following fee for services provided by the Company: 138 kV - 0.49¢/kWh and 0.74¢/kWh for all other voltages.

Replacement Electricity:

Emergency power purchased by the Company pursuant to FERC approved tariffs or contracts shall not be available to customers taking interruptible service under this Rider except to the extent that the Company is required to serve as a default supplier during a requested economic interruption.

The designated replacement electricity shall have the same priority as competitive wholesale transactions.

The Company is not required to provide alternative replacement electricity during an economic interruption period. If for any reason during an interruption when a customer is obtaining replacement electricity purchases and the customer is notified directly or through its third-party supplier that replacement electricity from its designated source is no longer available, then at the Company's option, the customer shall either interrupt its interruptible service within ten (10) minutes of notification or shall pay the actual cost to the Company for supplying the replacement electricity that the customer uses after notification and during the economic interruption request, with such cost being determined after the fact on an incremental basis using the most expensive power utilized during that period.

If the replacement electricity source fails to deliver replacement electricity, the Company reserves the right to either interrupt service to the customer or bill the customer for the actual cost to the Company to supply the replacement electricity which cost shall be determined after the fact on an incremental basis using the most expensive power utilized during that period. Further, the customer shall indemnify and hold the Company harmless from damages to persons or property occurring at the customer's premises resulting from the interruption of the customer by the Company when the replacement electricity source fails to deliver replacement electricity as scheduled.

The procurement of replacement electricity shall be subject to all scheduling practices normally required by the Company as consistent with utility practices.

All costs incurred to verify the scheduled delivery of replacement electricity from the designated replacement electricity source shall be borne by the customer or third-party supplier that initiates the interruption of such actual costs.

If the customer uses more interruptible energy (adjusted for losses) than was scheduled between the Company and the third-party supplier for that customer during the economic interruption, the additional energy used by the customer shall be billed at the actual cost to the Company to supply that power which shall be determined after the fact on an incremental basis using the most expensive power utilized during that period.

The customer shall be responsible for all out-of-pocket and economic costs incurred with capacity energy imbalances resulting from difference between scheduled and actual replacement power delivered by the replacement electricity source. The Company will compensate the customer or electricity supplier, as appropriate, for replacement power delivered but not used by the customer, adjusted for losses, the lesser of: 1) the Company's marginal costs of generation, 2) the cost of the purchased power at the time the power was delivered or 3) the cost of the replacement power except for power caused by the customer's additional costs to the Company by creating system operating instability, including a deviation from economic dispatch. Such additional costs will be the customer's responsibility. The Company will notify the customer as soon as reasonably practical of system instability.

The Company reserves the right to interrupt replacement electricity to the customer if, in the sole judgment of the Company, such electricity is necessary to maintain service to the Company's firm electric service customers and no other sources are available to the Company, for system integrity purposes or for emergency power sales to other utilities. In the event that all or any portion of a supply of designated replacement electricity is captured or used by the Company to support service to other customers as a result of the direct action of the Company and a customer must curtail all or a portion of its interruptible load, the customer not receiving designated replacement electricity shall be entitled to reasonable reimbursement from the Company for actual incurred costs related solely to the cost of such captured replacement electricity. Any interruption will be remedied as quickly as reasonably possible and preceded by all reasonable alternatives consistent with good utility practice to avoid the interruption.

Alternate Third-Party Suppliers:

A customer may identify up to five (5) potential third-party alternative electricity suppliers from which the Company will purchase power. Prior to acting as a third-party supplier, a candidate must have a FERC approved transaction agreement with the Company.

Service under this Rider and the ability of a third-party supplier to provide electricity is also subject to the prior completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Prior to being able to serve as a replacement electricity source, a replacement electricity source shall insure compliance with all standards set by the Company with respect to credit worthiness, technical and operational feasibility of using the replacement electricity source, compliance with interconnection standards, system integrity and safety provisions, among others. Additional costs incurred by the Company to qualify the replacement electricity source shall be borne by the third-party supplier must also agree to provide billing information in the form requested by the Company so as to enable the Company to appropriately bill customers.

