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Our Ref.: 276240-071207

July 29, 2008

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PUCO

VIA HAND DELIVERY

Ms. Reneé J. Jenkins
Director of Administration
Docketing Department
The Public Utilities Commission of Ohio
180 East Broad Street, 13th Floor
Columbus, OH 43215

Re: The East Ohio Gas Company d/b/a Dominion East Ohio's
2007 Rate Case, Case No. 07-829-GA-AIR (Consol.)

Dear Ms. Jenkins:

On behalf of The East Ohio Gas Company d/b/a Dominion East Ohio, please accept for filing in the above-captioned cases the Proof of Publication of the notice required by the Entry of October 24, 2007.

Please contact me if you have any questions.

Sincerely,

Andrew J. Campbell

Enclosure

cc: See attached Service List, without enclosure, VIA ELECTRONIC MAIL

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician TM Date Processed 7/29/2008

COI-1404314v1

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Before

THE PUBLIC UTILITIES COMMISSION OF OHIO

PROOF OF PUBLICATION

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Authority to Increase Rates for its Gas Distribution Service.	Case No. 07-0829-GA-AIR
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval of an Alternative Rate Plan for its Gas Distribution Service.	Case No. 07-0830-GA-ALT
In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio for Approval to Change Accounting Methods.	Case No. 07-0831-GA-AAM

THE EAST OHIO GAS COMPANY
d/b/a Dominion East Ohio

Before

THE PUBLIC UTILITIES COMMISSION OF OHIO

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PROOF OF PUBLICATION NOTICE

The East Ohio Gas Company, d/b/a Dominion East Ohio, in accordance with the provisions of the Entry Order in Case No. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM, dated October 24, 2007, has given notice in the manner authorized by the Commission in that Entry Order and hereby files proof of publication as follows.

Page	Newspaper	Location	Date of Publication
1 2 3	The Akron Beacon Journal	Akron, OH	November 19, 2007 December 1, 2007 December 5, 2007
4 5 6	News Leader	Akron, OH	November 21, 2007 December 5, 2007 December 12, 2007
7 8 9	The Reporter	Akron, OH	November 17, 2007 December 1, 2007 December 8, 2007
10 11 12	Ashland Times Gazette	Ashland, OH	November 19, 2007 December 1, 2007 December 5, 2007

Page	Newspaper	Location	Date of Publication
13 14 15	The Star Beacon	Ashtabula, OH	November 19, 2007 December 1, 2007 December 5, 2007
16 17 18	The Sentinel-Tribune	Bowling Green, OH	November 19, 2007 December 1, 2007 December 5, 2007
19 20 21	The Repository	Canton, OH	November 19, 2007 December 1, 2007 December 5, 2007
22 23 24	The Plain Dealer	Cleveland, OH	November 19, 2007 December 1, 2007 December 5, 2007
25 26 27	Call & Post	Cleveland, OH	December 5, 2007 December 12, 2007 **See Call & Post Letter**
28 29 30	City News	Cleveland, OH	November 22, 2007 December 6, 2007 December 13, 2007
31 32 33	The Lima News	Lima, OH	November 19, 2007 December 1, 2007 December 5, 2007
34 35 36	The Morning Journal	Lorain, OH	November 19, 2007 December 1, 2007 December 5, 2007
37 38 39	Louisville Herald	Louisville, OH	November 22, 2007 December 6, 2007 December 13, 2007
40 41 42	Marietta Times	Marietta, OH	November 19, 2007 December 1, 2007 December 5, 2007
43 44 45	The Times Leader	Martins Ferry, OH	November 19, 2007 December 1, 2007 December 5, 2007
46 47 48	The Independent	Massillon, OH	November 19, 2007 December 1, 2007 December 5, 2007
49 50 51	Medina County Gazette	Medina, OH	November 19, 2007 December 1, 2007 December 5, 2007

