BRAINARD GAS CORP.

8500 Station Street Suite 100 Mentor, OH 44060

Public Utilities Commission of Ohio Docketing – 13th Floor 180 East Broad Street Columbus, Ohio 43215

RE: Case No. 08-206-GA-GCR and 89-8039-GA-TRF

Attn Docketing:

Brainard Gas Corp ("Brainard") herein submits the following:

- PUCO E 1. For filing in Case No. 89-8039-GA-TRF four (4) copies of its GCR tariff sheet in compliance with Rule 4901:1-14, O.A.C., effective for billing purposes August 1, 2008. The enclosed tariff, Twenty-fourth Revised Sheet No. 2 supersedes existing tariff, Twenty-third Revised Sheet No. 2, which is hereby withdrawn.
- 2. For filing in Case No. 08-206-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on August 1, 2008.

Thank you for your attention in this matter.

Sincerely,

uan M Wollet

Accountant

Brainard Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. m Date Processed 7/30/2008

FILE

BRAINARD GAS CORP.

P.U.C.O No. 1 Twenty-fourth Revised Sheet No, 2

GAS COST RECOVERY RATE

APPLICABILITY

Applicable to all sales customers subject to the Gas Cost Recovery Rate (GCR) as determined in accordance with Chapter 4901: 1-14, Ohio Administrative Code.

GAS COST RECOVERY RATE

A GCR rate of \$10.9271 will apply to all sales.

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Filed pursuant to PUCO Finding and Order date August 19, 1999 in Case No. 98-825-GA-ATA

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Issued: July 28, 2008 Effective: for bills rendered on or after August 1, 2008

PURCHASED GAS ADJUSTMENT

Brainard Gas Corp

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EXPECTED GAS COST (EGC)	\$/MCF	\$ 10.9400
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ (0.1189)
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 0.1060
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 10.9271

GAS COST RECOVERY RATE EFFECTIVE DATES: 8/1/08 - 8/31/08

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PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$187,658
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANCE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 187,658
TOTAL ANNUAL SALES	MCF	17,153
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 10.9400

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CURRENT QTRLY SUPPLIER RERUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	-
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$	(0.1189)
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF		
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$	(0.1189)

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CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$	0.1262
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0056
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		(0.0867)
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF		0.0609
ACTUAL ADJUSMENT (AA)	\$/MCF	\$	0.1060

THIS MONTHLY REPORT FILED PURSUANT TO ORDER 08-206-GA-GCR OF THE PUBLIC UTILITIES COMMISION OF OHIO, DA OCTOBER 11, 1978

SCHEDULE I

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION EXPECTED GAS COST RATE CALCULATION

PAGE 2 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

SUPPLIER NAME	BES	ERVATION	300	OMMODITY	MISC.	TOTAL
SUPPLIER NAME	RES	ERVATION		OIMMODITY	misc.	TOTAL
(A) CITY GATE 1061 7		\$0	\$	179,081.19	\$0	\$179,081
COBRA Pipeline	\$	8,576.70		0	0	\$ 8,576.70
TOTAL INTERSTATE PIPELINE SUPPLIERS		\$8,577		\$179,081	\$0	\$187,658
(B) LOCAL PRODUCTION						
TOTAL PRIMARY GAS SUPPLIERS		\$8,577		\$179,081	\$0	\$187,658
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)					-	0
TOTAL EXPECTED GAS COST AMOUNT					\$187,658	

SCHEDULE II

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

PAGE 3 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

JURISDICTIONAL SALES:TWELVE MONTHS ENDED 03/31/08 TOTAL SALES:TWELVE MONTHS ENDED 03/31/08	MCF MCF	17,153 17,153
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	ı	\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 03/31/08	MCF	17,153
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	\$0.0000
DETAILS OF REFUNDS / ADJUSTMENT RECEIVED / ORDERED DURING THE THREE MONTH PERIOD END		
SUPPLIER REFUNDS RECEIVED DURING QUARTER		SEE SCHEDULE II-1 \$0
TOTAL SUPPLIER REFUNDS		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL RECONCILIATION ADJUSTMENTS		\$0

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2008 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

VOLUME F	OR THE TWE	LVE MONTH P	ERIOD ENDED I	MARCH 31, 2008 MONTH
		Jan-08	Feb-08	Mar-08
PRIMARY GAS SUPPLIES	MCF			
UTILITY PRODUCTION	MCF	6432.8	1725	2721.6
INCLUDABLE PROPANE	MCF	0432.0	0	2721.0
OTHER VOLUMES - SPECIFY	MCF	o	Õ	ő
STORAGE (NET)=(IN) OUT	MCF		_	ŭ
TOTAL SUPPLY VOLUMES	MCF	6,433	1,725	2,722
PRIMARY GAS SUPPLIES	\$	50,706	17,706	27,829
UTILITY PRODUCTION	\$,	,	21,020
LIFO ADJUSTMENT	\$			
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - SPECIFY	\$	0	0	0
STORAGE (NET)=(IN) OUT	\$			
TOTAL SUPPLY COST	\$	50,706	17,706	27,829
JURISDICTIONAL	MCF	3,345	3,564	3,001
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	3,345	3,564	3,001
(SUPPLY \$/SALES MCF)	\$/MCF	\$15 .1578	\$4.9683	\$9.2720
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	8.8609	9.3805	10.2150
DIFFERENCE	\$/MCF	\$6.2969	(\$4.4122)	(\$0.9430)
TIMES: JURISDICTIONAL SALES	MCF	3,345	3,564	3,001
MONTHLY COST DIFFERENCE	;	\$21,064	(\$15,724)	(\$2,830)
BALANCE ADJUSTMENT SCHEDULE IV-A				
	!			(\$345)
COST DIFFERENCE FOR THE THREE MON	NTH PERIOD			\$2,16 5
JURISDICTIONAL SALES:TWELVE MONTH	S ENDED	3/31/2008	•••	<u> 17,153</u>
CURRENT QUARTER	ACTUAL ADJU	STMENT	≈ ===	\$0.1262

SCHEDULE IV-A

PURCHASED GAS ADJUSTMENT BRAINARD GAS CORPORATION BALANCE ADJUSTMENT

PAGE 5 OF 5

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2008

VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2008

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COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$	1,139.00
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$.0865/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 17153 MCF FOR THE		
PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$1,484
BALANCE ADJUSTMENT FOR THE AA		(\$345)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 45TH QTR		\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE		
GCR TIMES THE JURISDICTIONAL SALES OF 19,837 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF		
GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.		\$0_
BALANCE ADJUSTMENT FOR THE RA		<u>\$0</u> _
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.		
45TH QTR LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED		
TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY		
EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 13,630 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND		
THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.		\$0_
BALANCE ADJUSTMENT FOR THE BA	_	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT		(\$345)