Third-party suppliers meeting the above-stated criteria and chosen by the Company as its designated source for a specific economic interruption period must submit to the Company at least thirty (30) minutes prior to the start of the economic interruptible period, a schedule of interruptible power to be delivered during the requested economic interruption listing (MW) hour by hour in whole megawatts. The Company shall verify the energy received from the third-party supplier and compare it to the schedule submitted by such third-party supplier. The Company shall bill the customer for the cost of such verified replacement electricity based on the billing it receives from the designated source. In such cases, the customer shall be responsible for any amount billed to the Company by the customer's third-party source for supplying the verified electricity on behalf of such customer. Failure to pay such amount shall be considered a failure to pay for electric service. Any dispute between the customer regarding what a third-party supplier scheduled shall be handled between the customer and the third-party supplier.

If a designated third-party supplier fails to submit a schedule at least thirty (30) minutes prior to the start of the interruptible period, the Company will endeavor to supply the replacement electricity for the customer and the customer shall be responsible for the costs of supplying such power. The cost of such replacement electricity shall be determined on a cost basis with the most expensive power used during such period being assigned to the customer.

Customer Schedule:

In order to determine the Company, the customer shall submit its schedule of the estimated on-peak demand for each week to the Company.

Minimum Provisions To Return to Firm Electric Service:

A customer taking service under this Rider shall be required to provide the Company with three (3) years prior written notice before returning to firm service, consistent with system planning criteria. Concurrent with providing the Company with notice of its intent to return to firm electric service, the customer shall also enter into a firm electric service contract with the Company that will become effective at the end of the notice period agreed to by the customer and the Company for the customer's return to firm electric service. The customer must meet the minimum commitments, in terms of length of service and any other provision applicable to a new firm electric service customer, on the same schedule.

Upon mutual agreement, the customer may return to firm service from interruptible electric service with less than the agreed-upon notice, subject to the condition that the customer will be billed for such firm electric service at a rate equal to the applicable firm electric service rate plus reasonable additional costs beyond the firm electric service rate incurred by the Company in providing such firm electric service to the returning customer, until the previously specified notice requirement is fulfilled. Such rates shall be subject to review through a filing made by the Company with the Public Utilities Commission of Ohio.

If the Company has insufficient capacity to service the customer on a firm electric service basis prior to the expiration of the notice period and no alternative electric service is available, the customer shall be required to maintain interruptible electric service status until the notice requirement is fulfilled or an alternative electricity supply is obtained by the Company.

Metering and Communication

Prior to receiving service under this Rider, the customer, at its cost, shall cause the following equipment to be installed: (1) a dedicated telephone circuit for exclusive use by the Company, and (2) any Company required communication equipment.

Operation, maintenance and availability of such communication equipment at the customer's site shall be the responsibility of the customer. The Company shall be responsible for sending an interruption

Receipt of a notice shall be the sole responsibility of the customer.

All costs for metering, communication and other equipment necessary for the implementation of this Rider shall be borne by the customer. Such costs shall include the costs of any equipment required to verify the scheduled delivery of replacement electricity from the designated replacement electricity source to the Company.

Contract:

Interruptible electric service hereunder will be furnished in accordance with a written contract with a term of three (3) years, which will continue in effect thereafter unless either party shall give to the other not less than three (3) years notice in writing. The Company will waive this requirement of temporary incremental load where system operating conditions and reliability will not be harmed. The termination provision provided for herein shall survive the termination of the contract. Any return of service shall be governed by the other terms and conditions provided for in this Rider.

DELETED

POLYMER GROWTH FUND PROGRAM

Availability:

Available to Full Service customers served under General Service-Secondary Voltage, (Rate 21), General Service-Large, (Rate 23), or General Service- High Use Manufacturing (Rate 24) which produce rubber and plastic raw materials (Primary SIC of 28XX), or process them (Secondary SIC of 28XX). In addition, the customer's electrical annual kWh usage must equal or exceed 10,000 kWh per year. A Full Service customer is one that receives all retail electric services from the Company.