Page	Newspaper	Location	Date of Publication
52 53 54	The Times-Reporter	New Philadelphia, OH	November 19, 2007 December 1, 2007 December 5, 2007
55 56 57	The Parkersburg News	Parkersburg, WV	November 30, 2007 December 5, 2007 December 12, 2007
58 59 60	The Parkersburg Sentinel	Parkersburg, WV	November 30, 2007 December 5, 2007 December 12, 2007
61 62 63	Record Courier	Ravenna-Kent, OH	November 19, 2007 December 1, 2007 December 5, 2007
64 65 66	The Blade	Toledo, OH	November 19, 2007 December 1, 2007 December 5, 2007
67 68 69	Wapakoneta Daily News	Wapakoneta, OH	November 19, 2007 December 1, 2007 December 5, 2007
70 71 72	Tribune Chronicle	Warren, OH	November 19, 2007 November 30, 2007 December 5, 2007
73 74 75	The News-Herald	Willoughby, OH	November 19, 2007 December 1, 2007 December 5, 2007
76 77 78	Monroe County Beacon	Woodsfield, OH	November 22, 2007 December 6, 2007 December 13, 2007
79 80 81	Daily Record	Wooster, OH	November 20, 2007 December 1, 2007 December 5, 2007
82 83 84	Buckeye Review	Youngstown, OH	November 21, 2007 December 5, 2007 December 12, 2007
85 86 87	Times Recorder	Zanesville, OH	November 19, 2007 December 1, 2007 December 5, 2007
88	Affidavit Of Insertion		
89	Affidavit Of Insertion		
90	Supporting Documentation		

NOTICE OF APPLICATION FOR AUTHORITY TO INCREASE RATES FOR ITS GAS DISTRIBUTION SERVICE AND FOR APPROVAL OF AN ALTERNATIVE RATE PLAN AND CHANGE IN ACCOUNTING METHODS THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO PUCO CASE NOS. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM

Pursuant to Section 4909.19, Revised Code, The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") hereby gives notice that on August 30, 2007, it filed an application with the Public Utilities Commission of Ohio ("Commission") requesting authority to increase the rates and charges for natural gas distribution services to its customers. DEO has also applied, under Section 4929.05, Revised Code, for approval of an alternative rate plan to institute a sales reconciliation rider.

This notice describes the substance of the Application. However, any interested party desiring complete, detailed information with respect to any affected rates, charges, regulations, and practices may inspect a copy of the Application and supporting schedules at the offices of the Commission at 180 East Broad Street, Columbus, Ohio 43215-3793, or at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103, during normal business hours. A notice of intent to file this rate increase application and a copy of the proposed rates were mailed to the mayors and legislative authorities of the communities located within the areas served by DEO and filed with the Commission on July 20, 2007.

The Application, which contains proposed revisions to DEO's Tariff for Gas Service, affects rates and charges and certain terms and conditions for natural gas service to all customers of DEO served within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, VanWert, Washington, and Wayne, Ohio. The application states that the current rates and charges do not provide a just and reasonable rate of return on DEO's used and useful property as of March 31, 2007, the date certain in this case. The application states that DEO requires the proposed revenue increase to provide an opportunity to earn a fair return on its assets and to recover its costs of operation.

Any person, firm, corporation, or association may file, pursuant to Section 4909.19 of the Revised Code, an objection to such proposed increased rates by alleging that such proposals are unjust and discriminatory or unreasonable. Recommendations that differ from the application may be made by the Staff of the Commission or by intervening parties and may be adopted by the Commission.

The existing tariffs of DEO include separate base rates, gross receipts tax percentages, and monthly service charges for the areas under the former West Ohio Gas Company. These areas are the counties of Allen, Auglaize, Mercer, Paulding, Putnam, Shelby and Van Wert. The West Ohio Division rates were determined in a rate case filed by the former West Ohio Gas Company in February 1983 and became effective October 23, 1983. The existing base rates for other DEO communities were determined in a rate filing that became effective November 8, 1994. As a result of the current rate filing, all of the counties included in DEO's East and West Ohio service territories will be under one set of rates.

In its application DEO is proposing to install automated meter reading (AMR) equipment for all its customers over a five year period, which will provide actual meter readings each month.

DEO is also proposing to spend up to an additional $5.5 million per year on customer conservation programs. The company would initially increase dollars spent on conservation programs from the current level of $3.5 million per year to $6 million. If the program exceeds approved targets, the company would then expand it by an additional $1 million in each of the next three years.

Sales Reconciliation Rider (SRR)

A Sales Reconciliation Rider has been proposed to recover the difference between actual base rate revenues and approved test year revenues adjusted to reflect changes in the number of customers. The rider rate will be zero when the tariff is approved by the PUCO. Effective November 1 of each year, the rider rate will be revised after further approval by the PUCO. This proposed rider would apply to the General Sales Service (GSS), Large Volume General Sales Service (LVGSS), Energy Choice Transportation Service (ECTS) and Large Volume Energy Choice Transportation Service (LVECTS) rate schedules.

AMR Cost Recovery Charge

A flat monthly charge will be added to the otherwise applicable customer service charge for all customers under the following rate schedules: GSS, LVGSS, ECTS, LVECTS, General Transportation Service (GTS), and Transportation Service for Schools (TSS). This additional charge is proposed to recover the depreciation, incremental property taxes and post in-service carrying costs associated with the installation of AMR equipment throughout DEO's system.