The revised conditions of the Polymer Growth Fund Program shall be applicable to those customers currently participating in the Program.

Program Description:

The Company will accumulate a portion of the customer's electricity bill into a separate internal Company fund. The Customer may then use the fund for grants to implement equipment changes, processes, or applications to achieve greater productivity through use of electrotechnologies, or energy savings per unit of output through efficient electrotechnologies. This will foster the creation and retention of jobs within the Company's service territory and the state of Ohio.

A. Definitions:

1. "Polymer Growth Fund" -- The fund created by the Company by setting the equivalent of ten percent (10%) of the electricity billings of the Customer billed on Rate 21 or Rate 23 and five percent (5%) of the electricity billings of the Customer if billed on Rate 24 as set forth in Section B.
2. "Resource Funds" -- The amount credited to the Customer's Polymer Growth Fund account.
3. "Qualified Project" -- An opportunity identified and submitted by the Customer to the Company on the Polymer Growth Fund Customer Information form attached to the Polymer Growth Fund Agreement. The opportunity must meet the minimum requirements established in Section B.1 and must be approved in writing by the Company for participation in the Polymer Growth Fund Program.
4. "Customer Location" -- The physical location of the facility owned by the Customer where the Qualified Project will be installed. The location must be physically within Company's certified territory and served by electric service provided by the Company.
5. "Polymer Growth Fund Agreement" -- The standard contract entered into between Customer and the Company for participation in the Polymer Growth Fund Program.

B. Qualified Projects and Resource Funds:

1. To access Resource Funds, the Customer will work with the Company to identify a priority list of projects. All projects must be submitted to the Company for pre-approval on the Polymer Growth Fund Customer Information form. The Customer understands and agrees that the Company and Customer must mutually agree on the suitability of any subsequent electrotechnological project before being eligible for participation in the Polymer Growth Fund Program. At a minimum, the Company requires projects to be for the installation of electric production-related equipment that will either (a) encourage job retention or growth related to acquisition and operation of electric equipment, (b) enhance productivity through the use of electrotechnologies, or (c) reduce energy consumed per unit of output.

through the application of efficient electrotechnologies. In addition, the customer must be financially solvent and credit worthy.

2. In the event a Qualified Project is not completed before the expiration or other termination of Polymer Growth Fund Agreement, then all Resource Funds previously disbursed from the Polymer Growth Fund to or on behalf of the Customer for that Qualified Project shall be immediately returned to the Company together with per annum interest at the then current prime lending rate accruing on the amount of such disbursement until the date of such payment.
3. The Customer agrees that a disbursement from the Polymer Growth Fund may be used for the Qualified Project at the specific Customer Location for which the disbursement was made.

C. Polymer Growth Fund:

1. Resource Funds will be available to wholly or partially fund Qualified Projects, subject to the limitations noted herein, through the creation of a Polymer Growth Fund. The Company will create the Polymer Growth Fund by crediting to a Company-held internal account the sum of 10% (Rate 21 and Rate 23) or 5% (Rate 28) of the Customer's billings for electricity for the Customer Location during either the first sixty (60) monthly billings after the effective date of the Polymer Growth Fund Agreement or the last billing before December 31, 2001, whichever occurs first. In any event Resource Funds be credited after December 31, 2001.
2. The balance of the Resource Funds will be reported in a quarterly statement of account that will be sent to the Customer. The Resource Fund balance will be deducted from the monthly electric bill.
3. Upon the Customer's request, Resource Funds will be disbursed on the Customer's behalf for a Qualified Project at the Customer Location on or before December 31, 2001 in accordance with the following provisions:
 - a. Resource Funds shall be available for disbursement by the Company upon presentation to the Company of a signed contract for work to be performed on a Qualified Project.
 - b. Resource Funds will be disbursed from the balance of the Polymer Growth Fund existing at the time of disbursement upon the presentation of an invoice for work completed at the Customer Location on the Qualified Project.
 - c. The initial disbursement of Resource Funds will be permitted only after the Customer has participated in the Polymer Growth Fund Program for a minimum of one year. After that one year period, the Customer may request disbursement only once per contract year.
4. The Polymer Growth Fund will be held internally by the Company and will be the property of the Company until expended pursuant to this tariff. The Customer forfeits all unused Resource Funds in their Polymer Growth Fund account remaining on January 1, 2007. Any unspent Resource Funds remaining in the Polymer Growth Fund account upon expiration or other termination of this tariff will remain the sole property of the Company.