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The current GRT Rider is applied only to gas cost charges billed under the GSS and LVGSS rate schedules. The proposed GRT Rider will apply to all of the charges billed by DEO on all rate schedules, excluding charges billed on behalf of Energy Choice suppliers that may be subject to applicable sales tax rates.

A description of the proposed changes to the base transportation rates and monthly customer charges is listed on the schedules filed with the application. The schedules also list the proposed changes to Volume Banking Service fees, the Transportation Surcredit Rider, and Gross Receipts Tax Rider.

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The Akron Beacon Journal
Akron, OH
Page 1

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NOTICE OF APPLICATION FOR AUTHORITY TO INCREASE RATES FOR ITS GAS DISTRIBUTION SERVICE AND FOR APPROVAL OF AN ALTERNATIVE RATE PLAN AND CHANGE IN ACCOUNTING METHODS

THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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Page 3
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The Reporter
Page 9
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Ashland Times Gazette
Page 10
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Ashland Times Gazette
Page 11
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Ashland Times Gazette
Page 12
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The Star Beacon
Page 13
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The Star Beacon
Page 14
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The Star Beacon
Page 15
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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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The Sentinel-Tribune Bowling Green, OH Page 17

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The Repository
Page 19
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The Repository
Page 20
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The Repository
Page 21
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The Plain Dealer
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Page 22

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Page 23

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The Plain Dealer
Cleveland, OH
Page 24

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Call & Post
Page 25
Cleveland, OH

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Call & Post
Page 26
Cleveland, OH

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OHIO'S BLACK NEWSPAPER

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11800 SHAKER BLVD.
CLEVELAND, OH 44120-1919
PHONE: (216) 791-7600
FAX: (216) 451-0404
callandpost@buckeyeweb.com

COLUMBUS, OHIO
109 HAMILTON AVE.
COLUMBUS, OH 43203-1836
PHONE: (614) 224-8123
FAX: (614) 224-8517
cbusnew@aol.com

January 10, 2008

Diana Shaban
Advertising Director
Virginia Press Association
11529 Nuckols Road
Glen Allen, VA 23059

Diana:

I am writing to inform you of an error that occurred concerning one of your insertions with our press.

The ads for Dominion East were scheduled for 12/5, 12/12 and 12/19. The December 19th ad did not run. I am investigating as to why it did not run and will update you when I can provide you specifics.

In efforts to provide you with tearsheet (for your client) I faxed over (what I thought was the 19th's ad but in reality was actually the ad for the 12th. I communicated to your associate that it was the 19th and told her that I would send the other tearsheets to prepare the affidavits.

On my fax and verbal communication, the affidavits were prepared incorrectly.

I apologize for this error in processing the affidavits and in the consequence of errors that resulted from the ad not running properly.

I can be reached directly at: 260-402-9918 and at 216-566-9721.

Again, my apologies,

Douglas E. Rice
Sales and Marketing Director
Call and Post Newspapers

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The Lima News
Page 31
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The Lima News
Page 32
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The Lima News
Page 33
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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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The Morning Journal
Page 34
Lorain, OH

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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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The Morning Journal
Page 36
Lorain, OH

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Louisville Herald
Page 37
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Marietta Times
Page 40
Marietta, OH

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The Times Leader Martins Ferry, OH Page 43

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The Times Leader Martins Ferry, OH

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The Independent
Page 46
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The Independent
Page 47
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2007 Dominion

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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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The Independent
Page 48
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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

PUCO CASE NOS. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM

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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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Record Courier
Ravenna-Kent, OH
Page 61

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Record Courier
Ravenna-Kent, OH
Page 62

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The Blade
Page 64
Toledo, OH

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Page 65
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NOTICE OF APPLICATION FOR AUTHORITY TO INCREASE RATES FOR ITS GAS DISTRIBUTION SERVICE AND FOR APPROVAL OF AN ALTERNATIVE RATE PLAN AND CHANGE IN ACCOUNTING METHODS THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO PUCO CASE NOS. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM

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The Blade
Page 66
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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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Wapakoneta Daily News Wapakoneta, OH
Page 68

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Tribune Chronicle
Page 70
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Tribune Chronicle
Page 71
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Tribune Chronicle
Page 72
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The News-Herald
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Page 74

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The News-Herald
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Page 75

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THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

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Buckeye Review
Youngstown, OH
Page 82

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'07 Dominion
wendolyn Baines By: Gwendolyn Baines: NNPA Columnist

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The Application, which contains proposed revisions to DEO's Tariff for Gas Service, affects rates and charges and certain terms and conditions for natural gas service to all customers of DEO served within all or portions of the counties of Allen, Ashland, Ashtabula, Auglaize, Belmont, Columbiana, Cuyahoga, Fulton, Geauga, Guernsey, Holmes, Lake, Mahoning, Medina, Mercer, Monroe, Paulding, Portage, Putnam, Shelby, Stark, Summit, Trumbull, Tuscarawas, VanWert, Washington, and Wayne, Ohio. The application states that the current rates and charges do not provide a just and reasonable rate of return on DEO's used and useful property as of March 31, 2007, the date certain in this case. The application states that DEO requires the proposed revenue increase to provide an opportunity to earn a fair return on its assets and to recover its costs of operation.

Any person, firm, corporation, or association may file, pursuant to Section 4909.19 of the Revised Code, an objection to such proposed increased rates by alleging that such proposals are unjust and discriminatory or unreasonable. Recommendations that differ from the application may be made by the Staff of the Commission or by intervening parties and may be adopted by the Commission.

The existing tariffs of DEO include separate base rates, gross receipts tax percentages, and monthly service charges for the areas under the former West Ohio Gas Company. These areas are the counties of Allen, Auglaize, Mercer, Paulding, Putnam, Shelby and Van Wert. The West Ohio Division rates were determined in a rate case filed by the former West Ohio Gas Company in February 1983 and became effective October 23, 1983. The existing base rates for other DEO communities were determined in a rate filing that became effective November 8, 1994. As a result of the current rate filing, all of the counties included in DEO's East and West Ohio service territories will be under one set of rates.

In its application DEO is proposing to install automated meter reading (AMR) equipment for all its customers over a five year period, which will provide actual meter readings each month.

DEO is also proposing to spend up to an additional $5.5 million per year on customer conservation programs. The company would initially increase dollars spent on conservation programs from the current level of $3.5 million per year to $6 million. If the program exceeds approved targets, the company would then expand it by an additional $1 million in each of the next three years.

Sales Reconciliation Rider (SRR)

A Sales Reconciliation Rider has been proposed to recover the difference between actual base rate revenues and approved test year revenues adjusted to reflect changes in the number of customers. The rider rate will be zero when the tariff is approved by the PUCO. Effective November 1 of each year, the rider rate will be revised after further approval by the PUCO. This proposed rider would apply to the General Sales Service (GSS), Large Volume General Sales Service (LVGSS), Energy Choice Transportation Service (ECTS) and Large Volume Energy Choice Transportation Service (LVECTS) rate schedules.

AMR Cost Recovery Charge

A flat monthly charge will be added to the otherwise applicable customer service charge for all customers under the following rate schedules: GSS, LVGSS, ECTS, LVECTS, General Transportation Service (GTS), and Transportation Service for Schools (TSS). This additional charge is proposed to recover the depreciation, incremental property taxes and post in-service carrying costs associated with the installation of AMR equipment throughout DEO's system.

Gross Receipts Tax (GRT) Rider

The current GRT Rider is applied only to gas cost charges billed under the GSS and LVGSS rate schedules. The proposed GRT Rider will apply to all of the charges billed by DEO on all rate schedules, excluding charges billed on behalf of Energy Choice suppliers that may be subject to applicable sales tax rates.

A description of the proposed changes to the base transportation rates and monthly customer charges is listed on the schedules filed with the application. The schedules also list the proposed changes to Volume Banking Service fees, the Transportation Surcredit Rider, and Gross Receipts Tax Rider.

The increase in the operating revenue requested by DEO for its GSS and LVGSS sales rate schedules, inclusive of gas cost revenue, is 4.3% and 1.7%, respectively. The requested increase in operating revenue for its ECTS and LVECTS Energy Choice rate schedules, exclusive of gas cost, is 17.8% and 8.0%, respectively. The requested decrease in operating revenue for DEO's GTS/TSS and Daily Transportation Service (DTS) transportation classes, exclusive of gas cost, is 6.7% and 3.4%, respectively. The requested increase in operating revenue for DEO's Firm Storage Service (FSS) rate schedule, exclusive of gas cost, is 9.0%.

Any interested party seeking detailed information with respect to all affected rates, charges, regulations and practices may inspect a copy of the application, including supporting schedules and present and proposed rate sheets, by either of the following methods: by visiting the offices of the Commission at 180 East Broad Street, 13th floor, Columbus, Ohio, 43215-3793; or by visiting the Commission's Web site at http://www.puco.ohio.gov, selecting DIS, inputting 07-829 in the case lookup box, and selecting the date the application was filed. Additionally, a copy of the application and supporting documents may be viewed at the business office of DEO at 1201 East 55th Street, Cleveland, Ohio 44103.