D. Simultaneous Participation in Multiple Programs Prohibited:

1. Existing Customer Locations shall have the option, for incremental loads that otherwise qualify for Special Arrangements for Economic Development ("SAED"), to participate in SAED for the incremental (new) portion of the load, and to accumulate Resource Funds related to the base (existing) load at the same time. In no case will more than one program, (for example: Polymer Growth Fund and SAED, Polymer Growth

Fund and Real Time Pricing, or Polymer Growth Fund and Interruptible program), be available to the same portion of the Customer's electrical load or usage.

2. Customer Locations new to the Company's service area shall have the option to participate in either the Polymer Growth Fund Program or, assuming its load qualifies, in SAED. New Customer Locations may not simultaneously participate in both SAED and the Polymer Growth Fund.

E. Cancellation and Other Termination:

1. The Customer agrees to remain current on their electric bill in accordance with the terms and conditions of the rate tariff under which the Customer is served. If the Customer fails to do so, the Customer shall have the option, at its sole discretion, to cancel the Polymer Growth Fund Agreement. In the event of such termination, the Customer forfeits all Resource Funds accumulated in their Polymer Growth Fund account.
2. In order for the Company to recover the investment made in the Customer's facilities, service under this tariff is subject to the following provisions. The Customer shall reimburse the Customer Location all of its requirements for electric service, including without limitation electric service and electric power, from the Company under an applicable standard retail rate schedule (or other rate schedule approved by the Parties and, if required, approved by a regulatory authority) for (5) years from the date of the last disbursement from the Polymer Growth Fund. If the Customer acquires electric service, or any component thereof, from a source other than the company, Customer will be required to reimburse the Company all Resource Funds previously disbursed within five years of the Customer's acquisition of electric service, or any component thereof, from a source other than the Company, with interest at the prime lending rate in effect on such date, with interest accruing from the date of such disbursement to the date of such reimbursement. Customer will also forfeit any remaining Resource Funds in the Polymer Growth Fund. The Customer will not be required to reimburse disbursements more than five years old.

F. Data Collection/Post Audits:

1. The Customer agrees to make available any and all information and records required to substantiate both the eligibility of a project and the performance of the project as directed or required by regulatory agencies. All information shall remain confidential for a period of one (1) year following disclosure or such longer period as the parties agree to, to the extent that it is requested by a court or regulatory agency of competent jurisdiction, or is the subject of a discovery request, in which case the Company will endeavor to release information subject to a protective agreement.
2. The Company reserves the right to perform pre- and post-project audits to assess productivity and efficiency. The Company also reserves the right to describe the project results in a case study in which the Customer reserves the right to anonymity.

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Retail Transition Cost Recovery of Non-bypassable Regulatory Transition Charges

Applicability:

This tariff applies to any Customer located in the Company's certified territory that is (a) supplied retail electric generation service by an entity other than the Company, and (b) not paying Regulatory Transition Charges to the Company under other tariff provisions approved by The Public Utilities Commission, except those Customers whose electricity is supplied by a municipal electric utility that (i) provides transmission or distribution service, or both services, through transmission or distribution facilities singly or jointly owned and operated by the municipal electric utility, and (ii) was in existence, operating, and providing service prior to January 1, 1991. This tariff does not apply to that portion of electricity generated by self-generators, as defined in P.U.C. 4928.01(A)(30). This tariff also does not apply to electricity supplied and consumed by a generator Customer, except such electricity as is delivered to a Customer by an electric distribution facility.