Times Recorder
Zanesville, OH
Page 86

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NOTICE OF APPLICATION FOR AUTHORITY TO INCREASE RATES FOR ITS GAS DISTRIBUTION SERVICE AND FOR APPROVAL OF AN ALTERNATIVE RATE PLAN AND CHANGE IN ACCOUNTING METHODS

THE EAST OHIO GAS COMPANY DBA DOMINION EAST OHIO

PUCO CASE NOS. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM

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Times Recorder
Zanesville, OH
Page 87

Virginia PRESS Association

Affidavit of Insertion

Serving Virginia newspapers since 1881

AFFIDAVIT OF PUBLICATION
(Order #07114DD0)

STATE OF VIRGINIA
CITY/COUNTY OF Henrico, to-wit:
I, Diane Spencer hereby certify that an ad for Dominion Resources (Notice of Application for Authority to Increase Rates for Its Gas Distribution Service and for Approval of an Alternative Rate Plan and Change in Accounting Methods The East Ohio Gas Company DBA Dominion East Ohio PUCO Case NOS. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM), was published in the following newspapers on the 19th day (unless otherwise noted) in the month of November in the year 2007.

Akron News Leader 11/21
Ashland Times Gazette
Bowling Green-Sentinel Tribune
Cleveland Plain Dealer
Lorain Morning Journal
Marietta Times
Massillon Independent
Monroe Co. Beacon 11/22
Times Reporter
Wapakoneta Daily News
Wooster Daily Record 11/20
Akron Reporter 11/17
Warren Tribune Chronicle
Parkersburg News & Sentinel 11/30
Akron Beacon Journal
Ashtabula Star Beacon
Canton Repository
Lima News
Louisville Herald 11/22
Martins Ferry Times Leader
Medina County Gazette
Record Courier
Toledo Blade
Wiloughby News Herald
Zanesville Times Recorder
Cleveland City News 11/22
Youngstown Buckeye Review 11/21

Diane Spencer, Tearsheet Coordinator
Signature/Title

Subscribed to and sworn before me this 2nd day of January, 2008. My commission expires: 9/30/2011

[Notary Public] 273942

Virginia PRESS Association

Affidavit of Insertion

Serving Virginia newspapers since 1881

AFFIDAVIT OF PUBLICATION

(Order #07123DD0)

STATE OF VIRGINIA

CITY/COUNTY OF Henrico, to-wit:

I, Diane Spencer hereby certify that an ad for Dominion Resources (Notice of Application for Authority to Increase Rates for Its Gas Distribution Service and for Approval of an Alternative Rate Plan and Change in Accounting Methods The East Ohio Gas Company DBA Dominion East Ohio PUCO Case NOS. 07-0829-GA-AIR, 07-0830-GA-ALT, 07-0831-GA-AAM), was published in the following newspapers on the 1st and 5th days (unless otherwise noted) in the month of December in the year 2007.

Akron News Leader 12/5, 12/12
Ashland Times Gazette
Bowling Green-Sentinel Tribune
Cleveland Plain Dealer
Lorain Morning Journal
Marietta Times
Massillon Independent
Monroe Co. Beacon 12/6, 12/13
Times Reporter
Wapakoneta Daily News
Wooster Daily Record
Akron Reporter 12/1, 12/8
Warren Tribune Chronicle 11/30, 12/5
Parkersburg News & Sentinel 12/5, 12/12
Akron Beacon Journal
Ashtabula Star Beacon
Canton Repository
Lima News
Louisville Herald 12/6, 12/13
Martins Ferry Times Leader
Medina County Gazette
Record Courier
Toledo Blade
Wiloughby News Herald
Zanesville Times Recorder
Cleveland City News 12/6, 12/13
Youngstown Buckeye Review 12/5, 12/12
Cleveland Call and Post 12/5, 12/12

Diane Spencer, Tearsheet Coordinator
Signature/Title

Subscribed to and sworn before me this 11th day of January, 2008. My commission expires: 9/30/2011

[Notary Public] 273942

The Parkersburg News
The Parkersburg Sentinel
Marietta A.M.
www.NewsSentinel.com

Supporting Documentation

December 3, 2007

WV Press/Virginia Press

To Whom it may condern:

Due to an oversight the Domininion Resources 6 col. x 10.5 inch ad that was scheduled to run in the Parkersburg News and Sentinel on Mon., Nov. 19, 2007 did not run..
We are very sorry for the oversight and scheduled the ad to run Nov. 30, 2007 at a 50% discount.

Sincerely,
Daryl C osner

Senior Advertising Representative
Parkersburg News and Sentinel
519 Juliana St.
Parkersburg, WV 26101