Rates and Charges:

Customers will be billed for those Regulatory Transition Charges that would otherwise be applicable to the Facility if the Customer were taking retail electric generation service from the Company, as calculated in accordance with that rate schedule. These rates and charges are non-negotiable.

Metering:

The Company shall have access to all electric meters at the Customer's Facility for the purpose of reading and billing the charges described above. The Company shall not be liable for inaccurate information supplied by a malfunctioning meter or other equipment not owned by the Company. If a meter is used, the amount of electricity supplied shall be based upon the Company's estimate of hours and kVA, as appropriate, used or consumed by the Customer.

Billing and Terms of Payment:

The Company shall render a bill to the Customer for the Regulatory Transition Charges described above. The Company may collect such charges from the Customer, based on the Customer's usage, from the commencement of retail electric generation service to the Customer by an entity other than the Company, regardless of the billing date. Payment shall be due in full within twenty (20) days of the date set forth on the bill. Payment not received within such twenty (20) day period shall be subject to a late payment charge in the amount of 1.5% of the unpaid amount, in addition to the charges otherwise due. The Company may adjust or estimate the amount due in the event of lack of data from meter (kW or kVA, as applicable), lack of access to the meter, or for other reasons that prevent accurate meter reading.

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Terms and Conditions:

The Customer shall provide its preferred billing address, and any changes thereto, to the Company. No separate application for service is required for a Customer to be obligated to pay the charges under this tariff.

Definitions:

For the purpose of this Retail Transition Cost Recovery of Non-bypassable Regulation Charge Tariff, the following words shall have the meanings set forth:

Company - The Ohio Edison Company

delivered - any transmitting and/or distributing of electricity to the Customer at any point from the point of generation to the point of consumption

Facility - all electric consuming facilities of any type or character owned, leased, controlled or used by the Customer

Customer - an ultimate consumer of retail electric service located in the Company's certified territory that is supplied retail electric generation service by an entity other than the Company.

Applicability of Standard Rules and Regulations:

The following sections of the Company's standard regulations shall apply.

I(B). Revisions

VII(D). Meter readings not to be combined

VII(G). Dishonored Checks

XI(B). Company Responsibility

STATE AND LOCAL TAX RIDER

(T)

State kWh Tax

Applicability:

For bills rendered reflecting metered usage occurring on and after January 1, 2003, in addition to the charges provided in each of the Company tariffs, an excise tax will be imposed at the rates identified below to each end user of electricity in the State of Ohio pursuant to Sec. 5727.81 of the Revised Code.

(T)

Beginning with bills rendered with metered usage occurring on and after January 1, 2003, a Commercial or Industrial Customer of the Company that receives electricity through a meter as an end user and consumes over the course of the previous calendar year more than 45,000,000 kWhs of electricity may elect to self-assess the tax at a rate of \$.00075 per kWh plus four percent (4%) of the total price of electricity delivered through a meter as an end user. Payment of the tax will be made directly to the Treasurer of the State of Ohio in accordance with Divisions (A)(3) and (4) of Sec. 5727.82 of the Revised Code.

(T)

Rate:

For all end users of electricity under Company's tariffs that are not self-assessing the State kWh Tax, the tax imposed below shall apply for all bills rendered with metered usage on and after January 1, 2003.

(T,C)

First 2,000 kWhs	\$0.00465 per kWh
Next 13,000 kWhs	\$0.00419 per kWh
All Excess Over 15,000 kWhs	\$0.00363 per kWh

In the event that the customer's meter is not actually read for the billing period, the estimated kWhs used to collect the Company charges may be used to collect the State kWh Tax.

Municipal Distribution Tax

(D)

Applicability:

The Municipal Distribution Tax applies to all customers within the service territory in accordance with Sec. 718.01(f) of the Revised Code. Beginning with bills rendered with usage occurring only on or after January 1, 2003, in addition to charges provided for in the Company tariffs, a Municipal Distribution Tax will be included in the customer bill based on the Municipal Distribution Tax Rate applied to the Distribution revenue that is to be collected.

Changes:

Beginning in January 2003, the Company will annually submit a revised Municipal Distribution Tax Rate based on estimated tax liability and estimated Distribution revenues. In addition, beginning in January 2004, the Company will include a reconciliation that addresses the variances between actual municipal tax obligations and actual recovery.

Municipal Distribution Tax Rate:

1.165%

STATE KWH TAX SELF-ASSESSOR CREDIT RIDER

Applicability:

For all end users of electricity approved by the Ohio Department of Taxation as a self-assessor purchaser under the provisions of Section 5727.81 of the Revised Code. This Rider will apply to all bills rendered with meter reading dates occurring on and after January 1, 2006.

Self-Assessor Credit:

The Self-Assessor Credit shall equal the Statutory kWh Tax, as calculated based upon the kWh Tax Rate section of the State and Local Tax Rider and shall effectively apply to all self-assessors. Where the State and Local Tax Rider does not expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax as calculated based upon the State kWh Tax Rate section of the State and Local Tax Rider. Where the State and Local Tax Rider does expressly apply to the rate tariff under which the self-assessor receives electric service, the Self-Assessor Credit shall equal the Statutory kWh Tax, and shall be effected by not charging the Statutory kWh Tax Rate.

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Residential Transmission and Ancillary Service Rider

Residential Transmission and Ancillary Service Charges (RTASC) apply to Residential Customers (as defined below), served under the schedules to which this Rider applies.

$$\text{RTASC} = \text{RBC} \times \text{RTASPC}$$

Where:

RBC = Base Charge(s) for the appropriate Residential Schedules as identified below, multiplied by appropriate usage for the month.

RTASPC = Residential Transmission and Ancillary Service Percent Charge, computed with the formula set forth below.

$$\text{RTASPC} = \frac{\text{RTAC} - \text{RE}}{\text{RBR}}$$

The RTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 9.08 percent.

Where:

RTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Residential Customers.

The Computation Period over which the RTASPC is computed, and resulting RTASC will apply shall be January 1, 2006 through June 30, 2006 and January 1 through June 30 of each year thereafter.

RE = Net over- or under-collection of RTAC, including applicable interest, as of the end of the initial 3-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter that immediately precedes the Computation Period.

RBR = The aggregate base revenue of the Residential Schedules collected through the RBC identified below for the 12-month period ending June 30, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The RTASPC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The RTASPC and the resulting RTASC shall become effective for bills rendered on January 1, 2006 and every June 1 thereafter, unless otherwise ordered by the Commission.

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Residential Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Residential Service – Standard Rate (Sheet No. 10)

For Customers without Water Heating

First 500 kWh, per kWh

Over 500 kWh, per kWh

For Customers with Water Heating

First 350 kWh, per kWh

Next 350 kWh, per kWh

Over 700 kWh, per kWh

Residential Service – Space Heating Rate (Sheet No. 11)

For Customers without Water Heating

First 900 kWh, per kWh

Over 900 kWh, per kWh

For Customers with Water Heating

First 550 kWh, per kWh

Next 350 kWh, per kWh

Over 900 kWh, per kWh

Heat Pump - For Customers without Water Heating

General Purpose usage, per kWh

For Submetered usage, per kWh

Heat Pump - For Customers with Water Heating

First 550 kWh, per kWh

Next 350 kWh, per kWh

Over 900 kWh, per kWh

For Submetered usage, per kWh

Residential Service – Time-of-Day (Sheet No. 12)

All kWh, per kWh

**Transmission and Ancillary Service
Retail Base Charges**

Summer
0.380 ¢

0.380 ¢

0.377 ¢ 0.380 ¢

0.154 ¢ 0.154 ¢

0.408 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.543 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.183 ¢

0.183 ¢ 0.543 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.543 ¢

0.508 ¢ 0.531 ¢

0.183 ¢ 0.183 ¢

0.508 ¢ 0.543 ¢

0.183 ¢ 0.543 ¢

\$ 1.175

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Transmission and Ancillary Service
Residential Base Charges

Residential Service – Load Management Rate (Sheet No. 17)

First 250 kWh, per kWh

Next 250 kWh, per kWh

Balance to 125 kWh per kW of billing load, per kWh

Over 125 kWh per kW of billing load, per kWh

Winter	Summer
0.40	0.413 ¢
0.386 ¢	0.386 ¢
0.417 ¢	0.417 ¢
0.417 ¢	0.417 ¢

Residential Service – Water Heating Service (Sheet No. 18)

First 50 kWh, per kWh

Over 50 kWh, per kWh

1.2
0.193 ¢

Residential Service – Optional Electrically Heated Apt. Rate (Sheet No. 19)

First 350 kWh, per kWh

Next 750 kWh, per kWh

Over 1,100 kWh, per kWh

0.474 ¢
0.154 ¢
0.487 ¢
0.446 ¢
0.487 ¢

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Commercial Transmission and Ancillary Service Rider

Commercial Transmission and Ancillary Service Charges (CTASC) apply to Commercial Customers (as defined below), served under the schedules to which this Rider applies.

$$CTASC = CBC \times CTASPC$$

Where:

CBC = Base Charge(s) for the appropriate Commercial Schedules as identified below, multiplied by appropriate usage for the month.

CTASPC = Commercial Transmission and Ancillary Service Percent Charge, as determined by the formula set forth below.

$$CTASPC = \frac{CTAC - CE}{CBR}$$

The CTASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 38.48 percent.

Where:

CTAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Commercial Customers.

Non-Shopping Commercial Customers include all Commercial Customers and commercial fixed-price contract customers.

The Computation Period shall be the period over which the CTAC is computed, and resulting CTASC will apply shall be January 1, 2006 through June 30, 2007 and July 1 through June 30 of each year thereafter.

CE = Net over- or under-billed amount of the Company, including applicable interest, from Non-Shopping Commercial Customers as of the six-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter, which immediately precedes the Computation Period.

CBR = The aggregate base revenue of the Commercial Schedules collected through the CBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The CTASC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The resulting CTASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Commercial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service
Component Base Charges

General Service – Secondary Voltages (Sheet No. 21)

First 500 kWh, per kWh

Balance to 165 kWh per kW of billing load, per kWh

Next 85 kWh per kW of billing demand, per kWh

Over 250 kWh per kW of billing demand, per kWh

General Service – Secondary Voltages

Optional Space and Water Heating (Sheet No. 22)

Controlled Service, All kWh, per kWh

Seasonal Service, All kWh, per kWh

Traffic Lighting Service (Sheet No. 31)

All kWh, per kWh

Private Outdoor Lighting Service (Sheet No. 32)

All kWh, per kWh

Lighting Service – All Night Outdoor Lighting Rate (Sheet No. 33)

First 500 kWh, per kWh

Over 500 kWh, per kWh

Street Lighting Service - Company Owned (Sheet No. 34)

All kWh, per kWh

Street Lighting Service - Customer Owned (Sheet No. 36)

All kWh, per kWh

0.27 ¢

0.156 ¢

0.164 ¢

0.301 ¢

0.227 ¢

0.578 ¢

0.627 ¢

0.301 ¢

0.301 ¢

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Industrial Transmission and Ancillary Service Rider

Industrial Transmission and Ancillary Service Charges (ITASC) apply to Industrial Customers (as defined below), served under the schedules to which this Rider applies.

ITASC = IBC x ITASPC

Where:

IBC = Base Charge(s) for the appropriate Industrial Schedules as identified below, multiplied by appropriate usage for the month.

ITASPC = Industrial Transmission and Ancillary Service Percent Charge, computed with the formula set forth below.

$$\text{ITASPC} = \frac{\text{ITAC} - \text{IE}}{\text{IBR}}$$

The ITASPC for the bills rendered July 1, 2006 through June 30, 2007 shall be 7.48 percent.

Where:

ITAC = The amount of the Company's total projected transmission- and ancillary service-related costs for the Computation Period allocated to Industrial Customers.

Non-Shopping Industrial Customers include industrial members and industrial fixed-price contract customers.

The Computation Period over which the ITAC is computed, and resulting ITASC will apply shall be January 1, 2006 through June 30, 2007, and July 1 through June 30 of each year thereafter.

IE = Net over- or under-collected of the ITAC, including applicable interest, from Non-Shopping Industrial Customers as of the end of the 6-month period ending March 31, 2006 and the twelve-month period ending March 31 of each year thereafter, which immediately precedes the Computation Period.

IBR = The aggregate base revenue of Industrial Schedules collected through the IBC identified below for the 12-month period ending December 31, 2004, divided by the 2004 class energy sales. For the initial 6-month Computation Period, the aggregate base revenue will be for the 6-month period ending June 30, 2004.

The ITASC shall be filed with the Public Utilities Commission of Ohio (Commission) by November 1, 2005 and by May 1 of each year thereafter. The resulting ITASC shall become effective for bills rendered on January 1, 2006 and every July 1 thereafter, unless otherwise ordered by the Commission.

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Industrial Customers are those customers taking all of their retail electric service under the following schedules with the following base charges:

Transmission and Ancillary Service Industrial Base Charges

General Service – Large (Sheet No. 23)

First 2,000 kVa of billing demand, per kVa
Next 2,000 kVa of billing demand, per kVa
Over 4,000 kVa of billing demand, per kVa

General Service – High Use Manufacturing (Sheet No. 28).

First 8,000 kVa of billing demand, per kVa	\$ 1.765
Next 16,000 kVa of billing demand, per kVa	\$ 1.469
Over 24,000 kVa of billing demand, per kVa	\$ 1.182

General Service – Interruptible Electric Arc Furnace Rate (Sheet No. 29)

All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢

Interruptible Rider – Metal Melting Load (Sheet No. 74)

All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢

Interruptible Rider – Incremental Industrial Service (Sheet No. 75)

<i>138 kV</i>	
All on-peak kWh, per kWh	0.280 ¢
All off-peak kWh, per kWh	0.280 ¢
<i>69 kV</i>	
All on-peak kWh, per kWh	0.288 ¢
All off-peak kWh, per kWh	0.288 ¢
<i>23-34.5 kV</i>	
All on-peak kWh, per kWh	0.294 ¢
All off-peak kWh, per kWh	0.294 ¢
<i>Primary</i>	
All on-peak kWh, per kWh	0.303 ¢
All off-peak kWh, per kWh	0.303 ¢

REGULATORY TRANSITION CHARGE OFFSET (RTCO) RIDER

This RTCO Rider is effective for bills rendered beginning February 1, 2006 through bills rendered up to and including December 31, 2008 and applies to all customers on tariffs and to all contracts that permit the inclusion of this RTCO Rider.

Each of the Regulatory Transition Charges (RTC) in the applicable tariff will be reduced by the following schedule:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the RTC will be reduced by .193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the RTC will be reduced by .195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the RTC will be reduced by .196¢ per kWh.

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FUEL RECOVERY MECHANISM

This Fuel Recovery Mechanism is effective for bills rendered beginning February 1, 2006 and applies to all customers on tariffs and to all contracts that permit the inclusion of this Mechanism.

The Fuel Recovery Mechanism Charges will apply as follows:

- a. For bills rendered on February 1, 2006 and until December 31, 2006 the Fuel Recovery Mechanism charge will be applied at a rate of 0.193¢ per kWh.
- b. For bills rendered on January 1, 2007 and until December 31, 2007 the Fuel Recovery Mechanism charge will be applied at the rate of 0.195¢ per kWh.
- c. For bills rendered on January 1, 2008 and until December 31, 2008 the Fuel Recovery Mechanism charge will be applied at the rate of 0.196¢ per kWh.

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